GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00014 001 ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
TAYLOR WELL #: 2 RRCID -> 250167 COMPL. DATE 06/10/2009 TOTAL DEPTH 1668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL BASIN OIL INV. INC. 141188
BAILEY WELL #: 6CB RRCID -> 247521 COMPL. DATE 08/18/2008 TOTAL DEPTH 3706 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLENNY WELL #: 5CB RRCID -> 247609 COMPL. DATE 07/17/2008 TOTAL DEPTH 3093 PERF. 2846 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2CB RRCID -> 247610 COMPL. DATE 05/14/2008 TOTAL DEPTH 3960 PERF. 3597 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAMIE WELL #: 1CB RRCID -> 247611 COMPL. DATE 05/15/2008 TOTAL DEPTH 3014 PERF. 920 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITORI OIL COMPANY, LLC 154507
101 WELL #: 1A RRCID -> 196989 COMPL. DATE 03/24/2003 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: THROCKMORTON

FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 18 RRCID -> 194968 COMPL. DATE 11/20/2002 TOTAL DEPTH 4563 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILL OPERATING LLC 387979
THURBER WELL #: 1 RRCID -> 254450 COMPL. DATE 09/27/2008 TOTAL DEPTH 4343 PERF. 4110 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

K & S OIL & GAS COMPANY, LLC 448761
EDWARDS, JACK WELL #: 1 RRCID -> 134067 COMPL. DATE N/A TOTAL DEPTH 2672 PERF. 1473 - 1478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KOKOMO ENERGY, INC. 474070
BENNETT WELL #: 1 RRCID -> 221364 COMPL. DATE 05/23/2006 TOTAL DEPTH 3366 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK E&P OPERATING, LLC 606167
ROBERTS WELL #: 1 RRCID -> 211553 COMPL. DATE 03/25/2005 TOTAL DEPTH 4034 PERF. 3500 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKS, RHONE INC. 641520
LEA WELL #: 5 RRCID -> 246471 COMPL. DATE 12/06/2007 TOTAL DEPTH 4020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO

PRATER EQUIPMENT CO., INC. 675922
PRATER WELL #: 1 RRCID -> 221340 COMPL. DATE 04/07/2006 TOTAL DEPTH 2879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDWOOD OPERATING, INC. 697137
CUESTA-VOSS WELL #: 1 RRCID -> 247613 COMPL. DATE 12/15/2006 TOTAL DEPTH 3238 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCULLY EXPLORATION LLC 760540
WYNNE WELL #: 1 RRCID -> 244806 COMPL. DATE 09/23/2007 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLARD WELL #: 1 RRCID -> 249650 COMPL. DATE 08/11/2008 TOTAL DEPTH 2490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARNER WELL #: 1 RRCID -> 249652 COMPL. DATE 05/20/2008 TOTAL DEPTH 2712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 249875 COMPL. DATE 03/29/2008 TOTAL DEPTH 1900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: BROWN
SCULLY EXPLORATION LLC //CONT.// 760540

SHACKELFORD WELL #: 1 RRCID -> 250001 COMPL. DATE 09/24/2008 TOTAL DEPTH 2370 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL WELL #: 1 RRCID -> 250003 COMPL. DATE 02/25/2009 TOTAL DEPTH 1110 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROOTHOFF WELL #: 1 RRCID -> 250095 COMPL. DATE 01/13/2009 TOTAL DEPTH 1096 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOWLER WELL #: 1 RRCID -> 250100 COMPL. DATE 05/10/2009 TOTAL DEPTH 1700 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAINEY-BREWER WELL #: 2 RRCID -> 250101 COMPL. DATE 05/24/2009 TOTAL DEPTH 1100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS WELL #: 1 RRCID -> 250165 COMPL. DATE 01/19/2009 TOTAL DEPTH 1100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 2 RRCID -> 250166 COMPL. DATE 03/23/2009 TOTAL DEPTH 1300 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: BROWN
SCULLY EXPLORATION LLC //CONT.// 760540
LUKEHART WELL #: 1 RRCID -> 253244 COMPL. DATE 01/25/2009 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 3 RRCID -> 253381 COMPL. DATE 07/27/2009 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 1 RRCID -> 253391 COMPL. DATE 02/03/2008 TOTAL DEPTH 1807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUDGE WELL #: 1 RRCID -> 253392 COMPL. DATE 01/20/2008 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTZ WELL #: 1 RRCID -> 253394 COMPL. DATE 11/08/2008 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 5 RRCID -> 256437 COMPL. DATE 08/12/2009 TOTAL DEPTH 1215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 4 RRCID -> 256439 COMPL. DATE 08/12/2009 TOTAL DEPTH 1610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO
SCULLY EXPLORATION LLC //CONT.// 760540
HOFFPAUIR WELL #: 1 RRCID -> 263517 COMPL. DATE 07/19/2010 TOTAL DEPTH 1196 PERF. 841 - 855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 12 RRCID -> 135176 COMPL. DATE 05/22/1990 TOTAL DEPTH 3700 PERF. 2482 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE CORYELL-OUACHITA GROUP, INC. 851492
BARNHILL WELL #: 1 RRCID -> 263699 COMPL. DATE 03/12/2009 TOTAL DEPTH 16260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE FORT WORTH ENERGY LLC 882575
MADDUX, J. C. WELL #: 1 RRCID -> 142794 COMPL. DATE 05/29/1992 TOTAL DEPTH 4840 PERF. 3518 - 3642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON -40- WELL #: 4 RRCID -> 238993 COMPL. DATE 10/09/2006 TOTAL DEPTH 1421 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILBOURN ENERGY INC. 923128
MOTEN WELL #: 12CB RRCID -> 253017 COMPL. DATE 02/19/2009 TOTAL DEPTH 1998 PERF. 824 - 1333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PARKER
WILBOURN ENERGY INC. //CONT.// 923128
MOTEN WELL #: 6CB RRCID -> 253127 COMPL. DATE 02/10/2009 TOTAL DEPTH 1510 PERF. 945 - 989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 8 RRCID -> 255381 COMPL. DATE 04/18/2006 TOTAL DEPTH 398 PERF. N/A

11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. E. DAVIS (MARBLE FALLS) 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS,A.E. WELL #: 8 RRCID -> 109742 COMPL. DATE 01/31/1984 TOTAL DEPTH 1410 PERF. 1234 - 1240

11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS, A.E. WELL #: 9 RRCID -> 110809 COMPL. DATE 04/27/1984 TOTAL DEPTH 1312 PERF. 1238 - 1244

11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS,A.E. WELL #: 10 RRCID -> 110810 COMPL. DATE 05/10/1984 TOTAL DEPTH 1331 PERF. 1190 - 1201

11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS, A.E. WELL #: 11 RRCID -> 110811 COMPL. DATE 05/13/1984 TOTAL DEPTH 1307 PERF. 1228 - 1270

11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

DAVIS, A. E. WELL #: 14 RRCID -> 112603 COMPL. DATE 07/31/1984 TOTAL DEPTH 1320 PERF. 1190 - 1233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS, A. E. WELL #: 15 RRCID -> 112604 COMPL. DATE 08/21/1984 TOTAL DEPTH 1320 PERF. 1164 - 1172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS, A. E. WELL #: 16 RRCID -> 112778 COMPL. DATE 09/05/1984 TOTAL DEPTH 1323 PERF. 1200 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WALKER, J.N. WELL #: 2 RRCID -> 117701 COMPL. DATE 06/30/1985 TOTAL DEPTH 1330 PERF. 1210 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WALKER, J.N. WELL #: 3 RRCID -> 117702 COMPL. DATE 07/03/1985 TOTAL DEPTH 1330 PERF. 1226 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WALKER, J.N. WELL #: 1 RRCID -> 117703 COMPL. DATE 12/07/1984 TOTAL DEPTH 1315 PERF. 1150 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS, A.E. WELL #: 18 RRCID -> 119330 COMPL. DATE 06/18/1985 TOTAL DEPTH 1330 PERF. 1193 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
MCNURLEN WELL #: 101 RRCID -> 132946 COMPL. DATE 12/18/1989 TOTAL DEPTH 1295 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MCNURLEN WELL #: 103 RRCID -> 132947 COMPL. DATE 12/18/1989 TOTAL DEPTH 1311 PERF. 1168 - 1218

11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS, A. E. WELL #: 19 RRCID -> 134846 COMPL. DATE 04/30/1990 TOTAL DEPTH 1308 PERF. 1197 - 1244

11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEELE WELL #: 1 RRCID -> 137064 COMPL. DATE 02/11/1991 TOTAL DEPTH 1372 PERF. 1230 - 1288

11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
02	140	N	89	-0-	-51	-0-	89	2			N	-0-					-0-
03	155	N	103	-0-	-52	-0-	103	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

AMV (CISCO SD.) 00155 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ADAIR RESOURCES INC. 003966
POPE WELL #: 1 RRCID -> 118684 COMPL. DATE 09/07/1985 TOTAL DEPTH 1036 PERF. 962 - 982

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AARON (RANGER) 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GIANT NRG CO., LP 302592
HIGGINBOTHAM HEIRS WELL #: 3 RRCID -> 136392 COMPL. DATE 08/03/1990 TOTAL DEPTH 3648 PERF. 3231 - 3310

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

AARON (RANGER) //CONT.// 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CLABORN WELL #: 2 RRCID -> 127735 COMPL. DATE 06/16/1988 TOTAL DEPTH 3694 PERF. 3255 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					70
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					70
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					70
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					70
*03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					70
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					70

ABBOTT (MARBLE FALLS) 00285 300 ASSOCIATED 49B CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 7 RRCID -> 086874 COMPL. DATE 04/19/1976 TOTAL DEPTH 4151 PERF. 3421 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	50	-0-	-250	-0-	3	1	47	2	N	-0-					58
12	341	#	209	-0-	-132	-0-	12	1	196	2	N	1					59
							1	9									
01	341	#	224	-0-	-117	-0-	13	1	210	2	N	1					60
							1	9									
02	308	#	199	-0-	-109	-0-	11	1	187	2	N	1					61
							1	9									
03	217	#	20	-0-	-197	-0-	1	1	19	2	N	-0-					61
04	210	#	164	-0-	-46	-0-	9	1	155	2	N	-0-					61

GRIFFIN, J. M. WELL #: 1 RRCID -> 112593 COMPL. DATE 06/03/1986 TOTAL DEPTH 3585 PERF. 3342 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	332	-0-	-148	-0-	19	1	313	2	N	-0-					37
12	496	#	392	-0-	-104	-0-	22	1	370	2	N	-0-					37
01	471	R	471	-0-	-0-	-0-	27	1	444	2	N	-0-					37
02	375	R	375	-0-	-0-	-0-	21	1	354	2	N	-0-					37
03	419	R	419	-0-	-0-	-0-	24	1	395	2	N	-0-					37
04	450	#	416	-0-	-34	-0-	24	1	392	2	N	-0-					37

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 L RRCID -> 093854 COMPL. DATE 12/15/1980 TOTAL DEPTH 3696 PERF. 3476 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON CSL WELL #: 10 RRCID -> 119451 COMPL. DATE 04/03/1987 TOTAL DEPTH 3700 PERF. 3402 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	957	-0-	-153	-0-	108	1	849	3	N	-0-					-0-
12	1178	#	1038	-0-	-140	-0-	85	1	953	3	N	-0-					-0-
01	1178	#	1004	-0-	-174	-0-	68	1	936	3	N	-0-					-0-
02	1064	#	820	-0-	-244	-0-	68	1	752	3	N	-0-					-0-
03	1023	#	954	-0-	-69	-0-	53	1	901	3	N	-0-					-0-
04	990	#	944	-0-	-46	-0-	57	1	887	3	N	-0-					-0-

ABERNATHY (3620) 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
EAGLES NEST WELL #: 1 RRCID -> 167090 COMPL. DATE 10/04/1997 TOTAL DEPTH 4264 PERF. 3690 - 3699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABERNATHY (3620) //CONT.// 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
NORTH, CARTER WELL #: 1 RRCID -> 170703 COMPL. DATE 02/24/1998 TOTAL DEPTH 4280 PERF. 3692 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-		-0-	49	2			N	-0-					-0-
12	43	N	43	-0-	-0-		-0-	43	2			N	-0-					-0-
01	60	N	60	-0-	-0-		-0-	60	2			N	-0-					-0-
02	56	N	56	-0-	-0-		-0-	56	2			N	-0-					-0-
*03	76	N	76	-0-	-0-		-0-	76	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ABERNATHY (4000) 00350 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
TURNER WELL #: 1 RRCID -> 161552 COMPL. DATE 11/19/1996 TOTAL DEPTH 4308 PERF. 3992 - 4002

11	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					23
12	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					23
01	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					23
02	112	N	94	-0-	-18	B	-0-	94	2			N	-0-					23
03	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					23
04	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					23

MKS NATURAL GAS COMPANY 518491
WHARTON WELL #: 2 RRCID -> 111229 COMPL. DATE 03/02/1984 TOTAL DEPTH 4190 PERF. 4028 - 4036

11	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
12	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
01	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
03	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-

ACE-TINER (CANYON REEF II) 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
JONES WELL #: 1 RRCID -> 159977 COMPL. DATE 08/01/1996 TOTAL DEPTH 4365 PERF. 4273 - 4277

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	6	6	8			73
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	53	16	3	37	6	73

JONES, J. R. WELL #: 1B RRCID -> 196085 COMPL. DATE 01/27/2003 TOTAL DEPTH 5448 PERF. 4390 - 4406

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					3
01	14B2 EXT		173	-0-	173	B	173	173	2			N	-0-					3
02	14B2 EXT		476	-0-	476	B	649	476	2			N	-0-					3
03	1077		428	-0-	-649	B	-0-	428	2			N	-0-					3
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-					3

ACG99 (CONGL.) 00439 075 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL E-58 WELL #: 1D RRCID -> 175375 COMPL. DATE 11/17/1999 TOTAL DEPTH 4840 PERF. 4454 - 4472

11	0	N	-0-	-0-	-0-		-0-					N	-0-					287
12	0	N	-0-	-0-	-0-		-0-					N	-0-					287
01	0	N	-0-	-0-	-0-		-0-					N	-0-					287
02	T. A.		-0-	-0-	-0-		-0-					N	-0-					287
03	T. A.		-0-	-0-	-0-		-0-					N	-0-					287
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					287

ACKERS (MORRIS SAND) 00460 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
ACKERS "2-34" WELL #: 1 RRCID -> 196438 COMPL. DATE N/A TOTAL DEPTH 5103 PERF. 3446 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-	3	5			56
12	93	#	-0-	-0-	-93	-0-					N	-0-	2	5			54
01	0	#	-0-	-0-	-0-	-0-					N	-0-					54
02	0	#	-0-	-0-	-0-	-0-					N	-0-					54
03	0	#	-0-	-0-	-0-	-0-					N	-0-					54
04	0	#	-0-	-0-	-0-	-0-					N	-0-					54

ADAIR CREEK (COOK SAND) 00576 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
MCLAUGHLIN, J. M. WELL #: 1111 RRCID -> 148276 COMPL. DATE 08/14/1982 TOTAL DEPTH 6060 PERF. 5748 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29	-0-	267	3	4	9	N	4					178
12	310	N	290	-0-	-20	-0-	288	3	2	9	N	2					180
01	279	N	278	-0-	-1	-0-	276	3	2	9	N	2					182
02	314	N	314	-0-	-0-	-0-	307	3	7	9	N	6					188
03	279	N	273	-0-	-6	-0-	271	3	2	9	N	2	166	1			24
*04	311	N	311	-0-	-0-	-0-	309	3	2	9	N	2					26

ADAMS (DUFFER, LOWER) 00622 400 ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
JONES, L.B. WELL #: 2 RRCID -> 253408 COMPL. DATE 02/14/1983 TOTAL DEPTH 3499 PERF. 3372 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

ADVANCE (CADDO) 00799 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WISE PRODUCTION COMPANY 933825
MORRISON "X" WELL #: 1 RRCID -> 103927 COMPL. DATE 12/10/1982 TOTAL DEPTH 4203 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	29	1	203	2	N	-0-					49
12	342	N	342	-0-	-0-	-0-	50	1	292	2	N	-0-					49
01	465	N	214	-0-	-251	-0-	29	1	185	2	N	-0-					49
02	258	N	258	-0-	-0-	-0-	27	1	231	2	N	-0-					49
03	341	N	274	-0-	-67	-0-	50	1	224	2	N	-0-					49
*04	376	N	376	-0-	-0-	-0-	74	1	302	2	N	-0-					49

AKIN (BUCK CREEK) 00989 444 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS,J.W. "A" NCT-1 WELL #: 83 RRCID -> 102913 COMPL. DATE 10/17/1982 TOTAL DEPTH 3250 PERF. 1896 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

AKIN (CADDO) 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. 453142
WHALEN-WILSON WELL #: 1 RRCID -> 017290 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3188 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-

MCANELLY, STANLEY M., JR. 537366
AKIN, C. E. WELL #: 2 RRCID -> 017291 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3120 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-

PARKER ENERGY COMPANY 640154
DAVIS. G. R. WELL #: 1 RRCID -> 058867 COMPL. DATE 10/25/1963 TOTAL DEPTH 3610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

DAVIS. G. R. WELL #: 2 RRCID -> 058868 COMPL. DATE 02/08/1964 TOTAL DEPTH 3594 PERF. 3114 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. R. WELL #: 4 RRCID -> 084848 COMPL. DATE 09/03/1979 TOTAL DEPTH 3320 PERF. 3178 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKIN (CONGLOMERATE) 00989 666 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ROMINGER, R.L. 727039
HART,C. WELL #: 1 RRCID -> 060397 COMPL. DATE 11/06/1974 TOTAL DEPTH 4044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					46
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					46
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					46
02	224	N	185	-0-	-39	-0-	185	3			N	-0-					46
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					46
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					46

AKIN (LAUDERDALE) 00989 777 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRUST OIL CO. 872124
BROOKS WELL #: 1R RRCID -> 148745 COMPL. DATE 03/10/1994 TOTAL DEPTH 2855 PERF. 2771 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	56	-0-	-274	-0-	56	2			N	-0-					110
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					110
01	310	N	10	-0-	-300	-0-	10	2			N	-0-					110
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					110
03	589	N	325	-0-	-264	-0-	325	2			N	-0-					110
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					110

ALBANY (CADDO) 01125 110 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "33-R" WELL #: 1 RRCID -> 190297 COMPL. DATE 07/17/2002 TOTAL DEPTH 4995 PERF. 4394 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	1698	-0-	-522	-0-	1698	3			N	-0-					94
12	2294	#	2024	-0-	-270	-0-	1977	3	47	9	N	43					137
01	2316	R	2316	-0-	-0-	-0-	2316	3			N	-0-					137
02	1988	#	1202	-0-	-786	-0-	1202	3			N	-0-					137
03	2108	#	1940	-0-	-168	-0-	1940	3			N	-0-					137
04	2250	#	2208	-0-	-42	-0-	2204	3	4	9	N	4					141

ALBANY (MISSISSIPPIAN) 01125 666 ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL "58" UNIT WELL #: 1 RRCID -> 162881 COMPL. DATE 03/25/1997 TOTAL DEPTH 4817 PERF. 4718 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					84
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					84
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					84
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					84
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					84
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					84

CASEY "32" WELL #: 1 RRCID -> 190633 COMPL. DATE 04/25/2001 TOTAL DEPTH 4910 PERF. 4800 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					127
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					127
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					127
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					127
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					127
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					127

ALBANY, S. (ATOKA 4400) 01129 250 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
VALDEZ WELL #: 1 RRCID -> 175653 COMPL. DATE 12/01/1999 TOTAL DEPTH 4846 PERF. 4467 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	615	-0-	-45	-0-	612	3	3	9	N	3					127
12	775	#	638	-0-	-137	-0-	626	3	12	9	N	11					138
01	775	#	626	-0-	-149	-0-	620	3	6	9	N	5					143
02	700	#	550	-0-	-150	-0-	546	3	4	9	N	4					147
03	651	#	597	-0-	-54	-0-	589	3	8	9	N	7					154
04	630	#	576	-0-	-54	-0-	566	3	10	9	N	9					163

ALBANY LEECH (MISS) 01144 666 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
HOOKER "17" WELL #: 2 RRCID -> 186688 COMPL. DATE N/A TOTAL DEPTH 4690 PERF. 4513 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1977	R	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
01	918	R	918	-0-	-0-	-0-	918	2			N	-0-					-0-
02	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	246	R	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

ALEDO, SOUTH (ATOKA) 01402 000 NON-ASSOCIATED CAPACITY CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE BEAR RANCH WELL #: 2 RRCID -> 084192 COMPL. DATE 03/01/1979 TOTAL DEPTH 6070 PERF. 4857 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		843	-0-	843	1492	527	1	316	3	Y	-0-					4
08	400	N	857	-0-	457	1949	439	1	418	3	Y	-0-					4
09	2958	N	1009	-0-	-1949	-0-	511	1	498	3	Y	-0-					4
10	987	N	987	-0-	-0-	-0-	510	1	477	3	Y	-0-					4
11	881	N	881	-0-	-0-	-0-	459	1	422	3	Y	-0-					4
12	913	N	913	-0-	-0-	-0-	450	1	463	3	Y	-0-					4
01	902	N	902	-0-	-0-	-0-	460	1	442	3	Y	-0-					4
02	761	N	761	-0-	-0-	-0-	359	1	402	3	Y	-0-					4
*03	913	N	913	-0-	-0-	-0-	460	1	453	3	Y	-0-					4
*04	878	N	878	-0-	-0-	-0-	459	1	419	3	Y	-0-					4

LITTLE BEAR RANCH WELL #: 5 RRCID -> 084212 COMPL. DATE 08/15/1979 TOTAL DEPTH 6006 PERF. 5816 - 5824

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCFARLAND-DIXON WELL #: 2 RRCID -> 207611 COMPL. DATE 11/08/2004 TOTAL DEPTH 6029 PERF. 5813 - 5880

11	2130	N	1820	-0-	-310	-0-	127	1	1684	3	N	8					23
							9	9									
12	1922	N	1508	-0-	-414	-0-	118	1	1390	3	N	-0-					23
01	1922	N	1509	-0-	-413	-0-	124	1	1383	3	N	2					25
							2	9									
*02	1930	N	1930	-0-	-0-	-0-	491	1	1430	3	N	8					33
							9	9									
03	2863	N	2863	-0-	-0-	-0-	626	1	2231	3	N	5					38
							6	9									
*04	2423	N	2423	-0-	-0-	-0-	595	1	1827	3	N	1					39
							1	9									

ALEDO, S (MARBLE FALLS) 01402 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 T RRCID -> 091324 COMPL. DATE 01/21/1980 TOTAL DEPTH 6250 PERF. 6135 - 6163

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALEDO, SE. (1200 STRAWN) 01404 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
RILEY, LANHAM 712148
RILEY, LANHAM WELL #: 1 RRCID -> 139351 COMPL. DATE 01/25/1986 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALEXANDRIA (GARDNER SD A) 01433 210 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT, R. B. WELL #: 1B RRCID -> 270471 COMPL. DATE 12/04/2011 TOTAL DEPTH 4246 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980		-0-	-0-		-1980	-0-					N	-0-					-0-
12	2046	N	-0-	-0-		-2046	-0-					N	-0-					-0-
01	2046	N	-0-	-0-		-2046	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ALFRED-DONNELL (CADDO) 01456 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
DONNELL, A. D. WELL #: 1C RRCID -> 158654 COMPL. DATE 05/10/1996 TOTAL DEPTH 4335 PERF. 3307 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-		-0-	-0-					N	-0-					-0-

TXL-A WELL #: 2C RRCID -> 170295 COMPL. DATE 06/15/1998 TOTAL DEPTH 4448 PERF. 3447 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

ALLEN (STRAWN) 01643 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 2 RRCID -> 087574 COMPL. DATE 03/26/1980 TOTAL DEPTH 3395 PERF. 1369 - 1388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	3	-0-		-2	-0-	3	2			N	-0-					-0-
12	5	N	1	-0-		-4	-0-	1	2			N	-0-					-0-
01	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
03	7	N	7	-0-		-0-	-0-	7	2			N	-0-					-0-
04	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-

GAILEY,N.C."A"ET AL UNIT WELL #: 2 RRCID -> 103520 COMPL. DATE 12/30/1982 TOTAL DEPTH 2314 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-		-9	-0-	51	2			N	-0-					-0-
12	93	N	11	-0-		-82	-0-	11	2			N	-0-					-0-
01	71	N	71	-0-		-0-	-0-	71	2			N	-0-					-0-
02	75	N	75	-0-		-0-	-0-	75	2			N	-0-					-0-
03	99	N	99	-0-		-0-	-0-	99	2			N	-0-					-0-
*04	76	N	76	-0-		-0-	-0-	76	2			N	-0-					-0-

ALLEN & RITCHIE (STRAWN) 01699 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ALLEN & RITCHIE 013940
ALLEN & RITCHIE -C- WELL #: 2 RRCID -> 017299 COMPL. DATE N/A TOTAL DEPTH 1380 PERF. 1367 - 1377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ALVA LEE HAWKINS (3280) 02095 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
NORTH ALLEN RANCH WELL #: 1 RRCID -> 123263 COMPL. DATE 12/29/1986 TOTAL DEPTH 3516 PERF. 3354 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	242	-0-	-88	-0-	242	2			N	-0-					76
12	248	N	87	-0-	-161	-0-	87	2			N	-0-					76
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					76
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					76
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					76
04	210	N	140	-0-	-70	-0-	140	2			N	-0-					76

ALLEN HEIRS-FIELD WELL #: 2 RRCID -> 124996 COMPL. DATE 07/25/1989 TOTAL DEPTH 3492 PERF. 3111 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	348	-0-	-72	-0-	348	2			N	-0-					58
12	403	N	135	-0-	-268	-0-	135	2			N	-0-					58
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					58
02	336	N	253	-0-	-83	-0-	253	2			N	-0-					58
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					58
*04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					58

ALLEN HEIRS "D" WELL #: 2 RRCID -> 126868 COMPL. DATE 03/28/1988 TOTAL DEPTH 3620 PERF. 3557 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	311	-0-	-79	-0-	311	2			N	-0-					72
12	341	N	121	-0-	-220	-0-	121	2			N	-0-					72
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					72
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					72
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					72
*04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					72

ALVA LEE HAWKINS (3400) 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
D & R ENTERPRISES 196846
HAWKINS, J.J. WELL #: 7 RRCID -> 075858 COMPL. DATE 03/02/1978 TOTAL DEPTH 3702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 9 RRCID -> 084213 COMPL. DATE 08/01/1979 TOTAL DEPTH 3440 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 1AB RRCID -> 152871 COMPL. DATE 12/10/1994 TOTAL DEPTH 3434 PERF. 3220 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVA LEE HAWKINS (3400) //CONT.// 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
EAST ALLEN RANCH WELL #: 2 RRCID -> 127910 COMPL. DATE 07/18/1988 TOTAL DEPTH 3560 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					21
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					21
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					21
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					21
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					21

ANN T. (CONGL.) 02985 420 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TREK RESOURCES, INC. 867578
CLEVELAND WELL #: 1 RRCID -> 262283 COMPL. DATE 07/26/2011 TOTAL DEPTH 4281 PERF. 3982 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/08/2013 - PLUGGED 07-08-2013

ANTELOPE CREEK (BLUFF CREEK) 03095 050 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 1S RRCID -> 151870 COMPL. DATE 12/09/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "103" B WELL #: 3S RRCID -> 157968 COMPL. DATE 02/13/1996 TOTAL DEPTH 1703 PERF. 1279 - 1283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTELOPE HILLS (CADDO, UPPER) 03097 122 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 2 RRCID -> 147500 COMPL. DATE 09/24/1993 TOTAL DEPTH 5110 PERF. 4618 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANZAC (GARDNER) 03208 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 45 RRCID -> 017305 COMPL. DATE 09/18/1961 TOTAL DEPTH 2492 PERF. 2450 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	527	N	219	-0-	-308	-0-	219	2			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ANZAC (MORRIS) 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
DEMF A-2 WELL #: 2 RRCID -> 017306 COMPL. DATE 12/27/1941 TOTAL DEPTH N/A PERF. 2095 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
MILLER LITE "B" WELL #: 1B RRCID -> 136543 COMPL. DATE 07/23/1990 TOTAL DEPTH 2670 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER DISCOVERY WELL #: 5 RRCID -> 141755 COMPL. DATE 06/24/1992 TOTAL DEPTH 3520 PERF. 2056 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 2 RRCID -> 142088 COMPL. DATE 06/09/1992 TOTAL DEPTH 2140 PERF. 2063 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 1 RRCID -> 142090 COMPL. DATE 05/11/1992 TOTAL DEPTH 2150 PERF. 2057 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH WELL #: 4 RRCID -> 151784 COMPL. DATE 03/10/1995 TOTAL DEPTH 3530 PERF. 2100 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARDINGER (LAKE SAND, UPPER) 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
HANVEY-FEE WELL #: 3 RRCID -> 106101 COMPL. DATE 06/11/1983 TOTAL DEPTH 4048 PERF. 3356 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	31	N	-0-	-0-	-31	-0-					N	-0-					12
02	28	N	-0-	-0-	-28	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HANVEY-FEE WELL #: 4 RRCID -> 122334 COMPL. DATE 12/14/1983 TOTAL DEPTH 4005 PERF. 3397 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FEE ESTATE WELL #: 1 RRCID -> 132266 COMPL. DATE N/A TOTAL DEPTH 4160 PERF. 3452 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					105
12	124	N	-0-	-0-	-124	-0-					N	-0-					105
01	93	N	-0-	-0-	-93	-0-					N	-0-					105
02	84	N	-0-	-0-	-84	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE "D" WELL #: 15 RRCID -> 114297 COMPL. DATE 12/07/1984 TOTAL DEPTH 4043 PERF. 3351 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KATLACO FEE "C" WELL #: 7 RRCID -> 125624 COMPL. DATE 06/18/1984 TOTAL DEPTH 4050 PERF. 3664 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					62
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					62
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					62
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					62
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					62
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					62

KATLACO FEE WELL #: 3 RRCID -> 125627 COMPL. DATE 03/18/1983 TOTAL DEPTH 4090 PERF. 3468 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	140	3	12	9	N	11					44
12	148	N	148	-0-	-0-	-0-	129	3	19	9	N	17					61
01	140	N	140	-0-	-0-	-0-	123	3	17	9	N	15					76
02	140	N	121	-0-	-19	-0-	103	3	18	9	N	16					92
*03	163	N	163	-0-	-0-	-0-	142	3	21	9	N	19					111
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					111

ARLENE, N. (CONGL.) 03617 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT "A" WELL #: 1 RRCID -> 170001 COMPL. DATE 12/18/1997 TOTAL DEPTH 4400 PERF. 4036 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ARRIBA LIBRA (JENNINGS LIME) 03848 500 ASSOCIATED 49B CNTY: NOLAN
SUN-KEY OIL CO., INC. 829320
JONES, MARY -A- WELL #: 1 U RRCID -> 056184 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATWELL (LAKE SAND) 04321 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
HUTCHINS WELL #: 1 RRCID -> 135798 COMPL. DATE 06/10/1988 TOTAL DEPTH 3908 PERF. 3518 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

AUBURN (DUFFER) 04337 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
GENTRY "23" WELL #: 1 RRCID -> 240708 COMPL. DATE 08/01/2008 TOTAL DEPTH 4086 PERF. 3908 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	937	-0-	-113	-0-	937	2			N	-0-					103
12	1085	N	833	-0-	-252	-0-	833	2			N	-0-					103
01	1085	N	818	-0-	-267	-0-	818	2			N	-0-					103
02	868	N	677	-0-	-191	-0-	677	2			N	-0-					103
03	837	N	736	-0-	-101	-0-	736	2			N	-0-					103
04	780	N	721	-0-	-59	-0-	721	2			N	-0-					103

WHITE, WAYNE "46" UNIT WELL #: 1 RRCID -> 246059 COMPL. DATE 01/07/2009 TOTAL DEPTH 4107 PERF. 3876 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	-0-	552	2			N	-0-					51
12	589	N	553	-0-	-36	-0-	553	2			N	-0-					51
01	628	N	628	-0-	-0-	-0-	625	2	3	9	N	3					54
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					54
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					54
*04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					54

AZLE, SOUTH 04640 500 ASSOCIATED ONE WELL CNTY: PARKER
PROPP, WILLIAM D. 681468
PROPP WELL #: 1 RRCID -> 138525 COMPL. DATE 06/04/1991 TOTAL DEPTH 4999 PERF. 2992 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) 04672 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WRIGHT, BESS L. WELL #: 1 RRCID -> 237123 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2889 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	62	#	37	-0-	-25	-0-	37	2			N	-0-					-0-
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	#	43	-0-	-17	-0-	43	2			N	-0-					-0-

D.J. & T. ENERGY 196227
BRAMLET "A" WELL #: 2 RRCID -> 102427 COMPL. DATE 10/01/1979 TOTAL DEPTH 3344 PERF. 2823 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	59	-0-	-31	-0-	59	2			Y	-0-					62
12	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					62
01	93	#	44	-0-	-49	-0-	44	2			Y	-0-					62
02	84	#	46	-0-	-38	-0-	46	2			Y	-0-					62
03	93	#	55	-0-	-38	-0-	55	2			Y	-0-					62
04	60	#	55	-0-	-5	-0-	55	2			Y	-0-					62

BRAMLET "A" WELL #: 1 RRCID -> 102428 COMPL. DATE 03/02/1978 TOTAL DEPTH 3750 PERF. 2878 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	59	-0-	-31	-0-	59	2			Y	-0-					62
12	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					62
01	93	#	44	-0-	-49	-0-	44	2			Y	-0-					62
02	84	#	47	-0-	-37	-0-	47	2			Y	-0-					62
03	93	#	56	-0-	-37	-0-	56	2			Y	-0-					62
04	60	#	56	-0-	-4	-0-	56	2			Y	-0-					62

SPENCE WELL #: 1 RRCID -> 123246 COMPL. DATE 07/02/1983 TOTAL DEPTH 2902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	174	-0-	-36	-0-	174	2			N	-0-					-0-
12	186	#	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	#	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	#	118	-0-	-50	-0-	118	2			N	-0-					-0-
03	186	#	136	-0-	-50	-0-	136	2			N	-0-					-0-
04	180	#	131	-0-	-49	-0-	131	2			N	-0-					-0-

BRAMLET 'A' WELL #: 7 RRCID -> 173817 COMPL. DATE 06/18/1999 TOTAL DEPTH 2950 PERF. 2812 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

SEQUOIA NATURAL GAS, INC. 767543
ROBERTSON HEIRS WELL #: 1 RRCID -> 084819 COMPL. DATE 07/01/1979 TOTAL DEPTH 3160 PERF. 2802 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
NEWMAN, THOMAS WELL #: 1 RRCID -> 100396 COMPL. DATE 10/03/1976 TOTAL DEPTH 2851 PERF. 2711 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	30	-0-	-120	-0-	30	3			N	-0-					23
12	155	#	12	-0-	-143	-0-	12	3			N	-0-					23
01	124	#	-0-	-0-	-124	-0-					N	-0-					23
02	56	#	12	-0-	-44	-0-	12	3			N	-0-					23
03	31	#	-0-	-0-	-31	-0-					N	-0-					23
04	30	#	-0-	-0-	-30	-0-					N	-0-					23

MURPHREE,W.E. "A" WELL #: 2 RRCID -> 100397 COMPL. DATE 10/16/1976 TOTAL DEPTH 2880 PERF. 2810 - 2836

11	219	R	219	-0-	-0-	-0-	219	3			N	-0-					35
12	217	#	210	-0-	-7	-0-	210	3			N	-0-					35
01	217	#	208	-0-	-9	-0-	208	3			N	-0-					35
02	211	R	211	-0-	-0-	-0-	211	3			N	-0-					35
03	221	R	221	-0-	-0-	-0-	221	3			N	-0-					35
04	210	#	181	-0-	-29	-0-	181	3			N	-0-					35

LESTER UNIT WELL #: 2 RRCID -> 100398 COMPL. DATE 04/12/1977 TOTAL DEPTH 2850 PERF. 2800 - 2825

11	240	#	217	-0-	-23	-0-	217	3			N	-0-					14
12	229	R	229	-0-	-0-	-0-	229	3			N	-0-					14
01	248	#	193	-0-	-55	-0-	193	3			N	-0-					14
02	224	#	212	-0-	-12	-0-	212	3			N	-0-					14
03	248	#	241	-0-	-7	-0-	241	3			N	-0-					14
*04	250	R	250	-0-	-0-	-0-	250	3			N	-0-					14

WOODS, MAUDIE "A" WELL #: 1 RRCID -> 100400 COMPL. DATE 07/02/1977 TOTAL DEPTH 2850 PERF. 2736 - 2795

11	270	#	255	-0-	-15	-0-	252	3	3	9	N	3					33
12	279	#	255	-0-	-24	-0-	255	3			N	-0-					33
01	279	#	241	-0-	-38	-0-	238	3	3	9	N	3					36
02	252	#	244	-0-	-8	-0-	240	3	4	9	N	4					40
03	279	#	255	-0-	-24	-0-	253	3	2	9	N	2					42
04	270	#	262	-0-	-8	-0-	259	3	3	9	N	3					45

WILLIAMS, WILLIE WELL #: 4 RRCID -> 100401 COMPL. DATE 04/08/1977 TOTAL DEPTH 2838 PERF. 2735 - 2763

11	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	31	#	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 3 RRCID -> 100402 COMPL. DATE 03/10/1977 TOTAL DEPTH 2825 PERF. 2698 - 2742

11	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	90	R	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
01	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
02	87	R	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
03	103	R	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*04	101	R	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 2 RRCID -> 100403 COMPL. DATE 03/03/1977 TOTAL DEPTH 2885 PERF. 2807 - 2861

11	180	#	141	-0-	-39	-0-	141	3			Y	-0-					21
12	186	#	129	-0-	-57	-0-	129	3			Y	-0-					21
01	186	#	114	-0-	-72	-0-	114	3			Y	-0-					21
02	140	#	127	-0-	-13	-0-	127	3			Y	-0-					21
03	155	#	149	-0-	-6	-0-	149	3			Y	-0-					21
04	150	#	146	-0-	-4	-0-	146	3			Y	-0-					21

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RANKIN, RAY WELL #: 4 RRCID -> 100410 COMPL. DATE 05/23/1977 TOTAL DEPTH 2883 PERF. 2811 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	R	61	-0-	-0-	-0-	61	3			Y	-0-					36
12	62	#	61	-0-	-1	-0-	61	3			Y	-0-					36
01	62	#	54	-0-	-8	-0-	54	3			Y	-0-					36
02	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					36
03	62	#	59	-0-	-3	-0-	59	3			Y	-0-					36
04	60	#	59	-0-	-1	-0-	59	3			Y	-0-					36

RANKIN, RAY WELL #: 3 RRCID -> 100411 COMPL. DATE 05/11/1977 TOTAL DEPTH 2900 PERF. 2790 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	R	282	-0-	-0-	-0-	282	3			Y	-0-					44
12	282	R	282	-0-	-0-	-0-	282	3			Y	-0-					44
01	250	R	250	-0-	-0-	-0-	250	3			Y	-0-					44
02	272	R	272	-0-	-0-	-0-	272	3			Y	-0-					44
03	277	R	277	-0-	-0-	-0-	277	3			Y	-0-					44
*04	275	R	275	-0-	-0-	-0-	275	3			Y	-0-					44

WOODS, MAUDIE WELL #: RRCID -> 100657 COMPL. DATE 10/17/1976 TOTAL DEPTH 3850 PERF. 2736 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 01/00/1987

WOODS, H.T. WELL #: 1 RRCID -> 102369 COMPL. DATE 09/15/1976 TOTAL DEPTH 2860 PERF. 2796 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LEE, WELDON WELL #: 1 RRCID -> 105999 COMPL. DATE 07/13/1977 TOTAL DEPTH 3200 PERF. 2789 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	R	304	-0-	-0-	-0-	304	3			Y	-0-					11
12	314	R	314	-0-	-0-	-0-	314	3			Y	-0-					11
01	258	R	258	-0-	-0-	-0-	258	3			Y	-0-					11
02	248	R	248	-0-	-0-	-0-	248	3			Y	-0-					11
03	269	R	269	-0-	-0-	-0-	269	3			Y	-0-					11
*04	241	R	241	-0-	-0-	-0-	241	3			Y	-0-					11

LEE, WELDON WELL #: 2 RRCID -> 106000 COMPL. DATE 11/23/1977 TOTAL DEPTH 2875 PERF. 2817 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	R	303	-0-	-0-	-0-	303	3			Y	-0-					11
12	314	R	314	-0-	-0-	-0-	314	3			Y	-0-					11
01	279	#	258	-0-	-21	-0-	258	3			Y	-0-					11
02	252	#	247	-0-	-5	-0-	247	3			Y	-0-					11
03	279	#	269	-0-	-10	-0-	269	3			Y	-0-					11
04	270	#	241	-0-	-29	-0-	241	3			Y	-0-					11

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
LESTER UNIT WELL #: 1 RRCID -> 112352 COMPL. DATE 08/06/1976 TOTAL DEPTH 2880 PERF. 2786 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	178	-0-	-2	-0-	178	3			N	-0-					2
12	187	R	187	-0-	-0-	-0-	187	3			N	-0-					2
01	186	#	158	-0-	-28	-0-	158	3			N	-0-					2
02	173	R	173	-0-	-0-	-0-	173	3			N	-0-					2
03	197	R	197	-0-	-0-	-0-	197	3			N	-0-					2
*04	204	R	204	-0-	-0-	-0-	204	3			N	-0-					2

MURPHREE,W.E. "A" WELL #: 1 RRCID -> 112355 COMPL. DATE 08/25/1976 TOTAL DEPTH 2930 PERF. 2837 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	199	-0-	-11	-0-	199	3			N	-0-					23
12	189	R	189	-0-	-0-	-0-	189	3			N	-0-					23
01	217	#	169	-0-	-48	-0-	169	3			N	-0-					23
02	196	#	148	-0-	-48	-0-	148	3			N	-0-					23
03	217	#	152	-0-	-65	-0-	152	3			N	-0-					23
04	210	#	100	-0-	-110	-0-	100	3			N	-0-					23

MURPHREE, W.E. "A" WELL #: 3 RRCID -> 122365 COMPL. DATE 03/30/1977 TOTAL DEPTH 2960 PERF. 2877 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	R	248	-0-	-0-	-0-	244	3	4	9	N	4					22
12	253	R	253	-0-	-0-	-0-	251	3	2	9	N	2					24
01	248	#	215	-0-	-33	-0-	215	3			N	-0-					24
02	224	#	158	-0-	-66	-0-	158	3			N	-0-					24
03	248	#	190	-0-	-58	-0-	182	3	8	9	N	7					31
*04	251	R	251	-0-	-0-	-0-	248	3	3	9	N	3					34

PALMORE,J.B. WELL #: 1 RRCID -> 122366 COMPL. DATE 07/15/1977 TOTAL DEPTH 2880 PERF. 2799 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	R	477	-0-	-0-	-0-	477	3			N	-0-					10
12	484	R	484	-0-	-0-	-0-	484	3			N	-0-					10
01	465	#	388	-0-	-77	-0-	388	3			N	-0-					10
02	448	#	434	-0-	-14	-0-	434	3			N	-0-					10
03	496	#	448	-0-	-48	-0-	448	3			N	-0-					10
04	480	#	403	-0-	-77	-0-	403	3			N	-0-					10

SPENCE, ROBERT J. WELL #: 2 RRCID -> 125399 COMPL. DATE 06/09/1976 TOTAL DEPTH 2922 PERF. 2762 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
12	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
01	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					1
02	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					1
03	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					1
04	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					1

SPENCE, ROBERT J. WELL #: 3 RRCID -> 125400 COMPL. DATE 07/31/1976 TOTAL DEPTH 2891 PERF. 2785 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	R	334	-0-	-0-	-0-	334	3			Y	-0-					5
12	328	R	328	-0-	-0-	-0-	328	3			Y	-0-					5
01	307	R	307	-0-	-0-	-0-	307	3			Y	-0-					5
02	285	R	285	-0-	-0-	-0-	285	3			Y	-0-					5
03	296	R	296	-0-	-0-	-0-	296	3			Y	-0-					5
*04	265	R	265	-0-	-0-	-0-	265	3			Y	-0-					5

RINGHOFFER, A. H. WELL #: 3 RRCID -> 146645 COMPL. DATE 07/27/1977 TOTAL DEPTH 2800 PERF. 2726 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	374	R	374	-0-	-0-	-0-	374	3			N	-0-					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER, A. H. WELL #: 5 RRCID -> 146653 COMPL. DATE 03/26/1986 TOTAL DEPTH 2861 PERF. 2791 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	374	R	374	-0-	-0-	-0-	374	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 6 RRCID -> 146654 COMPL. DATE 07/27/1977 TOTAL DEPTH 2903 PERF. 2833 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	374	R	374	-0-	-0-	-0-	374	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 146655 COMPL. DATE 06/03/1993 TOTAL DEPTH 2825 PERF. 2742 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*04	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-

BCM (STRAWN) 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MARTHA -18- WELL #: 2 RRCID -> 211356 COMPL. DATE 06/15/2005 TOTAL DEPTH 3035 PERF. 2595 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTHA -18- WELL #: 1 RRCID -> 211428 COMPL. DATE 06/15/2005 TOTAL DEPTH 3025 PERF. 2612 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

101 RANCH -17- WELL #: 3 RRCID -> 211441 COMPL. DATE 07/15/2005 TOTAL DEPTH 3035 PERF. 2577 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	112	N	26	-0-	-86	-0-	26	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
CM-S -A- WELL #: 2 RRCID -> 216245 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2115 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CM-S WELL #: 1 RRCID -> 222102 COMPL. DATE 10/13/2006 TOTAL DEPTH 3024 PERF. 2242 - 2248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
VINCENT WELL #: 1 RRCID -> 150216 COMPL. DATE 05/19/1994 TOTAL DEPTH 4700 PERF. 2331 - 2339

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32

VINCENT WELL #: 2 RRCID -> 154250 COMPL. DATE 02/25/1995 TOTAL DEPTH 4650 PERF. 2322 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	252	-0-	-835	-0-	252	3			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	84	1	225	3	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	107	1	294	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	31	1	184	3	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	81	1	303	3	Y	-0-					-0-
04	390	N	366	-0-	-24	-0-	88	1	278	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
PLEASANT VALLEY WELL #: 1 RRCID -> 165739 COMPL. DATE 07/15/1997 TOTAL DEPTH 2834 PERF. 1858 - 1864

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIDSON -40- WELL #: 2 RRCID -> 225252 COMPL. DATE 01/04/2007 TOTAL DEPTH 2303 PERF. 2166 - 2180

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
DAVIDSON -40- WELL #: 3 RRCID -> 225913 COMPL. DATE 02/27/2007 TOTAL DEPTH 2305 PERF. 2154 - 2161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B. H. (CADDO) 04731 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HEROD, BILL 379925
WINSTON,MARIE WELL #: 1 RRCID -> 067490 COMPL. DATE 03/31/1976 TOTAL DEPTH 3900 PERF. 3611 - 3619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
12	186	N	42	-0-	-144	-0-	42	2			N	-0-					-0-
01	186	N	32	-0-	-154	-0-	32	2			N	-0-					-0-
02	140	N	2	-0-	-138	-0-	2	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

B.L.E. (DUFFER) 04802 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
YELLOW ROSE OIL & GAS OPER. INC. 946964
4-WAY FARMS WELL #: 2 RRCID -> 103416 COMPL. DATE 11/20/1982 TOTAL DEPTH 2840 PERF. 2735 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	2	-0-	2	20	2	2			N	-0-					42
12	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					42
01	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					42
*02	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					42
*03	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					42
04	DLQ	G-10	NO RPT	-0-	-0-	20					N	NO RPT					42

4-WAY FARMS WELL #: 3 RRCID -> 113141 COMPL. DATE 08/10/1984 TOTAL DEPTH 2810 PERF. 2734 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	2	-0-	2	20	2	2			N	-0-					17
12	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					17
01	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					17
*02	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					17
*03	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					17
04	DLQ	G-10	NO RPT	-0-	-0-	20					N	NO RPT					17

B.R.A. (CONGL.) 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LANDAR WELL #: 3 RRCID -> 090914 COMPL. DATE 11/15/1980 TOTAL DEPTH 4300 PERF. 3921 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					66
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					66
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					66
02	392	N	270	-0-	-122	-0-	270	3			N	-0-					66
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					66
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

LANDAR WELL #: 5 RRCID -> 094999 COMPL. DATE 08/20/1981 TOTAL DEPTH 4258 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					84
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					84
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					84
02	280	N	196	-0-	-84	-0-	196	3			N	-0-					84
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
LANDAR WELL #: 6 RRCID -> 095592 COMPL. DATE 09/27/1981 TOTAL DEPTH 4251 PERF. 3974 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					54
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					54
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					54
02	280	N	186	-0-	-94	-0-	186	3			N	-0-					54
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

DUWE, DOUG WELL #: 3 RRCID -> 134859 COMPL. DATE 02/20/1987 TOTAL DEPTH 4300 PERF. 3838 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					41
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					41
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					41
02	196	N	80	-0-	-116	-0-	80	3			N	-0-					41
*03	235	N	235	-0-	-0-	-0-	233	3	2	9	N	2	1	8			42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CHOLLA PETROLEUM, INC. 150683
NEWMAN, GRAGG WELL #: 2 RRCID -> 210666 COMPL. DATE 07/14/2005 TOTAL DEPTH 4130 PERF. 4024 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					22
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					22
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					22
02	280	N	129	-0-	-151	-0-	129	2			N	-0-					22
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					22
*04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					22

STRINGER EAST WELL #: 2 RRCID -> 214174 COMPL. DATE 01/16/2006 TOTAL DEPTH 4274 PERF. 4128 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	191	2			N	-0-					20
12	341	N	211	-0-	-130	-0-	211	2			N	-0-					20
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					20
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					20
*04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					20

STRINGER EAST UNIT WELL #: 3 RRCID -> 217001 COMPL. DATE 03/27/2006 TOTAL DEPTH 4371 PERF. 4218 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					40
12	217	N	104	-0-	-113	-0-	104	2			N	-0-					40
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					40
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					40
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					40
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					40

GRAGG HAWN KEARNEY WELL #: 1 RRCID -> 223675 COMPL. DATE 09/21/2006 TOTAL DEPTH 4391 PERF. 4300 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					84
12	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					84
01	1483	N	1483	-0-	-0-	-0-	1422	2	61	9	N	55					139
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					139
03	1178	N	926	-0-	-252	-0-	926	2			N	-0-					139
04	1140	N	905	-0-	-235	-0-	905	2			N	-0-					139

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLE ENERGY ACQUISITIONS LP 238357
DENO-GRAGG WELL #: 1 RRCID -> 199917 COMPL. DATE 02/16/2004 TOTAL DEPTH 4335 PERF. 4142 - 4163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	784	-0-	-356	-0-	770	2	14	9	N	13	1	8			58
12	1488	N	719	-0-	-769	-0-	704	2	15	9	N	14	1	8			71
01	744	N	678	-0-	-66	-0-	664	2	14	9	N	13	35	1			49
02	728	N	451	-0-	-277	-0-	440	2	11	9	N	10	1	8			58
03	713	N	659	-0-	-54	-0-	644	2	15	9	N	14	1	8			71
04	660	N	646	-0-	-14	-0-	631	2	15	9	N	14	76	1	1	8	8

COLEMAN WELL #: 1 RRCID -> 206019 COMPL. DATE 09/28/2004 TOTAL DEPTH 4376 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	248	N	243	-0-	-5	-0-	237	2	6	9	N	5					25
*08	317	N	317	-0-	-0-	-0-	311	2	6	9	N	5					30
*09	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					35
*10	248	N	170	-0-	-78	-0-	167	2	3	9	N	3	26	1			12
*11	300	N	165	-0-	-135	-0-	159	2	6	9	N	5					17
*12	372	N	170	-0-	-202	-0-	159	2	11	9	N	10					27
*01	174	N	174	-0-	-0-	-0-	160	2	14	9	N	13					40
*02	140	N	49	-0-	-91	-0-	41	2	8	9	N	7					47
*03	155	N	153	-0-	-2	-0-	144	2	9	9	N	8					55
04	180	N	138	-0-	-42	-0-	127	2	11	9	N	10	65	1			-0-

FRANCIS WELL #: 1 RRCID -> 206021 COMPL. DATE 10/31/2004 TOTAL DEPTH 4173 PERF. 3880 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	40	2	17	9	N	15					248
12	62	N	57	-0-	-5	-0-	39	2	18	9	N	16					264
01	96	N	96	-0-	-0-	-0-	42	2	54	9	N	49	141	1			172
02	76	N	76	-0-	-0-	-0-	36	2	40	9	N	36					208
03	76	N	76	-0-	-0-	-0-	35	2	41	9	N	37					245
04	90	N	52	-0-	-38	-0-	35	2	17	9	N	15					260

GRAGG, P. K. WELL #: 1 RRCID -> 212130 COMPL. DATE 06/16/2005 TOTAL DEPTH 4194 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					12
12	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					12
01	2046	N	2046	-0-	-0-	-0-	2035	2	11	9	N	10					22
02	1820	N	1774	-0-	-46	-0-	1752	2	22	9	N	20					42
03	1891	N	1748	-0-	-143	-0-	1738	2	10	9	N	9					51
04	1980	N	1741	-0-	-239	-0-	1734	2	7	9	N	6					57

GRAGG, DENO WELL #: 2 RRCID -> 214151 COMPL. DATE 06/06/2005 TOTAL DEPTH 4688 PERF. 4140 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0-	-0-	1539	2	26	9	N	24					36
12	1429	N	1429	-0-	-0-	-0-	1408	2	21	9	N	19					55
01	1519	N	1337	-0-	-182	-0-	1327	2	10	9	N	9					64
02	1456	N	894	-0-	-562	-0-	879	1	15	9	N	14					78
03	1426	N	1341	-0-	-85	-0-	1289	2	52	9	N	47					125
*04	1308	N	1308	-0-	-0-	-0-	1262	2	46	9	N	42	96	1			71

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 3 RRCID -> 221347 COMPL. DATE 11/19/2005 TOTAL DEPTH 4360 PERF. 4292 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					75
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					75
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					75
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					75
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					75
*04	427	N	427	-0-	-0-	-0-	416	2	11	9	N	10					85

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION 450038
CONSTANTIN, HARMON WELL #: 1 RRCID -> 073027 COMPL. DATE 04/25/1977 TOTAL DEPTH 4178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	5	1	401	2	N	-0-					20
12	350	N	350	-0-	-0-	-0-	5	1	345	2	N	-0-					20
01	496	N	182	-0-	-314	-0-	5	1	177	2	N	-0-					20
02	401	N	401	-0-	-0-	-0-	5	1	396	2	N	-0-					20
03	383	N	383	-0-	-0-	-0-	5	1	378	2	N	-0-					20
*04	352	N	352	-0-	-0-	-0-	5	1	347	2	N	-0-					20

B.R.A. WELL #: 2 RRCID -> 075252 COMPL. DATE 12/16/1977 TOTAL DEPTH 4130 PERF. N/A

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. WELL #: 3 RRCID -> 082739 COMPL. DATE 05/25/1979 TOTAL DEPTH 4250 PERF. 3988 - 4000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GIBSON RANCH UNIT WELL #: 1 RRCID -> 085413 COMPL. DATE 09/28/1979 TOTAL DEPTH 4611 PERF. 3880 - 3977

11	270	N	208	-0-	-62	-0-	61	1	147	2	N	-0-					15
12	221	N	221	-0-	-0-	-0-	70	1	151	2	N	-0-					15
01	229	N	229	-0-	-0-	-0-	75	1	154	2	N	-0-					15
02	196	N	161	-0-	-35	-0-	49	1	112	2	N	-0-					15
03	217	N	208	-0-	-9	-0-	58	1	150	2	N	-0-					15
04	210	N	178	-0-	-32	-0-	53	1	125	2	N	-0-					15

B.R.A. WELL #: 5 RRCID -> 092998 COMPL. DATE 02/27/1981 TOTAL DEPTH 4063 PERF. 4034 - 4039

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HARMON CONSTANTIN UNIT 2 WELL #: 3 RRCID -> 093616 COMPL. DATE 02/06/1981 TOTAL DEPTH 4078 PERF. N/A

11	325	N	325	-0-	-0-	-0-	11	1	314	2	N	-0-					38
12	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					38
01	634	N	634	-0-	-0-	-0-	11	1	621	2	N	2					40
							2	9									
02	308	N	231	-0-	-77	-0-	11	1	220	2	N	-0-					40
03	225	N	225	-0-	-0-	-0-	11	1	214	2	N	-0-					40
04	450	N	157	-0-	-293	-0-	11	1	146	2	N	-0-					40

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
B.R.A. WELL #: 8 RRCID -> 095104 COMPL. DATE 05/20/1981 TOTAL DEPTH 4176 PERF. 4116 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARMON-CONSTANTIN (YMCA) WELL #: 4 RRCID -> 099148 COMPL. DATE 10/20/1981 TOTAL DEPTH 4084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1001	-0-	-79	-0-	1001	2			N	-0-					67
12	1000	N	1000	-0-	-0-	-0-	998	2	2	9	N	2					69
01	1147	N	696	-0-	-451	-0-	696	2			N	-0-					69
02	924	N	711	-0-	-213	-0-	708	2	3	9	N	3					72
03	992	N	509	-0-	-483	-0-	509	2			N	-0-					72
04	660	N	-0-	-0-	-660	-0-					N	-0-					72

B.R.A. WELL #: 9 RRCID -> 109796 COMPL. DATE 03/16/1984 TOTAL DEPTH 4520 PERF. 4379 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HARMON-CONSTANTIN WELL #: 6 RRCID -> 189352 COMPL. DATE 03/15/2002 TOTAL DEPTH 4162 PERF. 3742 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					90
12	257	N	257	-0-	-0-	-0-	224	2	33	9	N	30					120
01	474	N	474	-0-	-0-	-0-	453	2	21	9	N	19					139
02	354	N	354	-0-	-0-	-0-	331	2	23	9	N	21					160
03	330	N	330	-0-	-0-	-0-	324	2	6	9	N	5					165
04	240	N	61	-0-	-179	-0-	61	2			N	-0-					165

B.R.A. WELL #: 10 RRCID -> 241463 COMPL. DATE 05/28/2008 TOTAL DEPTH 4200 PERF. 4010 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2993	-0-	-727	-0-	2821	2	172	9	N	156	156	1			96
12	3503	X	2811	-0-	-692	-0-	2595	2	216	9	N	196	161	1			131
01	3929	X	3929	-0-	-0-	-0-	3761	2	168	9	N	153	157	1			127
02	2968	X	2157	-0-	-811	-0-	2077	2	80	9	N	73					200
03	3286	X	3087	-0-	-199	-0-	2821	2	266	9	N	242	321	1			121
04	3180	X	2643	-0-	-537	-0-	2442	2	201	9	N	183	152	1			152

TENNYSON WELL #: 3 RRCID -> 241634 COMPL. DATE 06/19/2008 TOTAL DEPTH 4155 PERF. 4105 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	817	-0-	-53	-0-	817	2			N	-0-					38
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					38
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					38
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					38
03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					38
04	690	N	672	-0-	-18	-0-	672	2			N	-0-					38

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870

GIBSON-BELDING WELL #: 5 RRCID -> 091315 COMPL. DATE 11/02/1980 TOTAL DEPTH 4293 PERF. 3895 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	102	1	293	2	N	-0-					89
12	314	N	314	-0-	-0-	-0-	89	1	225	2	N	-0-					89
01	403	N	375	-0-	-28	-0-	114	1	261	2	N	-0-					89
02	364	N	126	-0-	-238	-0-	34	1	92	2	N	-0-					89
03	357	N	357	-0-	-0-	-0-	88	1	269	2	N	-0-					89
*04	381	N	381	-0-	-0-	-0-	98	1	283	2	N	-0-					89

GIBSON-BELDING WELL #: 6 RRCID -> 091691 COMPL. DATE 01/05/1981 TOTAL DEPTH 4271 PERF. 3876 - 3886

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 03/14/2012 - PLUGGED 03/14/12

GIBSON-BELDING WELL #: 8 RRCID -> 097376 COMPL. DATE 12/18/1981 TOTAL DEPTH 4203 PERF. 3852 - 3859

11	390	N	359	-0-	-31	-0-	93	1	266	2	N	-0-					101
12	372	N	297	-0-	-75	-0-	85	1	212	2	N	-0-					101
01	403	N	316	-0-	-87	-0-	95	1	221	2	N	-0-					101
02	336	N	131	-0-	-205	-0-	35	1	96	2	N	-0-					101
03	377	N	377	-0-	-0-	-0-	92	1	285	2	N	-0-					101
*04	326	N	326	-0-	-0-	-0-	85	1	241	2	N	-0-					101

GIBSON-BELDING WELL #: 7 RRCID -> 103832 COMPL. DATE 12/16/1981 TOTAL DEPTH 4250 PERF. 3970 - 3982

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/07/2012 - PLUGGED 03/07/12

GREEN, F. WELL #: 2 RRCID -> 162766 COMPL. DATE 03/31/1997 TOTAL DEPTH 4700 PERF. 4061 - 4069

11	210	N	169	-0-	-41	-0-	169	2			N	-0-					18
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					18
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					18
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					18
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					18
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					18

GREEN, F. WELL #: 3 RRCID -> 163196 COMPL. DATE 06/06/1997 TOTAL DEPTH 4743 PERF. 4004 - 4016

11	2400	N	2185	-0-	-215	-0-	2185	2			N	-0-					2
12	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					2
01	2604	N	2318	-0-	-286	-0-	2318	2			N	-0-					2
02	2044	N	1992	-0-	-52	-0-	1992	2			N	-0-					2
03	2325	N	1954	-0-	-371	-0-	1954	2			N	-0-					2
04	2250	N	1973	-0-	-277	-0-	1973	2			N	-0-					2

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
GREEN, F. WELL #: 4 RRCID -> 164791 COMPL. DATE 09/26/1997 TOTAL DEPTH 4701 PERF. 4176 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
03	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
04	480	N	366	-0-	-114	-0-	366	2			N	-0-					-0-

GREEN, F. WELL #: 5 RRCID -> 168416 COMPL. DATE 05/21/1998 TOTAL DEPTH 4270 PERF. 4242 - 4247

11	930	N	722	-0-	-208	-0-	722	2			N	-0-					-0-
12	992	N	725	-0-	-267	-0-	725	2			N	-0-					-0-
01	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
02	672	N	654	-0-	-18	-0-	654	2			N	-0-					-0-
03	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
04	750	N	680	-0-	-70	-0-	680	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GIBSON WELL #: 1 RRCID -> 153378 COMPL. DATE 02/18/1995 TOTAL DEPTH 4130 PERF. 3989 - 3998

11	1200	N	806	-0-	-394	-0-	806	3			N	-0-					17
12	1395	N	827	-0-	-568	-0-	827	3			N	-0-					17
01	837	N	632	-0-	-205	-0-	632	3			N	-0-					17
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					17
03	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					17
*04	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					17

BANKLINE-EVANS LAKE 05452 001 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 1 RRCID -> 126396 COMPL. DATE 03/15/1985 TOTAL DEPTH 3955 PERF. 3380 - 3387

11	210	N	204	-0-	-6	-0-	204	2			N	-0-					66
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					66
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					66
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					66
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					66
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					66

WRIGHT "E" WELL #: 6 RRCID -> 140745 COMPL. DATE 03/15/1986 TOTAL DEPTH 4060 PERF. 3484 - 3497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

BANKLINE-FEE (LAKE) 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "B" WELL #: 3034 RRCID -> 120337 COMPL. DATE 05/18/1985 TOTAL DEPTH 4196 PERF. 3538 - 3546

11	450	N	326	-0-	-124	-0-	326	2			N	-0-					87
12	434	N	71	-0-	-363	-0-	71	2			N	-0-					87
01	310	N	197	-0-	-113	-0-	197	2			N	-0-					87
02	308	N	258	-0-	-50	-0-	258	2			N	-0-					87
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					87
*04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					87

BANKLINE-FEE (LAKE) //CONT.// 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT, W.B. "A" WELL #: 3 RRCID -> 120633 COMPL. DATE 03/25/1985 TOTAL DEPTH 4100 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					52
12	279	N	178	-0-	-101	-0-	178	2			N	-0-					52
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					52
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					52
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					52
04	180	N	-0-	-0-	-180	-0-					N	-0-					52

BRECK OPERATING CORP. 089974
STEPHENSON, G. M. WELL #: 1 RRCID -> 039353 COMPL. DATE 02/15/1965 TOTAL DEPTH 3510 PERF. 3560 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2024	N	2024	-0-	-0-	-0-	2017	3	7	9	N	6					186
12	2044	N	2044	-0-	-0-	-0-	2035	3	9	9	N	8					194
01	2015	N	2011	-0-	-4	-0-	2004	3	7	9	N	6					200
02	1876	N	1762	-0-	-114	-0-	1755	3	7	9	N	6					206
03	2046	N	1950	-0-	-96	-0-	1940	3	10	9	N	9					215
04	1950	N	1891	-0-	-59	-0-	1878	3	13	9	N	12					227

WRIGHT & HARRELL "30" WELL #: 10 RRCID -> 066035 COMPL. DATE 03/19/1976 TOTAL DEPTH 3473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
12	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
01	2201	N	1743	-0-	-458	-0-	1743	3			N	-0-					-0-
02	2072	N	1889	-0-	-183	-0-	1889	3			N	-0-					-0-
03	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
*04	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE, GEORGE P. WELL #: 1 RRCID -> 148282 COMPL. DATE 01/01/1991 TOTAL DEPTH 4106 PERF. 3482 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
02	868	N	742	-0-	-126	-0-	742	3			N	-0-					-0-
*03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BANKLINE-OWEN 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. 302025
DULIN, A. WELL #: 3 RRCID -> 229288 COMPL. DATE 02/14/2007 TOTAL DEPTH 3900 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	188	-0-	-52	-0-	184	3	4	9	N	4					35
12	131	N	131	-0-	-0-	-0-	129	3	2	9	N	2					37
01	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					38
02	157	N	157	-0-	-0-	-0-	154	3	3	9	N	3					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DULIN, A WELL #: 1 RRCID -> 229290 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3256 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	188	-0-	-52	-0-	184	3	4	9	N	4					36
12	131	N	131	-0-	-0-	-0-	129	3	2	9	N	2					38
01	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					39
02	156	N	156	-0-	-0-	-0-	154	3	2	9	N	2					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BANKLINE-OWEN //CONT.// 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. //CONT.// 302025
DULIN, A. WELL #: 2 RRCID -> 229292 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3263 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	189	-0-	-51	-0-	185	3	4	9	N	4					36
12	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					38
01	77	N	77	-0-	-0-	-0-	76	3	1	9	N	1					39
02	156	N	156	-0-	-0-	-0-	154	3	2	9	N	2					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BANKLINE-OWEN (LAKE) 05480 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BIBLE WELL #: 1 RRCID -> 087604 COMPL. DATE 02/15/1980 TOTAL DEPTH 3797 PERF. 3330 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BANKLINE-OWEN, N. (LAKE SAND) 05482 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WOOD,ELMA WELL #: 2 RRCID -> 120634 COMPL. DATE 11/15/1984 TOTAL DEPTH 4005 PERF. 3226 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

BANKLINE-OWEN, N. (MARBLE FALLS) 05482 550 ASSOCIATED ONE WELL CNTY: EASTLAND
D & R ENTERPRISES 196846
HART, I. N. WELL #: 1 RRCID -> 147083 COMPL. DATE 07/25/1993 TOTAL DEPTH 3505 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON LIME (1200) 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ELDERS, WAYNE 247525
CORNELISON WELL #: 1 RRCID -> 088811 COMPL. DATE 03/12/1980 TOTAL DEPTH 1258 PERF. 1228 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
BASHAM WELL #: 1 RRCID -> 082552 COMPL. DATE 05/04/1979 TOTAL DEPTH 2334 PERF. 1180 - 1214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARON LIME (1200) //CONT.// 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
BASHAM WELL #: 3 RRCID -> 083772 COMPL. DATE 08/01/1979 TOTAL DEPTH 1300 PERF. 1212 - 1242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTLETT, EAST 05934 001 ASSOCIATED EXEMPT CNTY: JONES
BEAIRD, R.A. OIL OPERATING CO. 059777
LITTLE, TEOLA WELL #: 3 RRCID -> 209247 COMPL. DATE 02/28/2005 TOTAL DEPTH 3300 PERF. 3006 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

BATTLE CREEK (CONGL.) 06152 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
NEWTON WELL #: 1 RRCID -> 101622 COMPL. DATE 06/04/1982 TOTAL DEPTH 3925 PERF. 3654 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
02	784	N	761	-0-	-23	-0-	761	2			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	810	N	721	-0-	-89	-0-	721	2			N	-0-					-0-

BEALL (MORRIS) 06442 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTER, THALIA 419221
BEALL, J.H. WELL #: 1 RRCID -> 083783 COMPL. DATE 12/28/1977 TOTAL DEPTH 2256 PERF. 2190 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MCDONALD BIRDWELL WELL #: 1 RRCID -> 167305 COMPL. DATE 01/28/1998 TOTAL DEPTH 4270 PERF. 4266 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) //CONT.// 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RIDGEWOOD ESTATES WELL #: RRCID -> 167327 COMPL. DATE 09/20/1997 TOTAL DEPTH 4422 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 04/02/2004

REEDY, G. A. WELL #: 1 RRCID -> 170456 COMPL. DATE 07/01/1998 TOTAL DEPTH 4470 PERF. 4202 - 4207

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

TEJAS WESTERN CORP. 841335
GOSS WELL #: 1 RRCID -> 172890 COMPL. DATE 02/09/1999 TOTAL DEPTH 4400 PERF. 3945 - 3952

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEATTIE (MARBLE FALLS) 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
WELCH WELL #: 1 RRCID -> 060643 COMPL. DATE 05/19/1974 TOTAL DEPTH 3133 PERF. N/A

11	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-

RUTLEDGE, KENNY 739150
GRANT WELL #: 1 RRCID -> 060644 COMPL. DATE 05/04/1974 TOTAL DEPTH 3067 PERF. 2579 - 0

11	300	N	269	-0-	-31	-0-	7	1	262	2	N	-0-					-0-
12	310	N	271	-0-	-39	-0-	3	1	268	2	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	6	1	243	2	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	11	1	208	2	N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	15	1	272	2	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 064245 COMPL. DATE 07/14/1974 TOTAL DEPTH 3011 PERF. N/A

11	150	N	136	-0-	-14	-0-	4	1	132	2	N	-0-					-0-
12	155	N	140	-0-	-15	-0-	1	1	139	2	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	4	1	132	2	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	6	1	113	2	N	-0-					-0-
03	155	N	137	-0-	-18	-0-	8	1	129	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
WOOLSEY WELL #: 1 RRCID -> 066293 COMPL. DATE 05/03/1976 TOTAL DEPTH 2845 PERF. 0 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	7	1	246	2	N	-0-					-0-
12	279	N	255	-0-	-24	-0-	3	1	252	2	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	6	1	229	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	11	1	214	2	N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	14	1	255	2	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARREN WELL #: 2 RRCID -> 106626 COMPL. DATE 02/28/1983 TOTAL DEPTH 2824 PERF. 2440 - 2452

11	153	N	153	-0-	-0-	-0-	4	1	149	2	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	1	1	159	2	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	4	1	156	2	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
BLACK WELL #: 1 RRCID -> 060647 COMPL. DATE 12/19/1974 TOTAL DEPTH 3137 PERF. N/A

11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON COMPANY 928300
GOATES WELL #: 1 RRCID -> 060645 COMPL. DATE 11/10/1974 TOTAL DEPTH 3044 PERF. N/A

11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
PHIFER WELL #: 1 RRCID -> 073038 COMPL. DATE 09/09/1977 TOTAL DEPTH 2618 PERF. N/A

11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*02	89	X	89	-0-	-0-	-0-	89	99			N	-0-					-0-
*03	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINEHAM-MCNAMARA WELL #: 1 RRCID -> 073973 COMPL. DATE 11/10/1977 TOTAL DEPTH 2600 PERF. N/A

11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*02	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*03	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
YELLOW ROSE OIL & GAS OPER. INC.//CONT.// 946964
4 WAY FARMS WELL #: 1 RRCID -> 081402 COMPL. DATE 12/01/1978 TOTAL DEPTH 2650 PERF. 2398 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	4	-0-	4	218	4	2			N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	218					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	218					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	218					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	218					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	218					N	NO RPT					-0-

BEATTIE, N. (MARBLE FALLS) 06520 500 ASSOCIATED 49B CNTY: COMANCHE
BIBBY, A. E. 068957
BIBBY WELL #: 2 RRCID -> 110268 COMPL. DATE 08/31/1981 TOTAL DEPTH 3028 PERF. 2627 - 2730

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLO, A.&P., INC. 273966
HUDDLESTON, H. J. WELL #: 1 RRCID -> 198065 COMPL. DATE 05/25/1979 TOTAL DEPTH 2646 PERF. 2487 - 2492

11	90	#	76	-0-	-14	-0-	76	2			N	-0-					89
12	93	#	62	-0-	-31	-0-	62	2			N	-0-					89
01	93	#	48	-0-	-45	-0-	48	2			N	-0-					89
02	84	#	37	-0-	-47	-0-	37	2			N	-0-					89
03	93	#	49	-0-	-44	-0-	49	2			N	-0-					89
04	90	#	60	-0-	-30	-0-	60	2			N	-0-					89

HUDDLESTON, H. J. WELL #: 2 RRCID -> 236645 COMPL. DATE 08/01/2007 TOTAL DEPTH 2738 PERF. 2381 - 2516

11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-
02	84	#	37	-0-	-47	-0-	37	2			N	-0-					-0-
03	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-
04	90	#	60	-0-	-30	-0-	60	2			N	-0-					-0-

HUDDLESTON, B. N. 409131
HUDDLESTON, H.J. WELL #: 1 RRCID -> 096014 COMPL. DATE 10/02/1981 TOTAL DEPTH 2870 PERF. 2564 - 2584

11	270	#	243	-0-	-27	-0-	243	2			N	-0-					14
12	248	#	64	-0-	-184	-0-	64	2			N	-0-					14
01	279	#	196	-0-	-83	-0-	196	2			N	-0-					14
02	252	#	199	-0-	-53	-0-	199	2			N	-0-					14
03	248	#	224	-0-	-24	-0-	224	2			N	-0-					14
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					14

BECK-HISE (DUFFER) 06630 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
HARBIN, J.B. WELL #: 1 RRCID -> 115706 COMPL. DATE 03/14/1985 TOTAL DEPTH 3885 PERF. 3774 - 3785

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK-SNEED (CONGL.) 06645 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
SNEED, MYRL "B" WELL #: 1 RRCID -> 141927 COMPL. DATE 11/11/1983 TOTAL DEPTH 3847 PERF. 3603 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		55	-0-	55	85	55	2			N	-0-					-0-
12	DLQ G-10		93	-0-	93	178	93	2			N	-0-					-0-
01	DLQ G-10		97	-0-	97	275	97	2			N	-0-					-0-
02	368	N	93	-0-	-275	-0-	93	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

BECKY (MISS) 06654 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 2 RRCID -> 172049 COMPL. DATE 10/02/1998 TOTAL DEPTH 4556 PERF. 4312 - 4346

11	723	N	723	-0-	-0-	-0-	715	2	8	9	N	7					45
12	775	N	736	-0-	-39	-0-	729	2	7	9	N	6					51
01	744	N	741	-0-	-3	-0-	733	2	8	9	N	7					58
02	662	N	662	-0-	-0-	-0-	658	2	4	9	N	4					62
03	744	N	731	-0-	-13	-0-	728	2	3	9	N	3					65
*04	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6	52	1			19

BELDING (BEND CONGL.) 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 35 RRCID -> 101994 COMPL. DATE 07/27/1982 TOTAL DEPTH 4400 PERF. 4232 - 4242

11	120	N	-0-	-0-	-120	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ECHO PRODUCTION, INC. 240125
BELDING, C. H. -A- WELL #: 2 RRCID -> 017322 COMPL. DATE 02/06/1960 TOTAL DEPTH N/A PERF. 4153 - 4163

11	240	N	189	-0-	-51	-0-	189	2			Y	-0-					-0-
12	248	N	161	-0-	-87	-0-	161	2			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
02	DLQ G-10		147	-0-	147	147	147	2			Y	-0-					-0-
03	DLQ G-10		127	-0-	127	274	127	2			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	274					Y	NO RPT					-0-

BELDING, C. H. -B- WELL #: 1 RRCID -> 017323 COMPL. DATE 12/19/1959 TOTAL DEPTH 4375 PERF. 4246 - 4252

11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	728	N	450	-0-	-278	-0-	450	2			N	-0-					-0-
03	651	N	362	-0-	-289	-0-	362	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BELDING, C. H. -B- WELL #: 2 RRCID -> 017324 COMPL. DATE 01/18/1960 TOTAL DEPTH 4225 PERF. N/A

11	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
02	DLQ G-10		148	-0-	148	148	148	2			Y	-0-					-0-
03	DLQ G-10		176	-0-	176	324	176	2			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	324					Y	NO RPT					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125

BRACKEEN -B- WELL #: 2 T RRCID -> 073023 COMPL. DATE 02/09/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTY WELL #: 1 RRCID -> 073029 COMPL. DATE 08/23/1977 TOTAL DEPTH 4060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	808	-0-	-572	-0-	808	2			N	-0-					-0-
12	961	N	714	-0-	-247	-0-	714	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*03	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

TEXACO WELL #: 1 RRCID -> 077450 COMPL. DATE 04/30/1978 TOTAL DEPTH 4301 PERF. 4119 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	916	-0-	-374	-0-	916	2			N	-0-					-0-
12	1240	N	891	-0-	-349	-0-	891	2			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

TEXACO WELL #: 2 RRCID -> 078438 COMPL. DATE 07/09/1978 TOTAL DEPTH 4250 PERF. 4142 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
12	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANTEY WELL #: 2 RRCID -> 082392 COMPL. DATE 03/15/1979 TOTAL DEPTH 4344 PERF. 4052 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-
12	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	308	N	256	-0-	-52	-0-	256	2			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ORME,CHARLSIE WELL #: 2 RRCID -> 107039 COMPL. DATE 01/24/1994 TOTAL DEPTH 4347 PERF. 3826 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
02	1036	N	702	-0-	-334	-0-	702	2			N	-0-					-0-
03	961	N	723	-0-	-238	-0-	723	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

CANTY 'A' WELL #: 1 RRCID -> 153136 COMPL. DATE 01/30/1995 TOTAL DEPTH 4021 PERF. 3952 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL OIL&GAS CONSULTANT 424940
BELDING, C. H. WELL #: 1 RRCID -> 034388 COMPL. DATE 08/20/1964 TOTAL DEPTH 4190 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 1 RRCID -> 161192 COMPL. DATE 04/19/1995 TOTAL DEPTH 4693 PERF. 4043 - 4048

11	120	N	99	-0-	-21	-0-	99	2			N	-0-					87
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					87
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					87
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					87
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					87
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					87

BELZNER (CONGL.) 06986 150 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BELZNER WELL #: 1 RRCID -> 117418 COMPL. DATE 02/24/1984 TOTAL DEPTH 3690 PERF. 3509 - 3516

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					50
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					50
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					50
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					50
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					50

BEN'S (GARDNER) 07040 175 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "72" WELL #: 2 RRCID -> 198639 COMPL. DATE 07/10/2003 TOTAL DEPTH 4512 PERF. 3282 - 3285

11	360	N	162	-0-	-198	-0-	162	3			N	-0-					-0-
12	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
01	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

BENDA (CADDO) 07091 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FAIRWAY RESOURCES OPERATING, LLC 259788
YATES, L. H. "B" WELL #: 2 RRCID -> 267506 COMPL. DATE 08/29/2012 TOTAL DEPTH 5665 PERF. 4952 - 5008

11	8601	R	8601	-0-	-0-	-0-	8595	2	6	9	N	5					78
12	11222	#	7663	-0-	-3559	-0-	7661	2	2	9	N	2					80
01	11222	#	6445	-0-	-4777	-0-	6441	2	4	9	N	4					84
02	DLQ G-10		7535	-0-	7535	7535	7531	2	4	9	N	4					88
03	DLQ G-10		7397	-0-	7397	14932	7389	2	8	9	N	7					95
04	DLQ G-10		6631	-0-	6631	21563	6613	2	18	9	N	16					111

BENTLEY (BASAL CONGL.) 07197 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J.N. "A" WELL #: 3 RRCID -> 152846 COMPL. DATE 12/23/1994 TOTAL DEPTH 3649 PERF. 3580 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					-0-
03	DLQ G-10		168	-0-	168	307	168	2			Y	-0-					-0-
*04	497	N	190	-0-	-307	-0-	190	2			Y	-0-					-0-

BERRYMAN (KICHI CREEK LIMESTONE) 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
J.W.S. 427277
MARTIN, C.O. (A) WELL #: 1 RRCID -> 069393 COMPL. DATE 03/05/1976 TOTAL DEPTH 3805 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING ENERGY RESOURCES 465526
CLARA ODESSA WELL #: 1 RRCID -> 070640 COMPL. DATE 09/18/1976 TOTAL DEPTH 3199 PERF. N/A

11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

RED HILLS OPERATING CO. 696725
BERRYMAN, A. R. WELL #: 1 RRCID -> 017327 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 2781 - 2789

11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
DOROTHY,FAYE WELL #: 2 RRCID -> 081594 COMPL. DATE 02/16/1979 TOTAL DEPTH 3155 PERF. 2764 - 2774

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FAYE, DOROTHY WELL #: 3 RRCID -> 083568 COMPL. DATE 06/30/1979 TOTAL DEPTH 3225 PERF. 2800 - 2812

11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERRYMAN (KICHI CREEK LIMESTONE)//CONT.// 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
WILLOUGHBY WELL #: 1 RRCID -> 131398 COMPL. DATE 06/27/1989 TOTAL DEPTH 2786 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

ANNABELLE WELL #: 2 RRCID -> 152219 COMPL. DATE 08/01/1980 TOTAL DEPTH 3286 PERF. 2861 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117

BETHESDA (BIG SALINE) 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
BROWN, EUGENE WELL #: 1 RRCID -> 066190 COMPL. DATE 04/05/1976 TOTAL DEPTH 4884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	166	-0-	-344	-0-	14	1	152	2	N	-0-					-0-
12	434	N	68	-0-	-366	-0-	6	1	62	2	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	10	1	91	2	N	-0-					-0-
02	168	N	42	-0-	-126	-0-	3	1	39	2	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	28	1	306	2	N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	18	1	249	2	N	-0-					-0-

LAMKIN, ROY WELL #: 1 RRCID -> 073356 COMPL. DATE 07/09/1977 TOTAL DEPTH 4923 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	11	1	117	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

M. E. OPERATING & SERVICES, INC. 518265
PATTON WELL #: 1 RRCID -> 127736 COMPL. DATE 01/12/1991 TOTAL DEPTH 4970 PERF. 4901 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

FONDREN WELL #: 1 RRCID -> 127950 COMPL. DATE 07/23/1988 TOTAL DEPTH 5021 PERF. 4884 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					21
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					21
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					21
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					21
03	279	N	246	-0-	-33	-0-	246	2			N	-0-					21
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					21

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
SIMMS WELL #: 1 RRCID -> 129218 COMPL. DATE 11/21/1988 TOTAL DEPTH 5029 PERF. 3814 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39	-0-	231	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
COURTNEY WELL #: 3 RRCID -> 123406 COMPL. DATE 01/26/1987 TOTAL DEPTH 5000 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					39
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					39
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					39
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					39
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					39
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					39

PETTYJOHN, J.P. WELL #: 2 RRCID -> 131320 COMPL. DATE 06/05/1989 TOTAL DEPTH 5150 PERF. 4746 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					1
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					1
01	527	N	338	-0-	-189	-0-	338	2			N	-0-					1
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					1
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					1
*04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					1

MEEKER AND COMPANY, INC. 558961
PEARSON, J. M. WELL #: 1A RRCID -> 259247 COMPL. DATE 02/10/2010 TOTAL DEPTH 5200 PERF. 4950 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	1596	N	879	-0-	-717	-0-	879	2			N	-0-					-0-
*03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*04	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
BULLARD WELL #: 1 RRCID -> 065420 COMPL. DATE 09/25/1975 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	9	1	284	2	N	-0-					10
12	338	N	338	-0-	-0-	-0-	9	1	329	2	N	-0-					10
01	274	N	274	-0-	-0-	-0-	10	1	264	2	N	-0-					10
02	280	N	228	-0-	-52	-0-	2	1	226	2	N	-0-					10
03	341	N	267	-0-	-74	-0-	8	1	259	2	N	-0-					10
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					10

OXXN 630579
LEATHERMAN WELL #: 1 RRCID -> 101306 COMPL. DATE 07/03/1982 TOTAL DEPTH 4979 PERF. 4820 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	928	-0-	-722	-0-	928	2			N	-0-					-0-
12	1147	N	799	-0-	-348	-0-	799	2			N	-0-					-0-
01	1302	N	943	-0-	-359	-0-	943	2			N	-0-					-0-
02	868	N	683	-0-	-185	-0-	683	2			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
04	900	N	776	-0-	-124	-0-	776	2			N	-0-					-0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC 687608
SWANSON-WALDRUM UNIT WELL #: 2 RRCID -> 069109 COMPL. DATE 09/23/1976 TOTAL DEPTH 4830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	618	-0-	-12	-0-	493	1	125	3	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	495	1	134	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	404	1	110	3	N	-0-					-0-
02	588	N	548	-0-	-40	-0-	435	1	113	3	N	-0-					-0-
03	620	N	563	-0-	-57	-0-	453	1	110	3	N	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	613	1	146	3	N	-0-					-0-

CYRIER UNIT WELL #: 1 RRCID -> 069176 COMPL. DATE 11/10/1976 TOTAL DEPTH 4823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	314	1	80	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	337	1	92	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	301	1	81	3	N	-0-					-0-
02	364	N	349	-0-	-15	-0-	277	1	72	3	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	328	1	80	3	N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	316	1	75	3	N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 161912 COMPL. DATE 10/10/1996 TOTAL DEPTH 5110 PERF. 4852 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	483	-0-	-657	-0-	385	1	98	3	N	-0-					-0-
12	1178	N	580	-0-	-598	-0-	456	1	124	3	N	-0-					-0-
01	837	N	535	-0-	-302	-0-	421	1	114	3	N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	407	1	105	3	N	-0-					-0-
03	589	N	550	-0-	-39	-0-	442	1	108	3	N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	489	1	116	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
RUSSELL, ETTA WELL #: 1 RRCID -> 074238 COMPL. DATE 06/20/1977 TOTAL DEPTH 4940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	71	1	384	3	Y	-0-					-0-
12	403	N	328	-0-	-75	-0-	55	1	273	3	Y	-0-					-0-
01	465	N	388	-0-	-77	-0-	103	1	285	3	Y	-0-					-0-
02	420	N	331	-0-	-89	-0-	34	1	297	3	Y	-0-					-0-
03	341	N	315	-0-	-26	-0-	31	1	284	3	Y	-0-					-0-
04	390	N	311	-0-	-79	-0-	47	1	264	3	Y	-0-					-0-

BETHESDA (CADDO) 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
HOBSON, PHILIP R. 390661
HOBSON "A" WELL #: 1 RRCID -> 090890 COMPL. DATE 08/21/1980 TOTAL DEPTH 5035 PERF. 3155 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RWA, LLC 687608
SWANSON-WALDRUM UNIT WELL #: 1 RRCID -> 069108 COMPL. DATE 09/23/1976 TOTAL DEPTH 4930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	265	-0-	-65	B -0-	211	1	54	3	N	-0-					-0-
12	412	N	412	-0-	-0-	B -0-	324	1	88	3	N	-0-					-0-
01	382	N	382	-0-	-0-	B -0-	301	1	81	3	N	-0-					-0-
02	396	N	396	-0-	-0-	B -0-	315	1	81	3	N	-0-					-0-
03	403	N	391	-0-	-12	B -0-	314	1	77	3	N	-0-					-0-
*04	473	N	473	-0-	-0-	B -0-	382	1	91	3	N	-0-					-0-

BETHESDA (CADDO) //CONT.// 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC //CONT.// 687608
GAINES, EDWARD WELL #: 2 RRCID -> 071778 COMPL. DATE 06/24/1975 TOTAL DEPTH 5085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	43	1	9	3	N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAMPKIN, W. W. WELL #: 1 RRCID -> 072855 COMPL. DATE 06/13/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0- B	-0-	95	1	24	3	N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	92	1	25	3	N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	127	1	34	3	N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

STAFFORD WELL #: 1 RRCID -> 166995 COMPL. DATE 10/02/1997 TOTAL DEPTH 4982 PERF. 3710 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0- B	-0-	284	1	72	3	N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	338	1	92	3	N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	307	1	83	3	N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	298	1	77	3	N	-0-					-0-
03	434	N	394	-0-	-40 B	-0-	317	1	77	3	N	-0-					-0-
04	390	N	360	-0-	-30 B	-0-	291	1	69	3	N	-0-					-0-

BETHESDA,S.W.(CONGL.) 07566 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
GO OIL CORP. 311420
PATTERSON WELL #: RRCID -> 094794 COMPL. DATE 10/20/1980 TOTAL DEPTH 4825 PERF. 4432 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	49					N	-0-					49
12	P&A COND		-0-	-0-	-0-	49					N	-0-					49
01	P&A COND		-0-	-0-	-0-	49					N	-0-					49
02	P&A COND		-0-	-0-	-0-	49					N	-0-					49
03	P&A COND		-0-	-0-	-0-	49					N	-0-					49
04	P&A COND	NO RPT	-0-	-0-	-0-	49					N	NO RPT					49

PLUGGED AND ABANDONED_____ 02/15/2011

BETHESDA, SW. (STRAWN) 07566 500 ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
HOWARD, R.R. WELL #: 1 RRCID -> 090177 COMPL. DATE 08/23/1980 TOTAL DEPTH 5000 PERF. 2100 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH LANE (COMYN) 07650 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 1 RRCID -> 162620 COMPL. DATE 02/22/1997 TOTAL DEPTH 4170 PERF. 3874 - 3879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	870	-0-	-210	-0-	870	2			Y	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-
03	1116	N	517	-0-	-599	-0-	517	2			Y	-0-					-0-
04	1080	N	181	-0-	-899	-0-	181	2			Y	-0-					-0-

BEULAH LANE (CONGL.) 07650 300 ASSOCIATED ONE WELL CNTY: STEPHENS
BACON ENERGY 042398
LANE, BEULAH WELL #: 1 RRCID -> 080816 COMPL. DATE 02/22/1978 TOTAL DEPTH 4150 PERF. 3820 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	242	-0-	-268	-0-	242	3			N	-0-					46
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					46
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					46
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					46
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					46
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					46

BIBB, EAST(MARBLE FALLS-STORAGE) 07684 500 NON-ASSOCIATED STORAGE CNTY: COMANCHE
BRANCH, JESSIE C. 088610
JONES, FRED WELL #: 1 RRCID -> 017329 COMPL. DATE N/A TOTAL DEPTH 2445 PERF. 2190 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG BEN (BIG SALINE A-1) 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
XSTAR RESOURCES LLC 945934
BARRON WELL #: 2 RRCID -> 210271 COMPL. DATE 06/28/2005 TOTAL DEPTH 3830 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

BARRON WELL #: 5 RRCID -> 213070 COMPL. DATE 10/07/2005 TOTAL DEPTH 3395 PERF. 3112 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRON WELL #: 6 RRCID -> 213662 COMPL. DATE 10/19/2005 TOTAL DEPTH 3795 PERF. 3079 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG BUFFALO (CADDO) 07770 050 NON-ASSOCIATED CAPACITY CNTY: THROCKMORTON
BRECK OPERATING CORP. 089974
LAMBSHEAD B-8 WELL #: 2D RRCID -> 152297 COMPL. DATE 12/20/1994 TOTAL DEPTH 4686 PERF. 4344 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

BIG BUFFALO (CADDO) //CONT.// 07770 050 NON-ASSOCIATED CAPACITY CNTY: THROCKMORTON
BRECK OPERATING CORP. //CONT.// 089974
LAMBSHEAD C-9 WELL #: 1 RRCID -> 208953 COMPL. DATE 04/01/2005 TOTAL DEPTH 4999 PERF. 4366 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	1310	3	112	9	N	102	155	1			30
12	1860	N	1187	-0-	-673	-0-	1098	3	89	9	N	81					111
01	1643	N	1246	-0-	-397	-0-	1116	3	130	9	N	118	38	1			191
02	1316	N	459	-0-	-857	-0-	415	3	44	9	N	40	175	1			56
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					56
04	1200	N	-0-	-0-	-1200	-0-					N	7					63

LAMBSHEAD C-10 WELL #: 1D RRCID -> 265301 COMPL. DATE 12/02/2011 TOTAL DEPTH 4800 PERF. 4238 - 4266

11	630	N	409	-0-	-221	-0-	392	3	17	9	N	15					166
12	558	N	186	-0-	-372	-0-	186	3			N	-0-					166
01	496	N	180	-0-	-316	-0-	180	3			N	-0-	144	1			22
02	392	N	114	-0-	-278	-0-	114	3			N	-0-					22
03	186	N	127	-0-	-59	-0-	125	3	2	9	N	2					24
04	180	N	99	-0-	-81	-0-	90	3	9	9	N	8					32

BIG BUSSY (CADDO, UPPER) 07772 075 ASSOCIATED CAPACITY CNTY: SHACKELFORD
UNIT PETROLEUM COMPANY 877099
EVERETT BROTHERS "805" WELL #: 1D RRCID -> 160694 COMPL. DATE 09/30/1996 TOTAL DEPTH 4730 PERF. 3728 - 3742

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIG HOLE (ATOKA "C") 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
BUXTON WELL #: 1 RRCID -> 114298 COMPL. DATE 12/11/1984 TOTAL DEPTH 4290 PERF. 4171 - 4181

11	0	#	-0-	-0-	-0-	-0-					N	-0-					3
12	0	#	-0-	-0-	-0-	-0-					N	-0-					3
01	0	#	-0-	-0-	-0-	-0-					N	-0-					3
02	0	#	-0-	-0-	-0-	-0-					N	-0-					3
03	0	#	-0-	-0-	-0-	-0-					N	-0-					3
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CHOLLA PETROLEUM, INC. 150683
DEHAAN, JOY WELL #: 1 RRCID -> 236845 COMPL. DATE 01/29/2008 TOTAL DEPTH 4399 PERF. 4018 - 4034

11	90	#	77	-0-	-13	-0-	77	2			N	-0-					26
12	93	#	79	-0-	-14	-0-	79	2			N	-0-					26
01	93	#	76	-0-	-17	-0-	76	2			N	-0-					26
02	84	#	71	-0-	-13	-0-	71	2			N	-0-					26
03	93	#	92	-0-	-1	-0-	92	2			N	-0-					26
04	90	#	83	-0-	-7	-0-	83	2			N	-0-					26

KORNYE-TILLMAN COMPANY 475741
MCMURREY-MITCHELL UNIT WELL #: 1 RRCID -> 137585 COMPL. DATE 03/01/1991 TOTAL DEPTH 4179 PERF. 4100 - 4126

11	1080	#	707	-0-	-373	-0-	707	2			N	-0-					-0-
12	1147	#	696	-0-	-451	-0-	696	2			N	-0-					-0-
01	1147	#	868	-0-	-279	-0-	861	2	7	9	N	6					6
02	1036	#	804	-0-	-232	-0-	804	2			N	-0-					6
03	837	#	775	-0-	-62	-0-	775	2			N	-0-					6
*04	959	R	959	-0-	-0-	-0-	922	2	37	9	N	34					40

BIG HOLE (ATOKA "C") //CONT.// 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 2001 RRCID -> 183512 COMPL. DATE 07/06/2001 TOTAL DEPTH 4238 PERF. 3812 - 3817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	R	708	-0-	-0-	-0-	708	2			N	-0-					-0-
12	744	#	726	-0-	-18	-0-	726	2			N	-0-					-0-
01	790	R	790	-0-	-0-	-0-	790	2			N	-0-					-0-
02	700	#	618	-0-	-82	-0-	618	2			N	-0-					-0-
03	775	#	697	-0-	-78	-0-	697	2			N	-0-					-0-
04	750	#	687	-0-	-63	-0-	687	2			N	-0-					-0-

RIFE ENERGY OPERATING, INC. 711370
MCCLURE, J. M. WELL #: 3 RRCID -> 135602 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4101 - 4108

11	1380	#	593	-0-	-787	-0-	593	2			N	-0-					88
12	961	#	564	-0-	-397	-0-	564	2			N	-0-					88
01	775	#	531	-0-	-244	-0-	531	2			N	-0-					88
02	560	#	496	-0-	-64	-0-	496	2			N	-0-					88
03	620	#	562	-0-	-58	-0-	542	2	20	9	N	18					106
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					106

BIG SALINE (STRAWN) 08020 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LINDLEY, EDDIE 501219
RINGO,E. C. WELL #: 1 RRCID -> 105167 COMPL. DATE 02/14/1983 TOTAL DEPTH 3607 PERF. 1658 - 1686

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (CADDO) 08030 250 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -A- UNIT WELL #: 6 U RRCID -> 017333 COMPL. DATE 10/19/1961 TOTAL DEPTH 4135 PERF. 3281 - 3294

11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (MARBLE FALLS) 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN,O. UNIT WELL #: 4 RRCID -> 101315 COMPL. DATE 03/12/1952 TOTAL DEPTH 3719 PERF. 3680 - 3719

11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMLIN, O. UNIT WELL #: 1 RRCID -> 134849 COMPL. DATE 06/00/1954 TOTAL DEPTH 3695 PERF. N/A

11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (MARBLE FALLS) //CONT.// 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
TOMLIN, O. UNIT WELL #: 1-W RRCID -> 144038 COMPL. DATE N/A TOTAL DEPTH 3834 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (MISSISSIPPI) 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -B- UNIT WELL #: 6 T RRCID -> 017335 COMPL. DATE 10/20/1961 TOTAL DEPTH 4135 PERF. 3844 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O TOMLIN "B" UNIT WELL #: 5 RRCID -> 135235 COMPL. DATE 07/20/1988 TOTAL DEPTH 4022 PERF. 3946 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMLIN, O. "B" UNIT WELL #: 1 RRCID -> 251410 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 3856 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.C. HINDMAN OIL AND GAS 238196
OLD THUNDER WELL #: 1 RRCID -> 260682 COMPL. DATE 06/16/2011 TOTAL DEPTH 4365 PERF. 4126 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3269		3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
12	4732		4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
01	6144		6144	-0-	-0-	-0-	6144	2			N	-0-					-0-
02	5141		5141	-0-	-0-	-0-	5141	2			N	-0-					-0-
03	5506		5506	-0-	-0-	-0-	5506	2			N	-0-					-0-
04	4620		3981	-0-	-639	-0-	3981	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
BRIDWELL OIL CO. 092480
ULMER, C. M. WELL #: 1 RRCID -> 139358 COMPL. DATE 09/09/1991 TOTAL DEPTH 3878 PERF. 3688 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	389	-0-	-241	-0-	389	2			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
01	651	N	498	-0-	-153	-0-	498	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
04	480	N	59	-0-	-421	-0-	59	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
BRIDWELL OIL CO. //CONT.// 092480
ULMER GAS UNIT WELL #: 2 RRCID -> 145731 COMPL. DATE 06/01/1993 TOTAL DEPTH 4100 PERF. 3726 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
01	465	N	347	-0-	-118	-0-	347	2			N	-0-					-0-
02	476	N	218	-0-	-258	-0-	218	2			N	-0-					-0-
03	372	N	186	-0-	-186	-0-	186	2			N	-0-					-0-
04	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-

CEE BAR RANCH UNIT WELL #: 1 RRCID -> 150203 COMPL. DATE 06/28/1994 TOTAL DEPTH 3890 PERF. 3614 - 3630

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
RASBERRY,A.W. "A" WELL #: 2 RRCID -> 109000 COMPL. DATE 01/09/1984 TOTAL DEPTH 4716 PERF. 3764 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					14
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					14
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					14
02	28	N	-0-	-0-	-28	-0-					N	-0-					14
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					14
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					14

CEE BAR RANCH "A" WELL #: 1 RRCID -> 110807 COMPL. DATE 05/22/1984 TOTAL DEPTH 4750 PERF. 3694 - 3752

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

CEE BAR RANCH "A" WELL #: 2 RRCID -> 110808 COMPL. DATE 05/16/1984 TOTAL DEPTH 4798 PERF. 3714 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CEE BAR RANCH WELL #: 1 RRCID -> 110964 COMPL. DATE 06/05/1984 TOTAL DEPTH 4675 PERF. 3724 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1031	-0-	-49	-0-	1031	2			N	-0-					3
12	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					3
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					3
02	952	N	41	-0-	-911	-0-	41	2			N	-0-					3
03	1023	N	872	-0-	-151	-0-	872	2			N	-0-					3
*04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					3

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

RASBERRY, A. W. "B" WELL #: 1 RRCID -> 113511 COMPL. DATE 10/21/1984 TOTAL DEPTH 4651 PERF. 3732 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					1
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					1
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					1
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					1
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					1

MIZE,R.B. "C" WELL #: 1 RRCID -> 113939 COMPL. DATE 11/09/1984 TOTAL DEPTH 4800 PERF. 3734 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	424	-0-	-56	-0-	424	2			N	-0-					11
12	496	N	408	-0-	-88	-0-	408	2			N	-0-					11
01	465	N	411	-0-	-54	-0-	411	2			N	-0-					11
02	392	N	-0-	-0-	-392	-0-					N	-0-					11
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					11
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					11

CEE BAR RANCH "B" WELL #: 1 RRCID -> 114241 COMPL. DATE 11/21/1984 TOTAL DEPTH 4800 PERF. 3707 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		511	-0-	511	511	511	2			N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	511					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	511					N	-0-					2

CEE BAR RANCH "C" WELL #: 1 RRCID -> 114346 COMPL. DATE 12/02/1984 TOTAL DEPTH 4750 PERF. 3732 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	882	-0-	-168	-0-	882	2			N	-0-					-0-
12	1271	N	702	-0-	-569	-0-	702	2			N	-0-					-0-
01	1116	N	641	-0-	-475	-0-	641	2			N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	713	N	528	-0-	-185	-0-	528	2			N	-0-					-0-
*04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

CEE BAR RANCH "D" WELL #: 1 RRCID -> 115332 COMPL. DATE 01/25/1985 TOTAL DEPTH 4654 PERF. 3754 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE,R.B."D" WELL #: 1 RRCID -> 115730 COMPL. DATE 01/27/1985 TOTAL DEPTH 4710 PERF. 3636 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					3
12	682	N	555	-0-	-127	-0-	555	2			N	-0-					3
01	682	N	624	-0-	-58	-0-	624	2			N	-0-					3
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					3
03	558	N	544	-0-	-14	-0-	544	2			N	-0-					3
*04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					3

PARCLAY-CEE BAR WELL #: 1 RRCID -> 117510 COMPL. DATE 07/13/1985 TOTAL DEPTH 4796 PERF. 4089 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					14
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					14
01	558	N	541	-0-	-17	-0-	541	2			N	-0-					14
02	504	N	121	-0-	-383	-0-	121	2			N	-0-					14
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					14
*04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					14

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
NACHTIGALL UNIT WELL #: 1 RRCID -> 117694 COMPL. DATE 07/13/1985 TOTAL DEPTH 4713 PERF. 3710 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	241	-0-	-659	-0-	241	2			N	-0-					-0-
12	961	N	410	-0-	-551	-0-	410	2			N	-0-					-0-
01	806	N	667	-0-	-139	-0-	667	2			N	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

EARP UNIT WELL #: 1 RRCID -> 117695 COMPL. DATE 07/19/1985 TOTAL DEPTH 4799 PERF. 3743 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1058	-0-	-112	-0-	1058	2			N	-0-					50
12	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-	41	1			9
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					9
02	980	N	-0-	-0-	-980	-0-					N	-0-					9
03	1178	N	1055	-0-	-123	-0-	1055	2			N	-0-					9
*04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					9

MIZE, R.B. "E" WELL #: 1 RRCID -> 119210 COMPL. DATE 11/11/1985 TOTAL DEPTH 4644 PERF. 3601 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					23
03	2	N	-0-	-0-	-2	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CEE BAR RANCH "F" WELL #: 1 RRCID -> 119211 COMPL. DATE 11/29/1985 TOTAL DEPTH 4198 PERF. 3667 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1398	-0-	-372	-0-	1397	2	1	9	N	1					129
12	1953	N	1270	-0-	-683	-0-	1270	2			N	-0-	99	1			30
01	1953	N	1385	-0-	-568	-0-	1385	2			N	-0-					30
02	1316	N	195	-0-	-1121	-0-	195	2			N	-0-					30
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					30
*04	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					30

CEE BAR RANCH "G" WELL #: 1 RRCID -> 119461 COMPL. DATE 12/10/1985 TOTAL DEPTH 4707 PERF. 3750 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					13
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					13
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					13
02	196	N	-0-	-0-	-196	-0-					N	-0-					13
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					13
*04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					13

CEE BAR RANCH "H" WELL #: 1 RRCID -> 119692 COMPL. DATE 12/25/1985 TOTAL DEPTH 4702 PERF. 3630 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		402	-0-	402	402	402	2			N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	402					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	402					N	-0-					4

MIZE,R.B. "G" WELL #: 1 RRCID -> 119877 COMPL. DATE 11/23/1985 TOTAL DEPTH 4737 PERF. 3765 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35	-0-	445	2			N	-0-					9
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					9
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					9
02	420	N	-0-	-0-	-420	-0-					N	-0-					9
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					9
*04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					9

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "I" WELL #: 1 RRCID -> 121678 COMPL. DATE 07/01/1986 TOTAL DEPTH 4200 PERF. 3705 - 3765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

EARP "A" WELL #: 1 RRCID -> 121709 COMPL. DATE 07/07/1986 TOTAL DEPTH 4200 PERF. 3753 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					5
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					5
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					5
02	56	N	-0-	-0-	-56	-0-					N	-0-					5
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					5
*04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					5

CEE BAR RANCH "J" WELL #: 1 RRCID -> 122245 COMPL. DATE 09/28/1986 TOTAL DEPTH 4200 PERF. 3698 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		72	-0-	72	72	72	2			N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	72					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	72					N	-0-					9

CEE BAR RANCH "L" WELL #: 1 RRCID -> 122428 COMPL. DATE 10/20/1986 TOTAL DEPTH 4200 PERF. 3714 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					5
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					5
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					5
02	56	N	-0-	-0-	-56	-0-					N	-0-					5
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					5
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					5

BURNS WELL #: 1 RRCID -> 122534 COMPL. DATE 10/25/1986 TOTAL DEPTH 4200 PERF. 3802 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

CEE BAR RANCH "K" WELL #: 1 RRCID -> 122763 COMPL. DATE 11/26/1986 TOTAL DEPTH 4100 PERF. 3581 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		178	-0-	178	178	178	2			N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	178					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	178					N	-0-					4

CEE BAR RANCH "M" WELL #: 1 RRCID -> 124059 COMPL. DATE 04/28/1987 TOTAL DEPTH 4193 PERF. 3640 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					18
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					18
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					18
02	140	N	46	-0-	-94	-0-	46	2			N	-0-					18
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					18
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					18

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "K" WELL #: 1 RRCID -> 124119 COMPL. DATE 05/03/1987 TOTAL DEPTH 4050 PERF. 3711 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

EVANS WELL #: 1 RRCID -> 124175 COMPL. DATE 05/03/1987 TOTAL DEPTH 4197 PERF. 3780 - 3810

11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					10
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					10
01	434	N	402	-0-	-32	-0-	402	2			N	-0-					10
02	392	N	277	-0-	-115	-0-	277	2			N	-0-					10
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					10
*04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					10

CEE BAR RANCH "N" WELL #: 1 RRCID -> 125884 COMPL. DATE 11/29/1987 TOTAL DEPTH 4093 PERF. 3651 - 3704

11	900	N	677	-0-	-223	-0-	677	2			N	-0-					3
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					3
01	837	N	748	-0-	-89	-0-	748	2			N	-0-					3
02	644	N	570	-0-	-74	-0-	570	2			N	-0-					3
03	992	N	823	-0-	-169	-0-	823	2			N	-0-					3
*04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					3

CEE BAR RANCH "C" WELL #: 2 RRCID -> 126958 COMPL. DATE 04/14/1988 TOTAL DEPTH 4098 PERF. 3758 - 3814

11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					5
12	1147	N	871	-0-	-276	-0-	871	2			N	-0-					5
01	1023	N	931	-0-	-92	-0-	931	2			N	-0-					5
02	756	N	-0-	-0-	-756	-0-					N	-0-					5
03	868	N	557	-0-	-311	-0-	557	2			N	-0-					5
04	900	N	896	-0-	-4	-0-	896	2			N	-0-					5

CEE BAR RANCH "F" WELL #: 2 RRCID -> 126959 COMPL. DATE 04/14/1988 TOTAL DEPTH 4100 PERF. 3657 - 3774

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		129	-0-	129	129	129	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					N	-0-					-0-

EARP WELL #: 2 RRCID -> 126960 COMPL. DATE 04/11/1988 TOTAL DEPTH 4100 PERF. 3811 - 3922

11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					28
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					28
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					28
02	140	N	-0-	-0-	-140	-0-					N	-0-					28
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					28
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					28

CEE BAR RANCH "B" WELL #: 2 RRCID -> 127106 COMPL. DATE 04/19/1988 TOTAL DEPTH 4100 PERF. 3740 - 3851

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		136	-0-	136	136	136	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	136					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	136					N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH WELL #: 2 RRCID -> 127152 COMPL. DATE 04/24/1988 TOTAL DEPTH 4100 PERF. 3726 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	158	-0-	-52	-0-	158	2			N	-0-					2
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					2
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					2
02	140	N	-0-	-0-	-140	-0-					N	-0-					2
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					2
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					2

CEE BAR RANCH "I" WELL #: 2 RRCID -> 127153 COMPL. DATE 04/24/1988 TOTAL DEPTH 4100 PERF. 3783 - 3858

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEE BAR RANCH "O" WELL #: 1 RRCID -> 127154 COMPL. DATE 04/19/1988 TOTAL DEPTH 4150 PERF. 3758 - 3805

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	1091	-0-	1091	1091	1091	2			N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	1091					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	1091					N	-0-					15

RASBERRY,A.W. "B" WELL #: 2 RRCID -> 127155 COMPL. DATE 04/26/1988 TOTAL DEPTH 4100 PERF. 3762 - 3875

11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					20
12	1240	N	1206	-0-	-34	-0-	1206	2			N	-0-					20
01	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					20
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					20
03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					20
04	1380	N	1203	-0-	-177	-0-	1203	2			N	-0-					20

CEE BAR RANCH "A" WELL #: 3 RRCID -> 127182 COMPL. DATE 04/30/1988 TOTAL DEPTH 4100 PERF. 3686 - 3770

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CEE BAR RANCH "A" WELL #: 4 RRCID -> 127183 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3718 - 3790

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	946	-0-	946	946	946	2			N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	946					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	946					N	-0-					54

RASBERRY, A.W. WELL #: 2 RRCID -> 127185 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3725 - 3720

11	1230	N	1084	-0-	-146	-0-	1084	2			N	-0-					-0-
12	1240	N	1065	-0-	-175	-0-	1065	2			N	-0-					-0-
01	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

FEARS WELL #: 4 RRCID -> 127217 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3663 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
02		14B2 EXT	885	-0-	885	885	885	2			N	-0-					24
03		14B2 EXT	-0-	-0-	-0-	885					N	-0-					24
04		14B2 EXT	-0-	-0-	-0-	885					N	-0-					24

FEARS WELL #: 3 RRCID -> 127218 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3804 - 3833

11	1200	N	969	-0-	-231	-0-	969	2			N	-0-					-0-
12	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
01	1054	N	926	-0-	-128	-0-	926	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
04	900	N	841	-0-	-59	-0-	841	2			N	-0-					-0-

CEE BAR RANCH "H" WELL #: 2 RRCID -> 127220 COMPL. DATE 05/07/1988 TOTAL DEPTH 4100 PERF. 3699 - 3808

11	60	N	-0-	-0-	-60	-0-					N	-0-					3
12	62	N	-0-	-0-	-62	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CEE BAR RANCH "D" WELL #: 2 RRCID -> 127264 COMPL. DATE 05/15/1988 TOTAL DEPTH 4100 PERF. 3674 - 3752

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	196	-0-	196	196	196	2			N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	196					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	196					N	-0-					-0-

CEE BAR RANCH "L" WELL #: 2 RRCID -> 127265 COMPL. DATE 05/14/1988 TOTAL DEPTH 4100 PERF. 3622 - 3683

11	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
12	558	N	273	-0-	-285	-0-	273	2			N	-0-					-0-
01	558	N	445	-0-	-113	-0-	445	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

MIZE, R.B. "D" WELL #: 2 RRCID -> 127426 COMPL. DATE 05/21/1988 TOTAL DEPTH 4100 PERF. 3686 - 3750

11	600	N	551	-0-	-49	-0-	551	2			N	-0-					24
12	620	N	560	-0-	-60	-0-	560	2			N	-0-					24
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					24
02	504	N	-0-	-0-	-504	-0-					N	-0-					24
03	558	N	516	-0-	-42	-0-	516	2			N	-0-					24
04	570	N	555	-0-	-15	-0-	555	2			N	-0-					24

CEE BAR RANCH "N" WELL #: 2 RRCID -> 127427 COMPL. DATE 05/24/1988 TOTAL DEPTH 4100 PERF. 3712 - 3741

11		14B2 EXT	-0-	-0-	-0-	1230					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	1230					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	1230					N	-0-					-0-
02		14B2 EXT	633	-0-	633	1863	633	2			N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	1863					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	1863					N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "O" WELL #: 3 RRCID -> 127428 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3730 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	720	-0-	-60	-0-	720	2			N	-0-					56
12	806	N	740	-0-	-66	-0-	740	2			N	-0-					56
01	806	N	709	-0-	-97	-0-	709	2			N	-0-					56
02	672	N	-0-	-0-	-672	-0-					N	-0-					56
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					56
04	690	N	673	-0-	-17	-0-	673	2			N	-0-					56

EARP "A" WELL #: 2 RRCID -> 127465 COMPL. DATE 05/31/1988 TOTAL DEPTH 4100 PERF. 3810 - 3870

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	281	-0-	281	281	281	2			N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	281					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	281					N	-0-					10

MIZE, R.B. "C" WELL #: 2 RRCID -> 127466 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3600 - 3692

11	960	N	787	-0-	-173	-0-	787	2			N	-0-					6
12	1054	N	666	-0-	-388	-0-	666	2			N	-0-					6
01	1116	N	1000	-0-	-116	-0-	1000	2			N	-0-					6
02	728	N	-0-	-0-	-728	-0-					N	-0-					6
03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					6
*04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					6

CEE BAR RANCH "O" WELL #: 2 RRCID -> 127699 COMPL. DATE 06/17/1988 TOTAL DEPTH 4100 PERF. 3658 - 3722

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

NACHTIGALL WELL #: 2 RRCID -> 127752 COMPL. DATE 07/10/1988 TOTAL DEPTH 4100 PERF. 3688 - 3750

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	580	-0-	580	580	580	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	580					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	580					N	-0-					-0-

CEE BAR RANCH "G" WELL #: 3 RRCID -> 145092 COMPL. DATE 04/27/1993 TOTAL DEPTH 4150 PERF. 3733 - 3798

11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					15
12	651	N	627	-0-	-24	-0-	627	2			N	-0-					15
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					15
02	560	N	-0-	-0-	-560	-0-					N	-0-					15
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					15
*04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					15

CEE BAR RANCH "M" WELL #: 2 RRCID -> 145406 COMPL. DATE 05/14/1993 TOTAL DEPTH 4150 PERF. 3721 - 3835

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	5	-0-	5	5	5	2			N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					14

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "J" WELL #: 3 RRCID -> 151181 COMPL. DATE 08/31/1994 TOTAL DEPTH 4106 PERF. 3722 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					9
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					9
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					9
02	28	N	-0-	-0-	-28	-0-					N	-0-					9
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					9
04	30	N	-0-	-0-	-30	-0-					N	-0-					9

STEPHENS & JOHNSON OPERATING CO. 817555
ULMER,C.M. WELL #: 1 RRCID -> 126031 COMPL. DATE 12/12/1987 TOTAL DEPTH 4540 PERF. 3734 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	217	1	1052	3	N	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	234	1	1112	3	N	-0-					-0-
01	1426	N	1332	-0-	-94	-0-	245	1	1087	3	N	-0-					-0-
02	1176	N	898	-0-	-278	-0-	181	1	717	3	N	-0-					-0-
03	1333	N	1283	-0-	-50	-0-	232	1	1051	3	N	-0-					-0-
04	1290	N	1199	-0-	-91	-0-	212	1	987	3	N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
ULMER, C.M. WELL #: 2 RRCID -> 130414 COMPL. DATE 06/14/1988 TOTAL DEPTH 4125 PERF. 3724 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIG WALLY (BASAL CONGL.) 08068 050 NON-ASSOCIATED ONE WELL CNTY: ERATH
REVAL EXPLORATION LLC 703607
GIBSON WELL #: 1L RRCID -> 163110 COMPL. DATE 04/17/1997 TOTAL DEPTH 3500 PERF. 3193 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BILCO (MORRIS) 08124 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING ENERGY RESOURCES 465526
GASSIOTT WELL #: 1 RRCID -> 129421 COMPL. DATE 12/20/1988 TOTAL DEPTH 3030 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	4			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-

BILL ECHOLS (4000) 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, BILL WELL #: 1 RRCID -> 056478 COMPL. DATE 09/23/2005 TOTAL DEPTH 4040 PERF. 2920 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BILL ECHOLS (4000) //CONT.// 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 3 RRCID -> 207593 COMPL. DATE 10/30/2004 TOTAL DEPTH 4355 PERF. 4040 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	#	3819	-0-	-501 B	-28180	3819	3			N	-0-					-0-
12	4805		3851	-0-	-954 B	-29134	3851	3			N	-0-					-0-
01	4805		4000	-0-	-805 B	-29939	4000	3			N	-0-					-0-
02	4200		2456	-0-	-1744 B	-31683	2456	3			N	-0-					-0-
03	4340	#	3985	-0-	-355 B	-32038	3985	3			N	-0-					-0-
04	3870	#	4150	-0-	280 B	-31758	4150	3			N	-0-					-0-

ECHOLS, BILL WELL #: 8 RRCID -> 217818 COMPL. DATE 06/30/2006 TOTAL DEPTH 4280 PERF. 4057 - 4168

11	1410	N	1158	-0-	-252 B	-0-	1158	3			N	-0-					-0-
12	1364	N	1154	-0-	-210 B	-0-	1154	3			N	-0-					-0-
01	1302	N	1200	-0-	-102 B	-0-	1200	3			N	-0-					-0-
02	1092	N	921	-0-	-171 B	-0-	921	3			N	-0-					-0-
03	1147	N	1116	-0-	-31 B	-0-	1116	3			N	-0-					-0-
04	1170	N	1146	-0-	-24 B	-0-	1146	3			N	-0-					-0-

ECHOLS, BILL WELL #: 9 RRCID -> 227570 COMPL. DATE 06/01/2007 TOTAL DEPTH 4221 PERF. 3938 - 4055

11	2520	N	2093	-0-	-427 B	-21282	2093	3			N	-0-					-0-
12	1767	N	1909	-0-	142 B	-21140	1909	3			N	-0-					-0-
01	2108	N	2265	-0-	157 B	-20983	2265	3			N	-0-					-0-
02	1960	N	1900	-0-	-60 B	-20983	1900	3			N	-0-					-0-
03	1922	N	1800	-0-	-122 B	-20983	1800	3			N	-0-					-0-
04	2190	N	2400	-0-	210 B	-20773	2400	3			N	-0-					-0-

ECHOLS, BILL WELL #: 13 RRCID -> 236872 COMPL. DATE 01/25/2008 TOTAL DEPTH 4500 PERF. 3880 - 3884

11	30	N	6	-0-	-24 B	-36012	6	3			N	-0-					-0-
12	31	N	2	-0-	-29 B	-36012	2	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-36012					N	-0-					-0-
02	6	N	-0-	-0-	-6 B	-36012					N	-0-					-0-
03	2	N	-0-	-0-	-2 B	-36012					N	-0-					-0-
04	0	N	56	-0-	56 B	-35956	56	3			N	-0-					-0-

ECHOLS, BILL WELL #: 16 RRCID -> 250662 COMPL. DATE 01/31/2009 TOTAL DEPTH 4465 PERF. 4048 - 4100

11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-

BILLIE J. HALL (CONGLOMERATE) 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
HODGKINS, C. L. NO. 2 WELL #: 2 RRCID -> 145341 COMPL. DATE 07/11/1990 TOTAL DEPTH 3975 PERF. 3486 - 3500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95

BILLIE J. HALL (CONGLOMERATE) //CONT.// 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
RITCHIE, ANN WELL #: 1 RRCID -> 173724 COMPL. DATE 10/12/1995 TOTAL DEPTH 4482 PERF. 3434 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	801	-0-	-9	-0-	784	2	17	9	N	15	95	1			40
12	837	N	519	-0-	-318	-0-	499	2	20	9	N	18					58
01	930	N	849	-0-	-81	-0-	832	2	17	9	N	15	39	1			34
02	756	N	743	-0-	-13	-0-	723	2	20	9	N	18					52
03	750	N	750	-0-	-0-	-0-	727	2	23	9	N	21					73
04	810	N	719	-0-	-91	-0-	693	2	26	9	N	24					97

RITCHIE, JOHN WELL #: 2 RRCID -> 173725 COMPL. DATE 10/27/1989 TOTAL DEPTH 3890 PERF. 3589 - 3741

11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	2			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-

RIEBE, H. WELL #: 3 RRCID -> 225915 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3578 - 3587

11	565	N	565	-0-	-0-	-0-	471	2	94	9	N	85	113	1			85
12	582	N	582	-0-	-0-	-0-	449	2	133	9	N	121	86	1			120
01	372	N	338	-0-	-34	-0-	326	2	12	9	N	11	67	1			64
02	471	N	471	-0-	-0-	-0-	319	2	152	9	N	138					202
03	377	N	377	-0-	-0-	-0-	341	2	36	9	N	33	164	1			71
*04	471	N	471	-0-	-0-	-0-	381	2	90	9	N	82	73	1			80

BILLY-BOB 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LEDBETTER WELL #: 1 RRCID -> 109205 COMPL. DATE 08/11/1983 TOTAL DEPTH 4242 PERF. 3644 - 3648

11	480	N	450	-0-	-30	-0-	450	2			Y	-0-					80
12	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					80
01	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					80
02	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					80
03	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					80
04	450	N	-0-	-0-	-450	-0-					Y	-0-					80

LEDBETTER WELL #: 2 RRCID -> 110722 COMPL. DATE 08/15/1983 TOTAL DEPTH 4270 PERF. 3765 - 3771

11	480	N	449	-0-	-31	-0-	449	2			Y	-0-					76
12	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					76
01	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					76
02	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					76
03	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					76
04	450	N	-0-	-0-	-450	-0-					Y	-0-					76

BIRDSONG (LAKE SAND) 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 23 RRCID -> 189458 COMPL. DATE 07/08/2002 TOTAL DEPTH 4050 PERF. 3448 - 3456

11	150	N	147	-0-	-3	-0-	147	2			N	-0-					17
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					17
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					17
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					17
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					17

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH WELL #: 1 RRCID -> 189470 COMPL. DATE 03/17/2002 TOTAL DEPTH 3965 PERF. 3542 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					98
12	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					98
01	930	N	904	-0-	-26	-0-	904	2			N	-0-					98
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					98
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					98
*04	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					98

STUART, J. N. "B" WELL #: 22 RRCID -> 189472 COMPL. DATE 05/29/2002 TOTAL DEPTH 4000 PERF. 3450 - 3458

11	150	N	147	-0-	-3	-0-	147	2			N	-0-					15
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					15
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					15
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					15
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					15
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					15

STUART, J. N. "B" WELL #: 24 RRCID -> 190209 COMPL. DATE 06/09/2002 TOTAL DEPTH 5327 PERF. 3459 - 3468

11	150	N	147	-0-	-3	-0-	147	2			N	-0-					26
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					26
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					26
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					26
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					26
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					26

STUART, J. N. "B" WELL #: 34 RRCID -> 245336 COMPL. DATE 09/25/2008 TOTAL DEPTH 3980 PERF. 3716 - 3754

11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 33 RRCID -> 249881 COMPL. DATE 09/02/2008 TOTAL DEPTH 3900 PERF. 3634 - 3682

11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "61" WELL #: 10 RRCID -> 158043 COMPL. DATE 12/03/1995 TOTAL DEPTH 3906 PERF. 3793 - 3808

11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE //CONT.// 194204
STUART "60" WELL #: 12U RRCID -> 158316 COMPL. DATE 05/05/1996 TOTAL DEPTH 4011 PERF. 3734 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
02	1064	N	438	-0-	-626	-0-	438	2			N	-0-					-0-
*03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 12U RRCID -> 158087 COMPL. DATE 02/20/1996 TOTAL DEPTH 4025 PERF. 3719 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 7 RRCID -> 147503 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3755 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 6 RRCID -> 147508 COMPL. DATE 09/20/1993 TOTAL DEPTH 3740 PERF. 3707 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
LINK RANCH 56 WELL #: 1 RRCID -> 170738 COMPL. DATE 07/21/1998 TOTAL DEPTH 4134 PERF. 3820 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	548	-0-	-592	-0-	548	2			N	-0-					54
12	1054	N	828	-0-	-226	-0-	828	2			N	-0-					54
01	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					54
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					54
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					54
04	1050	N	957	-0-	-93	-0-	957	2			N	-0-					54

MORALES "65" WELL #: 1 RRCID -> 175322 COMPL. DATE 09/14/1999 TOTAL DEPTH 4550 PERF. 3800 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	964	-0-	-236	-0-	964	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK RANCH 56 WELL #: 2 RRCID -> 176354 COMPL. DATE 12/02/1999 TOTAL DEPTH 4054 PERF. 3674 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	490	-0-	-530	-0-	490	2			N	-0-					28
12	961	N	741	-0-	-220	-0-	741	2			N	-0-					28
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					28
02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					28
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					28
04	960	N	856	-0-	-104	-0-	856	2			N	-0-					28

LINK RANCH "65" WELL #: 1 RRCID -> 178037 COMPL. DATE 04/27/2000 TOTAL DEPTH 4039 PERF. 3686 - 3690

11	840	N	404	-0-	-436	-0-	404	2			N	-0-					95
12	775	N	610	-0-	-165	-0-	610	2			N	-0-					95
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					95
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					95
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					95
04	780	N	705	-0-	-75	-0-	705	2			N	-0-					95

LINK RANCH "55" WELL #: 1 RRCID -> 186547 COMPL. DATE 12/14/2001 TOTAL DEPTH 4550 PERF. 3880 - 3892

11	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
12	2480	X	2460	-0-	-20	-0-	2460	2			N	-0-					-0-
01	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
02	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
03	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
*04	2863	N	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 17 RRCID -> 186406 COMPL. DATE 10/31/2001 TOTAL DEPTH 3620 PERF. 3252 - 3260

11	900	N	741	-0-	-159	-0-	741	2			Y	-0-					-0-
12	899	N	721	-0-	-178	-0-	721	2			Y	-0-					-0-
01	868	N	718	-0-	-150	-0-	718	2			Y	-0-					-0-
02	700	N	590	-0-	-110	-0-	590	2			Y	-0-					-0-
03	713	N	654	-0-	-59	-0-	650	2	4	9	Y	4	4	1			-0-
04	690	N	642	-0-	-48	-0-	642	2			Y	-0-					-0-

BALL WELL #: 25 RRCID -> 263501 COMPL. DATE 07/09/2010 TOTAL DEPTH 3643 PERF. 3209 - 3216

11	7086	X	991	-0-	-6095	-0-	991	2			N	-0-					-0-
12	3565	X	950	-0-	-2615	-0-	950	2			N	-0-					-0-
01	3565	X	2078	-0-	-1487	-0-	2078	2			N	-0-					-0-
02	3164	X	1636	-0-	-1528	-0-	1636	2			N	-0-					-0-
03	1674	X	1607	-0-	-67	-0-	1596	2	11	9	N	10	10	1			-0-
04	2010	X	1295	-0-	-715	-0-	1295	2			N	-0-					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 25 WELL #: 3 RRCID -> 186183 COMPL. DATE 08/01/2001 TOTAL DEPTH 4200 PERF. 3856 - 3864

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-

BIRTHDAY (MORAN) 08375 500 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
COMPTON, S. W. WELL #: 5 RRCID -> 199309 COMPL. DATE 07/30/2003 TOTAL DEPTH 2013 PERF. 1945 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	44	-0-	-376	-0-	44	2			N	-0-					-0-
12	434	#	52	-0-	-382	-0-	52	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	115	R	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*04	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-

COMPTON, S. W. WELL #: 6 RRCID -> 199310 COMPL. DATE 07/24/2003 TOTAL DEPTH 2060 PERF. 1998 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	44	-0-	-376	-0-	44	2			N	-0-					-0-
12	434	#	52	-0-	-382	-0-	52	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	115	R	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*04	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BLACK GOLD (JERUSALEM ROCK) 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BRADFORD WELL #: 1 RRCID -> 175967 COMPL. DATE 08/21/1997 TOTAL DEPTH 4700 PERF. 4201 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	#	1737	-0-	-93	-0-	1711	2	26	9	N	24					178
12	1891	#	1723	-0-	-168	-0-	1698	2	25	9	N	23	163	1			38
01	1891	#	1726	-0-	-165	-0-	1696	2	30	9	N	27					65
02	1506	R	1506	-0-	-0-	-0-	1486	2	20	9	N	18					83
03	1835	R	1835	-0-	-0-	-0-	1801	2	34	9	N	31					114
*04	1857	R	1857	-0-	-0-	-0-	1826	2	31	9	N	28					142

BRADFORD WELL #: 2 RRCID -> 196048 COMPL. DATE 08/04/2011 TOTAL DEPTH 3750 PERF. 3526 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (ATOKA 800) 08535 333 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 6 RRCID -> 040623 COMPL. DATE 09/24/1966 TOTAL DEPTH 1743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH "345" WELL #: 3 RRCID -> 090790 COMPL. DATE 05/06/1980 TOTAL DEPTH 1626 PERF. 749 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (ATOKA 800) //CONT.// 08535 333 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH 539 WELL #: 1 RRCID -> 090889 COMPL. DATE 06/12/1980 TOTAL DEPTH 1625 PERF. 742 - 46

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (ATOKA 1300) 08535 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 4811 RRCID -> 074346 COMPL. DATE 11/30/1977 TOTAL DEPTH 1340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 3451 RRCID -> 080509 COMPL. DATE 10/27/1978 TOTAL DEPTH 1337 PERF. 1255 - 1261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (BONNIE, LOWER) 08535 700 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 1BC RRCID -> 148627 COMPL. DATE 11/18/1993 TOTAL DEPTH 1734 PERF. 880 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	2			N	-0-					-0-
03	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-

BLACK RANCH WELL #: 23 RRCID -> 156976 COMPL. DATE 09/14/1995 TOTAL DEPTH 3000 PERF. 901 - 906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

BLACK RANCH (STRAWN 1100) 08535 825 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 20 RRCID -> 148628 COMPL. DATE 11/21/1993 TOTAL DEPTH 3041 PERF. 1122 - 1125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BLACK RANCH (STRAWN 1100) //CONT.// 08535 825 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
ADDISON, D. WELL #: 2 RRCID -> 155412 COMPL. DATE 03/27/1995 TOTAL DEPTH 3000 PERF. 1138 - 1142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
01	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

BLACK RANCH (STRAWN 1500) 08535 850 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 28 RRCID -> 147090 COMPL. DATE 09/10/1993 TOTAL DEPTH 3075 PERF. 1571 - 1561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
12	310	N	185	-0-	-125	-0-	185	2			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

BLACK RANCH WELL #: 29 RRCID -> 147517 COMPL. DATE 09/13/1993 TOTAL DEPTH 3050 PERF. 1514 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

BLACK RANCH WELL #: 1BT RRCID -> 156653 COMPL. DATE 09/23/1995 TOTAL DEPTH 1734 PERF. 1565 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

BLACK RANCH (STRAWN 1700) 08535 870 NON-ASSOCIATED ONE WELL CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 20 RRCID -> 147512 COMPL. DATE 10/06/1993 TOTAL DEPTH 3041 PERF. 1710 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH (800) 08535 934 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 21 RRCID -> 147167 COMPL. DATE 10/28/1993 TOTAL DEPTH 1600 PERF. 818 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BLACK RANCH (800) //CONT.// 08535 934 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 16 RRCID -> 147510 COMPL. DATE 10/01/1993 TOTAL DEPTH 3000 PERF. 818 - 826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	2			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-

BLACK RANCH WELL #: 5BB RRCID -> 148440 COMPL. DATE 12/21/1993 TOTAL DEPTH 2304 PERF. 778 - 784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANKET (MARBLE FALLS) 08823 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICE DRILLING COMPANY 706685
CARRUTH, RAYMOND WELL #: 1 RRCID -> 089102 COMPL. DATE 05/30/1980 TOTAL DEPTH 2200 PERF. 2140 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BLIND HOG (CADDO) 08880 100 ASSOCIATED EXEMPT CNTY: EASTLAND
MINERAL TECHNOLOGIES, INC. 593635
GIBBONS WELL #: 1 RRCID -> 115228 COMPL. DATE 08/29/1980 TOTAL DEPTH 3349 PERF. 2449 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	124	-0-	-1046	-0-	124	2			N	-0-					116
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					116
01	1023	N	775	-0-	-248	-0-	775	2			N	-0-					116
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					116
03	868	N	775	-0-	-93	-0-	775	2			N	-0-					116
04	750	N	621	-0-	-129	-0-	621	2			N	-0-					116

BLIND HOG (CONGL) 08880 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
T-SQUARE PETROLEUM CO. 833912
SPECKLES WELL #: 1 RRCID -> 155245 COMPL. DATE N/A TOTAL DEPTH 3120 PERF. 2324 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22

BLIND HOG (RANGER) 08880 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MINERAL TECHNOLOGIES, INC. 593635
PARNELL WELL #: 1 RRCID -> 143313 COMPL. DATE 04/16/1978 TOTAL DEPTH 3355 PERF. 2980 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	571	-0-	-569	-0-	571	2			N	-0-					29
12	1860	N	1129	-0-	-731	-0-	1129	2			N	-0-					29
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					29
02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					29
03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					29
*04	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					29

BLIND HOG (RANGER) //CONT.// 08880 500 ASSOCIATED EXEMPT CNTY: EASTLAND
T-SQUARE PETROLEUM CO. 833912
FOWLER WELL #: 1 RRCID -> 154923 COMPL. DATE 04/04/1979 TOTAL DEPTH 3644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOOMQUIST (LAKE SAND) 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
ELLIOTT, R. "E" WELL #: 2 RRCID -> 137610 COMPL. DATE 08/01/1987 TOTAL DEPTH 4150 PERF. 3720 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091	X	2091	-0-	-0-	-0-	2083	2	8	9	N	7					107
12	1989	N	1989	-0-	-0-	-0-	1979	2	10	9	N	9					116
01	1995	N	1995	-0-	-0-	-0-	1980	2	15	9	N	14					130
02	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					145
03	1912	N	1912	-0-	-0-	-0-	1898	2	14	9	N	13	123	1			35
*04	1804	N	1804	-0-	-0-	-0-	1792	2	12	9	N	11					46

BROOKS, R. W. "C" WELL #: 1 RRCID -> 151872 COMPL. DATE 03/07/1988 TOTAL DEPTH 4152 PERF. 3600 - 3607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					63
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					63
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					63
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					63
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					63
*04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					63

CALLAWAY WELL #: 3 RRCID -> 167175 COMPL. DATE 10/10/1992 TOTAL DEPTH 3747 PERF. 3496 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3037	X	3037	-0-	-0-	-0-	3008	2	29	9	N	26					70
12	3033	X	3033	-0-	-0-	-0-	3008	2	25	9	N	23					93
01	3355	X	3355	-0-	-0-	-0-	3315	2	40	9	N	36					129
02	2724	X	2724	-0-	-0-	-0-	2695	2	29	9	N	26					155
03	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					155
04	2550	X	2286	-0-	-264	-0-	2269	2	17	9	N	15	167	1			3

HUDSON WELL #: 5 RRCID -> 169686 COMPL. DATE 09/11/1987 TOTAL DEPTH 4180 PERF. 3628 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	799	-0-	-41	-0-	799	2			N	-0-					107
12	868	N	758	-0-	-110	-0-	758	2			N	-0-					107
01	1113	N	1113	-0-	-0-	-0-	1103	2	10	9	N	9					116
02	773	N	773	-0-	-0-	-0-	767	2	6	9	N	5	111	1			10
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					10
04	840	N	533	-0-	-307	-0-	533	2			N	-0-					10

HUDSON WELL #: 2 RRCID -> 169687 COMPL. DATE 04/30/1987 TOTAL DEPTH 4150 PERF. 3662 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	447	2	8	9	N	7					42
12	499	N	499	-0-	-0-	-0-	482	2	17	9	N	15					57
01	465	N	459	-0-	-6	-0-	451	2	8	9	N	7					64
02	429	N	429	-0-	-0-	-0-	412	2	17	9	N	15	64	1			15
03	496	N	445	-0-	-51	-0-	436	2	9	9	N	8					23
*04	511	N	511	-0-	-0-	-0-	503	2	8	9	N	7					30

BLOOMQUIST (LAKE SAND) //CONT.// 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HUDSON WELL #: 1 RRCID -> 169689 COMPL. DATE 01/07/1987 TOTAL DEPTH 4196 PERF. 3684 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					30
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					30
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					30
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					30
03	651	N	593	-0-	-58	-0-	593	2			N	-0-					30
04	600	N	572	-0-	-28	-0-	572	2			N	-0-					30

MCCANLIES WELL #: 4 RRCID -> 217883 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3585 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1962	-0-	-48	-0-	1962	2			N	-0-					-0-
12	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
02	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
03	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
*04	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-

BLUE GRASS (MORRIS) 09812 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "T" WELL #: 1 RRCID -> 143328 COMPL. DATE 11/03/1992 TOTAL DEPTH 2925 PERF. 2838 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOA (CADDO LIME) 09933 333 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE -B- WELL #: 1 RRCID -> 049764 COMPL. DATE 09/07/1970 TOTAL DEPTH 4414 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

BOA-15 (LAKE SAND) 09947 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
MORRIS COTTLE "B" WELL #: 1 RRCID -> 043113 COMPL. DATE N/A TOTAL DEPTH 4414 PERF. 3726 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB-FEN (ELLENBURGER) 10015 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
MCDONNELL WELL #: 1 RRCID -> 162189 COMPL. DATE 01/10/1984 TOTAL DEPTH 3858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BOB-J (TANNEHILL LIME) 10016 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM, J. WELL #: 2 RRCID -> 188076 COMPL. DATE 03/01/1954 TOTAL DEPTH 3954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION 450038
RICHARDS ROBERT UNIT 1 WELL #: 1U RRCID -> 064767 COMPL. DATE 04/08/1975 TOTAL DEPTH 4170 PERF. 3410 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	9	1	500	2	N	-0-					57
12	402	N	402	-0-	-0-	-0-	9	1	393	2	N	-0-					57
01	434	N	201	-0-	-233	-0-	9	1	192	2	N	-0-					57
02	420	N	326	-0-	-94	-0-	9	1	317	2	N	-0-					57
03	403	N	337	-0-	-66	-0-	9	1	328	2	N	-0-					57
*04	532	N	532	-0-	-0-	-0-	9	1	523	2	N	-0-					57

ROBERT RICHARDS UNIT #2 WELL #: 2T RRCID -> 066291 COMPL. DATE 11/18/1975 TOTAL DEPTH 3738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					121
12	780	N	780	-0-	-0-	-0-	741	2	39	9	Y	35					156
01	589	N	582	-0-	-7	-0-	576	2	6	9	Y	5					161
02	597	N	597	-0-	-0-	-0-	580	2	17	9	Y	15					176
03	589	N	438	-0-	-151	-0-	438	2			Y	-0-					176
*04	665	N	665	-0-	-0-	-0-	659	2	6	9	Y	5					181

RICHARDS ROBERT UNIT NO 3 WELL #: 3C RRCID -> 069345 COMPL. DATE 10/22/1976 TOTAL DEPTH 4202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					22
12	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					22
01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					22
02	224	N	218	-0-	-6	-0-	218	2			Y	-0-					22
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					22
*04	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					22

ROBERT RICHARDS UNIT 4 WELL #: 4C RRCID -> 071020 COMPL. DATE 04/11/1977 TOTAL DEPTH 3725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1171	-0-	-239	-0-	1167	2	4	9	Y	4					79
12	800	N	800	-0-	-0-	-0-	792	2	8	9	Y	7					86
01	1426	N	629	-0-	-797	-0-	627	2	2	9	Y	2					88
02	1092	N	527	-0-	-565	-0-	514	2	13	9	Y	12					100
03	806	N	769	-0-	-37	-0-	758	2	11	9	Y	10					110
*04	845	N	845	-0-	-0-	-0-	839	2	6	9	Y	5					115

RICHARDS, ROBERT WELL #: 5 RRCID -> 074002 COMPL. DATE 08/11/1977 TOTAL DEPTH 3766 PERF. N/A

M O		ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	22
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	22
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	22
02	14B DENY	-0-	-0-	-0-	-0-	-0-	N	-0-	22
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	22
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	22

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
RICHARDS, ROBERT WELL #: 6 T RRCID -> 074003 COMPL. DATE 10/07/1977 TOTAL DEPTH 3710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERT RICHARDS UNIT 7 WELL #: 7C RRCID -> 082301 COMPL. DATE 02/15/1979 TOTAL DEPTH 3928 PERF. 3249 - 3385

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49

ROBERT RICHARDS UNIT 8 WELL #: 8 RRCID -> 084733 COMPL. DATE 06/26/1979 TOTAL DEPTH 3911 PERF. 3294 - 3318

11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

ROBERT RICHARDS UNIT 10 WELL #: 10 RRCID -> 084758 COMPL. DATE 08/25/1979 TOTAL DEPTH 3881 PERF. 3253 - 3371

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKMON UNIT 2 WELL #: 3 RRCID -> 152862 COMPL. DATE 02/01/1995 TOTAL DEPTH 3660 PERF. 3248 - 3258

11	314	N	314	-0-	-0-	-0-	2	1	312	2	N	-0-					24
12	275	N	275	-0-	-0-	-0-	2	1	273	2	N	-0-					24
01	295	N	295	-0-	-0-	-0-	2	1	293	2	N	-0-					24
02	252	N	211	-0-	-41	-0-	2	1	209	2	N	-0-					24
03	300	N	300	-0-	-0-	-0-	2	1	298	2	N	-0-					24
04	270	N	147	-0-	-123	-0-	2	1	145	2	N	-0-					24

BLACKMON UNIT 2 WELL #: 5 RRCID -> 153994 COMPL. DATE 03/23/1995 TOTAL DEPTH 3740 PERF. N/A

11	420	N	344	-0-	-76	-0-	2	1	342	2	N	-0-					40
12	460	N	460	-0-	-0-	-0-	2	1	458	2	N	-0-					40
01	386	N	386	-0-	-0-	-0-	2	1	384	2	N	-0-					40
02	308	N	235	-0-	-73	-0-	2	1	233	2	N	-0-					40
03	434	N	426	-0-	-8	-0-	2	1	424	2	N	-0-					40
04	360	N	197	-0-	-163	-0-	2	1	195	2	N	-0-					40

RICHARDS, ROBERT 6 WELL #: 2 RRCID -> 169833 COMPL. DATE 08/27/1998 TOTAL DEPTH 3800 PERF. 3262 - 3284

11	150	N	90	-0-	-60	-0-	90	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
ROBERT RICHARDS UNIT NO. 1 WELL #: 4 RRCID -> 224524 COMPL. DATE 01/02/2007 TOTAL DEPTH 3572 PERF. 3383 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	4	1	845	2	N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	4	1	900	2	N	-0-					-0-
01	992	N	422	-0-	-570	-0-	4	1	418	2	N	-0-					-0-
02	784	N	625	-0-	-159	-0-	4	1	621	2	N	-0-					-0-
03	899	N	613	-0-	-286	-0-	4	1	609	2	N	-0-					-0-
*04	776	N	776	-0-	-0-	-0-	4	1	772	2	N	-0-					-0-

MINGUS OIL & GAS 569683
PITMAN WELL #: 1 RRCID -> 151308 COMPL. DATE 08/07/1994 TOTAL DEPTH 3639 PERF. 3230 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	49	-0-	-161	-0-	49	2			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITMAN WELL #: 2 RRCID -> 152738 COMPL. DATE 01/01/1995 TOTAL DEPTH 3635 PERF. 3205 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 3 RRCID -> 153417 COMPL. DATE 01/28/1995 TOTAL DEPTH 3630 PERF. 3198 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 4 RRCID -> 153606 COMPL. DATE 03/10/1995 TOTAL DEPTH 3610 PERF. 3286 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
HOUX, J. WELL #: 1 RRCID -> 165382 COMPL. DATE 10/24/1997 TOTAL DEPTH 4086 PERF. 3222 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BOGGY BOTTOM (CONGL., LO) 10150 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 1 RRCID -> 064242 COMPL. DATE 10/19/1975 TOTAL DEPTH 4690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
02	DLQ G-10		106	-0-	106	106	106	2			Y	-0-					-0-
03	DLQ G-10		130	-0-	130	236	130	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	236					Y	NO RPT					-0-

HARTNETT WELL #: 2 RRCID -> 073012 COMPL. DATE 06/03/1977 TOTAL DEPTH 4300 PERF. N/A

11	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	DLQ G-10		79	-0-	79	79	79	2			Y	-0-					-0-
03	DLQ G-10		98	-0-	98	177	98	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	177					Y	NO RPT					-0-

BOGGY BOTTOM (STRAWN) 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSON, JOE D. WELL #: 1 RRCID -> 110034 COMPL. DATE 03/16/1984 TOTAL DEPTH 4375 PERF. 2898 - 3066

11	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
02	DLQ G-10		834	-0-	834	834	834	3			Y	-0-					-0-
*03	1480	N	646	-0-	-834	-0-	646	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DMR OPERATING, INC. 221514
MCCLURE,J.M. WELL #: 2 RRCID -> 093447 COMPL. DATE 10/31/1980 TOTAL DEPTH 2567 PERF. 2491 - 2497

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 3 RRCID -> 072605 COMPL. DATE 07/20/1977 TOTAL DEPTH 2850 PERF. N/A

11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
02	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
03	DLQ G-10		28	-0-	28	50	28	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	50					Y	NO RPT					-0-

HARTNETT WELL #: 4 RRCID -> 079469 COMPL. DATE 11/14/1978 TOTAL DEPTH 2865 PERF. 2638 - 2735

11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	10	N	7	-0-	-3	-0-	7	2			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
03	DLQ G-10		8	-0-	8	14	8	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	14					Y	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
MCCLURE, J WELL #: 10 RRCID -> 084820 COMPL. DATE 10/01/1979 TOTAL DEPTH 2679 PERF. 2436 - 2618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTNETT WELL #: 6 RRCID -> 091694 COMPL. DATE 12/10/1980 TOTAL DEPTH 2800 PERF. 2596 - 2697

11	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
02	DLQ G-10		46	-0-	46	46	46	2			Y	-0-					-0-
03	DLQ G-10		57	-0-	57	103	57	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	103					Y	NO RPT					-0-

HARTNETT WELL #: 5 RRCID -> 092352 COMPL. DATE 01/05/1981 TOTAL DEPTH 4200 PERF. 2546 - 2685

11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					-0-
03	DLQ G-10		3	-0-	3	5	3	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

MCCLURE, J. WELL #: 11 RRCID -> 092672 COMPL. DATE 03/23/1981 TOTAL DEPTH 4152 PERF. 2475 - 3118

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, J. WELL #: 9 RRCID -> 098469 COMPL. DATE 12/20/1981 TOTAL DEPTH 4186 PERF. 2493 - 2598

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTNETT WELL #: 7 RRCID -> 142416 COMPL. DATE 06/08/1982 TOTAL DEPTH 3108 PERF. 2648 - 3056

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HARDONCOURT, FRANCES D. 356760
HARDONCOURT -A- WELL #: 1 RRCID -> 073918 COMPL. DATE 10/04/1977 TOTAL DEPTH 3010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 3 RRCID -> 080397 COMPL. DATE 06/28/1978 TOTAL DEPTH 4175 PERF. 2690 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 23 RRCID -> 099042 COMPL. DATE 02/12/1982 TOTAL DEPTH 4260 PERF. 2724 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	308	N	189	-0-	-119	-0-	189	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 30 RRCID -> 110342 COMPL. DATE 05/15/1982 TOTAL DEPTH 1430 PERF. 1365 - 1370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY, M.H. WELL #: 20 RRCID -> 119880 COMPL. DATE 12/23/1985 TOTAL DEPTH 4162 PERF. 2454 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

MCMURREY, M. H. "C" WELL #: 150C RRCID -> 186167 COMPL. DATE 12/07/2001 TOTAL DEPTH 2574 PERF. 2391 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
CHANEY WELL #: 1A RRCID -> 197078 COMPL. DATE 09/22/2003 TOTAL DEPTH 4180 PERF. 2494 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					30
12	527	N	304	-0-	-223	-0-	304	2			N	-0-					30
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					30
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					30
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					30
*04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					30

MCMURREY, M.H. C WELL #: 200C RRCID -> 198607 COMPL. DATE 12/15/2003 TOTAL DEPTH 4220 PERF. 2378 - 2395

11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 33 RRCID -> 202366 COMPL. DATE 06/07/2004 TOTAL DEPTH 4200 PERF. 2486 - 2502

11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	224	N	94	-0-	-130	-0-	94	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

SMITH, MARY V. ET AL WELL #: 1 RRCID -> 209162 COMPL. DATE 05/17/2005 TOTAL DEPTH 4241 PERF. 2575 - 2613

11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	2			N	-0-					-0-

PITCOCK, INC. 665870
JOHNSON, H.H. "D" WELL #: 1 RRCID -> 140742 COMPL. DATE 02/13/1992 TOTAL DEPTH 4788 PERF. 3017 - 3042

11	570	N	565	-0-	-5	-0-	49	1	516	2	N	-0-					30
12	609	N	609	-0-	-0-	-0-	45	1	564	2	N	-0-					30
01	521	N	521	-0-	-0-	-0-	51	1	470	2	N	-0-					30
02	532	N	454	-0-	-78	-0-	34	1	420	2	N	-0-					30
03	620	N	534	-0-	-86	-0-	42	1	492	2	N	-0-					30
*04	541	N	541	-0-	-0-	-0-	43	1	498	2	N	-0-					30

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 3 RRCID -> 148844 COMPL. DATE 03/22/1994 TOTAL DEPTH 3200 PERF. 2440 - 2452

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 2 RRCID -> 183188 COMPL. DATE 05/11/2001 TOTAL DEPTH 4190 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	211	-0-	-119	-0-	211	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWMAN (CADDO, LOWER) 10940 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: RRCID -> 142121 COMPL. DATE 07/18/1992 TOTAL DEPTH 4480 PERF. 3700 - 3716

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147

WORKED OVER ANOTHER ZONE.. 11/08/1994

BOWNE (CONGL) 10944 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS WELL #: 2 RRCID -> 109104 COMPL. DATE 10/01/1979 TOTAL DEPTH 4100 PERF. 3696 - 3708

11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 141629 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3851 - 3861

11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-

BOWNE, N (CADDO) 10946 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS -C- WELL #: 1 RRCID -> 093450 COMPL. DATE 03/07/1981 TOTAL DEPTH 4190 PERF. 3276 - 3280

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. (STRAWN) 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC. 518265
PATTON, TOM WELL #: 1 RRCID -> 147654 COMPL. DATE 01/07/1993 TOTAL DEPTH 5027 PERF. 2224 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	422	-0-	-238	-0-	422	2			N	-0-					-0-
12	713	N	591	-0-	-122	-0-	591	2			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
03	589	N	512	-0-	-77	-0-	512	2			N	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
HARLIN UNIT WELL #: 1 RRCID -> 091083 COMPL. DATE 08/04/1980 TOTAL DEPTH 5592 PERF. 2234 - 2246

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBSON WELL #: 1 RRCID -> 096465 COMPL. DATE 06/15/1981 TOTAL DEPTH 2300 PERF. 2251 - 2280

11		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

HODGES WELL #: 1 C RRCID -> 101302 COMPL. DATE 07/19/1982 TOTAL DEPTH 5320 PERF. 2388 - 2392

11		19 N	19	-0-	-0-	-0-	19	2			N	-0-					16
12		11 N	11	-0-	-0-	-0-	11	2			N	-0-					16
01		14 N	11	-0-	-3	-0-	11	2			N	-0-					16
02		28 N	10	-0-	-18	-0-	10	2			N	-0-					16
03		11 N	5	-0-	-6	-0-	5	2			N	-0-					16
*04		29 N	29	-0-	-0-	-0-	29	2			N	-0-					16

HOBSON WELL #: 3 RRCID -> 106278 COMPL. DATE 05/16/1983 TOTAL DEPTH 3407 PERF. 2352 - 2368

11		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

HOBSON WELL #: 4 RRCID -> 106279 COMPL. DATE 02/09/2006 TOTAL DEPTH 2324 PERF. 2298 - 2306

11	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
03	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
04	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-

B.R.A. (STRAWN) //CONT.// 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
HOBSON WELL #: 6 RRCID -> 107041 COMPL. DATE 07/25/1983 TOTAL DEPTH 2444 PERF. 2386 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

HOBSON WELL #: 5 RRCID -> 107459 COMPL. DATE 08/13/1983 TOTAL DEPTH 2400 PERF. 2306 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

OXXN 630579
BRYANT WELL #: 1 RRCID -> 102061 COMPL. DATE 05/25/1982 TOTAL DEPTH 4300 PERF. 2224 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	396	-0-	-114	-0-	396	2			N	-0-					-0-
12	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

RWA, LLC 687608
MURRAY,L.D. "A" WELL #: 1A RRCID -> 115776 COMPL. DATE 08/05/1984 TOTAL DEPTH 2400 PERF. 2279 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	215	1	42	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	126	1	27	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	173	1	40	3	N	-0-					-0-
02	252	N	66	-0-	-186	-0-	56	1	10	3	N	-0-					-0-
03	155	N	93	-0-	-62	-0-	78	1	15	3	N	-0-					-0-
04	210	N	96	-0-	-114	-0-	80	1	16	3	N	-0-					-0-

MURRAY,L.D."A" WELL #: 2A RRCID -> 118784 COMPL. DATE 12/01/1984 TOTAL DEPTH 2357 PERF. 2298 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	109	1	26	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	57	1	10	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	79	1	16	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	79	1	15	3	N	-0-					-0-

COWLEY WELL #: 3 RRCID -> 184572 COMPL. DATE 06/15/2001 TOTAL DEPTH 2100 PERF. 1974 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	390	1	134	3	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	13	1	4	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	30	1	9	3	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	4	1	12	3	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	9	1	4	3	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	29	1	10	3	N	-0-					-0-

BRA-GRAGG (BEND CONGL) 11157 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
BRA-GRAGG WELL #: 1 RRCID -> 207614 COMPL. DATE 11/09/2004 TOTAL DEPTH 4529 PERF. 4116 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	#	1569	-0-	-261	-0-	1569	2			N	-0-					-0-
12	1829	#	1556	-0-	-273	-0-	1556	2			N	-0-					-0-
01	1767	#	1689	-0-	-78	-0-	1689	2			N	-0-					-0-
02	1708	#	1396	-0-	-312	-0-	1396	2			N	-0-					-0-
03	1891	#	950	-0-	-941	-0-	950	2			N	-0-					-0-
04	1620	#	1078	-0-	-542	-0-	1078	2			N	-0-					-0-

BRAD (BASIL CONGL.) 11190 230 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
RICHARDSON WELL #: 1 L RRCID -> 098345 COMPL. DATE 01/31/1982 TOTAL DEPTH 4660 PERF. 4179 - 4183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	409	-0-	-161	-0-	51	1	358	2	N	-0-					83
12	558	N	256	-0-	-302	-0-	51	1	205	2	N	-0-					83
01	589	N	395	-0-	-194	-0-	51	1	344	2	N	-0-					83
02	392	N	311	-0-	-81	-0-	51	1	260	2	N	-0-					83
03	471	N	471	-0-	-0-	-0-	51	1	420	2	N	-0-					83
*04	468	N	468	-0-	-0-	-0-	51	1	417	2	N	-0-					83

BRAD (MARBLE FALLS) 11190 333 ASSOCIATED ONE WELL CNTY: PALO PINTO
PETEX 659782
HART, J.B. WELL #: 3U RRCID -> 158076 COMPL. DATE 04/28/1996 TOTAL DEPTH 4700 PERF. 3943 - 4051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SOUTH (LAKE) 11195 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BELDING, W. H. WELL #: 1 RRCID -> 017348 COMPL. DATE 09/30/1951 TOTAL DEPTH N/A PERF. 3700 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1102	-0-	-188	-0-	1102	2			N	-0-					-0-
12	1519	N	1221	-0-	-298	-0-	1221	2			N	-0-					-0-
01	1426	N	946	-0-	-480	-0-	946	2			N	-0-					-0-
02	1036	N	996	-0-	-40	-0-	996	2			N	-0-					-0-
03	1209	N	1091	-0-	-118	-0-	1091	2			N	-0-					-0-
*04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

STERLING OIL AND GAS 818896
SLEMMONS, BERT WELL #: 1 RRCID -> 111291 COMPL. DATE 03/08/1984 TOTAL DEPTH 4164 PERF. 3869 - 3939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
STUART WELL #: 2 RRCID -> 070033 COMPL. DATE 01/30/1976 TOTAL DEPTH 4063 PERF. 3784 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "A" WELL #: 2 RRCID -> 072376 COMPL. DATE 05/07/1977 TOTAL DEPTH 4078 PERF. N/A

11	842	N	842	-0-	-0-	-0-	340	1	502	3	N	-0-					-0-
12	775	N	622	-0-	-153	-0-	266	1	356	3	N	-0-					-0-
01	930	N	647	-0-	-283	-0-	194	1	453	3	N	-0-					-0-
02	784	N	614	-0-	-170	-0-	128	1	486	3	N	-0-					-0-
03	620	N	614	-0-	-6	-0-	46	1	568	3	N	-0-					-0-
04	630	N	536	-0-	-94	-0-	74	1	462	3	N	-0-					-0-

STUART '60' WELL #: 1 RRCID -> 075837 COMPL. DATE 03/29/1978 TOTAL DEPTH 4100 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
BRACKEEN, A.H. 21 WELL #: 1 RRCID -> 017352 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF. 3976 - 4001

11	90	N	85	-0-	-5	-0-	85	2			N	-0-					82
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					82
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					82
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					82
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					82
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					82

BRACKEEN, A.H. 21 WELL #: B 1 RRCID -> 017353 COMPL. DATE 02/05/1962 TOTAL DEPTH 4350 PERF. 4026 - 4033

11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	476	N	168	-0-	-308	-0-	168	2			N	-0-					-0-
03	434	N	237	-0-	-197	-0-	237	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ORME, CHARLSIE WELL #: 1 RRCID -> 017359 COMPL. DATE 01/21/1959 TOTAL DEPTH 4500 PERF. 4006 - 4014

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125

BRACKEEN -B- WELL #: 1 RRCID -> 073028 COMPL. DATE 08/31/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10		5	-0-	5	5	5	2		N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	5				N	-0-			-0-
04	DLQ G-10		NO RPT	-0-	-0-	5				N	NO RPT			-0-

BRACKEEN -B- WELL #: 2 C RRCID -> 074259 COMPL. DATE 12/05/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	2		N	-0-			-0-
12	910	N	910	-0-	-0-	-0-	910	2		N	-0-			-0-
01	825	N	825	-0-	-0-	-0-	825	2		N	-0-			-0-
02	DLQ G-10		791	-0-	791	791	791	2		N	-0-			-0-
03	DLQ G-10		862	-0-	862	1653	862	2		N	-0-			-0-
04	DLQ G-10		NO RPT	-0-	-0-	1653				N	NO RPT			-0-

BRACKEEN "B" WELL #: 3 RRCID -> 079684 COMPL. DATE 11/10/1978 TOTAL DEPTH 4251 PERF. 3871 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-				N	-0-			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FITZGERALD WELL #: 1 RRCID -> 079870 COMPL. DATE 10/25/1978 TOTAL DEPTH 4279 PERF. 4102 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BELDING A WELL #: 3 RRCID -> 079916 COMPL. DATE 11/16/1978 TOTAL DEPTH 4445 PERF. 4247 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EVANS (INCO) WELL #: 1 RRCID -> 091692 COMPL. DATE 12/26/1980 TOTAL DEPTH 4225 PERF. 3887 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	28	N	12	-0-	-16	-0-	12	2		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
STUART "B" WELL #: 2 RRCID -> 078965 COMPL. DATE 11/01/1975 TOTAL DEPTH 4050 PERF. 3752 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS ENERGY CORP. 817515
STEPHENS WELL #: 1 RRCID -> 035508 COMPL. DATE 01/19/1965 TOTAL DEPTH 4291 PERF. N/A

11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON GUY WELL #: 1 RRCID -> 066855 COMPL. DATE 01/08/1976 TOTAL DEPTH 4100 PERF. N/A

11	2460	N	1993	-0-	-467	-0-	1993	2			N	-0-					-0-
12	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
01	3100	N	3125	-0-	25	25	3125	2			N	-0-					-0-
02	2094	N	2069	-0-	-25	-0-	2069	2			N	-0-					-0-
03	2015	N	1654	-0-	-361	-0-	1654	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON RANCH 78 WELL #: 3D RRCID -> 246682 COMPL. DATE 01/05/2009 TOTAL DEPTH 4334 PERF. 3966 - 3988

11	2250	N	1722	-0-	-528	-0-	1722	2			N	-0-					122
12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					122
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					122
02	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					122
03	1829	N	1639	-0-	-190	-0-	1639	2			N	-0-					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

WES-MOR DRILLING, INC. 908800
CEDAR SPRINGS METHODIST CHURCH WELL #: 1 RRCID -> 017354 COMPL. DATE 10/14/1959 TOTAL DEPTH 4255 PERF. 3980 - 4040

11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

HART CATTLE COMPANY "A" WELL #: 1 RRCID -> 068186 COMPL. DATE 07/26/1976 TOTAL DEPTH N/A PERF. N/A

11	150	N	95	-0-	-55	-0-	95	2			N	-0-					48
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					48
01	124	N	94	-0-	-30	-0-	94	2			N	-0-					48
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					48
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					48
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					48

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
HART CATTLE COMPANY "A" WELL #: 2 RRCID -> 068187 COMPL. DATE 07/26/1976 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-		-0-	-0-	1500	2			N	-0-					10
12	1488	N	534	-0-		-954	-0-	534	2			N	-0-					10
01	1519	N	1332	-0-		-187	-0-	1332	2			N	-0-					10
02	1400	N	-0-	-0-		-1400	-0-					N	-0-					10
03	868	N	868	-0-		-0-	-0-	868	2			N	-0-					10
*04	1336	N	1336	-0-		-0-	-0-	1336	2			N	-0-					10

BRADSHAW (GARDNER) 11277 500 ASSOCIATED 49B CNTY: TAYLOR
CEDAR OIL COMPANY 140599
LEDBETTER, THELMA WELL #: 1A RRCID -> 036650 COMPL. DATE 07/16/1965 TOTAL DEPTH 4575 PERF. N/A

11	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
LEDBETTER -A- WELL #: 1 RRCID -> 032359 COMPL. DATE 02/22/1964 TOTAL DEPTH 4514 PERF. N/A

11	240	#	-0-	-0-		-240	-0-					N	-0-					-0-
12	234	R	234	-0-		-0-	-0-	234	3			N	-0-					-0-
01	15	R	15	-0-		-0-	-0-	15	3			N	-0-					-0-
02	10	R	10	-0-		-0-	-0-	10	3			N	-0-					-0-
*03	6	R	6	-0-		-0-	-0-	6	3			N	-0-					-0-
*04	240	#	NO RPT	-0-		-240	-0-					N	NO RPT					-0-

BRANDON ALEXANDER (CADDO) 11376 075 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PRICKLY PAIR PRODUCTION 677108
STASNEY 2 WELL #: 1 RRCID -> 174589 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 3714 - 4490

11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	110	N	110	-0-		-0-	-0-	110	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BRANSON (STRAWN) 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1U RRCID -> 096247 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 2132 - 2142

11	180	N	177	-0-		-3	-0-	177	2			N	-0-					-0-
12	191	N	191	-0-		-0-	-0-	191	2			N	-0-					-0-
01	195	N	195	-0-		-0-	-0-	195	2			N	-0-					-0-
02	192	N	192	-0-		-0-	-0-	192	2			N	-0-					-0-
03	186	N	33	-0-		-153	-0-	33	2			N	-0-					-0-
04	180	N	166	-0-		-14	-0-	166	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 121687 COMPL. DATE 06/28/1986 TOTAL DEPTH 2600 PERF. 1904 - 2252

11	60	N	29	-0-		-31	-0-	29	2			N	-0-					-0-
12	62	N	16	-0-		-46	-0-	16	2			N	-0-					-0-
01	31	N	22	-0-		-9	-0-	22	2			N	-0-					-0-
02	28	N	8	-0-		-20	-0-	8	2			N	-0-					-0-
03	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
*04	71	N	71	-0-		-0-	-0-	71	2			N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640

WILLIAMS WELL #: 3 RRCID -> 121707 COMPL. DATE 07/04/1986 TOTAL DEPTH 2600 PERF. 2108 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 121775 COMPL. DATE 07/21/1986 TOTAL DEPTH 2600 PERF. 2225 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY,W.H. WELL #: 1 RRCID -> 121869 COMPL. DATE 08/02/1986 TOTAL DEPTH 2500 PERF. 2192 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBINS WELL #: 1 RRCID -> 123127 COMPL. DATE 01/11/1987 TOTAL DEPTH 2500 PERF. 2153 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 5 RRCID -> 124339 COMPL. DATE 05/31/1987 TOTAL DEPTH 2450 PERF. 2151 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLUSHER WELL #: 1 RRCID -> 124396 COMPL. DATE 05/15/1987 TOTAL DEPTH 2450 PERF. 2119 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

WILLIAMS WELL #: 7 RRCID -> 221578 COMPL. DATE 09/12/2006 TOTAL DEPTH 2995 PERF. 2124 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANSON, H. L. WELL #: 1 RRCID -> 126471 COMPL. DATE 12/10/1987 TOTAL DEPTH 4800 PERF. 2890 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRATTEN (STRAWN) 11499 500 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. 945936
BRATTEN RANCH WELL #: 1 A RRCID -> 059670 COMPL. DATE 08/07/1974 TOTAL DEPTH 5010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BRATTEN RANCH WELL #: 7 RRCID -> 072356 COMPL. DATE 06/08/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

BRATTEN RANCH WELL #: 9 RRCID -> 078928 COMPL. DATE 10/04/1978 TOTAL DEPTH 4950 PERF. 4470 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	1209	N	686	-0-	-523	-0-	686	3			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
02	448	N	351	-0-	-97	-0-	351	3			N	-0-					-0-
03	682	N	407	-0-	-275	-0-	407	3			N	-0-					-0-
*04	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-

BRAZELL (CONGL.) 11570 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIDWELL OIL CO. 092480
BRAZELL ELIZA "A" WELL #: 3 RRCID -> 069183 COMPL. DATE 11/24/1976 TOTAL DEPTH 4440 PERF. 4070 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					21
12	1116	N	286	-0-	-830	-0-	286	2			N	-0-					21
01	1054	N	676	-0-	-378	-0-	676	2			N	-0-					21
02	952	N	915	-0-	-37	-0-	915	2			N	-0-					21
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					21
*04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					21

BRAZOS (BEND CONGLOMERATE) 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BENNETT WELL #: 9604 RRCID -> 161162 COMPL. DATE 10/03/1996 TOTAL DEPTH 5100 PERF. 3896 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS (BEND CONGLOMERATE) //CONT.// 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
BOWDEN WELL #: 1 RRCID -> 219830 COMPL. DATE 05/24/2006 TOTAL DEPTH 4603 PERF. 4203 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	196	N	97	-0-	-99	-0-	97	3			N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
GILBERT W1 WELL #: 1W RRCID -> 203459 COMPL. DATE 01/16/2004 TOTAL DEPTH 4564 PERF. 4246 - 4252

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
RINGO-WELLS WELL #: 1 RRCID -> 197293 COMPL. DATE 06/30/2003 TOTAL DEPTH 4560 PERF. 4076 - 4084

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZACH -A- WELL #: 3 RRCID -> 221653 COMPL. DATE 10/27/2006 TOTAL DEPTH 4485 PERF. 3825 - 4091

11	360	N	207	-0-	-153	-0-	207	2			N	-0-					340
12	248	N	176	-0-	-72	-0-	176	2			N	-0-					340
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					340
02	196	N	144	-0-	-52	-0-	144	2			N	-0-					340
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					340
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					340

WESTRIDGE OIL & GAS PROPERTIES 912942
ASHLEY WELL #: 9502 RRCID -> 158816 COMPL. DATE 03/19/1996 TOTAL DEPTH 4414 PERF. 4215 - 4224

11	1350	N	1019	-0-	-331	-0-	1019	3			N	-0-					50
12	1488	N	1417	-0-	-71	-0-	1417	3			N	-0-					50
01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					50
02	952	N	861	-0-	-91	-0-	861	3			N	-0-					50
03	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					50
*04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					50

ASHLEY WELL #: 9601 RRCID -> 160603 COMPL. DATE 08/15/1996 TOTAL DEPTH 5100 PERF. 3994 - 4098

11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					10
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					10
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					10
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					10
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					10
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					10

BRAZOS (BRADFORD CONGL.) 11609 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BRADFORD, VIRGINIA WELL #: 1 RRCID -> 229339 COMPL. DATE N/A TOTAL DEPTH 4512 PERF. 3790 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	461	-0-		-1562	-0-	77	1	380	3	Y	4					19
								4	9									
12	571	N	571	-0-		-0-	-0-	109	1	454	3	Y	7					26
								8	9									
01	531	N	531	-0-		-0-	-0-	137	1	388	3	Y	5					31
								6	9									
02	472	N	472	-0-		-0-	-0-	118	1	348	3	Y	5					36
								6	9									
03	558	N	548	-0-		-10	-0-	151	1	397	3	Y	-0-					36
04	510	N	499	-0-		-11	-0-	96	1	397	3	Y	5					41
								6	9									

BRAZOS (MARBLE FALLS) 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WHARTON, AZEL WELL #: 1 RRCID -> 120702 COMPL. DATE 09/13/1984 TOTAL DEPTH 4612 PERF. 3602 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	250	-0-		-853	-0-	51	1	199	3	Y	-0-					-0-
12	253	N	253	-0-		-0-	-0-	49	1	204	3	Y	-0-					-0-
01	251	N	251	-0-		-0-	-0-	66	1	185	3	Y	-0-					-0-
02	249	N	249	-0-		-0-	-0-	63	1	186	3	Y	-0-					-0-
03	275	N	275	-0-		-0-	-0-	76	1	199	3	Y	-0-					-0-
*04	265	N	265	-0-		-0-	-0-	51	1	214	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
DEEP CREEK WELL #: 2 RRCID -> 212648 COMPL. DATE 02/17/2005 TOTAL DEPTH 4900 PERF. 4842 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-		-0-	-0-	567	2			N	-0-					94
12	651	N	631	-0-		-20	-0-	631	2			N	-0-					94
01	620	N	615	-0-		-5	-0-	615	2			N	-0-					94
02	532	N	421	-0-		-111	-0-	421	2			N	-0-					94
03	620	N	594	-0-		-26	-0-	594	2			N	-0-					94
04	600	N	580	-0-		-20	-0-	580	2			N	-0-					94

DEEP CREEK WELL #: 1 RRCID -> 219823 COMPL. DATE 06/23/2006 TOTAL DEPTH 4601 PERF. 4478 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-		-44	-0-	106	2			N	-0-					-0-
12	124	N	94	-0-		-30	-0-	94	2			N	-0-					-0-
01	149	N	149	-0-		-0-	-0-	149	2			N	-0-					-0-
02	341	N	341	-0-		-0-	-0-	341	2			N	-0-					-0-
03	268	N	268	-0-		-0-	-0-	268	2			N	-0-					-0-
*04	410	N	410	-0-		-0-	-0-	410	2			N	-0-					-0-

CANYON VIEW WELL #: 8 RRCID -> 221612 COMPL. DATE 10/21/2006 TOTAL DEPTH 4675 PERF. 4286 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					N	-0-					95
12	0	N	-0-	-0-		-0-	-0-					N	-0-					95
01	0	N	-0-	-0-		-0-	-0-					N	-0-					95
02	0	N	-0-	-0-		-0-	-0-					N	-0-					95
03	0	N	-0-	-0-		-0-	-0-					N	-0-					95
04	0	N	-0-	-0-		-0-	-0-					N	-0-					95

BRAZOS (PREGNANT SHALE) 11609 496 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
PETTY, BETTIE ESTATE WELL #: 6 RRCID -> 236756 COMPL. DATE 11/15/2007 TOTAL DEPTH 4502 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	7			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS (STRAWN) 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BAJA PRODUCTION 044650
WHITE RANCH WELL #: 1 RRCID -> 154925 COMPL. DATE 02/08/1995 TOTAL DEPTH 4550 PERF. 3130 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
JACKSON, E. L. WELL #: 1 RRCID -> 017373 COMPL. DATE 02/15/1963 TOTAL DEPTH 2060 PERF. 1923 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, E. L. WELL #: 2 RRCID -> 032812 COMPL. DATE 01/29/1964 TOTAL DEPTH 2000 PERF. 1788 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

SEQUOIA FOSSIL FUELS, INC. 767534
MARSHALL, ED WELL #: 1 RRCID -> 234604 COMPL. DATE 08/01/2007 TOTAL DEPTH 3011 PERF. 2874 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
CV-S WELL #: 4 RRCID -> 212109 COMPL. DATE 07/12/2005 TOTAL DEPTH 2902 PERF. 2793 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					21
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					21
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					21
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21
04	120	N	75	-0-	-45	-0-	75	2			N	-0-					21

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
CV-S WELL #: 7 RRCID -> 212112 COMPL. DATE 07/05/2005 TOTAL DEPTH 2902 PERF. 2761 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	775	N	573	-0-	-202	-0-	573	2			N	-0-					-0-
01	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-
02	616	N	503	-0-	-113	-0-	503	2			N	-0-					-0-
03	558	N	325	-0-	-233	-0-	325	2			N	-0-					-0-
04	600	N	402	-0-	-198	-0-	402	2			N	-0-					-0-

CV-S WELL #: 14 RRCID -> 212278 COMPL. DATE 07/08/2005 TOTAL DEPTH 2902 PERF. 2804 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

CV-S WELL #: 11 RRCID -> 222027 COMPL. DATE 09/28/2006 TOTAL DEPTH 2934 PERF. 2826 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	620	N	517	-0-	-103	-0-	517	2			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	812	N	593	-0-	-219	-0-	593	2			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
04	720	N	447	-0-	-273	-0-	447	2			N	-0-					-0-

CV-S WELL #: 12 RRCID -> 223835 COMPL. DATE 12/13/2006 TOTAL DEPTH 2964 PERF. 2830 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CV-S WELL #: 13 RRCID -> 232479 COMPL. DATE 08/14/2007 TOTAL DEPTH 2970 PERF. 2811 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (BIG SALINE 4500) 11611 270 NON-ASSOCIATED EXEMPT CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
MESSER, ROBERT D. WELL #: 1 RRCID -> 096245 COMPL. DATE 03/16/1981 TOTAL DEPTH 4450 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BRAZOS, EAST (CADDO) 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
BENNETT WELL #: 1 RRCID -> 203528 COMPL. DATE 04/05/2004 TOTAL DEPTH 4458 PERF. 4188 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	448	N	204	-0-	-244	-0-	204	3			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGADIER OPERATING, LLC 092592
MARTIN R. D. WELL #: 3 RRCID -> 066861 COMPL. DATE 09/25/1975 TOTAL DEPTH 4795 PERF. 4245 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MARTIN R. D. WELL #: 1 RRCID -> 067243 COMPL. DATE 10/00/1995 TOTAL DEPTH 4700 PERF. 4229 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

MARTIN B WELL #: 4B RRCID -> 070507 COMPL. DATE 10/21/1976 TOTAL DEPTH 5020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MARTIN "A" WELL #: 5 A RRCID -> 070508 COMPL. DATE 02/00/1989 TOTAL DEPTH 5060 PERF. 2902 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CITATION OIL & GAS CORP. 154235
CARR, H. "B" UNIT WELL #: 1 RRCID -> 017377 COMPL. DATE 06/25/2010 TOTAL DEPTH 3925 PERF. 3840 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					144
12	2449	N	2254	-0-	-195	-0-	2254	3			N	-0-					144
01	2449	N	2447	-0-	-2	-0-	2447	3			N	-0-					144
02	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					144
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					144
*04	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					144

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
CARR, H., -E- UNIT WELL #: 1 RRCID -> 017379 COMPL. DATE 04/24/1994 TOTAL DEPTH 4372 PERF. 3919 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2437	-0-	-203	-0-	2437	3			N	-0-					-0-
12	2852	N	2254	-0-	-598	-0-	2254	3			N	-0-					-0-
01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*04	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-

CARR, H., -F- UNIT WELL #: 7 RRCID -> 017380 COMPL. DATE 02/22/2011 TOTAL DEPTH 4407 PERF. 4294 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2437	-0-	-203	-0-	2437	3			N	-0-					-0-
12	2852	N	2257	-0-	-595	-0-	2257	3			N	-0-					-0-
01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*04	2695	N	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-

CARR -J- UNIT WELL #: 1 RRCID -> 017384 COMPL. DATE 05/03/2006 TOTAL DEPTH 5087 PERF. 4180 - 4351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1365	-0-	-555	-0-	1365	3			N	-0-					-0-
12	1984	N	1448	-0-	-536	-0-	1448	3			N	-0-					-0-
01	1922	N	1566	-0-	-356	-0-	1566	3			N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
04	1530	N	1494	-0-	-36	-0-	1494	3			N	-0-					-0-

CARR -K- UNIT WELL #: 1 RRCID -> 017385 COMPL. DATE 03/15/1961 TOTAL DEPTH 4608 PERF. 3354 - 4266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
12	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
01	620	N	519	-0-	-101	-0-	519	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

GILBERT UNIT WELL #: 1 RRCID -> 017388 COMPL. DATE 12/22/2010 TOTAL DEPTH 4210 PERF. 3843 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2362	-0-	-278	-0-	2362	3			N	-0-					-0-
12	2852	N	2254	-0-	-598	-0-	2254	3			N	-0-					-0-
01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*04	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-

GILBERT -A- UNIT WELL #: 1 RRCID -> 017389 COMPL. DATE 09/07/1960 TOTAL DEPTH N/A PERF. 3791 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					139
12	651	N	291	-0-	-360	-0-	291	3			N	-0-					139
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					139
02	840	N	291	-0-	-549	-0-	291	3			N	-0-					139
03	942	N	942	-0-	-0-	-0-	942	3			N	-0-					139
04	900	N	833	-0-	-67	-0-	833	3			N	-0-					139

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ECHO PRODUCTION, INC. 240125
MARTIN,R.P.-A- WELL #: 1 RRCID -> 068646 COMPL. DATE 09/11/1976 TOTAL DEPTH 4725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	579	-0-	-21	-0-	579	2			N	-0-					83
12	651	N	608	-0-	-43	-0-	608	2			N	-0-					83
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					83
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					83
03	620	N	568	-0-	-52	-0-	568	2			N	-0-					83
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					83

MARTIN, R. D. -A- WELL #: 2 RRCID -> 074758 COMPL. DATE 04/11/1977 TOTAL DEPTH 4630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
02	644	N	580	-0-	-64	-0-	580	2			N	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "A" WELL #: 1 T RRCID -> 017375 COMPL. DATE 01/01/1961 TOTAL DEPTH 4531 PERF. 3778 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	682	-0-	-68	-0-	682	2			N	-0-					1
12	806	N	760	-0-	-46	-0-	760	2			N	-0-					1
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					1
02	644	N	623	-0-	-21	-0-	623	2			N	-0-					1
03	775	N	617	-0-	-158	-0-	617	2			N	-0-					1
*04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					1

GILBERT,A.B. UNIT 1 WELL #: 1 RRCID -> 060459 COMPL. DATE 06/05/1974 TOTAL DEPTH 4464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

GILBERT,A.B. UNIT 1 WELL #: 2 RRCID -> 060460 COMPL. DATE 07/30/1982 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LADD-HERRING WELL #: 1 RRCID -> 064585 COMPL. DATE 05/27/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
ODOM, J. L. WELL #: 1 RRCID -> 067283 COMPL. DATE 08/22/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

LADD-TAYLOR WELL #: 1 RRCID -> 068712 COMPL. DATE 03/05/1975 TOTAL DEPTH 4500 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 073584 COMPL. DATE 12/01/1976 TOTAL DEPTH 4848 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LADD-CARR "M" WELL #: 1 RRCID -> 077569 COMPL. DATE 03/21/1977 TOTAL DEPTH 4975 PERF. 4251 - 4282

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LADD-CARR "K" WELL #: 4 RRCID -> 077570 COMPL. DATE 09/22/1977 TOTAL DEPTH 4850 PERF. 4246 - 42521

11	810	N	804	-0-	-6	-0-	804	2			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
02	756	N	566	-0-	-190	-0-	566	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

LADD-GILBERT "B" WELL #: 1 RRCID -> 080949 COMPL. DATE 11/16/1978 TOTAL DEPTH 4850 PERF. 3914 - 3920

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILBERT-HAGLER WELL #: 1 RRCID -> 087907 COMPL. DATE 08/27/1979 TOTAL DEPTH 4760 PERF. 3799 - 3819

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
SIGLEY-SPENCER WELL #: 1 RRCID -> 094538 COMPL. DATE 03/28/1978 TOTAL DEPTH 5096 PERF. 4244 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-

LADD-CARR "K" WELL #: 3 RRCID -> 159559 COMPL. DATE 06/03/1996 TOTAL DEPTH 4850 PERF. 4293 - 4297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1L RRCID -> 159879 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 4019 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	775	N	130	-0-	-645	-0-	130	2			N	-0-					-0-
04	750	N	662	-0-	-88	-0-	662	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURTNEY WELL #: 1 RRCID -> 071582 COMPL. DATE 05/25/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-

ODOM-LOE WELL #: 1 RRCID -> 071583 COMPL. DATE 05/24/1977 TOTAL DEPTH 5020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	280	N	127	-0-	-153	-0-	127	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 3 RRCID -> 097881 COMPL. DATE 09/21/1981 TOTAL DEPTH 4400 PERF. 3891 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	126	-0-	-84	-0-	11	1	115	3	Y	-0-					32
12	203	N	203	-0-	-0-	-0-	84	1	119	3	Y	-0-					32
01	172	N	172	-0-	-0-	-0-	67	1	105	3	Y	-0-					32
02	193	N	193	-0-	-0-	-0-	73	1	120	3	Y	-0-					32
03	217	N	207	-0-	-10	-0-	30	1	177	3	Y	-0-					32
*04	213	N	213	-0-	-0-	-0-	75	1	138	3	Y	-0-					32

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
ACME BRICK CO. WELL #: 1 RRCID -> 037499 COMPL. DATE 07/31/1965 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

WRIGHT, GEORGE A. WELL #: 1 RRCID -> 062689 COMPL. DATE 06/10/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					75
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					75
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					75
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					75
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					75
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					75

ZACH II WELL #: 2 RRCID -> 209065 COMPL. DATE 03/11/2005 TOTAL DEPTH 4770 PERF. 4034 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					68
12	217	N	134	-0-	-83	-0-	134	2			N	-0-					68
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					68
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					68
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					68
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					68

CANYON VIEW WELL #: 2 RRCID -> 211433 COMPL. DATE 03/03/2005 TOTAL DEPTH 4943 PERF. 4892 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

CANYON VIEW WELL #: 3 RRCID -> 211450 COMPL. DATE 02/26/2005 TOTAL DEPTH 4958 PERF. 4913 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					88
12	434	N	353	-0-	-81	-0-	353	2			N	-0-					88
01	496	N	443	-0-	-53	-0-	443	2			N	-0-					88
02	420	N	382	-0-	-38	-0-	382	2			N	-0-					88
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					88
*04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					88

XTO ENERGY INC. 945936
SEARS, MARIE WELL #: 1 T RRCID -> 059602 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (CADDO, UPPER) 11611 521 ASSOCIATED 49B CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 3 RRCID -> 104562 COMPL. DATE 11/01/1982 TOTAL DEPTH 4227 PERF. 4187 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 1 RRCID -> 100482 COMPL. DATE N/A TOTAL DEPTH 4600 PERF. 1510 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

U 2 RANCH WELL #: 2 RRCID -> 129780 COMPL. DATE 07/12/1974 TOTAL DEPTH 4627 PERF. 3980 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRAZOS, EAST (LOWER ATOKA) 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
FLINN -A- WELL #: 2 RRCID -> 262345 COMPL. DATE 04/25/2007 TOTAL DEPTH 4615 PERF. 3733 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
YOUNGBLOOD, E. WELL #: 1A RRCID -> 114530 COMPL. DATE 11/30/1984 TOTAL DEPTH 4950 PERF. 3893 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	261	-0-	-189	-0-	261	2			N	-0-					14
12	279	N	199	-0-	-80	-0-	199	2			N	-0-					14
01	279	N	154	-0-	-125	-0-	154	2			N	-0-					14
02	252	N	100	-0-	-152	-0-	100	2			N	-0-					14
03	186	N	118	-0-	-68	-0-	118	2			N	-0-					14
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					14

WHITE MINES - KATY WELL #: 1 RRCID -> 141027 COMPL. DATE 01/27/1992 TOTAL DEPTH 4656 PERF. 3780 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

BRAZOS, EAST (LOWER ATOKA) //CONT.// 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
LOBO WELL #: 1 RRCID -> 169852 COMPL. DATE 08/14/1998 TOTAL DEPTH 4617 PERF. 3787 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	485	-0-	-205	-0-	41	1	444	3	Y	-0-					-0-
12	738	N	738	-0-	-0-	-0-	306	1	432	3	Y	-0-					-0-
01	703	N	703	-0-	-0-	-0-	274	1	429	3	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	231	1	377	3	Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	113	1	658	3	Y	-0-					-0-
*04	777	N	777	-0-	-0-	-0-	275	1	502	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, A. B. UNIT NO 1 WELL #: 1A RRCID -> 135114 COMPL. DATE 06/25/1990 TOTAL DEPTH 4386 PERF. 3776 - 3794

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT, A. B. UNIT 1 WELL #: 2 A RRCID -> 139610 COMPL. DATE 10/11/1991 TOTAL DEPTH 4430 PERF. 3812 - 3824

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 1 RRCID -> 148633 COMPL. DATE 02/11/1994 TOTAL DEPTH 3886 PERF. 3816 - 3834

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-

BRAZOS, EAST (MARBLE FALLS) 11611 625 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
LADD-CARR "M" WELL #: 2 RRCID -> 082651 COMPL. DATE 05/17/1978 TOTAL DEPTH 4850 PERF. 4694 - 4700

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-CARR "E" WELL #: 1 RRCID -> 092772 COMPL. DATE 10/03/1979 TOTAL DEPTH 4850 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (STRAWN) 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "A" WELL #: 1 C RRCID -> 017396 COMPL. DATE N/A TOTAL DEPTH 4531 PERF. 1912 - 2034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TAYOLR WELL #: 2 RRCID -> 068713 COMPL. DATE 08/22/1975 TOTAL DEPTH 4475 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LADD-CARR "O" WELL #: 1 RRCID -> 068994 COMPL. DATE 10/30/1975 TOTAL DEPTH 4500 PERF. 2056 - 0

11	180 N	147	-0-	-33	B	-0-	147	2		N	-0-			-0-
12	147 N	147	-0-	-0-	B	-0-	147	2		N	-0-			-0-
01	180 N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
02	140 N	131	-0-	-9	B	-0-	131	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	175 N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-
04	180 N	163	-0-	-17	B	-0-	163	2		N	-0-			-0-

PEBA OIL & GAS, INC. 648640
WRIGHT UNIT WELL #: 1 RRCID -> 063950 COMPL. DATE 10/22/1974 TOTAL DEPTH 2402 PERF. N/A

11	30 N	3	-0-	-27	B	-0-	3	2		N	-0-			-0-
12	31 N	1	-0-	-30	B	-0-	1	2		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	3 N	-0-	-0-	-3	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1 N	-0-	-0-	-1	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ROLLO RESOURCES, LLC 726791
SEARS MARIE UNIT WELL #: 1 C RRCID -> 059601 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. 2928 - 0

11	62 N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
12	33 N	33	-0-	-0-	B	-0-	33	2		N	-0-			-0-
01	29 N	29	-0-	-0-	B	-0-	29	2		N	-0-			-0-
*02	49 N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GILBERT, J D WELL #: 1 RRCID -> 084683 COMPL. DATE 08/30/1979 TOTAL DEPTH 4556 PERF. 2352 - 2356

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRAZOS, EAST (STRAWN) //CONT.// 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
GILBERT, HELEN WELL #: 1 RRCID -> 061236 COMPL. DATE 10/16/1973 TOTAL DEPTH 2273 PERF. 2136 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	70	-0-	-50 B	-0-	6	1	64	3	Y	-0-					-0-
12	89	N	73	-0-	-16 B	-0-	30	1	43	3	Y	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	31	1	50	3	Y	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	28	1	47	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	9	1	51	3	Y	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	31	1	57	3	Y	-0-					-0-

BRAZOS EAST,(STRAWN 1950) 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
GILBERT,FAYE WELL #: 1 RRCID -> 124411 COMPL. DATE 05/25/1987 TOTAL DEPTH 4600 PERF. 1980 - 1989

11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON, H.L. WELL #: 2 RRCID -> 125371 COMPL. DATE 08/18/1987 TOTAL DEPTH 4801 PERF. 2152 - 2174

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON,H.L. WELL #: 1A RRCID -> 126472 COMPL. DATE 12/10/1987 TOTAL DEPTH 4500 PERF. 2144 - 2152

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, A. B. WELL #: 4A RRCID -> 144928 COMPL. DATE 03/19/1993 TOTAL DEPTH 2200 PERF. 2019 - 2113

11	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

GILBERT, A. B. WELL #: 4B RRCID -> 144929 COMPL. DATE 03/26/1993 TOTAL DEPTH 2200 PERF. 2056 - 2098

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS,EAST (STRAWN 2275) 11611 850 NON-ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
HARGIS WELL #: 1 RRCID -> 190619 COMPL. DATE 06/04/2002 TOTAL DEPTH 4553 PERF. 1970 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					Y	-0-					36
12	8	N	-0-	-0-	-8	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					36
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

WESTRIDGE OIL & GAS PROPERTIES 912942
BARNES WELL #: 1 RRCID -> 193319 COMPL. DATE 12/15/2002 TOTAL DEPTH 2539 PERF. 2258 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

BRAZOS,EAST (STRAWN 2440) 11611 855 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT W4 WELL #: 4W RRCID -> 186153 COMPL. DATE 09/25/2001 TOTAL DEPTH 2612 PERF. 2526 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W8 WELL #: 8W RRCID -> 186425 COMPL. DATE 11/08/2001 TOTAL DEPTH 2685 PERF. 2428 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BISHOP (STRAWN 2100) 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
PETTY, BETTIE ESTATE WELL #: 2 RRCID -> 158852 COMPL. DATE 03/21/1997 TOTAL DEPTH 4261 PERF. 2065 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		53	-0-	53	53	53	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	53					N	NO RPT					-0-

PETTY, BETTY ESTATE WELL #: 1 RRCID -> 190166 COMPL. DATE 01/06/2002 TOTAL DEPTH 3430 PERF. 2139 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		101	-0-	101	101	101	2			N	-0-					-0-
01	14B2 EXT		293	-0-	293	394	293	2			N	-0-					-0-
02	14B2 EXT		323	-0-	323	717	323	2			N	-0-					-0-
03	14B2 EXT		228	-0-	228	945	228	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	945					N	NO RPT					-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690

JANA WELL #: 1 RRCID -> 195773 COMPL. DATE 03/21/2003 TOTAL DEPTH 2932 PERF. 2152 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
12	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	25	1	116	3	N	-0-			-0-
02	140	N	1	-0-	-139	-0-	1	3			N	-0-			-0-
03	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-			-0-
04	150	N	95	-0-	-55	-0-	8	1	87	3	N	-0-			-0-

SANDY WELL #: 1 RRCID -> 198412 COMPL. DATE 10/15/2003 TOTAL DEPTH 3351 PERF. 2162 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-			-0-
12	930	N	456	-0-	-474	-0-	26	1	430	3	N	-0-			-0-
01	815	N	815	-0-	-0-	-0-	142	1	673	3	N	-0-			-0-
02	1120	N	187	-0-	-933	-0-	187	3			N	-0-			-0-
03	636	N	636	-0-	-0-	-0-	60	1	576	3	N	-0-			-0-
04	780	N	352	-0-	-428	-0-	33	1	319	3	N	-0-			-0-

RIO BRAZOS WELL #: 1 RRCID -> 199323 COMPL. DATE 11/14/2003 TOTAL DEPTH 2812 PERF. 2143 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-
12	434	N	230	-0-	-204	-0-	13	1	217	3	N	-0-			-0-
01	385	N	385	-0-	-0-	-0-	67	1	318	3	N	-0-			-0-
02	448	N	3	-0-	-445	-0-	3	3			N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	39	1	370	3	N	-0-			-0-
04	360	N	246	-0-	-114	-0-	23	1	223	3	N	-0-			-0-

JANA WELL #: 2 RRCID -> 204750 COMPL. DATE 09/02/2004 TOTAL DEPTH 2812 PERF. 2197 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-			-0-
12	868	N	438	-0-	-430	-0-	25	1	413	3	N	-0-			-0-
01	709	N	709	-0-	-0-	-0-	123	1	586	3	N	-0-			-0-
02	1036	N	9	-0-	-1027	-0-	9	3			N	-0-			-0-
03	801	N	801	-0-	-0-	-0-	76	1	725	3	N	-0-			-0-
04	690	N	489	-0-	-201	-0-	45	1	444	3	N	-0-			-0-

RIO BRAZOS "A" WELL #: 1 RRCID -> 215654 COMPL. DATE 03/20/2006 TOTAL DEPTH 2815 PERF. 2174 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-			-0-
12	1922	N	904	-0-	-1018	-0-	52	1	852	3	N	-0-			-0-
01	1426	N	1376	-0-	-50	-0-	239	1	1137	3	N	-0-			-0-
02	1904	N	769	-0-	-1135	-0-	769	3			N	-0-			-0-
03	1488	N	1488	-0-	-0-	-0-	141	1	1347	3	N	-0-			-0-
04	1320	N	896	-0-	-424	-0-	82	1	814	3	N	-0-			-0-

EDMONDSON WELL #: 5 RRCID -> 227477 COMPL. DATE 04/23/2007 TOTAL DEPTH 4070 PERF. 2321 - 2577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	3			N	-0-			-0-
12	186	N	68	-0-	-118	-0-	4	1	64	3	N	-0-			-0-
01	108	N	108	-0-	-0-	-0-	19	1	89	3	N	-0-			-0-
02	112	N	42	-0-	-70	-0-	42	3			N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-			-0-
04	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-			-0-

SAND VALLEY "A" WELL #: 2 RRCID -> 234407 COMPL. DATE 09/03/2007 TOTAL DEPTH 4671 PERF. 2241 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	517	-0-	-53	-0-	517	3			N	-0-			6
12	558	N	327	-0-	-231	-0-	19	1	308	3	N	-0-			6
01	532	N	532	-0-	-0-	-0-	93	1	439	3	N	-0-			6
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-			6
03	526	N	526	-0-	-0-	-0-	50	1	476	3	N	-0-			6
04	510	N	361	-0-	-149	-0-	33	1	328	3	N	-0-			6

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DUNLAP EXPLORATION, INC. 233990
BETTIE PETTY ESTATE WELL #: 4 A RRCID -> 198488 COMPL. DATE 11/01/2003 TOTAL DEPTH 2391 PERF. 2022 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-

PETTY, BETTY ESTATE WELL #: 5 RRCID -> 202648 COMPL. DATE 04/22/2004 TOTAL DEPTH 4066 PERF. 2200 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
02	616	N	530	-0-	-86	-0-	530	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

PETTY, BETTIE ESTATE WELL #: 7 RRCID -> 209100 COMPL. DATE 03/15/2005 TOTAL DEPTH 3384 PERF. 1873 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
02	280	N	214	-0-	-66	-0-	214	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
04	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
ALLEN WELL #: 1 RRCID -> 135234 COMPL. DATE 06/08/1990 TOTAL DEPTH 4169 PERF. 3772 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	45	-0-	-265	-0-	45	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS WELL #: 1 RRCID -> 189013 COMPL. DATE 04/22/2001 TOTAL DEPTH 4889 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1384	-0-	-716	-0-	1384	2			Y	-0-					-0-
12	1860	X	620	-0-	-1240	-0-	620	2			Y	-0-					-0-
01	1860	X	1210	-0-	-650	-0-	1210	2			Y	-0-					-0-
02	DLQ G-10		1511	-0-	1511	1511	1511	2			Y	-0-					-0-
03	DLQ G-10		1388	-0-	1388	2899	1388	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2899					Y	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
SAND VALLEY WELL #: 1 RRCID -> 228701 COMPL. DATE 07/02/2007 TOTAL DEPTH 4600 PERF. 4056 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
12	2232	N	884	-0-	-1348	-0-	51	1	833	3	N	-0-					-0-
01	2077	N	1344	-0-	-733	-0-	234	1	1110	3	N	-0-					-0-
02	2324	N	44	-0-	-2280	-0-	44	3			N	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	111	1	1066	3	N	-0-					-0-
04	1290	N	719	-0-	-571	-0-	65	1	654	3	N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690

EDMONDSON "A" WELL #: 2 RRCID -> 230689 COMPL. DATE 08/21/2007 TOTAL DEPTH 4600 PERF. 4230 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDMONDSON "B" WELL #: 3 RRCID -> 236985 COMPL. DATE 02/15/2008 TOTAL DEPTH 4640 PERF. 4239 - 4247

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

EDMONDSON "C" WELL #: 4 RRCID -> 236987 COMPL. DATE 02/29/2008 TOTAL DEPTH 4650 PERF. 4211 - 4228

11	5880	X	5297	-0-	-583	-0-	5285	3	12	9	N	11					183
12	6355	X	2864	-0-	-3491	-0-	163	1	2678	3	N	21	180	1			24
							23	9									
01	6355	X	5572	-0-	-783	-0-	964	1	4580	3	N	25					49
							28	9									
02	DLQ G-10		4857	-0-	4857	4857	4838	3	19	9	N	17					66
03	9157	X	4300	-0-	-4857	-0-	405	1	3875	3	N	18					84
							20	9									
04	5400	X	3324	-0-	-2076	-0-	304	1	3010	3	N	9					93
							10	9									

EDMONDSON "E" WELL #: 6 RRCID -> 237655 COMPL. DATE 04/11/2008 TOTAL DEPTH 4650 PERF. 4385 - 4390

11	1200	N	1027	-0-	-173	-0-	1027	3			N	-0-					79
12	1388	N	1388	-0-	-0-	-0-	80	1	1308	3	N	-0-					79
01	1084	N	1084	-0-	-0-	-0-	189	1	895	3	N	-0-					79
02	952	N	671	-0-	-281	-0-	671	3			N	-0-					79
03	1395	N	945	-0-	-450	-0-	89	1	856	3	N	-0-					79
*04	1068	N	1068	-0-	-0-	-0-	98	1	970	3	N	-0-					79

EDMONDSON WELL #: 1 RRCID -> 238245 COMPL. DATE 07/24/2007 TOTAL DEPTH 4600 PERF. 4054 - 4059

11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	7	-0-	-520	-0-	7	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	3	17	9	N	15					15
03	1103	N	1103	-0-	-0-	-0-	104	1	999	3	N	-0-					15
*04	1835	N	1835	-0-	-0-	-0-	170	1	1665	3	N	-0-					15

EDMONDSON "D" WELL #: 5 RRCID -> 242522 COMPL. DATE 03/28/2008 TOTAL DEPTH 4647 PERF. 4148 - 4151

11	1585	N	1585	-0-	-0-	-0-	1408	3	177	9	Y	161					202
12	1931	N	1931	-0-	-0-	-0-	107	1	1761	3	Y	57	175	1			84
							63	9									
01	1606	N	1606	-0-	-0-	-0-	257	1	1219	3	Y	118	154	1			48
							130	9									
02	DLQ G-10		1478	-0-	1478	1478	1478	3	207	9	Y	188	186	1			50
03	3000	N	2461	-0-	-539	939	215	1	2061	3	Y	168	183	1			35
							185	9									
*04	3000	N	3192	-0-	192	1131	281	1	2789	3	Y	111					146
							122	9									

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
EDMONDSON "G" WELL #: 9 RRCID -> 260341 COMPL. DATE 02/10/2011 TOTAL DEPTH 4567 PERF. 4092 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	617	-0-	-4873	-0-	544	3	73	9	Y	66					189
12	3503	X	2837	-0-	-666	-0-	158	1	2605	3	Y	67	184	1			72
							74	9									
01	2201	X	2108	-0-	-93	-0-	357	1	1693	3	Y	53					125
							58	9									
02	DLQ G-10		783	-0-	783	783	724	3	59	9	Y	54					179
03	2110	X	1327	-0-	-783	-0-	107	1	1025	3	Y	177	179	1			177
							195	9									
04	2760	X	1228	-0-	-1532	-0-	104	1	1030	3	Y	85	177	1			85
							94	9									

MURPHY-STONE UNIT 1 WELL #: 2 RRCID -> 267481 COMPL. DATE 09/12/2012 TOTAL DEPTH 4600 PERF. 3974 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21397	X	21397	-0-	-0-	-0-	21200	3	197	9	N	179	157	1			112
12	21576	X	13393	-0-	-8183	-0-	764	1	12564	3	N	59					171
							65	9									
01	21576	X	18801	-0-	-2775	-0-	3246	1	15416	3	N	126	155	1			142
							139	9									
02	DLQ G-10		14935	-0-	14935	14935	14719	3	216	9	N	196	155	8			183
03	51518	X	36583	-0-	-14935	-0-	3599	1	32716	3	N	244	156	1			271
							268	9									
*04	31205	X	31205	-0-	-0-	-0-	2810	1	27878	3	N	470	541	1			200
							517	9									

DUNLAP EXPLORATION, INC. 233990
WHARTON WELL #: 1 RRCID -> 221513 COMPL. DATE 08/27/2006 TOTAL DEPTH 5054 PERF. 4269 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	1264	2	1	9	N	1					49
12	1426	N	1384	-0-	-42	-0-	1381	2	3	9	N	3					52
01	1333	N	1304	-0-	-29	-0-	1301	2	3	9	N	3					55
02	1176	N	1009	-0-	-167	-0-	1007	2	2	9	N	2					57
03	1395	N	1167	-0-	-228	-0-	1167	2			N	-0-					57
04	1260	N	1117	-0-	-143	-0-	1114	2	3	9	N	3					60

DUNLAP-CHESTNUT WELL #: 2 RRCID -> 221519 COMPL. DATE 07/28/2006 TOTAL DEPTH 4999 PERF. 4207 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1733	-0-	-1357	-0-	1727	2	6	9	N	5					63
12	3193	X	1834	-0-	-1359	-0-	1831	2	3	9	N	3					66
01	3131	X	1742	-0-	-1389	-0-	1740	2	2	9	N	2					68
02	DLQ G-10		1402	-0-	1402	1402	1399	2	3	9	N	3					71
03	DLQ G-10		1453	-0-	1453	2855	1453	2			N	-0-					71
04	DLQ G-10		1432	-0-	1432	4287	1420	2	12	9	N	11					82

DUNLAP-CHESNUT WELL #: 1 RRCID -> 245199 COMPL. DATE 02/21/2008 TOTAL DEPTH 4942 PERF. 4014 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6131	X	6131	-0-	-0-	-0-	6125	2	6	9	N	5					96
12	6138	X	5854	-0-	-284	-0-	5851	2	3	9	N	3					99
01	6045	X	5972	-0-	-73	-0-	5969	2	3	9	N	3					102
02	DLQ G-10		5150	-0-	5150	5150	5146	2	4	9	N	4					106
03	DLQ G-10		5379	-0-	5379	10529	5353	2	26	9	N	24					130
04	DLQ G-10		5063	-0-	5063	15592	5052	2	11	9	N	10					140

DUNLAP-CHESNUT WELL #: 3 RRCID -> 245209 COMPL. DATE 03/28/2008 TOTAL DEPTH 4938 PERF. 4018 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					48
12	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					48
01	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					48
02	1260	N	1146	-0-	-114	-0-	1146	2			N	-0-					48
03	1395	N	1315	-0-	-80	-0-	1315	2			N	-0-					48
04	1320	N	1137	-0-	-183	-0-	1137	2			N	-0-					48

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DUNLAP EXPLORATION, INC. //CONT.// 233990
PETTY, BETTIE ESTATE WELL #: 4 RRCID -> 246805 COMPL. DATE 01/15/2009 TOTAL DEPTH 4936 PERF. 4211 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	728	N	702	-0-	-26	-0-	702	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	840	N	746	-0-	-94	-0-	746	2			N	-0-					-0-

DUNLAP CHESNUT WELL #: 4 RRCID -> 255437 COMPL. DATE 11/24/2009 TOTAL DEPTH 4275 PERF. 3980 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	168	N	78	-0-	-90	-0-	78	2			N	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

JACKSON ENERGY DEVELOPMENT, INC. 428032
FORD, BUSTER WELL #: 1A RRCID -> 152839 COMPL. DATE 03/28/1994 TOTAL DEPTH 4275 PERF. 4212 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
ALLEN, MARCUS WELL #: 1 RRCID -> 135388 COMPL. DATE 07/16/1990 TOTAL DEPTH 3850 PERF. 3794 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TEXXOL OPERATING COMPANY, INC. 850964
FORD, BUSTER WELL #: 2A RRCID -> 152833 COMPL. DATE 03/26/1994 TOTAL DEPTH 4245 PERF. 3718 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	231	3	3	9	N	3					108
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	224	N	190	-0-	-34	-0-	186	3	4	9	N	4					112
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					112
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					112

BRAZOS RIVER (ATOKA D) 11702 100 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
BIRD WELL #: 1 RRCID -> 114541 COMPL. DATE 12/19/1984 TOTAL DEPTH 4403 PERF. 4202 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS RIVER (ATOKA D) //CONT.// 11702 100 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC //CONT.// 191683
BIRD WELL #: 2 RRCID -> 119690 COMPL. DATE 01/03/1986 TOTAL DEPTH 4999 PERF. 4232 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
CALVIN-MCCLURE UNIT WELL #: 1 RRCID -> 113135 COMPL. DATE 08/06/1984 TOTAL DEPTH 4388 PERF. 4233 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVIN-MCCLURE WELL #: 2 RRCID -> 119214 COMPL. DATE 11/07/1985 TOTAL DEPTH 4400 PERF. 4256 - 4277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, J.D. TRUST 540704
CRAVENS WELL #: 1 RRCID -> 108995 COMPL. DATE 01/12/1984 TOTAL DEPTH 4260 PERF. 4204 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRECKENRIDGE; SE (DUFFER) 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
DOSHIER WELL #: 1 RRCID -> 094169 COMPL. DATE 05/06/1981 TOTAL DEPTH 4143 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	10					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	10					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	10					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	10					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	10					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	10					N	NO RPT					-0-

HOPE "E" WELL #: 1 RRCID -> 106118 COMPL. DATE 02/03/1983 TOTAL DEPTH 4200 PERF. 4067 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. //CONT.// 036634
DOSHIER "A" WELL #: 1 RRCID -> 218250 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4088 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAM OPERATING, INC. 048357
HOPE, J. W. -C- WELL #: 1 RRCID -> 090918 COMPL. DATE 10/17/1980 TOTAL DEPTH 4150 PERF. 4066 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	143	2	6	9	Y	5					5
12	248	N	248	-0-	-0-	-0-	238	2	10	9	Y	9					14
01	297	N	297	-0-	-0-	-0-	286	2	11	9	Y	10					24
02	DLQ G-10		313	-0-	313	313	296	2	17	9	Y	15					39
*03	DLQ G-10		292	-0-	292	605	281	2	11	9	Y	10	20	1			29
04	DLQ G-10		274	-0-	274	879	268	2	6	9	Y	5					34

HOPE, J. W. WELL #: 1 RRCID -> 090919 COMPL. DATE 01/14/1980 TOTAL DEPTH 4590 PERF. 4048 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	121	-0-	-89	-0-	114	2	7	9	Y	6					6
12	248	N	208	-0-	-40	-0-	199	2	9	9	Y	8					14
01	292	N	292	-0-	-0-	-0-	280	2	12	9	Y	11					25
02	DLQ G-10		185	-0-	185	185	168	2	17	9	Y	15					40
*03	DLQ G-10		280	-0-	280	465	263	2	17	9	Y	15	14	1			41
04	DLQ G-10		263	-0-	263	728	259	2	4	9	Y	4					45

BRICO OIL, INC. 091040
PENDLETON "A" WELL #: 1 RRCID -> 115778 COMPL. DATE 04/04/1983 TOTAL DEPTH 4201 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1230	-0-	-120	-0-	1230	2			N	-0-					111
12	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					111
01	1333	N	1266	-0-	-67	-0-	1266	2			N	-0-					111
02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					111
03	1364	N	1299	-0-	-65	-0-	1288	2	11	9	N	10					121
*04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					121

PENDLETON "B" WELL #: 1 RRCID -> 116501 COMPL. DATE 03/05/1985 TOTAL DEPTH 4165 PERF. 4077 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
PIERCE, J. S. WELL #: 21 RRCID -> 179310 COMPL. DATE 09/29/2000 TOTAL DEPTH 4183 PERF. 4045 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
PIERCE, J. S. WELL #: 23 RRCID -> 218878 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4084 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	1148	N	215	-0-	-933	-0-	215	3			N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
04	1170	N	300	-0-	-870	-0-	300	3			N	-0-					-0-

PIERCE, J. S. WELL #: 25 RRCID -> 225570 COMPL. DATE 02/12/2007 TOTAL DEPTH 4600 PERF. 4140 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	127	-0-	-503	-0-	127	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	620	N	86	-0-	-534	-0-	86	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	1023	N	10	-0-	-1013	-0-	10	3			N	-0-					-0-
*04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

PIERCE, J. S. WELL #: 26 RRCID -> 234441 COMPL. DATE 09/19/2007 TOTAL DEPTH 4475 PERF. 4110 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	124	#	120	-0-	-4	-0-	120	3			N	-0-					-0-
*04	122	R	122	-0-	-0-	-0-	122	3			N	-0-					-0-

BRECKIE (CONGL. 4150) 11723 500 ASSOCIATED 49B CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
LACY, BRECKIE E. WELL #: 1 RRCID -> 042804 COMPL. DATE 05/17/1962 TOTAL DEPTH 4122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	171	-0-	-99	-0-	167	3	4	9	N	4					60
12	279	#	179	-0-	-100	-0-	171	3	8	9	N	7					67
01	279	#	191	-0-	-88	-0-	184	3	7	9	N	6					73
02	224	#	136	-0-	-88	-0-	134	3	2	9	N	2					75
03	248	#	220	-0-	-28	-0-	213	3	7	9	N	6					81
*04	188	R	188	-0-	-0-	-0-	182	3	6	9	N	5					86

BRIDGES (STRAWN) 11923 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRIDGES, TRAVIS DELBERT 091350
BRIDGES, L. L. WELL #: 6D RRCID -> 111186 COMPL. DATE 01/06/1984 TOTAL DEPTH 1897 PERF. 1358 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
MITCHELL WELL #: 1 RRCID -> 209098 COMPL. DATE 02/14/2005 TOTAL DEPTH 4330 PERF. 3114 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITNI ANN (ELLENBURGER) 12047 250 ASSOCIATED ONE WELL CNTY: CALLAHAN
CHISHOLM OPERATING, INC. 149454
EATON WELL #: 1 RRCID -> 233971 COMPL. DATE 08/06/2007 TOTAL DEPTH 4575 PERF. 4506 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	115	-0-	-185	-0-	115	2			N	-0-					-0-
12	248	N	113	-0-	-135	-0-	113	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*03	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITTANY, SE. (STRAWN) 12067 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
KNIGHT, A. R. -B- WELL #: 1 RRCID -> 072262 COMPL. DATE 06/13/1977 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BRITTON (MISSISSIPPIAN) 12074 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MCDONALD, J. M. ET AL WELL #: 1 RRCID -> 143334 COMPL. DATE 10/13/1980 TOTAL DEPTH 4489 PERF. 4472 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	180	-0-	-120	-0-	180	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROOKE (DUFFER) 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COZART "2259" WELL #: 1 RRCID -> 213053 COMPL. DATE 11/09/2005 TOTAL DEPTH 4117 PERF. 3912 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1023	-0-	-57	-0-	1023	2			N	-0-					52
12	1116	N	1020	-0-	-96	-0-	1020	2			N	-0-					52
01	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					52
02	952	N	878	-0-	-74	-0-	878	2			N	-0-					52
03	1023	N	957	-0-	-66	-0-	957	2			N	-0-					52
04	960	N	919	-0-	-41	-0-	919	2			N	-0-					52

GERALD LOUDDER WELL #: 1 RRCID -> 217813 COMPL. DATE 06/15/2006 TOTAL DEPTH 4066 PERF. 3870 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUDDER, GERALD WELL #: 2 RRCID -> 246475 COMPL. DATE 03/01/2009 TOTAL DEPTH 4051 PERF. 3900 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1126	-0-	-74	-0-	1126	2			N	-0-					-0-
12	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
02	1064	N	1035	-0-	-29	-0-	1035	2			N	-0-					-0-
03	1147	N	1137	-0-	-10	-0-	1137	2			N	-0-					-0-
04	1110	N	1099	-0-	-11	-0-	1099	2			N	-0-					-0-

BROOKE (DUFFER) //CONT.// 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
COZART "2259" WELL #: 2 RRCID -> 262344 COMPL. DATE 01/02/2011 TOTAL DEPTH 4050 PERF. 3896 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	#	1766	-0-	-934	-0-	1759	2	7	9	N	6					139
12	2511	N	2433	-0-	-78	-0-	2419	2	14	9	N	13					152
01	2342	N	2342	-0-	-0- B	-0-	2331	2	11	9	N	10					162
02	2166	N	2166	-0-	-0-	-0-	2155	2	11	9	N	10					172
03	2418	N	2129	-0-	-289	-0-	2117	2	12	9	N	11					183
04	2280	N	1972	-0-	-308	-0-	1968	2	4	9	N	4	163	1			24

RANEY '2255' WELL #: 1 RRCID -> 265302 COMPL. DATE 04/01/2012 TOTAL DEPTH 4060 PERF. 3870 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1365	-0-	-195	-0-	1365	2			N	-0-					154
12	1550	N	1321	-0-	-229	-0-	1321	2			N	-0-					154
01	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					154
02	1288	N	1235	-0-	-53	-0-	1231	2	4	9	N	4					158
03	1333	N	1252	-0-	-81	-0-	1252	2			N	-0-					158
04	1290	N	1202	-0-	-88	-0-	1202	2			N	-0-					158

GUINN '2265' UNIT WELL #: 1 RRCID -> 265303 COMPL. DATE 04/04/2012 TOTAL DEPTH 4080 PERF. 3946 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	N	1835	-0-	-0-	-0-	1834	2	1	9	N	1					67
12	1783	N	1783	-0-	-0-	-0-	1777	2	6	9	N	5					72
01	2283	N	2283	-0-	-0- B	-0-	2280	2	3	9	N	3					75
02	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	N	1	15	1			61
03	1867	N	1867	-0-	-0-	-0-	1863	2	4	9	N	4					65
*04	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					65

GUINN '2264' UNIT WELL #: 1 RRCID -> 267539 COMPL. DATE 02/01/2013 TOTAL DEPTH 4030 PERF. 3892 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	#	1918	-0-	-1052	-0-	1918	2			N	-0-					-0-
12	2821	#	2185	-0-	-636	-0-	2185	2			N	-0-					-0-
01	0	N	1999	-0-	1999 B	1999	1999	2			N	-0-					-0-
02	DLQ G-10		1556	-0-	1556	3555	1556	2			N	-0-					-0-
03	3000	N	1771	-0-	-1229	2326	1771	2			N	-0-					-0-
*04	3000	N	1632	-0-	-1368	958	1632	2			N	-0-					-0-

ADAMS '2260' WELL #: 4 RRCID -> 269833 COMPL. DATE 07/14/2013 TOTAL DEPTH 4050 PERF. 3882 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		5911	-0-	-1589	10746	5911	2			N	-0-					-0-
12	7750		5286	-0-	-2464	8282	5286	2			N	-0-					-0-
01	0		4585	-0-	4585 B	12867	4585	2			N	-0-					-0-
02	16600	X	3733	-0-	-12867	-0-	3733	2			N	-0-					-0-
03	7223	X	3854	-0-	-3369	-0-	3854	2			N	-0-					-0-
04	5910	X	3573	-0-	-2337	-0-	3573	2			N	-0-					-0-

BROOKESMITH (MARBLE FALLS REEF) 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BEIGHTS SERVICES, INC. 061847
FRY, ZELMA WELL #: 1 RRCID -> 081255 COMPL. DATE 01/09/1979 TOTAL DEPTH 1356 PERF. 1273 - 1281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BEIGHTS SERVICES, INC. //CONT.// 061847
FRY, ZELMA WELL #: 2 RRCID -> 081298 COMPL. DATE 02/23/1979 TOTAL DEPTH 1340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
SHELTON SCHOOL HOUSE WELL #: 1 RRCID -> 073325 COMPL. DATE 08/25/1977 TOTAL DEPTH 1191 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

GASSIOT HOLDING CORPORATION 297082
CONNAWAY, JENNIE L., MRS. WELL #: 1 RRCID -> 017403 COMPL. DATE 02/10/1961 TOTAL DEPTH 1178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

CONNAWAY WELL #: 2 RRCID -> 067885 COMPL. DATE 06/26/1976 TOTAL DEPTH 1310 PERF. 1180 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

CONNAWAY JEANNIE L. WELL #: 3 RRCID -> 068037 COMPL. DATE 06/07/1976 TOTAL DEPTH 1325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

KING, ALAN D. 463803
CRENSHAW WELL #: 1 RRCID -> 069964 COMPL. DATE 09/16/1976 TOTAL DEPTH 1189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KING, ALAN D. //CONT.// 463803
FUNDERBURK WELL #: 3 RRCID -> 073797 COMPL. DATE 07/21/1976 TOTAL DEPTH 1460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
SHELTON, W. F. & CLEONE WELL #: 1 RRCID -> 017404 COMPL. DATE 03/05/1963 TOTAL DEPTH 1166 PERF. 1116 - 1166

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, LEWIS & EMMA WELL #: 1 RRCID -> 030596 COMPL. DATE 04/28/1961 TOTAL DEPTH 1182 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHELTON WELL #: 1 RRCID -> 070493 COMPL. DATE 02/22/1977 TOTAL DEPTH 1202 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHELTON WELL #: 2 RRCID -> 070494 COMPL. DATE 02/22/1977 TOTAL DEPTH 1235 PERF. 1142 - 0

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHELTON WELL #: 4 RRCID -> 074820 COMPL. DATE 10/17/1977 TOTAL DEPTH 1500 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HENDERSON WELL #: 3 RRCID -> 069962 COMPL. DATE 10/06/1976 TOTAL DEPTH 1239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 069963 COMPL. DATE 10/06/1976 TOTAL DEPTH 1253 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
MCNURLEN WELL #: 1 RRCID -> 081181 COMPL. DATE 03/19/1979 TOTAL DEPTH 1274 PERF. 1210 - 1215

11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	14B2	EXT	105	-0-	105	105	105	2			N	-0-					-0-
01	14B2	EXT	100	-0-	100	205	100	2			N	-0-					-0-
02	14B2	EXT	106	-0-	106	311	106	2			N	-0-					-0-
03	14B2	EXT	123	-0-	123	434	123	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	434					N	NO RPT					-0-

MCNURLEN WELL #: 3 RRCID -> 083572 COMPL. DATE 06/29/1972 TOTAL DEPTH 1337 PERF. 1293 - 1299

11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROOKESMITH,E(MARBLE FALLS REEF) 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 1 RRCID -> 043155 COMPL. DATE 12/10/1967 TOTAL DEPTH 1302 PERF. N/A

11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NABERS, IMA LOU & LYNN WELL #: 2 RRCID -> 043156 COMPL. DATE 12/20/1967 TOTAL DEPTH 1265 PERF. N/A

11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
G.& S. LANDSCAPING, INC. //CONT.// 291946
NABERS, IMA LOU & LYNN WELL #: 3 RRCID -> 043157 COMPL. DATE 12/28/1967 TOTAL DEPTH 1285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

LEWIS-NABERS UNIT WELL #: 1 RRCID -> 045444 COMPL. DATE 12/29/1968 TOTAL DEPTH 1290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
GRELLE, CARL&EKIRKPATRICK, E. E. WELL #: 1 RRCID -> 017455 COMPL. DATE 10/29/1959 TOTAL DEPTH 1192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

MCNURLEN,PLEZ& KIRKPATRICK,E.E. WELL #: 6 RRCID -> 017457 COMPL. DATE 02/07/1960 TOTAL DEPTH 1190 PERF. 1102 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

BAXTER, B. S. & KIRKPATRICK WELL #: 2 RRCID -> 036285 COMPL. DATE 06/06/1965 TOTAL DEPTH 1266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MCNURLEN-KIRKPATRICK WELL #: 7 RRCID -> 040690 COMPL. DATE 11/21/1966 TOTAL DEPTH 1399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082
BAXTER & KIRKPATRICK WELL #: 3 RRCID -> 042878 COMPL. DATE 10/16/1967 TOTAL DEPTH 1430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
HOLLOWAY & MOSTERSON WELL #: 1 RRCID -> 049264 COMPL. DATE 01/03/1970 TOTAL DEPTH N/A PERF. 1198 - 1260

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRELLE, D. WELL #: 1 RRCID -> 054932 COMPL. DATE 07/20/1969 TOTAL DEPTH 1240 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY-GRELLE GAS UNIT WELL #: 1 RRCID -> 070326 COMPL. DATE 01/15/1977 TOTAL DEPTH 1445 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY-GRELLE GAS UNIT WELL #: 2 RRCID -> 107983 COMPL. DATE 12/06/1982 TOTAL DEPTH 1440 PERF. 1298 - 1408

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR 12406 001 ASSOCIATED 49B CNTY: BROWN
BARNUM, STORMY G. 052920
BARNUM WELL #: 1 RRCID -> 141958 COMPL. DATE N/A TOTAL DEPTH 1551 PERF. 1518 - 1532

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 2 RRCID -> 117807 COMPL. DATE 07/05/1985 TOTAL DEPTH 1310 PERF. 1147 - 1174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-

CAMP & PARKS WELL #: 7 RRCID -> 143801 COMPL. DATE N/A TOTAL DEPTH 2531 PERF. 2435 - 2451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	57	R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*04	51	R	51	-0-	-0-	-0-	51	2			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 237113 COMPL. DATE N/A TOTAL DEPTH 3280 PERF. 3074 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	R	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	279	#	268	-0-	-11	-0-	268	2			N	-0-					-0-
01	310	#	256	-0-	-54	-0-	256	2			N	-0-					-0-
02	280	#	278	-0-	-2	-0-	278	2			N	-0-					-0-
03	310	#	290	-0-	-20	-0-	290	2			N	-0-					-0-
*04	290	R	290	-0-	-0-	-0-	290	2			N	-0-					-0-

YATES, H. R. WELL #: 1 RRCID -> 237119 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 2757 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 3 RRCID -> 261304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3414 PERF. 2834 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	R	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
12	75	R	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	93	#	77	-0-	-16	-0-	77	5			Y	-0-					-0-
02	84	#	62	-0-	-22	-0-	62	2			Y	-0-					-0-
03	93	#	74	-0-	-19	-0-	74	2			Y	-0-					-0-
*04	68	R	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 5 RRCID -> 261491 COMPL. DATE 04/08/2011 TOTAL DEPTH 3379 PERF. 2832 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	#	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-

SRC-STOVER WELL #: 2 RRCID -> 262054 COMPL. DATE 03/08/2011 TOTAL DEPTH 3301 PERF. 2812 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	R	250	-0-	-0-	-0-	250	2			N	-0-					14
12	300	R	300	-0-	-0-	-0-	300	2			N	-0-					14
01	300	R	300	-0-	-0-	-0-	300	2			N	-0-					14
02	224	#	212	-0-	-12	-0-	212	2			N	-0-					14
03	310	#	249	-0-	-61	-0-	249	2			N	-0-					14
04	300	#	247	-0-	-53	-0-	247	2			N	-0-					14

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-GARMS/LEATHERWOOD "A" WELL #: 1 RRCID -> 262282 COMPL. DATE 02/01/2011 TOTAL DEPTH 3395 PERF. 2816 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12	93	#	86	-0-	-7	-0-	86	2			Y	-0-					-0-
01	93	#	88	-0-	-5	-0-	88	2			Y	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	2			Y	-0-					-0-
03	93	#	85	-0-	-8	-0-	85	2			Y	-0-					-0-
04	90	#	78	-0-	-12	-0-	78	2			Y	-0-					-0-

BEAKLEY, HARRY L. 059785
BEAKLEY,HARRY L. WELL #: 1 RRCID -> 128654 COMPL. DATE 09/30/1988 TOTAL DEPTH 1017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANSCO OIL & GAS, INC. 075403
PROSISE, J. D. WELL #: 4 RRCID -> 158651 COMPL. DATE 12/15/1995 TOTAL DEPTH 1276 PERF. 1038 - 1041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROSISE, J. D. WELL #: 5 RRCID -> 158814 COMPL. DATE 02/18/1996 TOTAL DEPTH 1300 PERF. 1018 - 1021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE RIDGE RESOURCES, LLC 076782
THRIFTY WELL #: 1 RRCID -> 158082 COMPL. DATE N/A TOTAL DEPTH 2970 PERF. 2760 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	R	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*12	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*01	217	#	183	-0-	-34	-0-	183	3			N	-0-					-0-
*02	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*03	224	R	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	#	140	-0-	-70	-0-	140	3			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
LONGHORN-NEWSOME WELL #: 5 RRCID -> 129825 COMPL. DATE 12/13/1988 TOTAL DEPTH 1265 PERF. 999 - 1007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	R	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BUSTAMANTE OIL COMPANY //CONT.// 112685
FITZGERALD WELL #: 13 RRCID -> 249989 COMPL. DATE 06/14/2009 TOTAL DEPTH 1103 PERF. 1010 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-

FITZGERALD WELL #: 11 RRCID -> 249990 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 994 - 1036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
02	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	#	-0-	-0-	-5	-0-					N	-0-					-0-

FITZGERALD WELL #: 12 RRCID -> 249991 COMPL. DATE 06/07/2009 TOTAL DEPTH 1179 PERF. 1046 - 1056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
*04	56	R	56	-0-	-0-	-0-	56	3			N	-0-					-0-

FITZGERALD WELL #: 10 RRCID -> 249992 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 1008 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	84	#	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	93	#	24	-0-	-69	-0-	24	3			N	-0-					-0-
04	90	#	37	-0-	-53	-0-	37	3			N	-0-					-0-

CIRCLE D OIL & GAS, INC. 153608
KELLER, C. A. WELL #: 4 RRCID -> 155424 COMPL. DATE 07/13/1995 TOTAL DEPTH 3066 PERF. 2812 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	R	96	-0-	-0-	-0-	96	2			Y	-0-					24
12	93	#	27	-0-	-66	-0-	27	2			Y	-0-					24
01	93	#	88	-0-	-5	-0-	88	2			Y	-0-					24
02	150	R	150	-0-	-0-	-0-	150	2			Y	-0-					24
03	152	R	152	-0-	-0-	-0-	152	2			Y	-0-					24
*04	136	R	136	-0-	-0-	-0-	136	2			Y	-0-					24

CONNER-MARRS COMPANY 172005
LEACH, FRED "A" WELL #: 1 RRCID -> 135159 COMPL. DATE 06/20/1990 TOTAL DEPTH 725 PERF. 616 - 712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CONNER-MARRS COMPANY //CONT.// 172005
LEWIS, H.C. WELL #: 1 RRCID -> 141959 COMPL. DATE 11/05/1991 TOTAL DEPTH 1572 PERF. 1526 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CWC OIL & GAS, LLC 195804
NEWTON, ROSS J. "B" WELL #: 1 B RRCID -> 265378 COMPL. DATE 05/21/1977 TOTAL DEPTH 3226 PERF. 2026 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	R	391	-0-	-0-	-0-	388	2	3	9	N	3	51	1			1
12	374	R	374	-0-	-0-	-0-	371	2	3	9	N	3					4
01	376	R	376	-0-	-0-	-0-	373	2	3	9	N	3					7
02	376	R	376	-0-	-0-	-0-	373	2	3	9	N	3					10
03	376	R	376	-0-	-0-	-0-	373	2	3	9	N	3					13
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					13

DOC OIL 221884
STEPHENS, J.B. WELL #: 1 RRCID -> 107979 COMPL. DATE 11/02/1983 TOTAL DEPTH 1470 PERF. 1064 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERGYQUEST II, LLC 252020
MADISON, F.H. "E" WELL #: 4 RRCID -> 123474 COMPL. DATE 07/19/1981 TOTAL DEPTH 3325 PERF. 2821 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	424	-0-	-236	-0-	150	1	274	3	N	-0-					56
12	682	#	511	-0-	-171	-0-	155	1	356	3	N	-0-					56
01	651	#	612	-0-	-39	-0-	155	1	457	3	N	-0-					56
02	599	R	599	-0-	-0-	-0-	155	1	444	3	N	-0-					56
03	651	#	472	-0-	-179	-0-	220	1	252	3	N	-0-					56
04	600	#	471	-0-	-129	-0-	216	1	255	3	N	-0-					56

THOMPSON WELL #: 8 RRCID -> 158070 COMPL. DATE 06/05/1981 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	110	-0-	-40	-0-	110	3			N	-0-					42
12	155	#	106	-0-	-49	-0-	106	3			N	-0-					42
01	124	#	95	-0-	-29	-0-	95	3			N	-0-					42
02	112	#	107	-0-	-5	-0-	107	3			N	-0-					42
03	124	#	65	-0-	-59	-0-	65	3			N	-0-					42
04	120	#	65	-0-	-55	-0-	65	3			N	-0-					42

ALLEN, E. A. WELL #: 2 RRCID -> 165162 COMPL. DATE 10/01/1997 TOTAL DEPTH 3384 PERF. 2165 - 2178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
STOVER, DON WELL #: 1 RRCID -> 250064 COMPL. DATE 12/05/2008 TOTAL DEPTH 3291 PERF. 2112 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	215	-0-	-55	-0-	150	1	65	3	N	-0-					-0-
12	319	R	319	-0-	-0-	-0-	155	1	164	3	N	-0-					-0-
01	292	R	292	-0-	-0-	-0-	155	1	137	3	N	-0-					-0-
02	268	R	268	-0-	-0-	-0-	155	1	113	3	N	-0-					-0-
03	310	#	28	-0-	-282	-0-	13	1	15	3	N	-0-					-0-
04	300	#	59	-0-	-241	-0-	27	1	32	3	N	-0-					-0-

FURRY PRODUCING COMPANY 291650
PALMER, T. W. WELL #: 1 A RRCID -> 045319 COMPL. DATE 09/21/1960 TOTAL DEPTH 2718 PERF. 2562 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	323	-0-	-7	-0-	323	2			N	-0-					-0-
12	341	#	16	-0-	-325	-0-	16	2			N	-0-					-0-
01	341	#	248	-0-	-93	-0-	248	2			N	-0-					-0-
02	308	#	281	-0-	-27	-0-	281	2			N	-0-					-0-
03	341	#	253	-0-	-88	-0-	253	2			N	-0-					-0-
04	330	#	241	-0-	-89	-0-	241	2			N	-0-					-0-

GUTHRIE, HUBERT "A" WELL #: 1A RRCID -> 097640 COMPL. DATE 05/26/1978 TOTAL DEPTH 2493 PERF. 2402 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	#	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	#	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	#	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	90	#	82	-0-	-8	-0-	82	2			N	-0-					-0-

GUTHRIE, HUBERT "A" WELL #: 2 RRCID -> 099651 COMPL. DATE 02/28/1982 TOTAL DEPTH 2485 PERF. 2378 - 2411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	#	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	#	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	#	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	90	#	82	-0-	-8	-0-	82	2			N	-0-					-0-

HENRY, FORD WELL #: 1 RRCID -> 111632 COMPL. DATE 05/31/1984 TOTAL DEPTH 2500 PERF. 2424 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	153	-0-	-57	-0-	153	2			N	-0-					-0-
12	186	#	127	-0-	-59	-0-	127	2			N	-0-					-0-
01	186	#	77	-0-	-109	-0-	77	2			N	-0-					-0-
02	168	#	50	-0-	-118	-0-	50	2			N	-0-					-0-
03	186	#	56	-0-	-130	-0-	56	2			N	-0-					-0-
04	150	#	66	-0-	-84	-0-	66	2			N	-0-					-0-

PALMER, TOM WELL #: 1 RRCID -> 117204 COMPL. DATE 06/15/1985 TOTAL DEPTH 2530 PERF. 2424 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	155	#	63	-0-	-92	-0-	63	2			N	-0-					-0-
01	155	#	75	-0-	-80	-0-	75	2			N	-0-					-0-
02	140	#	61	-0-	-79	-0-	61	2			N	-0-					-0-
03	155	#	99	-0-	-56	-0-	99	2			N	-0-					-0-
04	120	#	103	-0-	-17	-0-	103	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
BIBBY, J.C. WELL #: 6 RRCID -> 152274 COMPL. DATE 12/12/1981 TOTAL DEPTH 2585 PERF. 2470 - 2479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAS CORPORATION OF AMERICA 296670
WILLIAM, "A" WELL #: 1 A RRCID -> 204837 COMPL. DATE 07/19/1991 TOTAL DEPTH 1456 PERF. 1370 - 1378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, ANCIL 345500
HALL, ANCIL WELL #: 1 RRCID -> 102972 COMPL. DATE N/A TOTAL DEPTH 1075 PERF. 1052 - 1062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, MURLIN KEITH 346804
HALL, C. WELL #: 2 RRCID -> 141045 COMPL. DATE 03/12/1992 TOTAL DEPTH 544 PERF. 522 - 530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
STEPHENS, J. B. DR. WELL #: 8 RRCID -> 197430 COMPL. DATE 06/18/2003 TOTAL DEPTH 1495 PERF. 618 - 622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORNER, T. R. 400505
HORNER, T. R. WELL #: 1 RRCID -> 161565 COMPL. DATE 09/15/1980 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
JONES, GEORGIA RUTH 442020
JONES, RUTH WELL #: 1 RRCID -> 241381 COMPL. DATE 10/25/2006 TOTAL DEPTH 2040 PERF. 1762 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLH OIL & GAS, INC. 448810
TAYLOR, B. L. WELL #: 4 RRCID -> 103834 COMPL. DATE 01/22/1983 TOTAL DEPTH 2135 PERF. 1072 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	DLQ G-10		69	-0-	69	69	69	2			N	-0-					-0-
01	DLQ G-10		73	-0-	73	142	73	2			N	-0-					-0-
02	213	R	71	-0-	-142	-0-	71	2			N	-0-					-0-
03	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	90	#	78	-0-	-12	-0-	78	2			N	-0-					-0-

PICKETT, G. W. WELL #: 1 RRCID -> 180805 COMPL. DATE 10/04/1980 TOTAL DEPTH 3158 PERF. 1960 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	7	#	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	7	#	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	6	#	2	-0-	-4	-0-	2	2			N	-0-					-0-
03	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-
04	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-

PICKETT, G. W. "A" WELL #: 2 RRCID -> 181629 COMPL. DATE N/A TOTAL DEPTH 3043 PERF. 2065 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	7	#	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	7	#	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	6	#	2	-0-	-4	-0-	2	2			N	-0-					-0-
03	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-
04	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-

KEITH D. WILLIAMS 453555
WILLIAMS WELL #: 4 RRCID -> 080424 COMPL. DATE N/A TOTAL DEPTH 500 PERF. 485 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
TAYLOR WELL #: 2 RRCID -> 136363 COMPL. DATE 07/06/1979 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
MISSION ENERGY INC. //CONT.// 570410
WATKINS WELL #: 1 RRCID -> 257968 COMPL. DATE 08/08/1981 TOTAL DEPTH 2730 PERF. 2630 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	166	-0-	-104	-0-	166	3			N	-0-					-0-
12	279	#	153	-0-	-126	-0-	153	3			N	-0-					-0-
01	279	#	148	-0-	-131	-0-	148	3			N	-0-					-0-
02	224	#	125	-0-	-99	-0-	125	3			N	-0-					-0-
03	217	#	112	-0-	-105	-0-	112	3			N	-0-					-0-
04	180	#	137	-0-	-43	-0-	137	3			N	-0-					-0-

P & H ENERGY, INC. 630862
ORR, HENRY WELL #: 3 RRCID -> 093957 COMPL. DATE 03/12/1974 TOTAL DEPTH 2580 PERF. 1896 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	161	-0-	-79	-0-	161	2			N	-0-					-0-
12	217	#	102	-0-	-115	-0-	102	2			N	-0-					-0-
01	217	#	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	168	#	138	-0-	-30	-0-	138	2			N	-0-					-0-
03	186	#	163	-0-	-23	-0-	163	2			N	-0-					-0-
*04	180	#	175	-0-	-5	-0-	175	2			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
BROOKS, D. WELL #: 3 RRCID -> 095889 COMPL. DATE 09/21/1981 TOTAL DEPTH 612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS,D. WELL #: 4 RRCID -> 105612 COMPL. DATE 04/29/1983 TOTAL DEPTH N/A PERF. 415 - 623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 RRCID -> 124630 COMPL. DATE 06/25/1987 TOTAL DEPTH 500 PERF. 420 - 500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J.C. WELL #: 2 RRCID -> 126450 COMPL. DATE 02/01/1988 TOTAL DEPTH 886 PERF. 839 - 845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	33					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	33					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	33					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	33					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	33					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	33					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810

SEWARD WELL #: 2 RRCID -> 126661 COMPL. DATE 02/11/1988 TOTAL DEPTH 1197 PERF. 683 - 687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J.C. WELL #: 3 RRCID -> 126940 COMPL. DATE 02/16/1988 TOTAL DEPTH 875 PERF. 831 - 837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-

DAVIS,W.B. WELL #: 5 RRCID -> 127269 COMPL. DATE 04/18/1988 TOTAL DEPTH 1073 PERF. 476 - 480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M.J. WELL #: 3 RRCID -> 128284 COMPL. DATE 08/02/1988 TOTAL DEPTH 984 PERF. 938 - 942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	169					N	NO RPT					-0-

DAVIS,W.B. WELL #: 3 RRCID -> 129788 COMPL. DATE 08/30/1988 TOTAL DEPTH 1260 PERF. 991 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M. J. WELL #: 4 RRCID -> 130877 COMPL. DATE 08/30/1988 TOTAL DEPTH 530 PERF. 472 - 474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	169					N	NO RPT					-0-

SEWARD WELL #: 1 RRCID -> 133758 COMPL. DATE 10/07/1987 TOTAL DEPTH 1306 PERF. 1100 - 1306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
HUTCHINSON WELL #: 4 RRCID -> 140801 COMPL. DATE 01/12/1992 TOTAL DEPTH 796 PERF. 392 - 398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROOKS, D. WELL #: 1 RRCID -> 154385 COMPL. DATE 10/22/1979 TOTAL DEPTH 1696 PERF. 606 - 611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, D. WELL #: 2 RRCID -> 154405 COMPL. DATE 10/05/1981 TOTAL DEPTH 1320 PERF. 1249 - 1254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, WILLIE B. WELL #: 2 RRCID -> 154406 COMPL. DATE 11/02/1983 TOTAL DEPTH 688 PERF. 605 - 614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	402					N	NO RPT					-0-

MARTIN, WILLIE B. WELL #: 3 RRCID -> 154408 COMPL. DATE 11/04/1983 TOTAL DEPTH 614 PERF. 0 - 614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
02	3	R	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE, R.C. WELL #: 4 RRCID -> 158652 COMPL. DATE 02/20/1996 TOTAL DEPTH 1256 PERF. 1206 - 1210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 1A RRCID -> 177286 COMPL. DATE 10/19/1996 TOTAL DEPTH 1988 PERF. 1182 - 1192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY WELL #: 5 RRCID -> 115323 COMPL. DATE 07/29/1974 TOTAL DEPTH 2798 PERF. 2714 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	163	-0-	-77	-0-	161	2	2	9	N	2					121
12	217	#	124	-0-	-93	-0-	124	2			N	-0-					121
01	217	#	102	-0-	-115	-0-	100	2	2	9	N	2					123
02	196	#	113	-0-	-83	-0-	109	2	4	9	N	4					127
03	188	R	188	-0-	-0-	-0-	184	2	4	9	N	4					131
*04	163	R	163	-0-	-0-	-0-	160	2	3	9	N	3					134

PITCOCK CATTLE COMPANY WELL #: 6 RRCID -> 115324 COMPL. DATE 10/23/1978 TOTAL DEPTH 3000 PERF. 2710 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	142	-0-	-68	-0-	142	2			N	-0-					-0-
12	186	#	110	-0-	-76	-0-	110	2			N	-0-					-0-
01	186	#	88	-0-	-98	-0-	88	2			N	-0-					-0-
02	168	#	97	-0-	-71	-0-	97	2			N	-0-					-0-
03	164	R	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	150	#	142	-0-	-8	-0-	142	2			N	-0-					-0-

PITCOCK CATTLE COMPANY WELL #: 8 RRCID -> 253456 COMPL. DATE 09/18/2009 TOTAL DEPTH 3091 PERF. 2706 - 2711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	179	-0-	-61	-0-	179	2			N	-0-					-0-
12	217	#	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	186	#	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	168	#	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	250	R	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*04	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-

PITCOCK CATTLE COMPANY WELL #: 7 RRCID -> 254112 COMPL. DATE 07/17/2009 TOTAL DEPTH 3200 PERF. 2710 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	R	158	-0-	-0-	-0-	158	2			N	-0-					2
12	186	#	142	-0-	-44	-0-	142	2			N	-0-					2
01	186	#	125	-0-	-61	-0-	125	2			N	-0-					2
02	168	#	128	-0-	-40	-0-	128	2			N	-0-					2
03	203	R	203	-0-	-0-	-0-	203	2			N	-0-					2
*04	180	R	180	-0-	-0-	-0-	180	2			N	-0-					2

R & D OPERATING, INC. 685874
BACON, SUE WELL #: 1 RRCID -> 090564 COMPL. DATE 06/20/1980 TOTAL DEPTH 1060 PERF. 970 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	93	#	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	93	#	46	-0-	-47	-0-	46	2			N	-0-					-0-
02	84	#	36	-0-	-48	-0-	36	2			N	-0-					-0-
03	93	#	42	-0-	-51	-0-	42	2			N	-0-					-0-
*04	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-

NICHOLS,SAMMY LEE WELL #: 1 RRCID -> 110336 COMPL. DATE 04/15/1984 TOTAL DEPTH 1862 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
HARRIS ESTATE WELL #: 2 RRCID -> 116199 COMPL. DATE 08/31/1984 TOTAL DEPTH 2058 PERF. 1802 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	#	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	90	#	61	-0-	-29	-0-	61	2			N	-0-					-0-

HARRIS ESTATE WELL #: 1 RRCID -> 122974 COMPL. DATE 08/26/1974 TOTAL DEPTH 1915 PERF. 1770 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	97	-0-	-23	-0-	97	2			N	-0-					72
12	124	#	67	-0-	-57	-0-	67	2			N	-0-					72
01	124	#	48	-0-	-76	-0-	48	2			N	-0-					72
02	112	#	93	-0-	-19	-0-	93	2			N	-0-					72
03	93	#	91	-0-	-2	-0-	91	2			N	-0-					72
*04	101	R	101	-0-	-0-	-0-	101	2			N	-0-					72

REDWOOD OPERATING, INC. 697137
HURLBUT, F. J. WELL #: 2 RRCID -> 147937 COMPL. DATE 08/27/1980 TOTAL DEPTH 3420 PERF. 2308 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHADY OIL CO. 768360
NEWTON, A. J. WELL #: 6 A RRCID -> 217849 COMPL. DATE 01/20/1983 TOTAL DEPTH 2874 PERF. 2316 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	310	#	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	310	#	257	-0-	-53	-0-	257	2			N	-0-					-0-
02	280	#	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	310	R	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*04	290	R	290	-0-	-0-	-0-	290	2			N	-0-					-0-

NEWTON, A. J. WELL #: 3 A RRCID -> 217853 COMPL. DATE 12/23/1982 TOTAL DEPTH 2600 PERF. 2240 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	186	#	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	186	#	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	168	#	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*04	174	R	174	-0-	-0-	-0-	174	2			N	-0-					-0-

NEWTON, A. J. WELL #: 4 A RRCID -> 217854 COMPL. DATE 11/29/1982 TOTAL DEPTH 2860 PERF. 2346 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	#	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	112	#	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	#	115	-0-	-5	-0-	115	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHELTON, TED EDWARD 775365
SHELTON WELL #: 1B RRCID -> 122143 COMPL. DATE 07/15/1986 TOTAL DEPTH 1700 PERF. 1568 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 4B RRCID -> 165536 COMPL. DATE 05/04/1997 TOTAL DEPTH 3037 PERF. 2588 - 2642

11	30	#	-0-	-0-	-30	-0-				N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	2		N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-				N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-				N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-				N	NO RPT					-0-
04	13	#	NO RPT	-0-	-13	-0-				N	NO RPT					-0-

CLARK, JEAN WELL #: 2B RRCID -> 165538 COMPL. DATE 04/04/1997 TOTAL DEPTH 2900 PERF. 2588 - 2640

11	88	R	88	-0-	-0-	-0-	88	2		N	-0-					-0-
12	84	R	84	-0-	-0-	-0-	84	2		N	-0-					-0-
01	84	R	84	-0-	-0-	-0-	84	2		N	-0-					-0-
*02	83	R	83	-0-	-0-	-0-	83	2		N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-				N	NO RPT					-0-
04	30	#	NO RPT	-0-	-30	-0-				N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
TURNER,J.B. WELL #: 1 RRCID -> 125092 COMPL. DATE 01/21/1957 TOTAL DEPTH 2315 PERF. 2255 - 2271

11	60	#	40	-0-	-20	-0-	40	3		N	-0-					-0-
12	62	#	40	-0-	-22	-0-	40	3		N	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	3		N	-0-					-0-
02	37	R	37	-0-	-0-	-0-	37	3		N	-0-					-0-
03	39	R	39	-0-	-0-	-0-	39	3		N	-0-					-0-
*04	41	R	41	-0-	-0-	-0-	41	3		N	-0-					-0-

CAMP & PARKS WELL #: 3 RRCID -> 125401 COMPL. DATE 12/01/1986 TOTAL DEPTH 2850 PERF. 2362 - 2408

11	91	R	91	-0-	-0-	-0-	91	3		N	-0-					-0-
12	93	#	91	-0-	-2	-0-	91	3		N	-0-					-0-
01	93	#	89	-0-	-4	-0-	89	3		N	-0-					-0-
02	92	R	92	-0-	-0-	-0-	92	3		N	-0-					-0-
03	111	R	111	-0-	-0-	-0-	111	3		N	-0-					-0-
*04	111	R	111	-0-	-0-	-0-	111	3		N	-0-					-0-

CAMP&PARKS WELL #: 4 RRCID -> 125402 COMPL. DATE 05/19/1979 TOTAL DEPTH 2900 PERF. 2412 - 2457

11	91	R	91	-0-	-0-	-0-	91	3		N	-0-					-0-
12	93	#	91	-0-	-2	-0-	91	3		N	-0-					-0-
01	93	#	89	-0-	-4	-0-	89	3		N	-0-					-0-
02	92	R	92	-0-	-0-	-0-	92	3		N	-0-					-0-
03	111	R	111	-0-	-0-	-0-	111	3		N	-0-					-0-
*04	111	R	111	-0-	-0-	-0-	111	3		N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
CAMP & PARKS WELL #: 5 RRCID -> 125403 COMPL. DATE 06/01/1979 TOTAL DEPTH 2950 PERF. 2471 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*04	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-

NEWTON WELL #: L 1 RRCID -> 128073 COMPL. DATE 07/05/1988 TOTAL DEPTH 2599 PERF. 2208 - 2214

11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-

RINGHOFFER,A. H. WELL #: 1 RRCID -> 132382 COMPL. DATE 05/22/1976 TOTAL DEPTH 3151 PERF. 2816 - 2832

11	357	R	357	-0-	-0-	-0-	349	3	8	9	N	7					40
12	363	R	363	-0-	-0-	-0-	345	3	18	9	N	16					56
01	317	R	317	-0-	-0-	-0-	299	3	18	9	N	16					72
02	336	#	304	-0-	-32	-0-	298	3	6	9	N	5					77
03	372	#	315	-0-	-57	-0-	313	3	2	9	N	2	65	1			14
04	360	#	311	-0-	-49	-0-	302	3	9	9	N	8					22

WOOD, MAUDIE WELL #: 1 RRCID -> 151309 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2736 - 2796

11	180	#	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	186	#	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	#	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	#	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	#	170	-0-	-16	-0-	170	3			N	-0-					-0-
*04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-

AVT WELL #: 1 RRCID -> 251191 COMPL. DATE 07/28/2009 TOTAL DEPTH 2675 PERF. 2212 - 2266

11	300	#	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	310	#	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	310	#	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	280	#	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	310	#	287	-0-	-23	-0-	287	3			N	-0-					-0-
*04	284	R	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MATSON, P.I. WELL #: 8 RRCID -> 253396 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 1989 - 2005

11	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	62	#	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	56	#	10	-0-	-46	-0-	10	3			N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-

ALFORD, GLENN WELL #: 1 RRCID -> 253405 COMPL. DATE 05/24/1982 TOTAL DEPTH 3050 PERF. 2864 - 2872

11	150	#	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	155	#	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	#	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	188	R	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WHITE, C.M. WELL #: 1A RRCID -> 258896 COMPL. DATE 03/05/1997 TOTAL DEPTH 2523 PERF. 2466 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	155	#	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	155	#	109	-0-	-46	-0-	109	3			N	-0-					-0-
02	140	#	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	#	129	-0-	-26	-0-	129	3			N	-0-					-0-
*04	149	R	149	-0-	-0-	-0-	149	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 4 RRCID -> 261145 COMPL. DATE 09/01/2011 TOTAL DEPTH 2520 PERF. 1736 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	#	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 3 RRCID -> 261723 COMPL. DATE 04/30/2007 TOTAL DEPTH 1865 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	#	211	-0-	-37	-0-	211	3			N	-0-					-0-
01	248	#	145	-0-	-103	-0-	145	3			N	-0-					-0-
02	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
PITZER, J. E. WELL #: 4A RRCID -> 171479 COMPL. DATE 05/04/1998 TOTAL DEPTH 2509 PERF. 2448 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	27	-0-	-33	-0-	27	2			Y	-0-					-0-
12	62	#	36	-0-	-26	-0-	36	2			Y	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
02	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
*03	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PITZER, J. E. WELL #: 5A RRCID -> 171480 COMPL. DATE 05/27/1998 TOTAL DEPTH 2515 PERF. 2436 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
*03	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PITZER, J. E. WELL #: 6A RRCID -> 171481 COMPL. DATE 05/16/1998 TOTAL DEPTH 2500 PERF. 2426 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	28	-0-	-32	-0-	28	2			Y	-0-					-0-
12	62	#	38	-0-	-24	-0-	38	2			Y	-0-					-0-
01	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
02	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
*03	56	R	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TABER, ELMER S. 834315
TABER WELL #: 2B RRCID -> 124179 COMPL. DATE 07/25/2001 TOTAL DEPTH 963 PERF. 959 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS SANDS RESOURCES, LLC 847981
THOMASON,WORTH "B" WELL #: 11 RRCID -> 125878 COMPL. DATE 09/23/1985 TOTAL DEPTH 2850 PERF. 1550 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLOWAY "W" WELL #: 2W RRCID -> 139445 COMPL. DATE 06/01/1991 TOTAL DEPTH 2852 PERF. 1258 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, LOUIS W. 854100
THOMAS WELL #: 1 RRCID -> 186689 COMPL. DATE 04/22/1987 TOTAL DEPTH 2793 PERF. 2450 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY WELL SERVICE, INC. 858317
RLC "A" WELL #: RRCID -> 118566 COMPL. DATE 04/22/1985 TOTAL DEPTH 1991 PERF. 1928 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/03/2012

TOMAHAWK PETROLEUM 861695
RYAN C. WELL #: 6A RRCID -> 120863 COMPL. DATE 12/05/1984 TOTAL DEPTH 1257 PERF. 818 - 820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TRAWEEK, J. H. 866595
TRAWEEK BMG. WELL #: 1 RRCID -> 108259 COMPL. DATE 08/28/1983 TOTAL DEPTH 900 PERF. 692 - 701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE D OIL & GAS CO., INC. 870398
NICHOLS "A" WELL #: 1 RRCID -> 223822 COMPL. DATE 04/06/1978 TOTAL DEPTH 1952 PERF. 1744 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	R	134	-0-	-0-	-0-	132	2	2	9	N	2					98
12	124	#	94	-0-	-30	-0-	92	2	2	9	N	2					100
01	124	#	105	-0-	-19	-0-	104	2	1	9	N	1					101
02	112	#	73	-0-	-39	-0-	73	2			N	-0-					101
03	152	R	152	-0-	-0-	-0-	152	2			N	-0-					101
*04	489	R	489	-0-	-0-	-0-	489	2			N	-0-					101

TURNER, RICHARD 874249
NOBLE, D. "B" WELL #: 2 RRCID -> 099101 COMPL. DATE 03/17/1982 TOTAL DEPTH 1275 PERF. 414 - 417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLE,D. "B" WELL #: 3 RRCID -> 110337 COMPL. DATE 06/20/1982 TOTAL DEPTH 1250 PERF. 440 - 442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
HAYS, TOM "B" WELL #: 1 RRCID -> 115904 COMPL. DATE 01/06/1978 TOTAL DEPTH 2350 PERF. 2208 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	#	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	#	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	#	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	108	R	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	90	#	80	-0-	-10	-0-	80	2			N	-0-					-0-

HICKMAN, IDA R. "D" WELL #: 2D RRCID -> 253139 COMPL. DATE 12/13/1990 TOTAL DEPTH 2646 PERF. 2265 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
HAYS, TOM WELL #: 2 RRCID -> 253370 COMPL. DATE 02/14/1978 TOTAL DEPTH 2350 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WATSON, B. G. 900500
HAYS, TOM WELL #: RRCID -> 119875 COMPL. DATE 09/24/1960 TOTAL DEPTH 2448 PERF. 2289 - 2310

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					12
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					12
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					12
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					12
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					12
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					12

PLUGGED AND ABANDONED_____ 09/18/2009

BROWN CO. REGULAR (MARBLE FALLS) 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION 022922
BURCHAM WELL #: 1 RRCID -> 086509 COMPL. DATE 05/18/2012 TOTAL DEPTH 2964 PERF. 2879 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
12	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-

HENSON, M. M. WELL #: 1 RRCID -> 090691 COMPL. DATE 11/20/1980 TOTAL DEPTH 3024 PERF. 3000 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

ARCADIAN MINERAL DEVELOPMENT,LLC 028757
STANLEY, R. WELL #: 1 RRCID -> 098118 COMPL. DATE 06/19/1991 TOTAL DEPTH 1242 PERF. 1024 - 1032

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOT OIL COMPANY, LLC 033012
GEYE WELL #: 1 RRCID -> 246776 COMPL. DATE 12/01/2008 TOTAL DEPTH 3425 PERF. 2272 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1426	-0-	-104	-0-	1349	2	77	9	N	70					220
12	1122	N	1122	-0-	-0-	-0-	1120	2	2	9	N	2	179	1			43
01	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					60
02	504	N	504	-0-	-0-	-0-	497	2	7	9	N	6					66
*03	1580	N	1580	-0-	-0-	-0-	1500	2	80	9	N	73					139
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BARRON, FRANKLIN 053323
FORTNER, ED WELL #: 1 RRCID -> 058743 COMPL. DATE 05/05/1974 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTNER, ED WELL #: 4 RRCID -> 063505 COMPL. DATE 09/02/1975 TOTAL DEPTH 990 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
VOORHIES MAURINE WELL #: 1 RRCID -> 064539 COMPL. DATE 12/07/1975 TOTAL DEPTH 2669 PERF. 0 - 2614

11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
01	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

RINGHOFFER A. H. WELL #: 2 A RRCID -> 065750 COMPL. DATE 03/05/1976 TOTAL DEPTH 1647 PERF. N/A

11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

HORTON, R. A. WELL #: 2 RRCID -> 078251 COMPL. DATE 08/18/1978 TOTAL DEPTH 1206 PERF. 1151 - 1206

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BATES WELL #: 1 RRCID -> 090645 COMPL. DATE 08/19/1980 TOTAL DEPTH 2881 PERF. 2816 - 2827

11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
BATES WELL #: 2 RRCID -> 090714 COMPL. DATE 10/20/1980 TOTAL DEPTH 3125 PERF. 2813 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BATES WELL #: 3 RRCID -> 093090 COMPL. DATE 03/18/1981 TOTAL DEPTH 2900 PERF. 2844 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

RANKIN-BATES WELL #: 1 RRCID -> 093614 COMPL. DATE 04/11/1981 TOTAL DEPTH 2900 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

BLANSCO OIL & GAS, INC. 075403
PROSISE, J.D. WELL #: 3 RRCID -> 125556 COMPL. DATE 10/22/1987 TOTAL DEPTH 1055 PERF. 1003 - 1008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE RIDGE RESOURCES, LLC 076782
GEORGE, LARRY WELL #: 2 RRCID -> 080010 COMPL. DATE 12/16/1978 TOTAL DEPTH 2370 PERF. 2253 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

LARRY, GEORGE WELL #: 3 RRCID -> 080890 COMPL. DATE 02/08/1979 TOTAL DEPTH 2350 PERF. 2274 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BLUE RIDGE RESOURCES, LLC //CONT.// 076782
LARRY, GEORGE WELL #: 4 RRCID -> 084762 COMPL. DATE 09/01/1979 TOTAL DEPTH 2380 PERF. 2293 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SEWARD WELL #: 1 RRCID -> 087693 COMPL. DATE 05/01/1980 TOTAL DEPTH 2400 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, LARRY WELL #: 5 RRCID -> 091634 COMPL. DATE 01/14/1981 TOTAL DEPTH 2383 PERF. 2303 - 2307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

STEPHENS, J. WELL #: 6 RRCID -> 120236 COMPL. DATE 01/23/1985 TOTAL DEPTH 1658 PERF. 1591 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS, J. WELL #: 5 RRCID -> 120237 COMPL. DATE 01/13/1985 TOTAL DEPTH 2195 PERF. 1542 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
LEVIE OLD "A" WELL #: 1A RRCID -> 086149 COMPL. DATE 11/05/1979 TOTAL DEPTH 2522 PERF. 2179 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BROADWAY PETROLEUM COMPANY, LLC 094868
WADELL WELL #: 1 RRCID -> 225568 COMPL. DATE 01/02/2007 TOTAL DEPTH 1600 PERF. 1376 - 1382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGESS, T. J. ETAL 108290
THOMAS, W. G. WELL #: 2 RRCID -> 017409 COMPL. DATE 04/30/1953 TOTAL DEPTH N/A PERF. 578 - 595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
BOURN WELL #: 3 RRCID -> 124508 COMPL. DATE 04/08/1987 TOTAL DEPTH 1010 PERF. 969 - 973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

NEWSOM, MACK WELL #: 4 RRCID -> 125101 COMPL. DATE 08/24/1987 TOTAL DEPTH 1050 PERF. 966 - 972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

THRIFTY BOURN RANCH WELL #: 1 RRCID -> 131909 COMPL. DATE 08/31/1989 TOTAL DEPTH 1060 PERF. 1020 - 1023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THRIFTY BOURN RANCH WELL #: 2S RRCID -> 132995 COMPL. DATE 12/07/1989 TOTAL DEPTH 1123 PERF. 1076 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CHAMBERS, R. H. LLC 143549
CHAMBERS WELL #: 1 RRCID -> 064246 COMPL. DATE 07/08/1983 TOTAL DEPTH 1200 PERF. 1161 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, M. WELL #: 2 RRCID -> 073104 COMPL. DATE 09/15/1977 TOTAL DEPTH 1206 PERF. N/A

11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

COLE, BERT 167048
COLE, BERT B. "B" WELL #: 3B RRCID -> 085499 COMPL. DATE 08/13/1979 TOTAL DEPTH 720 PERF. 350 - 360

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE, BERT B. "B" WELL #: 2B RRCID -> 085500 COMPL. DATE 08/13/1979 TOTAL DEPTH 880 PERF. 342 - 354

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY OIL & GAS CO. 171415
F.S. & D. "A" WELL #: 41 RRCID -> 127156 COMPL. DATE 04/04/1988 TOTAL DEPTH 1175 PERF. 1010 - 1016

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

F S & D "A" WELL #: 42 RRCID -> 127740 COMPL. DATE 06/24/1988 TOTAL DEPTH 1158 PERF. 1102 - 1108

11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CONNAWAY OIL & GAS CO. //CONT.// 171415
F S & D "A" WELL #: 43 RRCID -> 127741 COMPL. DATE 06/27/1988 TOTAL DEPTH 1133 PERF. 1074 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

K F O WELL #: 1 RRCID -> 128928 COMPL. DATE 10/28/1988 TOTAL DEPTH 1163 PERF. 1116 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

K F O WELL #: 2 RRCID -> 128929 COMPL. DATE 10/28/1988 TOTAL DEPTH 1185 PERF. 1111 - 1132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

CONNAWAY, DELBERT & JOHN WELL #: 14 RRCID -> 204275 COMPL. DATE 02/04/2004 TOTAL DEPTH 1400 PERF. 1330 - 1333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK ENERGY, INC. 188579
CULBERSON, A. B. WELL #: 1 RRCID -> 037556 COMPL. DATE 11/12/1965 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	358	-0-	-182	-0-	358	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERSON WELL #: 4 RRCID -> 095422 COMPL. DATE 07/01/1978 TOTAL DEPTH 2950 PERF. 2687 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	253	-0-	-197	-0-	253	2			N	-0-					18
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					18
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					18
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. //CONT.// 188579
GOLSON, N.A. WELL #: 1 RRCID -> 095584 COMPL. DATE 06/24/1981 TOTAL DEPTH 2900 PERF. 2828 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	336	N	130	-0-	-206	-0-	130	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY, A.B. WELL #: 1 A RRCID -> 147437 COMPL. DATE 09/01/1993 TOTAL DEPTH 2700 PERF. 2221 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL WELL #: 1 RRCID -> 249648 COMPL. DATE 06/26/2009 TOTAL DEPTH 3102 PERF. 2793 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CWC OIL & GAS, LLC 195804
NEWTON, ROSS J. WELL #: 1 RRCID -> 036663 COMPL. DATE 06/11/1965 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

LEWIS, CURTIS WELL #: 3 RRCID -> 076654 COMPL. DATE 02/14/1978 TOTAL DEPTH 2756 PERF. 2689 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LEWIS, CURTIS WELL #: 5 RRCID -> 100319 COMPL. DATE 12/20/1979 TOTAL DEPTH 2707 PERF. 2630 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CWC OIL & GAS, LLC //CONT.// 195804
LEWIS, DELMER WELL #: 1 RRCID -> 100513 COMPL. DATE 06/08/1978 TOTAL DEPTH 2707 PERF. 2665 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
12	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

D & L OPERATING CO. 196477
YOUNG & YARBROUGH WELL #: 1 RRCID -> 084692 COMPL. DATE 07/24/1979 TOTAL DEPTH 2401 PERF. 2330 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	DLQ G-10		86	-0-	86	86	86	1			N	-0-					-0-
01	DLQ G-10		76	-0-	76	162	76	1			N	-0-					-0-
02	DLQ G-10		74	-0-	74	236	74	1			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	236					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	236					N	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 2 RRCID -> 090382 COMPL. DATE 09/12/1980 TOTAL DEPTH 2377 PERF. 2285 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	DLQ G-10		84	-0-	84	84	84	1			N	-0-					-0-
01	DLQ G-10		100	-0-	100	184	100	1			N	-0-					-0-
02	DLQ G-10		106	-0-	106	290	106	1			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	290					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	290					N	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 3 RRCID -> 092011 COMPL. DATE 01/29/1981 TOTAL DEPTH 2360 PERF. 2278 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	DLQ G-10		60	-0-	60	60	60	1			N	-0-					-0-
01	DLQ G-10		46	-0-	46	106	46	1			N	-0-					-0-
02	DLQ G-10		55	-0-	55	161	55	1			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	161					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	161					N	NO RPT					-0-

DAVIS, DON H. 203565
MATSON, P. I. WELL #: 1 RRCID -> 038631 COMPL. DATE 03/26/1966 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOC OIL 221884
SHEFFIELD WELL #: 2 RRCID -> 017418 COMPL. DATE 12/07/1954 TOTAL DEPTH 1425 PERF. 1059 - 1081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. 241728
TONGATE, JERRY C. WELL #: 2 RRCID -> 085224 COMPL. DATE 09/20/1979 TOTAL DEPTH 2222 PERF. 1784 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

TONGATE, JERRY C. WELL #: 3 RRCID -> 090046 COMPL. DATE 08/25/1980 TOTAL DEPTH 2418 PERF. 1722 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					-0-
01	DLQ G-10		30	-0-	30	90	30	2			Y	-0-					-0-
02	DLQ G-10		20	-0-	20	110	20	2			Y	-0-					-0-
*03	140	N	30	-0-	-110	-0-	30	2			Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

OLIVER STEEL-JENNY BELL FISHER A WELL #: 1 RRCID -> 095001 COMPL. DATE 05/26/1981 TOTAL DEPTH 1852 PERF. 1730 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

OLIVER STEEL-JENNY BELL FISHER A WELL #: 2 RRCID -> 098119 COMPL. DATE 01/21/1982 TOTAL DEPTH 1930 PERF. 1721 - 1753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

BOOTH CREEK WELL #: 1 RRCID -> 098120 COMPL. DATE 01/14/1982 TOTAL DEPTH 1870 PERF. 1694 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MYRICK, JACK WELL #: 1 RRCID -> 101001 COMPL. DATE 04/04/1982 TOTAL DEPTH 1924 PERF. 1722 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC 252020
STONE, JENNIE WELL #: 1 RRCID -> 017406 COMPL. DATE 04/20/1962 TOTAL DEPTH 2713 PERF. 2700 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-
12	217	N	47	-0-	-170	-0-	47	3			N	-0-					-0-
01	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
02	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-

KILGORE, W. F. WELL #: 1 RRCID -> 057439 COMPL. DATE 10/16/1973 TOTAL DEPTH 2733 PERF. 2635 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
12	DLQ G-10		16	-0-	16	16	16	3			Y	-0-					-0-
01	DLQ G-10		30	-0-	30	46	30	3			Y	-0-					-0-
02	DLQ G-10		623	-0-	623	669	623	3			Y	-0-					-0-
*03	692	N	23	-0-	-669	-0-	23	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

KILGORE, W. F. WELL #: 2 RRCID -> 057440 COMPL. DATE 10/18/1973 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					13
12	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					13
01	DLQ G-10		25	-0-	25	38	24	3	1	9	Y	1					14
02	DLQ G-10		546	-0-	546	584	546	3			Y	-0-					14
*03	604	N	20	-0-	-584	-0-	20	3			Y	-0-					14
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					14

STONE JENNIE WELL #: 2 RRCID -> 063463 COMPL. DATE 08/22/1975 TOTAL DEPTH 2771 PERF. 2010 - 2699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					109
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					109
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					109
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					109
03	9	N	6	-0-	-3	-0-	6	3			N	-0-					109
04	12	N	-0-	-0-	-12	-0-					N	-0-					109

MADISON, FRANK H. "C" WELL #: 1 RRCID -> 065490 COMPL. DATE 02/24/1976 TOTAL DEPTH 3298 PERF. 2775 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	592	-0-	-278	-0-	150	1	442	3	N	-0-					-0-
12	868	N	579	-0-	-289	-0-	155	1	424	3	N	-0-					-0-
01	930	N	841	-0-	-89	-0-	155	1	686	3	N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	155	1	661	3	N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	357	1	409	3	N	-0-					-0-
04	810	N	718	-0-	-92	-0-	330	1	388	3	N	-0-					-0-

MADISON "B" WELL #: 2 RRCID -> 065705 COMPL. DATE 03/07/1976 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	579	-0-	-261	-0-	150	1	429	3	N	-0-					29
12	837	N	701	-0-	-136	-0-	155	1	546	3	N	-0-					29
01	930	N	856	-0-	-74	-0-	155	1	701	3	N	-0-					29
02	833	N	833	-0-	-0-	-0-	155	1	678	3	N	-0-					29
*03	815	N	815	-0-	-0-	-0-	380	1	435	3	N	-0-					29
04	840	N	785	-0-	-55	-0-	360	1	425	3	N	-0-					29

MADISON, FRANK H. "F" WELL #: 1 RRCID -> 083791 COMPL. DATE 07/12/1979 TOTAL DEPTH 3140 PERF. 2984 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
BUCY, BETTY "A" WELL #: 3 RRCID -> 086674 COMPL. DATE 02/20/1980 TOTAL DEPTH 2589 PERF. 2276 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

THOMPSON WELL #: 3 RRCID -> 087876 COMPL. DATE 05/09/1980 TOTAL DEPTH 2606 PERF. 2252 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-

BUCY, BETTY "A" WELL #: 5 RRCID -> 089070 COMPL. DATE 07/28/1980 TOTAL DEPTH 2551 PERF. 2250 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

BUCY "A" WELL #: 9 RRCID -> 090047 COMPL. DATE 09/02/1980 TOTAL DEPTH 2580 PERF. 2264 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					17
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					17
01	279	N	254	-0-	-25	-0-	254	3			N	-0-					17
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					17
*03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					17
*04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					17

BUCY, BETTY "A" WELL #: 12 RRCID -> 090917 COMPL. DATE 11/11/1980 TOTAL DEPTH 2539 PERF. 2252 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-
12	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
01	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
02	392	N	363	-0-	-29	-0-	363	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

BUCY, BETTY "A" WELL #: 14 RRCID -> 091895 COMPL. DATE 01/19/1981 TOTAL DEPTH 2603 PERF. 2254 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MADISON, FRANK H. "C" WELL #: 4 RRCID -> 093441 COMPL. DATE 04/09/1981 TOTAL DEPTH 3336 PERF. 3022 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
BUCY, BETTY "D" WELL #: 3 RRCID -> 097888 COMPL. DATE 11/18/1981 TOTAL DEPTH 2516 PERF. 2238 - 2258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

THOMPSON WELL #: 5 RRCID -> 101988 COMPL. DATE 02/14/1981 TOTAL DEPTH 2627 PERF. 2271 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	81	-0-	-129	-0-	81	3			N	-0-					20
12	124	N	53	-0-	-71	-0-	53	3			N	-0-					20
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					20
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					20
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					20
*04	207	N	207	-0-	-0-	-0-	204	3	3	9	N	3					23

THOMPSON WELL #: 6 RRCID -> 101989 COMPL. DATE 08/13/1980 TOTAL DEPTH 2575 PERF. 2272 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					51
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					51
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					51
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					51
03	310	N	140	-0-	-170	-0-	140	3			N	-0-					51
04	300	N	132	-0-	-168	-0-	132	3			N	-0-					51

THOMPSON WELL #: 7 RRCID -> 101990 COMPL. DATE 10/15/1980 TOTAL DEPTH 2717 PERF. 2284 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	159	-0-	-51	-0-	159	3			N	-0-					37
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					37
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					37
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					37
03	186	N	89	-0-	-97	-0-	89	3			N	-0-					37
04	180	N	76	-0-	-104	-0-	76	3			N	-0-					37

EVANS BROS. DRLG. CONTRACTORS 255500
ADAMS, B. J. ET UX WELL #: 1 RRCID -> 017413 COMPL. DATE 06/10/1958 TOTAL DEPTH 1048 PERF. 371 - 380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOJTASEK, JOE 275184
RUGGLES, ALBERT WELL #: 6 RRCID -> 103923 COMPL. DATE 08/14/1982 TOTAL DEPTH 1010 PERF. 868 - 876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FORD, C.O. 275626
FORD, C.O. WELL #: 1 RRCID -> 075427 COMPL. DATE 12/14/1977 TOTAL DEPTH 1004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY, M. M. 291605
FURRY M. WELL #: 1 RRCID -> 069575 COMPL. DATE 01/12/1977 TOTAL DEPTH 1679 PERF. 1660 - 1679

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
BIBBY, J.C. WELL #: 4A RRCID -> 091754 COMPL. DATE 01/02/1981 TOTAL DEPTH 2733 PERF. 1843 - 1847

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIBBY, J.C. WELL #: 5 RRCID -> 093668 COMPL. DATE 05/07/1981 TOTAL DEPTH 2521 PERF. 1849 - 1854

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIBBY, J. C. WELL #: 7 RRCID -> 103001 COMPL. DATE 11/03/1981 TOTAL DEPTH 1928 PERF. 1868 - 1877

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLS, GLADYS WELL #: 5 RRCID -> 179312 COMPL. DATE 09/07/2000 TOTAL DEPTH 2480 PERF. 1757 - 1775

11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GAS CORPORATION OF AMERICA 296670
WILLIAMS,J. S. WELL #: 1 RRCID -> 036712 COMPL. DATE 11/18/1961 TOTAL DEPTH 1423 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
BROWN WELL #: 1 RRCID -> 139757 COMPL. DATE 10/01/1991 TOTAL DEPTH 1373 PERF. 970 - 978

11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

WESSON WELL #: 1 RRCID -> 143007 COMPL. DATE 11/04/1991 TOTAL DEPTH 1600 PERF. 1048 - 1068

11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

BAHLS WELL #: 1 RRCID -> 143542 COMPL. DATE 12/29/1992 TOTAL DEPTH 1040 PERF. 1014 - 1020

11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-

BAHLS WELL #: 2 RRCID -> 149380 COMPL. DATE 03/24/1994 TOTAL DEPTH 1028 PERF. 974 - 980

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

O'BRYAN, W. P. WELL #: 1 RRCID -> 151844 COMPL. DATE 10/05/1994 TOTAL DEPTH 1100 PERF. 1042 - 1048

11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082

WESSON WELL #: 2 RRCID -> 156221 COMPL. DATE 10/10/1995 TOTAL DEPTH 1082 PERF. 1042 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

WESSON WELL #: 3 RRCID -> 160934 COMPL. DATE 12/07/1996 TOTAL DEPTH 1080 PERF. 1040 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

O'BRYAN WELL #: 3 RRCID -> 163779 COMPL. DATE 07/13/1997 TOTAL DEPTH 1200 PERF. 1060 - 1066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

WESSON WELL #: 4 RRCID -> 176073 COMPL. DATE 01/24/2000 TOTAL DEPTH 1091 PERF. 1026 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

WESSON WELL #: 5 RRCID -> 176074 COMPL. DATE 01/26/2000 TOTAL DEPTH 1098 PERF. 1032 - 1050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

WESSON WELL #: 10 RRCID -> 177065 COMPL. DATE 04/25/2000 TOTAL DEPTH 1072 PERF. 1022 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GRADON OIL COMPANY 321574
KEVIN-INGRAM-TAYLOR WELL #: 1 RRCID -> 116198 COMPL. DATE 03/20/1985 TOTAL DEPTH 2580 PERF. 2390 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
STANLEY, R. WELL #: 2 RRCID -> 115489 COMPL. DATE 03/03/1985 TOTAL DEPTH 1240 PERF. 1142 - 1156

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 3 RRCID -> 115905 COMPL. DATE 04/01/1985 TOTAL DEPTH 1232 PERF. 1132 - 1144

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 4 RRCID -> 115906 COMPL. DATE 03/23/1985 TOTAL DEPTH 1240 PERF. 1140 - 1161

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 6 RRCID -> 117480 COMPL. DATE 06/25/1985 TOTAL DEPTH 1255 PERF. 1136 - 1164

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAM OIL & GAS COMPANY 429615
SCOTT, IRVINE D. WELL #: 2 RRCID -> 033562 COMPL. DATE 04/21/1964 TOTAL DEPTH 1200 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
SMITH, M. O. WELL #: 1 RRCID -> 017433 COMPL. DATE 10/29/1961 TOTAL DEPTH 1832 PERF. 1792 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
01	713	N	663	-0-	-50	-0-	663	2			N	-0-					-0-
02	756	N	514	-0-	-242	-0-	514	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

TABER, W. R. WELL #: 1 RRCID -> 017434 COMPL. DATE 01/14/1959 TOTAL DEPTH 1814 PERF. 1777 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	806	N	747	-0-	-59	-0-	747	2			N	-0-					-0-
02	868	N	578	-0-	-290	-0-	578	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*04	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-

TAYLOR B.L. WELL #: 1 RRCID -> 064540 COMPL. DATE 11/17/1975 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
12	DLQ G-10		189	-0-	189	189	189	2			N	-0-					-0-
01	DLQ G-10		201	-0-	201	390	201	2			N	-0-					-0-
02	586	N	196	-0-	-390	-0-	196	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

TAYLOR, B.L. WELL #: 3 RRCID -> 071422 COMPL. DATE 05/06/1977 TOTAL DEPTH 2959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	DLQ G-10		27	-0-	27	27	27	2			N	-0-					-0-
01	DLQ G-10		28	-0-	28	55	28	2			N	-0-					-0-
02	83	N	28	-0-	-55	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

TAYLOR, B. L. WELL #: 2 RRCID -> 072612 COMPL. DATE 05/10/1977 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	DLQ G-10		64	-0-	64	64	64	2			N	-0-					-0-
01	DLQ G-10		68	-0-	68	132	68	2			N	-0-					-0-
02	199	N	67	-0-	-132	-0-	67	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

TAYLOR, B. L. WELL #: 5 RRCID -> 082729 COMPL. DATE 05/05/1979 TOTAL DEPTH 3000 PERF. 2947 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
12	DLQ G-10		122	-0-	122	122	122	2			N	-0-					-0-
01	DLQ G-10		129	-0-	129	251	129	2			N	-0-					-0-
02	377	N	126	-0-	-251	-0-	126	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
MITCHAM G.P. WELL #: 1 RRCID -> 056802 COMPL. DATE 04/08/1973 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

MCBEE, JOHNNY 537720
MCBEE, JOHNNY WELL #: 1 RRCID -> 100803 COMPL. DATE 04/02/1982 TOTAL DEPTH 1600 PERF. 1350 - 1353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLATCHEY, GARNER 540180
MCCLATCHY "A" WELL #: 1 RRCID -> 072938 COMPL. DATE 01/17/1977 TOTAL DEPTH 1464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
WYNN WELL #: 1 RRCID -> 086468 COMPL. DATE 01/01/1980 TOTAL DEPTH 2612 PERF. 2492 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
01	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					98

NEWSOM, MACK 608607
NEWSOM, MACK WELL #: 2 RRCID -> 123623 COMPL. DATE 02/19/1987 TOTAL DEPTH 1025 PERF. 968 - 971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON WELL SERVICE 608620
DOSS, RUTH WELL #: 1 RRCID -> 141418 COMPL. DATE 11/05/1991 TOTAL DEPTH 1525 PERF. 1488 - 1498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810

ADAMS, B. J. WELL #: 1 RRCID -> 040956 COMPL. DATE 10/25/1967 TOTAL DEPTH 971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGGINS N. M. WELL #: 1 RRCID -> 062924 COMPL. DATE 06/29/1975 TOTAL DEPTH 1654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEACH FRED M. WELL #: 1 D RRCID -> 062925 COMPL. DATE 08/25/1973 TOTAL DEPTH 1880 PERF. 1591 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS O. H. WELL #: 1 RRCID -> 062926 COMPL. DATE 06/22/1975 TOTAL DEPTH 1928 PERF. 1596 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS W.G. WELL #: 1 RRCID -> 064372 COMPL. DATE 09/26/1975 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	610					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	610					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	610					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	610					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	610					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	610					N	NO RPT					-0-

WELLS L.D. WELL #: 1 RRCID -> 064373 COMPL. DATE 10/13/1975 TOTAL DEPTH 1714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-

WELLS L.D. "A" WELL #: 1 A RRCID -> 064374 COMPL. DATE 10/22/1975 TOTAL DEPTH 1700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
MARTIN WILLIE B. WELL #: 1 RRCID -> 068582 COMPL. DATE 10/14/1976 TOTAL DEPTH 1665 PERF. 1650 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	168					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	168					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	168					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	168					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	168					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	168					N	NO RPT					-0-

GROOMS, CLEO -A- WELL #: 1A RRCID -> 073813 COMPL. DATE 10/07/1977 TOTAL DEPTH 1721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROOMS, CLEO -B- WELL #: 1B RRCID -> 073814 COMPL. DATE 09/30/1977 TOTAL DEPTH 1736 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS, O. H. -A- WELL #: 1A RRCID -> 073928 COMPL. DATE 10/25/1977 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE, R.C. WELL #: 1 RRCID -> 081589 COMPL. DATE 03/13/1979 TOTAL DEPTH 498 PERF. 460 - 465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEACH, FRED M. WELL #: 2 RRCID -> 103515 COMPL. DATE 12/06/1982 TOTAL DEPTH 2050 PERF. 1600 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 3 RRCID -> 141273 COMPL. DATE 11/30/1991 TOTAL DEPTH 993 PERF. 394 - 400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN

PITCOCK, INC. 665870

PITCOCK CATTLE COMPANY "C" WELL #: 2 RRCID -> 115128 COMPL. DATE 10/01/1984 TOTAL DEPTH 3040 PERF. 2631 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	63	2	7	9	Y	6					60
12	69	N	69	-0-	-0-	-0-	62	2	7	9	Y	6					66
01	59	N	59	-0-	-0-	-0-	52	2	7	9	Y	6					72
02	55	N	55	-0-	-0-	-0-	51	2	4	9	Y	4					76
03	97	N	97	-0-	-0-	-0-	88	2	9	9	Y	8					84
*04	82	N	82	-0-	-0-	-0-	76	2	6	9	Y	5					89

PITCOCK CATTLE COMPANY "C" WELL #: 4 RRCID -> 128074 COMPL. DATE 08/22/1985 TOTAL DEPTH 2753 PERF. 2618 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			Y	-0-					1
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					1
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					1
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					1
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
*04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					1

PITCOCK CATTLE COMPANY "C" WELL #: 3 RRCID -> 252148 COMPL. DATE 07/20/2009 TOTAL DEPTH 3050 PERF. 2634 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					1
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					1
01	124	N	93	-0-	-31	-0-	93	2			N	-0-					1
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					1
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					1
*04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1

PRAIRIE PRODUCTION 675926

HERMAN, GEORGE "B" WELL #: 2 RRCID -> 138529 COMPL. DATE 01/05/1991 TOTAL DEPTH 2700 PERF. 2635 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	147		147	-0-	-0-	-0-	147	2			Y	-0-					-0-
*03	194		194	-0-	-0-	-0-	194	2			Y	-0-					-0-
*04	231		231	-0-	-0-	-0-	231	2			Y	-0-					-0-

PROSISE, J. D. 681466

PROSISE, J. D. WELL #: 1 RRCID -> 077279 COMPL. DATE 05/01/1978 TOTAL DEPTH 1269 PERF. 480 - 486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874

ROBERTS, LEE WELL #: 1 RRCID -> 040955 COMPL. DATE 12/01/1966 TOTAL DEPTH 1207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
BOYSEN, S F WELL #: 1 A RRCID -> 082445 COMPL. DATE 05/09/1978 TOTAL DEPTH 1850 PERF. 1597 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 3 A RRCID -> 082986 COMPL. DATE 02/01/1978 TOTAL DEPTH 2050 PERF. 1575 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	3	-0-	-8	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 2A RRCID -> 087859 COMPL. DATE 07/23/1979 TOTAL DEPTH 1850 PERF. 1595 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 2 RRCID -> 087877 COMPL. DATE 07/25/1979 TOTAL DEPTH 2055 PERF. 1600 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	3	-0-	-7	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 3 RRCID -> 087878 COMPL. DATE 07/27/1979 TOTAL DEPTH 2010 PERF. 1550 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

T&L PROPERTIES, LTD. WELL #: 1 RRCID -> 103198 COMPL. DATE 03/16/1980 TOTAL DEPTH 1600 PERF. 1498 - 1600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, L.& P. WELL #: 2 RRCID -> 121052 COMPL. DATE 03/13/1985 TOTAL DEPTH 2022 PERF. 1791 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
MITCHELL, L. P. WELL #: 1 RRCID -> 121053 COMPL. DATE 06/25/1985 TOTAL DEPTH 2045 PERF. 1782 - 1793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

HARRIS, V. (B) WELL #: 1A RRCID -> 138531 COMPL. DATE 03/18/1980 TOTAL DEPTH 1960 PERF. 1640 - 1666

11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

RICE DRILLING COMPANY 706685
HENDERSON, LEWIS WELL #: 1 RRCID -> 084763 COMPL. DATE 05/11/1979 TOTAL DEPTH 1185 PERF. 1153 - 1161

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LEWIS WELL #: 2 RRCID -> 120865 COMPL. DATE 02/07/1986 TOTAL DEPTH 1188 PERF. 1150 - 1155

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDS, K. S. 707420
FORD, A. S., -A- WELL #: 1 RRCID -> 017421 COMPL. DATE 01/12/1984 TOTAL DEPTH 925 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG, EDWARD 728360
COLLIER, HENRY WELL #: 1 RRCID -> 017429 COMPL. DATE 07/25/1961 TOTAL DEPTH 1263 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA PARTNERS, LP 748111
STONE, ULA B. WELL #: 1 RRCID -> 090274 COMPL. DATE 10/01/1980 TOTAL DEPTH 803 PERF. 775 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHADY OIL CO. 768360
DAY DOLORES WELL #: 1 C RRCID -> 061945 COMPL. DATE 04/15/1975 TOTAL DEPTH 2250 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAY DOLORES WELL #: 2 D RRCID -> 062074 COMPL. DATE 05/01/1975 TOTAL DEPTH 2350 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAY DOLORES WELL #: 1 D RRCID -> 062075 COMPL. DATE 04/28/1975 TOTAL DEPTH 2350 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUCAS, R. W. -A- WELL #: 1 RRCID -> 062426 COMPL. DATE 06/19/1975 TOTAL DEPTH 2258 PERF. N/A

11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

DAY DOLORES WELL #: 1 B RRCID -> 062609 COMPL. DATE 03/29/1975 TOTAL DEPTH 2345 PERF. 2236 - 2282

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
WHITE FRED WELL #: 5 RRCID -> 062610 COMPL. DATE 06/12/1975 TOTAL DEPTH 2342 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-

WHITE FRED WELL #: 6 RRCID -> 065333 COMPL. DATE 01/17/1976 TOTAL DEPTH 2306 PERF. N/A

11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

NEWTON A WELL #: 1 RRCID -> 071341 COMPL. DATE 05/09/1977 TOTAL DEPTH 2303 PERF. N/A

11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

NEWTON B WELL #: 2 RRCID -> 071342 COMPL. DATE 05/10/1977 TOTAL DEPTH 2307 PERF. N/A

11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

NEWTON B WELL #: 3 RRCID -> 077168 COMPL. DATE 06/01/1974 TOTAL DEPTH 2315 PERF. 2222 - 2261

11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

NEWTON, A. J. "B" WELL #: 4 RRCID -> 077295 COMPL. DATE 06/20/1978 TOTAL DEPTH 2351 PERF. 2260 - 2266

11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SO OPERATING COMPANY 800281
NEWBURY, J. L. ESTATE WELL #: 1 RRCID -> 108110 COMPL. DATE 09/27/1982 TOTAL DEPTH 3475 PERF. 2945 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

SOUTHERN GULF ENERGY 803840
YARBROUGH WELL #: 3 RRCID -> 142700 COMPL. DATE 04/13/1992 TOTAL DEPTH 1792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
FERGERSON WELL #: 1 RRCID -> 017437 COMPL. DATE 02/02/1959 TOTAL DEPTH 2416 PERF. 2276 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					16
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					16
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					16
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					16
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					16
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					16

HOLT, C. F. WELL #: 1 RRCID -> 031879 COMPL. DATE 12/26/1963 TOTAL DEPTH 2617 PERF. 2596 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					54
12	620	N	592	-0-	-28	-0-	583	3	9	9	N	8					62
01	620	N	465	-0-	-155	-0-	458	3	7	9	N	6					68
02	560	N	260	-0-	-300	-0-	260	3			N	-0-					68
03	589	N	484	-0-	-105	-0-	484	3			N	-0-					68
*04	611	N	611	-0-	-0-	-0-	609	3	2	9	N	2					70

ANGEL WELL #: 1 RRCID -> 032141 COMPL. DATE 04/15/1963 TOTAL DEPTH 2800 PERF. 2715 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

ALLCORN, H. L., ET AL WELL #: 1 RRCID -> 035109 COMPL. DATE 01/07/1965 TOTAL DEPTH 2318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					59
12	93	N	91	-0-	-2	-0-	88	3	3	9	N	3					62
01	93	N	83	-0-	-10	-0-	79	3	4	9	N	4					66
02	81	N	81	-0-	-0-	-0-	79	3	2	9	N	2					68
03	101	N	101	-0-	-0-	-0-	93	3	8	9	N	7					75
04	90	N	89	-0-	-1	-0-	88	3	1	9	N	1					76

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS, H. C. WELL #: 2 RRCID -> 038478 COMPL. DATE 03/09/1966 TOTAL DEPTH 2822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
02	280	N	95	-0-	-185	-0-	95	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

WILLIAMS, H. C. WELL #: 1 RRCID -> 038488 COMPL. DATE 03/06/1966 TOTAL DEPTH 1493 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	173	-0-	-157	-0-	173	3			N	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
01	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
02	168	N	62	-0-	-106	-0-	62	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

NEWTON, L. E. WELL #: 1 M RRCID -> 041053 COMPL. DATE 01/28/1967 TOTAL DEPTH 2306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MURPHREE, W.E. WELL #: 1 RRCID -> 055428 COMPL. DATE 05/26/1973 TOTAL DEPTH 2684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DAY, DOLORES WELL #: 1 RRCID -> 055554 COMPL. DATE 06/20/1973 TOTAL DEPTH 2353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	0	#	-0-	-0-	-0-	-0-					N	-0-					10

NICHOLS DOROTHY WELL #: 1 RRCID -> 058278 COMPL. DATE 08/03/1973 TOTAL DEPTH 2500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS H.C.-B- WELL #: 1 B RRCID -> 058620 COMPL. DATE 05/14/1974 TOTAL DEPTH 3255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HARDWICK, HATTIE WELL #: 1 RRCID -> 060826 COMPL. DATE 02/03/1975 TOTAL DEPTH 2581 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

DAY DOLORES WELL #: 1 A RRCID -> 061447 COMPL. DATE 03/11/1975 TOTAL DEPTH 2315 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

WILLIAMS G.W. WELL #: 6 RRCID -> 061944 COMPL. DATE 07/15/1973 TOTAL DEPTH 3198 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

STEWART BILLY V. WELL #: 1 D RRCID -> 062194 COMPL. DATE 05/05/1975 TOTAL DEPTH 2750 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

STEWART BILLY V. WELL #: 1 A RRCID -> 062195 COMPL. DATE 05/05/1975 TOTAL DEPTH 2780 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART BILLY V. WELL #: 2 D RRCID -> 062204 COMPL. DATE 05/20/1975 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WHEELER T.B. & W.L. WELL #: 1 A RRCID -> 062611 COMPL. DATE 06/16/1975 TOTAL DEPTH 2723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PETROSS T.L. WELL #: 1 C RRCID -> 062690 COMPL. DATE 06/23/1975 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					37
12	0	A	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09-11-2013

WILLIAMS H. C. WELL #: 1 D RRCID -> 062827 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 1105 - 1120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MURPHREE W. E. WELL #: 1 C RRCID -> 062921 COMPL. DATE 07/28/1975 TOTAL DEPTH N/A PERF. 2602 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DAY DELORES WELL #: 1 E RRCID -> 063021 COMPL. DATE 07/24/1975 TOTAL DEPTH 2310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-

WHITE C. M. WELL #: 1 E RRCID -> 063422 COMPL. DATE 08/23/1975 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

VOORHIES MAURINE WELL #: 1 A RRCID -> 063663 COMPL. DATE 09/12/1975 TOTAL DEPTH 2698 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS H.C. -B- WELL #: 3 B RRCID -> 063664 COMPL. DATE 09/03/1975 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	275	3	1	9	N	1					46
12	233	N	233	-0-	-0-	-0-	229	3	4	9	N	4					50
01	237	N	237	-0-	-0-	-0-	235	3	2	9	N	2					52
02	140	N	130	-0-	-10	-0-	128	3	2	9	N	2					54
03	248	N	248	-0-	-0-	-0-	244	3	4	9	N	4					58
*04	262	N	262	-0-	-0-	-0-	261	3	1	9	N	1					59

WHITE C.M. WELL #: 1 B RRCID -> 063697 COMPL. DATE 09/21/1975 TOTAL DEPTH 2340 PERF. N/A

11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

WHITE C M WELL #: 1 C RRCID -> 064074 COMPL. DATE 10/09/1975 TOTAL DEPTH 2336 PERF. N/A

11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

WEST MARION E. WELL #: 1 RRCID -> 068995 COMPL. DATE 08/03/1976 TOTAL DEPTH 3020 PERF. N/A

11	647	N	647	-0-	-0-	-0-	640	3	7	9	N	6					86
12	713	N	217	-0-	-496	-0-	217	3			N	-0-	77	1			9
01	772	N	772	-0-	-0-	-0-	771	3	1	9	N	1					10
02	616	N	479	-0-	-137	-0-	473	3	6	9	N	5					15
03	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1					16
04	690	N	448	-0-	-242	-0-	447	3	1	9	N	1					17

WILLIAMS H. C. WELL #: 3 RRCID -> 070272 COMPL. DATE 02/19/1977 TOTAL DEPTH 3050 PERF. N/A

11	390	N	277	-0-	-113	-0-	277	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MATSON, P. I. WELL #: 1 RRCID -> 073105 COMPL. DATE 09/15/1977 TOTAL DEPTH 3025 PERF. N/A

11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WILLIAMS, G. W. WELL #: 7 RRCID -> 073358 COMPL. DATE 06/03/1977 TOTAL DEPTH 1200 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NEWTON, L.E. WELL #: 1 D RRCID -> 075985 COMPL. DATE 04/15/1975 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					30
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					30
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					30
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					30
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					30
*04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					30

NEWTON, L.E. WELL #: 2 RRCID -> 075986 COMPL. DATE 11/09/1972 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					30
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					30
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					30
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					30
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					30
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					30

NEWTON, L.E. WELL #: 3 RRCID -> 075987 COMPL. DATE 11/12/1972 TOTAL DEPTH 2373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MATSON, P.I. WELL #: 2 RRCID -> 078519 COMPL. DATE 08/25/1978 TOTAL DEPTH 1112 PERF. 1079 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

WATKINS, C. P. WELL #: 1 RRCID -> 082462 COMPL. DATE 02/18/1979 TOTAL DEPTH 3150 PERF. 3050 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					31
12	372	N	74	-0-	-298	-0-	74	3			N	-0-					31
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					31
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					31
03	331	N	331	-0-	-0-	-0-	321	3	10	9	N	9					40
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					40

CAMP & PARKS WELL #: 6 RRCID -> 082654 COMPL. DATE 05/18/1979 TOTAL DEPTH 2865 PERF. 2394 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

NICHOLS, GLADYS -A- WELL #: 1 RRCID -> 084144 COMPL. DATE 08/30/1979 TOTAL DEPTH 2500 PERF. 2420 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

BECK, J. WELL #: 2 RRCID -> 092532 COMPL. DATE 08/19/1980 TOTAL DEPTH 2673 PERF. 2450 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	85	-0-	-95	-0-	85	3			N	-0-					35
12	155	N	44	-0-	-111	-0-	44	3			N	-0-					35
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					35
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					35
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					35
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					35

KING WELL #: 1 RRCID -> 095000 COMPL. DATE 05/09/1981 TOTAL DEPTH 3034 PERF. 2847 - 2856

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORD, HENRY M. WELL #: 1 RRCID -> 096301 COMPL. DATE 10/19/1981 TOTAL DEPTH 2442 PERF. 1701 - 1706

11	510	N	433	-0-	-77	-0-	433	3			N	-0-					24
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					24
01	465	N	413	-0-	-52	-0-	413	3			N	-0-					24
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					24
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					24
*04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					24

TURNER, J. B. WELL #: 4 RRCID -> 100315 COMPL. DATE 12/14/1976 TOTAL DEPTH 2379 PERF. 2312 - 2320

11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					6
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					6
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					6
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6

NICHOLS, GLADYS WELL #: 3 RRCID -> 105984 COMPL. DATE 06/17/1983 TOTAL DEPTH 1953 PERF. 1716 - 1721

11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-

MAHAFFEY,VERDNA WELL #: 1 RRCID -> 110487 COMPL. DATE 05/02/1984 TOTAL DEPTH 2490 PERF. 1714 - 1719

11	150	N	149	-0-	-1	-0-	149	3			N	-0-					14
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					14
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					14
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					14
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					14
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					14

COX, OLETA N. WELL #: 1 RRCID -> 120741 COMPL. DATE 03/24/1986 TOTAL DEPTH 2500 PERF. 1375 - 1380

11	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER, A.H. WELL #: 7 RRCID -> 146674 COMPL. DATE 08/25/1993 TOTAL DEPTH 1038 PERF. 988 - 995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
WINDHAM,J.H. WELL #: 1 RRCID -> 065251 COMPL. DATE 01/04/1976 TOTAL DEPTH 2502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BOWEN, A. J. WELL #: 1A RRCID -> 120603 COMPL. DATE 11/27/1986 TOTAL DEPTH 1601 PERF. 1534 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWEN,A.J. WELL #: 3A RRCID -> 121380 COMPL. DATE 04/05/1986 TOTAL DEPTH 1580 PERF. 1262 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMCO OIL & GAS INC. 861759
FOREMAN, ADDIE WELL #: 2 RRCID -> 069881 COMPL. DATE 10/26/1976 TOTAL DEPTH 940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
HAYS, TOM -A- WELL #: 1A RRCID -> 056824 COMPL. DATE 07/21/1973 TOTAL DEPTH 2341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
EMMONS WELL #: 1 RRCID -> 130052 COMPL. DATE 02/02/1989 TOTAL DEPTH 2752 PERF. 2358 - 2382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

OXY-EMMONS WELL #: 1 RRCID -> 130053 COMPL. DATE 02/05/1989 TOTAL DEPTH 2752 PERF. 2346 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

BYLER, H. WELL #: 3 RRCID -> 130054 COMPL. DATE 01/11/1989 TOTAL DEPTH 2760 PERF. 2366 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					37
01	7	N	3	-0-	-4	-0-	3	2			N	-0-					37
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					37
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					37

SOHIO-EMMONS WELL #: 1 RRCID -> 130489 COMPL. DATE 03/25/1989 TOTAL DEPTH 2450 PERF. 2346 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					8
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					8
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					8
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					8
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					8
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					8

SOHIO-EMMONS WELL #: 2 RRCID -> 130614 COMPL. DATE 11/01/1989 TOTAL DEPTH 2680 PERF. 1235 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEJCO, INC. 906750
HUBBARD WELL #: 2 RRCID -> 065332 COMPL. DATE 05/12/1975 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
WHITE, L. L. 918440
WHITE, L. L. WELL #: 1 RRCID -> 099155 COMPL. DATE 01/14/1982 TOTAL DEPTH 1875 PERF. 1712 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, RICHARD L. & BONNY FAY 925554
WILLIAMS, RICHARD L. & BONNY FAY WELL #: 1 RRCID -> 080990 COMPL. DATE 12/13/1978 TOTAL DEPTH 535 PERF. 480 - 484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
MURPHY,E.L. WELL #: 1 RRCID -> 095163 COMPL. DATE 08/21/1981 TOTAL DEPTH 2645 PERF. 2572 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*03	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX WELL #: 2 RRCID -> 101417 COMPL. DATE 07/22/1982 TOTAL DEPTH 2424 PERF. 2377 - 2403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	84	R	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*03	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY,E.L. WELL #: 2 RRCID -> 103413 COMPL. DATE 12/08/1982 TOTAL DEPTH 2660 PERF. 2572 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	442	R	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	445	R	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*02	414	R	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*03	450	R	450	-0-	-0-	-0-	450	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4 J'S PRODUCTION 953565
GUTHRIE WELL #: 1 RRCID -> 227111 COMPL. DATE 01/01/2007 TOTAL DEPTH 1552 PERF. 1397 - 1401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
3 S PRODUCTION, INC. 953796
WILLETT WELL #: 1A RRCID -> 090381 COMPL. DATE 10/11/1980 TOTAL DEPTH 3445 PERF. 2960 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
12	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
01	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

7 D OPERATIONS 954750
BUCY, BETTIE WELL #: 2 RRCID -> 101002 COMPL. DATE 03/07/1961 TOTAL DEPTH 2374 PERF. 2297 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

BUCY, BETTIE WELL #: 1 RRCID -> 101003 COMPL. DATE 06/26/1960 TOTAL DEPTH 2405 PERF. 2328 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

BROWNWOOD, EAST (MARBLE FALLS) 12566 250 NON-ASSOCIATED ONE WELL CNTY: BROWN
H. T. & J. A PARTNERSHIP 341570
CAPPS & LUCAS WELL #: 5 RRCID -> 017443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1426 - 1489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISON, F. H. 521255
MADISON, H. F. WELL #: 2 RRCID -> 040468 COMPL. DATE 06/18/1966 TOTAL DEPTH 1140 PERF. 1110 - 1136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 5 RRCID -> 069805 COMPL. DATE 01/14/1977 TOTAL DEPTH 1296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. //CONT.// 291946
NABERS, IMA LOU & LYNN WELL #: 6 RRCID -> 074682 COMPL. DATE 12/06/1977 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

NABERS,IMA LOU & LYNN WELL #: 8 RRCID -> 119329 COMPL. DATE 10/20/1985 TOTAL DEPTH 1271 PERF. 1229 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NABERS,IMA LOU & LYNN WELL #: 9 RRCID -> 119689 COMPL. DATE 12/17/1985 TOTAL DEPTH 1320 PERF. 1231 - 1253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABERS,IMA LOU & LYNN WELL #: 11 RRCID -> 120869 COMPL. DATE 03/06/1986 TOTAL DEPTH 1372 PERF. 1236 - 1256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NABERS, IMALOU & LYNN WELL #: 10 RRCID -> 122694 COMPL. DATE 10/22/1986 TOTAL DEPTH 1311 PERF. 1223 - 1241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NABERS,IMA LOU & LYNN WELL #: 12 RRCID -> 123296 COMPL. DATE 12/31/1986 TOTAL DEPTH 1250 PERF. 1159 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
12	248	N	168	-0-	-80	-0-	168	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

NABERS, IMA LOU & LYNN WELL #: 14 RRCID -> 134068 COMPL. DATE 03/10/1990 TOTAL DEPTH 1239 PERF. 1160 - 1188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
12	279	N	179	-0-	-100	-0-	179	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. //CONT.// 291946
NABERS, IMA LOU & LYNN WELL #: 16 RRCID -> 234134 COMPL. DATE 01/10/2005 TOTAL DEPTH 1232 PERF. 1157 - 1185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
MCCLELLAN, PAT N. WELL #: 1 RRCID -> 017458 COMPL. DATE 01/12/1984 TOTAL DEPTH 1275 PERF. N/A

11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-

SIKES, ERNEST WELL #: 1 RRCID -> 017459 COMPL. DATE 01/12/1984 TOTAL DEPTH 1395 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	4			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	4			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	4			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
MOORE, H. B. -A- WELL #: 1A RRCID -> 041140 COMPL. DATE 05/02/1962 TOTAL DEPTH 1150 PERF. 0 - 1132

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, L. E. WELL #: 1 RRCID -> 041141 COMPL. DATE 06/01/1962 TOTAL DEPTH 1230 PERF. N/A

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B., -A- WELL #: 2 RRCID -> 041332 COMPL. DATE 12/01/1966 TOTAL DEPTH 1135 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
PETROLIA GROUP, L.L.C. //CONT.// 660810

MOORE, H. B., -C- WELL #: 1 RRCID -> 041333 COMPL. DATE 10/25/1966 TOTAL DEPTH 1201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B. WELL #: 2 C RRCID -> 041413 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, B. J., -A- WELL #: 1 RRCID -> 042571 COMPL. DATE 09/14/1967 TOTAL DEPTH 1170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE I. G. WELL #: 1 RRCID -> 061027 COMPL. DATE 06/28/1962 TOTAL DEPTH 1450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLEN P.N. WELL #: 1 RRCID -> 069177 COMPL. DATE 11/22/1976 TOTAL DEPTH 1312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWGLEY, OTIS WELL #: 1 RRCID -> 070944 COMPL. DATE 01/19/1976 TOTAL DEPTH 1450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, WESLEY WELL #: 1 RRCID -> 071386 COMPL. DATE 05/19/1977 TOTAL DEPTH 1048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
PETROLIA GROUP, L.L.C. //CONT.// 660810
ADAMS, WESLEY -A- WELL #: 1A RRCID -> 075432 COMPL. DATE 01/30/1978 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 1 RRCID -> 083611 COMPL. DATE 08/08/1979 TOTAL DEPTH 1305 PERF. 1204 - 1209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER CLAY,O "A" WELL #: 2 RRCID -> 097436 COMPL. DATE 11/30/1981 TOTAL DEPTH 1269 PERF. 1212 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 5 RRCID -> 099055 COMPL. DATE 03/05/1982 TOTAL DEPTH 1254 PERF. 1195 - 1213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
GENTRY, D. S. WELL #: 1 RRCID -> 036108 COMPL. DATE 02/22/1962 TOTAL DEPTH 1308 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLELLAN WELL #: 1 RRCID -> 120112 COMPL. DATE 01/18/1986 TOTAL DEPTH 1330 PERF. 1244 - 1252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS, ARLIE E. WELL #: M 18 RRCID -> 208502 COMPL. DATE 04/01/2005 TOTAL DEPTH 1180 PERF. 1155 - 1158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ARLIE E. DAVIS WELL #: M 20 RRCID -> 215286 COMPL. DATE 09/07/2005 TOTAL DEPTH 1205 PERF. 1162 - 1168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ARLIE E. DAVIS WELL #: M 19 RRCID -> 218729 COMPL. DATE 09/01/2005 TOTAL DEPTH 1200 PERF. 1160 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS, ARLIE E. WELL #: M 17 RRCID -> 222465 COMPL. DATE 06/15/2005 TOTAL DEPTH 1199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON RANCH 930205
WILSON, H. E. "159" WELL #: 4 RRCID -> 111489 COMPL. DATE 00/00/1983 TOTAL DEPTH 1375 PERF. 1259 - 1269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, H. E. "159" WELL #: 3 RRCID -> 112337 COMPL. DATE 06/14/1984 TOTAL DEPTH 1360 PERF. 1267 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, WEST (MARBLE FALLS) 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
CARSON, ROBERT L. ESTATE 136250
HONEA, L. J. WELL #: 1 RRCID -> 017473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1381 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
BUCKNERS ORPHANS HOME WELL #: 1 RRCID -> 017461 COMPL. DATE 01/30/1941 TOTAL DEPTH 1508 PERF. N/A

11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	279	N	179	-0-	-100	-0-	179	2			N	-0-					-0-
02	252	N	185	-0-	-67	-0-	185	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 2 RRCID -> 017462 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1571 - 1582

11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
02	140	N	100	-0-	-40	-0-	100	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 1A RRCID -> 017480 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1399 - 1500

11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
01	310	N	208	-0-	-102	-0-	208	2			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 1 C RRCID -> 017481 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1434 - 1498

11	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKNER WELL #: B 1 RRCID -> 017482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1419 - 1532

11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
BUCKNER -B- WELL #: 4 RRCID -> 017483 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

WHIDDEN HEIRS WELL #: 1 RRCID -> 017487 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1408 - 1499

11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
01	341	N	224	-0-	-117	-0-	224	2			N	-0-					-0-
02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
BOYSEN, B. S. WELL #: 1 RRCID -> 017470 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1598 - 1750

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

BOYSEN, B. S. WELL #: 2 RRCID -> 017471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1590 - 1720

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

BOYSEN, B. S. WELL #: 3 RRCID -> 017472 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

SMITH, BROOK WELL #: 1 RRCID -> 017474 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
SMITH, BROOK WELL #: 2 RRCID -> 017478 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

SMITH, BROOK WELL #: 5 RRCID -> 017479 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1605

11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

WISE, W. S. 933420
SMITH, J. F. WELL #: 1 RRCID -> 017465 COMPL. DATE 04/23/1942 TOTAL DEPTH N/A PERF. 1486 - 1515

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE SMITH WELL #: 1 RRCID -> 017466 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1485 - 1515

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER (MARBLE FALLS) 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HYER,NA & CJ ALDENHOVEN TRUSTS 421353
ALDENHOVEN, CARL J. WELL #: 1 RRCID -> 077347 COMPL. DATE 01/31/1978 TOTAL DEPTH 5350 PERF. 4776 - 4837

11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDENHOVEN, CARL J. WELL #: 2 RRCID -> 077348 COMPL. DATE 03/05/1978 TOTAL DEPTH 5123 PERF. 4902 - 4912

11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER (MARBLE FALLS) //CONT.// 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HYER,NA & CJ ALDENHOVEN TRUSTS //CONT.// 421353
ALDENHOVEN, CARL J. WELL #: 5 RRCID -> 079665 COMPL. DATE 11/01/1978 TOTAL DEPTH 4950 PERF. 4654 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYCE (DUFFER CHERT) 12769 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOUARD UNIT 5 WELL #: 5 RRCID -> 140035 COMPL. DATE 07/06/1985 TOTAL DEPTH 4646 PERF. 4134 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	155	-0-	-85	-0-	155	2			N	-0-					59
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					59
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					59
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					59
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					59
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					59

BUCK CREEK (CONGLOMERATE) 12885 125 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRINGTON, C. "A" WELL #: 1 RRCID -> 144746 COMPL. DATE 11/30/1992 TOTAL DEPTH 4369 PERF. 4069 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	728	N	555	-0-	-173	-0-	555	3			N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK CREEK (MARBLE FALLS) 12885 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HICKMAN, MELISSA WELL #: 3 RRCID -> 260654 COMPL. DATE 08/23/2010 TOTAL DEPTH 5161 PERF. 4564 - 4587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCK RANCH (ATOKA) 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
DIXON, R. MCFARLAND 221423
DIXON WELL #: 1 RRCID -> 070327 COMPL. DATE 06/09/1990 TOTAL DEPTH 5890 PERF. 4602 - 4612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 2 RRCID -> 071284 COMPL. DATE 05/10/1977 TOTAL DEPTH 6060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK RANCH (ATOKA) //CONT.// 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
DIXON, R. MCFARLAND //CONT.// 221423
DIXON WELL #: 3 RRCID -> 075116 COMPL. DATE 10/20/1997 TOTAL DEPTH 6000 PERF. 4993 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH HEADQUATERS WELL #: 17V RRCID -> 239820 COMPL. DATE 08/02/2007 TOTAL DEPTH 4700 PERF. 3424 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
MCFARLAND J WELL #: 1 RRCID -> 070335 COMPL. DATE 01/24/1977 TOTAL DEPTH 5965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	616	N	487	-0-	-129	-0-	487	2			N	-0-					-0-
03	589	N	411	-0-	-178	-0-	411	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-

BUCK RANCH (STRAWN) 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. 574775
J. M. RANCH WELL #: 1 RRCID -> 072734 COMPL. DATE 10/27/1975 TOTAL DEPTH 5778 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	132	1	336	2	N	-0-					-0-
12	496	N	303	-0-	-193	-0-	79	1	224	2	N	-0-					-0-
01	496	N	296	-0-	-200	-0-	34	1	262	2	N	-0-					-0-
02	448	N	409	-0-	-39	-0-	154	1	255	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	157	1	339	2	N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	100	1	280	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 11 C RRCID -> 084371 COMPL. DATE 05/17/1979 TOTAL DEPTH 3118 PERF. 2001 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD UNIT WELL #: 1 RRCID -> 156977 COMPL. DATE 10/14/1994 TOTAL DEPTH 2180 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. //CONT.// 574775
PICKARD UNIT WELL #: 2 RRCID -> 160874 COMPL. DATE 04/27/1995 TOTAL DEPTH 1900 PERF. 1740 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
HUDSON "A" WELL #: 1 RRCID -> 077683 COMPL. DATE 01/20/1978 TOTAL DEPTH 2800 PERF. 1813 - 1830

11	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
12	2387	N	1937	-0-	-450	-0-	1937	2			N	-0-					-0-
01	2232	N	1795	-0-	-437	-0-	1795	2			N	-0-					-0-
02	2156	N	1958	-0-	-198	-0-	1958	2			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
*04	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-

KIMBALL, C.W. UNIT WELL #: 1 RRCID -> 078256 COMPL. DATE 06/01/1978 TOTAL DEPTH 2600 PERF. 1815 - 1820

11	780	N	701	-0-	-79	-0-	701	2			N	-0-					-0-
12	930	N	557	-0-	-373	-0-	557	2			N	-0-					-0-
01	775	N	602	-0-	-173	-0-	602	2			N	-0-					-0-
02	644	N	471	-0-	-173	-0-	471	2			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
BUCK RANCH WELL #: 1 RRCID -> 068189 COMPL. DATE 10/14/1975 TOTAL DEPTH 2848 PERF. N/A

11	150	N	109	-0-	-41	-0-	10	1	99	2	N	-0-					-0-
12	124	N	80	-0-	-44	-0-	7	1	73	2	N	-0-					-0-
01	155	N	116	-0-	-39	-0-	10	1	106	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	8	1	85	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	16	1	160	2	N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	16	1	152	2	N	-0-					-0-

BUCK RANCH WELL #: 5 RRCID -> 069513 COMPL. DATE 03/29/1976 TOTAL DEPTH 2760 PERF. 1912 - 0

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH WELL #: 9 RRCID -> 072824 COMPL. DATE 07/03/1977 TOTAL DEPTH 2700 PERF. N/A

11	90	N	74	-0-	-16	-0-	7	1	67	2	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	9	1	98	2	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	9	1	94	2	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	8	1	74	2	N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WESTERN PRODUCTION COMPANY //CONT.// 912205
BRADFORD, CHARLES WELL #: 1 RRCID -> 072929 COMPL. DATE 08/21/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	21	1	217	2	N	-0-					-0-
12	217	N	161	-0-	-56	-0-	13	1	148	2	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	20	1	209	2	N	-0-					-0-
02	224	N	184	-0-	-40	-0-	16	1	168	2	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	21	1	225	2	N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	21	1	212	2	N	-0-					-0-

BUCK RANCH WELL #: 10 RRCID -> 074291 COMPL. DATE 10/25/1977 TOTAL DEPTH 2808 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
12	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ATWOOD WELL #: 1 RRCID -> 160871 COMPL. DATE 11/09/1996 TOTAL DEPTH 1873 PERF. 1744 - 1750

11	201	N	201	-0-	-0-	-0-	18	1	183	2	N	-0-					-0-
12	124	N	73	-0-	-51	-0-	6	1	67	2	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	9	1	87	2	N	-0-					-0-
02	196	N	88	-0-	-108	-0-	8	1	80	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	2	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	8	1	79	2	N	-0-					-0-

BUCK RANCH (STRAWN, LO.) 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
LANGSTON WELL #: 1 RRCID -> 084196 COMPL. DATE 05/20/1979 TOTAL DEPTH 3750 PERF. 3471 - 3504

11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH WELL #: 11 T RRCID -> 081301 COMPL. DATE 02/17/1979 TOTAL DEPTH 3118 PERF. 2356 - 2371

11	150	N	26	-0-	-124	-0-	26	1			N	-0-					-0-
12	496	N	3	-0-	-493	-0-	3	1			N	-0-					-0-
01	465	N	10	-0-	-455	-0-	10	1			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	1			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
BUCK RANCH WELL #: 15 RRCID -> 078796 COMPL. DATE 09/27/1978 TOTAL DEPTH 2800 PERF. 2426 - 2445

11	291	N	291	-0-	-0-	-0-	27	1	264	2	N	-0-					-0-
12	341	N	219	-0-	-122	-0-	18	1	201	2	N	-0-					-0-
01	310	N	256	-0-	-54	-0-	22	1	234	2	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	28	1	297	2	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	23	1	236	2	N	-0-					-0-

BUCKNER (BEND) 12950 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
NASH WELL #: 1 RRCID -> 082702 COMPL. DATE 02/10/1979 TOTAL DEPTH 5086 PERF. 4406 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	143	-0-	-37	-0-	143	3			N	-0-					15
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					15
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					15
02	140	N	13	-0-	-127	-0-	13	3			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1 RRCID -> 078656 COMPL. DATE 05/14/1978 TOTAL DEPTH 4624 PERF. 4568 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER (MARBLE FALLS) 12950 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
BIRD WELL #: 2 RRCID -> 092009 COMPL. DATE 12/12/1980 TOTAL DEPTH 5600 PERF. 5308 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					2
12	434	N	378	-0-	-56	-0-	378	2			N	-0-					2
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					2
02	364	N	321	-0-	-43	-0-	321	2			N	-0-					2
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					2
*04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					2

BIRD WELL #: 3 RRCID -> 096243 COMPL. DATE 02/26/1991 TOTAL DEPTH 5280 PERF. 3570 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
CARTWRIGHT WELL #: 1 RRCID -> 083617 COMPL. DATE 12/27/1978 TOTAL DEPTH 4990 PERF. 1737 - 1747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
MORGAN, J. W. WELL #: 1 RRCID -> 084278 COMPL. DATE 11/10/1979 TOTAL DEPTH 5250 PERF. 1544 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	107	-0-	-163	-0-	107	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ANDREWS WELL #: 1 RRCID -> 087170 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 1596 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PHOENIX FAMILY GROUP WELL #: 1 RRCID -> 205799 COMPL. DATE 09/27/2002 TOTAL DEPTH 5374 PERF. 1674 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
STEPHENS WELL #: 1 RRCID -> 083618 COMPL. DATE 12/03/1978 TOTAL DEPTH 5166 PERF. 1870 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

STEPHENS "A" WELL #: 1 RRCID -> 083619 COMPL. DATE 02/16/1979 TOTAL DEPTH 2497 PERF. 1608 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
HAYTER WELL #: 1 RRCID -> 086635 COMPL. DATE 01/28/1980 TOTAL DEPTH 5209 PERF. 1624 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 2 RRCID -> 083573 COMPL. DATE 06/12/1979 TOTAL DEPTH 1700 PERF. 1453 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HITT, G.L. WELL #: 1 RRCID -> 083616 COMPL. DATE 03/06/1979 TOTAL DEPTH 4850 PERF. 1521 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 3 RRCID -> 084818 COMPL. DATE 09/30/1979 TOTAL DEPTH 5285 PERF. 2590 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E&M CATTLE CO,INC. WELL #: 1 RRCID -> 112970 COMPL. DATE 12/02/1978 TOTAL DEPTH 5140 PERF. 1526 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, FRANK WELL #: 1R RRCID -> 113952 COMPL. DATE 11/16/1984 TOTAL DEPTH 5250 PERF. 1503 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
GANKY WELL #: 6 RRCID -> 194971 COMPL. DATE 12/10/2002 TOTAL DEPTH 3503 PERF. 1980 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	403	X	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	403	X	243	-0-	-160	-0-	243	3			N	-0-					-0-
02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	X	212	-0-	-178	-0-	212	3			N	-0-					-0-

GANKY WELL #: 2 RRCID -> 196063 COMPL. DATE 06/06/2003 TOTAL DEPTH 2540 PERF. 1280 - 1286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	899	X	831	-0-	-68	-0-	831	3			N	-0-					-0-
01	868	X	799	-0-	-69	-0-	799	3			N	-0-					-0-
02	784	X	761	-0-	-23	-0-	761	3			N	-0-					-0-
03	868	X	862	-0-	-6	-0-	862	3			N	-0-					-0-
04	810	X	699	-0-	-111	-0-	699	3			N	-0-					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
XTO ENERGY INC. 945936
WHITEHEAD WELL #: 1 RRCID -> 083472 COMPL. DATE 10/03/1978 TOTAL DEPTH 5450 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-
12	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-

JORDAN, J B WELL #: 1 RRCID -> 083936 COMPL. DATE 09/22/1978 TOTAL DEPTH 5254 PERF. 1452 - 1461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND "M" WELL #: 1 RRCID -> 091752 COMPL. DATE 05/28/1980 TOTAL DEPTH 2600 PERF. 2444 - 2519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BUFFALO HILL (CONGL.) 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
HILL, J. W. WELL #: 2 RRCID -> 181605 COMPL. DATE 11/11/2000 TOTAL DEPTH 4269 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	-0-	269	1	1209	2	Y	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	187	1	1372	2	Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	302	1	1272	2	Y	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	271	1	1165	2	Y	-0-					-0-
03	1609	N	1609	-0-	-0-	-0-	285	1	1324	2	Y	-0-					-0-
*04	1580	N	1580	-0-	-0-	-0-	293	1	1287	2	Y	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
BLACK 23 WELL #: 1 RRCID -> 260690 COMPL. DATE 06/19/2011 TOTAL DEPTH 4230 PERF. 4038 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2574	-0-	-426	-0-	2574	2			N	-0-					-0-
12	3100	X	3031	-0-	-69	-0-	3031	2			N	-0-					-0-
01	3100	X	2786	-0-	-314	-0-	2786	2			N	-0-					-0-
02	2772	X	2622	-0-	-150	-0-	2622	2			N	-0-					-0-
03	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
04	2940	X	2927	-0-	-13	-0-	2927	2			N	-0-					-0-

WAPITI OPERATING, LLC 895805
BLACK BROTHERS WELL #: 6A RRCID -> 251310 COMPL. DATE 07/09/2009 TOTAL DEPTH 4550 PERF. 4060 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BURCHARD (CADDO) 13440 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
MONTGOMERY "20" WELL #: RRCID -> 172426 COMPL. DATE 03/14/1985 TOTAL DEPTH 4248 PERF. 3710 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 09/15/2010

BURKETT, S. (DUFFER) 13563 500 ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
BOYLE, J C WELL #: 1 RRCID -> 080806 COMPL. DATE 10/01/1978 TOTAL DEPTH 3262 PERF. 3249 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW. (DUFFER) 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
RIMFIRE RESOURCES, LLC 712263
GOULD, OSCAR WELL #: 1 RRCID -> 107035 COMPL. DATE 04/20/1983 TOTAL DEPTH 3501 PERF. 3362 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOULD, OSCAR WELL #: 03 RRCID -> 110726 COMPL. DATE 03/09/1984 TOTAL DEPTH 3652 PERF. 3307 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					31
12	750	N	750	-0-	-0-	-0-	747	3	3	9	Y	3					34
01	469	N	469	-0-	-0-	-0-	465	3	4	9	Y	4					38
02	592	N	592	-0-	-0-	-0-	589	3	3	9	Y	3					41
03	782	N	782	-0-	-0-	-0-	780	3	2	9	Y	2					43
*04	713	N	713	-0-	-0-	-0-	712	3	1	9	Y	1					44

GOULD, OSCAR WELL #: 4 RRCID -> 117253 COMPL. DATE 06/25/1985 TOTAL DEPTH 3495 PERF. 3224 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	156	3	1	9	Y	1					27
12	124	N	94	-0-	-30	-0-	92	3	2	9	Y	2					29
01	155	N	78	-0-	-77	-0-	75	3	3	9	Y	3					32
02	140	N	76	-0-	-64	-0-	75	3	1	9	Y	1					33
03	93	N	60	-0-	-33	-0-	59	3	1	9	Y	1					34
04	90	N	47	-0-	-43	-0-	46	3	1	9	Y	1					35

GOULD, OSCAR WELL #: 2 RRCID -> 117806 COMPL. DATE 08/15/1985 TOTAL DEPTH 3531 PERF. 3300 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
RIMFIRE RESOURCES, LLC //CONT.// 712263
GOULD, OSCAR WELL #: 5 RRCID -> 122429 COMPL. DATE 10/23/1986 TOTAL DEPTH 3498 PERF. 3220 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					34
12	619	N	619	-0-	-0-	-0-	617	3	2	9	Y	2					36
01	744	N	530	-0-	-214	-0-	527	3	3	9	Y	3					39
02	588	N	448	-0-	-140	-0-	446	3	2	9	Y	2					41
03	620	N	334	-0-	-286	-0-	332	3	2	9	Y	2					43
04	510	N	298	-0-	-212	-0-	297	3	1	9	Y	1					44

GOULD, OSCAR WELL #: 6 RRCID -> 125984 COMPL. DATE 11/20/1987 TOTAL DEPTH 3466 PERF. 3326 - 3336

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOULD, OSCAR WELL #: 7 RRCID -> 131399 COMPL. DATE 07/21/1989 TOTAL DEPTH 3475 PERF. 3293 - 3313

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
KNOX, E. L., DR. WELL #: 1 RRCID -> 038809 COMPL. DATE 04/02/1953 TOTAL DEPTH N/A PERF. 3340 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

HENDERSON, W. H. WELL #: 1 RRCID -> 046107 COMPL. DATE 03/07/1969 TOTAL DEPTH 3341 PERF. N/A

11	60	N	-0-	-0-	-60	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

HENDERSON WILLIE WELL #: 1 RRCID -> 056940 COMPL. DATE 08/15/1973 TOTAL DEPTH 3515 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

DEVANNEY, MARCIA WELL #: 1 RRCID -> 058306 COMPL. DATE 04/10/1974 TOTAL DEPTH 3372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVANNEY, MARCIA WELL #: 2 RRCID -> 074401 COMPL. DATE 11/14/1977 TOTAL DEPTH 3380 PERF. N/A

11	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-

HENDERSON, WILLIE WELL #: 2 RRCID -> 082453 COMPL. DATE 05/10/1979 TOTAL DEPTH 3454 PERF. 3298 - 3304

11	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-
12	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-

HENDERSON, W.H. WELL #: 2 RRCID -> 083567 COMPL. DATE 05/05/1979 TOTAL DEPTH 3390 PERF. 3312 - 3328

11	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					37
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					37
01	465	N	435	-0-	-30	-0-	435	2			Y	-0-					37
02	420	N	412	-0-	-8	-0-	412	2			Y	-0-					37
03	465	N	465	-0-	-0-	-0-	464	2	1	9	Y	1					38
*04	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1					39

HENDERSON,W.C. "B" WELL #: 6 RRCID -> 084731 COMPL. DATE 09/27/1979 TOTAL DEPTH 3463 PERF. 3300 - 3310

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

HENDERSON,W.C. "B" WELL #: 4 RRCID -> 084822 COMPL. DATE 10/11/1979 TOTAL DEPTH 3375 PERF. 3244 - 3254

11	636	N	636	-0-	-0-	-0-	635	2	1	9	Y	1					11
12	330	N	330	-0-	-0-	-0-	329	2	1	9	Y	1					12
01	496	N	346	-0-	-150	-0-	342	2	4	9	Y	4					16
02	588	N	360	-0-	-228	-0-	357	2	3	9	Y	3					19
03	341	N	260	-0-	-81	-0-	258	2	2	9	Y	2					21
*04	344	N	344	-0-	-0-	-0-	341	2	3	9	Y	3					24

PORTER, J. T. WELL #: 1 RRCID -> 097378 COMPL. DATE 01/19/1982 TOTAL DEPTH 3380 PERF. 3200 - 3240

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

HENDERSON, WILLIE WELL #: 1D RRCID -> 098533 COMPL. DATE 04/15/1981 TOTAL DEPTH 700 PERF. 463 - 541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, WILLIE WELL #: 4 RRCID -> 110498 COMPL. DATE 04/10/1984 TOTAL DEPTH 3442 PERF. 3288 - 3303

11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-

COWAN, W.T. "A" WELL #: 1 RRCID -> 123703 COMPL. DATE 07/01/2008 TOTAL DEPTH 3400 PERF. 3225 - 3230

11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HENDERSON,W.C. WELL #: 1 RRCID -> 124176 COMPL. DATE 04/16/1987 TOTAL DEPTH 3567 PERF. 3286 - 3296

11	600	N	510	-0-	-90	-0-	510	2			Y	-0-					6
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					6
01	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					6
02	476	N	471	-0-	-5	-0-	471	2			Y	-0-					6
03	609	N	609	-0-	-0-	-0-	608	2	1	9	Y	1					7
*04	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					8

HENDERSON, W.C. WELL #: 2 RRCID -> 124727 COMPL. DATE 06/18/1987 TOTAL DEPTH 3623 PERF. 3304 - 3314

11	240	N	216	-0-	-24	-0-	216	2			Y	-0-					6
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					6
01	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					6
02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					6
03	423	N	423	-0-	-0-	-0-	422	2	1	9	Y	1					7
*04	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					8

HENDERSON, W.C. WELL #: 3 RRCID -> 124798 COMPL. DATE 07/10/1987 TOTAL DEPTH 3685 PERF. 3338 - 3348

11	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					7
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					7
01	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					7
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					7
03	280	N	280	-0-	-0-	-0-	279	2	1	9	Y	1					8
*04	268	N	268	-0-	-0-	-0-	267	2	1	9	Y	1					9

HENDERSON, W.C. WELL #: 5 RRCID -> 125243 COMPL. DATE 09/02/1987 TOTAL DEPTH 3605 PERF. 3340 - 3350

11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					43
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					43
01	248	N	199	-0-	-49	-0-	198	2	1	9	Y	1					44
02	252	N	201	-0-	-51	-0-	201	2			Y	-0-					44
03	289	N	289	-0-	-0-	-0-	283	2	6	9	Y	5					49
*04	320	N	320	-0-	-0-	-0-	316	2	4	9	Y	4					53

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

HENDERSON, W.H. WELL #: 3 RRCID -> 125558 COMPL. DATE 10/20/1987 TOTAL DEPTH 3380 PERF. 3312 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					7
12	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					7
01	310	N	296	-0-	-14	-0-	296	2			Y	-0-					7
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
03	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					8
*04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					8

HENDERSON, W.C. WELL #: 7 RRCID -> 125623 COMPL. DATE 10/01/1987 TOTAL DEPTH 3640 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEARLEY WELL #: 2 RRCID -> 125889 COMPL. DATE 11/10/1987 TOTAL DEPTH 3675 PERF. 3370 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	340	-0-	-110	-0-	340	2			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	2			Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-

KEARLEY WELL #: 4 RRCID -> 125941 COMPL. DATE 12/01/1987 TOTAL DEPTH 3650 PERF. 3370 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	590	-0-	-160	-0-	590	2			Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
01	775	N	550	-0-	-225	-0-	550	2			Y	-0-					-0-
02	560	N	349	-0-	-211	-0-	349	2			Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-

HENDERSON,W.C. "A" WELL #: 1 RRCID -> 126773 COMPL. DATE 03/09/1988 TOTAL DEPTH 3637 PERF. 3298 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					29
12	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					29
01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					29
02	616	N	577	-0-	-39	-0-	577	2			Y	-0-					29
03	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					29
*04	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					29

HENDERSON,W.C. "A" WELL #: 2 RRCID -> 127462 COMPL. DATE 06/02/1988 TOTAL DEPTH 3520 PERF. 3327 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	778	-0-	-92	-0-	778	2			Y	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
01	899	N	669	-0-	-230	-0-	669	2			Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
03	837	N	779	-0-	-58	-0-	779	2			Y	-0-					-0-
*04	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-

MILLER/DEVANNY WELL #: 1 RRCID -> 128232 COMPL. DATE 07/26/1988 TOTAL DEPTH 3585 PERF. 3292 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

MILLER RANCH WELL #: 1 RRCID -> 128930 COMPL. DATE 10/17/1988 TOTAL DEPTH 3610 PERF. 3346 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER RANCH WELL #: 2 RRCID -> 129217 COMPL. DATE 09/29/1988 TOTAL DEPTH 3584 PERF. 3348 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	295	-0-	-95	-0-	295	2			Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
01	589	N	508	-0-	-81	-0-	508	2			Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-

ALLEN, SUSAN WELL #: 1 RRCID -> 129402 COMPL. DATE 12/20/1988 TOTAL DEPTH 3484 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	203	2	50	9	N	45					75
12	251	N	251	-0-	-0-	-0-	197	2	54	9	N	49					124
01	274	N	274	-0-	-0-	-0-	216	2	58	9	N	53					177
02	224	N	171	-0-	-53	-0-	120	2	51	9	N	46	170	1			53
03	248	N	200	-0-	-48	-0-	143	2	57	9	N	52					105
04	270	N	-0-	-0-	-270	-0-					N	50					155

HENDERSON, W.C. "C" WELL #: 2 RRCID -> 130364 COMPL. DATE 03/17/1989 TOTAL DEPTH 3650 PERF. 3374 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	969	-0-	-21	-0-	969	2			Y	-0-					52
12	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					52
01	1395	N	862	-0-	-533	-0-	862	2			Y	-0-					52
02	896	N	759	-0-	-137	-0-	759	2			Y	-0-					52
03	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					52
*04	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					52

HENDERSON, W.C. "C" WELL #: 1 RRCID -> 131619 COMPL. DATE 07/05/1989 TOTAL DEPTH 3600 PERF. 3336 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					2
12	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					2
01	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					2
02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					2
03	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					2
04	900	N	823	-0-	-77	-0-	823	2			Y	-0-					2

MILLER/DEVANNEY WELL #: 2 RRCID -> 156216 COMPL. DATE N/A TOTAL DEPTH 3534 PERF. 3271 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVANNEY, MARCIA WELL #: 3 RRCID -> 222211 COMPL. DATE 05/29/1984 TOTAL DEPTH 3440 PERF. 3350 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW (DUFFER, GAS) 13565 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
NEWTON WELL #: 3 RRCID -> 086822 COMPL. DATE 10/01/1979 TOTAL DEPTH 3418 PERF. 3200 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-

BURLESON (STRAWN) 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH, DEWITT WELL #: 1 RRCID -> 163908 COMPL. DATE 07/16/1997 TOTAL DEPTH 4315 PERF. 2264 - 2269

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCCLURE, C. C. "A" WELL #: 1 RRCID -> 164775 COMPL. DATE 09/18/1997 TOTAL DEPTH 4350 PERF. 2306 - 2314

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWDEN, C. D. WELL #: 1 RRCID -> 197446 COMPL. DATE 08/23/2003 TOTAL DEPTH 3501 PERF. 2823 - 2880

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 6 RRCID -> 131185 COMPL. DATE 04/28/1989 TOTAL DEPTH 2073 PERF. 1824 - 1934

11	271	N	271	-0-	-0-	-0-	42	1	229	3	N	-0-					-0-
12	279	N	234	-0-	-45	-0-	24	1	210	3	N	-0-					-0-
01	279	N	207	-0-	-72	-0-	19	1	188	3	N	-0-					-0-
02	252	N	231	-0-	-21	-0-	20	1	211	3	N	-0-					-0-
03	248	N	218	-0-	-30	-0-	18	1	200	3	N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	37	1	228	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 4 RRCID -> 131742 COMPL. DATE 03/03/1992 TOTAL DEPTH 3585 PERF. 1770 - 1860

11	248	N	248	-0-	-0-	-0-	36	1	212	3	N	-0-					-0-
12	279	N	171	-0-	-108	-0-	17	1	154	3	N	-0-					-0-
01	279	N	175	-0-	-104	-0-	16	1	159	3	N	-0-					-0-
02	224	N	148	-0-	-76	-0-	11	1	137	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	33	1	203	3	N	-0-					-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BURLESON COUNTY SCHOOL LAND WELL #: 7 RRCID -> 131841 COMPL. DATE 08/16/1989 TOTAL DEPTH 2150 PERF. 1926 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	334	-0-	-86	-0-	70	1	264	3	N	-0-			-0-
12	403	N	375	-0-	-28	-0-	61	1	314	3	N	-0-			-0-
01	372	N	286	-0-	-86	-0-	49	1	237	3	N	-0-			-0-
02	339	N	339	-0-	-0-	-0-	46	1	293	3	N	-0-			-0-
03	372	N	330	-0-	-42	-0-	49	1	281	3	N	-0-			-0-
*04	309	N	309	-0-	-0-	-0-	65	1	244	3	N	-0-			-0-

LONG RANCH WELL #: 9 RRCID -> 131910 COMPL. DATE 08/23/1989 TOTAL DEPTH 2125 PERF. 1880 - 1990

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 8 RRCID -> 132708 COMPL. DATE 11/15/1989 TOTAL DEPTH 2150 PERF. 1920 - 2048

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 10 RRCID -> 132922 COMPL. DATE 12/13/1989 TOTAL DEPTH 3700 PERF. 1893 - 2043

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 13 RRCID -> 158848 COMPL. DATE 06/13/1996 TOTAL DEPTH 3615 PERF. 1793 - 1803

11	270	N	247	-0-	-23	-0-	36	1	211	3	N	-0-			-0-
12	248	N	197	-0-	-51	-0-	20	1	177	3	N	-0-			-0-
01	285	N	285	-0-	-0-	-0-	26	1	259	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-			-0-
03	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-			-0-
*04	300	N	300	-0-	-0-	-0-	42	1	258	3	N	-0-			-0-

LONG RANCH WELL #: 16 RRCID -> 160787 COMPL. DATE 10/25/1996 TOTAL DEPTH 3640 PERF. 1808 - 1880

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ALEXANDER WELL #: 1 RRCID -> 162998 COMPL. DATE 05/03/1997 TOTAL DEPTH 3710 PERF. 1782 - 1947

11	180	N	104	-0-	-76	-0-	37	1	67	3	N	-0-			-0-
12	186	N	125	-0-	-61	-0-	37	1	88	3	N	-0-			-0-
01	217	N	91	-0-	-126	-0-	33	1	58	3	N	-0-			-0-
02	84	N	81	-0-	-3	-0-	28	1	53	3	N	-0-			-0-
03	124	N	61	-0-	-63	-0-	30	1	31	3	N	-0-			-0-
*04	113	N	113	-0-	-0-	-0-	38	1	75	3	N	-0-			-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
ALEXANDER WELL #: 2 RRCID -> 163564 COMPL. DATE 07/08/1997 TOTAL DEPTH 3725 PERF. 1812 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	68	1	247	3	N	-0-			-0-
12	341	N	219	-0-	-122	-0-	46	1	173	3	N	-0-			-0-
01	310	N	250	-0-	-60	-0-	47	1	203	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	45	1	265	3	N	-0-			-0-
03	259	N	259	-0-	-0-	-0-	44	1	215	3	N	-0-			-0-
*04	295	N	295	-0-	-0-	-0-	64	1	231	3	N	-0-			-0-

LONG RANCH WELL #: 20 RRCID -> 177069 COMPL. DATE 03/21/2000 TOTAL DEPTH 3679 PERF. 1846 - 1880

11	721	N	721	-0-	-0-	-0-	127	1	594	3	N	-0-			-0-
12	806	N	758	-0-	-48	-0-	101	1	657	3	N	-0-			-0-
01	744	N	720	-0-	-24	-0-	89	1	631	3	N	-0-			-0-
02	799	N	799	-0-	-0-	-0-	81	1	718	3	N	-0-			-0-
03	744	N	724	-0-	-20	-0-	79	1	645	3	N	-0-			-0-
*04	844	N	844	-0-	-0-	-0-	141	1	703	3	N	-0-			-0-

BURLESON CSL WELL #: 10 RRCID -> 178939 COMPL. DATE 08/18/2000 TOTAL DEPTH 2146 PERF. 1864 - 1916

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 11 RRCID -> 179115 COMPL. DATE 04/13/2000 TOTAL DEPTH 3582 PERF. 1909 - 1927

11	353	N	353	-0-	-0-	-0-	74	1	279	3	N	-0-			-0-
12	341	N	90	-0-	-251	-0-	33	1	57	3	N	-0-			-0-
01	341	N	42	-0-	-299	-0-	28	1	14	3	N	-0-			-0-
02	336	N	61	-0-	-275	-0-	27	1	34	3	N	-0-			-0-
03	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-			-0-
*04	482	N	482	-0-	-0-	-0-	90	1	392	3	N	-0-			-0-

LONG RANCH WELL #: 32 RRCID -> 243306 COMPL. DATE 03/06/2008 TOTAL DEPTH 3690 PERF. 1984 - 2010

11	508	N	508	-0-	-0-	-0-	96	1	412	3	N	-0-			-0-
12	460	N	460	-0-	-0-	-0-	71	1	389	3	N	-0-			-0-
01	459	N	459	-0-	-0-	-0-	66	1	393	3	N	-0-			-0-
02	500	N	500	-0-	-0-	-0-	59	1	441	3	N	-0-			-0-
03	434	N	414	-0-	-20	-0-	56	1	358	3	N	-0-			-0-
*04	523	N	523	-0-	-0-	-0-	96	1	427	3	N	-0-			-0-

TEXXOL OPERATING COMPANY, INC. 850964
MCCLURE, C. C. "B" WELL #: 1 RRCID -> 164778 COMPL. DATE 09/22/1997 TOTAL DEPTH 2550 PERF. 2350 - 2374

11	420	N	286	-0-	-134	-0-	286	3			N	-0-			-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-			-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-			-0-
03	384	N	384	-0-	-0-	-0-	347	3	37	9	N	34			34
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-			34

BURNS-DALTON(MARBLE FALLS) 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646

LOCKHART, P. A. JR. HEIRS WELL #: 1 RRCID -> 204661 COMPL. DATE 09/13/2004 TOTAL DEPTH 4268 PERF. 4191 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	330	-0-	-30	-0-	330	2			N	-0-					115
12	403	N	332	-0-	-71	-0-	298	2	34	9	N	31					146
01	372	N	270	-0-	-102	-0-	270	2			N	-0-					146
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					146
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					146
*04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					146

LOCKHART, P. A. JR. HEIRS WELL #: 2 RRCID -> 209199 COMPL. DATE 04/19/2005 TOTAL DEPTH 4315 PERF. 4198 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
12	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

LOCKHART "A" WELL #: 1 RRCID -> 212630 COMPL. DATE 10/26/2005 TOTAL DEPTH 4230 PERF. 4177 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					42
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					42
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					42
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					42
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					42
*04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					42

BROOKS "A" WELL #: 1 RRCID -> 212970 COMPL. DATE 11/14/2005 TOTAL DEPTH 4329 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	58	-0-	-302	-0-	58	2			N	-0-					35
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					35
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					35
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					35
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					35
*04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35

BROOKS WELL #: 1 RRCID -> 212973 COMPL. DATE 11/24/2005 TOTAL DEPTH 4350 PERF. 4161 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
02	504	N	490	-0-	-14	-0-	490	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 224205 COMPL. DATE 12/13/2006 TOTAL DEPTH 4320 PERF. 3981 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

BROOKS "B" WELL #: 1 RRCID -> 236909 COMPL. DATE 01/12/2008 TOTAL DEPTH 4304 PERF. 4124 - 4147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	388	-0-	-32	-0-	370	2	18	9	N	16					57
12	434	N	314	-0-	-120	-0-	300	2	14	9	N	13					70
01	434	N	327	-0-	-107	-0-	313	2	14	9	N	13					83
02	364	N	261	-0-	-103	-0-	246	2	15	9	N	14					97
03	328	N	328	-0-	-0-	-0-	314	2	14	9	N	13					110
04	330	N	264	-0-	-66	-0-	263	2	1	9	N	1					111

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
LONG BRANCH SLOUGH WELL #: 1 RRCID -> 198323 COMPL. DATE N/A TOTAL DEPTH 4255 PERF. 3966 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	809	-0-	-61	-0-	809	2			N	-0-					-0-
12	837	N	579	-0-	-258	-0-	579	2			N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	700	N	579	-0-	-121	-0-	579	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

STUART, SNODDY WELL #: 1 RRCID -> 199314 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 3953 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54	-0-	328	2	8	9	N	7					55
12	372	N	316	-0-	-56	-0-	315	2	1	9	N	1					56
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					56
02	323	N	323	-0-	-0-	-0-	315	2	8	9	N	7					63
03	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					68
*04	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1					69

DUTRO WELL #: 2 RRCID -> 203404 COMPL. DATE 07/23/2004 TOTAL DEPTH 4278 PERF. 4192 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

HINKSON WELL #: 1 RRCID -> 214822 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4050 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	1054	N	867	-0-	-187	-0-	867	2			N	-0-					-0-
01	1550	N	810	-0-	-740	-0-	810	2			N	-0-					-0-
02	924	N	775	-0-	-149	-0-	775	2			N	-0-					-0-
03	868	N	819	-0-	-49	-0-	819	2			N	-0-					-0-
04	780	N	599	-0-	-181	-0-	599	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
STUART BARNETT "61" WELL #: 12 RRCID -> 255379 COMPL. DATE 12/11/2009 TOTAL DEPTH 4305 PERF. 4036 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1916	-0-	-94	-0-	1916	2			N	-0-					-0-
12	2077	X	1634	-0-	-443	-0-	1634	2			N	-0-					-0-
01	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
02	DLQ G-10		1810	-0-	1810	1810	1810	2			N	-0-					-0-
*03	4055	X	2245	-0-	-1810	-0-	2245	2			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
HINKSON, WILLIAM WELL #: 6 RRCID -> 253409 COMPL. DATE 07/10/2009 TOTAL DEPTH 4475 PERF. 4244 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	81	-0-	-39	-0-	5	1	76	3	N	-0-					35
12	124	N	88	-0-	-36	-0-	11	1	77	3	N	-0-					35
01	93	N	76	-0-	-17	-0-	14	1	62	3	N	-0-					35
02	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					35
03	93	N	88	-0-	-5	-0-	3	1	85	3	N	-0-					35
*04	82	N	82	-0-	-0-	-0-	82	1			N	-0-					35

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RITCHIE, J.P. WELL #: 1 RRCID -> 130994 COMPL. DATE 03/30/1989 TOTAL DEPTH 5080 PERF. 4358 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

TEXXOL OPERATING COMPANY, INC. 850964
CRAWFORD, ELIZABETH WELL #: RRCID -> 134069 COMPL. DATE 03/19/1990 TOTAL DEPTH 4625 PERF. 4392 - 4524

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 06/01/2007

ALLEN, C. E. WELL #: 1 RRCID -> 136834 COMPL. DATE 12/11/1990 TOTAL DEPTH 4840 PERF. 4212 - 4400

11	1144	N	1144	-0-	-0-	-0-	1083	3	61	9	N	55					113
12	1178	N	824	-0-	-354	-0-	824	3			N	-0-					113
01	1147	N	841	-0-	-306	-0-	823	3	18	9	N	16					129
02	1064	N	516	-0-	-548	-0-	516	3			N	-0-					129
03	1171	N	1171	-0-	-0-	-0-	1168	3	3	9	N	3					132
*04	1073	N	1073	-0-	-0-	-0-	1055	3	18	9	N	16					148

HARDONCOURT, FRANCES WELL #: 1 RRCID -> 148296 COMPL. DATE 12/01/1989 TOTAL DEPTH 5080 PERF. 4281 - 4439

11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					14
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					14
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					14
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					14
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					14
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					14

HARDENCOURT, FRANCES B WELL #: 1 RRCID -> 176809 COMPL. DATE 02/22/1991 TOTAL DEPTH 5100 PERF. 4389 - 4544

11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					132
12	217	N	131	-0-	-86	-0-	131	3			N	-0-					132
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					132
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					132
03	185	N	185	-0-	-0-	-0-	182	3	3	9	N	3					135
*04	211	N	211	-0-	-0-	-0-	208	3	3	9	N	3					138

VERITAS ENERGY, LLC 884589
MCMURREY RANCH UNIT WELL #: 2H RRCID -> 267508 COMPL. DATE 11/20/2012 TOTAL DEPTH 4499 PERF. 4644 - 6240

11	22470	X	10517	-0-	-11953	-0-	10476	3	41	9	N	37	160	1			85
12	21452	X	7912	-0-	-13540	-0-	7908	3	4	9	N	4					89
01	18135	X	11140	-0-	-6995	-0-	11117	3	23	9	N	21					110
02	DLQ G-10		10874	-0-	10874	10874	10839	3	35	9	N	32					142
03	DLQ G-10		14849	-0-	14849	25723	14816	3	33	9	N	30					172
04	DLQ G-10		NO RPT	-0-	-0-	25723					N	NO RPT					172

BURT & CODY (BEND CONGL.) 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
PERRIN,H.L. WELL #: 1 RRCID -> 126495 COMPL. DATE 02/12/1988 TOTAL DEPTH 3767 PERF. 3130 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					29
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					29
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					29
02	224	N	178	-0-	-46	-0-	171	2	7	9	N	6					35
03	217	N	211	-0-	-6	-0-	204	2	7	9	N	6					41
*04	262	N	262	-0-	-0-	-0-	261	2	1	9	N	1					42

RED GAP OIL & GAS LLC 697026
ROGERS WELL #: 1 RRCID -> 122362 COMPL. DATE 08/21/1986 TOTAL DEPTH 4000 PERF. 3092 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

LOVE,MELVA WELL #: 1 RRCID -> 124177 COMPL. DATE 01/02/1987 TOTAL DEPTH 3566 PERF. 3056 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JENNY KAY-KAY WELL #: 1 RRCID -> 131914 COMPL. DATE 08/01/1989 TOTAL DEPTH 3565 PERF. 3050 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SUPREME ENERGY COMPANY, INC. 830589
LAKE PERRIN WELL #: 1 RRCID -> 145284 COMPL. DATE 04/28/1993 TOTAL DEPTH 3428 PERF. 3006 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					48
12	31	N	19	-0-	-12	-0-	19	2			Y	-0-					48
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					48
02	28	N	-0-	-0-	-28	-0-					Y	-0-					48
03	31	N	8	-0-	-23	-0-	8	2			Y	-0-					48
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48

LAKE PERRIN WELL #: 2 RRCID -> 157594 COMPL. DATE 01/16/1996 TOTAL DEPTH 3496 PERF. 3018 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

BURT-OGDEN-MABEE 13924 001 ASSOCIATED 49B CNTY: RUNNELS
DELRAY OIL, INC. 213275
STONE, BERTIE E. WELL #: 6 RRCID -> 088439 COMPL. DATE 06/18/1980 TOTAL DEPTH 3500 PERF. 3396 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2260	R	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
12	2232	R	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
01	2126	R	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
02	2013	R	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
03	2256	R	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*04	2226	R	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-

BUTLER (CONGL.) 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COVINGTON-WEEKES UNIT WELL #: 1 RRCID -> 126191 COMPL. DATE 12/22/1987 TOTAL DEPTH 3700 PERF. 3168 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	B -0-	90	2			N	-0-					33
12	175	N	175	-0-	-0-	B -0-	175	2			N	-0-					33
01	208	N	208	-0-	-0-	B -0-	208	2			N	-0-					33
02	177	N	177	-0-	-0-	B -0-	177	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0-	B -0-	280	2			N	-0-					33
*04	244	N	244	-0-	-0-	B -0-	244	2			N	-0-					33

KORNYE-TILLMAN COMPANY 475741
LINEHAN WELL #: 1 RRCID -> 125390 COMPL. DATE 10/01/1987 TOTAL DEPTH 3361 PERF. 3264 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	B -0-	174	2			N	-0-					11
12	152	N	152	-0-	-0-	B -0-	152	2			N	-0-					11
01	152	N	152	-0-	-0-	B -0-	152	2			N	-0-					11
02	237	N	237	-0-	-0-	B -0-	237	2			N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0-	B -0-	439	2			N	-0-					11
04	150	N	139	-0-	-11	B -0-	139	2			N	-0-					11

ALLEN HEIRS- ROBINSON "A" WELL #: 1 RRCID -> 125622 COMPL. DATE 10/10/1987 TOTAL DEPTH 3469 PERF. 3274 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	B -0-	120	2			N	-0-					-0-
12	93	N	78	-0-	-15	B -0-	78	2			N	-0-					-0-
01	201	N	201	-0-	-0-	B -0-	201	2			N	-0-					-0-
02	112	N	101	-0-	-11	B -0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0-	B -0-	181	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	B -0-	188	2			N	-0-					-0-

ALLEN HEIRS-ROBINSON A WELL #: 2 RRCID -> 127753 COMPL. DATE 07/01/1988 TOTAL DEPTH 3504 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	B -0-	735	2			N	-0-					-0-
12	961	N	207	-0-	-754	B -0-	207	2			N	-0-					-0-
01	410	N	410	-0-	-0-	B -0-	410	2			N	-0-					-0-
02	700	N	279	-0-	-421	B -0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0-	B -0-	800	2			N	-0-					-0-
*04	787	N	787	-0-	-0-	B -0-	787	2			N	-0-					-0-

BUTTRAM (HARKEY) 14060 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ANTLE OPERATING, INC. 026646
WILLIAMS, JACK WELL #: 1 RRCID -> 266031 COMPL. DATE 04/05/2012 TOTAL DEPTH 3297 PERF. 3104 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	#	1005	-0-	-1425	-0-	1005	2			N	-0-					55
12	2015	#	461	-0-	-1554	-0-	319	2	142	9	N	129					184
01	2015	#	1645	-0-	-370	-0-	1593	2	52	9	N	47					231
02	1400	#	1151	-0-	-249	-0-	1107	2	44	9	N	40					271
03	1457	#	1222	-0-	-235	-0-	1216	2	6	9	N	5	190	1			86
04	1440	N	1246	-0-	-194	-0-	1209	2	37	9	N	34					120

BYLER H (MARBLE FALLS) 14147 500 ASSOCIATED PRORATED CNTY: BROWN
HALL, MURLIN KEITH 346804
HALL WELL #: 1 RRCID -> 137155 COMPL. DATE 03/29/1989 TOTAL DEPTH 2750 PERF. 2307 - 2354

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEWTON WELL SERVICE 608620
MAYFIELD, C. W. WELL #: 1 RRCID -> 142522 COMPL. DATE 10/19/1988 TOTAL DEPTH 2793 PERF. 2282 - 2330

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38

WJH ENERGY, INC. 888225
NORTH EMMONS "A" WELL #: 1 RRCID -> 136604 COMPL. DATE 09/30/1989 TOTAL DEPTH 2790 PERF. 2380 - 2390

11	60	N	54	-0-	-6	B	-0-	54	2			Y	-0-				130
12	DLQ G-10		50	-0-	50	B	50	50	2			Y	-0-				130
01	DLQ G-10		26	-0-	26	B	76	26	2			Y	-0-				130
02	DLQ G-10		45	-0-	45	B	121	45	2			Y	-0-				130
03/01 BALANCING DATE STATUS ->					121												
03	181	N	60	-0-	-121	B	-0-	60	2			Y	-0-				130
*04	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-				130

NORTH EMMONS "A" WELL #: 2 RRCID -> 141960 COMPL. DATE 08/20/1989 TOTAL DEPTH 2481 PERF. 2394 - 2408

11	60	N	54	-0-	-6	B	-0-	54	2			Y	-0-				120
12	DLQ G-10		50	-0-	50	B	50	50	2			Y	-0-				120
01	DLQ G-10		26	-0-	26	B	76	26	2			Y	-0-				120
02	DLQ G-10		45	-0-	45	B	121	45	2			Y	-0-				120
03/01 BALANCING DATE STATUS ->					121												
03	181	N	60	-0-	-121	B	-0-	60	2			Y	-0-				120
*04	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-				120

BYLER "A" WELL #: 1 RRCID -> 143286 COMPL. DATE 03/23/1989 TOTAL DEPTH 2705 PERF. 2340 - 2380

11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-				21
12	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-				21
01	6	N	3	-0-	-3	B	-0-	3	2			N	-0-				21
02	6	N	5	-0-	-1	B	-0-	5	2			N	-0-				21
03/01 BALANCING DATE STATUS ->				-0-													
03	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-				21
*04	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				21

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
BYLER, H. WELL #: 1 RRCID -> 239419 COMPL. DATE 08/30/2008 TOTAL DEPTH 2814 PERF. 2362 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
02	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
*04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

HYDEMAN WELL #: 1 RRCID -> 262341 COMPL. DATE 06/15/1989 TOTAL DEPTH 2474 PERF. 2360 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

BYRNES (DUFFER) 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
INFINITY OIL & GAS OF TX, INC. 424211
GREENWAY WELL #: 1 H RRCID -> 212651 COMPL. DATE 07/07/2005 TOTAL DEPTH 4069 PERF. 4576 - 5652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY INVESTMENTS, INC. 559355
REEVES, J. M. "A" WELL #: 2 RRCID -> 096648 COMPL. DATE 06/17/1980 TOTAL DEPTH 3520 PERF. 3255 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEVES, J. M. "A" WELL #: 1 RRCID -> 096649 COMPL. DATE 06/16/1980 TOTAL DEPTH 3500 PERF. 3261 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMIGO OIL CO. 637375
BAYS WELL #: 3 RRCID -> 092353 COMPL. DATE 12/12/1980 TOTAL DEPTH 3706 PERF. 3574 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	247	2	2	9	N	2					63
12	228	N	228	-0-	-0-	-0-	226	2	2	9	N	2					65
01	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					67
*02	286	N	286	-0-	-0-	-0-	284	2	2	9	N	2					69
*03	229	N	229	-0-	-0-	-0-	227	2	2	9	N	2					71
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
SKYBRIDGE ENERGY LLC 786419

BROWN, T. W. WELL #: 2 RRCID -> 088209 COMPL. DATE 02/04/1980 TOTAL DEPTH 3618 PERF. 3389 - 3533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, T. C. WELL #: 1 RRCID -> 088213 COMPL. DATE 08/12/1979 TOTAL DEPTH 3544 PERF. 3311 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 090151 COMPL. DATE 09/23/1980 TOTAL DEPTH 3580 PERF. 3058 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARY, S. E. WELL #: 2 RRCID -> 098458 COMPL. DATE 06/23/1980 TOTAL DEPTH 3428 PERF. 3215 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

RAMSEUR WELL #: 1 RRCID -> 124930 COMPL. DATE 07/08/1987 TOTAL DEPTH 3789 PERF. 3346 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A. L. WELL #: 4 RRCID -> 154767 COMPL. DATE 05/11/1983 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					57
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					57
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					57
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					57
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					57
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					57

NEWMAN WELL #: 1 RRCID -> 224208 COMPL. DATE 08/01/2006 TOTAL DEPTH 3564 PERF. 3296 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
UNITED OPERATING, LLC 877448
DUVALLE WELL #: 1 RRCID -> 194215 COMPL. DATE 06/26/2002 TOTAL DEPTH 3705 PERF. 1403 - 1428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160

RECLASSIFIED TO OIL DIST. 08 LEASE 31417 11/01/2013

C.B. LONG, (MARBLE FALLS) 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
HUMP OIL, INC. 413190
OWEN, JAMES STANLEY WELL #: RRCID -> 130958 COMPL. DATE 05/15/1989 TOTAL DEPTH 3750 PERF. 3137 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 04/21/1997

M. E. OPERATING & SERVICES, INC. 518265
DAVIS WELL #: 1 RRCID -> 158044 COMPL. DATE 01/01/1996 TOTAL DEPTH 3898 PERF. 3112 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 2 RRCID -> 146237 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3005 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1905	-0-	-255	-0-	300	1	1605	3	N	-0-					-0-
12	2077	N	1587	-0-	-490	-0-	185	1	1402	3	N	-0-					-0-
01	1953	N	1338	-0-	-615	-0-	145	1	1193	3	N	-0-					-0-
02	1792	N	1587	-0-	-205	-0-	140	1	1447	3	N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	150	1	1526	3	N	-0-					-0-
*04	2001	N	2001	-0-	-0-	-0-	303	1	1698	3	N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 16 RRCID -> 197334 COMPL. DATE 08/20/2003 TOTAL DEPTH 3800 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	904	-0-	-86	-0-	904	2			N	-0-					1
12	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					1
01	1023	N	957	-0-	-66	-0-	957	2			N	-0-	1	1			-0-
02	896	N	852	-0-	-44	-0-	852	2			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1129	2	8	9	N	7	7	1			-0-
*04	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

BALL WELL #: 22 RRCID -> 226666 COMPL. DATE N/A TOTAL DEPTH 3723 PERF. 3084 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	977	-0-	-13	-0-	977	2			N	-0-					1
12	1023	N	841	-0-	-182	-0-	841	2			N	-0-					1
01	1054	N	932	-0-	-122	-0-	932	2			N	-0-	1	1			-0-
02	952	N	773	-0-	-179	-0-	773	2			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	902	2	6	9	N	5	5	1			-0-
*04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 19 RRCID -> 226667 COMPL. DATE N/A TOTAL DEPTH 3730 PERF. 3092 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	321	2	2	9	N	2	2	1			-0-
*04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

TRACER OPERATING, INC. 863965
LONG, C.B. WELL #: 3 RRCID -> 131757 COMPL. DATE 03/26/1985 TOTAL DEPTH 3496 PERF. 3058 - 3108

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

LONG, C. B. WELL #: 5 RRCID -> 141016 COMPL. DATE 08/05/1985 TOTAL DEPTH 3450 PERF. 3014 - 3053

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194

LONG, C.B. WELL #: 8 RRCID -> 141089 COMPL. DATE 06/14/1990 TOTAL DEPTH 3830 PERF. 3312 - 3330

11	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
LONG,LOLITA WELL #: 3 RRCID -> 132675 COMPL. DATE 11/22/1989 TOTAL DEPTH 3889 PERF. 454 - 456

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

LONG, C. B. "C" WELL #: 1 RRCID -> 175404 COMPL. DATE 11/07/1986 TOTAL DEPTH 3920 PERF. N/A

11	1630	N	367	-0-	-1263	-0-	178	1	189	3	Y	-0-					9
12	306	N	306	-0-	-0-	-0-	63	1	243	3	Y	-0-					9
01	354	N	354	-0-	-0-	-0-	64	1	290	3	Y	-0-					9
02	336	N	317	-0-	-19	-0-	90	1	227	3	Y	-0-					9
03	366	N	366	-0-	-0-	-0-	126	1	240	3	Y	-0-					9
04	330	N	325	-0-	-5	-0-	55	1	270	3	Y	-0-					9

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
LONG RANCH WELL #: 6101 RRCID -> 204786 COMPL. DATE 09/02/2004 TOTAL DEPTH 3653 PERF. 3541 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

3 B ENTERPRISES, INC. 953632
WILLIAMS WELL #: 1 RRCID -> 212398 COMPL. DATE 09/13/2005 TOTAL DEPTH 3523 PERF. 3318 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
12	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
01	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
02	616	N	520	-0-	-96	-0-	520	2			N	-0-					-0-
03	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

C. B. PROCTOR (LAKE SAND) 14196 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PUREX ENERGY LLC 683054
PROCTOR WELL #: 3 RRCID -> 246469 COMPL. DATE 10/25/2008 TOTAL DEPTH 4650 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					23
*12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					23
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					23
*02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					23
*03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

C.J. (CONGLOMERATE) 14294 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 4T RRCID -> 173128 COMPL. DATE 03/02/1999 TOTAL DEPTH 3854 PERF. 3740 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.M. (MISSISSIPPIAN) 14314 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "M" WELL #: B 1 RRCID -> 109344 COMPL. DATE 01/05/1984 TOTAL DEPTH 6000 PERF. 4423 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C.M. (RANGER SAND) 14314 850 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "J" WELL #: 1 RRCID -> 120740 COMPL. DATE 02/19/1985 TOTAL DEPTH 4520 PERF. 3973 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					67
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					67
01	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					68
02	728	N	438	-0-	-290	-0-	438	3			N	-0-					68
03	775	N	383	-0-	-392	-0-	383	3			N	-0-					68
04	810	N	380	-0-	-430	-0-	380	3			N	-0-					68

C & P (LAKE) 14363 600 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SNYDER DRILLING CORP. 799880
SNYDER MINERAL TRUST "26" WELL #: C 1 RRCID -> 050113 COMPL. DATE 03/12/1971 TOTAL DEPTH 4287 PERF. 0 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	423	-0-	-1137	-0-	422	2	1	9	N	1					180
12	1488	N	439	-0-	-1049	-0-	438	2	1	9	N	1					181
01	806	N	405	-0-	-401	-0-	404	2	1	9	N	1					182
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					182
03	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					182
*04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					182

C.PURKISS(DUFFER) 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
POPE WELL #: 1 RRCID -> 105627 COMPL. DATE 05/22/1983 TOTAL DEPTH 3966 PERF. 3898 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					17
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					17
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					17
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					17
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					17
*04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					17

POPE WELL #: 3 RRCID -> 111046 COMPL. DATE 05/24/1984 TOTAL DEPTH 4162 PERF. 3852 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PILLANS WELL #: 1 RRCID -> 112981 COMPL. DATE 09/17/1984 TOTAL DEPTH 4000 PERF. 3849 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

TATOM, FREDDY WELL #: 1 RRCID -> 191366 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3850 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABBAGE PATCH (ATOKA) 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
TIMMONS UNIT #1 WELL #: 1 RRCID -> 089810 COMPL. DATE 01/11/1980 TOTAL DEPTH 5700 PERF. 3110 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

WOODY "B" WELL #: 1 RRCID -> 118200 COMPL. DATE 09/12/1985 TOTAL DEPTH 6018 PERF. 3284 - 3297

11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

OXXN 630579
JORDAN WELL #: 1 RRCID -> 078864 COMPL. DATE 06/05/1978 TOTAL DEPTH 5735 PERF. 3578 - 4058

11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					36
12	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					36
01	1054	N	1022	-0-	-32	-0-	1022	2			N	-0-					36
02	1008	N	873	-0-	-135	-0-	873	2			N	-0-					36
*03	1209	N	1090	-0-	-119	-0-	1090	2			N	-0-					36
*04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					36

JEFFERSON WELL #: 1 RRCID -> 102364 COMPL. DATE 09/02/1982 TOTAL DEPTH 5660 PERF. 3178 - 3182

11	2460	N	2147	-0-	-313	-0-	2147	2			N	-0-					-0-
12	2418	N	2254	-0-	-164	-0-	2254	2			N	-0-					-0-
01	2294	N	2130	-0-	-164	-0-	2130	2			N	-0-					-0-
02	2016	N	1819	-0-	-197	-0-	1819	2			N	-0-					-0-
*03	2263	N	1627	-0-	-636	-0-	1627	2			N	-0-					-0-
04	2070	N	1693	-0-	-377	-0-	1693	2			N	-0-					-0-

CABBAGE PATCH (ATOKA 3600) 14425 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CLARK UNIT WELL #: 1 RRCID -> 153740 COMPL. DATE 02/12/1994 TOTAL DEPTH 5685 PERF. 3610 - 3632

11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
*03	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
D-MIL PRODUCTION, INC. 196830
DALTON, B. WELL #: 1 RRCID -> 086634 COMPL. DATE 01/20/1979 TOTAL DEPTH 5848 PERF. 5163 - 5721

11	150	N	149	-0-	-1	B -0-	149	2			N	-0-					-0-
12	155	N	151	-0-	-4	B -0-	151	2			N	-0-					-0-
01	155	N	150	-0-	-5	B -0-	150	2			N	-0-					-0-
02	144	N	144	-0-	-0-	B -0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2	B -0-	153	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	B -0-	153	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 1 RRCID -> 121004 COMPL. DATE 02/04/1986 TOTAL DEPTH 5600 PERF. 5072 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	134	-0-	-136 B	-0-	75	1	59	2	N	-0-					-0-
12	248	N	124	-0-	-124 B	-0-	78	1	46	2	N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	77	1	94	2	N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	70	1	25	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	78	1	145	2	N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	75	1	84	2	N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
GANDEE RANKIN WELL #: 1 RRCID -> 078629 COMPL. DATE 08/30/1978 TOTAL DEPTH 5675 PERF. 5442 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW UNIT WELL #: 1 RRCID -> 078631 COMPL. DATE 01/01/1978 TOTAL DEPTH 5665 PERF. 5036 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

SAVAGE WELL #: 1 L RRCID -> 098618 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5492 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: 2 RRCID -> 103154 COMPL. DATE 12/03/1982 TOTAL DEPTH 5593 PERF. 5340 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013																	

DILL UNIT WELL #: 2 RRCID -> 104765 COMPL. DATE 03/21/1983 TOTAL DEPTH 5573 PERF. 5252 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
WARD UNIT WELL #: 1 RRCID -> 084715 COMPL. DATE 09/18/1979 TOTAL DEPTH 5635 PERF. 5062 - 5285

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-		-0-	B	-0-	189	2			N	-0-				-0-
12	210	N	210	-0-		-0-	B	-0-	210	2			N	-0-				-0-
01	203	N	203	-0-		-0-	B	-0-	203	2			N	-0-				-0-
02	174	N	174	-0-		-0-	B	-0-	174	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	217	N	184	-0-		-33	B	-0-	184	2			N	-0-				-0-
04	210	N	162	-0-		-48	B	-0-	162	2			N	-0-				-0-

GANDEE RANKIN WELL #: 2 RRCID -> 107044 COMPL. DATE 08/23/1983 TOTAL DEPTH 5526 PERF. 5406 - 5416

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-		-10	B	-0-	140	2			N	-0-				-0-
12	147	N	147	-0-		-0-	B	-0-	147	2			N	-0-				-0-
01	155	N	141	-0-		-14	B	-0-	141	2			N	-0-				-0-
02	140	N	120	-0-		-20	B	-0-	120	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	230	N	230	-0-		-0-	B	-0-	230	2			N	-0-				-0-
*04	417	N	417	-0-		-0-	B	-0-	417	2			N	-0-				-0-

WISE EXPLORATION 932980
LINDSAY UNIT WELL #: 1 RRCID -> 089219 COMPL. DATE 10/24/1979 TOTAL DEPTH 5900 PERF. 5280 - 5287

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	115	-0-		-635	B	-0-	115	2			N	-0-				-0-
12	682	N	145	-0-		-537	B	-0-	145	2			N	-0-				-0-
01	776	N	776	-0-		-0-	B	-0-	776	2			N	-0-				-0-
02	500	N	500	-0-		-0-	B	-0-	500	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	412	N	412	-0-		-0-	B	-0-	412	2			N	-0-				-0-
*04	808	N	808	-0-		-0-	B	-0-	808	2			N	-0-				-0-

CADDO (CONGLOMERATE) 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
GEORGE LEE WELL #: 1 RRCID -> 104556 COMPL. DATE 02/25/1983 TOTAL DEPTH 4136 PERF. 4024 - 4027

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-		-0-		-0-	27	3			Y	-0-				-0-
12	31	N	12	-0-		-19		-0-	12	3			Y	-0-				-0-
01	28	N	28	-0-		-0-		-0-	28	3			Y	-0-				-0-
02	28	N	12	-0-		-16		-0-	12	3			Y	-0-				-0-
03	32	N	32	-0-		-0-		-0-	32	3			Y	-0-				-0-
04	30	N	12	-0-		-18		-0-	12	3			Y	-0-				-0-

CORBETT RANCH WELL #: 12 RRCID -> 238275 COMPL. DATE 05/19/2008 TOTAL DEPTH 4150 PERF. 3892 - 3895

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3317	R	3317	-0-		-0-		-0-	3317	3			N	-0-				-0-
12	3317	R	3317	-0-		-0-		-0-	3317	3			N	-0-				-0-
01	3317	#	3108	-0-		-209		-0-	3108	3			N	-0-				-0-
02	3441	R	3441	-0-		-0-		-0-	3441	3			N	-0-				-0-
03	3894	R	3894	-0-		-0-		-0-	3894	3			N	-0-				-0-
04	3900		3753	-0-		-147		-0-	3753	3			N	-0-				-0-

KENNEDY "A" WELL #: 1 RRCID -> 241448 COMPL. DATE 08/08/2008 TOTAL DEPTH 4130 PERF. 3902 - 3905

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100		4623	-0-		-477		-0-	4622	3	1	9	N	1				168
12	5270		4811	-0-		-459		-0-	4811	3			N	-0-				168
01	5270		4445	-0-		-825		-0-	4445	3			N	-0-				168
02	4648	#	3579	-0-		-1069		-0-	3579	3			N	-0-				168
03	5146	#	4315	-0-		-831		-0-	4315	3			N	-0-				168
04	4650	#	3726	-0-		-924		-0-	3726	3			N	-0-				168

CADDO (CONGLOMERATE) //CONT.// 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 15 RRCID -> 245542 COMPL. DATE 01/17/2009 TOTAL DEPTH 4120 PERF. 3911 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1519	-0-	-11	-0-	1519	3			N	-0-					-0-
12	1519	#	497	-0-	-1022	-0-	497	3			N	-0-					-0-
01	1519	#	408	-0-	-1111	-0-	408	3			N	-0-					-0-
02	1428	#	340	-0-	-1088	-0-	340	3			N	-0-					-0-
03	1581	#	348	-0-	-1233	-0-	348	3			N	-0-					-0-
04	1530	#	332	-0-	-1198	-0-	332	3			N	-0-					-0-

CORBETT RANCH WELL #: 17 RRCID -> 245653 COMPL. DATE 01/23/2009 TOTAL DEPTH 4120 PERF. 3864 - 3883

11	3960	#	3671	-0-	-289	-0-	3671	3			N	-0-					-0-
12	3906	#	3802	-0-	-104	-0-	3802	3			N	-0-					-0-
01	3968	#	3584	-0-	-384	-0-	3584	3			N	-0-					-0-
02	3584	#	3339	-0-	-245	-0-	3339	3			N	-0-					-0-
03	3968	#	3690	-0-	-278	-0-	3690	3			N	-0-					-0-
04	3690	#	3225	-0-	-465	-0-	3225	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 4 RRCID -> 246251 COMPL. DATE 02/27/2009 TOTAL DEPTH 4155 PERF. 3939 - 3958

11	2310	#	1069	-0-	-1241	-0-	1069	3			N	-0-					-0-
12	2325	#	1034	-0-	-1291	-0-	1034	3			N	-0-					-0-
01	2232	#	1055	-0-	-1177	-0-	1055	3			N	-0-					-0-
02	1120	#	963	-0-	-157	-0-	963	3			N	-0-					-0-
03	1178	#	977	-0-	-201	-0-	977	3			N	-0-					-0-
04	1080	#	969	-0-	-111	-0-	969	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 263393 COMPL. DATE 03/12/2012 TOTAL DEPTH 4650 PERF. 4010 - 4025

11	1530	#	1219	-0-	-311	-0-	1219	3			N	-0-					-0-
12	1581	#	1165	-0-	-416	-0-	1165	3			N	-0-					-0-
01	1581	#	1167	-0-	-414	-0-	1167	3			N	-0-					-0-
02	1232	#	921	-0-	-311	-0-	921	3			N	-0-					-0-
03	1364	#	1112	-0-	-252	-0-	1112	3			N	-0-					-0-
04	1230	#	741	-0-	-489	-0-	741	3			N	-0-					-0-

DH OPERATING, INC. 216737
NEWELL 114-A WELL #: 1A RRCID -> 187469 COMPL. DATE 01/15/2001 TOTAL DEPTH 5087 PERF. 4647 - 4657

11	270	N	182	-0-	-88	-0-	182	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

CADDO (DUFFER) 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 1 RRCID -> 099915 COMPL. DATE 05/19/1982 TOTAL DEPTH N/A PERF. 3904 - 3914

11	90	N	69	-0-	-21	-0-	65	3	4	9	Y	4					7
12	222	N	222	-0-	-0-	-0-	214	3	8	9	Y	7	10	1			4
01	93	N	59	-0-	-34	-0-	57	3	2	9	Y	2					6
02	237	N	237	-0-	-0-	-0-	234	3	3	9	Y	3					9
03	217	N	98	-0-	-119	-0-	95	3	3	9	Y	3	5	1			7
*04	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-	5	1			2

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRAY, JOHN ESTATE WELL #: 1 RRCID -> 102852 COMPL. DATE 11/15/1982 TOTAL DEPTH 4450 PERF. 3859 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	R	1827	-0-	-0-	-0-	1827	3			Y	-0-					-0-
12	1829	#	1814	-0-	-15	-0-	1814	3			Y	-0-					-0-
01	1829	#	1708	-0-	-121	-0-	1708	3			Y	-0-					-0-
02	1891	R	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
03	1891	#	1840	-0-	-51	-0-	1840	3			Y	-0-					-0-
*04	3214	R	3214	-0-	-0-	-0-	3214	3			Y	-0-					-0-

GRAY, JOHN ESTATE WELL #: 3 RRCID -> 109147 COMPL. DATE 02/14/1984 TOTAL DEPTH 4152 PERF. 3872 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
12	775	N	279	-0-	-496	-0-	279	3			Y	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
02	700	N	128	-0-	-572	-0-	128	3			Y	-0-					-0-
03	2341	N	2341	-0-	-0-	-0-	2341	3			Y	-0-					-0-
04	750	N	431	-0-	-319	-0-	431	3			Y	-0-					-0-

MAGERS HEIRS WELL #: 1 RRCID -> 110969 COMPL. DATE 06/01/1984 TOTAL DEPTH 4307 PERF. 3865 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	649	-0-	-41	-0-	639	3	10	9	N	9					46
12	676	N	676	-0-	-0-	-0-	657	3	19	9	N	17					63
01	744	N	625	-0-	-119	-0-	619	3	6	9	N	5					68
02	665	N	665	-0-	-0-	-0-	653	3	12	9	N	11					79
03	684	N	684	-0-	-0-	-0-	672	3	12	9	N	11					90
*04	685	N	685	-0-	-0-	-0-	674	3	11	9	N	10					100

ROGERS, JOE "C" WELL #: 1 RRCID -> 144788 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4123 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					236
12	580	N	580	-0-	-0-	-0-	551	3	29	9	N	26					262
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					262
02	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					263
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					263
*04	583	N	583	-0-	-0-	-0-	570	3	13	9	N	12					275

ROGERS, R. M. ESTATE "A" WELL #: 2 RRCID -> 162274 COMPL. DATE 03/20/1997 TOTAL DEPTH 4285 PERF. 3817 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*04	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

JACKSON RANCH "A" WELL #: 2 RRCID -> 205003 COMPL. DATE 10/01/2004 TOTAL DEPTH 4270 PERF. 4177 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
03	744	N	365	-0-	-379	-0-	365	3			N	-0-					-0-
04	420	N	277	-0-	-143	-0-	277	3			N	-0-					-0-

CORBETT RANCH WELL #: 3 RRCID -> 206605 COMPL. DATE 12/22/2004 TOTAL DEPTH 4399 PERF. 3929 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	518	-0-	-622	-0-	518	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
02	476	N	382	-0-	-94	-0-	382	3			N	-0-					-0-
03	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "D" WELL #: 1 RRCID -> 211185 COMPL. DATE 06/30/2005 TOTAL DEPTH 4307 PERF. 4005 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	#	2292	-0-	-108	-0-	2289	3	3	9	N	3					165
12	2697	#	2010	-0-	-687	-0-	2007	3	3	9	N	3					168
01	2697	#	2125	-0-	-572	-0-	2110	3	15	9	N	14					182
02	2436	#	1838	-0-	-598	-0-	1834	3	4	9	N	4					186
03	2356	#	1624	-0-	-732	-0-	1623	3	1	9	N	1					187
04	2280	#	1590	-0-	-690	-0-	1586	3	4	9	N	4	175	1			16

JACKSON RANCH "B" WELL #: 5 RRCID -> 219658 COMPL. DATE N/A TOTAL DEPTH 4315 PERF. 4142 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*04	5445	R	5445	-0-	-0-	-0-	5445	3			N	-0-					-0-

CORBETT RANCH WELL #: 6 RRCID -> 221404 COMPL. DATE 08/16/2006 TOTAL DEPTH 4345 PERF. 3982 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	701	-0-	-139	-0-	701	3			N	-0-					-0-
12	930	N	830	-0-	-100	-0-	830	3			N	-0-					-0-
01	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
04	840	N	604	-0-	-236	-0-	604	3			N	-0-					-0-

CORBETT RANCH WELL #: 7 RRCID -> 228582 COMPL. DATE 06/14/2007 TOTAL DEPTH 4345 PERF. 3957 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	266	-0-	-154	-0-	266	3			N	-0-					-0-
12	465	N	217	-0-	-248	-0-	217	3			N	-0-					-0-
01	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

CORBETT RANCH WELL #: 9 RRCID -> 231107 COMPL. DATE 09/06/2007 TOTAL DEPTH 4175 PERF. 4021 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	992	N	658	-0-	-334	-0-	658	3			N	-0-					-0-
01	930	N	692	-0-	-238	-0-	692	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-

JACKSON RANCH "F" WELL #: 1 RRCID -> 231108 COMPL. DATE 08/29/2007 TOTAL DEPTH 4275 PERF. 4185 - 4223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	172	-0-	-548	-0-	172	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	775	N	363	-0-	-412	-0-	363	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*04	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 2 RRCID -> 232464 COMPL. DATE 09/11/2007 TOTAL DEPTH 4153 PERF. 4070 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
12	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
01	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CALDWELL WELL #: 2 RRCID -> 232465 COMPL. DATE 09/14/2007 TOTAL DEPTH 4234 PERF. 4148 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					78
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					78
01	155	N	65	-0-	-90	-0-	65	3			N	-0-					78
02	84	N	29	-0-	-55	-0-	29	3			N	-0-					78
03	155	N	20	-0-	-135	-0-	20	3			N	-0-					78
*04	1040	N	1040	-0-	-0-	-0-	500	3	540	9	N	491	345	1			224

CORBETT RANCH WELL #: 8 RRCID -> 234436 COMPL. DATE 10/02/2007 TOTAL DEPTH 4355 PERF. 4020 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1302	N	1219	-0-	-83	-0-	1219	3			N	-0-					-0-
01	1333	N	1244	-0-	-89	-0-	1244	3			N	-0-					-0-
02	1148	N	1126	-0-	-22	-0-	1126	3			N	-0-					-0-
03	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					-0-
04	1170	N	1044	-0-	-126	-0-	1044	3			N	-0-					-0-

CORBETT RANCH WELL #: 10 RRCID -> 234437 COMPL. DATE 09/17/2007 TOTAL DEPTH 4180 PERF. 4052 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	382	-0-	-788	-0-	382	3			N	-0-					-0-
12	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-

CORBETT RANCH WELL #: 11 RRCID -> 234438 COMPL. DATE 10/01/2007 TOTAL DEPTH 4150 PERF. 4040 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	510	-0-	-270	-0-	510	3			N	-0-					-0-
12	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-

JACKSON RANCH "G" WELL #: 1 RRCID -> 234440 COMPL. DATE 10/05/2007 TOTAL DEPTH 4285 PERF. 4228 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					67
12	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					67
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					67
02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					67
03	1147	N	1066	-0-	-81	-0-	1066	3			N	-0-					67
04	1410	N	987	-0-	-423	-0-	987	3			N	-0-					67

CORBETT RANCH "A" WELL #: 4 RRCID -> 236678 COMPL. DATE 12/21/2007 TOTAL DEPTH 4300 PERF. 4146 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
12	1240	N	840	-0-	-400	-0-	840	3			N	-0-					-0-
01	1178	N	778	-0-	-400	-0-	778	3			N	-0-					-0-
02	1008	N	738	-0-	-270	-0-	738	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
*04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

CALDWELL WELL #: 3 RRCID -> 236730 COMPL. DATE 01/07/2008 TOTAL DEPTH 4228 PERF. 4162 - 4191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	496	N	273	-0-	-223	-0-	273	3			N	-0-					-0-
01	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
HOHHERTZ, A. D. WELL #: 54 RRCID -> 236846 COMPL. DATE 02/05/2008 TOTAL DEPTH 4100 PERF. 4002 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					27
12	775	N	559	-0-	-216	-0-	559	3			N	-0-					27
01	682	N	621	-0-	-61	-0-	621	3			N	-0-					27
02	588	N	527	-0-	-61	-0-	527	3			N	-0-					27
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					27
*04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					27

JACKSON RANCH "F" WELL #: 2 RRCID -> 236861 COMPL. DATE 12/28/2007 TOTAL DEPTH 4242 PERF. 4182 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1178	N	636	-0-	-542	-0-	636	3			N	-0-					-0-
01	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
02	1372	N	565	-0-	-807	-0-	565	3			N	-0-					-0-
03	651	N	477	-0-	-174	-0-	477	3			N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

CORBETT RANCH "B" WELL #: 3 RRCID -> 236885 COMPL. DATE 02/22/2008 TOTAL DEPTH 4130 PERF. 4026 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1372	N	1262	-0-	-110	-0-	1262	3			N	-0-					-0-
03	1488	N	1261	-0-	-227	-0-	1261	3			N	-0-					-0-
04	1260	N	1156	-0-	-104	-0-	1156	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 2 RRCID -> 240001 COMPL. DATE 06/09/2008 TOTAL DEPTH 4245 PERF. 4145 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	#	1828	-0-	-1052	-0-	1828	3			N	-0-					-0-
12	2883	#	1864	-0-	-1019	-0-	1864	3			N	-0-					-0-
01	2635	#	1800	-0-	-835	-0-	1800	3			N	-0-					-0-
02	1932	#	1671	-0-	-261	-0-	1671	3			N	-0-					-0-
03	2046	#	1672	-0-	-374	-0-	1672	3			N	-0-					-0-
04	1830	#	1769	-0-	-61	-0-	1769	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 2 RRCID -> 241446 COMPL. DATE 08/04/2008 TOTAL DEPTH 4100 PERF. 3946 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	756	-0-	-354	-0-	756	3			N	-0-					-0-
12	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
01	961	N	713	-0-	-248	-0-	713	3			N	-0-					-0-
02	700	N	608	-0-	-92	-0-	608	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-

CORBETT RANCH WELL #: 14 RRCID -> 241796 COMPL. DATE 09/22/2008 TOTAL DEPTH 4120 PERF. 3978 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
12	837	N	664	-0-	-173	-0-	664	3			N	-0-					-0-
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-

CORBETT RANCH "A" WELL #: 6 RRCID -> 242150 COMPL. DATE 10/01/2008 TOTAL DEPTH 4207 PERF. 4090 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	1054	N	991	-0-	-63	-0-	991	3			N	-0-					-0-
04	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "B" WELL #: 4 RRCID -> 244021 COMPL. DATE 12/02/2008 TOTAL DEPTH 4125 PERF. 4026 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	3			N	-0-					-0-
03	992	N	88	-0-	-904	-0-	88	3			N	-0-					-0-
04	750	N	10	-0-	-740	-0-	10	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 3 RRCID -> 245488 COMPL. DATE 01/19/2009 TOTAL DEPTH 4195 PERF. 4028 - 4123

11	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
12	2697	N	2248	-0-	-449	-0-	2248	3			N	-0-					-0-
01	2573	N	1932	-0-	-641	-0-	1932	3			N	-0-					-0-
02	2128	N	1687	-0-	-441	-0-	1687	3			N	-0-					-0-
03	2263	N	1734	-0-	-529	-0-	1734	3			N	-0-					-0-
04	1860	N	1775	-0-	-85	-0-	1775	3			N	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 246269 COMPL. DATE 03/02/2009 TOTAL DEPTH 4120 PERF. 4018 - 4023

11	4170	#	3958	-0-	-212	-0-	3958	3			N	-0-					-0-
12	4402	#	4232	-0-	-170	-0-	4232	3			N	-0-					-0-
01	4402	#	3948	-0-	-454	-0-	3948	3			N	-0-					-0-
02	3640		3220	-0-	-420	-0-	3220	3			N	-0-					-0-
03	4030		3633	-0-	-397	-0-	3633	3			N	-0-					-0-
04	3900		3230	-0-	-670	-0-	3230	3			N	-0-					-0-

LINK NE-57 WELL #: 2 RRCID -> 248278 COMPL. DATE 04/01/2009 TOTAL DEPTH 4263 PERF. 4113 - 4152

11	450	N	275	-0-	-175	-0-	275	3			N	-0-					72
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					72
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					72
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					72
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					72
*04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					72

LINK "U" WELL #: 1 RRCID -> 258898 COMPL. DATE 06/16/2010 TOTAL DEPTH 4269 PERF. 4120 - 4134

11	1500	#	1426	-0-	-74	-0-	1408	3	18	9	N	16					81
12	1550	#	1211	-0-	-339	-0-	1204	3	7	9	N	6					87
01	1674	#	819	-0-	-855	-0-	813	3	6	9	N	5					92
02	1652	R	1652	-0-	-0-	-0-	1642	3	10	9	N	9					101
03	1674	#	1168	-0-	-506	-0-	1161	3	7	9	N	6					107
*04	1638	R	1638	-0-	-0-	-0-	1634	3	4	9	N	4					111

KENNEDY "C" WELL #: 1 RRCID -> 259421 COMPL. DATE 02/07/2011 TOTAL DEPTH 4546 PERF. 4020 - 4045

11	1020	#	931	-0-	-89	-0-	928	3	3	9	N	3					143
12	1054	#	945	-0-	-109	-0-	941	3	4	9	N	4					147
01	1054	#	906	-0-	-148	-0-	900	3	6	9	N	5					152
02	952	#	808	-0-	-144	-0-	801	3	7	9	N	6					158
03	961	#	894	-0-	-67	-0-	890	3	4	9	N	4					162
04	930	#	829	-0-	-101	-0-	825	3	4	9	N	4					166

COODY, J. R. "B" WELL #: 1 RRCID -> 260861 COMPL. DATE 06/08/2011 TOTAL DEPTH 4500 PERF. 4120 - 4140

11	2490	#	1666	-0-	-824	-0-	1664	3	2	9	N	2					78
12	1643	#	1256	-0-	-387	-0-	1249	3	7	9	N	6					84
01	1705	#	1416	-0-	-289	-0-	1414	3	2	9	N	2					86
02	1568	N	1468	-0-	-100	-0-	1465	3	3	9	N	3					89
03	0	W	1461	-0-	1461	1461	1461	3			N	-0-					89
04	0	W	1117	-0-	1117	2578	1117	3			N	-0-					89

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KENNEDY "C" WELL #: 2 RRCID -> 261966 COMPL. DATE 12/16/2011 TOTAL DEPTH 4538 PERF. 4026 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1015	-0-	-275	-0-	1015	3			N	-0-					-0-
12	1178	#	1149	-0-	-29	-0-	1149	3			N	-0-					-0-
01	1178	#	1041	-0-	-137	-0-	1041	3			N	-0-					-0-
02	952	N	901	-0-	-51	-0-	901	3			N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
04	990	N	922	-0-	-68	-0-	922	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 3 RRCID -> 261971 COMPL. DATE 01/05/2012 TOTAL DEPTH 4498 PERF. 3919 - 3921

11	2449	R	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
12	2449	#	2433	-0-	-16	-0-	2433	3			N	-0-					-0-
01	2449	#	2440	-0-	-9	-0-	2440	3			N	-0-					-0-
02	2296	#	2196	-0-	-100	-0-	2196	3			N	-0-					-0-
03	2542	#	2311	-0-	-231	-0-	2311	3			N	-0-					-0-
04	2460	#	2028	-0-	-432	-0-	2028	3			N	-0-					-0-

WRIGHT 'A' WELL #: 2 RRCID -> 263396 COMPL. DATE 04/20/2012 TOTAL DEPTH 4524 PERF. 3976 - 3980

11	2850	#	1265	-0-	-1585	-0-	1265	3			N	-0-					-0-
12	2945	#	1141	-0-	-1804	-0-	1141	3			N	-0-					-0-
01	2542	#	1741	-0-	-801	-0-	1741	3			N	-0-					-0-
02	1792	#	908	-0-	-884	-0-	908	3			N	-0-					-0-
03	1984	#	903	-0-	-1081	-0-	903	3			N	-0-					-0-
04	1260	#	735	-0-	-525	-0-	735	3			N	-0-					-0-

JACKSON RANCH "D" WELL #: 2 RRCID -> 263617 COMPL. DATE 02/03/2012 TOTAL DEPTH 4645 PERF. 4220 - 4250

11	2160	#	1127	-0-	-1033	-0-	1127	3			N	-0-					-0-
12	1984	#	1142	-0-	-842	-0-	1142	3			N	-0-					-0-
01	2139	#	964	-0-	-1175	-0-	964	3			N	-0-					-0-
02	1932	#	1027	-0-	-905	-0-	1027	3			N	-0-					-0-
03	2139	#	1091	-0-	-1048	-0-	1091	3			N	-0-					-0-
04	1140	#	973	-0-	-167	-0-	973	3			N	-0-					-0-

WRIGHT 'C' WELL #: 1 RRCID -> 270184 COMPL. DATE 09/03/2013 TOTAL DEPTH 4579 PERF. 3998 - 4002

11	5700		368	-0-	-5332	-0-	367	3	1	9	N	1					37
12	5890		4491	-0-	-1399	-0-	4393	3	98	9	N	89					126
01	5890		4633	-0-	-1257	-0-	4582	3	51	9	N	46					172
02	4261	R	4261	-0-	-0-	-0-	4231	3	30	9	N	27					199
03	4495	#	4384	-0-	-111	-0-	4362	3	22	9	N	20	171	1			48
04	4380	#	3698	-0-	-682	-0-	3679	3	19	9	N	17					65

ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS WELL #: 2 RRCID -> 248207 COMPL. DATE 04/10/2009 TOTAL DEPTH 4475 PERF. 4064 - 4085

11	1830	N	1605	-0-	-225	-0-	1605	3			N	-0-					-0-
12	1922	N	1628	-0-	-294	-0-	1628	3			N	-0-					-0-
01	1891	N	1597	-0-	-294	-0-	1597	3			N	-0-					-0-
02	1512	N	1266	-0-	-246	-0-	1266	3			N	-0-					-0-
03	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
04	1560	N	952	-0-	-608	-0-	952	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
BREITENBACH WELL #: 1 RRCID -> 258213 COMPL. DATE 10/28/2010 TOTAL DEPTH 4480 PERF. 4060 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	969	-0-	-351	-0-	877	3	92	9	N	84	90	1			26
12	1364	#	975	-0-	-389	-0-	887	3	88	9	N	80	60	1			46
01	1147	N	969	-0-	-178	-0-	881	3	88	9	N	80	80	1			46
02	896	N	783	-0-	-113	-0-	717	3	66	9	N	60	39	1			67
03	961	N	885	-0-	-76	-0-	802	3	83	9	N	75	130	1			12
04	930	N	821	-0-	-109	-0-	744	3	77	9	N	70	76	1			6

BREITENBACH WELL #: 5 RRCID -> 258214 COMPL. DATE 08/12/2010 TOTAL DEPTH 4480 PERF. 4082 - 4150

11	2100		2034	-0-	-66	-0-	1931	3	103	9	N	94	91	1			76
12	2170	N	2013	-0-	-157	-0-	1914	3	99	9	N	90	60	1			106
01	2170	N	1951	-0-	-219	-0-	1852	3	99	9	N	90	122	1			74
02	1904	N	1611	-0-	-293	-0-	1539	3	72	9	N	65	40	1			99
03	2015	N	1860	-0-	-155	-0-	1783	3	77	9	N	70	140	1			29
*04	2023	N	2023	-0-	-0-	-0-	1951	3	72	9	N	65	50	1			44

W.D.W., SERIES LLC 888029
GRACEY, J. H. WELL #: 1 RRCID -> 083905 COMPL. DATE 07/01/1979 TOTAL DEPTH 4253 PERF. 3871 - 3889

11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

CADDO(ELLENBURGER,MIDDLE) 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CALDWELL-ROGERS WELL #: 1 RRCID -> 096300 COMPL. DATE 06/15/1981 TOTAL DEPTH 4600 PERF. 4612 - 4616

11	420	N	275	-0-	-145	-0-	275	3			N	-0-					145
12	341	N	266	-0-	-75	-0-	266	3			N	-0-					145
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					145
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					145
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					145
*04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					145

ROGERS, R. M. ESTATE "H" WELL #: 4 RRCID -> 192933 COMPL. DATE 01/15/2003 TOTAL DEPTH 4230 PERF. 4184 - 4230

11	600	N	278	-0-	-322	-0-	278	3			N	-0-					-0-
*12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*01	682	N	402	-0-	-280	-0-	402	3			N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	390	N	237	-0-	-153	-0-	237	3			N	-0-					-0-

G & F OIL, INC. 292000
SEILER-MC MEEN WELL #: 4 RRCID -> 201382 COMPL. DATE 05/14/2004 TOTAL DEPTH 4440 PERF. 4341 - 4344

11	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					111
12	239	N	239	-0-	-0-	-0-	233	2	6	9	N	5					116
01	97	N	97	-0-	-0-	-0-	95	2	2	9	N	2					118
02	187	N	187	-0-	-0-	-0-	185	2	2	9	N	2					120
*03	95	N	95	-0-	-0-	-0-	89	2	6	9	N	5					125
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

CADDO (MARBLE FALLS) 14481 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E & S OPERATING COMPANY 238689
KLOH WELL #: 1 RRCID -> 017489 COMPL. DATE 01/16/1942 TOTAL DEPTH N/A PERF. 3851 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					161
12	93	N	29	-0-	-64	-0-	29	2			N	-0-					161
01	124	N	6	-0-	-118	-0-	6	2			N	-0-					161
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					161
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					161
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					161

CADDO (3440) 14481 750 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
BUCKLER, J. TRUST WELL #: 1 C RRCID -> 187480 COMPL. DATE 07/07/1982 TOTAL DEPTH 4320 PERF. 3248 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780		3650	-0-	-130	-0-	3587	2	63	9	Y	57					142
12	3844	#	3506	-0-	-338	-0-	3371	2	135	9	Y	123	121	1			144
01	3844	#	3180	-0-	-664	-0-	3143	2	37	9	Y	34	119	1			59
02	DLQ G-10		2350	-0-	2350	2350	2329	2	21	9	Y	19					78
03	6174		3824	-0-	-2350	-0-	3783	2	41	9	Y	37					115
04	3660	#	3603	-0-	-57	-0-	3558	2	45	9	Y	41	113	1			43

PRIMEXX OPERATING CORPORATION 677852
SMITH, E. B. "A" WELL #: 2 RRCID -> 203519 COMPL. DATE 04/01/2004 TOTAL DEPTH 6200 PERF. 3346 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18	-0-	492	3			N	-0-					16
12	511	N	511	-0-	-0-	-0-	509	3	2	9	N	2					18
01	527	N	441	-0-	-86	-0-	441	3			N	-0-					18
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					18
03	496	N	336	-0-	-160	-0-	330	3	6	9	N	5					23
*04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					23

CLARK UNIT WELL #: 4 RRCID -> 206732 COMPL. DATE 07/06/2004 TOTAL DEPTH 6111 PERF. 3376 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	1045	-0-	-35	-0-	1010	3	35	9	N	32					211
12	1116	#	1071	-0-	-45	-0-	1048	3	23	9	N	21	190	1			42
01	1116	#	1064	-0-	-52	-0-	1042	3	22	9	N	20					62
02	1008	#	961	-0-	-47	-0-	939	3	22	9	N	20					82
03	1085	#	1076	-0-	-9	-0-	1051	3	25	9	N	23					105
04	1050	#	1049	-0-	-1	-0-	1021	3	28	9	N	25					130

MOOREFIELD WELL #: 1 RRCID -> 209201 COMPL. DATE 03/20/2005 TOTAL DEPTH 6090 PERF. 3540 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1070	-0-	-10	-0-	1067	3	3	9	N	3					52
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					52
01	1116	N	934	-0-	-182	-0-	930	3	4	9	N	4					56
02	1008	N	740	-0-	-268	-0-	740	3			N	-0-					56
03	992	N	956	-0-	-36	-0-	922	3	34	9	N	31					87
*04	965	N	965	-0-	-0-	-0-	956	3	9	9	N	8					95

CADDO NORTH (CONGL.) 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
WARD, J. M., ESTATE WELL #: 8 RRCID -> 018344 COMPL. DATE 01/28/1963 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-

CADDO NORTH (CONGL.) //CONT.// 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
WARD, J. M. ESTATE WELL #: 14 C RRCID -> 080903 COMPL. DATE 12/11/1978 TOTAL DEPTH 4389 PERF. 3848 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	431	2	33	9	N	30					172
12	682	N	477	-0-	-205	-0-	448	2	29	9	N	26					198
01	651	N	320	-0-	-331	-0-	306	2	14	9	N	13	186	1			25
02	420	N	254	-0-	-166	-0-	243	2	11	9	N	10					35
03	465	N	428	-0-	-37	-0-	417	2	11	9	N	10					45
*04	491	N	491	-0-	-0-	-0-	479	2	12	9	N	11					56

ROGERS, R.M. "27" WELL #: 1 RRCID -> 088527 COMPL. DATE 02/13/1980 TOTAL DEPTH 4504 PERF. 3983 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

ROGERS, R. M. "27" WELL #: 2 RRCID -> 091479 COMPL. DATE 01/16/1981 TOTAL DEPTH 4455 PERF. 4001 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

WARD, J.M. ESTATE WELL #: 16 RRCID -> 265356 COMPL. DATE 12/18/1978 TOTAL DEPTH 4140 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-

CADDO, NORTH (DUFFER) 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
STONE, R.W. MRS. WELL #: 1 RRCID -> 082728 COMPL. DATE 04/16/1979 TOTAL DEPTH 4460 PERF. 4029 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					24
12	535	N	535	-0-	-0-	-0-	499	3	36	9	N	33					57
01	625	N	625	-0-	-0-	-0-	618	3	7	9	N	6					63
02	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					65
03	651	N	651	-0-	-0-	-0-	643	3	8	9	N	7					72
04	600	N	539	-0-	-61	-0-	535	3	4	9	N	4					76

COPELAND-MITCHELL WELL #: 2 RRCID -> 097002 COMPL. DATE 12/01/1981 TOTAL DEPTH 4130 PERF. 3995 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					39
12	1395	N	1385	-0-	-10	-0-	1385	3			N	-0-					39
01	1457	N	1362	-0-	-95	-0-	1362	3			N	-0-					39
02	1260	N	1191	-0-	-69	-0-	1191	3			N	-0-					39
03	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-	39	1			-0-
04	1320	N	1309	-0-	-11	-0-	1309	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COOK HEIRS WELL #: 1 RRCID -> 111658 COMPL. DATE 08/30/1983 TOTAL DEPTH 3620 PERF. 4120 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND-MITCHELL "D" WELL #: 3 RRCID -> 229626 COMPL. DATE 08/01/2007 TOTAL DEPTH 4220 PERF. 4135 - 4151

11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 6 RRCID -> 229627 COMPL. DATE 08/06/2007 TOTAL DEPTH 4250 PERF. 4061 - 4076

*11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2013 - PLUGGED 11/19/13

COPELAND-MITCHELL "D" WELL #: 2 RRCID -> 231105 COMPL. DATE 09/05/2007 TOTAL DEPTH 4235 PERF. 4145 - 4156

11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	775	N	578	-0-	-197	-0-	578	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 2 RRCID -> 231106 COMPL. DATE 09/04/2007 TOTAL DEPTH 4155 PERF. 4037 - 4048

11	1920	N	1293	-0-	-627	-0-	1293	3			N	-0-					-0-
12	1457	N	1314	-0-	-143	-0-	1314	3			N	-0-					-0-
01	1426	N	1310	-0-	-116	-0-	1310	3			N	-0-					-0-
02	1204	N	1171	-0-	-33	-0-	1171	3			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	1230	N	1102	-0-	-128	-0-	1102	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 4 RRCID -> 234442 COMPL. DATE 10/08/2007 TOTAL DEPTH 4220 PERF. 4115 - 4142

11	600	N	331	-0-	-269	-0-	331	3			N	-0-					-0-
12	806	N	490	-0-	-316	-0-	490	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 3 RRCID -> 236728 COMPL. DATE 01/03/2008 TOTAL DEPTH 4150 PERF. 4064 - 4086

11	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
02	1344	N	1056	-0-	-288	-0-	1056	3			N	-0-					-0-
03	1488	N	1373	-0-	-115	-0-	1373	3			N	-0-					-0-
04	1260	N	1041	-0-	-219	-0-	1041	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "D" WELL #: 5 RRCID -> 238037 COMPL. DATE 05/13/2008 TOTAL DEPTH 4220 PERF. 4142 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	899	N	762	-0-	-137	-0-	762	3			N	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 4 RRCID -> 244018 COMPL. DATE 12/04/2008 TOTAL DEPTH 4215 PERF. 4062 - 4072

11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	480	N	430	-0-	-50	-0-	430	3			N	-0-					-0-

J5 RANCH "A" WELL #: 2 RRCID -> 244547 COMPL. DATE 12/18/2008 TOTAL DEPTH 4225 PERF. 4049 - 4141

11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	992	N	958	-0-	-34	-0-	958	3			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
03	1023	N	1015	-0-	-8	-0-	1015	3			N	-0-					-0-
04	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 7 RRCID -> 245487 COMPL. DATE 01/15/2009 TOTAL DEPTH 4230 PERF. 4100 - 4141

11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 6 RRCID -> 246477 COMPL. DATE 03/06/2009 TOTAL DEPTH 4234 PERF. 4048 - 4148

11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

J5 RANCH "F" WELL #: 1 RRCID -> 259790 COMPL. DATE 03/15/2011 TOTAL DEPTH 4610 PERF. 4160 - 4234

11	2340	#	2013	-0-	-327	-0-	2013	3			N	-0-					13
12	2356	#	1945	-0-	-411	-0-	1945	3			N	-0-					13
01	2325	#	1919	-0-	-406	-0-	1919	3			N	-0-					13
02	2100	#	1671	-0-	-429	-0-	1671	3			N	-0-					13
03	2170	#	1853	-0-	-317	-0-	1853	3			N	-0-	13	1			-0-
04	2010	#	1818	-0-	-192	-0-	1818	3			N	-0-					-0-

J5 RANCH "A" WELL #: 3 RRCID -> 259807 COMPL. DATE 03/18/2011 TOTAL DEPTH 4540 PERF. 4106 - 4186

11	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
12	2263	N	1928	-0-	-335	-0-	1928	3			N	-0-					-0-
01	2139	N	1962	-0-	-177	-0-	1962	3			N	-0-					-0-
02	1848	N	1759	-0-	-89	-0-	1759	3			N	-0-					-0-
03	1922	N	1895	-0-	-27	-0-	1895	3			N	-0-					-0-
04	1890	N	1861	-0-	-29	-0-	1861	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
J5 RANCH "F" WELL #: 2 RRCID -> 261073 COMPL. DATE 08/25/2011 TOTAL DEPTH 4580 PERF. 4034 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	#	3298	-0-	-692	-0-	3298	3			N	-0-					-0-
12	3472	#	3286	-0-	-186	-0-	3286	3			N	-0-					-0-
01	3286	#	3080	-0-	-206	-0-	3080	3			N	-0-					-0-
02	3080	#	2960	-0-	-120	-0-	2960	3			N	-0-					-0-
03	3410	#	3234	-0-	-176	-0-	3234	3			N	-0-					-0-
04	3300	#	3004	-0-	-296	-0-	3004	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 5 RRCID -> 261295 COMPL. DATE 10/07/2011 TOTAL DEPTH 4500 PERF. 3968 - 3978

11	1650	N	1096	-0-	-554	-0-	1096	3			N	-0-					-0-
12	1271	N	1149	-0-	-122	-0-	1149	3			N	-0-					-0-
01	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1110	N	1041	-0-	-69	-0-	1041	3			N	-0-					-0-

J5 RANCH "E" WELL #: 1 RRCID -> 262969 COMPL. DATE 03/07/2012 TOTAL DEPTH 4585 PERF. 4035 - 4076

11	2130	#	2076	-0-	-54	-0-	2066	3	10	9	N	9					128
12	2201	#	2116	-0-	-85	-0-	2109	3	7	9	N	6					134
01	2170	#	2133	-0-	-37	-0-	2132	3	1	9	N	1					135
02	1960	#	1923	-0-	-37	-0-	1909	3	14	9	N	13					148
03	2170	#	2118	-0-	-52	-0-	2115	3	3	9	N	3					151
*04	2149	R	2149	-0-	-0-	-0-	2149	3			N	-0-					151

J5 RANCH "B" WELL #: 2 RRCID -> 263394 COMPL. DATE 03/26/2012 TOTAL DEPTH 4550 PERF. 4022 - 4040

11	2580	#	573	-0-	-2007	-0-	566	3	7	9	N	6					126
12	775	#	736	-0-	-39	-0-	726	3	10	9	N	9					135
01	898	R	898	-0-	-0-	-0-	891	3	7	9	N	6					141
02	899	N	899	-0-	-0-	-0-	892	3	7	9	N	6					147
03	886	N	886	-0-	-0-	-0-	883	3	3	9	N	3					150
04	870	N	633	-0-	-237	-0-	633	3			N	-0-					150

COPELAND-MITCHELL 'N' WELL #: 2 RRCID -> 265312 COMPL. DATE 07/06/2012 TOTAL DEPTH 4580 PERF. 4114 - 4121

11	3000	#	1965	-0-	-1035	-0-	1965	3			N	-0-					-0-
12	2790	#	1792	-0-	-998	-0-	1792	3			N	-0-					-0-
01	2418	#	1698	-0-	-720	-0-	1698	3			N	-0-					-0-
02	2100	#	1438	-0-	-662	-0-	1438	3			N	-0-					-0-
03	2046	#	1429	-0-	-617	-0-	1429	3			N	-0-					-0-
04	1980	#	1245	-0-	-735	-0-	1245	3			N	-0-					-0-

CALABRIA (ATOKA CONGL., BASAL) 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 T RRCID -> 099527 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 4190 - 4208

11	126	X	126	-0-	-0-	-0-	23	1	103	3	Y	-0-					-0-
12	155	N	132	-0-	-23	-0-	25	1	107	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	35	1	99	3	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	29	1	87	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	38	1	99	3	Y	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	26	1	110	3	Y	-0-					-0-

CALABRIA (ATOKA CONGL., BASAL) //CONT.// 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
GILBERT, A. B. WELL #: 1 RRCID -> 136410 COMPL. DATE 10/29/1990 TOTAL DEPTH 4195 PERF. 4145 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	184	1	526	3	Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	129	1	540	3	Y	-0-					-0-
01	674	N	674	-0-	-0-	-0-	164	1	510	3	Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	137	1	438	3	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	181	1	478	3	Y	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	119	1	492	3	Y	-0-					-0-

CALABRIA (BIG SALINE) 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
GILBERT WELL #: 1A RRCID -> 144591 COMPL. DATE 01/12/1993 TOTAL DEPTH 4250 PERF. 3794 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CALABRIA "A" WELL #: 1 RRCID -> 096129 COMPL. DATE 01/17/1978 TOTAL DEPTH 4250 PERF. 3700 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					7
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					7
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					7
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					7
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 5 C RRCID -> 100371 COMPL. DATE 12/11/1981 TOTAL DEPTH 4440 PERF. 3751 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	63	-0-	-126	-0-	11	1	52	3	Y	-0-					42
12	68	N	68	-0-	-0-	-0-	13	1	55	3	Y	-0-					42
01	68	N	68	-0-	-0-	-0-	18	1	50	3	Y	-0-					42
02	70	N	70	-0-	-0-	-0-	18	1	52	3	Y	-0-					42
03	91	N	91	-0-	-0-	-0-	25	1	66	3	Y	-0-					42
*04	81	N	81	-0-	-0-	-0-	16	1	65	3	Y	-0-					42

CALABRIA ESTATE WELL #: 6 RRCID -> 101305 COMPL. DATE 02/25/1982 TOTAL DEPTH 4500 PERF. 3833 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	-0-	-0-	-68	-0-					Y	-0-					21
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					21
03	19	N	19	-0-	-0-	-0-	5	1	14	3	Y	-0-					21
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

CALABRIA-TEXAS UNIT WELL #: 1 RRCID -> 143025 COMPL. DATE 10/05/1992 TOTAL DEPTH 4375 PERF. 3702 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2747	N	601	-0-	-2146	-0-	177	1	424	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	67	1	282	3	Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	156	1	443	3	Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	178	1	525	3	Y	-0-					-0-
03	579	N	579	-0-	-0-	-0-	159	1	420	3	Y	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	120	1	497	3	Y	-0-					-0-

CALABRIA (CONGL 3700) 14640 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA, ESTATE WELL #: 4 RRCID -> 100587 COMPL. DATE 03/30/1993 TOTAL DEPTH 4497 PERF. 2707 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALABRIA ESTATE WELL #: 7 RRCID -> 105174 COMPL. DATE 12/30/1982 TOTAL DEPTH 4450 PERF. 3743 - 3761

11	1536	N	1536	-0-	-0-	-0-	351	1	1185	3	Y	-0-					26
12	1394	N	1394	-0-	-0-	-0-	269	1	1125	3	Y	-0-					26
01	461	N	461	-0-	-0-	-0-	120	1	341	3	Y	-0-					26
02	1428	N	811	-0-	-617	-0-	206	1	605	3	Y	-0-					26
03	1395	N	1179	-0-	-216	-0-	324	1	855	3	Y	-0-					26
*04	450	N	316	-0-	-134	-0-	61	1	255	3	Y	-0-					26

CALABRIA (CONGL.3800) 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CALABRIA WELL #: 1 RRCID -> 074005 COMPL. DATE 09/10/1977 TOTAL DEPTH 4299 PERF. 3795 - 3813

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LOWRANCE INC. 511345
BEAN WELL #: 1 RRCID -> 099917 COMPL. DATE 01/18/1979 TOTAL DEPTH 4506 PERF. 3790 - 3867

11	150	N	99	-0-	-51	-0-	99	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

BEAN "A" WELL #: 1 C RRCID -> 100481 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 3880 - 3934

11	210	N	113	-0-	-97	-0-	113	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 1 RRCID -> 098262 COMPL. DATE 09/21/1979 TOTAL DEPTH 4484 PERF. 3803 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALABRIA ESTATE WELL #: 3 C RRCID -> 100649 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 3749 - 3902

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS-GILBERT UNIT WELL #: 1 RRCID -> 101135 COMPL. DATE 09/01/1978 TOTAL DEPTH 4300 PERF. 3830 - 3874

11	2900 N	1054	-0-	-1846	1243	315	1	739	3	Y	-0-					-0-
12	2269 N	1026	-0-	-1243	-0-	198	1	828	3	Y	-0-					-0-
01	1054 N	1029	-0-	-25	-0-	269	1	760	3	Y	-0-					-0-
02	980 N	896	-0-	-84	-0-	227	1	669	3	Y	-0-					-0-
03	1023 N	970	-0-	-53	-0-	267	1	703	3	Y	-0-					-0-
04	990 N	908	-0-	-82	-0-	176	1	732	3	Y	-0-					-0-

CARR, HERMAN ESTATE WELL #: 3 RRCID -> 101958 COMPL. DATE 02/03/1981 TOTAL DEPTH 4507 PERF. 3836 - 3862

11	2900 N	1609	-0-	-1291	3093	550	1	1059	3	Y	-0-					-0-
12	3100 N	1377	-0-	-1723	1370	266	1	1111	3	Y	-0-					-0-
01	2747 N	1377	-0-	-1370	-0-	359	1	1018	3	Y	-0-					-0-
02	1512 N	1199	-0-	-313	-0-	306	1	893	3	Y	-0-					-0-
03	1369 N	1369	-0-	-0-	-0-	375	1	994	3	Y	-0-					-0-
04	1320 N	1301	-0-	-19	-0-	254	1	1047	3	Y	-0-					-0-

THOMASON WELL #: 1 RRCID -> 109350 COMPL. DATE 05/26/1983 TOTAL DEPTH 4450 PERF. 3882 - 3891

11	626 N	150	-0-	-476	-0-	23	1	113	3	Y	13					34
						14	9									
12	140 N	140	-0-	-0-	-0-	27	1	113	3	Y	-0-					34
01	125 N	125	-0-	-0-	-0-	32	1	92	3	Y	1					35
						1	9									
02	140 N	131	-0-	-9	-0-	33	1	98	3	Y	-0-					35
03	155 N	120	-0-	-35	-0-	33	1	87	3	Y	-0-					35
*04	139 N	139	-0-	-0-	-0-	27	1	112	3	Y	-0-					35

MARTIN, LAVERNE WELL #: 1 RRCID -> 109351 COMPL. DATE 05/20/1983 TOTAL DEPTH 4325 PERF. 3787 - 3797

11	1598 N	507	-0-	-1091	-0-	39	1	468	3	Y	-0-					-0-
12	405 N	405	-0-	-0-	-0-	78	1	327	3	Y	-0-					-0-
01	496 N	175	-0-	-321	-0-	46	1	129	3	Y	-0-					-0-
02	476 N	101	-0-	-375	-0-	26	1	75	3	Y	-0-					-0-
03	521 N	521	-0-	-0-	-0-	143	1	378	3	Y	-0-					-0-
*04	325 N	325	-0-	-0-	-0-	63	1	262	3	Y	-0-					-0-

CAL-TEX (CADDO) 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH, GARY WELL #: 1 RRCID -> 082084 COMPL. DATE 11/18/1978 TOTAL DEPTH 5930 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	878	-0-	-52	-0-	878	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH WELL #: 2 RRCID -> 094071 COMPL. DATE 07/07/1981 TOTAL DEPTH 5648 PERF. 3334 - 3376

11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALY, SCOTT L. TRUSTEE "A" WELL #: 1A RRCID -> 250373 COMPL. DATE 02/01/2009 TOTAL DEPTH 3780 PERF. 3663 - 0

11	630	N	86	-0-	-544	-0-	86	3			N	-0-					169
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					169
01	651	N	158	-0-	-493	-0-	158	3			N	-0-					169
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					169
*03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					169
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

TEXAS CONSOLIDATED PET. CORP. 844800
ANDERSON, MARY WELL #: 1 RRCID -> 030900 COMPL. DATE 02/07/1952 TOTAL DEPTH 3770 PERF. 3644 - 3678

11	2400	N	2396	-0-	-4	-0-	2372	2	24	9	N	22					94
12	2325	N	2157	-0-	-168	-0-	2139	2	18	9	N	16					110
01	2615	N	2615	-0-	-0-	-0-	2558	2	57	9	N	52					162
02	2254	N	2254	-0-	-0-	-0-	2231	2	23	9	N	21					183
03	2170	N	1901	-0-	-269	-0-	1878	2	23	9	N	21					204
04	2490	N	2096	-0-	-394	-0-	2079	2	17	9	N	15					219

CAL-TEX (STRAWN) 14669 666 ASSOCIATED ONE WELL CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
WALTMAN WELL #: 1H RRCID -> 270774 COMPL. DATE 10/18/2013 TOTAL DEPTH 3721 PERF. 3843 - 7005

11	9028		-0-	-0-	-9028	-0-					N	-0-	99	1			-0-
12	6463		-0-	-0-	-6463	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31416 11/03/2013

CALK (GARDNER) 14739 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
TEXAS PHARCHEM INC. 945618
CALK, JAMES N. WELL #: 1 RRCID -> 094073 COMPL. DATE 05/29/1981 TOTAL DEPTH 3256 PERF. 3118 - 3124

11	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALLAHAN, NE (CONGL) 14816 200 ASSOCIATED 49B CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
DYER "2988" WELL #: 2 RRCID -> 097136 COMPL. DATE 09/18/1981 TOTAL DEPTH 4082 PERF. 3884 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5818	R	5818	-0-	-0-	-0-	5796	3	22	9	N	20					189
12	4844	R	4844	-0-	-0-	-0-	4836	3	8	9	N	7					196
01	5401	R	5401	-0-	-0-	-0-	5387	3	14	9	N	13	168	1			41
02	6291	R	6291	-0-	-0-	-0-	6256	3	35	9	N	32					73
03	6056	R	6056	-0-	-0-	-0-	6030	3	26	9	N	24					97
*04	6030	R	6030	-0-	-0-	-0-	6026	3	4	9	N	4					101

BOWNE "2989" WELL #: 1 RRCID -> 144442 COMPL. DATE 06/01/1980 TOTAL DEPTH 4083 PERF. 3904 - 3909

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYER "2988" WELL #: 3 RRCID -> 171327 COMPL. DATE 09/09/1998 TOTAL DEPTH 4068 PERF. 3896 - 3908

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CALLAHAN COUNTY REGULAR 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
KASLE ENERGY INC. 451440
ISBELL WELL #: 1 RRCID -> 181115 COMPL. DATE 12/01/1994 TOTAL DEPTH 3950 PERF. 3688 - 3700

11	450	#	126	-0-	-324	-0-	126	2			N	-0-					189
12	434	#	53	-0-	-381	-0-	53	2			N	-0-					189
01	372	#	127	-0-	-245	-0-	127	2			N	-0-					189
02	333	R	333	-0-	-0-	-0-	333	2			N	-0-					189
03	217	#	203	-0-	-14	-0-	203	2			N	-0-					189
04	120	#	82	-0-	-38	-0-	82	2			N	-0-					189

WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 3 RRCID -> 254292 COMPL. DATE 11/02/2006 TOTAL DEPTH 3996 PERF. 3846 - 3851

11	180	#	159	-0-	-21	-0-	159	2			N	-0-					-0-
12	186	#	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	#	128	-0-	-58	-0-	128	2			N	-0-					-0-
02	140	#	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	172	R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	161	R	161	-0-	-0-	-0-	161	2			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ADAIR RESOURCES INC. 003966
NORMAN L. FINLEY -B- WELL #: 1 RRCID -> 041527 COMPL. DATE 01/24/1967 TOTAL DEPTH 3045 PERF. N/A

11	14B DENY		-0-	-0-	-0-	2099					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

ANDERSON PRODUCTION 022922
MALU WELL #: 1 RRCID -> 206532 COMPL. DATE N/A TOTAL DEPTH 3275 PERF. 3235 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
BOLAND WELL #: 1 RRCID -> 217020 COMPL. DATE 03/24/2006 TOTAL DEPTH 4024 PERF. 2118 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHLINGER WELL #: 1 RRCID -> 243305 COMPL. DATE 10/15/2008 TOTAL DEPTH 4003 PERF. 3643 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					73
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					73
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					73
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					73
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

AUGUSTA OIL & GAS INC 036858
DAMEWOOD, ROBERT D WELL #: 11 RRCID -> 072858 COMPL. DATE 07/27/1977 TOTAL DEPTH 3485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
12	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	277	2	1	9	N	1	1	8			-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	322	2	1	9	N	1	1	8			-0-

DAMEWOOD, ROBERT D. WELL #: 3A RRCID -> 242514 COMPL. DATE 07/21/2008 TOTAL DEPTH 3497 PERF. 2333 - 2335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	684	-0-	-516	-0-	684	2			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
02	644	N	528	-0-	-116	-0-	528	2			N	-0-					-0-
03	930	N	513	-0-	-417	-0-	513	2			N	-0-					-0-
04	810	N	421	-0-	-389	-0-	421	2			N	-0-					-0-

BILMAC OIL CO., INC. 070875
EZZELL, W. W. WELL #: 2 RRCID -> 262342 COMPL. DATE 12/06/2000 TOTAL DEPTH 490 PERF. 430 - 436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

CDJ OIL CO. 140598
ROSS,HUGH WELL #: 1 RRCID -> 053680 COMPL. DATE 06/11/1969 TOTAL DEPTH 1483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
STRALEY UNIT WELL #: 1 RRCID -> 057124 COMPL. DATE 09/20/1973 TOTAL DEPTH 3450 PERF. 3381 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STRALEY WELL #: 2 RRCID -> 114292 COMPL. DATE 12/12/1984 TOTAL DEPTH 4550 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CHISHOLM OPERATING, INC. 149454
CARSON WELL #: 1 RRCID -> 241283 COMPL. DATE 08/15/2008 TOTAL DEPTH 4130 PERF. 2426 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
MCFARLANE, J.W. WELL #: 1 RRCID -> 091476 COMPL. DATE 12/31/1980 TOTAL DEPTH 4392 PERF. 4099 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	242	-0-	-178	-0-	242	2			N	-0-					-0-
12	341	N	202	-0-	-139	-0-	202	2			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-

GLOVER, MICHAEL C. 311340
"4" SNYDER MINERAL TRUST WELL #: RRCID -> 229705 COMPL. DATE 04/11/2007 TOTAL DEPTH 1000 PERF. 682 - 690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/15/2011

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
HEROD, BILL 379925
ROSS,A.C. "110" WELL #: 1 RRCID -> 114921 COMPL. DATE 06/26/1979 TOTAL DEPTH 4500 PERF. 4163 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 3 RRCID -> 203466 COMPL. DATE 08/01/2004 TOTAL DEPTH 4060 PERF. 3784 - 3788

11	2331	N	2331	-0-	-0-	-0-	195	1	2069	2	N	61					127
							67	9									
12	2325	N	2253	-0-	-72	-0-	204	1	1993	2	N	51					178
							56	9									
01	2418	N	2344	-0-	-74	-0-	220	1	2058	2	N	60	164	1			74
							66	9									
02	2184	N	2167	-0-	-17	-0-	617	1	1487	2	N	57					131
							63	9									
03	2366	N	2366	-0-	-0-	-0-	629	1	1667	2	N	64	153	1			42
							70	9									
*04	2313	N	2313	-0-	-0-	-0-	540	1	1711	2	N	56					98
							62	9									

J & W OIL CO.-W. F. 427923
SIMMONS WELL #: 1 RRCID -> 214933 COMPL. DATE 09/14/2005 TOTAL DEPTH 4065 PERF. 4004 - 4030

11	609	N	609	-0-	-0-	-0-	543	2	66	9	N	60					195
12	441	N	441	-0-	-0-	-0-	402	2	39	9	N	35	171	1			59
01	512	N	512	-0-	-0-	-0-	473	2	39	9	N	35					94
02	350	N	350	-0-	-0-	-0-	310	2	40	9	N	36					130
03	155	N	108	-0-	-47	-0-	64	2	44	9	N	40	162	1			8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SIMMONS WELL #: 2 RRCID -> 218984 COMPL. DATE 08/11/2009 TOTAL DEPTH 4210 PERF. 3100 - 3500

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASADA ENERGY LLC 531343
BURNAM WELL #: 1 RRCID -> 091086 COMPL. DATE 01/15/1977 TOTAL DEPTH 4230 PERF. 3828 - 3840

11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

MERIT ENERGY COMPANY 561136
HOOKS "91" WELL #: 1P RRCID -> 241860 COMPL. DATE 07/20/2008 TOTAL DEPTH 9040 PERF. 3416 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

P.I.D. DRILLING INC 631265
GREEN-WILLIAMS (MORAN)UNIT WELL #: 302 RRCID -> 228023 COMPL. DATE 07/22/2006 TOTAL DEPTH 2203 PERF. 562 - 576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	226					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	226					N	NO RPT					-0-

PETEX 659782
BROOKS, LUCION "A" WELL #: 1 RRCID -> 120282 COMPL. DATE 01/30/1986 TOTAL DEPTH 4096 PERF. 4091 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PILLANS, MILDRED F. 665542
PILLANS WELL #: 4 RRCID -> 132938 COMPL. DATE 12/03/1989 TOTAL DEPTH 490 PERF. 442 - 448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	6			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	6			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	6			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	6			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	6			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	6			N	-0-					-0-

QUAIL WELL SERVICE, INC. 684502
GAYLE DYER AKERS WELL #: 10 RRCID -> 227131 COMPL. DATE 04/10/2007 TOTAL DEPTH 3831 PERF. 3792 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAYLE DYER AKERS WELL #: 12 RRCID -> 242167 COMPL. DATE 09/18/2008 TOTAL DEPTH 4402 PERF. 4365 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 2 RRCID -> 096944 COMPL. DATE 06/04/1981 TOTAL DEPTH 4229 PERF. 4184 - 4194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HATCHETT RANCH WELL #: S 2 RRCID -> 097886 COMPL. DATE 05/14/1981 TOTAL DEPTH 4112 PERF. 3876 - 3883

11	14B2 EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1163					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	1163					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	1163					Y	-0-					-0-

HATCHETT RANCH WELL #: S 1 RRCID -> 097887 COMPL. DATE N/A TOTAL DEPTH 5204 PERF. 3884 - 3896

11	14B2 EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1127					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	1127					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	1127					Y	-0-					-0-

HATCHETT RANCH WELL #: S 4 RRCID -> 099045 COMPL. DATE 05/22/1981 TOTAL DEPTH 4130 PERF. 3856 - 3883

11	14B2 EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1362					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	1362					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	1362					Y	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
EAGER, C. WELL #: 1 RRCID -> 205503 COMPL. DATE 12/01/2004 TOTAL DEPTH 3930 PERF. 3657 - 3687

11	1290	N	1027	-0-	-263	-0-	1027	2		N	-0-					59
12	1302	N	1086	-0-	-216	-0-	1086	2		N	-0-					59
01	1240	N	855	-0-	-385	-0-	855	2		N	-0-					59
02	960	N	960	-0-	-0-	-0-	960	2		N	-0-					59
03	1146	N	1146	-0-	-0-	-0-	1146	2		N	-0-					59
*04	1088	N	1088	-0-	-0-	-0-	1088	2		N	-0-					59

TRISTAR OIL & GAS 871133
BLACKBURN, W. H. WELL #: 1 RRCID -> 105889 COMPL. DATE 04/01/1983 TOTAL DEPTH 3486 PERF. 3408 - 3414

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
YELLOW ROSE OIL & GAS OPER. INC. 946964
MOORE, BOBBY WELL #: 1 RRCID -> 120662 COMPL. DATE 04/01/1986 TOTAL DEPTH 4170 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1025	-0-	1025	2292	1025	2			N	-0-					-0-
12	DLQ	G-10	1717	-0-	1717	4009	1717	2			N	-0-					-0-
01	DLQ	G-10	1556	-0-	1556	5565	1556	2			N	-0-					-0-
*02	DLQ	G-10	1479	-0-	1479	7044	1479	2			N	-0-					-0-
*03	DLQ	G-10	1526	-0-	1526	8570	1526	2			N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	8570					N	NO RPT					-0-

HAYDEN WELL #: 1 RRCID -> 122541 COMPL. DATE 10/30/1985 TOTAL DEPTH 4103 PERF. 3804 - 3899

11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*03	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMERON, P. (MARBLE FALLS) 15043 200 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SEARIGHT WELL #: RRCID -> 127565 COMPL. DATE 04/16/1984 TOTAL DEPTH 3920 PERF. 3352 - 3362

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 09/00/1989

CAMP COLORADO (CADDO) 15048 333 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
PARAGON CORPORATION 639000
WARREN-THURMOND WELL #: 1 RRCID -> 174299 COMPL. DATE 08/02/1999 TOTAL DEPTH 3042 PERF. 2068 - 2078

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/22/2013 - PLUGGED 09-22-2013

CAMP COLORADO (MARBLE FALLS) 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. 145860
BAILEY, NEELE WELL #: 1 RRCID -> 017496 COMPL. DATE 03/02/1961 TOTAL DEPTH 2690 PERF. 2611 - 2689

11	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-

GEORGE, W. O. WELL #: 1 RRCID -> 017497 COMPL. DATE 11/12/1959 TOTAL DEPTH 2669 PERF. N/A

11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

CAMP COLORADO (MARBLE FALLS) //CONT.// 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. //CONT.// 145860
TERRY, DELLA, -A- WELL #: 1 RRCID -> 017498 COMPL. DATE 08/20/1962 TOTAL DEPTH 2645 PERF. 2579 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

TERRY, O. H. WELL #: 1 RRCID -> 017499 COMPL. DATE 12/31/1958 TOTAL DEPTH 2675 PERF. 2628 - 2646

11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

CAMP COLORADO, N. (DUFFER) 15050 400 ASSOCIATED ONE WELL CNTY: COLEMAN
PARAGON CORPORATION 639000
WARREN-THURMAN WELL #: 2 RRCID -> 177329 COMPL. DATE 03/16/2000 TOTAL DEPTH 2925 PERF. 2788 - 2810

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2013 - PLUGGED 09-30-2013

CAMP COLORADO, N. (GARDNER) 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
BOYLE, GARVICE A. 085180
BOYLE & MORGAN WELL #: 1 RRCID -> 045321 COMPL. DATE 12/26/1968 TOTAL DEPTH 1975 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	

BOYLE & MORGAN WELL #: 2 RRCID -> 050197 COMPL. DATE 03/15/1971 TOTAL DEPTH 2074 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	

FAMILY TRUST B, THE 261290
BAILEY, NELLE WELL #: 1 RRCID -> 039768 COMPL. DATE 07/03/1966 TOTAL DEPTH 2417 PERF. N/A

11	120	N	22	-0-	-98	-0-	22	2			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

CAMP COLORADO, N. (GARDNER) //CONT.// 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
FAMILY TRUST B, THE //CONT.// 261290
HUNTER, EULA WELL #: 1 RRCID -> 045842 COMPL. DATE 02/10/1969 TOTAL DEPTH 2165 PERF. 0 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	133	-0-	-137	-0-	133	2			N	-0-					-0-
12	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

HARRIS JENNINGS WELL #: 1 RRCID -> 046508 COMPL. DATE 04/12/1969 TOTAL DEPTH 2025 PERF. 1966 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	103	-0-	-137	-0-	103	2			N	-0-					-0-
12	155	N	22	-0-	-133	-0-	22	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

BURNS-DILLARD UNIT WELL #: 1 RRCID -> 047831 COMPL. DATE 02/15/1970 TOTAL DEPTH 2151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

COX, LEE WELL #: 1 RRCID -> 048954 COMPL. DATE 09/01/1970 TOTAL DEPTH 2301 PERF. 1923 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	233	-0-	-247	-0-	233	2			N	-0-					-0-
12	372	N	106	-0-	-266	-0-	106	2			N	-0-					-0-
01	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

STEVENS, SALOME -A- WELL #: 1 RRCID -> 050678 COMPL. DATE 05/14/1971 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

DUNLAP WELL #: 1 RRCID -> 132733 COMPL. DATE 10/19/1989 TOTAL DEPTH 2800 PERF. 1922 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	136	-0-	-134	-0-	136	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

CAMP COLORADO, S. (MARBLE FALLS) 15052 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FAMILY TRUST B, THE 261290
POPNOE, B.W. WELL #: 1 RRCID -> 085794 COMPL. DATE 11/30/1979 TOTAL DEPTH 3155 PERF. 2636 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	104	-0-	-136	-0-	104	2			N	-0-					-0-
12	186	N	70	-0-	-116	-0-	70	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

CAMPBELL (CONG) 15162 475 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HERRING, RAY 380295
SCARLETT C WELL #: 10 RRCID -> 162564 COMPL. DATE 03/28/1997 TOTAL DEPTH 3966 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					38
12	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					38
01	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					38
02	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1	1	8			38
03	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					38
04	DLQ G-10		570	-0-	570	570	570	2			Y	-0-					38

CAMPBELL, E. (MARBLE FALLS, MID) 15165 500 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 2 RRCID -> 143683 COMPL. DATE N/A TOTAL DEPTH 3383 PERF. 3130 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	3			Y	-0-					120
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					120
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					120
02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					120
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					120
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					120

CAMPBELL WELL #: 1 RRCID -> 143685 COMPL. DATE N/A TOTAL DEPTH 3770 PERF. 3180 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					27
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					27
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					27
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					27
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					27

CARMEN'S (CADDO) 15729 100 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 2 RRCID -> 255378 COMPL. DATE 11/03/2009 TOTAL DEPTH 4171 PERF. 3264 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1232	-0-	-328	-0-	106	1	1125	2	N	1					40
							1	9									
12	1612	#	1009	-0-	-603	-0-	93	1	916	2	N	-0-					40
01	1519	#	1201	-0-	-318	-0-	116	1	1085	2	N	-0-					40
02	1260	#	1167	-0-	-93	-0-	342	1	825	2	N	-0-					40
03	1271	#	1133	-0-	-138	-0-	310	1	823	2	N	-0-					40
04	1230	#	940	-0-	-290	-0-	226	1	714	2	N	-0-					40

CARPENTER (MARBLE FALLS) 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PRO OIL & GAS INC 679282
MITCHELL, J.L. WELL #: 2 RRCID -> 111436 COMPL. DATE 05/26/1984 TOTAL DEPTH 3800 PERF. 3420 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	24	-0-	24	1578	24	2			Y	-0-					-0-
12	DLQ	G-10	31	-0-	31	1609	31	2			Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	1609					Y	-0-					-0-
02	DLQ	G-10	40	-0-	40	1649	40	2			Y	-0-					-0-
03	DLQ	G-10	30	-0-	30	1679	30	2			Y	-0-					-0-
04	DLQ	G-10	50	-0-	50	1729	50	2			Y	-0-					-0-

3 B ENTERPRISES, INC. 953632
RINGO WELL #: 13 RRCID -> 113516 COMPL. DATE 09/27/1984 TOTAL DEPTH 3750 PERF. 3279 - 3283

11	180	N	54	-0-	-126	-0-	54	2			Y	-0-					22
12	186	N	-0-	-0-	-186	-0-					Y	-0-					22
01	155	N	-0-	-0-	-155	-0-					Y	-0-					22
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					22
03	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					22
04	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					22

HANEY WELL #: 16 RRCID -> 114299 COMPL. DATE 11/19/1984 TOTAL DEPTH 3509 PERF. 3286 - 3290

11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

CARRIE COLE (MARBLE FALLS) 15880 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
ALLEN, ALICE E. HEIRS WELL #: 1 RRCID -> 116660 COMPL. DATE 05/01/1985 TOTAL DEPTH 3660 PERF. 3034 - 3137

11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					43
12	558	N	146	-0-	-412	-0-	146	2			N	-0-					43
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					43
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					43
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					43
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					43

BAIRD WELL #: 1 RRCID -> 125104 COMPL. DATE 08/25/1987 TOTAL DEPTH 3500 PERF. 3165 - 3170

11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					37
12	1116	N	1012	-0-	-104	-0-	1012	2			N	-0-					37
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					37
02	1708	N	1204	-0-	-504	-0-	1204	2			N	-0-					37
03	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					37
04	1440	N	1160	-0-	-280	-0-	1160	2			N	-0-					37

CARRIE JO (CONGL.) 15882 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R J KELLY ESTATE "D" WELL #: 4 RRCID -> 111736 COMPL. DATE 05/29/1984 TOTAL DEPTH 4270 PERF. 4051 - 4056

11	600	N	401	-0-	-199	-0-	401	3			Y	-0-					162
12	620	N	421	-0-	-199	-0-	421	3			Y	-0-					162
01	682	N	311	-0-	-371	-0-	311	3			Y	-0-					162
02	364	N	48	-0-	-316	-0-	48	3			Y	-0-					162
03	434	N	25	-0-	-409	-0-	25	3			Y	-0-					162
04	300	N	144	-0-	-156	-0-	144	3			Y	-0-					162

CARTER CREEK (BEND CONGL.) 16007 300 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WILEY, G. D. WELL #: 4 RRCID -> 091453 COMPL. DATE 05/22/1980 TOTAL DEPTH 5753 PERF. 3396 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					10
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					10
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					10
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					10
*03	837	N	772	-0-	-65	-0-	772	2			N	-0-					10
*04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					10

CARTERVILLE (STRAWN, UPPER) 16023 450 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
HUTCHESON A WELL #: 3 RRCID -> 064295 COMPL. DATE 11/13/1975 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	308	N	224	-0-	-84	-0-	224	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHOADES WELL #: 3 RRCID -> 221571 COMPL. DATE 06/28/1985 TOTAL DEPTH 3717 PERF. 3423 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	81	-0-	-69	-0-	81	3			N	-0-					48
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					48
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					48
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					48
03	124	N	3	-0-	-121	-0-	3	3			N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CARTERVILLE (STRAWN 2700) 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH WELL #: 1 RRCID -> 067566 COMPL. DATE 08/01/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					20
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					20
01	496	N	207	-0-	-289	-0-	207	3			N	-0-					20
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					20
*03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WRIGHT, S. F. WELL #: 1 RRCID -> 082050 COMPL. DATE 03/06/1979 TOTAL DEPTH 4478 PERF. 3030 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

FELLERS, R. WELL #: 2 RRCID -> 144541 COMPL. DATE 03/06/1993 TOTAL DEPTH 5900 PERF. 2906 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	191	-0-	-49	-0-	191	3			N	-0-					25
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					25
01	372	N	218	-0-	-154	-0-	218	3			N	-0-					25
02	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					25
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CARTERVILLE (STRAWN 2700) //CONT.// 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CULWELL WELL #: 2 RRCID -> 222155 COMPL. DATE 01/22/1975 TOTAL DEPTH 3510 PERF. 3034 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
PRINCE WELL #: 1 RRCID -> 082031 COMPL. DATE 02/01/1979 TOTAL DEPTH 5347 PERF. 2748 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTERVILLE, N (CADDO CONGL) 16030 300 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
GROGAN UNIT WELL #: 1 RRCID -> 091923 COMPL. DATE 12/07/1979 TOTAL DEPTH 5600 PERF. 3579 - 3617

11	270	N	245	-0-	-25	B	-0-	245	2		N	-0-					-0-
12	279	N	23	-0-	-256	B	-0-	23	2		N	-0-					-0-
01	279	N	44	-0-	-235	B	-0-	44	2		N	-0-					-0-
02	224	N	38	-0-	-186	B	-0-	38	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-					-0-
04	30	N	15	-0-	-15	B	-0-	15	2		N	-0-					-0-

OXXN 630579
BURKHALTER WELL #: 2 RRCID -> 129810 COMPL. DATE 01/25/1989 TOTAL DEPTH 4830 PERF. 4444 - 4542

11	330	N	250	-0-	-80	B	-0-	250	2		N	-0-					18
12	356	N	356	-0-	-0-	B	-0-	356	2		N	-0-					18
01	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-					18
02	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	416	N	416	-0-	-0-	B	-0-	416	2		N	-0-					18
*04	432	N	432	-0-	-0-	B	-0-	432	2		N	-0-					18

PATTON EXPLORATION, INC. 643730
GRIFFIN- CAMPBELL WELL #: 1 RRCID -> 083196 COMPL. DATE 01/17/1979 TOTAL DEPTH 5830 PERF. 3905 - 3910

11	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-					-0-
12	DLQ G-10		214	-0-	214	B	214	214	2		N	-0-					-0-
01	434	N	220	-0-	-214	B	-0-	220	2		N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0-	B	-0-	355	2		N	-0-					-0-
*04	647	N	647	-0-	-0-	B	-0-	647	2		N	-0-					-0-

CATTHE (MORRIS) 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS, T. WELL #: 1 RRCID -> 091322 COMPL. DATE 05/16/1980 TOTAL DEPTH 2250 PERF. 2152 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, L. S. WELL #: 1 RRCID -> 091323 COMPL. DATE 06/16/1980 TOTAL DEPTH 2400 PERF. 2124 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIS, T. WELL #: 4B RRCID -> 121689 COMPL. DATE 06/20/1986 TOTAL DEPTH 2350 PERF. 2156 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIS, T. WELL #: 3B RRCID -> 155022 COMPL. DATE 09/15/1987 TOTAL DEPTH 2255 PERF. 2178 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS (CONGL) 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
CHAMBERS, W R. -C- WELL #: 1 RRCID -> 092669 COMPL. DATE 02/02/1981 TOTAL DEPTH 3110 PERF. 3014 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 2 RRCID -> 092774 COMPL. DATE 12/10/1980 TOTAL DEPTH 3063 PERF. 3006 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
FOMBY, O.B. WELL #: 6 RRCID -> 094539 COMPL. DATE 06/15/1981 TOTAL DEPTH 3188 PERF. 2987 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

FOMBY, O. B. WELL #: 1 RRCID -> 096816 COMPL. DATE 12/09/1980 TOTAL DEPTH 3055 PERF. 3000 - 3014

11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 3 RRCID -> 102893 COMPL. DATE 11/11/1982 TOTAL DEPTH 3093 PERF. 3030 - 3040

11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

FOMBY,O.B. WELL #: 20 RRCID -> 103335 COMPL. DATE 12/10/1982 TOTAL DEPTH 3201 PERF. 2985 - 2997

11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PICKETT, G.W. WELL #: 5 RRCID -> 105628 COMPL. DATE 05/20/1983 TOTAL DEPTH 2950 PERF. 2903 - 2913

11	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

WILLIAMS, H.C. "E" WELL #: 2 RRCID -> 116081 COMPL. DATE 03/24/1985 TOTAL DEPTH 3450 PERF. 3032 - 3044

11	900	N	726	-0-	-174	-0-	726	2			N	-0-					-0-
12	868	N	564	-0-	-304	-0-	564	2			N	-0-					-0-
01	837	N	380	-0-	-457	-0-	380	2			N	-0-					-0-
02	672	N	405	-0-	-267	-0-	405	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

FOMBY,O.B. "E" WELL #: 1 RRCID -> 116735 COMPL. DATE 04/16/1985 TOTAL DEPTH 3446 PERF. 2992 - 3002

11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
OLIVE, W.J. WELL #: 1 RRCID -> 117410 COMPL. DATE 07/09/1985 TOTAL DEPTH 3052 PERF. 2617 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	224	N	153	-0-	-71	-0-	153	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

WILLIAMS, H. C. WELL #: 6 RRCID -> 186249 COMPL. DATE 11/01/2001 TOTAL DEPTH 3268 PERF. 2986 - 2996

11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

CHANEY (MARBLE FALLS) 16910 750 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
CHOLLA PETROLEUM, INC. 150683
COMPTON, C. H., ET UX -S- WELL #: 1 RRCID -> 017505 COMPL. DATE N/A TOTAL DEPTH 4198 PERF. 3840 - 3845

11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
02	1120	N	1026	-0-	-94	-0-	1026	2			N	-0-					-0-
03	1271	N	1187	-0-	-84	-0-	1187	2			N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	1131	2			N	-0-					-0-

CHARLIE'S (MISSISSIPPI) 17231 375 ASSOCIATED EXEMPT CNTY: CALLAHAN
PLACE OIL AND GAS CO. 667700
PRITCHARD "A" WELL #: 1 RRCID -> 110175 COMPL. DATE 09/12/1981 TOTAL DEPTH 3098 PERF. 2708 - 2720

11	196	N	196	-0-	-0-	-0-	190	2	6	9	N	5					101
12	248	N	47	-0-	-201	-0-	36	2	11	9	N	10					111
01	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					121
02	197	N	197	-0-	-0-	-0-	180	2	17	9	N	15					136
03	224	N	224	-0-	-0-	-0-	204	2	20	9	N	18	154	1			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PRITCHARD UNIT WELL #: 1 RRCID -> 110728 COMPL. DATE 04/15/1982 TOTAL DEPTH 2862 PERF. 2466 - 2476

11	240	N	240	-0-	-0-	-0-	238	2	2	9	N	2					8
12	155	N	46	-0-	-109	-0-	45	2	1	9	N	1					9
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					9
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					9
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					9
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					9

PRITCHARD WELL #: 1 RRCID -> 113927 COMPL. DATE 03/27/1981 TOTAL DEPTH 2843 PERF. 2676 - 2690

11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	217	N	27	-0-	-190	-0-	27	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CHASTAIN (LAKE) 17298 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ANDERSON PRODUCTION 022922
BLACK, A. L. WELL #: 1 RRCID -> 017510 COMPL. DATE 03/17/1950 TOTAL DEPTH 3818 PERF. 3680 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	150	N	31	-0-	-119	-0-	31	2			N	-0-					-0-

WEDDINGTON, R.D."D" WELL #: 1 RRCID -> 017511 COMPL. DATE 09/08/1949 TOTAL DEPTH 4160 PERF. 3703 - 3733

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, A.L. WELL #: 3 RRCID -> 078754 COMPL. DATE 04/22/1978 TOTAL DEPTH 4110 PERF. 3726 - 3750

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHENEY MEMORIAL (3RD SMITHWICK) 17431 500 ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MCFARLAND WELL #: G 3 RRCID -> 270835 COMPL. DATE 04/01/2013 TOTAL DEPTH 6483 PERF. 6367 - 6567

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRINGTON (STRAWN) 17485 250 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
JAMES WELL #: 1 RRCID -> 094669 COMPL. DATE 01/05/1981 TOTAL DEPTH 5400 PERF. 2561 - 2627

11	100	N	100	-0-	-0-	-0-	8	1	92	2	N	-0-					-0-
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

JAMES WELL #: 2 RRCID -> 100485 COMPL. DATE 06/15/1981 TOTAL DEPTH 2750 PERF. 2604 - 2612

11	100	N	100	-0-	-0-	-0-	8	1	92	2	N	-0-					-0-
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CHERRINGTON (STRAWN) //CONT.// 17485 250 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. //CONT.// 381740
JAMES WELL #: 1A RRCID -> 115130 COMPL. DATE 01/25/1985 TOTAL DEPTH 2697 PERF. 2579 - 2586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	8	1	92	2	N	-0-					-0-
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CHICK BEND (CONGL.) 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL WELL #: 2 RRCID -> 158425 COMPL. DATE 11/17/1995 TOTAL DEPTH 4250 PERF. 4187 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	54	-0-	54	54	54	3			Y	-0-					-0-
01		14B2 EXT	118	-0-	118	172	118	3			Y	-0-					-0-
02		14B2 EXT	116	-0-	116	288	116	3			Y	-0-					-0-
*03	354	X	66	-0-	-288	-0-	66	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 4 RRCID -> 175406 COMPL. DATE 12/06/1999 TOTAL DEPTH 4238 PERF. 4128 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MODESITT -8- WELL #: 1 RRCID -> 221336 COMPL. DATE 06/27/2006 TOTAL DEPTH 4315 PERF. 4201 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
DAVIDSON WELL #: 1 RRCID -> 085165 COMPL. DATE 10/18/1979 TOTAL DEPTH 3988 PERF. 3975 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF (GARDNER) 17675 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL 12-5 WELL #: 1D RRCID -> 155627 COMPL. DATE 07/08/1995 TOTAL DEPTH 5200 PERF. 3921 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					125
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					125
01	321	N	321	-0-	-0-	-0-	297	3	24	9	N	22					147
02	224	N	-0-	-0-	-224	-0-					N	-0-					147
03	310	N	-0-	-0-	-310	-0-					N	7					154
*04	316	N	316	-0-	-0-	-0-	303	3	13	9	N	12					166

CHRISTI B (MARBLE FALLS) 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
LINDLEY WELL #: 1 RRCID -> 110972 COMPL. DATE 06/01/1984 TOTAL DEPTH 1995 PERF. 1810 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

MASHBURN WELL #: 2 RRCID -> 112343 COMPL. DATE 05/11/1984 TOTAL DEPTH 1999 PERF. 1842 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	8	-0-	-2 B	-8	8	2			N	-0-					-0-
12	8	N	9	-0-	1 B	-7	9	2			N	-0-					-0-
01	7	N	9	-0-	2 B	-5	9	2			N	-0-					-0-
02	8	N	9	-0-	1 B	-4	9	2			N	-0-					-0-
03	9	N	10	-0-	1 B	-3	10	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-3	9	2			N	-0-					-0-

LINDLEY WELL #: 2 RRCID -> 113145 COMPL. DATE 08/07/1984 TOTAL DEPTH 1993 PERF. 1793 - 1817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					27
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					27
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					27
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					27
*04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27

CHRISTIAN (MARBLE FALLS) 18005 332 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
SANDERS WELL #: 2 RRCID -> 191150 COMPL. DATE 08/05/2002 TOTAL DEPTH 4140 PERF. 3734 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHURCH (BIG SALINE) 18180 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
JILPETCO, INC. 432469
GRIMES UNIT WELL #: 1 RRCID -> 075727 COMPL. DATE 11/28/1977 TOTAL DEPTH 5138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	310	N	170	-0-	-140	-0-	170	2			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
GRIMES, DENNIS WELL #: 1 RRCID -> 062505 COMPL. DATE 12/24/1975 TOTAL DEPTH 4880 PERF. 4306 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	10	1	157	2	N	-0-					70
12	186	N	173	-0-	-13	-0-	10	1	163	2	N	-0-					70
01	124	N	104	-0-	-20	-0-	6	1	98	2	N	-0-					70
02	168	N	97	-0-	-71	-0-	6	1	91	2	N	-0-					70
03	186	N	132	-0-	-54	-0-	8	1	124	2	N	-0-					70
*04	133	N	133	-0-	-0-	-0-	5	1	128	2	N	-0-					70

CINDY-GAY (JENNINGS) 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
HEARN, WYLIE E. WELL #: RRCID -> 103926 COMPL. DATE 01/15/1983 TOTAL DEPTH 3831 PERF. 3452 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 06/01/2005

J.W.S. 427277
HEARN "B" WELL #: 103 RRCID -> 110188 COMPL. DATE 04/17/1984 TOTAL DEPTH 3600 PERF. 3429 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARN "B" WELL #: 102 RRCID -> 110189 COMPL. DATE 04/10/1984 TOTAL DEPTH 3650 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
HEARNE, WYLIE WELL #: 1 RRCID -> 114540 COMPL. DATE 11/30/1984 TOTAL DEPTH 3521 PERF. 3398 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CISCO (CONGL. 3600) 18286 200 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
ALEXANDER WELL #: 2 RRCID -> 113904 COMPL. DATE 02/01/1982 TOTAL DEPTH 3652 PERF. 3585 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					8
12	14	N	11	-0-	-3	-0-	11	3			Y	-0-					8
01	14	N	11	-0-	-3	-0-	11	3			Y	-0-					8
02	11	N	10	-0-	-1	-0-	10	3			Y	-0-					8
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					8
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					8

TEXXOL OPERATING COMPANY, INC. 850964
IMES-DORN WELL #: 1 RRCID -> 116069 COMPL. DATE 03/29/1985 TOTAL DEPTH 4025 PERF. 3655 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	110	-0-	-40	-0-	110	3			N	-0-					46
12	124	N	81	-0-	-43	-0-	81	3			N	-0-					46
01	341	N	130	-0-	-211	-0-	116	3	14	9	N	13					59
02	147	N	147	-0-	-0-	-0-	130	3	17	9	N	15					74
03	149	N	149	-0-	-0-	-0-	131	3	18	9	N	16					90
*04	123	N	123	-0-	-0-	-0-	115	3	8	9	N	7					97

CISCO, SOUTHEAST (RANGER) 18292 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
DUFFER, A. L. WELL #: 1 RRCID -> 017522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

CISCO, SOUTHWEST (CADDO) 18293 400 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
THREET P.L. WELL #: 1 RRCID -> 069447 COMPL. DATE 11/12/1976 TOTAL DEPTH 3793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	378	-0-	-72	-0-	378	3			N	-0-					74
12	465	#	451	-0-	-14	-0-	451	3			N	-0-					74
01	465	#	445	-0-	-20	-0-	445	3			N	-0-					74
02	420	#	405	-0-	-15	-0-	405	3			N	-0-					74
03	465	#	440	-0-	-25	-0-	440	3			N	-0-					74
04	450	#	424	-0-	-26	-0-	424	3			N	-0-					74

CISCO, SOUTHWEST (LAKE) 18293 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
AMIS, T. J. WELL #: 1 RRCID -> 017523 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					28
12	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					28
01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					28
02	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					28
03	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					28
*04	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					28

CLARALMA (MARBLE FALLS) 18540 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
FLOYD RAY VICK WELL #: 2 RRCID -> 245548 COMPL. DATE N/A TOTAL DEPTH 4282 PERF. 4004 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460		855	-0-	-1605	-0-	855	2			N	-0-					172
12	2294	#	1011	-0-	-1283	-0-	1011	2			N	-0-					172
01	1984	#	1302	-0-	-682	-0-	1302	2			N	-0-					172
02	1456	N	1456	-0-	-0-	-0-	1444	2	12	9	N	11	143	1			40
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					40
*04	1560	N	1560	-0-	-0-	-0-	1554	2	6	9	N	5					45

CLARENCE (CONGL.) 18545 150 ASSOCIATED ONE WELL CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1B RRCID -> 141985 COMPL. DATE 05/22/1985 TOTAL DEPTH 4953 PERF. 3853 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUSELL (MF CONGL) 18693 600 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ATWELL TECHNICAL SERVICES, INC. 036634
CLAUSELL-LONG-575 WELL #: 2 U RRCID -> 046151 COMPL. DATE 05/12/1969 TOTAL DEPTH 4645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY GOBER (CADDO, UP.) 18724 075 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 11 RRCID -> 181204 COMPL. DATE 09/15/2000 TOTAL DEPTH 4510 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	57	-0-	-153	-0-	57	2			N	-0-					-0-
12	217	#	105	-0-	-112	-0-	105	2			N	-0-					-0-
01	1271	#	80	-0-	-1191	-0-	80	2			N	-0-					-0-
02	1148	#	105	-0-	-1043	-0-	105	2			N	-0-					-0-
03	1271	#	116	-0-	-1155	-0-	116	2			N	-0-					-0-
04	90	#	37	-0-	-53	-0-	37	2			N	-0-					-0-

BARRIER DRAW WELL #: 1 RRCID -> 265306 COMPL. DATE 06/21/2012 TOTAL DEPTH 4667 PERF. 4144 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	185	2	3	9	N	3					141
12	310	N	91	-0-	-219	-0-	88	2	3	9	N	3					144
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					144
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					144
03	237	N	237	-0-	-0-	-0-	236	2	1	9	N	1					145
04	270	N	116	-0-	-154	-0-	115	2	1	9	N	1					146

CLAYTON (CONGL) 18756 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SUN-KEY OIL CO., INC. 829320
DAVES "A" WELL #: 1 RRCID -> 107729 COMPL. DATE 12/09/1986 TOTAL DEPTH 5060 PERF. 4189 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	290	-0-	-190	-0-	290	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MESSER WELL #: 1 RRCID -> 109821 COMPL. DATE 03/08/1984 TOTAL DEPTH 4620 PERF. 4282 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THURMAN DRILLING, INC. 858771
SCHRICK WELL #: 1W RRCID -> 218258 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 4260 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) 18799 498 ASSOCIATED 49B CNTY: FISHER
D.J. & T. ENERGY 196227
WARSHAW, J. G. WELL #: 1 RRCID -> 106338 COMPL. DATE 06/05/1983 TOTAL DEPTH 5160 PERF. 4972 - 5064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARSHAW, J. G. WELL #: 6 RRCID -> 148043 COMPL. DATE 08/15/1985 TOTAL DEPTH 5075 PERF. 5038 - 5046

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARSHAW, J. G. "A" WELL #: 8 RRCID -> 217400 COMPL. DATE 12/06/1985 TOTAL DEPTH 5128 PERF. 5010 - 5020

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

IKARD, ALAN 422893
SMITH WELL #: 3 RRCID -> 217687 COMPL. DATE N/A TOTAL DEPTH 5250 PERF. 4882 - 4955

11	183 R	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	172 R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	173 R	173	-0-	-0-	-0-	173	2			N	-0-					-0-
02	154 R	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	197 R	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*04	232 R	232	-0-	-0-	-0-	232	2			N	-0-					-0-

OHLHAUSEN OIL COMPANY 619390
BALLENGER, R. W. WELL #: 1 L RRCID -> 048085 COMPL. DATE 03/10/1966 TOTAL DEPTH 5160 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONISUE WELL #: 2 RRCID -> 061589 COMPL. DATE 03/10/1975 TOTAL DEPTH 5132 PERF. 4957 - 0

11	42 R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	45 R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	44 R	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	41 R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	38 R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30 #	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
OHLHAUSEN OIL COMPANY //CONT.// 619390
WARSHAW, JESSE WELL #: 3 RRCID -> 073608 COMPL. DATE 09/04/1977 TOTAL DEPTH 5183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEETWATER PRODUCTION, INC. 833297
WILBURN, J.A. "A" WELL #: 1 RRCID -> 130268 COMPL. DATE 04/08/1980 TOTAL DEPTH 5150 PERF. 5055 - 5072

11	169	R	169	-0-	-0-	-0-	168	3	1	9	Y	1					5
12	184	R	184	-0-	-0-	-0-	183	3	1	9	Y	1	2	1			4
01	150	R	150	-0-	-0-	-0-	149	3	1	9	Y	1					5
02	DLQ G-10		123	-0-	123	123	122	3	1	9	Y	1					6
03	DLQ G-10		143	-0-	143	266	141	3	2	9	Y	2					8
04	DLQ G-10		139	-0-	139	405	136	3	3	9	Y	3					11

WILBURN, J.A. "A" WELL #: 2 RRCID -> 130269 COMPL. DATE 04/09/1980 TOTAL DEPTH 5133 PERF. 5043 - 5058

11	281	R	281	-0-	-0-	-0-	280	3	1	9	Y	1					81
12	285	R	285	-0-	-0-	-0-	283	3	2	9	Y	2	64	1			19
01	279	#	250	-0-	-29	-0-	248	3	2	9	Y	2					21
02	DLQ G-10		208	-0-	208	208	206	3	2	9	Y	2					23
03	DLQ G-10		240	-0-	240	448	237	3	3	9	Y	3					26
04	DLQ G-10		237	-0-	237	685	233	3	4	9	Y	4					30

WILBURN, J.A. "A" WELL #: 3 RRCID -> 130270 COMPL. DATE 04/10/1980 TOTAL DEPTH 5130 PERF. 5042 - 5059

11	16	R	16	-0-	-0-	-0-	16	6			Y	-0-					4
12	31	#	13	-0-	-18	-0-	13	3			Y	-0-	3	1			1
01	31	#	12	-0-	-19	-0-	12	3			Y	-0-					1
02	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					1
03	DLQ G-10		11	-0-	11	21	11	3			Y	-0-					1
04	DLQ G-10		11	-0-	11	32	11	3			Y	-0-					1

WILBURN, J.A. "B" WELL #: 1 RRCID -> 130271 COMPL. DATE 12/31/1980 TOTAL DEPTH 5125 PERF. 5050 - 5060

11	12	R	12	-0-	-0-	-0-	12	3			Y	-0-					2
12	12	R	12	-0-	-0-	-0-	12	3			Y	-0-					2
01	14	#	10	-0-	-4	-0-	10	3			Y	-0-					2
02	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					2
03	DLQ G-10		12	-0-	12	20	12	3			Y	-0-					2
04	DLQ G-10		12	-0-	12	32	12	3			Y	-0-					2

WILBURN,J.A. "B" WELL #: 2 RRCID -> 130272 COMPL. DATE 01/02/1981 TOTAL DEPTH 5100 PERF. 5018 - 5028

11	30	#	14	-0-	-16	-0-	14	3			Y	-0-					87
12	31	#	14	-0-	-17	-0-	14	3			Y	-0-	69	1			18
01	31	#	10	-0-	-21	-0-	10	3			Y	-0-					18
02	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					18
03	DLQ G-10		11	-0-	11	23	11	3			Y	-0-					18
04	DLQ G-10		13	-0-	13	36	13	3			Y	-0-					18

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
SMITH WELL #: 1 RRCID -> 130273 COMPL. DATE 09/30/1985 TOTAL DEPTH 5200 PERF. 4938 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	R	447	-0-	-0-	-0-	447	3			Y	-0-					3
12	465	R	465	-0-	-0-	-0-	465	3			Y	-0-					3
01	486	R	486	-0-	-0-	-0-	486	3			Y	-0-					3
02	DLQ G-10		430	-0-	430	430	430	3			Y	-0-					3
03	DLQ G-10		508	-0-	508	938	508	3			Y	-0-					3
04	DLQ G-10		476	-0-	476	1414	476	3			Y	-0-					3

WILBURN,J.A. WELL #: 1 RRCID -> 130274 COMPL. DATE 09/21/1979 TOTAL DEPTH 5150 PERF. 5044 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	R	180	-0-	-0-	-0-	179	3	1	9	Y	1					14
12	169	R	169	-0-	-0-	-0-	168	3	1	9	Y	1	8	1			7
01	161	R	161	-0-	-0-	-0-	160	3	1	9	Y	1					8
02	DLQ G-10		134	-0-	134	134	133	3	1	9	Y	1					9
03	DLQ G-10		154	-0-	154	288	153	3	1	9	Y	1					10
04	DLQ G-10		152	-0-	152	440	151	3	1	9	Y	1					11

WILBURN "E" WELL #: 1 RRCID -> 140690 COMPL. DATE 03/19/1985 TOTAL DEPTH 5153 PERF. 5061 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	R	195	-0-	-0-	-0-	194	3	1	9	Y	1					47
12	182	R	182	-0-	-0-	-0-	179	3	3	9	Y	3					50
01	155	#	140	-0-	-15	-0-	136	3	4	9	Y	4					54
02	DLQ G-10		72	-0-	72	72	66	3	6	9	Y	5					59
03	DLQ G-10		135	-0-	135	207	126	3	9	9	Y	8	22	1			45
04	DLQ G-10		180	-0-	180	387	172	3	8	9	Y	7					52

WILBURN "E" WELL #: 3 RRCID -> 140703 COMPL. DATE 06/10/1985 TOTAL DEPTH 5175 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBURN "E" WELL #: 2 RRCID -> 140705 COMPL. DATE 06/08/1985 TOTAL DEPTH 5192 PERF. 5080 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	R	917	-0-	-0-	-0-	914	3	3	9	Y	3					119
12	807	R	807	-0-	-0-	-0-	790	3	17	9	Y	15					134
01	744	#	663	-0-	-81	-0-	650	3	13	9	Y	12					146
02	DLQ G-10		335	-0-	335	335	320	3	15	9	Y	14					160
03	DLQ G-10		627	-0-	627	962	613	3	14	9	Y	13	146	1			27
04	DLQ G-10		850	-0-	850	1812	833	3	17	9	Y	15					42

WILBURN "E" WELL #: 4 RRCID -> 140707 COMPL. DATE 09/10/1985 TOTAL DEPTH 5135 PERF. 5096 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
12	31	#	12	-0-	-19	-0-	12	3			Y	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			Y	-0-					-0-
02	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
03	DLQ G-10		9	-0-	9	14	9	3			Y	-0-					-0-
04	DLQ G-10		12	-0-	12	26	12	3			Y	-0-					-0-

WILBURN "E" WELL #: 5 RRCID -> 140710 COMPL. DATE 10/02/1985 TOTAL DEPTH 5150 PERF. 5020 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	#	13	-0-	-1	-0-	13	3			Y	-0-					1
12	31	#	18	-0-	-13	-0-	18	3			Y	-0-					1
01	31	#	11	-0-	-20	-0-	11	3			Y	-0-					1
02	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					1
03	DLQ G-10		12	-0-	12	16	12	3			Y	-0-	1	1			-0-
04	DLQ G-10		14	-0-	14	30	14	3			Y	-0-					-0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN "E" WELL #: 6 RRCID -> 140712 COMPL. DATE 10/05/1985 TOTAL DEPTH 5127 PERF. 5020 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	15	-0-	-15	-0-	15	3			Y	-0-					4
12	31	#	16	-0-	-15	-0-	15	3	1	9	Y	1					5
01	31	#	14	-0-	-17	-0-	14	3			Y	-0-					5
02	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					5
03	DLQ G-10		15	-0-	15	20	15	3			Y	-0-	5	1			-0-
04	DLQ G-10		11	-0-	11	31	11	3			Y	-0-					-0-

CLIFF HANGER (MISS) 18961 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
WARD UNIT WELL #: 1D RRCID -> 180868 COMPL. DATE 10/24/2000 TOTAL DEPTH 4520 PERF. 4221 - 4236

11	540	#	460	-0-	-80	-0-	449	2	11	9	N	10					140
12	620	#	513	-0-	-107	-0-	498	2	15	9	N	14					154
01	620	#	614	-0-	-6	-0-	595	2	19	9	N	17					171
02	560	#	515	-0-	-45	-0-	505	2	10	9	N	9					180
03	589	#	523	-0-	-66	-0-	523	2			N	-0-					180
04	600	#	491	-0-	-109	-0-	487	2	4	9	N	4					184

CLYDE HARPER (CONGLOMERATE) 19087 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
TAYLOR WELL #: 1 RRCID -> 141044 COMPL. DATE 01/21/1992 TOTAL DEPTH 4500 PERF. 4068 - 4086

11	390	N	359	-0-	-31	-0-	359	2			N	-0-					10
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					10
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					10
02	336	N	324	-0-	-12	-0-	324	2			N	-0-					10
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					10
*04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					10

COALSON (CONGLOMERATE 4750) 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 T RRCID -> 084682 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4697 - 4702

11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 2 T RRCID -> 086604 COMPL. DATE 09/26/1979 TOTAL DEPTH 5020 PERF. 4710 - 4715

11	13	N	-0-	-0-	-13	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PATTON -A- WELL #: 1 RRCID -> 087585 COMPL. DATE 11/18/1979 TOTAL DEPTH 5150 PERF. 4878 - 4908

11	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALSON (CONGLOMERATE 4750) //CONT.// 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
COALSON, MAC A. 161490
COALSON MAC WELL #: 1 RRCID -> 066197 COMPL. DATE 02/12/1976 TOTAL DEPTH 4929 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALVILLE (BEND CONGL.) 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BURGETT WELL #: 1 RRCID -> 160193 COMPL. DATE 09/30/1996 TOTAL DEPTH 3651 PERF. 3284 - 3294

11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAHAB ENERGY INC. 197200
ROGERS WELL #: 1 RRCID -> 157937 COMPL. DATE 02/19/1996 TOTAL DEPTH 3555 PERF. 3428 - 3432

11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELLEY, RICHARD W 775218
BUTTLICK WELL #: 1 RRCID -> 162279 COMPL. DATE 12/04/1996 TOTAL DEPTH 3463 PERF. 3132 - 3138

11	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
LONG,C.B. "A" WELL #: 1 RRCID -> 121023 COMPL. DATE 02/13/1986 TOTAL DEPTH 4400 PERF. 3756 - 3764

11	1461	N	303	-0-	-1158	-0-	133	1	170	3	Y	-0-					38
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					38
01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	32	1			6
02	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					6
03	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					6
*04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					6

COCKRELL (STRAWN) 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
KAUFFMAN WELL #: 4 RRCID -> 143322 COMPL. DATE 11/18/1992 TOTAL DEPTH 5000 PERF. 2568 - 2580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 3 RRCID -> 143760 COMPL. DATE 12/21/1992 TOTAL DEPTH 4975 PERF. 2670 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFFMAN WELL #: 1 RRCID -> 143761 COMPL. DATE 12/28/1992 TOTAL DEPTH 4200 PERF. 2346 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

KNICKERBOCKER LAND RESOURCES 470952
ADDISON WELL #: 1 RRCID -> 138537 COMPL. DATE 02/13/1991 TOTAL DEPTH 2800 PERF. 2701 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

ADDISON WELL #: 3 RRCID -> 139661 COMPL. DATE 07/05/1991 TOTAL DEPTH 3178 PERF. 2725 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN-MOSS WELL #: 2 RRCID -> 144543 COMPL. DATE 03/05/1993 TOTAL DEPTH 2953 PERF. 2437 - 2595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

REBEL ENERGY, LTD. 696211
DOSTER, BRUCE WELL #: 2A RRCID -> 105179 COMPL. DATE 04/18/1983 TOTAL DEPTH 5000 PERF. 2619 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 4 RRCID -> 132111 COMPL. DATE 10/07/1989 TOTAL DEPTH 2940 PERF. 2474 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 7 RRCID -> 139672 COMPL. DATE 10/12/1991 TOTAL DEPTH 2926 PERF. 2552 - 2637

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRUNER WELL #: 7 RRCID -> 139506 COMPL. DATE 09/05/1991 TOTAL DEPTH 3037 PERF. 2630 - 2648

11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

BRUNER WELL #: 6 RRCID -> 139507 COMPL. DATE 09/06/1991 TOTAL DEPTH 3075 PERF. 2635 - 2804

11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
WHITEHEAD WELL #: 1 RRCID -> 148149 COMPL. DATE 01/04/1994 TOTAL DEPTH 5087 PERF. 2466 - 2830

11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

XTO ENERGY INC. 945936
BLACK RANCH WELL #: 15 RRCID -> 114810 COMPL. DATE 11/24/1984 TOTAL DEPTH 3000 PERF. 2633 - 2762

11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936

BLACK RANCH WELL #: 17 RRCID -> 114811 COMPL. DATE 11/24/1984 TOTAL DEPTH 3000 PERF. 2394 - 2519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-

BLACK RANCH WELL #: 13 RRCID -> 114812 COMPL. DATE 11/15/1984 TOTAL DEPTH 2700 PERF. 2521 - 2569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 18 RRCID -> 114917 COMPL. DATE 01/10/1985 TOTAL DEPTH 3000 PERF. 2544 - 2618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	113	-0-	-127	-0-	113	2			N	-0-					-0-
12	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

ADDISON, D. WELL #: 3 RRCID -> 116658 COMPL. DATE 05/02/1985 TOTAL DEPTH 2961 PERF. 2663 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

ADDISON, D. WELL #: 1 RRCID -> 116755 COMPL. DATE 05/15/1985 TOTAL DEPTH 5150 PERF. 2587 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

BLACK RANCH WELL #: 19 RRCID -> 120663 COMPL. DATE 03/25/1986 TOTAL DEPTH 5600 PERF. 2445 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

BLACK RANCH WELL #: 22 RRCID -> 121366 COMPL. DATE 05/06/1986 TOTAL DEPTH 3100 PERF. 2466 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
04	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 24 RRCID -> 121755 COMPL. DATE 06/03/1986 TOTAL DEPTH 3050 PERF. 2536 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

BLACK RANCH WELL #: 36 RRCID -> 123000 COMPL. DATE 12/13/1986 TOTAL DEPTH 3200 PERF. 2489 - 2613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	2			N	-0-					-0-

BLACK RANCH WELL #: 26 RRCID -> 123226 COMPL. DATE 01/27/1987 TOTAL DEPTH 3200 PERF. 2587 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

BLACK RANCH WELL #: 28 RRCID -> 123227 COMPL. DATE 01/21/1987 TOTAL DEPTH 3075 PERF. 2597 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	479					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	479					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	479					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	479					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	479					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	479					N	NO RPT					-0-

BLACK RANCH WELL #: 34 RRCID -> 123549 COMPL. DATE 02/13/1987 TOTAL DEPTH 3200 PERF. 2611 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY WELL #: 9 RRCID -> 125301 COMPL. DATE 09/17/1987 TOTAL DEPTH 2775 PERF. 2555 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 27 RRCID -> 125544 COMPL. DATE 09/29/1987 TOTAL DEPTH 2980 PERF. 2696 - 2802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936

BLACK RANCH WELL #: 1M RRCID -> 132923 COMPL. DATE 12/05/1989 TOTAL DEPTH 3002 PERF. 2656 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

BLACK RANCH WELL #: 2M RRCID -> 132924 COMPL. DATE 11/30/1989 TOTAL DEPTH 3010 PERF. 2656 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

BLACK RANCH WELL #: 3M RRCID -> 132925 COMPL. DATE 11/29/1989 TOTAL DEPTH 3050 PERF. 2663 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 17M RRCID -> 137619 COMPL. DATE 03/18/1991 TOTAL DEPTH 3000 PERF. 2646 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 16 M RRCID -> 137622 COMPL. DATE 03/18/1991 TOTAL DEPTH 2852 PERF. 2286 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BLACK RANCH WELL #: 18M RRCID -> 137624 COMPL. DATE 03/18/1991 TOTAL DEPTH 3001 PERF. 2599 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

DIAMOND M WELL #: 2 RRCID -> 142087 COMPL. DATE 07/06/1992 TOTAL DEPTH 2663 PERF. 2370 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
H.T.PRIDDY-BLOCK C WELL #: 1 RRCID -> 143758 COMPL. DATE 12/20/1992 TOTAL DEPTH 5335 PERF. 2544 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	4	-0-	-8	-0-	4	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

MORGAN, G.W.-BLOCK A WELL #: 4 RRCID -> 143759 COMPL. DATE 12/23/1992 TOTAL DEPTH 5180 PERF. 2735 - 2809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND M #4 WELL #: 4 RRCID -> 146298 COMPL. DATE 07/30/1993 TOTAL DEPTH 2994 PERF. 2281 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-

DIAMOND M #3 WELL #: 3 RRCID -> 146299 COMPL. DATE 07/19/1993 TOTAL DEPTH 2664 PERF. 2342 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-

COG (MARBLE FALLS) 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
C O G COMPANY 120723
CATE, MITCHAM WELL #: 1 RRCID -> 105367 COMPL. DATE 01/18/1983 TOTAL DEPTH 2655 PERF. 2246 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-

CATE,J. WELL #: 2 RRCID -> 114817 COMPL. DATE 12/28/1984 TOTAL DEPTH 2687 PERF. 2245 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	2			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-

COG (MARBLE FALLS) //CONT.// 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
EADS WELL #: 1 RRCID -> 105790 COMPL. DATE 04/25/1983 TOTAL DEPTH 2270 PERF. 2233 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

EADS WELL #: 2 RRCID -> 124728 COMPL. DATE 02/02/1984 TOTAL DEPTH 2750 PERF. 2243 - 2268

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EADS WELL #: 3 RRCID -> 124729 COMPL. DATE 04/04/1984 TOTAL DEPTH 2777 PERF. 2244 - 2280

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

RED DOG TRACK, INC. 696871
STONE WELL #: 3 RRCID -> 102088 COMPL. DATE 08/30/1982 TOTAL DEPTH 2740 PERF. 2265 - 2273

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN (PALO PINTO, LO) 19480 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K & W VANPELT COMPANY 448748
STONE -A- WELL #: 2 RRCID -> 032252 COMPL. DATE 03/08/1961 TOTAL DEPTH 3550 PERF. 3121 - 3176

11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COLEMAN, S (BRENEKE) 19481 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
HALL,T.C."B" WELL #: 1 RRCID -> 087666 COMPL. DATE 01/08/1980 TOTAL DEPTH 2308 PERF. 2064 - 2074

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLEMAN, S (BRENEKE) //CONT.// 19481 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WINDOW OPERATING CO., THE //CONT.// 931621
HALL "B" WELL #: 3 RRCID -> 088615 COMPL. DATE 02/15/1980 TOTAL DEPTH 2969 PERF. 2088 - 2091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 093742 COMPL. DATE 05/21/1981 TOTAL DEPTH 2153 PERF. 2072 - 2090

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLEMAN COUNTY REGULAR 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BULLARD, ROBERT L. 106505
BULLARD WELL #: 1 RRCID -> 119332 COMPL. DATE 04/21/1982 TOTAL DEPTH 2635 PERF. 2288 - 2380

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
HARRIS,JOHN W. WELL #: 1 RRCID -> 130841 COMPL. DATE 05/23/1989 TOTAL DEPTH 2675 PERF. 2232 - 2301

11	180 #	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	186 #	161	-0-	-25	-0-	161	2			N	-0-					-0-
01	191 R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168 #	76	-0-	-92	-0-	76	2			N	-0-					-0-
03	190 R	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180 #	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ERATZ INVESTMENTS INC. 253336
CLAYTON WELL #: 2 RRCID -> 145354 COMPL. DATE 04/04/1993 TOTAL DEPTH 3597 PERF. 3198 - 3202

11	14B DENY	-0-	-0-	-0-	161					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	161					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	161					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	161					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	161					N	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	161					N	NO RPT					-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 2 RRCID -> 175785 COMPL. DATE 11/25/1980 TOTAL DEPTH 1225 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
J.W.S. 427277
POPE, J.T. WELL #: 14 RRCID -> 104748 COMPL. DATE 02/21/1983 TOTAL DEPTH 1618 PERF. 1341 - 1347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAVER, JOHN SCOTT WELL #: 1 RRCID -> 131241 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 3042 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185
HALLMARK-KEEL "A" WELL #: 1 RRCID -> 145353 COMPL. DATE 04/01/1993 TOTAL DEPTH 3310 PERF. 3196 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120	-0-					Y	-0-					35
12	124	#	-0-	-0-	-124	-0-					Y	-0-					35
01	124	#	-0-	-0-	-124	-0-					Y	-0-					35
02	112	#	-0-	-0-	-112	-0-					Y	-0-					35
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					35

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL WELL #: 1 RRCID -> 187208 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2226 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	#	47	-0-	-13	-0-	47	2			N	-0-					-0-

MCCARROLL WELL #: 2 RRCID -> 187210 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2262 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	R	71	-0-	-0-	-0-	60	2	11	9	N	10					439
12	73	R	73	-0-	-0-	-0-	62	2	11	9	N	10					449
01	71	R	71	-0-	-0-	-0-	60	2	11	9	N	10					459
02	71	R	71	-0-	-0-	-0-	60	2	11	9	N	10					469
03	62	#	54	-0-	-8	-0-	43	2	11	9	N	10					479
04	60	#	57	-0-	-3	-0-	46	2	11	9	N	10					489

REDBANK OIL & GAS CO. 696666
SMITH-MCKNIGHT WELL #: 1B RRCID -> 117890 COMPL. DATE 06/24/1985 TOTAL DEPTH 1426 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
REDBANK OIL & GAS CO. //CONT.// 696666
SMITH-MCKNIGHT WELL #: 1OJ RRCID -> 117891 COMPL. DATE 09/01/1982 TOTAL DEPTH 1954 PERF. 1380 - 1386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICE DRILLING COMPANY 706685
SMITH, O.B. WELL #: 2 RRCID -> 146296 COMPL. DATE 05/18/1977 TOTAL DEPTH 2320 PERF. 2252 - 2275

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SMITH, O. B. WELL #: 3 RRCID -> 146297 COMPL. DATE 12/22/1977 TOTAL DEPTH 2350 PERF. 2265 - 2283

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOJOURNER DRILLING CORPORATION 800750
HORN, CLIFF WELL #: 1 A RRCID -> 181623 COMPL. DATE 12/04/2000 TOTAL DEPTH 3160 PERF. 3086 - 3098

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HORN, CLIFF WELL #: 3 RRCID -> 181625 COMPL. DATE 12/04/2000 TOTAL DEPTH 3511 PERF. 3110 - 3120

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SUBSURFACE PRODUCTION, INC. 828317
GULLEY, MAYNARD WELL #: 1 RRCID -> 138743 COMPL. DATE 08/03/1984 TOTAL DEPTH 3335 PERF. 3283 - 3293

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
WCT LEASING CO. 888047
WATSON, O. H. WELL #: 4 RRCID -> 100622 COMPL. DATE 05/18/1982 TOTAL DEPTH 1289 PERF. 1214 - 1222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WJH ENERGY, INC. 888225
MCCLURE, J.E. WELL #: 5 RRCID -> 113908 COMPL. DATE 05/25/1982 TOTAL DEPTH 2372 PERF. 2270 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	90	DLQ G-10	50	-0-	50	50	50	2			N	-0-					-0-
01	90	DLQ G-10	27	-0-	27	77	27	2			N	-0-					-0-
02	90	DLQ G-10	65	-0-	65	142	65	2			N	-0-					-0-
03	206	R	64	-0-	-142	-0-	64	2			N	-0-					-0-
*04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-

WELLS, J. "A" WELL #: 1 RRCID -> 141037 COMPL. DATE 07/09/1982 TOTAL DEPTH 2363 PERF. 2160 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	59	-0-	-31	-0-	59	2			N	-0-					285
12	93	#	34	-0-	-59	-0-	34	2			N	-0-					285
01	93	#	22	-0-	-71	-0-	22	2			N	-0-					285
02	84	#	43	-0-	-41	-0-	43	2			N	-0-					285
03	62	#	58	-0-	-4	-0-	58	2			N	-0-					285
*04	72	R	72	-0-	-0-	-0-	72	2			N	-0-					285

SWITZER, M. L. WELL #: 2 RRCID -> 143043 COMPL. DATE 08/12/1977 TOTAL DEPTH 2900 PERF. 2143 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-
12	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	62	#	16	-0-	-46	-0-	16	2			N	-0-					-0-
02	56	#	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	2			N	-0-					-0-
*04	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-

MCCLURE, J. E. WELL #: 2 RRCID -> 151305 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	#	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-

BOGGUS, J.L. WELL #: 1 RRCID -> 163628 COMPL. DATE N/A TOTAL DEPTH 2505 PERF. 2410 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	16	-0-	-14	-0-	12	2	4	9	N	4					294
12	31	#	11	-0-	-20	-0-	7	2	4	9	N	4					298
01	31	#	9	-0-	-22	-0-	5	2	4	9	N	4					302
02	28	#	16	-0-	-12	-0-	9	2	7	9	N	6					308
03	31	#	18	-0-	-13	-0-	12	2	6	9	N	5					313
04	30	#	21	-0-	-9	-0-	15	2	6	9	N	5					318

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
HISE WELL #: 1 RRCID -> 239421 COMPL. DATE 08/30/2008 TOTAL DEPTH 2307 PERF. 2276 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	#	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	#	86	-0-	-100	-0-	86	2			N	-0-					-0-
02	168	#	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	180	#	146	-0-	-34	-0-	146	2			N	-0-					-0-

HICKMAN, W.R. WELL #: 2 RRCID -> 268091 COMPL. DATE 05/01/1993 TOTAL DEPTH 2292 PERF. 2267 - 2289

11	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
CLACK, R. WELL #: 1 RRCID -> 076847 COMPL. DATE 02/11/1978 TOTAL DEPTH 3915 PERF. N/A

11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
KING WELL #: 1 RRCID -> 253455 COMPL. DATE 10/21/2009 TOTAL DEPTH 3192 PERF. 2078 - 2093

11	DLQ G-10		2430	-0-	2430	4973	2430	2			N	-0-					-0-
12	DLQ G-10		2378	-0-	2378	7351	2378	2			N	-0-					-0-
01	4500		2098	-0-	-2402	4949	2098	2			N	-0-					-0-
02	6572		1623	-0-	-4949	-0-	1623	2			N	-0-					-0-
03	2542	#	1570	-0-	-972	-0-	1570	2			N	-0-					-0-
04	2430	#	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

RAY WELL #: 1 RRCID -> 265313 COMPL. DATE 06/10/2012 TOTAL DEPTH 2220 PERF. 2083 - 2087

11	DLQ G-10		763	-0-	763	954	763	2			N	-0-					-0-
12	DLQ G-10		1485	-0-	1485	2439	1485	2			N	-0-					-0-
01	1800	N	1546	-0-	-254	2185	1546	2			N	-0-					-0-
02	2800	N	1243	-0-	-1557	628	1243	2			N	-0-					-0-
*03	1918	N	1290	-0-	-628	-0-	1290	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIO, INC. 070709
HARGETT, H. WELL #: 1 RRCID -> 074211 COMPL. DATE 04/12/1977 TOTAL DEPTH 3600 PERF. N/A

11	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	749					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	749					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	749					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

CEDAR RIDGE ENERGY, INC. 140622
MOSELEY, C. M., -E- WELL #: 3 RRCID -> 020990 COMPL. DATE 05/08/1963 TOTAL DEPTH 1808 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTEX ENERGY, LLC 141120
EVANS, E. E. WELL #: 2 RRCID -> 098470 COMPL. DATE 09/24/1981 TOTAL DEPTH 3700 PERF. 3061 - 3067

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK ENERGY, INC. 188579
HAYNES, E. S. WELL #: 2 A RRCID -> 219832 COMPL. DATE 07/01/2006 TOTAL DEPTH 2190 PERF. 1396 - 1398

11	35 N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62 N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	12 N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	28 N	25	-0-	-3	-0-	25	2			N	-0-					-0-
*03	32 N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	12 N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

D.J. & T. ENERGY 196227
COURSEY, E. C. ESTATE WELL #: 1 RRCID -> 105185 COMPL. DATE 04/01/1983 TOTAL DEPTH 3010 PERF. 2856 - 2866

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					88

DEFORD, JOHN H., TRUSTEE 210000
BAKER, C. D. WELL #: G 1 RRCID -> 017545 COMPL. DATE 06/17/1959 TOTAL DEPTH 339 PERF. 330 - 339

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELRAY OIL, INC. 213275
ELIZABETH EVANS ENTERPRISES WELL #: 2 RRCID -> 120235 COMPL. DATE 12/26/1985 TOTAL DEPTH 3246 PERF. 3009 - 3015

11	180 N	111	-0-	-69	-0-	111	3			N	-0-					7
12	186 N	137	-0-	-49	-0-	131	3	6	9	N	5					12
01	155 N	133	-0-	-22	-0-	133	3			N	-0-					12
02	121 N	121	-0-	-0-	-0-	115	3	6	9	N	5					17
03	138 N	138	-0-	-0-	-0-	138	3			N	-0-					17
*04	163 N	163	-0-	-0-	-0-	163	3			N	-0-					17

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
MCDANIELS, GUY A. WELL #: 7 RRCID -> 121299 COMPL. DATE 03/18/1986 TOTAL DEPTH 3810 PERF. 3502 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	287	-0-	-43	-0-	287	3		N	-0-			-0-
12	341	N	266	-0-	-75	-0-	266	3		N	-0-			-0-
01	341	N	274	-0-	-67	-0-	274	3		N	-0-			-0-
02	280	N	276	-0-	-4	-0-	276	3		N	-0-			-0-
03	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
*04	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-

RAY, J. V. WELL #: 1 RRCID -> 158090 COMPL. DATE 04/01/1996 TOTAL DEPTH 3860 PERF. 2962 - 2968

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN, W. L. ET AL WELL #: 4 RRCID -> 165557 COMPL. DATE 11/14/1997 TOTAL DEPTH 3568 PERF. 2071 - 2074

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SNEED, TOM ET UX WELL #: 3 RRCID -> 186032 COMPL. DATE 11/09/2001 TOTAL DEPTH 3609 PERF. 3394 - 3400

11	360	N	345	-0-	-15	-0-	345	3		N	-0-			-0-
12	341	N	340	-0-	-1	-0-	340	3		N	-0-			-0-
01	445	N	445	-0-	-0-	-0-	445	3		N	-0-			-0-
02	346	N	346	-0-	-0-	-0-	346	3		N	-0-			-0-
03	400	N	400	-0-	-0-	-0-	400	3		N	-0-			-0-
04	420	N	377	-0-	-43	-0-	377	3		N	-0-			-0-

THOMPSON, EULA HALE "B" WELL #: 1 RRCID -> 201161 COMPL. DATE 04/14/2004 TOTAL DEPTH 3560 PERF. 2017 - 2023

11	210	N	87	-0-	-123	-0-	87	3		N	-0-			-0-
12	186	N	87	-0-	-99	-0-	87	3		N	-0-			-0-
01	124	N	90	-0-	-34	-0-	90	3		N	-0-			-0-
02	130	N	130	-0-	-0-	-0-	130	3		N	-0-			-0-
03	93	N	81	-0-	-12	-0-	81	3		N	-0-			-0-
*04	163	N	163	-0-	-0-	-0-	163	3		N	-0-			-0-

FAMILY TRUST B, THE 261290
NOLEN, B. H., ET AL WELL #: 2 RRCID -> 017561 COMPL. DATE 09/20/1957 TOTAL DEPTH 2683 PERF. 2555 - 2620

11	90	N	43	-0-	-47	-0-	43	2		N	-0-			-0-
12	62	N	18	-0-	-44	-0-	18	2		N	-0-			-0-
01	14	N	8	-0-	-6	-0-	8	2		N	-0-			-0-
02	28	N	19	-0-	-9	-0-	19	2		N	-0-			-0-
03	47	N	47	-0-	-0-	-0-	47	2		N	-0-			-0-
*04	150	N	150	-0-	-0-	-0-	150	2		N	-0-			-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FAMILY TRUST B, THE //CONT.// 261290
LOBSTEIN, WM. WELL #: 1 RRCID -> 032140 COMPL. DATE 11/15/1963 TOTAL DEPTH 2650 PERF. 2611 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					-0-
12	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

DUNLAP WELL #: 3 RRCID -> 134897 COMPL. DATE 05/30/1990 TOTAL DEPTH 660 PERF. 614 - 624

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP WELL #: 2 RRCID -> 135881 COMPL. DATE 08/24/1990 TOTAL DEPTH 665 PERF. 610 - 618

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
TAYLOR, F.W. WELL #: 9 RRCID -> 131769 COMPL. DATE 08/09/1989 TOTAL DEPTH 1170 PERF. 957 - 959

11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMS, VANCE N. 357560
HARMS, VANCE WELL #: 1 RRCID -> 076588 COMPL. DATE 04/18/1978 TOTAL DEPTH N/A PERF. N/A

11	3000	N	965	-0-	-2035	4610	965	3			N	-0-					-0-
12	3100	N	938	-0-	-2162	2448	938	3			N	-0-					-0-
01	3100	N	987	-0-	-2113	335	987	3			N	-0-					-0-
02	2184		618	-0-	-1566	-0-	618	3			N	-0-					-0-
03	2418		691	-0-	-1727	-0-	691	3			N	-0-					-0-
04	960	#	778	-0-	-182	-0-	778	3			N	-0-					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
FERGUSON WELL #: 11 RRCID -> 093743 COMPL. DATE 05/25/1981 TOTAL DEPTH 1400 PERF. 1053 - 1063

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
HAY CREEK INVESTMENTS, L.L.C. //CONT.// 368312
FERGUSON WELL #: 12 RRCID -> 094167 COMPL. DATE 07/02/1981 TOTAL DEPTH 1390 PERF. 965 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, PLEAS HILBURN 377085
HENDERSON, P. H. WELL #: 2A RRCID -> 092175 COMPL. DATE 02/11/1981 TOTAL DEPTH 1250 PERF. 771 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON & MORRIS 433774
HARRIS JOHN W. WELL #: 1 RRCID -> 065279 COMPL. DATE 06/25/1975 TOTAL DEPTH 2475 PERF. 0 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 47B RRCID -> 267558 COMPL. DATE 01/25/2013 TOTAL DEPTH 2500 PERF. 2447 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING ENERGY RESOURCES 465526
BARR JONNIE WELL #: 1 RRCID -> 068729 COMPL. DATE 09/20/1976 TOTAL DEPTH 3105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

CLARA ODESSA WELL #: 2 RRCID -> 070641 COMPL. DATE 11/30/1976 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KING ENERGY RESOURCES //CONT.// 465526
ALEXANDER,N. WELL #: 1 RRCID -> 103414 COMPL. DATE 01/26/1982 TOTAL DEPTH 3300 PERF. 2686 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

KOLLAO PROPERTIES LLC 474275
JONES, J. P. WELL #: 1 RRCID -> 133984 COMPL. DATE 02/06/1990 TOTAL DEPTH 2054 PERF. 1580 - 1582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYS, MITZI WELL #: 1 RRCID -> 186676 COMPL. DATE 12/26/2001 TOTAL DEPTH 1692 PERF. 1627 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXIE LEE WELL #: 1 RRCID -> 189186 COMPL. DATE 04/09/2002 TOTAL DEPTH 1718 PERF. 1622 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-

LEE, DIXIE WELL #: 4 RRCID -> 199773 COMPL. DATE 02/18/2004 TOTAL DEPTH 1701 PERF. 1620 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
HALL WELL #: 1 RRCID -> 176299 COMPL. DATE 11/10/1999 TOTAL DEPTH 2390 PERF. 2179 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	497	2	3	9	N	3					15
12	496	N	472	-0-	-24	-0-	466	2	6	9	N	5					20
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					20
02	476	N	467	-0-	-9	-0-	445	2	22	9	N	20					40
03	476	N	476	-0-	-0-	-0-	463	2	13	9	N	12					52
04	480	N	467	-0-	-13	-0-	463	2	4	9	N	4					56

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

L.C.S. PRODUCTION COMPANY 479574

PAYNE, S. N. WELL #: 6 RRCID -> 085384 COMPL. DATE 12/10/1979 TOTAL DEPTH 3436 PERF. 3048 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	169	-0-	-71	-0-	169	2			N	-0-					55
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					55
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					55
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					55
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					55
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					55

MCCLATCHEY, JOHN P 540185

MCCLATCHEY, W. P. WELL #: 1 RRCID -> 059556 COMPL. DATE 06/12/1974 TOTAL DEPTH 775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185

CLAYTON A WELL #: 1 RRCID -> 101308 COMPL. DATE 07/10/1982 TOTAL DEPTH 3483 PERF. 3160 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACE OIL AND GAS CO. 667700

KING, RAYE WELL #: 3 RRCID -> 213653 COMPL. DATE 09/15/2005 TOTAL DEPTH 3525 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HERRING, E. DALE WELL #: 4 RRCID -> 222150 COMPL. DATE 04/08/2005 TOTAL DEPTH 3575 PERF. 3372 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685

MARTIN WELL #: 3 RRCID -> 081043 COMPL. DATE 01/24/1979 TOTAL DEPTH 1180 PERF. 1130 - 1135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY //CONT.// 706685
MARTIN JERSEY FARM "B" WELL #: 3 RRCID -> 088310 COMPL. DATE 05/23/1980 TOTAL DEPTH 1184 PERF. 1122 - 1126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN JERSEY FARMS "A" WELL #: 6 RRCID -> 100990 COMPL. DATE 01/25/1979 TOTAL DEPTH 1193 PERF. 1134 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHRADER,E.A. WELL #: 3 RRCID -> 125241 COMPL. DATE 02/05/1983 TOTAL DEPTH 1459 PERF. 1418 - 1425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE,LORENE WELL #: 4 RRCID -> 125242 COMPL. DATE 08/02/1984 TOTAL DEPTH 952 PERF. 923 - 932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROCKWOOD RESOURCES INC 723524
SCHULZE, RAY WELL #: 1 RRCID -> 017557 COMPL. DATE 02/27/1963 TOTAL DEPTH 1404 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMMINS WELL #: 1 RRCID -> 058068 COMPL. DATE 03/24/1973 TOTAL DEPTH 1435 PERF. 590 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ROCKWOOD RESOURCES INC //CONT.// 723524

MANZIEL-TIMMINS WELL #: 1 RRCID -> 063236 COMPL. DATE 08/15/1951 TOTAL DEPTH 2110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMMINS WELL #: 2 RRCID -> 063511 COMPL. DATE 02/28/1973 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHERFORD/DAVID STAUFFACHER WELL #: 1 RRCID -> 152143 COMPL. DATE 11/28/1994 TOTAL DEPTH 1409 PERF. 1339 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREARY, JAKE WELL #: 1 RRCID -> 156652 COMPL. DATE 10/19/1995 TOTAL DEPTH 1450 PERF. 614 - 617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, RAY WELL #: 1A RRCID -> 156686 COMPL. DATE 11/09/1995 TOTAL DEPTH 1434 PERF. 635 - 637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, RAY WELL #: 2 RRCID -> 157940 COMPL. DATE 03/14/1996 TOTAL DEPTH 1400 PERF. 1038 - 1039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

SCHMID PROPERTIES, INC. 754100
OVERALL, M. T. ET AL -A- WELL #: 28 RRCID -> 018061 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. 2481 - 2483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIELD RANCH, INC. 777070
MRS. FLORA SHIELD WELL #: 1A RRCID -> 120550 COMPL. DATE 02/04/1982 TOTAL DEPTH 682 PERF. 648 - 651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 3 RRCID -> 075877 COMPL. DATE 10/28/1977 TOTAL DEPTH 3515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	224	N	170	-0-	-54	-0-	170	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, SALLIE WELL #: 2 RRCID -> 075879 COMPL. DATE 09/30/1977 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
TODD, G. A. "A" WELL #: 1 RRCID -> 100795 COMPL. DATE 12/15/1981 TOTAL DEPTH 4357 PERF. 3616 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 4A RRCID -> 163120 COMPL. DATE 06/13/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					57
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					57
01	186	N	109	-0-	-77	-0-	109	2			N	-0-					57
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					57
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					57
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					57

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
TERRY, E. G. 843907
TERRY,E.G. WELL #: 2A RRCID -> 129043 COMPL. DATE 06/01/1988 TOTAL DEPTH 876 PERF. 819 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY,E.G. WELL #: 1A RRCID -> 129044 COMPL. DATE 05/23/1988 TOTAL DEPTH 880 PERF. 828 - 833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
CAMPBELL, H. WELL #: 7 RRCID -> 052619 COMPL. DATE 03/27/1972 TOTAL DEPTH 1526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKMAN, IDA WELL #: 1 RRCID -> 053580 COMPL. DATE 02/07/1972 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		76	-0-	76	153	76	2			Y	-0-					-0-
12	DLQ G-10		70	-0-	70	223	70	2			Y	-0-					-0-
01	259	N	36	-0-	-223	-0-	36	2			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

HICKMAN, IDA R. -A- WELL #: 2 RRCID -> 053950 COMPL. DATE 10/30/1972 TOTAL DEPTH 2305 PERF. 2240 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		39	-0-	39	79	39	2			Y	-0-					-0-
12	DLQ G-10		36	-0-	36	115	36	2			Y	-0-					-0-
01	134	N	19	-0-	-115	-0-	19	2			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

HICKMAN, W. R. WELL #: 1 X RRCID -> 054483 COMPL. DATE 12/01/1972 TOTAL DEPTH 2300 PERF. 2250 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		36	-0-	36	73	36	2			Y	-0-					-0-
12	DLQ G-10		33	-0-	33	106	33	2			Y	-0-					-0-
01	123	N	17	-0-	-106	-0-	17	2			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
HERRING VERNON WELL #: 1 A RRCID -> 070174 COMPL. DATE 01/15/1977 TOTAL DEPTH 2550 PERF. 2178 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

J. L. BOGGUS WELL #: 2 RRCID -> 070613 COMPL. DATE 02/27/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BAUGH, D. S. WELL #: 2 RRCID -> 072971 COMPL. DATE 05/26/1977 TOTAL DEPTH 1425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

SWITZER, M.L. WELL #: 5 RRCID -> 081984 COMPL. DATE 03/30/1979 TOTAL DEPTH 14461 PERF. 1402 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

GARRETT, G.W. WELL #: 1 RRCID -> 086586 COMPL. DATE 12/10/1979 TOTAL DEPTH 1585 PERF. 1134 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ROY D. GOLSTON CDC WELL #: 4 RRCID -> 092996 COMPL. DATE 04/09/1981 TOTAL DEPTH 1485 PERF. 1403 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		17	-0-	17	39	17	2			N	-0-					-0-
12	DLQ G-10		10	-0-	10	49	10	2			N	-0-					-0-
01	56	N	7	-0-	-49	-0-	7	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

DICK STACY BAUGH WELL #: 3 RRCID -> 098450 COMPL. DATE 12/16/1981 TOTAL DEPTH 1379 PERF. 1338 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		107	-0-	107	282	107	2			N	-0-					-0-
12	DLQ G-10		75	-0-	75	357	75	2			N	-0-					-0-
01	398	N	41	-0-	-357	-0-	41	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
RICHMOND, W.J. WELL #: 3 RRCID -> 114547 COMPL. DATE 07/16/1980 TOTAL DEPTH 2710 PERF. 2268 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL, GARLAND "A" WELL #: 2 RRCID -> 114903 COMPL. DATE 07/14/1980 TOTAL DEPTH 2390 PERF. 2262 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					378
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					378
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					378
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					378
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					378
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					378

HICKMAN, IDA R. WELL #: 3 RRCID -> 132320 COMPL. DATE 10/03/1989 TOTAL DEPTH 2615 PERF. 2224 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		34	-0-	34	68	34	2			Y	-0-					-0-
12	DLQ G-10		31	-0-	31	99	31	2			Y	-0-					-0-
01	115	N	16	-0-	-99	-0-	16	2			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
BURKETT, JIM WELL #: 1 RRCID -> 040953 COMPL. DATE 05/12/1952 TOTAL DEPTH 3337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURKETT, JIM WELL #: 2 RRCID -> 040954 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 3338 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-
12	279	N	234	-0-	-45	-0-	234	2			Y	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-

LEA, THOMAS WELL #: 3 RRCID -> 061759 COMPL. DATE 02/28/1975 TOTAL DEPTH 2320 PERF. 1900 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

MCKINNEY WELL #: 1 RRCID -> 100322 COMPL. DATE 06/09/1978 TOTAL DEPTH 3264 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

NEFF WELL #: 1 RRCID -> 100323 COMPL. DATE 06/03/1978 TOTAL DEPTH 3258 PERF. 3228 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		589	-0-	589	1276	589	2			Y	-0-					144
12	INC G-10		672	-0-	672	1948	672	2			Y	-0-					144
01	2724	N	776	-0-	-1948	-0-	776	2			Y	-0-					144
02	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					144
03	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					144
04	690	N	564	-0-	-126	-0-	564	2			Y	-0-					144

EDDINGTON WELL #: 1 RRCID -> 100324 COMPL. DATE 06/05/1978 TOTAL DEPTH 3215 PERF. 3185 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEFF WELL #: 3 RRCID -> 100326 COMPL. DATE 05/30/1980 TOTAL DEPTH 3260 PERF. 3208 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		295	-0-	295	635	295	2			Y	-0-					17
12	INC G-10		372	-0-	372	1007	372	2			Y	-0-					17
01	1395	N	388	-0-	-1007	-0-	388	2			Y	-0-					17
02	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					17
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					17
*04	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					17

COWAN "B" WELL #: 1 RRCID -> 119454 COMPL. DATE 08/01/1979 TOTAL DEPTH 3242 PERF. 3214 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	79	2	13	9	N	12					91
12	124	N	94	-0-	-30	-0-	82	2	12	9	N	11					102
01	186	N	127	-0-	-59	-0-	114	2	13	9	N	12					114
02	116	N	116	-0-	-0-	-0-	85	2	31	9	N	28					142
03	93	N	74	-0-	-19	-0-	55	2	19	9	N	17					159
04	120	N	114	-0-	-6	-0-	89	2	25	9	N	23					182

COWAN "A" WELL #: 1 RRCID -> 119455 COMPL. DATE 04/12/2012 TOTAL DEPTH 3260 PERF. 3242 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEFF "A" WELL #: 4 RRCID -> 119456 COMPL. DATE 04/30/1980 TOTAL DEPTH 3260 PERF. 3200 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					54
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					54
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					54
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					54
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					54
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					54

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
MILLER NORTH WELL #: 1 RRCID -> 142154 COMPL. DATE 05/31/1992 TOTAL DEPTH 2150 PERF. 2072 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, W. H. WELL #: 5 RRCID -> 201388 COMPL. DATE 03/27/2004 TOTAL DEPTH 3450 PERF. 3324 - 3353

11	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					13
12	434	N	349	-0-	-85	-0-	349	2			Y	-0-					13
01	434	N	383	-0-	-51	-0-	383	2			Y	-0-					13
02	364	N	314	-0-	-50	-0-	314	2			Y	-0-					13
03	341	N	312	-0-	-29	-0-	310	2	2	9	Y	2					15
*04	402	N	402	-0-	-0-	-0-	400	2	2	9	Y	2					17

HENDERSON, W. H. WELL #: 4 RRCID -> 201389 COMPL. DATE 02/09/2004 TOTAL DEPTH 3460 PERF. 3285 - 3310

11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					4
12	558	N	449	-0-	-109	-0-	449	2			Y	-0-					4
01	558	N	513	-0-	-45	-0-	513	2			Y	-0-					4
02	476	N	432	-0-	-44	-0-	432	2			Y	-0-					4
03	434	N	426	-0-	-8	-0-	426	2			Y	-0-					4
*04	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1					5

WINDOW OPERATING CO., THE 931621
WATSON WELL #: 7 RRCID -> 130887 COMPL. DATE 05/20/1989 TOTAL DEPTH 2232 PERF. 1816 - 1822

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 191927 COMPL. DATE 07/18/2002 TOTAL DEPTH 2230 PERF. 1811 - 1820

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS (CONGL.) 19690 450 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
COLLINS WELL #: 1 C RRCID -> 134165 COMPL. DATE 04/02/1990 TOTAL DEPTH 3520 PERF. 3017 - 3024

11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	326	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR 19872 001 ASSOCIATED 49B CNTY: COMANCHE
ABX OIL & GAS, INC. 003646
MOHON, C. L. JR. WELL #: 1 RRCID -> 174273 COMPL. DATE 02/05/1998 TOTAL DEPTH 3400 PERF. 2730 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	372	#	176	-0-	-196	-0-	176	2			N	-0-					-0-
01	372	#	203	-0-	-169	-0-	203	2			N	-0-					-0-
02	364	#	305	-0-	-59	-0-	305	2			N	-0-					-0-
*03	403	#	263	-0-	-140	-0-	263	2			N	-0-					-0-
*04	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-

ALFORD, GRADY S. 012455
ALFORD, M C WELL #: 1 RRCID -> 088135 COMPL. DATE 09/01/1979 TOTAL DEPTH 3280 PERF. 2820 - 2828

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLINS, ROLAND 168714
SIMPSON "A" WELL #: 2 RRCID -> 106445 COMPL. DATE 06/04/1982 TOTAL DEPTH 2950 PERF. 2720 - 2836

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 153999 COMPL. DATE 10/24/1975 TOTAL DEPTH 2947 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DMV PIPELINE LLC 221580
REBEIRO WELL #: 1 RRCID -> 239809 COMPL. DATE 09/20/2008 TOTAL DEPTH 3150 PERF. 2900 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	151	-0-	-239	-0-	120	2	31	9	N	28					65
12	403	#	100	-0-	-303	-0-	100	2			N	-0-					65
01	403	#	100	-0-	-303	-0-	100	2			N	-0-					65
02	364	#	50	-0-	-314	-0-	50	2			N	-0-					65
03	403	#	100	-0-	-303	-0-	100	2			N	-0-					65
04	150	#	100	-0-	-50	-0-	100	2			N	-0-					65

REBEIRO WELL #: 2 RRCID -> 242525 COMPL. DATE N/A TOTAL DEPTH 3190 PERF. 2877 - 2884

11	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	93	#	36	-0-	-57	-0-	36	2			N	-0-					-0-
01	93	#	13	-0-	-80	-0-	13	2			N	-0-					-0-
02	84	#	8	-0-	-76	-0-	8	2			N	-0-					-0-
03	93	#	12	-0-	-81	-0-	12	2			N	-0-					-0-
04	90	#	21	-0-	-69	-0-	21	2			N	-0-					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
MILLER OPERATING COMPANY LLC 568561
CLARK, J. D. WELL #: 1 RRCID -> 227128 COMPL. DATE 02/20/2007 TOTAL DEPTH 3167 PERF. 3092 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	R	248	-0-	-0-	-0-	248	3			N	-0-					47
12	114	R	114	-0-	-0-	-0-	114	3			N	-0-					47
01	93	#	85	-0-	-8	-0-	85	3			N	-0-					47
02	224	#	96	-0-	-128	-0-	96	3			N	-0-					47
03	248	#	137	-0-	-111	-0-	137	3			N	-0-					47
04	240	#	79	-0-	-161	-0-	79	3			N	-0-					47

MINGUS OIL & GAS 569683
LINDLEY,EDDIE WELL #: 1 RRCID -> 117092 COMPL. DATE 09/10/1983 TOTAL DEPTH 1675 PERF. 1550 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, WILLIAM T. 588616
EISENRICH-WALDRON WELL #: 1 RRCID -> 112975 COMPL. DATE 04/01/1979 TOTAL DEPTH 2856 PERF. 2801 - 2809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDCO OIL & GAS, INC. 747195
TURNER WELL #: 2 RRCID -> 119336 COMPL. DATE 08/10/1984 TOTAL DEPTH 2822 PERF. 2580 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
MCDANIEL, C.D. WELL #: RRCID -> 086264 COMPL. DATE 12/11/1979 TOTAL DEPTH 3300 PERF. 2802 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 07/31/2009

SO OPERATING COMPANY 800281
WHITE, LARRY WELL #: 1 RRCID -> 121688 COMPL. DATE N/A TOTAL DEPTH 3532 PERF. 2900 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	310	#	267	-0-	-43	-0-	267	3			N	-0-					-0-
01	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	280	#	241	-0-	-39	-0-	241	3			N	-0-					-0-
03	279	#	275	-0-	-4	-0-	275	3			N	-0-					-0-
*04	273	R	273	-0-	-0-	-0-	273	3			N	-0-					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
SOJOURNER DRILLING CORPORATION 800750
SHIPPS WELL #: 1 RRCID -> 184184 COMPL. DATE 08/01/2001 TOTAL DEPTH 3000 PERF. 2701 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	593	-0-	-487	-0-	593	2			N	-0-					-0-
12	1116	#	753	-0-	-363	-0-	753	2			N	-0-					-0-
01	1209	#	605	-0-	-604	-0-	605	2			N	-0-					-0-
02	1376	R	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
03	1209	#	1167	-0-	-42	-0-	1167	2			N	-0-					-0-
*04	1160	R	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
DESDEMONA FIELD UNIT WELL #: E 2 RRCID -> 227482 COMPL. DATE 12/07/2006 TOTAL DEPTH 3450 PERF. 3298 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 1 RRCID -> 253328 COMPL. DATE 03/18/2007 TOTAL DEPTH 3538 PERF. 3412 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
12	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
01	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
02	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
03	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
04	0	W	-0-	-0-	-0-	10133					N	-0-					-0-

VAUGHAN, TERRY L. 883382
WALLIS,T. U. WELL #: 1 RRCID -> 110801 COMPL. DATE 09/15/1977 TOTAL DEPTH 2940 PERF. 2850 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILSON COMPANY 928300
WILSON WELL #: 1 RRCID -> 183277 COMPL. DATE 08/01/2001 TOTAL DEPTH 2995 PERF. 2651 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMMANDER (CONGLOMERATE) 19927 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
MCCULLOUGH "A" WELL #: 1 RRCID -> 138538 COMPL. DATE 01/15/1991 TOTAL DEPTH 5150 PERF. 4630 - 4666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	81	-0-	-39	-0-	81	2			N	-0-					15
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					15
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					15
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					15
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					15
04	120	N	75	-0-	-45	-0-	75	2			N	-0-					15

CONQUEST (CONGL.) 20185 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART 866 WELL #: 4 RRCID -> 103057 COMPL. DATE 11/10/1982 TOTAL DEPTH 5200 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
04	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-

COOK RANCH 20321 001 ASSOCIATED 49B CNTY: SHACKELFORD
DH OPERATING, INC. 216737
NEWELL, W.P. "B" WELL #: 38 RRCID -> 209074 COMPL. DATE 03/15/2005 TOTAL DEPTH 1610 PERF. 146 - 1459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	39	-0-	-21	-0-	39	2			N	-0-					-0-
12	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	#	35	-0-	-27	-0-	35	2			N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
*04	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-

NEWELL, W.P. "B" WELL #: 42 RRCID -> 211355 COMPL. DATE 06/16/2005 TOTAL DEPTH 1590 PERF. 1537 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	#	36	-0-	-26	-0-	36	2			N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
*04	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-

COOK RANCH (MISS.) 20321 250 ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK, SEC. 81 WELL #: 15 RRCID -> 191793 COMPL. DATE 11/27/1988 TOTAL DEPTH 5207 PERF. 5001 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	1298	-0-	-142	-0-	1298	3			N	-0-					-0-
12	1426	#	1253	-0-	-173	-0-	1253	3			N	-0-					-0-
01	1395	#	1004	-0-	-391	-0-	1004	3			N	-0-					-0-
02	1232	#	843	-0-	-389	-0-	843	3			N	-0-					-0-
03	1364	#	929	-0-	-435	-0-	929	3			N	-0-					-0-
04	1290	#	969	-0-	-321	-0-	969	3			N	-0-					-0-

COOL (CONGL.) 20381 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
DEBUSK WELL #: 1 RRCID -> 127331 COMPL. DATE 04/12/1988 TOTAL DEPTH 4577 PERF. 4438 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 08/22/2013 - PLUGGED 08-22-2013

COPELAND (STRAWN) 20496 666 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 1 C RRCID -> 048083 COMPL. DATE 07/21/1969 TOTAL DEPTH 4280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

CORBETT (CONGL, MID 20560 105 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
CAMPBELL, RUTHY UNIT WELL #: 2 RRCID -> 236453 COMPL. DATE 10/11/2007 TOTAL DEPTH 4210 PERF. 4078 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	2			N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
BURGESS -B- WELL #: 1 RRCID -> 262824 COMPL. DATE 07/22/2011 TOTAL DEPTH 3750 PERF. 3624 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	356	-0-	-214	-0-	294	3	62	9	N	56	165	1			66
12	0	N	-0-	-0-	-0-	-0-					N	76					142
01	159	N	159	-0-	-0-	-0-	131	3	28	9	N	25	137	1			30
02	336	N	224	-0-	-112	-0-	180	3	44	9	N	40	2	8			68
*03	435	N	435	-0-	-0-	-0-	395	3	40	9	N	36					104
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

CORBETT (MARBLE FALLS) 20560 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MCKEE CORBETT WELL #: 1 RRCID -> 079744 COMPL. DATE 10/29/1978 TOTAL DEPTH 3953 PERF. 3874 - 3879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	714	-0-	-36	-0-	262	3	452	9	N	411	341	1			285
12	620	N	304	-0-	-316	-0-	245	3	59	9	N	54	171	1			168
01	589	N	519	-0-	-70	-0-	229	3	290	9	N	264	336	1			96
02	672	N	431	-0-	-241	-0-	199	3	232	9	N	211	171	1			136
03	459	N	459	-0-	-0-	-0-	215	3	244	9	N	222	176	1			182
04	510	N	431	-0-	-79	-0-	203	3	228	9	N	207	170	1			219

CORBETT (DUFFER) 20560 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT, ROY WELL #: 5 RRCID -> 097879 COMPL. DATE 02/08/1982 TOTAL DEPTH 4761 PERF. 4148 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	588	N	543	-0-	-45	-0-	543	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSCO (CONGLOMERATE) 20863 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
LONG, C. B. "73" WELL #: 2 RRCID -> 162455 COMPL. DATE 02/19/1997 TOTAL DEPTH 4300 PERF. 3945 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 5 RRCID -> 228930 COMPL. DATE 11/15/2006 TOTAL DEPTH 4300 PERF. 3908 - 3920

11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*03	3100	N	12114	-0-	9014	9014	12114	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	8894					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 3 RRCID -> 230424 COMPL. DATE 04/07/2007 TOTAL DEPTH 5513 PERF. 5140 - 5513

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO (BIG SALINE) 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
COSTELLO, M. B. WELL #: RRCID -> 041411 COMPL. DATE 10/18/1966 TOTAL DEPTH 4189 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 04/16/2009

G & F OIL, INC. 292000
CARTER, MATTYE LOUISE WELL #: 2 RRCID -> 065422 COMPL. DATE 11/04/1975 TOTAL DEPTH 4175 PERF. 4066 - 4074

11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO NW. (BIG SALINE) 20910 300 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
REAGAN, M. L. WELL #: 1 RRCID -> 101005 COMPL. DATE 02/12/1974 TOTAL DEPTH 4125 PERF. 3952 - 3962

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO, NW. (4000) 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999

CUMMING-REAGAN "11" WELL #: 2 RRCID -> 171288 COMPL. DATE 10/13/1998 TOTAL DEPTH 4150 PERF. 3656 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING-REAGAN "11" WELL #: 3 RRCID -> 171907 COMPL. DATE 01/13/1999 TOTAL DEPTH 4150 PERF. 3944 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN WELL #: 3011 RRCID -> 173130 COMPL. DATE 01/26/1999 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					18
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					18
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					18
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					18
*03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

REAGAN WELL #: 4011 RRCID -> 173131 COMPL. DATE 02/03/2001 TOTAL DEPTH 4700 PERF. 2496 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018	X	3018	-0-	-0-	-0-	3018	3			N	-0-					-0-
12	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
01	2393	X	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
02	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
*03	2635	X	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

YEATS WELL #: 1 RRCID -> 176075 COMPL. DATE 01/26/2000 TOTAL DEPTH 4195 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	932	-0-	-178	-0-	932	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	868	N	615	-0-	-253	-0-	615	3			N	-0-					-0-
*03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN WELL #: 5011 RRCID -> 176357 COMPL. DATE 03/02/1999 TOTAL DEPTH 4176 PERF. 3874 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATS WELL #: 2 RRCID -> 177439 COMPL. DATE 03/22/2000 TOTAL DEPTH 4150 PERF. 3857 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1088	-0-	-142	-0-	1088	3			N	-0-					21
12	1565	N	1565	-0-	-0-	-0-	1366	3	199	9	N	181	171	1			31
01	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					31
02	1386	N	1386	-0-	-0-	-0-	1314	3	72	9	N	65					96
*03	1648	N	1648	-0-	-0-	-0-	1460	3	188	9	N	171	173	1			94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
CUMMING-REAGAN "11" WELL #: 1 RRCID -> 213098 COMPL. DATE 11/04/2003 TOTAL DEPTH 4150 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 5 RRCID -> 166449 COMPL. DATE 01/02/1998 TOTAL DEPTH 4330 PERF. 3821 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 7 RRCID -> 208552 COMPL. DATE 12/06/2004 TOTAL DEPTH 4250 PERF. 3654 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 10 RRCID -> 210217 COMPL. DATE 05/13/2005 TOTAL DEPTH 5483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN "14" WELL #: 3 RRCID -> 210811 COMPL. DATE 08/29/2004 TOTAL DEPTH 4274 PERF. 3778 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 9 RRCID -> 211312 COMPL. DATE 11/11/2005 TOTAL DEPTH 4058 PERF. 3810 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY //CONT.// 217005
REAGAN A-23 WELL #: 1 RRCID -> 211316 COMPL. DATE 11/22/2005 TOTAL DEPTH 4200 PERF. 3590 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					58
12	124	N	-0-	-0-	-124	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					58
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					58

REAGAN A-23 WELL #: 2 RRCID -> 211317 COMPL. DATE 12/17/2005 TOTAL DEPTH 4340 PERF. 3557 - 3645

11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
01	1023	N	733	-0-	-290	-0-	733	2			N	-0-					-0-
02	924	N	778	-0-	-146	-0-	778	2			N	-0-					-0-
03	930	N	665	-0-	-265	-0-	665	2			N	-0-					-0-
*04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

COTHAN (CADDO) 20922 150 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
HARGRAVE WELL #: 1 RRCID -> 208559 COMPL. DATE 02/01/2005 TOTAL DEPTH 4050 PERF. 3029 - 3034

11	990	N	24	-0-	-966	-0-	24	2			N	-0-					30
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					30
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					30
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

COYLE (MARBLE FALLS) 21395 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
HOWARD, R R WELL #: 3 RRCID -> 091422 COMPL. DATE 07/03/1991 TOTAL DEPTH 4950 PERF. 4678 - 4855

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRARUTH (STRAWN) 21550 500 NON-ASSOCIATED CAPACITY CNTY: FISHER
LODI DRILLING & SERVICE CO. 505341
HILL-TERRY-1E WELL #: 1 RRCID -> 232840 COMPL. DATE 06/08/2007 TOTAL DEPTH 6300 PERF. 5638 - 5654

11	870	X	727	-0-	-143	-0-	708	2	19	9	N	17	174	1			63
12	868	X	698	-0-	-170	-0-	678	2	20	9	N	18					81
01	868	X	675	-0-	-193	-0-	653	2	22	9	N	20					101
02	728	X	500	-0-	-228	-0-	482	2	18	9	N	16					117
03	744	X	542	-0-	-202	-0-	521	2	21	9	N	19					136
04	720	X	589	-0-	-131	-0-	569	2	20	9	N	18					154

RODESSA OPERATING COMPANY 723592
HILL-JONES 2 WELL #: 1 RRCID -> 229277 COMPL. DATE 08/04/2006 TOTAL DEPTH 6386 PERF. 5640 - 5850

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58

CRAVER (CONGLOMERATE) 21570 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BAJA PRODUCTION 044650
SPINLER,ET AL GAS UNIT WELL #: 1 RRCID -> 127011 COMPL. DATE 04/08/1988 TOTAL DEPTH 5353 PERF. 4881 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (BEND CONGLOMERATE) 21587 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL, MARTHA WELL #: 1 RRCID -> 172354 COMPL. DATE 12/10/1998 TOTAL DEPTH 4233 PERF. 4054 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G & F OIL, INC. 292000
WOLF DEN WELL #: 1 RRCID -> 170123 COMPL. DATE 05/08/1998 TOTAL DEPTH 4231 PERF. 4062 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (MARBLE FALLS) 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD,A.D. WELL #: 1 RRCID -> 098512 COMPL. DATE 09/01/1981 TOTAL DEPTH 3524 PERF. 3069 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	134	-0-	-16	-0-	134	2			N	-0-					45
12	157	R	157	-0-	-0-	-0-	157	2			N	-0-					45
01	155	#	138	-0-	-17	-0-	138	2			N	-0-					45
02	140	#	133	-0-	-7	-0-	133	2			N	-0-					45
03	155	#	133	-0-	-22	-0-	133	2			N	-0-					45
*04	185	R	185	-0-	-0-	-0-	185	2			N	-0-					45

SCOTT "A" WELL #: 2 RRCID -> 128457 COMPL. DATE 09/01/1988 TOTAL DEPTH 3654 PERF. 3112 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	152	-0-	-28	-0-	152	2			N	-0-					36
12	186	#	157	-0-	-29	-0-	139	2	18	9	N	16					52
01	186	#	184	-0-	-2	-0-	173	2	11	9	N	10					62
02	169	R	169	-0-	-0-	-0-	169	2			N	-0-					62
03	186	#	177	-0-	-9	-0-	165	2	12	9	N	11					73
*04	191	R	191	-0-	-0-	-0-	181	2	10	9	N	9					82

JONES HEIRS WELL #: 1 RRCID -> 128652 COMPL. DATE 09/28/1988 TOTAL DEPTH 3610 PERF. 3058 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	422	-0-	-58	-0-	422	2			N	-0-					90
12	496	#	328	-0-	-168	-0-	328	2			N	-0-					90
01	436	R	436	-0-	-0-	-0-	370	2	66	9	N	60					150
02	476	#	267	-0-	-209	-0-	267	2			N	-0-	56	1			94
03	527	#	332	-0-	-195	-0-	332	2			N	-0-					94
*04	461	R	461	-0-	-0-	-0-	461	2			N	-0-					94

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY //CONT.// 475741
ENSERCH WELL #: 3 RRCID -> 128857 COMPL. DATE 10/21/1988 TOTAL DEPTH 3620 PERF. 3130 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	182	-0-	-58	-0-	182	2			N	-0-					32
12	248	#	224	-0-	-24	-0-	193	2	31	9	N	28					60
01	248	#	136	-0-	-112	-0-	136	2			N	-0-					60
02	196	#	176	-0-	-20	-0-	158	2	18	9	N	16	58	1			18
03	217	#	179	-0-	-38	-0-	175	2	4	9	N	4					22
*04	229	R	229	-0-	-0-	-0-	208	2	21	9	N	19					41

BROWN-CALVERT WELL #: 1 RRCID -> 128880 COMPL. DATE 09/28/1988 TOTAL DEPTH 3619 PERF. 3082 - 3102

11	120	#	94	-0-	-26	-0-	94	2			N	-0-					23
12	124	#	-0-	-0-	-124	-0-					N	-0-					23
01	124	#	-0-	-0-	-124	-0-					N	-0-					23
02	140	#	-0-	-0-	-140	-0-					N	-0-					23
03	155	#	-0-	-0-	-155	-0-					N	-0-					23
04	90	#	-0-	-0-	-90	-0-					N	-0-					23

MEHAFFEY INVESTMENTS, INC. 559355
SNEED WELL #: 7 RRCID -> 164292 COMPL. DATE 01/05/1988 TOTAL DEPTH 3365 PERF. 3170 - 3180

11	120	#	80	-0-	-40	-0-	80	3			N	-0-					32
12	124	#	50	-0-	-74	-0-	50	3			N	-0-					32
01	93	#	51	-0-	-42	-0-	51	3			N	-0-					32
02	84	#	67	-0-	-17	-0-	67	3			N	-0-					32
*03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					32
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					32

RED GAP OIL & GAS LLC 697026
R & B LOVE WELL #: 1 RRCID -> 120969 COMPL. DATE 02/18/1986 TOTAL DEPTH 4500 PERF. 3086 - 3102

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTES WELL #: 2 RRCID -> 127622 COMPL. DATE 05/09/1988 TOTAL DEPTH 3280 PERF. 3018 - 3038

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVE-VEALE WELL #: 1 RRCID -> 128076 COMPL. DATE 07/11/1988 TOTAL DEPTH 3641 PERF. 3024 - 3060

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
RED GAP OIL & GAS LLC //CONT.// 697026
MOTES WELL #: 1 RRCID -> 129162 COMPL. DATE 10/31/1988 TOTAL DEPTH 3419 PERF. 3086 - 3118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA OIL COMPANY 780219
ENSERCH WELL #: RRCID -> 128337 COMPL. DATE 08/28/1988 TOTAL DEPTH 3640 PERF. 3114 - 3144

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 07/07/2006

CRESCENT MOON (GARDNER) 21662 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
BATES WELL #: 1 RRCID -> 108551 COMPL. DATE 12/02/1983 TOTAL DEPTH 4507 PERF. 3578 - 3482

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CRISWELL, N.(MISSISSIPIAN) 21750 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
POTEAU OIL CO. 671904
CRISWELL WELL #: 1 RRCID -> 194209 COMPL. DATE 10/15/1981 TOTAL DEPTH 4957 PERF. 3085 - 3166

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS PLAINS, N. (CADDO, UPPER) 21844 120 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PITCOCK, INC. 665870
SALMON, R. WELL #: 1 RRCID -> 146094 COMPL. DATE 06/25/1993 TOTAL DEPTH 4100 PERF. 2857 - 2893

11	250 N	250	-0-	-0-	-0-	37	1	213	2	N	-0-					-0-
12	254 N	254	-0-	-0-	-0-	38	1	216	2	N	-0-					-0-
01	279 N	245	-0-	-34	-0-	38	1	207	2	N	-0-					-0-
02	224 N	208	-0-	-16	-0-	34	1	174	2	N	-0-					-0-
03	248 N	240	-0-	-8	-0-	40	1	200	2	N	-0-					-0-
04	240 N	228	-0-	-12	-0-	40	1	188	2	N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
MEADOR WELL #: 1 RRCID -> 148788 COMPL. DATE 03/30/1994 TOTAL DEPTH 3200 PERF. 2749 - 2754

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSSCUT (MARBLE FALLS) 21893 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEE BROS. & DAVIS 494195
WILLIAMS, ALAMEDA WELL #: 1 RRCID -> 017575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRYSTAL FALLS (CONGL. 4100) 22114 250 ASSOCIATED ONE WELL CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
BROWN, R. A. WELL #: 2 RRCID -> 143606 COMPL. DATE 06/05/1998 TOTAL DEPTH 4521 PERF. 4008 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
A B UNIT WELL #: 1 RRCID -> 147835 COMPL. DATE 12/22/1993 TOTAL DEPTH 4163 PERF. 4006 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	620	-0-	-40	-0-	620	2			N	-0-					41
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					41
01	682	N	679	-0-	-3	-0-	679	2			N	-0-					41
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					41
03	682	N	663	-0-	-19	-0-	663	2			N	-0-					41
04	660	N	644	-0-	-16	-0-	644	2			N	-0-					41

CRYSTAL FALLS, EAST (CADDO) 22120 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHERN ALLIANCE OIL CORP. 803490
ROBERTSON WELL #: 1 RRCID -> 144070 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 3319 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
JACKSON RANCH "C" WELL #: 1 RRCID -> 190626 COMPL. DATE 08/09/2002 TOTAL DEPTH 4510 PERF. 3923 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	4	-0-	-176	-0-	4	3			N	-0-					46
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					46
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					46
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					46
03	5	N	4	-0-	-1	-0-	4	2			N	-0-	34	1	12	7	-0-
*04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 36 RRCID -> 245324 COMPL. DATE 09/28/2008 TOTAL DEPTH 4148 PERF. 3441 - 3449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690

IONI CREEK 60 WELL #: 6U RRCID -> 153742 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3685 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONI CREEK 60 WELL #: 8 RRCID -> 154015 COMPL. DATE 04/15/1995 TOTAL DEPTH 4000 PERF. 3789 - 3801

11	90	N	90	-0-	-0-	-0-	36	1	54	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	50	-0-	-43	-0-	15	1	35	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

IONI CREEK 55 WELL #: 2 RRCID -> 157222 COMPL. DATE 12/15/1995 TOTAL DEPTH 3950 PERF. 3678 - 3698

11	60	N	46	-0-	-14	-0-	18	1	28	3	N	-0-					-0-
12	124	N	62	-0-	-62	-0-	27	1	35	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	18	1	41	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	16	1	61	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	7	1	41	3	N	-0-					-0-

HILLTOP WELL #: 1 RRCID -> 157223 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 3796 - 3808

11	120	N	62	-0-	-58	-0-	25	1	37	3	N	-0-					-0-
12	155	N	78	-0-	-77	-0-	33	1	45	3	N	-0-					-0-
01	155	N	93	-0-	-62	-0-	28	1	65	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	26	1	98	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-					-0-

STUART 55 WELL #: 4 RRCID -> 175833 COMPL. DATE 01/21/2000 TOTAL DEPTH 3952 PERF. 3842 - 3850

11	90	N	37	-0-	-53	-0-	15	1	22	3	N	-0-					-0-
12	93	N	47	-0-	-46	-0-	20	1	27	3	N	-0-					-0-
01	124	N	74	-0-	-50	-0-	22	1	52	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	14	1	51	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-					-0-

HILLTOP WELL #: 2 RRCID -> 180022 COMPL. DATE 04/24/1997 TOTAL DEPTH 4120 PERF. 3962 - 3978

11	60	N	59	-0-	-1	-0-	24	1	35	3	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	40	1	53	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	25	1	56	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	19	1	74	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	12	1	71	3	N	-0-					-0-

IONI CREEK 60 WELL #: 12L RRCID -> 211061 COMPL. DATE 01/15/2005 TOTAL DEPTH 4025 PERF. 3788 - 3802

11	339	N	339	-0-	-0-	-0-	137	1	202	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	46	1	61	3	N	-0-					-0-
01	124	N	122	-0-	-2	-0-	37	1	85	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	20	1	77	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	22	1	135	3	N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. 213703

LINK "K" WELL #: 1 RRCID -> 155323 COMPL. DATE 06/30/1995 TOTAL DEPTH 4160 PERF. 3874 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

LINK "O" WELL #: 1 RRCID -> 159138 COMPL. DATE 06/25/1996 TOTAL DEPTH 4174 PERF. 3902 - 3906

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LINK NW-52 WELL #: 3 RRCID -> 175338 COMPL. DATE 11/15/1999 TOTAL DEPTH 4263 PERF. 3901 - 3909

11	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
12	1519	X	1000	-0-	-519	-0-	1000	3			N	-0-					-0-
01	1519	X	1300	-0-	-219	-0-	1300	3			N	-0-					-0-
02	1428	X	1290	-0-	-138	-0-	1290	3			N	-0-					-0-
03	1581	X	712	-0-	-869	-0-	712	3			N	-0-					-0-
04	1530	X	1216	-0-	-314	-0-	1216	3			N	-0-					-0-

JACKSON RANCH "B" WELL #: 2 RRCID -> 193561 COMPL. DATE 11/26/2002 TOTAL DEPTH 4650 PERF. 3823 - 3832

11	2643	X	2643	-0-	-0-	-0-	2643	3			Y	-0-					-0-
12	2790	X	2641	-0-	-149	-0-	2641	3			Y	-0-					-0-
01	2790	X	2142	-0-	-648	-0-	2142	3			Y	-0-					-0-
02	2721	X	2721	-0-	-0-	-0-	2721	3			Y	-0-					-0-
03	2728	X	2640	-0-	-88	-0-	2640	3			Y	-0-					-0-
*04	3002	X	3002	-0-	-0-	-0-	3002	3			Y	-0-					-0-

JACKSON RANCH "B" WELL #: 1 RRCID -> 200562 COMPL. DATE 03/01/2004 TOTAL DEPTH 4540 PERF. 3610 - 3622

11	1114	X	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-
12	1116	X	1114	-0-	-2	-0-	1114	3			Y	-0-					-0-
01	1116	X	1036	-0-	-80	-0-	1036	3			Y	-0-					-0-
02	1146	X	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
03	1147	X	1110	-0-	-37	-0-	1110	3			Y	-0-					-0-
04	1110	X	1004	-0-	-106	-0-	1004	3			Y	-0-					-0-

LINK "R" WELL #: 1 RRCID -> 218881 COMPL. DATE N/A TOTAL DEPTH 4230 PERF. 3901 - 3905

11	690	N	378	-0-	-312	-0-	378	3			N	-0-					58
12	682	N	354	-0-	-328	-0-	354	3			N	-0-					58
01	496	N	267	-0-	-229	-0-	267	3			N	-0-					58
02	364	N	259	-0-	-105	-0-	259	3			N	-0-					58
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					58
*04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					58

LINK NW-52 WELL #: 2 RRCID -> 219659 COMPL. DATE N/A TOTAL DEPTH 4250 PERF. 3924 - 3928

11	750	N	285	-0-	-465	-0-	285	3			N	-0-					-0-
12	1333	N	750	-0-	-583	-0-	750	3			N	-0-					-0-
01	744	N	290	-0-	-454	-0-	290	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	744	N	299	-0-	-445	-0-	299	3			N	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "A" WELL #: 4 RRCID -> 221647 COMPL. DATE 10/12/2006 TOTAL DEPTH 4407 PERF. 3879 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

LINK NE-56 WELL #: 4 RRCID -> 222088 COMPL. DATE 10/23/2006 TOTAL DEPTH 4346 PERF. 3923 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HOHHERTZ, A. D. WELL #: 52 RRCID -> 226034 COMPL. DATE N/A TOTAL DEPTH 4161 PERF. 3703 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	-0-	1526	3	3	9	N	3					33
12	1499	N	1499	-0-	-0-	-0-	1493	3	6	9	N	5					38
01	1613	N	1613	-0-	-0-	-0-	1610	3	3	9	N	3					41
02	1315	N	1315	-0-	-0-	-0-	1313	3	2	9	N	2					43
03	1638	N	1638	-0-	-0-	-0-	1629	3	9	9	N	8					51
*04	1692	N	1692	-0-	-0-	-0-	1672	3	20	9	N	18					69

LINK NE-53 WELL #: 4 RRCID -> 239997 COMPL. DATE 06/11/2008 TOTAL DEPTH 4250 PERF. 3791 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*04	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

LINK NW-52 WELL #: 6 RRCID -> 239998 COMPL. DATE 05/16/2008 TOTAL DEPTH 4280 PERF. 3920 - 3923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1115	-0-	-475	-0-	1115	3			N	-0-					-0-
12	1705	X	724	-0-	-981	-0-	724	3			N	-0-					-0-
01	1705	X	1211	-0-	-494	-0-	1211	3			N	-0-					-0-
02	1540	X	703	-0-	-837	-0-	703	3			N	-0-					-0-
03	1550	X	502	-0-	-1048	-0-	502	3			N	-0-					-0-
04	1170	X	952	-0-	-218	-0-	952	3			N	-0-					-0-

LINK "T" WELL #: 1 RRCID -> 246060 COMPL. DATE 02/24/2009 TOTAL DEPTH 4290 PERF. 3936 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1215	-0-	-345	-0-	1215	3			N	-0-					158
12	1457	X	917	-0-	-540	-0-	917	3			N	-0-					158
01	1364	X	1022	-0-	-342	-0-	1022	3			N	-0-					158
02	1148	N	868	-0-	-280	-0-	868	3			N	-0-					158
03	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					158
*04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					158

LINK "T" WELL #: 2 RRCID -> 261962 COMPL. DATE 12/10/2011 TOTAL DEPTH 4329 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1642	-0-	-128	-0-	1642	3			N	-0-					-0-
12	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
01	1705	X	1540	-0-	-165	-0-	1540	3			N	-0-					-0-
02	1540	X	1361	-0-	-179	-0-	1361	3			N	-0-					-0-
03	1705	X	1649	-0-	-56	-0-	1649	3			N	-0-					-0-
04	1650	X	1545	-0-	-105	-0-	1545	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK RANCH 'U' WELL #: 2 RRCID -> 261970 COMPL. DATE 01/04/2012 TOTAL DEPTH 4307 PERF. 3848 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1664	-0-	-436	-0-	1664	3			N	-0-					-0-
12	2139	X	1193	-0-	-946	-0-	1193	3			N	-0-					-0-
01	2077	X	1744	-0-	-333	-0-	1744	3			N	-0-					-0-
02	1540	N	982	-0-	-558	-0-	982	3			N	-0-					-0-
03	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
04	1680	N	1211	-0-	-469	-0-	1211	3			N	-0-					-0-

LINK NE-53 WELL #: 5 RRCID -> 261975 COMPL. DATE 01/16/2012 TOTAL DEPTH 4278 PERF. 3800 - 3804

11	1140	N	1024	-0-	-116	-0-	1024	3			N	-0-					-0-
12	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
01	1147	N	953	-0-	-194	-0-	953	3			N	-0-					-0-
02	952	N	655	-0-	-297	-0-	655	3			N	-0-					-0-
03	1147	N	589	-0-	-558	-0-	589	3			N	-0-					-0-
04	930	N	549	-0-	-381	-0-	549	3			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 1 RRCID -> 145744 COMPL. DATE 05/10/1993 TOTAL DEPTH 4248 PERF. 3844 - 3850

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 3 RRCID -> 146048 COMPL. DATE 07/23/1993 TOTAL DEPTH 4055 PERF. 3786 - 3792

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 7L RRCID -> 148298 COMPL. DATE 10/21/1993 TOTAL DEPTH 3880 PERF. 3818 - 3822

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
LINK "68" WELL #: 1 RRCID -> 186546 COMPL. DATE 11/15/2001 TOTAL DEPTH 4235 PERF. 3583 - 3621

11	8310	X	7376	-0-	-934	-0-	7376	2			N	-0-					-0-
12	8587	X	5331	-0-	-3256	-0-	5331	2			N	-0-					-0-
01	8587	X	7226	-0-	-1361	-0-	7226	2			N	-0-					-0-
02	6916	X	3545	-0-	-3371	-0-	3545	2			N	-0-					-0-
03	7626	X	7451	-0-	-175	-0-	7451	2			N	-0-					-0-
*04	7647	X	7647	-0-	-0-	-0-	7647	2			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK RANCH "55" WELL #: 2 RRCID -> 191347 COMPL. DATE 02/01/2006 TOTAL DEPTH 4550 PERF. 4160 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK "68" WELL #: 3 RRCID -> 197802 COMPL. DATE 10/10/2003 TOTAL DEPTH 4100 PERF. 3578 - 3618

11	2670	N	2360	-0-	-310	-0-	2360	2			N	-0-					-0-
12	2449	N	1706	-0-	-743	-0-	1706	2			N	-0-					-0-
01	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
02	2212	N	1134	-0-	-1078	-0-	1134	2			N	-0-					-0-
03	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
*04	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

LINK "SW55" WELL #: 1 RRCID -> 224922 COMPL. DATE 01/25/2007 TOTAL DEPTH 4250 PERF. 3634 - 3678

11	1560	N	317	-0-	-1243	-0-	317	2			N	-0-					-0-
12	1426	N	957	-0-	-469	-0-	957	2			N	-0-					-0-
01	1364	N	964	-0-	-400	-0-	964	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	961	N	876	-0-	-85	-0-	876	2			N	-0-					-0-
04	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-

LINK "54" WELL #: 1 RRCID -> 244722 COMPL. DATE 12/07/2008 TOTAL DEPTH 4235 PERF. 3738 - 3748

11	360	N	256	-0-	-104	-0-	256	2			N	-0-					135
12	341	N	292	-0-	-49	-0-	292	2			N	-0-					135
01	341	N	295	-0-	-46	-0-	295	2			N	-0-					135
02	252	N	212	-0-	-40	-0-	212	2			N	-0-					135
03	299	N	299	-0-	-0-	-0-	278	2	21	9	N	19	135	1			19
04	300	N	185	-0-	-115	-0-	185	2			N	-0-					19

MORALES, NANCY COODY TR.3 WELL #: 2 RRCID -> 258232 COMPL. DATE 10/01/2010 TOTAL DEPTH 4327 PERF. 3682 - 3702

11	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
12	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2013 - P&A 12/11/13

MORALES, NANCY COODY TR. 3 WELL #: 3 RRCID -> 261322 COMPL. DATE 07/13/2011 TOTAL DEPTH 3950 PERF. 3777 - 3784

11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
*04	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY WELL #: 4 RRCID -> 152208 COMPL. DATE 09/24/1994 TOTAL DEPTH 4094 PERF. 3886 - 3892

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
HART RANCH "36" WELL #: 2 RRCID -> 178799 COMPL. DATE 08/14/2013 TOTAL DEPTH 3810 PERF. 3224 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	285					N	-0-					28
12	INJECT		219	-0-	219	504	212	2	7	9	N	6					34
01	INJECT		180	-0-	180	684	180	2			N	-0-					34
02	INJECT		64	-0-	64	748	64	2			N	-0-					34
03	INJECT		-0-	-0-	-0-	748					N	-0-					34
04	INJECT		-0-	-0-	-0-	748					N	-0-					34

HART RANCH 36 WELL #: 1 RRCID -> 179297 COMPL. DATE 07/21/2000 TOTAL DEPTH 4180 PERF. 3941 - 3949

11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	217	N	50	-0-	-167	-0-	50	2			N	-0-					-0-
04	180	N	9	-0-	-171	-0-	9	2			N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. A WELL #: 10 RRCID -> 161703 COMPL. DATE 02/15/1997 TOTAL DEPTH 4050 PERF. 3242 - 3256

11	240	N	208	-0-	-32	-0-	205	2	3	9	Y	3					3
12	279	N	212	-0-	-67	-0-	206	2	6	9	Y	5					8
01	279	N	253	-0-	-26	-0-	246	2	7	9	Y	6					14
02	DLQ G-10		202	-0-	202	202	198	2	4	9	Y	4					18
03	DLQ G-10		244	-0-	244	446	240	2	4	9	Y	4					22
*04	723	N	277	-0-	-446	-0-	271	2	6	9	Y	5					27

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 2602 RRCID -> 172571 COMPL. DATE 12/05/1999 TOTAL DEPTH 4210 PERF. 3874 - 3906

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HART RANCH WELL #: 2604 RRCID -> 183455 COMPL. DATE 05/09/2001 TOTAL DEPTH 4133 PERF. 3781 - 3791

11	317	N	317	-0-	-0-	-0-	313	2	4	9	N	4					18
12	279	N	278	-0-	-1	-0-	277	2	1	9	N	1					19
01	465	N	219	-0-	-246	-0-	219	2			N	-0-					19
02	308	N	168	-0-	-140	-0-	168	2			N	-0-					19
03	279	N	92	-0-	-187	-0-	92	2			N	-0-					19
04	210	N	47	-0-	-163	-0-	47	2			N	-0-					19

HART RANCH WELL #: 2603 RRCID -> 186184 COMPL. DATE 06/21/2001 TOTAL DEPTH 4172 PERF. 3900 - 3966

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		3	-0-	3	3	3	2			N	-0-					-0-
01	14B2 EXT		10	-0-	10	13	10	2			N	-0-					-0-
02	31	X	18	-0-	-13	-0-	18	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

CURTIS MITCHELL (CONGL) 22349 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
KAHLBAU, MITCHELL WELL #: 2 RRCID -> 086925 COMPL. DATE 03/14/1980 TOTAL DEPTH 4300 PERF. 4010 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	910	-0-	-140	-0-	909	3	1	9	N	1					69
12	872	N	872	-0-	-0-	-0-	871	3	1	9	N	1					70
01	961	N	833	-0-	-128	-0-	832	3	1	9	N	1					71
02	840	N	470	-0-	-370	-0-	467	3	3	9	N	3					74
03	868	N	346	-0-	-522	-0-	345	3	1	9	N	1					75
04	810	N	210	-0-	-600	-0-	209	3	1	9	N	1					76

CURTIS WELL #: 4 RRCID -> 094543 COMPL. DATE 05/11/1981 TOTAL DEPTH 4243 PERF. 4050 - 4092

11	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
02	1512	N	1341	-0-	-171	-0-	1341	3			N	-0-					-0-
03	1581	N	1569	-0-	-12	-0-	1569	3			N	-0-					-0-
*04	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-

D. B. (CONGL) 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
NAIL "23" WELL #: 1 RRCID -> 151884 COMPL. DATE 10/30/1994 TOTAL DEPTH 5070 PERF. 4612 - 4620

11	630	N	628	-0-	-2	-0-	608	2	20	9	N	18					212
12	651	N	618	-0-	-33	-0-	597	2	21	9	N	19	166	1			65
01	640	N	640	-0-	-0-	-0-	616	2	24	9	N	22					87
02	563	N	563	-0-	-0-	-0-	543	2	20	9	N	18					105
03	620	N	590	-0-	-30	-0-	576	2	14	9	N	13					118
*04	624	N	624	-0-	-0-	-0-	603	2	21	9	N	19					137

D. J. (CONGL.) 22618 550 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: 1 RRCID -> 194424 COMPL. DATE 02/14/2003 TOTAL DEPTH 4824 PERF. 4458 - 4482

11	180	N	155	-0-	-25	-0-	20	1	135	3	N	-0-					58
12	186	N	144	-0-	-42	-0-	20	1	124	3	N	-0-					58
01	155	N	141	-0-	-14	-0-	20	1	121	3	N	-0-					58
02	140	N	112	-0-	-28	-0-	20	1	92	3	N	-0-					58
03	155	N	110	-0-	-45	-0-	20	1	90	3	N	-0-					58
04	150	N	104	-0-	-46	-0-	20	1	84	3	N	-0-					58

D. JACK (GARDNER) 22620 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
HUDSON (SEC.70) WELL #: 2 RRCID -> 097761 COMPL. DATE 12/14/1981 TOTAL DEPTH 2642 PERF. 2615 - 2621

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D P B CONGLOMERATE 22677 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
RICHEY, RAY MANAGEMENT CO., INC. 709694
SPRINGFIELD UNIT WELL #: 1 RRCID -> 106476 COMPL. DATE 06/08/1983 TOTAL DEPTH 6204 PERF. 5166 - 5189

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54

D.R.S. (LAKE SAND) 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
NT MINERALS, LLC 615872
COOPER "A" WELL #: 3 RRCID -> 218263 COMPL. DATE 02/10/2006 TOTAL DEPTH 3990 PERF. 3584 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					28
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					28
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					28
02	1540	N	1078	-0-	-462	-0-	1078	2			N	-0-					28
03	1581	N	1142	-0-	-439	-0-	1142	2			N	-0-	2	1			26
04	1320	N	1142	-0-	-178	-0-	1142	2			N	-0-					26

PETEX 659782
SCOTT WELL #: 2 RRCID -> 236449 COMPL. DATE 07/13/2007 TOTAL DEPTH 4213 PERF. 3722 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		2411	-0-	-5089	115571	2411	2			N	-0-					-0-
12	7750		2291	-0-	-5459	110112	2291	2			N	-0-					-0-
01	7750		2479	-0-	-5271	104841	2479	2			N	-0-					-0-
02	7000		2135	-0-	-4865	99976	2135	2			N	-0-					-0-
03	7750		2242	-0-	-5508	94468	2242	2			N	-0-					-0-
*04	7500		1921	-0-	-5579	88889	1921	2			N	-0-					-0-

STERLING OIL AND GAS 818896
WALLENBERG, V. 490 WELL #: 1 RRCID -> 111771 COMPL. DATE 04/03/1984 TOTAL DEPTH 4225 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALE (FRY) 22810 575 NON-ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
FOMBY, O. B. WELL #: 19 RRCID -> 096782 COMPL. DATE 09/01/1981 TOTAL DEPTH 2060 PERF. 1304 - 1310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DALLAS (STRAWN) 22825 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
MILLER LITE WELL #: 1 RRCID -> 133499 COMPL. DATE 01/04/1990 TOTAL DEPTH 2080 PERF. 1918 - 1923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALTON (MARBLE FALLS) 22852 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATLAS BARNETT, LLC 036556
SLATE RIVER RANCH WELL #: 1 RRCID -> 261593 COMPL. DATE 10/26/2011 TOTAL DEPTH 5200 PERF. 4377 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					117
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					117
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					117
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					117
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					117
*04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					117

DALTON BEND (2300) 22860 350 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GRIMES, NORMAN W. 334165
BELDING "A" WELL #: 1 RRCID -> 129701 COMPL. DATE 01/04/1989 TOTAL DEPTH 4111 PERF. 2569 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	36	1	174	2	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	10	1	46	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. "C" WELL #: 20C RRCID -> 093060 COMPL. DATE 11/19/1980 TOTAL DEPTH 4026 PERF. 2310 - 2325

11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	341	N	43	-0-	-298	-0-	43	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

MCMURREY, M.H.-C WELL #: 7C RRCID -> 120664 COMPL. DATE 02/17/1986 TOTAL DEPTH 3975 PERF. 2426 - 2457

11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

DALTON BEND (4000) 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. C WELL #: 17C RRCID -> 088942 COMPL. DATE 03/26/1980 TOTAL DEPTH 4100 PERF. 3983 - 3996

11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MCMURREY, M.H.C WELL #: 16C RRCID -> 088943 COMPL. DATE 03/13/1980 TOTAL DEPTH 4060 PERF. 4010 - 4015

11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MCMURREY, M. H. D WELL #: 87D RRCID -> 123544 COMPL. DATE 01/12/1987 TOTAL DEPTH 4200 PERF. 4006 - 4013

11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

DALTON BEND (4000) //CONT.// 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY,M.H. D WELL #: 24D RRCID -> 128339 COMPL. DATE 02/25/1978 TOTAL DEPTH 4015 PERF. 3959 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	435	2	30	9	N	27					58
12	486	N	486	-0-	-0-	-0-	462	2	24	9	N	22					80
01	466	N	466	-0-	-0-	-0-	422	2	44	9	N	40					120
02	448	N	330	-0-	-118	-0-	319	2	11	9	N	10					130
03	496	N	412	-0-	-84	-0-	379	2	33	9	N	30					160
04	450	N	430	-0-	-20	-0-	429	2	1	9	N	1					161

MCMURREY,M.H. D WELL #: 38D RRCID -> 128340 COMPL. DATE 11/11/1977 TOTAL DEPTH 4215 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					6
12	318	N	318	-0-	-0-	-0-	309	2	9	9	N	8					14
01	257	N	257	-0-	-0-	-0-	250	2	7	9	N	6					20
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					20
03	310	N	165	-0-	-145	-0-	159	2	6	9	N	5					25
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					25

DALZELL (MARBLE FALLS, LOWER) 22872 250 ASSOCIATED ONE WELL CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 1 RRCID -> 151208 COMPL. DATE 03/14/1992 TOTAL DEPTH 1625 PERF. 1553 - 1561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	221	-0-	-49	-0-	221	2			N	-0-					48
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					48
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					48
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					48
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					48
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					48

DAN-CHOATE (STRAWN) 22922 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 2 RRCID -> 241929 COMPL. DATE 08/20/2008 TOTAL DEPTH 4130 PERF. 1956 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
02	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
03	1860	N	1550	-0-	-310	-0-	1550	2			N	-0-					-0-
04	1800	N	1375	-0-	-425	-0-	1375	2			N	-0-					-0-

DANCING BEAR (DUFFER) 22997 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PENDRAGON OIL CO. 651162
COOK WELL #: 1 RRCID -> 265308 COMPL. DATE 06/28/2012 TOTAL DEPTH 4206 PERF. 3904 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					6
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					6
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					6
02	560	N	438	-0-	-122	-0-	438	3			N	-0-					6
*03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					6
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					6

DANIEL (STRAWN) 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
WILCOX WELL #: 1 RRCID -> 094668 COMPL. DATE 01/03/1981 TOTAL DEPTH 6000 PERF. 2310 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	204	-0-	-306	-0-	204	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
02	196	N	87	-0-	-109	-0-	87	2			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DANIEL (STRAWN) //CONT.// 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
DANIEL WELL #: 1 RRCID -> 092989 COMPL. DATE 01/02/1981 TOTAL DEPTH 6007 PERF. 2286 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

DAPHNE (STRAWN) 23098 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
US. FUELS, INC. 879264
DYE, JOHNNY WELL #: 1 RRCID -> 111283 COMPL. DATE 05/21/1984 TOTAL DEPTH 1966 PERF. 1831 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	244					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	244					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	244					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	244					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	244					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	244					N	NO RPT					-0-

DAVID JR. (TANNEHILL) 23320 400 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
TYCO OPERATING CO. 875240
WALKER-BUCKLER WELL #: 3 RRCID -> 137719 COMPL. DATE 03/18/1991 TOTAL DEPTH 539 PERF. 499 - 525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (RANGER) 23370 600 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
TRANSIERRA-KLIENER WELL #: 2 RRCID -> 073217 COMPL. DATE 06/21/1977 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYBREAK FIELD (CONGL.) 23587 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERTSON-ALLAR WELL #: 1 RRCID -> 105360 COMPL. DATE 05/05/1983 TOTAL DEPTH 4550 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	482	-0-	-58	-0-	482	2			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

DE LEON (MARBLE FALLS 23678 333 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
LESTER, LETTIE C. WELL #: 1 RRCID -> 017587 COMPL. DATE 09/13/1922 TOTAL DEPTH 2920 PERF. 2620 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE LEON,N. (STRAWN 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
LINDLEY, EDDIE 501219
FORREST, MILTON WELL #: 1 RRCID -> 088375 COMPL. DATE 05/01/1990 TOTAL DEPTH 1632 PERF. 1395 - 1569

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY OIL & GAS 512180
LINDLEY, EDDIE WELL #: RRCID -> 091303 COMPL. DATE 12/22/1980 TOTAL DEPTH 1630 PERF. 1569 - 1572

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/20/2010

LINDLEY, EDDIE WELL #: RRCID -> 095004 COMPL. DATE 08/16/1981 TOTAL DEPTH 1580 PERF. 1568 - 1574

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095005 COMPL. DATE 08/10/1981 TOTAL DEPTH 1300 PERF. 1292 - 1297

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095006 COMPL. DATE 07/20/1981 TOTAL DEPTH 1620 PERF. 1565 - 1577

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/16/2010

DE LEON,N. (STRAWN //CONT.// 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
ZOE OIL & ENERGY, L.P. 952652
YOUNG, ANN WELL #: 2 RRCID -> 095191 COMPL. DATE 09/01/1981 TOTAL DEPTH 1612 PERF. 1559 - 1565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, ANN WELL #: 4 RRCID -> 095881 COMPL. DATE 10/02/1981 TOTAL DEPTH 1634 PERF. 1561 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEADMAN DRAW (CONGL.) 23734 150 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
WINDHAM, JAMES "10" WELL #: 1 RRCID -> 115127 COMPL. DATE 02/11/1985 TOTAL DEPTH 4735 PERF. 4489 - 4497

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	891	-0-	-99	-0-	891	3			N	-0-					140
12	930	N	777	-0-	-153	-0-	777	3			N	-0-					140
01	1271	N	666	-0-	-605	-0-	666	3			N	-0-					140
02	840	N	494	-0-	-346	-0-	494	3			N	-0-					140
03	775	N	1	-0-	-774	-0-	1	3			N	-0-					140
04	630	N	-0-	-0-	-630	-0-					N	-0-					140

DEANN (CONGLOMERATE) 23750 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY 380295
KEITH WELL #: 1 RRCID -> 099906 COMPL. DATE 04/26/1982 TOTAL DEPTH 4253 PERF. 3831 - 3838

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1	1	8			101
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					101
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					101
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					101
03	155	N	134	-0-	-21	-0-	133	2	1	9	N	1	1	8			101
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					101

FAMBRO-BROYLES WELL #: 1 RRCID -> 124058 COMPL. DATE 03/15/1987 TOTAL DEPTH 4305 PERF. 3803 - 3807

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	2			N	-0-					18
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					18
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					18
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					18
03	251	N	251	-0-	-0-	-0-	250	2	1	9	N	1	1	8			18
*04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					18

DEATON (CONGLOMERATE) 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GIANT NRG CO., LP 302592
FULGHAM, BERNICE B. WELL #: 1 RRCID -> 052121 COMPL. DATE 03/01/1972 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

DEATON (CONGLOMERATE) //CONT.// 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PETEX 659782
POTTER, GEORGIA WELL #: 1 RRCID -> 139646 COMPL. DATE 07/20/1991 TOTAL DEPTH 4997 PERF. 3358 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
BRANNON WELL #: 1 RRCID -> 079845 COMPL. DATE 07/15/1988 TOTAL DEPTH 4355 PERF. 3456 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNON WELL #: 2 RRCID -> 083614 COMPL. DATE 07/23/1979 TOTAL DEPTH 3755 PERF. 3444 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEP CREEK (CADDO) 23897 100 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KING ENERGY 465530
JOHNSON 47 WELL #: 1 RRCID -> 173162 COMPL. DATE 12/01/1998 TOTAL DEPTH 4277 PERF. 3574 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					121
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					121
01	279	N	110	-0-	-169	-0-	110	2			N	-0-					121
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					121
03	186	N	136	-0-	-50	-0-	136	2			N	-0-					121
*04	179	N	179	-0-	-0-	-0-	146	2	33	9	N	30					151

DEEP RIVER (STRAWN) 23905 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SALVOR PETROLEUM 744513
WALKER,ANNIE WELL #: 1 RRCID -> 097634 COMPL. DATE 02/03/1981 TOTAL DEPTH 4860 PERF. 2750 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CROSSING (COOK) 23945 500 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
HENDRICK TG ESTATE 73B WELL #: 1 RRCID -> 056460 COMPL. DATE 08/21/1973 TOTAL DEPTH 2622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	4	1	139	2	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	3	1	87	2	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	6	1	189	2	N	-0-					-0-
02	140	N	94	-0-	-46	-0-	3	1	91	2	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	4	1	127	2	N	-0-					-0-
04	180	N	116	-0-	-64	-0-	3	1	113	2	N	-0-					-0-

DEER RIDGE (CONGLOMERATE) 23967 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT WELL #: 7 RRCID -> 140914 COMPL. DATE 12/11/1991 TOTAL DEPTH 4223 PERF. 4020 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					74
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					74
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					74
02	588	N	542	-0-	-46	-0-	542	3			N	-0-					74
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

DELANO (STRAWN) 24060 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELANO, O.H. WELL #: 11 RRCID -> 090913 COMPL. DATE 11/10/1980 TOTAL DEPTH 3800 PERF. 1578 - 1590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	60	-0-	-150	-0-	28	1	32	3	N	-0-					-0-
12	155	N	33	-0-	-122	-0-	27	1	6	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEASE WELL #: 5 RRCID -> 174869 COMPL. DATE 09/28/1999 TOTAL DEPTH 3330 PERF. 1694 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELAY (DUFFER) 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
OVERTON, BEN WELL #: 1 RRCID -> 093448 COMPL. DATE 11/12/1980 TOTAL DEPTH 2950 PERF. 2823 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-

KEELER, C.A. WELL #: 2 RRCID -> 125729 COMPL. DATE 02/11/1986 TOTAL DEPTH 3053 PERF. 2633 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

KEELER,C.A. WELL #: 3 RRCID -> 125730 COMPL. DATE 02/22/1986 TOTAL DEPTH 3066 PERF. 2651 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53

DELAY (DUFFER) //CONT.// 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. //CONT.// 153608
KEELER-CAPROCK WELL #: 1 RRCID -> 125731 COMPL. DATE 12/15/1983 TOTAL DEPTH 2930 PERF. 2825 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					63
12	93	N	17	-0-	-76	-0-	17	2			N	-0-					63
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					63
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					63
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					63
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					63

THOMAS, F.E., ESTATE OF 853380
CARMICHAEL WELL #: 1 RRCID -> 087544 COMPL. DATE 02/01/1980 TOTAL DEPTH 3110 PERF. 2836 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					53
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					53
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					53
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					53
*03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					53
*04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					53

DELIGHT (DUFFER) 24117 500 ASSOCIATED 49B CNTY: CALLAHAN
PILLANS, MILDRED F. 665542
PILLANS WELL #: 1 RRCID -> 071434 COMPL. DATE 04/28/1977 TOTAL DEPTH 3819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	180	-0-	-60	-0-	180	6			N	-0-					-0-
12	248	#	180	-0-	-68	-0-	180	6			N	-0-					-0-
01	248	#	101	-0-	-147	-0-	101	6			N	-0-					-0-
02	500	R	500	-0-	-0-	-0-	500	6			N	-0-					-0-
*03	300	R	300	-0-	-0-	-0-	300	6			N	-0-					-0-
*04	275	R	275	-0-	-0-	-0-	275	6			N	-0-					-0-

PILLANS WELL #: 3 RRCID -> 071826 COMPL. DATE 06/08/1977 TOTAL DEPTH 3830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	14	-0-	-46	-0-	14	6			N	-0-					-0-
12	62	#	25	-0-	-37	-0-	25	6			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	6			N	-0-					-0-
02	55	R	55	-0-	-0-	-0-	55	6			N	-0-					-0-
*03	50	R	50	-0-	-0-	-0-	50	6			N	-0-					-0-
04	60	#	30	-0-	-30	-0-	30	6			N	-0-					-0-

DELONG (CONGLOMERATE) 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
BRITTON OPERATING, INC. 094640
LYONS WELL #: 1 RRCID -> 200220 COMPL. DATE 03/14/2004 TOTAL DEPTH 4108 PERF. 4000 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
PRATT, PRESTON WELL #: 1 RRCID -> 076758 COMPL. DATE 11/27/1977 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
*04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

DELONG (CONGLOMERATE) //CONT.// 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
LYONS, DAVID F. JR. 517211
HOKETT WELL #: 2 RRCID -> 180731 COMPL. DATE N/A TOTAL DEPTH 4142 PERF. 4142 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOKETT WELL #: 3 RRCID -> 180738 COMPL. DATE N/A TOTAL DEPTH 4169 PERF. 4003 - 4007

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
MCDONALD, J. M. WELL #: 1 B RRCID -> 219628 COMPL. DATE 06/07/2006 TOTAL DEPTH 4152 PERF. 4006 - 4022

11	344 N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
12	311 N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	432 N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
02	DLQ G-10	522	-0-	522	522	522	3			Y	-0-					-0-
03	DLQ G-10	391	-0-	391	913	391	3			Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	913					Y	NO RPT					-0-

DELONG (ZONE A) 24152 666 ASSOCIATED CAPACITY CNTY: STEPHENS
MAYO, EDDIE 536900
HILL, J.R. WELL #: 7 RRCID -> 119682 COMPL. DATE 05/20/1958 TOTAL DEPTH 4200 PERF. 3907 - 3917

11	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-

S.B. STREET OPERATING, INC. 740251
MC DONALD, J. T. WELL #: 5 RRCID -> 160614 COMPL. DATE N/A TOTAL DEPTH 4018 PERF. 4018 - 4021

11	510 N	471	-0-	-39	-0-	471	3			N	-0-					-0-
12	450 N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	496 N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	448 N	260	-0-	-188	-0-	260	3			N	-0-					-0-
03	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	630 N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

TARBETT WELL #: 1 RRCID -> 267994 COMPL. DATE 04/09/2013 TOTAL DEPTH 4304 PERF. 3982 - 3988

11	2730 X	1207	-0-	-1523	-0-	1041	3	166	9	N	151	169	1			157
12	1953 X	1173	-0-	-780	-0-	1033	3	140	9	N	127	174	1			110
01	1457 X	1162	-0-	-295	-0-	1029	3	133	9	N	121					231
02	1049 N	1049	-0-	-0-	-0-	936	3	113	9	N	103	169	1			165
03	1201 N	1201	-0-	-0-	-0-	1085	3	116	9	N	105	169	1			101
*04	1099 N	1099	-0-	-0-	-0-	1003	3	96	9	N	87					188

DELRAY (MARBLE FALLS) 24170 700 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
RAY WELL #: 1 RRCID -> 150051 COMPL. DATE 01/18/1971 TOTAL DEPTH 2744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

DENNIS, SW (2490) 24280 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GUINN, JOHN L. 337560
WILSON, E. I. WELL #: 1 RRCID -> 105069 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2516 - 2564

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DENNIS, WEST (STRAWN) 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
EQUITABLE JOINT-VENTURE MGMT 253319
YEARY WELL #: 2 RRCID -> 116200 COMPL. DATE 06/12/1984 TOTAL DEPTH 3217 PERF. 1623 - 1634

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
WOODRUFF WELL #: 2 RRCID -> 101004 COMPL. DATE 02/15/1982 TOTAL DEPTH 2420 PERF. 1800 - 1850

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WOODRUFF WELL #: 5 RRCID -> 101177 COMPL. DATE 04/30/1982 TOTAL DEPTH 2300 PERF. 1750 - 1785

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WRIGHT, J.J. WELL #: 3 RRCID -> 101995 COMPL. DATE 09/23/1982 TOTAL DEPTH 2500 PERF. 1759 - 1798

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761

JACKSON, NELL WELL #: 1 RRCID -> 102360 COMPL. DATE 09/24/1982 TOTAL DEPTH 2000 PERF. 1800 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, J.J. WELL #: 2 RRCID -> 103521 COMPL. DATE 12/16/1982 TOTAL DEPTH 2600 PERF. 1702 - 1752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, ANDIE "A" WELL #: 1 RRCID -> 103522 COMPL. DATE 12/18/1982 TOTAL DEPTH 2550 PERF. 1805 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 3 RRCID -> 103835 COMPL. DATE 10/15/1982 TOTAL DEPTH 2745 PERF. 1760 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH, H. WELL #: 2 RRCID -> 104756 COMPL. DATE 02/19/1983 TOTAL DEPTH 2460 PERF. 1871 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCARBOROUGH, H. WELL #: 3 RRCID -> 106133 COMPL. DATE 02/28/1983 TOTAL DEPTH 2280 PERF. 1835 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

JONES WELL #: 1 RRCID -> 107415 COMPL. DATE 07/22/1983 TOTAL DEPTH 2421 PERF. 1680 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HARRISON, A. UNIT WELL #: 1 RRCID -> 107416 COMPL. DATE 09/26/1983 TOTAL DEPTH 2700 PERF. 2200 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE, T. D. WELL #: 1 RRCID -> 107909 COMPL. DATE 01/26/1984 TOTAL DEPTH 2692 PERF. 2214 - 2569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 107913 COMPL. DATE 10/31/1983 TOTAL DEPTH 2247 PERF. 1738 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 3 RRCID -> 108077 COMPL. DATE 11/15/1983 TOTAL DEPTH 2333 PERF. 1688 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SCHUTTS WELL #: 1 RRCID -> 110030 COMPL. DATE 03/27/1984 TOTAL DEPTH 1964 PERF. 1748 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

CARDWELL,BILLY WELL #: 1 RRCID -> 110032 COMPL. DATE 01/20/1984 TOTAL DEPTH 2700 PERF. 1760 - 2543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
01	806	N	726	-0-	-80	-0-	726	2			N	-0-					-0-
02	700	N	317	-0-	-383	-0-	317	2			N	-0-					-0-
03	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

PLEMONS WELL #: 1 RRCID -> 110033 COMPL. DATE 01/16/1984 TOTAL DEPTH 2200 PERF. 1662 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
ALLEN WELL #: 1 RRCID -> 111294 COMPL. DATE 06/15/1984 TOTAL DEPTH 2000 PERF. 1768 - 1812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

HAINER UNIT WELL #: 1 RRCID -> 111784 COMPL. DATE 07/09/1984 TOTAL DEPTH 2700 PERF. 1702 - 2190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

YOUNGBLOOD WELL #: 5 RRCID -> 112311 COMPL. DATE 06/19/1984 TOTAL DEPTH 2251 PERF. 1780 - 1928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILTON WELL #: 1 RRCID -> 112320 COMPL. DATE 08/05/1984 TOTAL DEPTH 2700 PERF. 1661 - 1867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

YOUNGBLOOD WELL #: 3 RRCID -> 112333 COMPL. DATE 06/01/1984 TOTAL DEPTH 2200 PERF. 1878 - 1993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 112334 COMPL. DATE 06/05/1984 TOTAL DEPTH 2200 PERF. 1770 - 1928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEEFMASTER WELL #: 1 RRCID -> 112979 COMPL. DATE 09/20/1984 TOTAL DEPTH 2700 PERF. 2004 - 2013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
02	140	N	97	-0-	-43	-0-	97	2			N	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
YOUNGBLOOD,E. WELL #: 7 RRCID -> 113412 COMPL. DATE 09/26/1984 TOTAL DEPTH 2250 PERF. 2105 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
02	140	N	93	-0-	-47	-0-	93	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 113533 COMPL. DATE 05/28/1984 TOTAL DEPTH 2407 PERF. 2018 - 2058

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLENN,DOROTHY WELL #: 1 RRCID -> 114238 COMPL. DATE 11/05/1984 TOTAL DEPTH 2650 PERF. 1840 - 1850

11	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

PLEMONS WELL #: 2 RRCID -> 114425 COMPL. DATE 11/14/1984 TOTAL DEPTH 2468 PERF. 1687 - 2284

11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					4
12	992	N	733	-0-	-259	-0-	733	2			N	-0-					4
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					4
02	784	N	744	-0-	-40	-0-	744	2			N	-0-					4
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					4
04	720	N	175	-0-	-545	-0-	175	2			N	-0-					4

WOODRUFF WELL #: 7 RRCID -> 119077 COMPL. DATE 09/30/1985 TOTAL DEPTH 2344 PERF. 1783 - 1929

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 8 RRCID -> 120742 COMPL. DATE 02/27/1986 TOTAL DEPTH 2435 PERF. 2141 - 2322

11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-

PLEMONS WELL #: 3 RRCID -> 198704 COMPL. DATE 12/01/2003 TOTAL DEPTH 2504 PERF. 1729 - 1750

11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
PRICE WELL #: 1 RRCID -> 203399 COMPL. DATE 01/04/2002 TOTAL DEPTH 2625 PERF. 1924 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE WELL #: 2 RRCID -> 203403 COMPL. DATE 11/22/2002 TOTAL DEPTH 2302 PERF. 1786 - 1798

11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

KING, MAX A. 465150
KING, MAX A. WELL #: 2 RRCID -> 136915 COMPL. DATE 09/15/1992 TOTAL DEPTH 2260 PERF. 2084 - 2094

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNICKERBOCKER LAND RESOURCES 470952
ADDISON WELL #: 4 RRCID -> 142122 COMPL. DATE 06/22/1992 TOTAL DEPTH 1077 PERF. 977 - 983

11	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

ADDISON-TARPON WELL #: 1 RRCID -> 143751 COMPL. DATE 12/18/1992 TOTAL DEPTH 3550 PERF. 2525 - 2600

11	240	N	98	-0-	-142	-0-	98	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

MARTIN-MOSS WELL #: 1 RRCID -> 143752 COMPL. DATE 12/26/1992 TOTAL DEPTH 5122 PERF. 2436 - 2449

11	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
WOODRUFF WELL #: 6 RRCID -> 104127 COMPL. DATE 12/02/1982 TOTAL DEPTH 3000 PERF. 1704 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 4 RRCID -> 107313 COMPL. DATE N/A TOTAL DEPTH 2525 PERF. 1718 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
ECHOLS WELL #: 1 RRCID -> 050676 COMPL. DATE 09/03/1969 TOTAL DEPTH 2722 PERF. 2692 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, S. L. WELL #: 2 RRCID -> 112319 COMPL. DATE N/A TOTAL DEPTH 3067 PERF. 3044 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
12	403	N	259	-0-	-144	-0-	259	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

MOORE, S. L. WELL #: 3 RRCID -> 112325 COMPL. DATE N/A TOTAL DEPTH 3063 PERF. 3052 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	632	-0-	-28	-0-	632	2			N	-0-					21
12	775	N	503	-0-	-272	-0-	503	2			N	-0-					21
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					21
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					21
03	496	N	405	-0-	-91	-0-	405	2			N	-0-					21
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					21

LUCKY OIL & GAS 512180
PACK, H. N. WELL #: 2 RRCID -> 140313 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2730 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. 810817

DESDEMONA FIELD UNIT WELL #: B101 RRCID -> 017597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2682 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4101 RRCID -> 017621 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2710 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A901 RRCID -> 017622 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2788 - 2803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1802 RRCID -> 017630 COMPL. DATE 03/22/1920 TOTAL DEPTH N/A PERF. 2679 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3201 RRCID -> 017632 COMPL. DATE 02/21/1949 TOTAL DEPTH N/A PERF. 2678 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1901 RRCID -> 017636 COMPL. DATE N/A TOTAL DEPTH 2931 PERF. 2865 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C201 RRCID -> 017676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: C204 RRCID -> 036574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C205 RRCID -> 036575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C203 RRCID -> 036576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C202 RRCID -> 036577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3601 RRCID -> 042099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8201 RRCID -> 042879 COMPL. DATE 01/23/1967 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1601 RRCID -> 042956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: 1301 RRCID -> 043479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1901 RRCID -> 043554 COMPL. DATE 10/04/1967 TOTAL DEPTH 2621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A501 RRCID -> 043555 COMPL. DATE 08/12/1966 TOTAL DEPTH 2743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2702 RRCID -> 044738 COMPL. DATE 11/27/1923 TOTAL DEPTH 2629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 3007 RRCID -> 046348 COMPL. DATE 05/02/1969 TOTAL DEPTH 2861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1101 RRCID -> 046484 COMPL. DATE 04/16/1968 TOTAL DEPTH 2889 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1501 RRCID -> 047362 COMPL. DATE 11/25/1969 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: 1401 RRCID -> 047381 COMPL. DATE N/A TOTAL DEPTH 2884 PERF. 2811 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 201 RRCID -> 047785 COMPL. DATE 07/03/1969 TOTAL DEPTH 2831 PERF. N/A

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8102 RRCID -> 051002 COMPL. DATE 02/11/1967 TOTAL DEPTH 2791 PERF. N/A

11	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	139					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8103 RRCID -> 051003 COMPL. DATE 11/20/1969 TOTAL DEPTH 2761 PERF. N/A

11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4001 RRCID -> 051441 COMPL. DATE 00/00/1919 TOTAL DEPTH 2755 PERF. N/A

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9102 RRCID -> 062143 COMPL. DATE 05/03/1968 TOTAL DEPTH 2790 PERF. N/A

11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8101 RRCID -> 070037 COMPL. DATE 06/15/1966 TOTAL DEPTH 2757 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817

DESDEMONA FIELD UNIT WELL #: D001 RRCID -> 090134 COMPL. DATE 07/07/1980 TOTAL DEPTH 2817 PERF. 2736 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 3501 RRCID -> 090312 COMPL. DATE 06/01/1982 TOTAL DEPTH 3498 PERF. 2844 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 905 RRCID -> 095455 COMPL. DATE 08/26/1981 TOTAL DEPTH 2867 PERF. 2806 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D101 RRCID -> 100369 COMPL. DATE 10/28/1968 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9103 RRCID -> 100444 COMPL. DATE 07/29/1981 TOTAL DEPTH 2786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D102 RRCID -> 100483 COMPL. DATE 01/02/1969 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D403 RRCID -> 100985 COMPL. DATE 05/10/1981 TOTAL DEPTH 3500 PERF. 2876 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: 1801 RRCID -> 110035 COMPL. DATE 04/02/1984 TOTAL DEPTH 2740 PERF. 2625 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	101	3		N	-0-			-0-
02	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	39	3		N	-0-			-0-
*04	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: B901 RRCID -> 112318 COMPL. DATE 00/00/1919 TOTAL DEPTH 2816 PERF. N/A

11	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
12	93	N	49	-0-	-44	-0-	49	3		N	-0-			-0-
01	62	N	46	-0-	-16	-0-	46	3		N	-0-			-0-
02	56	N	39	-0-	-17	-0-	39	3		N	-0-			-0-
03	62	N	39	-0-	-23	-0-	39	3		N	-0-			-0-
*04	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 1301 RRCID -> 112323 COMPL. DATE 01/28/1977 TOTAL DEPTH 2768 PERF. 2725 - 2768

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D402 RRCID -> 112324 COMPL. DATE 11/05/1981 TOTAL DEPTH 2947 PERF. 2935 - 2940

11	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
12	124	N	74	-0-	-50	-0-	74	3		N	-0-			-0-
01	124	N	70	-0-	-54	-0-	70	3		N	-0-			-0-
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
*04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D504 RRCID -> 118417 COMPL. DATE 01/12/1971 TOTAL DEPTH 2963 PERF. 2815 - 2915

11	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
12	124	N	74	-0-	-50	-0-	74	3		N	-0-			-0-
01	124	N	70	-0-	-54	-0-	70	3		N	-0-			-0-
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
*04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 3501 RRCID -> 118418 COMPL. DATE 05/18/1985 TOTAL DEPTH 3210 PERF. 2740 - 2750

11	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
12	124	N	74	-0-	-50	-0-	74	3		N	-0-			-0-
01	124	N	70	-0-	-54	-0-	70	3		N	-0-			-0-
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
*04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D105 RRCID -> 118419 COMPL. DATE 12/08/1969 TOTAL DEPTH 2890 PERF. 2853 - 2890

11	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
12	124	N	74	-0-	-50	-0-	74	3		N	-0-			-0-
01	124	N	70	-0-	-54	-0-	70	3		N	-0-			-0-
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
*04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: D104 RRCID -> 118420 COMPL. DATE 10/01/1985 TOTAL DEPTH 2909 PERF. 2849 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D502 RRCID -> 118430 COMPL. DATE 09/19/1970 TOTAL DEPTH 2955 PERF. 2886 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3902 RRCID -> 118433 COMPL. DATE 10/04/1969 TOTAL DEPTH 2800 PERF. 2708 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 902 RRCID -> 118434 COMPL. DATE 12/11/1966 TOTAL DEPTH 2784 PERF. 2775 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 2202 RRCID -> 118435 COMPL. DATE 05/27/1969 TOTAL DEPTH 2841 PERF. 2770 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 118436 COMPL. DATE 04/12/1985 TOTAL DEPTH 3420 PERF. 2719 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1803 RRCID -> 118439 COMPL. DATE 11/12/1969 TOTAL DEPTH 2862 PERF. 2814 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: D501 RRCID -> 119865 COMPL. DATE 11/20/1985 TOTAL DEPTH 3420 PERF. 2848 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D301 RRCID -> 119866 COMPL. DATE 01/04/1986 TOTAL DEPTH 2933 PERF. 2920 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: B301 RRCID -> 119867 COMPL. DATE 10/13/1985 TOTAL DEPTH 3550 PERF. 2687 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9201 RRCID -> 119868 COMPL. DATE 12/05/1985 TOTAL DEPTH 3200 PERF. 2700 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2101 RRCID -> 119869 COMPL. DATE 12/21/1985 TOTAL DEPTH 3176 PERF. 2683 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2701 RRCID -> 119881 COMPL. DATE 02/04/1920 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A502 RRCID -> 119977 COMPL. DATE 01/11/1986 TOTAL DEPTH 3260 PERF. 2715 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: 5501 RRCID -> 122057 COMPL. DATE 10/24/1985 TOTAL DEPTH 3300 PERF. 2675 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C301 RRCID -> 123264 COMPL. DATE 10/09/1985 TOTAL DEPTH 3370 PERF. 2786 - 2854

11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 1804 RRCID -> 263500 COMPL. DATE 10/12/2006 TOTAL DEPTH 3431 PERF. 3290 - 3300

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA (BRESSLER SAND) 24389 400 ASSOCIATED 49B CNTY: EASTLAND
CASTLE GAS CORPORATION 139645
CLARK WELL #: 2 RRCID -> 105982 COMPL. DATE 03/18/1980 TOTAL DEPTH 3300 PERF. 2900 - 2914

11	450	#	442	-0-	-8	-0-	442	3			Y	-0-					18
12	465	#	412	-0-	-53	-0-	412	3			Y	-0-					18
01	465	#	421	-0-	-44	-0-	421	3			Y	-0-					18
02	420	#	347	-0-	-73	-0-	347	3			Y	-0-					18
03	465	#	228	-0-	-237	-0-	228	3			Y	-0-					18
*04	546	R	546	-0-	-0-	-0-	542	3	4	9	Y	4					22

CLARK WELL #: 1 RRCID -> 105983 COMPL. DATE 03/05/1980 TOTAL DEPTH 3240 PERF. 2884 - 2889

11	223	R	223	-0-	-0-	-0-	223	3			Y	-0-					107
12	217	#	206	-0-	-11	-0-	206	3			Y	-0-					107
01	211	R	211	-0-	-0-	-0-	211	3			Y	-0-					107
02	173	R	173	-0-	-0-	-0-	173	3			Y	-0-					107
03	186	#	114	-0-	-72	-0-	114	3			Y	-0-					107
*04	282	R	282	-0-	-0-	-0-	270	3	12	9	Y	11					118

LOWRANCE INC. 511345
MOBIL-ROANE WELL #: 1 RRCID -> 112770 COMPL. DATE 12/01/1983 TOTAL DEPTH 2965 PERF. 2846 - 2861

11	180	#	156	-0-	-24	-0-	155	3	1	9	N	1					6
12	155	#	107	-0-	-48	-0-	106	3	1	9	N	1					7
01	155	#	143	-0-	-12	-0-	142	3	1	9	N	1					8
02	178	R	178	-0-	-0-	-0-	177	3	1	9	N	1					9
03	155	#	80	-0-	-75	-0-	80	3			N	-0-					9
04	150	#	102	-0-	-48	-0-	79	3	23	9	N	21	28	1			2

DESDEMONA, E. (CADDO, UPPER) 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
BLACKWATER OIL & GAS CORPORATION 073325
HALLMARK -A- WELL #: 1 RRCID -> 140751 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3278 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	39	1	417	3	N	35			213
							39	9							
12	528	N	528	-0-	-0-	-0-	42	1	418	3	N	62			275
							68	9							
01	558	N	492	-0-	-66	-0-	40	1	372	3	N	73			348
							80	9							
02	476	N	467	-0-	-9	-0-	29	1	379	3	N	54			402
							59	9							
03	527	N	520	-0-	-7	-0-	39	1	417	3	N	58			460
							64	9							
04	480	N	472	-0-	-8	-0-	33	1	439	3	N	-0-			460

HUFFMAN, FRED WELL #: 1 RRCID -> 140757 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3236 - 3246

11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-			31
12	161	N	161	-0-	-0-	-0-	14	1	136	3	N	10			41
							11	9							
01	155	N	132	-0-	-23	-0-	13	1	119	3	N	-0-			41
02	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-			41
03	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-			41
*04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			41

DESDEMONA, E. (MARBLE FALLS) 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC 221580
DMV - PARKER WELL #: 1 RRCID -> 174469 COMPL. DATE 08/28/1999 TOTAL DEPTH 3175 PERF. 2752 - 2824

11	120	N	106	-0-	-14	-0-	106	2			N	-0-			-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-			-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-			-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-			-0-
03	124	N	123	-0-	-1	-0-	123	2			N	-0-			-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-			-0-

UPSHAW WELL #: 1 RRCID -> 178991 COMPL. DATE 05/26/2000 TOTAL DEPTH 3410 PERF. 2820 - 2880

11	150	N	29	-0-	-121	-0-	29	2			N	-0-			9
12	248	N	136	-0-	-112	-0-	136	2			N	-0-			9
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-			9
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-			9
03	124	N	120	-0-	-4	-0-	120	2			N	-0-			9
04	180	N	148	-0-	-32	-0-	148	2			N	-0-			9

PAIR WELL #: 1 RRCID -> 180935 COMPL. DATE 12/01/2000 TOTAL DEPTH 3000 PERF. 2886 - 2934

11	180	N	167	-0-	-13	-0-	163	2	4	9	N	4			28
12	186	N	142	-0-	-44	-0-	134	2	8	9	N	7			35
01	186	N	99	-0-	-87	-0-	99	2			N	-0-			35
02	168	N	77	-0-	-91	-0-	77	2			N	-0-			35
03	155	N	94	-0-	-61	-0-	94	2			N	-0-			35
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-			35

DMV OBBCO RANCH WELL #: 1 RRCID -> 181286 COMPL. DATE 01/08/2001 TOTAL DEPTH 3164 PERF. 2806 - 2977

11	0	N	-0-	-0-	-0-	-0-					N	-0-			7
12	0	N	-0-	-0-	-0-	-0-					N	-0-			7
01	0	N	-0-	-0-	-0-	-0-					N	-0-			7
02	0	N	-0-	-0-	-0-	-0-					N	-0-			7
03	0	N	-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
DMV-PARKER WELL #: 2 RRCID -> 181460 COMPL. DATE 01/04/2001 TOTAL DEPTH 3126 PERF. 2808 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		27	-0-	27	204	27	2			N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	204					N	-0-					45
01	204	X	-0-	-0-	-204	-0-					N	-0-					45
02	26	X	26	-0-	-0-	-0-	26	2			N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					45

ARMSTRONG WELL #: 1 RRCID -> 181617 COMPL. DATE 01/08/2001 TOTAL DEPTH 3196 PERF. 2803 - 2889

11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					10
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					10
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					10
02	308	N	255	-0-	-53	-0-	255	2			N	-0-					10
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					10
04	360	N	267	-0-	-93	-0-	267	2			N	-0-					10

HIGGINBOTTOM WELL #: 1 RRCID -> 181668 COMPL. DATE 01/15/2001 TOTAL DEPTH 3288 PERF. 2877 - 2931

11	870	N	791	-0-	-79	-0-	791	2			N	-0-					16
12	899	N	875	-0-	-24	-0-	875	2			N	-0-					16
01	837	N	828	-0-	-9	-0-	828	2			N	-0-					16
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					16
03	868	N	845	-0-	-23	-0-	845	2			N	-0-					16
*04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					16

PORTER WELL #: 1 RRCID -> 183304 COMPL. DATE 05/31/2001 TOTAL DEPTH 3410 PERF. 2796 - 2944

11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					14
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					14
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					14
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					14
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					14
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					14

WILKS UNIT "A" WELL #: 1 RRCID -> 185665 COMPL. DATE 09/06/2001 TOTAL DEPTH 3335 PERF. 2769 - 2863

11	390	N	323	-0-	-67	-0-	323	2			N	-0-					18
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					18
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					18
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					18
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					18
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					18

SPURLEN WELL #: 1 RRCID -> 186671 COMPL. DATE 01/03/2002 TOTAL DEPTH 3473 PERF. 2994 - 3098

11	420	N	403	-0-	-17	-0-	403	2			N	-0-					49
12	434	N	423	-0-	-11	-0-	423	2			N	-0-					49
01	465	N	422	-0-	-43	-0-	422	2			N	-0-					49
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					49
03	434	N	398	-0-	-36	-0-	398	2			N	-0-					49
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					49

SPELL WELL #: 1 RRCID -> 186672 COMPL. DATE 12/01/2001 TOTAL DEPTH 3350 PERF. 2834 - 2896

11	210	N	72	-0-	-138	-0-	72	2			N	-0-					21
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					21
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					21
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					21
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					21
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					21

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
BAYS-DECKER UNIT WELL #: 1 RRCID -> 189175 COMPL. DATE 03/25/2002 TOTAL DEPTH 3462 PERF. 2988 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	445	-0-	-95	-0-	445	2			N	-0-					21
12	589	N	476	-0-	-113	-0-	476	2			N	-0-					21
01	558	N	496	-0-	-62	-0-	496	2			N	-0-					21
02	420	N	418	-0-	-2	-0-	418	2			N	-0-					21
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					21
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					21

ROGERS HEIRS WELL #: 1 RRCID -> 189184 COMPL. DATE 04/02/2002 TOTAL DEPTH 3200 PERF. 2860 - 2926

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

KIMMELL WELL #: 1 RRCID -> 189464 COMPL. DATE 07/01/2002 TOTAL DEPTH 3406 PERF. 2944 - 3054

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					17
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					17
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					17
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					17
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					17
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					17

CLAYTON WELL #: 1 RRCID -> 191344 COMPL. DATE 07/02/2002 TOTAL DEPTH 3540 PERF. 3040 - 3070

11	630	N	484	-0-	-146	-0-	484	2			N	-0-					50
12	622	N	622	-0-	-0-	-0-	621	2	1	9	N	1					51
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					51
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					51
03	620	N	592	-0-	-28	-0-	592	2			N	-0-					51
04	600	N	566	-0-	-34	-0-	566	2			N	-0-					51

DMV - LONG WELL #: 1 RRCID -> 218848 COMPL. DATE 10/28/2001 TOTAL DEPTH 3091 PERF. 2742 - 2887

11	90	N	89	-0-	-1	-0-	89	2			N	-0-					48
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					48
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					48
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					48
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					48
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					48

BROWN WELL #: 3 RRCID -> 262097 COMPL. DATE 04/25/2002 TOTAL DEPTH 3150 PERF. 2866 - 2929

11	523	N	523	-0-	-0-	-0-	520	2	3	9	N	3					49
12	527	N	497	-0-	-30	-0-	494	2	3	9	N	3					52
01	496	N	464	-0-	-32	-0-	464	2			N	-0-					52
02	476	N	370	-0-	-106	-0-	370	2			N	-0-					52
03	496	N	478	-0-	-18	-0-	468	2	10	9	N	9					61
04	450	N	408	-0-	-42	-0-	408	2			N	-0-					61

DESDEMONA, N. (CONGL) 24391 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RIFE ENERGY OPERATING, INC. 711370
ECHOLS,J.S. "B" WELL #: 1B RRCID -> 116074 COMPL. DATE 02/25/1985 TOTAL DEPTH 3373 PERF. 3235 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	492	2	6	9	N	5					86
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					86
01	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					91
02	476	N	279	-0-	-197	-0-	270	2	9	9	N	8					99
*03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					99
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					99

DIAZ (STRAWN) 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO. 817555
T.P. FEE (DIAZ) WELL #: 3A RRCID -> 050099 COMPL. DATE 11/07/1970 TOTAL DEPTH 1593 PERF. 1537 - 1593

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

T.P. FEE/DIAZ/ WELL #: 6 RRCID -> 069602 COMPL. DATE 03/12/1976 TOTAL DEPTH 1808 PERF. N/A

11	329	N	329	-0-	-0-	B	-0-	44	1	285	3	N	-0-				-0-
12	388	N	388	-0-	-0-	B	-0-	47	1	341	3	N	-0-				-0-
01	344	N	344	-0-	-0-	B	-0-	45	1	299	3	N	-0-				-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	331	-0-	-72	B	-0-	42	1	289	3	N	-0-				-0-
04	330	N	323	-0-	-7	B	-0-	41	1	282	3	N	-0-				-0-

T.P. FEE (DIAZ) WELL #: 7 RRCID -> 069603 COMPL. DATE 03/15/1976 TOTAL DEPTH 1800 PERF. N/A

11	600	N	510	-0-	-90	B	-0-	30	1	480	3	N	-0-				-0-
12	558	N	430	-0-	-128	B	-0-	23	1	407	3	N	-0-				-0-
01	558	N	306	-0-	-252	B	-0-	18	1	288	3	N	-0-				-0-
02	476	N	93	-0-	-383	B	-0-	6	1	87	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	264	-0-	-170	B	-0-	13	1	251	3	N	-0-				-0-
04	300	N	274	-0-	-26	B	-0-	13	1	261	3	N	-0-				-0-

T.P FEE (DIAZ) WELL #: 8 RRCID -> 069604 COMPL. DATE 10/19/1985 TOTAL DEPTH 1800 PERF. 1539 - 1577

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

HERRERA WELL #: 1C RRCID -> 165396 COMPL. DATE 10/24/1997 TOTAL DEPTH 3620 PERF. 1644 - 1685

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-

DICEY (CONGLOMERATE) 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
STROUD WELL #: 1 RRCID -> 078574 COMPL. DATE 04/15/1978 TOTAL DEPTH 5897 PERF. 5292 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-
03	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, S. F. WELL #: 2 C RRCID -> 107792 COMPL. DATE 03/10/1981 TOTAL DEPTH 5375 PERF. 4393 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH, W. L. WELL #: 1 RRCID -> 110978 COMPL. DATE 05/26/1984 TOTAL DEPTH 5800 PERF. 5168 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	864	-0-	-216	-0-	864	3			N	-0-					111
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					111
01	868	N	211	-0-	-657	-0-	211	3			N	-0-					111
02	812	N	280	-0-	-532	-0-	280	3			N	-0-					111
*03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HUTCHESON WELL #: 10 RRCID -> 135853 COMPL. DATE 09/13/1990 TOTAL DEPTH 6096 PERF. 5862 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLAS BARNETT, LLC 036556
KAHLUA WELL #: 1H RRCID -> 264508 COMPL. DATE 10/18/2011 TOTAL DEPTH 6350 PERF. 5770 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
SMELLEY WELL #: B 1 RRCID -> 215649 COMPL. DATE 11/22/2005 TOTAL DEPTH 6590 PERF. 5930 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	2	1	107	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: E 1 RRCID -> 221689 COMPL. DATE 12/09/2005 TOTAL DEPTH 6885 PERF. 5883 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: E 1 RRCID -> 221690 COMPL. DATE 12/22/2005 TOTAL DEPTH 6725 PERF. 3973 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	153	-0-	-57	-0-	3	1	150	2	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	3	1	175	2	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	3	1	161	2	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	3	1	148	2	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	3	1	146	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HESS, JERRY OPERATING CO. 381740
PEARSON, W.F. WELL #: 1 RRCID -> 077472 COMPL. DATE 02/20/1977 TOTAL DEPTH 5950 PERF. 5889 - 5895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
SMITH WELL #: 1 RRCID -> 078583 COMPL. DATE 06/16/1978 TOTAL DEPTH 6470 PERF. 5106 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
12	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

WILHITE WELL #: 1 C RRCID -> 090048 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5126 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAFFORD, R. W. WELL #: 1 RRCID -> 093446 COMPL. DATE 06/26/1980 TOTAL DEPTH 5800 PERF. 5611 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					29
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					29
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					29
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					29
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					29
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					29

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
HURLEY-STINNETT UNIT WELL #: 1 RRCID -> 129809 COMPL. DATE 02/09/1989 TOTAL DEPTH 5543 PERF. 5140 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

OXXN 630579
WOODY, G. C. WELL #: 2 RRCID -> 077378 COMPL. DATE 03/18/1978 TOTAL DEPTH 6050 PERF. 5878 - 5886

11	600	N	590	-0-	-10	-0-	590	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	560	N	524	-0-	-36	-0-	524	2			N	-0-					-0-
*03	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	2			N	-0-					-0-

BOYD, J. T. WELL #: 1 RRCID -> 079705 COMPL. DATE 12/02/1978 TOTAL DEPTH 6175 PERF. 5271 - 5382

11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	620	N	4	-0-	-616	-0-	4	2			N	-0-					-0-
01	465	N	294	-0-	-171	-0-	294	2			N	-0-					-0-
02	364	N	251	-0-	-113	-0-	251	2			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

RAGLE, L. W. WELL #: 2 RRCID -> 084188 COMPL. DATE 06/22/1979 TOTAL DEPTH 6100 PERF. 5808 - 5828

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDAVID, D.Q. WELL #: 1 RRCID -> 092351 COMPL. DATE 12/01/1977 TOTAL DEPTH 6100 PERF. 3654 - 3661

11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	2			N	-0-					-0-
*03	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
04	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
REYNOLDS, ETHEL WELL #: 1 RRCID -> 086066 COMPL. DATE 05/31/1979 TOTAL DEPTH 5900 PERF. 5250 - 5352

11	630	N	548	-0-	-82	-0-	548	3			N	-0-					16
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					16
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					16
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					16
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					16
*04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					16

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
REYNOLDS, ETHEL UNIT WELL #: 2 RRCID -> 249644 COMPL. DATE 01/02/2009 TOTAL DEPTH 9035 PERF. 5115 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2648		2648	-0-	-0-	-0-	2648	3			N	-0-					197
12	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					197
01	2480	N	1549	-0-	-931	-0-	1549	3			N	-0-					197
02	2240	N	1737	-0-	-503	-0-	1737	3			N	-0-					197
03	2170	N	1779	-0-	-391	-0-	1666	3	113	9	N	103	197	1			103
*04	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					103

DICEY (5200) 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
RAGLE WELL #: 1 RRCID -> 034842 COMPL. DATE 08/01/1962 TOTAL DEPTH 5535 PERF. N/A

11	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	2			N	-0-					-0-
*03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

CLARK, A. W. WELL #: 1 RRCID -> 036177 COMPL. DATE 01/12/1962 TOTAL DEPTH 5522 PERF. 5173 - 5179

11	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					31
12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					31
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					31
02	1316	N	1101	-0-	-215	-0-	1101	2			N	-0-					31
*03	1395	N	1027	-0-	-368	-0-	1027	2			N	-0-					31
04	1260	N	100	-0-	-1160	-0-	100	2			N	-0-					31

DICEY, N. (BIG SALINE CONG. 2A) 24620 575 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 U RRCID -> 110720 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5434 - 5442

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DICEY, N. (BIG SALINE CONGL. 3) 24620 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 L RRCID -> 110340 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5536 - 5601

11	390	N	358	-0-	-32	-0-	358	2			N	-0-					23
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					23
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					23
02	336	N	316	-0-	-20	-0-	316	2			N	-0-					23
*03	372	N	268	-0-	-104	-0-	268	2			N	-0-					23
04	360	N	276	-0-	-84	-0-	276	2			N	-0-					23

DICEY, S. (CONGL B) 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SAVAGE WELL #: 1 U RRCID -> 098506 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5186 - 5190

11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					20
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					20
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					20

DICEY, S. (CONGL B) //CONT.// 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
WILEY "A" WELL #: 4B RRCID -> 112827 COMPL. DATE 09/10/1984 TOTAL DEPTH 5640 PERF. 5020 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					24
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					24
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					24
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					24
03	15	N	-0-	-0-	-15	-0-					N	-0-					24
04	30	N	-0-	-0-	-30	-0-					N	-0-					24

DICK WYATT (DUFFER) 24649 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
MCCAULEY,CLAUD WELL #: 1 RRCID -> 104110 COMPL. DATE 01/05/1983 TOTAL DEPTH 3949 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

DICKERSON (CONGLOMERATE) 24653 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "C" WELL #: 4 RRCID -> 119202 COMPL. DATE 10/30/1985 TOTAL DEPTH 4852 PERF. 4170 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					38
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					38
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					38
02	168	N	15	-0-	-153	-0-	15	2			N	-0-					38
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DICKERSON WELL #: 7 RRCID -> 122540 COMPL. DATE 10/03/1986 TOTAL DEPTH 4900 PERF. 4123 - 4329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					17
12	155	N	20	-0-	-135	-0-	20	2			N	-0-					17
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
02	DLQ G-10		15	-0-	15	15	15	2			N	-0-					17
03	DLQ G-10		130	-0-	130	145	130	2			N	-0-					17
04	DLQ G-10		NO RPT	-0-	-0-	145					N	NO RPT					17

DICKIE RANCH (CONGL) 24665 200 ASSOCIATED ONE WELL CNTY: STEPHENS
GOOPCO, INC. 315960
BRAZOS WELL #: 1 RRCID -> 271349 COMPL. DATE 10/21/2013 TOTAL DEPTH 4468 PERF. 4354 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		826	-0-	826	826	824	2	2	9	N	2					2
*12	105		782	-0-	677	1503	781	2	1	9	N	1					3
*01	3255		399	-0-	-2856	-0-	398	2	1	9	N	1					4
*02	2940		166	-0-	-2774	-0-	165	2	1	9	N	1					5
*03	3255		266	-0-	-2989	-0-	263	2	3	9	N	3					8
*04	3150		1043	-0-	-2107	-0-	1011	2	32	9	N	29					37

DILLARD (MARBLE FALLS) 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH -A- WELL #: 102 RRCID -> 100591 COMPL. DATE 06/03/1982 TOTAL DEPTH 3073 PERF. 2638 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-		-0-	-0-	48	2			N	-0-					-0-
12	44	N	44	-0-		-0-	-0-	44	2			N	-0-					-0-
01	39	N	39	-0-		-0-	-0-	39	2			N	-0-					-0-
02	56	N	30	-0-		-26	-0-	30	2			N	-0-					-0-
03	45	N	45	-0-		-0-	-0-	45	2			N	-0-					-0-
*04	89	N	89	-0-		-0-	-0-	89	2			N	-0-					-0-

TABER RANCH "A" WELL #: 106 RRCID -> 104132 COMPL. DATE 01/03/1983 TOTAL DEPTH 2865 PERF. 2663 - 2675

11	47	N	47	-0-		-0-	-0-	47	2			N	-0-					-0-
12	43	N	43	-0-		-0-	-0-	43	2			N	-0-					-0-
01	38	N	38	-0-		-0-	-0-	38	2			N	-0-					-0-
02	56	N	30	-0-		-26	-0-	30	2			N	-0-					-0-
03	44	N	44	-0-		-0-	-0-	44	2			N	-0-					-0-
*04	87	N	87	-0-		-0-	-0-	87	2			N	-0-					-0-

TABER "A" WELL #: 103 RRCID -> 184626 COMPL. DATE 09/22/1982 TOTAL DEPTH 3075 PERF. 2838 - 2847

11	87	N	87	-0-		-0-	-0-	86	2	1	9	N	1					119
12	80	N	80	-0-		-0-	-0-	79	2	1	9	N	1					120
01	71	N	71	-0-		-0-	-0-	70	2	1	9	N	1					121
02	84	N	55	-0-		-29	-0-	54	2	1	9	N	1					122
03	93	N	81	-0-		-12	-0-	80	2	1	9	N	1					123
*04	161	N	161	-0-		-0-	-0-	160	2	1	9	N	1					124

DILLER (LAKE SAND) 24772 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
STUNKARD UNIT WELL #: 2 RRCID -> 166135 COMPL. DATE 11/14/1997 TOTAL DEPTH 4522 PERF. 4314 - 4324

11	150	N	88	-0-		-62	-0-	88	3			Y	-0-					-0-
12	227	N	227	-0-		-0-	-0-	227	3			Y	-0-					-0-
01	47	N	47	-0-		-0-	-0-	47	3			Y	-0-					-0-
02	84	N	-0-	-0-		-84	-0-					Y	-0-					-0-
03	217	N	-0-	-0-		-217	-0-					Y	-0-					-0-
*04	83	N	83	-0-		-0-	-0-	83	3			Y	-0-					-0-

STUNKARD "2B" WELL #: 2 RRCID -> 177547 COMPL. DATE 02/18/2000 TOTAL DEPTH 4710 PERF. 4270 - 4282

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DILLER (MORAN, UPPER) 24772 520 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
DILLER & DILLER 220400
DILLER "49A" WELL #: 1 RRCID -> 136938 COMPL. DATE 06/01/1998 TOTAL DEPTH 4242 PERF. 2354 - 2368

11	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					36
12	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					36
01	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					36
02	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					36
03	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					36
04	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					36

DILLON (STRAWN) 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
CONCORD ENERGY, INC. 170335
STONE WELL #: 1 RRCID -> 111205 COMPL. DATE 03/31/1984 TOTAL DEPTH 4835 PERF. 2608 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

EXPLOR OIL & GAS, L.L.C. 257037
SIMPSON WELL #: 1 RRCID -> 185426 COMPL. DATE 09/06/2001 TOTAL DEPTH 2954 PERF. 2747 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GUESS WELL #: 1 RRCID -> 117704 COMPL. DATE 08/08/1985 TOTAL DEPTH 2950 PERF. 2634 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					49
12	93	N	71	-0-	-22	-0-	71	3			N	-0-					49
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					49
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					49
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					49
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					49

TEJAS-CLAYTON WELL #: 3 RRCID -> 119463 COMPL. DATE 12/19/1985 TOTAL DEPTH 2748 PERF. 2636 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	775	-0-	-335	-0-	775	3			N	-0-					6
12	899	N	838	-0-	-61	-0-	838	3			N	-0-					6
01	899	N	875	-0-	-24	-0-	875	3			N	-0-					6
02	728	N	625	-0-	-103	-0-	625	3			N	-0-					6
03	837	N	788	-0-	-49	-0-	788	3			N	-0-					6
04	840	N	728	-0-	-112	-0-	728	3			N	-0-					6

DILLON (DUFFER) 24803 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
MURDOCK,NORMA WELL #: 1 RRCID -> 113416 COMPL. DATE 09/20/1984 TOTAL DEPTH 4159 PERF. 3857 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSE-BENNETT (GRANT) 24989 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROCO OPERATING CO., INC. 679595
BENNETT WELL #: 1 RRCID -> 095424 COMPL. DATE 08/20/1981 TOTAL DEPTH 3370 PERF. 3291 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOME (DUFFER) 25240 500 ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HARRISS, V. (B) WELL #: 3 RRCID -> 084821 COMPL. DATE 02/23/1978 TOTAL DEPTH 2000 PERF. 1662 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

HARRISS, V. -A- WELL #: 2 RRCID -> 150225 COMPL. DATE 01/16/1978 TOTAL DEPTH 2005 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOMINEY (CADDO) 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. 679595
DOMINEY WELL #: 2 RRCID -> 111938 COMPL. DATE 06/04/1984 TOTAL DEPTH 3246 PERF. 2580 - 2596

11	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
02	14B DENY		-0-	-0-	-0-	581					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
04	14B2 EXT	NO RPT		-0-	-0-	581					N	NO RPT					15

SANTA FE-ATCHISON WELL #: 5A RRCID -> 120106 COMPL. DATE 07/04/1985 TOTAL DEPTH 3248 PERF. 2612 - 2646

11	14B2 EXT		-0-	-0-	-0-	974					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	974					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	974					N	-0-					20
02	14B DENY		-0-	-0-	-0-	974					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	974					N	-0-					20
04	14B2 EXT	NO RPT		-0-	-0-	974					N	NO RPT					20

HICKS-SANTA FE WELL #: 1 RRCID -> 127754 COMPL. DATE 11/13/1993 TOTAL DEPTH 3293 PERF. 2612 - 2630

11	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	292					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-

DORA, NORTH (ODOM) 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS 617042
BOYD -B- WELL #: 17 RRCID -> 036284 COMPL. DATE 04/29/1965 TOTAL DEPTH 6171 PERF. N/A

11	150	#	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	#	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	#	132	-0-	-23	-0-	132	3			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	#	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	150	#	131	-0-	-19	-0-	131	3			N	-0-					-0-

DORA, NORTH (ODOM) //CONT.// 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS //CONT.// 617042
BOYD B WELL #: 9 RRCID -> 058352 COMPL. DATE 12/29/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOROTHY J. (GRAY SAND) 25477 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. WELL #: 1 RRCID -> 143988 COMPL. DATE 01/09/1993 TOTAL DEPTH 3875 PERF. 2883 - 2908

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					190
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					190
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					190
02	56	N	45	-0-	-11	-0-	45	3			Y	-0-					190
*03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					190
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					190

DOROTHY SUE, SE. (CADDO) 25485 400 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARJAC OIL COMPANY, INC. 526262
PITZER-395 WELL #: 5 RRCID -> 150171 COMPL. DATE 03/04/1994 TOTAL DEPTH 4635 PERF. 3934 - 3970

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN OPERATING, LTD. 881442
PITZER,P.W. WELL #: 3 RRCID -> 124931 COMPL. DATE 07/06/1987 TOTAL DEPTH 4620 PERF. 4000 - 4005

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS (4900) 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
DOSS FOUNDATION GAS UNIT WELL #: 1 T RRCID -> 084920 COMPL. DATE 03/12/1979 TOTAL DEPTH 5114 PERF. 4938 - 4943

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	100	-0-	-470	-0-	8	1	92	2	N	-0-					32
12	465	N	34	-0-	-431	-0-	3	1	31	2	N	-0-					32
01	279	N	46	-0-	-233	-0-	46	2			N	-0-					32
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					32
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					32
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					32

MCKEON GAS UNIT WELL #: 2 T RRCID -> 086269 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS (4900) //CONT.// 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
THREATT GAS UNIT WELL #: 1 RRCID -> 094548 COMPL. DATE 04/30/1981 TOTAL DEPTH 5095 PERF. 4914 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	659	-0-	-151	-0-	54	1	605	2	N	-0-					54
12	744	N	712	-0-	-32	-0-	77	1	635	2	N	-0-					54
01	744	N	566	-0-	-178	-0-	61	1	505	2	N	-0-					54
02	616	N	456	-0-	-160	-0-	17	1	439	2	N	-0-					54
03	794	N	794	-0-	-0-	-0-	103	1	691	2	N	-0-					54
*04	598	N	598	-0-	-0-	-0-	98	1	500	2	N	-0-					54

WALKER, M. E. WELL #: 1 RRCID -> 099462 COMPL. DATE 04/21/1982 TOTAL DEPTH 5000 PERF. 4822 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	185	-0-	-55	-0-	15	1	170	2	N	-0-					6
12	217	N	198	-0-	-19	-0-	21	1	177	2	N	-0-					6
01	217	N	168	-0-	-49	-0-	18	1	150	2	N	-0-					6
02	168	N	166	-0-	-2	-0-	6	1	160	2	N	-0-					6
03	224	N	224	-0-	-0-	-0-	29	1	195	2	N	-0-					6
*04	216	N	216	-0-	-0-	-0-	35	1	181	2	N	-0-					6

DOUBLE DIAMOND (STRAWN) 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1A RRCID -> 126660 COMPL. DATE N/A TOTAL DEPTH 4727 PERF. 1390 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACA OPERATING COMPANY LLC 881161
BRENDER WELL #: 1 RRCID -> 154865 COMPL. DATE 03/20/1995 TOTAL DEPTH 1990 PERF. 1764 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
JOHNSON WELL #: 4 RRCID -> 152983 COMPL. DATE 10/27/1994 TOTAL DEPTH 1990 PERF. 1560 - 1569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 7 RRCID -> 152992 COMPL. DATE 12/21/1994 TOTAL DEPTH 1972 PERF. 1523 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE DIAMOND (STRAWN) //CONT.// 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
HARRISON WELL #: 3 RRCID -> 154861 COMPL. DATE 03/20/1995 TOTAL DEPTH 1900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 154863 COMPL. DATE 03/20/1995 TOTAL DEPTH 1912 PERF. 1536 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE -F- (STRAWN) 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
STUART WELL #: 5401C RRCID -> 167733 COMPL. DATE 12/19/1997 TOTAL DEPTH 4050 PERF. 1602 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART 54 WELL #: 5C RRCID -> 169372 COMPL. DATE 06/23/1998 TOTAL DEPTH 1706 PERF. 1442 - 1499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART, S J "B" WELL #: 2A RRCID -> 211055 COMPL. DATE 09/25/1995 TOTAL DEPTH 1740 PERF. 1630 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	48	1	58	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	N	54	-0-	-70	-0-	16	1	38	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STUART "54" WELL #: 7 C RRCID -> 212057 COMPL. DATE N/A TOTAL DEPTH 1699 PERF. 1509 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	25	1	35	3	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	10	1	15	3	N	-0-					-0-
01	62	N	41	-0-	-21	-0-	12	1	29	3	N	-0-					-0-
02	56	N	39	-0-	-17	-0-	8	1	31	3	N	-0-					-0-
03	T. A.		-0-	-0-	-2	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE -F- (STRAWN) //CONT.// 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
SNOWDEN HART WELL #: 2 RRCID -> 137738 COMPL. DATE 12/31/1986 TOTAL DEPTH 4011 PERF. 1653 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	837	-0-	-2063	746	837	3			Y	-0-					29
12	1525	N	779	-0-	-746	-0-	779	3			Y	-0-					29
01	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					29
02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					29
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					29
04	810	N	738	-0-	-72	-0-	738	3			Y	-0-					29

DOUBLE TROUBLE (CONGL) 25787 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
BACON ENERGY 042398
ROGERS, LUTHER WELL #: 3 RRCID -> 087915 COMPL. DATE 04/07/1980 TOTAL DEPTH 4170 PERF. 3760 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	532	N	4	-0-	-528	-0-	4	3			N	-0-					-0-
03	465	N	5	-0-	-460	-0-	5	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DOUG COOK (DUFFER) 25794 300 ASSOCIATED 49B CNTY: EASTLAND
PITCOCK, INC. 665870
ELAM "A" WELL #: 1 RRCID -> 198397 COMPL. DATE 12/22/2003 TOTAL DEPTH 3902 PERF. 3886 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	R	68	-0-	-0-	-0-	68	2			N	-0-					104
12	62	#	37	-0-	-25	-0-	35	2	2	9	N	2					106
01	62	#	58	-0-	-4	-0-	44	2	14	9	N	13					119
02	107	R	107	-0-	-0-	-0-	55	2	52	9	N	47					166
03	75	R	75	-0-	-0-	-0-	75	2			N	-0-					166
04	60	#	52	-0-	-8	-0-	49	2	3	9	N	3					169

DOUGLASS.(BIG SALINE) 25857 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 1 RRCID -> 099931 COMPL. DATE 02/16/1982 TOTAL DEPTH 4865 PERF. 4281 - 4317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS (STRAWN) 25868 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 2 RRCID -> 103200 COMPL. DATE 11/01/1982 TOTAL DEPTH 4205 PERF. 3002 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNHAM & YOUNG 26592 001 ASSOCIATED ONE WELL CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. 140622
NORRIS, H. O. WELL #: 5 RRCID -> 125885 COMPL. DATE 05/12/1978 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DUSTER, NE. (MARBLE FALLS 2750) 26784 600 ASSOCIATED 49B CNTY: COMANCHE
PETEX 659782
LAWSON HEIRS WELL #: 1 RRCID -> 137639 COMPL. DATE 02/05/1988 TOTAL DEPTH 2833 PERF. 2715 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	614	R	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	620	#	578	-0-	-42	-0-	578	2			N	-0-					-0-
02	560	#	527	-0-	-33	-0-	527	2			N	-0-					-0-
03	620	#	569	-0-	-51	-0-	569	2			N	-0-					-0-
04	600	#	548	-0-	-52	-0-	548	2			N	-0-					-0-

ROGERS, FRED E. WELL #: 1 RRCID -> 137642 COMPL. DATE 03/03/1988 TOTAL DEPTH 2888 PERF. 2742 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	528	-0-	-42	-0-	528	2			N	-0-					19
12	653	R	653	-0-	-0-	-0-	653	2			N	-0-					19
01	651	#	636	-0-	-15	-0-	636	2			N	-0-					19
02	614	R	614	-0-	-0-	-0-	614	2			N	-0-					19
03	676	R	676	-0-	-0-	-0-	676	2			N	-0-					19
*04	655	R	655	-0-	-0-	-0-	655	2			N	-0-					19

SCHKADE BROS. OPERATING COMPANY 752600
BARNETT, R.A. WELL #: 1 RRCID -> 134860 COMPL. DATE 05/12/1990 TOTAL DEPTH 3111 PERF. 2615 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	206	-0-	-34	-0-	206	2			N	-0-					-0-
12	186	#	86	-0-	-100	-0-	86	2			N	-0-					-0-
01	202	R	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	196	#	182	-0-	-14	-0-	182	2			N	-0-					-0-
03	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	210	#	182	-0-	-28	-0-	182	2			N	-0-					-0-

BARNETT, R.A. WELL #: 2 RRCID -> 134861 COMPL. DATE 05/16/1990 TOTAL DEPTH 2868 PERF. 2693 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	137	-0-	-43	-0-	137	2			N	-0-					-0-
12	124	#	57	-0-	-67	-0-	57	2			N	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	2			N	-0-					-0-
02	DLQ G-10		122	-0-	122	256	122	2			N	-0-					-0-
03	DLQ G-10		157	-0-	157	413	157	2			N	-0-					-0-
*04	534	R	121	-0-	-413	-0-	121	2			N	-0-					-0-

UNDERWOOD, TROYAT 876173
UNDERWOOD, TROYAT WELL #: 1 RRCID -> 139203 COMPL. DATE 02/04/1979 TOTAL DEPTH 2989 PERF. 2680 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174

PERRY, JACK WELL #: 2 RRCID -> 087985 COMPL. DATE 05/09/1980 TOTAL DEPTH 2930 PERF. 2648 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	1	-0-	-149	-0-	1	2			N	-0-					-0-
12	155	#	1	-0-	-154	-0-	1	2			N	-0-					-0-
01	155	#	1	-0-	-154	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

UNDERWOOD, TED WELL #: 1 RRCID -> 133522 COMPL. DATE 10/12/1979 TOTAL DEPTH 2860 PERF. 2593 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	R	57	-0-	-0-	-0-	57	2			N	-0-					26
12	72	R	72	-0-	-0-	-0-	72	2			N	-0-					26
01	89	R	89	-0-	-0-	-0-	89	2			N	-0-					26
02	56	#	38	-0-	-18	-0-	38	2			N	-0-					26
03	62	#	38	-0-	-24	-0-	38	2			N	-0-					26
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					26

SMITH, W. C. WELL #: 2 RRCID -> 137878 COMPL. DATE 04/10/1980 TOTAL DEPTH 2877 PERF. 2812 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	R	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
12	310	#	95	-0-	-215	-0-	95	2			Y	-0-					-0-
01	485	R	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	448	#	343	-0-	-105	-0-	343	2			Y	-0-					-0-
03	496	#	302	-0-	-194	-0-	302	2			Y	-0-					-0-
04	480	#	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SMITH, W. C. WELL #: 1 RRCID -> 138042 COMPL. DATE 03/00/1980 TOTAL DEPTH 2866 PERF. 2798 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	54	-0-	-126	-0-	54	2			Y	-0-					36
12	155	#	11	-0-	-144	-0-	11	2			Y	-0-					36
01	121	R	121	-0-	-0-	-0-	121	2			Y	-0-					36
02	114	R	114	-0-	-0-	-0-	114	2			Y	-0-					36
03	102	R	102	-0-	-0-	-0-	102	2			Y	-0-					36
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BUTLER, ARNOLD WELL #: 3 RRCID -> 138045 COMPL. DATE 06/18/1979 TOTAL DEPTH 2877 PERF. 2772 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BUTLER, ARNOLD WELL #: 2 RRCID -> 138049 COMPL. DATE 09/22/1978 TOTAL DEPTH 2830 PERF. 2738 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMAS, B. G. WELL #: 1 RRCID -> 138052 COMPL. DATE 10/30/1978 TOTAL DEPTH 2965 PERF. 2792 - 2795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	112	-0-	-128	-0-	112	2			N	-0-					26
12	248	#	63	-0-	-185	-0-	63	2			N	-0-					26
01	202	R	202	-0-	-0-	-0-	202	2			N	-0-					26
02	176	R	176	-0-	-0-	-0-	176	2			N	-0-					26
03	158	R	158	-0-	-0-	-0-	158	2			N	-0-					26
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					26

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
SNIDER WELL #: 1 RRCID -> 138053 COMPL. DATE 06/00/1979 TOTAL DEPTH 2890 PERF. 2670 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					71
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					71
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					71
02	1	#	-0-	-0-	-1	-0-					N	-0-					71
03	1	#	-0-	-0-	-1	-0-					N	-0-					71
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					71

BUTLER, ARNOLD "B" WELL #: 1 RRCID -> 145300 COMPL. DATE 04/03/1979 TOTAL DEPTH 2860 PERF. 2744 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	386	-0-	-4	-0-	386	2			N	-0-					18
12	341	#	110	-0-	-231	-0-	110	2			N	-0-					18
01	403	#	398	-0-	-5	-0-	398	2			N	-0-					18
02	364	#	340	-0-	-24	-0-	340	2			N	-0-					18
03	403	#	364	-0-	-39	-0-	364	2			N	-0-					18
04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					18

MAUNEY WELL #: 1 RRCID -> 212062 COMPL. DATE 05/26/1975 TOTAL DEPTH 3375 PERF. 2870 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DUSTER, SOUTH (MARBLE FALLS) 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
KEITH WELL #: 1 L RRCID -> 055147 COMPL. DATE 06/21/1972 TOTAL DEPTH 4777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	461	-0-	-49	B -0-	461	2			N	-0-					-0-
12	527	N	467	-0-	-60	B -0-	467	2			N	-0-					-0-
01	465	N	462	-0-	-3	B -0-	462	2			N	-0-					-0-
02	420	N	399	-0-	-21	B -0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4	B -0-	461	2			N	-0-					-0-
04	450	N	435	-0-	-15	B -0-	435	2			N	-0-					-0-

PLACE OIL AND GAS CO. 667700
WRIGHT, JIMMIE WELL #: 1 RRCID -> 020988 COMPL. DATE 06/20/1961 TOTAL DEPTH 3050 PERF. 2530 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SCOTT R.J. WELL #: 4 RRCID -> 059663 COMPL. DATE 09/20/1974 TOTAL DEPTH 2665 PERF. 2512 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	B -0-	102	2			N	-0-					-0-
12	93	N	37	-0-	-56	B -0-	37	2			N	-0-					-0-
01	113	N	113	-0-	-0-	B -0-	113	2			N	-0-					-0-
02	97	N	97	-0-	-0-	B -0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0-	B -0-	107	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	B -0-					N	NO RPT					-0-

DUSTER, SOUTH (MARBLE FALLS) //CONT.// 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
RUTLEDGE, KENNY 739150
SANDERS, H. J. WELL #: 1 RRCID -> 055309 COMPL. DATE 08/28/1972 TOTAL DEPTH 3029 PERF. 2494 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	2	1	86	2	N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	1	1	92	2	N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	2	1	91	2	N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	4	1	76	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	5	1	80	2	N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CLARK WELL #: 1 T RRCID -> 076417 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

11 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUSTER, SOUTH (MARBLE FALLS, UP) 26787 509 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
KEITH WELL #: 1 U RRCID -> 055609 COMPL. DATE 06/22/1972 TOTAL DEPTH 4777 PERF. N/A

11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

RUTLEDGE, KENNY 739150
CLARK WELL #: 1 C RRCID -> 076418 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

11	90	N	85	-0-	-5	-0-	2	1	83	2	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	1	1	86	2	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	2	1	85	2	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	4	1	74	2	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DYESS (FRY SAND) 26892 498 ASSOCIATED 49B CNTY: TAYLOR
BOB HUGHES OIL COMPANY, LLC 078050
DYESS AIR FORCE BASE WELL #: 2 RRCID -> 070036 COMPL. DATE 06/04/1975 TOTAL DEPTH 4540 PERF. 4394 - 4454

11	300	#	147	-0-	-153	-0-	147	3			N	-0-					-0-
12	310	#	203	-0-	-107	-0-	203	3			N	-0-					-0-
01	279	#	239	-0-	-40	-0-	239	3			N	-0-					-0-
02	1772	R	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
*03	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EVB (L. CADDO LIME) 27032 675 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD, C. E. WELL #: 5057 RRCID -> 184922 COMPL. DATE 07/02/2001 TOTAL DEPTH 6679 PERF. 6434 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

EVB (PALO PINTO) 27032 750 ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD,C.E., ETAL PALO PINTO UNIT WELL #: 5057 RRCID -> 270763 COMPL. DATE 10/24/2013 TOTAL DEPTH 6679 PERF. 5734 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990		718	-0-	-272	-0-	718	2			N	-0-					-0-
12	1033		1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1023		765	-0-	-258	-0-	765	2			N	-0-					-0-
02	924	N	591	-0-	-333	-0-	591	2			N	-0-					-0-
03	1023	N	552	-0-	-471	-0-	552	2			N	-0-					-0-
04	750	N	450	-0-	-300	-0-	450	2			N	-0-					-0-

E 115 (MISS. CONS.) 27054 500 ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-2 WELL #: RRCID -> 157625 COMPL. DATE 12/23/1995 TOTAL DEPTH 5070 PERF. 4838 - 4848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72

WORKED OVER ANOTHER ZONE.. 12/22/2002

NEWELL 12-12 WELL #: 1D RRCID -> 158939 COMPL. DATE 06/11/1996 TOTAL DEPTH 5000 PERF. 4856 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	230					N	-0-					27
12	T. A.		-0-	-0-	-0-	230					N	-0-					27
01	T. A.		-0-	-0-	-0-	230					N	-0-					27
02	T. A.		-0-	-0-	-0-	230					N	-0-					27
03	T. A.		-0-	-0-	-0-	230					N	-0-					27
04	T. A.		-0-	-0-	-0-	230					N	-0-					27

MATTHEWS TRUST "13" WELL #: 1 RRCID -> 260485 COMPL. DATE 01/18/1998 TOTAL DEPTH 4980 PERF. 4804 - 4917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
NEWELL 12-2 WELL #: 2D RRCID -> 156272 COMPL. DATE 07/08/1995 TOTAL DEPTH 5198 PERF. 5023 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

EAST VIEW (MISS.) 27306 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: RRCID -> 175069 COMPL. DATE 08/14/1999 TOTAL DEPTH 4824 PERF. 4666 - 4734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
12	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
01	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
02	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
03	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
04	P&A	COND	-0-	-0-	-0-	182					N	-0-					137

WORKED OVER ANOTHER ZONE.. 02/14/2003

EASTER BROTHERS (CHAPPELL) 27330 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
JETER "15" UNIT WELL #: 1 RRCID -> 156563 COMPL. DATE 09/26/1995 TOTAL DEPTH 4720 PERF. 4652 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	252	N	-0-	-0-	-252	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142

EASTLAND COUNTY REGULAR 27358 001 ASSOCIATED 49B CNTY: EASTLAND
ABEREGG, R.D. 002600
HUCKABY WELL #: 1 RRCID -> 120335 COMPL. DATE 01/01/1986 TOTAL DEPTH 3400 PERF. 2426 - 2439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	44	R	44	-0-	-0-	-0-	44	2			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 123626 COMPL. DATE 10/21/1986 TOTAL DEPTH 3602 PERF. 2474 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	31	#	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	29	R	29	-0-	-0-	-0-	29	2			N	-0-					-0-

AMERICAN WEST 019738
INGRAM "C" WELL #: 3 RRCID -> 141978 COMPL. DATE 04/01/1991 TOTAL DEPTH 3850 PERF. 3620 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

ANDERSON PRODUCTION 022922
HANSON, LILLIAN WELL #: 1 RRCID -> 118514 COMPL. DATE 01/07/1983 TOTAL DEPTH 4045 PERF. 3738 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	R	335	-0-	-578	-0-	335	2			N	-0-					60
12	362	R	362	-0-	-0-	-0-	362	2			N	-0-					60
01	341	#	305	-0-	-36	-0-	305	2			N	-0-					60
02	309	R	309	-0-	-0-	-0-	309	2			N	-0-					60
03	372	#	314	-0-	-58	-0-	314	2			N	-0-					60
*04	391	R	391	-0-	-0-	-0-	391	2			N	-0-					60

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398

KINNEBREW, L. L. WELL #: 1A RRCID -> 141980 COMPL. DATE 04/21/1992 TOTAL DEPTH 1586 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KINNEBREW, L. L. WELL #: 2A RRCID -> 141982 COMPL. DATE 02/27/1992 TOTAL DEPTH 1562 PERF. 1492 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RINGLING LAKE (BEARD) WELL #: 2 RRCID -> 155313 COMPL. DATE 08/29/1975 TOTAL DEPTH 3810 PERF. 3210 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	#	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RINGLING LAKE (BEARD) WELL #: 1 RRCID -> 155315 COMPL. DATE 07/15/1983 TOTAL DEPTH 3965 PERF. 3370 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	#	10	-0-	-5	-0-	10	3			N	-0-					-0-
12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	15	#	10	-0-	-5	-0-	10	3			N	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	15	#	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

ABBOTT-REYNOLDS WELL #: 1A RRCID -> 189440 COMPL. DATE 03/26/1981 TOTAL DEPTH 3999 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	#	134	-0-	-52	-0-	134	3			N	-0-					-0-
01	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	168	#	138	-0-	-30	-0-	138	3			N	-0-					-0-
03	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

REYNOLDS, J. H. WELL #: 1 RRCID -> 196162 COMPL. DATE 10/14/1967 TOTAL DEPTH 3439 PERF. 3377 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REYNOLDS, J. H. WELL #: 2 RRCID -> 196163 COMPL. DATE 05/15/1980 TOTAL DEPTH 3598 PERF. 3394 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	DELQ PR		38	-0-	38	38	38	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	8					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
BEARD -4- WELL #: 4 A RRCID -> 224770 COMPL. DATE N/A TOTAL DEPTH 3780 PERF. 3481 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	#	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BAM OPERATING, INC. 048357
ELDER WELL #: 1 RRCID -> 118471 COMPL. DATE 03/30/1981 TOTAL DEPTH 3470 PERF. 3294 - 3430

11	152	R	152	-0-	-0-	-0-	152	2			N	-0-					57
12	172	R	172	-0-	-0-	-0-	172	2			N	-0-					57
01	186	#	176	-0-	-10	-0-	176	2			N	-0-					57
02	189	R	189	-0-	-0-	-0-	189	2			N	-0-					57
03	201	R	201	-0-	-0-	-0-	201	2			N	-0-					57
*04	184	R	184	-0-	-0-	-0-	184	2			N	-0-					57

SNOW-HARRELL WELL #: 10 RRCID -> 129515 COMPL. DATE 01/13/1989 TOTAL DEPTH 3920 PERF. 3746 - 3762

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNOW-HARRELL WELL #: 11 RRCID -> 129518 COMPL. DATE 02/17/1987 TOTAL DEPTH 3917 PERF. 3740 - 3760

11	210	#	148	-0-	-62	-0-	148	2			N	-0-					-0-
12	217	#	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	2			N	-0-					-0-
03	217	#	165	-0-	-52	-0-	165	2			N	-0-					-0-
04	210	#	178	-0-	-32	-0-	178	2			N	-0-					-0-

BOYKIN, ROSS OIL CO. 085187
DOWNTAIN ESTATE WELL #: 1 RRCID -> 113916 COMPL. DATE 03/07/1977 TOTAL DEPTH 4061 PERF. 3797 - 3809

11	210	#	114	-0-	-96	-0-	114	2			N	-0-					-0-
12	186	#	15	-0-	-171	-0-	15	2			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-

CONRAD & CECIL MILLER WELL #: 5 RRCID -> 129167 COMPL. DATE 07/01/1983 TOTAL DEPTH 3921 PERF. 3572 - 3592

11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563

HARRELL,J.C."X" WELL #: 3 RRCID -> 108281 COMPL. DATE 08/03/1983 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-

HARRELL,J.C. "X" WELL #: 4 RRCID -> 108332 COMPL. DATE 08/04/1983 TOTAL DEPTH 1806 PERF. 1753 - 1806

11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-

BROWN, E.R. FUNK "A" WELL #: 1 RRCID -> 138543 COMPL. DATE 08/20/1982 TOTAL DEPTH 4053 PERF. 3791 - 3799

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMA WOOD WELL #: 1 RRCID -> 138544 COMPL. DATE 06/19/1984 TOTAL DEPTH 4003 PERF. 3317 - 3930

11	330	#	248	-0-	-82	-0-	241	2	7	9	N	6					23
12	341	#	288	-0-	-53	-0-	269	2	19	9	N	17					40
01	341	#	311	-0-	-30	-0-	299	2	12	9	N	11					51
02	308	#	273	-0-	-35	-0-	265	2	8	9	N	7					58
03	341	#	299	-0-	-42	-0-	290	2	9	9	N	8					66
04	300	#	253	-0-	-47	-0-	251	2	2	9	N	2					68

RICHTER, C. W. WELL #: 1 RRCID -> 141246 COMPL. DATE 09/27/1979 TOTAL DEPTH 3565 PERF. 2641 - 3117

11	60	#	1	-0-	-59	-0-	1	2			Y	-0-					-0-
12	70	R	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					-0-
02	128	R	58	-0-	-70	-0-	58	2			Y	-0-					-0-
03	62	#	1	-0-	-61	-0-	1	2			Y	-0-					-0-
04	60	#	20	-0-	-40	-0-	20	2			Y	-0-					-0-

MULLOY, J.J. WELL #: 8 RRCID -> 141402 COMPL. DATE 08/12/1987 TOTAL DEPTH 1730 PERF. 1507 - 1559

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN - FUNK, E. R. WELL #: 1 RRCID -> 146063 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. 3341 - 3381

11	270	#	171	-0-	-99	-0-	157	2	14	9	N	13					55
12	279	#	220	-0-	-59	-0-	183	2	37	9	N	34					89
01	279	#	244	-0-	-35	-0-	213	2	31	9	N	28					117
02	225	R	225	-0-	-0-	-0-	204	2	21	9	N	19					136
03	223	R	223	-0-	-0-	-0-	193	2	30	9	N	27					163
04	240	#	205	-0-	-35	-0-	185	2	20	9	N	18	157	1			24

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HAGAR WELL #: 3 RRCID -> 257637 COMPL. DATE 08/01/2010 TOTAL DEPTH 3504 PERF. 3404 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	4	-0-	-86	-0-	4	2			N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	9	#	-0-	-0-	-9	-0-					N	-0-					-0-
03	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	55	R	55	-0-	-0-	-0-	55	2			N	-0-					-0-

CDJ OIL CO. 140598
HOOPER-MITCHELL WELL #: 1 RRCID -> 144935 COMPL. DATE 07/11/1978 TOTAL DEPTH 3812 PERF. 3289 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					5
12	0	#	-0-	-0-	-0-	-0-					N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-					5
02	0	#	-0-	-0-	-0-	-0-					N	-0-					5
03	0	#	-0-	-0-	-0-	-0-					N	-0-					5
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5

COOPER WELL #: 1 RRCID -> 148347 COMPL. DATE 01/10/1984 TOTAL DEPTH 3992 PERF. 3315 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

D & R ENTERPRISES 196846
HART, I. N. WELL #: 2 RRCID -> 146631 COMPL. DATE 07/24/1993 TOTAL DEPTH 3590 PERF. 3246 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
BREWER, F. "A" WELL #: A002 RRCID -> 229307 COMPL. DATE 07/25/1996 TOTAL DEPTH 3550 PERF. 3495 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	28	#	2	-0-	-26	-0-	2	2			N	-0-					-0-
03	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
*04	17	R	17	-0-	-0-	-0-	17	2			N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
THOMPSON,DAVE WELL #: 3 RRCID -> 128862 COMPL. DATE 09/04/1979 TOTAL DEPTH 3451 PERF. 3267 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
THOMPSON, DAVE WELL #: 2 RRCID -> 128877 COMPL. DATE 03/03/1979 TOTAL DEPTH 3695 PERF. 3240 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

OPAL WELL #: 1 RRCID -> 131129 COMPL. DATE 04/20/1981 TOTAL DEPTH 3489 PERF. 3249 - 3378

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, DAVE WELL #: RRCID -> 131130 COMPL. DATE 04/01/1981 TOTAL DEPTH 3653 PERF. 3238 - 3380

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 01/30/2010

THOMPSON, DAVE WELL #: 4 RRCID -> 131131 COMPL. DATE 04/05/1981 TOTAL DEPTH 3630 PERF. 3252 - 3340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

SQUIRES WELL #: 1 RRCID -> 133170 COMPL. DATE 08/01/1988 TOTAL DEPTH 3763 PERF. 3596 - 3636

11	420	#	253	-0-	-167	-0-	253	3			N	-0-					72
12	372	#	329	-0-	-43	-0-	329	3			N	-0-					72
01	341	#	266	-0-	-75	-0-	266	3			N	-0-					72
02	384	R	384	-0-	-0-	-0-	384	3			N	-0-					72
03	341	#	258	-0-	-83	-0-	258	3			N	-0-					72
04	330	#	232	-0-	-98	-0-	232	3			N	-0-					72

CAPPS WELL #: 1 RRCID -> 134347 COMPL. DATE 09/26/1988 TOTAL DEPTH 3754 PERF. 3616 - 3644

11	270	#	254	-0-	-16	-0-	254	3			N	-0-					60
12	255	R	255	-0-	-0-	-0-	255	3			N	-0-					60
01	248	#	224	-0-	-24	-0-	224	3			N	-0-					60
02	224	#	183	-0-	-41	-0-	183	3			N	-0-					60
03	248	#	209	-0-	-39	-0-	209	3			N	-0-					60
04	240	#	206	-0-	-34	-0-	206	3			N	-0-					60

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
ERVIN WELL #: 2 RRCID -> 137867 COMPL. DATE 03/23/1983 TOTAL DEPTH 3400 PERF. 3358 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	166	-0-	-44	-0-	166	3			N	-0-					18
12	217	#	191	-0-	-26	-0-	191	3			N	-0-					18
01	217	#	174	-0-	-43	-0-	174	3			N	-0-					18
02	196	#	193	-0-	-3	-0-	193	3			N	-0-					18
03	217	#	202	-0-	-15	-0-	202	3			N	-0-					18
*04	192	R	192	-0-	-0-	-0-	192	3			N	-0-					18

EDDIE'S ROYALTIES, INC. 241728
PROCTOR, M.O. "B" WELL #: 1 RRCID -> 131128 COMPL. DATE 03/01/1979 TOTAL DEPTH 3208 PERF. 3070 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PROCTOR, M. O. -B- WELL #: 2 RRCID -> 181806 COMPL. DATE 04/21/1987 TOTAL DEPTH 3242 PERF. 2565 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES & RISTER 390845
HITTSON -C- WELL #: 4 C RRCID -> 263009 COMPL. DATE 03/06/2012 TOTAL DEPTH 3788 PERF. 3163 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	278	-0-	-52	-0-	278	2			N	-0-					-0-
12	279	#	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	310	#	300	-0-	-10	-0-	300	2			N	-0-					-0-
02	280	#	234	-0-	-46	-0-	234	2			N	-0-					-0-
03	279	#	274	-0-	-5	-0-	274	2			N	-0-					-0-
04	300	#	253	-0-	-47	-0-	253	2			N	-0-					-0-

HITTSON -C- WELL #: 1 RRCID -> 263227 COMPL. DATE 09/01/1930 TOTAL DEPTH 3735 PERF. 3730 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	926	-0-	-154	-0-	926	2			N	-0-					-0-
12	961	#	845	-0-	-116	-0-	845	2			N	-0-					-0-
01	1023	#	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
02	924	#	782	-0-	-142	-0-	782	2			N	-0-					-0-
03	961	#	912	-0-	-49	-0-	912	2			N	-0-					-0-
04	960	#	844	-0-	-116	-0-	844	2			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S., ET AL WELL #: 1 RRCID -> 041218 COMPL. DATE 04/27/1937 TOTAL DEPTH 3440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	56	-0-	-124	-0-	56	3			N	-0-					86
12	186	#	83	-0-	-103	-0-	83	3			N	-0-					86
01	186	#	106	-0-	-80	-0-	106	3			N	-0-					86
02	168	#	20	-0-	-148	-0-	20	3			N	-0-					86
03	155	#	34	-0-	-121	-0-	34	3			N	-0-					86
*04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					86

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
HOFFMANN OIL COMPANY //CONT.// 391155
ROBERTS, ANNIE ET AL WELL #: 1 RRCID -> 144434 COMPL. DATE 08/22/1961 TOTAL DEPTH 2903 PERF. 2891 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	112	#	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	#	118	-0-	-32	-0-	118	3			N	-0-					-0-

J & J WHITESIDE INC. 427649
WHITESIDE "A" WELL #: 3 RRCID -> 182006 COMPL. DATE 02/06/1978 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	#	11	-0-	-2	-0-	11	2			N	-0-					-0-
12	12	#	3	-0-	-9	-0-	3	2			N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	12	#	9	-0-	-3	-0-	9	2			N	-0-					-0-
03	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	14	#	8	-0-	-6	-0-	8	2			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
FLATWOOD WELL #: 1 RRCID -> 227478 COMPL. DATE 02/24/2004 TOTAL DEPTH 3633 PERF. 3476 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	231	-0-	-39	-0-	231	2			N	-0-					-0-
12	279	#	240	-0-	-39	-0-	240	2			N	-0-					-0-
01	248	#	223	-0-	-25	-0-	223	2			N	-0-					-0-
02	224	#	169	-0-	-55	-0-	169	2			N	-0-					-0-
03	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	#	216	-0-	-24	-0-	216	2			N	-0-					-0-

LOWRANCE INC. 511345
MC DONNELL WELL #: 3 RRCID -> 265377 COMPL. DATE 04/24/2006 TOTAL DEPTH 4130 PERF. 3534 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	#	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	#	11	-0-	-19	-0-	11	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
KATHERYNE FEE WELL #: 3 RRCID -> 162788 COMPL. DATE 11/09/1979 TOTAL DEPTH 3665 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	#	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	#	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	93	#	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 163566 COMPL. DATE 02/28/1992 TOTAL DEPTH 3207 PERF. 3056 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	#	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	93	#	51	-0-	-42	-0-	51	3			N	-0-					-0-
02	84	#	66	-0-	-18	-0-	66	3			N	-0-					-0-
*03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MITCHELL, RODNEY 571775
CROWELL,EDNA WELL #: 1 RRCID -> 131000 COMPL. DATE 01/03/1986 TOTAL DEPTH 1603 PERF. 1524 - 1534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
MITCHAM, J. R. WELL #: 2 RRCID -> 253319 COMPL. DATE 10/07/2008 TOTAL DEPTH 3715 PERF. 2046 - 2048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
CURRY, S. O. WELL #: 1 RRCID -> 262640 COMPL. DATE 01/21/2011 TOTAL DEPTH 2543 PERF. 2352 - 2358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232 R	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	217 #	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	248 #	143	-0-	-105	-0-	143	2			N	-0-					-0-
02	224 #	58	-0-	-166	-0-	58	2			N	-0-					-0-
03	248 #	177	-0-	-71	-0-	177	2			N	-0-					-0-
04	240 #	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
WAYNICK WELL #: 1 RRCID -> 129046 COMPL. DATE 10/28/1988 TOTAL DEPTH 3600 PERF. 3349 - 3362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 129047 COMPL. DATE 10/28/1988 TOTAL DEPTH 3420 PERF. 3347 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					23
12	0 #	-0-	-0-	-0-	-0-					N	-0-					23
01	0 #	-0-	-0-	-0-	-0-					N	-0-					23
02	0 #	-0-	-0-	-0-	-0-					N	-0-					23
03	0 #	-0-	-0-	-0-	-0-					N	-0-					23
04	0 #	-0-	-0-	-0-	-0-					N	-0-					23

SHULTS, ROBERT L. 779235
SHULTS, CECIL G. WELL #: 1 RRCID -> 181965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SMITH PIPE OF ABILENE 794745
HARBIN, VICTORIA WELL #: 2 RRCID -> 139755 COMPL. DATE 11/15/1985 TOTAL DEPTH 1980 PERF. 1835 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRELL, C. E. WELL #: 2 RRCID -> 146284 COMPL. DATE 09/30/1921 TOTAL DEPTH N/A PERF. 3375 - 3427

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2013 - PLUGGED 11-06-2013

SO OPERATING COMPANY 800281
CARR,J.C. WELL #: 1 RRCID -> 118201 COMPL. DATE 12/23/1982 TOTAL DEPTH 4105 PERF. 3607 - 3617

11	420	#	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	434	#	353	-0-	-81	-0-	353	3			N	-0-					-0-
01	434	#	355	-0-	-79	-0-	355	3			N	-0-					-0-
02	364	#	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*04	391	R	391	-0-	-0-	-0-	391	3			N	-0-					-0-

CARR, J. C. WELL #: 2 RRCID -> 138545 COMPL. DATE 02/29/1980 TOTAL DEPTH 4150 PERF. 3913 - 3930

11	210	#	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	217	#	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	217	#	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	#	196	-0-	-14	-0-	196	3			N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 21 RRCID -> 239029 COMPL. DATE 02/13/2007 TOTAL DEPTH 3533 PERF. 3423 - 3443

11	120	#	10	-0-	-110	-0-	10	3			N	-0-					-0-
12	124	#	11	-0-	-113	-0-	11	3			N	-0-					-0-
01	93	#	32	-0-	-61	-0-	32	3			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 5 RRCID -> 244409 COMPL. DATE 05/20/2007 TOTAL DEPTH 3700 PERF. 3254 - 3322

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 4 RRCID -> 245485 COMPL. DATE 05/12/2007 TOTAL DEPTH 3700 PERF. 3287 - 3307

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: E 6 RRCID -> 245486 COMPL. DATE 03/01/2007 TOTAL DEPTH 3307 PERF. 2603 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 247639 COMPL. DATE 04/06/2007 TOTAL DEPTH 3420 PERF. 3150 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	62	#	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	56	#	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	62	#	28	-0-	-34	-0-	28	3			N	-0-					-0-
04	60	#	31	-0-	-29	-0-	31	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4502H RRCID -> 253245 COMPL. DATE 04/09/2007 TOTAL DEPTH 3334 PERF. 4225 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4503H RRCID -> 253330 COMPL. DATE 04/11/2007 TOTAL DEPTH 3212 PERF. 4290 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
12	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
01	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
02	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
03	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
04	0	W	-0-	-0-	-0-	11244					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 24 RRCID -> 253801 COMPL. DATE 04/29/2007 TOTAL DEPTH 3391 PERF. 3256 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	R	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 29H RRCID -> 265305 COMPL. DATE 08/10/2007 TOTAL DEPTH 3421 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
SPENCER WELL #: 1 RRCID -> 134391 COMPL. DATE 04/28/1983 TOTAL DEPTH 3230 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-

SPENCER WELL #: 1A RRCID -> 134392 COMPL. DATE 11/15/1983 TOTAL DEPTH 3323 PERF. 3154 - 3166

11	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-

EUDY WELL #: 1 RRCID -> 162713 COMPL. DATE N/A TOTAL DEPTH 4054 PERF. 3057 - 3062

11	840	#	737	-0-	-103	-0-	728	3	9	9	N	8					81
12	868	#	764	-0-	-104	-0-	756	3	8	9	N	7					88
01	806	#	747	-0-	-59	-0-	739	3	8	9	N	7					95
02	728	#	640	-0-	-88	-0-	632	3	8	9	N	7					102
03	806	#	705	-0-	-101	-0-	697	3	8	9	N	7					109
04	750	#	699	-0-	-51	-0-	691	3	8	9	N	7					116

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 5 RRCID -> 267485 COMPL. DATE 11/16/2012 TOTAL DEPTH 2500 PERF. 2381 - 2385

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	116	R	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-

TAFF WELL #: 6 RRCID -> 267486 COMPL. DATE 11/15/2012 TOTAL DEPTH 2520 PERF. 2388 - 2392

11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
BOUQUET, T. WELL #: 1 RRCID -> 123754 COMPL. DATE 01/27/1981 TOTAL DEPTH 2594 PERF. 2562 - 2572

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
WATSON, DALTON 901144
WATSON WELL #: 1 RRCID -> 252095 COMPL. DATE N/A TOTAL DEPTH 3392 PERF. 3151 - 3161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, JERRY L. 929305
SCOTT,D.K. WELL #: 1 RRCID -> 125381 COMPL. DATE 04/11/1984 TOTAL DEPTH 3950 PERF. 3209 - 3242

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, W. L. WELL #: 1 RRCID -> 172433 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 2517 - 2543

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ABEREGG, R.D. 002600
JONES WELL #: 1 RRCID -> 078242 COMPL. DATE 07/24/1977 TOTAL DEPTH 3202 PERF. 3156 - 3160

11	60	N	28	-0-	-32	-0-	28	2		N	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	2		N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-				N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2		N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2		N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2		N	-0-					-0-

ANDERSON PRODUCTION 022922
BRASHEARS, H. WELL #: RRCID -> 020987 COMPL. DATE 08/04/1936 TOTAL DEPTH N/A PERF. 3200 - 3210

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 03/26/2011

ALVEY WELL #: 1 T RRCID -> 071750 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

11	283	N	283	-0-	-0-	-0-	283	2		Y	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	2		Y	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	2		Y	-0-					-0-
02	252	N	74	-0-	-178	-0-	74	2		Y	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	2		Y	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	568	2		Y	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
BROWN, HAROLD "A" WELL #: 1 RRCID -> 088890 COMPL. DATE 05/30/1979 TOTAL DEPTH 4010 PERF. 3717 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	221	-0-	-169	-0-	181	2	40	9	N	36					140
12	248	N	179	-0-	-69	-0-	139	2	40	9	N	36					176
01	217	N	205	-0-	-12	-0-	171	2	34	9	N	31	177	1			30
02	196	N	127	-0-	-69	-0-	98	2	29	9	N	26					56
03	193	N	193	-0-	-0-	-0-	156	2	37	9	N	34					90
*04	218	N	218	-0-	-0-	-0-	196	2	22	9	N	20					110

HAMILTON, DAN EST. WELL #: 2 RRCID -> 100365 COMPL. DATE 07/18/1957 TOTAL DEPTH 3662 PERF. 3609 - 3628

11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 1 RRCID -> 100366 COMPL. DATE 03/09/1957 TOTAL DEPTH 3753 PERF. 3620 - 3626

11	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 3 RRCID -> 100491 COMPL. DATE 08/22/1957 TOTAL DEPTH 3692 PERF. 3610 - 3625

11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

CHOATE -A- WELL #: 5 RRCID -> 100992 COMPL. DATE 07/20/1979 TOTAL DEPTH 3820 PERF. 3599 - 3603

11	240	N	215	-0-	-25	-0-	215	2			N	-0-					25
12	248	N	176	-0-	-72	-0-	176	2			N	-0-					25
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					25
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					25
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					25
*04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					25

WILLIAMSON, J. WELL #: 1 RRCID -> 104449 COMPL. DATE 12/01/1982 TOTAL DEPTH 3438 PERF. 2990 - 3002

11	420	N	155	-0-	-265	-0-	155	2			N	-0-					2
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					2
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					2
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					2
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					2
04	360	N	150	-0-	-210	-0-	150	2			N	-0-					2

HANSEN, LILLIAN WELL #: 2 RRCID -> 105976 COMPL. DATE 01/05/1983 TOTAL DEPTH 3980 PERF. 3668 - 3678

11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WILLIAMSON, J. WELL #: 3 RRCID -> 107911 COMPL. DATE 10/04/1983 TOTAL DEPTH 3450 PERF. 3016 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					36
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					36
01	465	N	268	-0-	-197	-0-	268	2			N	-0-					36
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					36
03	372	N	332	-0-	-40	-0-	332	2			N	-0-					36
*04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					36

CRAWFORD,A.D. "N" WELL #: 1 RRCID -> 116732 COMPL. DATE 07/15/1980 TOTAL DEPTH 3810 PERF. 3452 - 3566

11	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
12	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

GALLEGOS, MARCUS WELL #: 1 RRCID -> 129226 COMPL. DATE 08/05/1988 TOTAL DEPTH 4000 PERF. 3726 - 3746

11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CRAWFORD, A. D. -N- WELL #: 3 RRCID -> 131987 COMPL. DATE 07/23/1981 TOTAL DEPTH 3650 PERF. 3044 - 3056

11	450	N	337	-0-	-113	-0-	337	2			N	-0-					90
12	589	N	274	-0-	-315	-0-	274	2			N	-0-					90
01	589	N	577	-0-	-12	-0-	577	2			N	-0-					90
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					90
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					90
04	570	N	460	-0-	-110	-0-	460	2			N	-0-					90

GALLEGOS, MARCUS WELL #: 2 RRCID -> 135508 COMPL. DATE 05/25/1990 TOTAL DEPTH 3800 PERF. 3644 - 3654

11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BROWN, LEAH WELL #: 1 RRCID -> 206531 COMPL. DATE 04/21/1982 TOTAL DEPTH 4004 PERF. 3693 - 3706

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHOATE, JIM 'C' WELL #: 11 RRCID -> 217387 COMPL. DATE 11/04/1983 TOTAL DEPTH 4072 PERF. 3620 - 3622

11	120	N	119	-0-	-1	-0-	119	2			N	-0-					64
12	124	N	123	-0-	-1	-0-	117	2	6	9	N	5					69
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					69
02	112	N	108	-0-	-4	-0-	102	2	6	9	N	5					74
03	124	N	101	-0-	-23	-0-	98	2	3	9	N	3					77
04	120	N	-0-	-0-	-120	-0-					N	3					80

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
BROWN, W. D. WELL #: 1 RRCID -> 175784 COMPL. DATE 10/04/1999 TOTAL DEPTH 3153 PERF. 3056 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					33
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					33
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					33
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					33
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FISHER WELL #: 1 RRCID -> 209243 COMPL. DATE 04/06/2005 TOTAL DEPTH 3736 PERF. 3731 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					204
12	418	N	418	-0-	-0-	-0-	416	2	2	9	N	2					206
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					206
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					206
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					206
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

ROBERTS WELL #: 1 RRCID -> 213693 COMPL. DATE 01/03/2006 TOTAL DEPTH 3889 PERF. 3525 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2465	-0-	2465	5272	2465	2			N	-0-					46
12	DLQ G-10		2707	-0-	2707	7979	2699	2	8	9	N	7					53
01	4500		2480	-0-	-2020	5959	2480	2			N	-0-					53
02	7000		2111	-0-	-4889	1070	2111	2			N	-0-					53
*03	3342		2272	-0-	-1070	-0-	2266	2	6	9	N	5					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

HUNT WELL #: 1 RRCID -> 219840 COMPL. DATE 06/08/2006 TOTAL DEPTH 4070 PERF. 3503 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1500	-0-	-360	-0-	1500	2			N	-0-					56
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					56
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					56
02	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					56
*03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LEE WELL #: 1 RRCID -> 236868 COMPL. DATE 12/30/2007 TOTAL DEPTH 4200 PERF. 3646 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1302	-0-	-318	-0-	1300	2	2	9	N	2					134
12	1410	N	1410	-0-	-0-	-0-	1404	2	6	9	N	5					139
01	1213	N	1213	-0-	-0-	-0-	1205	2	8	9	N	7					146
02	1717	N	1717	-0-	-0-	-0-	1709	2	8	9	N	7					153
*03	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	N	1					154
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

GOOSEN WELL #: 1 RRCID -> 260857 COMPL. DATE 08/14/2007 TOTAL DEPTH 4171 PERF. 3134 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6546	-0-	6546	180732	6540	2	6	9	N	5					153
12	DLQ G-10		7442	-0-	7442	188174	7434	2	8	9	N	7					160
01	4500		7266	-0-	2766	190940	7259	2	7	9	N	6					166
02	7000		6432	-0-	-568	190372	6424	2	8	9	N	7					173
*03	7750		6527	-0-	-1223	189149	6519	2	8	9	N	7					180
04	6900		NO RPT	-0-	-6900	182249					N	NO RPT					180

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

BAM OPERATING, INC. 048357

LAKE LEON WELL #: 46 RRCID -> 192352 COMPL. DATE 07/31/2002 TOTAL DEPTH 3740 PERF. 2902 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRELL WELL #: 9 RRCID -> 196692 COMPL. DATE N/A TOTAL DEPTH 3916 PERF. 3733 - 3755

11	270	N	236	-0-	-34	-0-	236	2			N	-0-					36
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					36
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					36
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					36
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					36
*04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					36

BIG STATE INDUSTRIES, INC. 070450

INLAND WELL #: 2 RRCID -> 123010 COMPL. DATE 01/01/1987 TOTAL DEPTH 3303 PERF. 2976 - 2986

11	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND WELL #: 1 RRCID -> 131299 COMPL. DATE 06/01/1989 TOTAL DEPTH 3780 PERF. 2946 - 2966

11	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563

HARRELSON H.H. WELL #: 1 A RRCID -> 062203 COMPL. DATE 01/09/1975 TOTAL DEPTH 2819 PERF. N/A

11	DLQ G-10		1	-0-	1	2	1	2			N	-0-					24
12	DLQ G-10		13	-0-	13	15	13	2			N	-0-					24
01	DLQ G-10		166	-0-	166	181	166	2			N	-0-					24
02	302	N	121	-0-	-181	-0-	121	2			N	-0-					24
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					24
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					24

HUCKABY, T.C. WELL #: 2 RRCID -> 078582 COMPL. DATE 03/09/1978 TOTAL DEPTH 3725 PERF. 3134 - 3140

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GAILEY, N.C. ET AL UNIT WELL #: 7 RRCID -> 096381 COMPL. DATE 07/10/1988 TOTAL DEPTH 645 PERF. 570 - 620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAILEY, N. C. ET AL UNIT WELL #: 6 RRCID -> 096382 COMPL. DATE 10/28/1981 TOTAL DEPTH 626 PERF. 362 - 374

11	DLQ G-10		7	-0-	7	16	7	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10		10	-0-	10	28	10	2			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SIBLEY WELL #: 1 RRCID -> 103529 COMPL. DATE 12/01/1982 TOTAL DEPTH 3650 PERF. 3050 - 3060

11	60	N	39	-0-	-21	-0-	39	2			N	-0-					57
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					57
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					57
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					57
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					57
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					57

SIBLEY WELL #: 5A RRCID -> 122072 COMPL. DATE 07/31/1986 TOTAL DEPTH 1603 PERF. 775 - 798

11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 9 RRCID -> 122529 COMPL. DATE 10/15/1986 TOTAL DEPTH 376 PERF. 355 - 376

11	DLQ G-10		7	-0-	7	16	7	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10		10	-0-	10	28	10	2			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 8 RRCID -> 122530 COMPL. DATE 10/17/1986 TOTAL DEPTH 379 PERF. 355 - 379

11	DLQ G-10		3	-0-	3	8	3	2			N	-0-					-0-
12	DLQ G-10		1	-0-	1	9	1	2			N	-0-					-0-
01	DLQ G-10		5	-0-	5	14	5	2			N	-0-					-0-
02	19	N	5	-0-	-14	-0-	5	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 11 RRCID -> 123545 COMPL. DATE 03/06/1987 TOTAL DEPTH 432 PERF. 411 - 432

11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
N.C. GALLEY ET AL UNIT WELL #: 10 RRCID -> 127012 COMPL. DATE 03/02/1988 TOTAL DEPTH 377 PERF. 377 - 377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7	-0-	7	16	7	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10		10	-0-	10	28	10	2			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SIBLEY WELL #: 14A RRCID -> 127461 COMPL. DATE 06/01/1988 TOTAL DEPTH 961 PERF. 798 - 846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		39	-0-	39	83	39	2			N	-0-					-0-
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

SIBLEY WELL #: 15A RRCID -> 128459 COMPL. DATE 08/31/1988 TOTAL DEPTH 961 PERF. 748 - 776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		39	-0-	39	83	39	2			N	-0-					-0-
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

SIBLEY WELL #: 2BR RRCID -> 132047 COMPL. DATE 06/08/1989 TOTAL DEPTH 3565 PERF. 2963 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SIBLEY WELL #: 3BR RRCID -> 132048 COMPL. DATE 08/25/1989 TOTAL DEPTH 3615 PERF. 3038 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SIBLEY WELL #: 20A RRCID -> 134071 COMPL. DATE 03/09/1990 TOTAL DEPTH 991 PERF. 877 - 884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		39	-0-	39	83	39	2			N	-0-					-0-
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

SIBLEY WELL #: 22A RRCID -> 134899 COMPL. DATE 06/01/1990 TOTAL DEPTH 990 PERF. 868 - 878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 23A RRCID -> 135859 COMPL. DATE 08/28/1990 TOTAL DEPTH 864 PERF. 826 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		101	-0-	101	212	101	2			N	-0-					-0-
12	DLQ G-10		101	-0-	101	313	101	2			N	-0-					-0-
01	DLQ G-10		91	-0-	91	404	91	2			N	-0-					-0-
02	500	N	96	-0-	-404	-0-	96	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

SIBLEY WELL #: 24A RRCID -> 137523 COMPL. DATE 01/02/1991 TOTAL DEPTH 932 PERF. 777 - 820

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SIBLEY WELL #: 29A RRCID -> 141038 COMPL. DATE 03/05/1992 TOTAL DEPTH 847 PERF. 820 - 847

11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SIBLEY WELL #: 27A RRCID -> 141047 COMPL. DATE 03/03/1992 TOTAL DEPTH 961 PERF. 853 - 856

11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

N.C. GAILEY "A" UNIT WELL #: 3 RRCID -> 142118 COMPL. DATE 06/15/1992 TOTAL DEPTH 3257 PERF. 1474 - 1618

11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SIBLEY WELL #: 32A RRCID -> 144044 COMPL. DATE 12/04/1992 TOTAL DEPTH 740 PERF. 733 - 740

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SIBLEY WELL #: I 5BR RRCID -> 147527 COMPL. DATE 09/30/1993 TOTAL DEPTH 3400 PERF. 3004 - 3010

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BECK, RAYMOND WELL #: 3 RRCID -> 147530 COMPL. DATE 07/20/1993 TOTAL DEPTH 3900 PERF. 3529 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7	-0-	7	11	7	2			Y	-0-					-0-
12	DLQ G-10		11	-0-	11	22	11	2			Y	-0-					-0-
01	DLQ G-10		12	-0-	12	34	12	2			Y	-0-					-0-
02	45	N	11	-0-	-34	-0-	11	2			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

THOMAS WELL #: 1 RRCID -> 158656 COMPL. DATE 04/04/1996 TOTAL DEPTH 4200 PERF. 3244 - 3250

11	117	N	117	-0-	-0-	-0-	110	2	7	9	N	6					154
12	124	N	112	-0-	-12	-0-	104	2	8	9	N	7					161
01	124	N	106	-0-	-18	-0-	103	2	3	9	N	3					164
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					164
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					164
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					164

LONG, TONY "A" WELL #: 2 RRCID -> 159925 COMPL. DATE 09/05/1996 TOTAL DEPTH 3670 PERF. 2635 - 2642

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSHNELL, HUGH WELL #: 1 RRCID -> 164937 COMPL. DATE 09/20/1997 TOTAL DEPTH 3570 PERF. 2565 - 2898

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY STRAWN WELL #: B 1 RRCID -> 165545 COMPL. DATE 10/28/1997 TOTAL DEPTH 3975 PERF. 1723 - 1725

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 166250 COMPL. DATE 10/10/1997 TOTAL DEPTH 3300 PERF. 2555 - 2563

11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	341	N	6	-0-	-335	-0-	6	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	570	N	300	-0-	-270	-0-	300	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 166985 COMPL. DATE 02/05/1998 TOTAL DEPTH 3486 PERF. 2588 - 2908

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
KING, FAY WELL #: 2 RRCID -> 208083 COMPL. DATE 05/20/1993 TOTAL DEPTH 3895 PERF. 3068 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COZART, J. L. WELL #: 1 RRCID -> 214850 COMPL. DATE 01/19/2006 TOTAL DEPTH 4017 PERF. 3230 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	494	-0-	-106	-0-	494	2			N	-0-					-0-
12	651	N	487	-0-	-164	-0-	487	2			N	-0-					-0-
01	651	N	506	-0-	-145	-0-	506	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 214857 COMPL. DATE 09/27/2003 TOTAL DEPTH 4012 PERF. 2858 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

HAGAR WELL #: 4 RRCID -> 254572 COMPL. DATE 01/11/2010 TOTAL DEPTH 3580 PERF. 3042 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
WRIGHT & HARRELL WELL #: 1 RRCID -> 088133 COMPL. DATE 05/05/1980 TOTAL DEPTH 3482 PERF. 3461 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	113	-0-	-37	-0-	101	3	12	9	N	11					157
12	348	N	348	-0-	-0-	-0-	323	3	25	9	N	23					180
01	364	N	364	-0-	-0-	-0-	347	3	17	9	N	15					195
02	289	N	289	-0-	-0-	-0-	288	3	1	9	N	1	171	1			25
03	464	N	464	-0-	-0-	-0-	451	3	13	9	N	12					37
*04	385	N	385	-0-	-0-	-0-	376	3	9	9	N	8					45

BUCK WHEAT RESOURCES, L.P. 105675
WOODS, M. L. WELL #: 1 RRCID -> 032486 COMPL. DATE 04/04/1963 TOTAL DEPTH 3540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
WOODS, M. L. WELL #: 2 RRCID -> 037199 COMPL. DATE 04/20/1965 TOTAL DEPTH 3037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 2 RRCID -> 201363 COMPL. DATE 03/25/2004 TOTAL DEPTH 3350 PERF. 649 - 653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 3 RRCID -> 208547 COMPL. DATE 01/01/2005 TOTAL DEPTH 849 PERF. 618 - 623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 5 RRCID -> 208575 COMPL. DATE 03/01/2005 TOTAL DEPTH 661 PERF. 628 - 634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 4 RRCID -> 208579 COMPL. DATE 03/02/2005 TOTAL DEPTH 693 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C S J, INC. 121073
DRAKE A WELL #: 1 RRCID -> 063238 COMPL. DATE 08/18/1975 TOTAL DEPTH 3528 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

CDJ OIL CO. 140598
STANSELL, W. G. WELL #: 2 RRCID -> 093449 COMPL. DATE 01/07/1981 TOTAL DEPTH 4000 PERF. 3368 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D & R ENTERPRISES 196846
HAWKINS, J. J. WELL #: 6 RRCID -> 136900 COMPL. DATE 08/12/1981 TOTAL DEPTH 3865 PERF. 3594 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
NORTH CENTRAL RANGER UNIT WELL #: 1201 RRCID -> 063760 COMPL. DATE 07/08/1975 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 3 RRCID -> 135982 COMPL. DATE 07/30/1990 TOTAL DEPTH 3920 PERF. 1460 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 51 RRCID -> 144039 COMPL. DATE 01/12/1993 TOTAL DEPTH 3794 PERF. 3575 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREWER, F. WELL #: 9702 RRCID -> 217109 COMPL. DATE 10/01/1985 TOTAL DEPTH 3710 PERF. 3502 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	44	-0-	-76	-0-	44	2			N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	217	N	6	-0-	-211	-0-	6	2			N	-0-					45
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					45
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					45

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

EASTLAND OPERATING, L.L.C. 239726

HAGAMAN WELL #: 1 RRCID -> 065598 COMPL. DATE 04/08/1974 TOTAL DEPTH 3780 PERF. 3634 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 124074 COMPL. DATE 04/25/1978 TOTAL DEPTH 3836 PERF. 3450 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	482	2	7	9	N	6					47
12	634	N	634	-0-	-0-	-0-	626	2	8	9	N	7					54
01	503	N	503	-0-	-0-	-0-	495	2	8	9	N	7					61
02	439	N	439	-0-	-0-	-0-	420	2	19	9	N	17					78
*03	495	N	495	-0-	-0-	-0-	465	2	30	9	N	27					105
*04	590	N	590	-0-	-0-	-0-	517	2	73	9	N	66	146	1			25

EDDIE'S ROYALTIES, INC. 241728

COOPER WELL #: 1 RRCID -> 129120 COMPL. DATE 08/19/1988 TOTAL DEPTH 950 PERF. 870 - 874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOX, A. L. 281293

FOX A.L. WELL #: 1 RRCID -> 062927 COMPL. DATE 02/23/1963 TOTAL DEPTH 1445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GAYLYN, INC. 298362

ALEXANDER "C" WELL #: 1 RRCID -> 096246 COMPL. DATE 10/10/1981 TOTAL DEPTH 3563 PERF. 2430 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H. BRYAN POFF, LLC 340115

SPARKS WELL #: 1 RRCID -> 241797 COMPL. DATE 11/07/2007 TOTAL DEPTH 3735 PERF. 1685 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
H. BRYAN POFF, LLC //CONT.// 340115
SPARKS "A" WELL #: 1 RRCID -> 241798 COMPL. DATE 06/04/2008 TOTAL DEPTH 3805 PERF. 3258 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					83
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					83
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					83
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					83
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					83
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					83

HOGG WELL #: 2 RRCID -> 245657 COMPL. DATE 12/13/2008 TOTAL DEPTH 3538 PERF. 1732 - 1766

11	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
12	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
04	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-

SPARKS "B" WELL #: 1 RRCID -> 245666 COMPL. DATE 08/20/2008 TOTAL DEPTH 3788 PERF. 1700 - 1730

11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HOGG WELL #: 4 RRCID -> 254786 COMPL. DATE 10/04/2009 TOTAL DEPTH 1869 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOGG WELL #: 3 RRCID -> 255140 COMPL. DATE 02/05/2009 TOTAL DEPTH 1999 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPARKS "C" WELL #: 1 RRCID -> 255858 COMPL. DATE 02/24/2009 TOTAL DEPTH 3554 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

HEROD, BILL 379925
COZART, B. P. WELL #: 2 RRCID -> 017869 COMPL. DATE 08/13/1931 TOTAL DEPTH 2175 PERF. 2168 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S. ET AL WELL #: 2 RRCID -> 203456 COMPL. DATE 07/01/2004 TOTAL DEPTH 3451 PERF. 3276 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	113	-0-	-187	-0-	113	3			N	-0-					53
12	372	N	166	-0-	-206	-0-	166	3			N	-0-					53
01	341	N	212	-0-	-129	-0-	212	3			N	-0-					53
02	112	N	41	-0-	-71	-0-	41	3			N	-0-					53
03	155	N	66	-0-	-89	-0-	66	3			N	-0-					53
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					53

INTERNATIONAL OIL&GAS CONSULTANT 424940
PLOWMAN AND VINES WELL #: 3 RRCID -> 075530 COMPL. DATE 08/02/1977 TOTAL DEPTH 3948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOWMAN & VINES WELL #: 2 RRCID -> 082663 COMPL. DATE 04/30/1979 TOTAL DEPTH 1794 PERF. 1736 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOWMAN & VINES WELL #: 1 RRCID -> 088338 COMPL. DATE 06/12/1980 TOTAL DEPTH 1794 PERF. 1761 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 3 RRCID -> 222161 COMPL. DATE 01/31/2002 TOTAL DEPTH 3460 PERF. 3283 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					40
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					40
01	62	N	40	-0-	-22	-0-	39	2	1	9	N	1					41
02	56	N	42	-0-	-14	-0-	41	2	1	9	N	1					42
03	62	N	25	-0-	-37	-0-	24	2	1	9	N	1					43
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					43

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

JONES, FRANK 442000
LOVE, MELVA WELL #: 1 RRCID -> 053002 COMPL. DATE 10/08/1971 TOTAL DEPTH 3500 PERF. 3122 - 3172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING, JOHN D. 464680
LOWRANCE, L. A. WELL #: 2 RRCID -> 040912 COMPL. DATE 11/23/1966 TOTAL DEPTH 1727 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOWRANCE, L. A. WELL #: 3 RRCID -> 107915 COMPL. DATE 08/26/1983 TOTAL DEPTH 1750 PERF. 1694 - 1698

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOKOMO ENERGY, INC. 474070
SWAN WELL #: 1A RRCID -> 193852 COMPL. DATE 11/15/2002 TOTAL DEPTH 1130 PERF. 1057 - 1061

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REYNOLDS WELL #: 1 RRCID -> 206588 COMPL. DATE 02/09/2004 TOTAL DEPTH 3670 PERF. 3006 - 3290

11	0 N	-0-	-0-	-0-	-0-			N	-0-			36
12	0 N	-0-	-0-	-0-	-0-			N	-0-			36
01	0 N	-0-	-0-	-0-	-0-			N	-0-			36
02	0 N	-0-	-0-	-0-	-0-			N	-0-			36
03	0 N	-0-	-0-	-0-	-0-			N	-0-			36
04	0 N	-0-	-0-	-0-	-0-			N	-0-			36

KORNYE-TILLMAN COMPANY 475741
CRAWFORD B WELL #: 2SW RRCID -> 244086 COMPL. DATE 11/26/2008 TOTAL DEPTH 4975 PERF. 4590 - 4890

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

LOWRANCE INC. 511345

WEST, D. J. #3 WELL #: 3 RRCID -> 087783 COMPL. DATE 05/01/1980 TOTAL DEPTH 2000 PERF. 1891 - 1895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WHITE WELL #: 5 RRCID -> 103528 COMPL. DATE 10/02/1982 TOTAL DEPTH 3820 PERF. 3755 - 3761

11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262

LANGFORD, J. W. WELL #: 1 RRCID -> 093705 COMPL. DATE 01/30/1923 TOTAL DEPTH 1912 PERF. 1844 - 1912

11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355

SNEED WELL #: 5 RRCID -> 207605 COMPL. DATE 02/10/2004 TOTAL DEPTH 3725 PERF. 2470 - 2490

11	DLQ G-10		120	-0-	120	244	120	3			Y	-0-					-0-
12	DLQ G-10		124	-0-	124	368	124	3			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	492	124	3			Y	-0-					-0-
02	604	N	112	-0-	-492	-0-	112	3			Y	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MINGUS OIL & GAS 569683

ROBINSON WELL #: 2 RRCID -> 105066 COMPL. DATE 03/30/1983 TOTAL DEPTH 3760 PERF. 3461 - 3471

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657

WRIGHT & HARRELL WELL #: 3 RRCID -> 088132 COMPL. DATE 05/12/1980 TOTAL DEPTH 3792 PERF. 3710 - 3792

11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MURDOCH, K. E. 593995
RATCLIFF, JIM WELL #: 1 RRCID -> 119449 COMPL. DATE 08/15/1978 TOTAL DEPTH 3491 PERF. 2802 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
SMITH, T. A. WELL #: 1 RRCID -> 218938 COMPL. DATE 11/21/1930 TOTAL DEPTH 4208 PERF. 3570 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	626	-0-	-94	-0-	626	2			N	-0-	74	1			19
12	817	N	817	-0-	-0-	-0-	796	2	21	9	N	19					38
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					38
02	630	N	630	-0-	-0-	-0-	627	2	3	9	N	3					41
03	1254	N	1254	-0-	-0-	-0-	1253	2	1	9	N	1					42
*04	1259	N	1259	-0-	-0-	-0-	1253	2	6	9	N	5					47

PENDRAGON OIL CO. 651162
MCCLESKY WELL #: 4 RRCID -> 128016 COMPL. DATE 07/14/1988 TOTAL DEPTH 1396 PERF. 1317 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					1
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					1
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					1
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

CASEY HEIRS "A" WELL #: 1A RRCID -> 128460 COMPL. DATE 09/12/1988 TOTAL DEPTH 14714 PERF. 1332 - 1351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JETTON WELL #: 2 RRCID -> 132139 COMPL. DATE 10/05/1989 TOTAL DEPTH 1289 PERF. 1200 - 1217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					2
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

JETTON WELL #: 3A RRCID -> 133762 COMPL. DATE 02/19/1990 TOTAL DEPTH 1352 PERF. 1244 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					12

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PETEX 659782
GROVES, W H WELL #: 7 RRCID -> 083765 COMPL. DATE 08/28/1942 TOTAL DEPTH 3920 PERF. 3881 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2095	N	2095	-0-	-0-	-0-	2088	2	7	9	N	6					27
12	2176	N	2176	-0-	-0-	-0-	2151	2	25	9	N	23					50
01	2497	N	2497	-0-	-0-	-0-	2475	2	22	9	N	20					70
02	2165	N	2165	-0-	-0-	-0-	2148	2	17	9	N	15					85
03	2242	N	2242	-0-	-0-	-0-	2234	2	8	9	N	7					92
*04	2093	N	2093	-0-	-0-	-0-	2085	2	8	9	N	7					99

RHYNE, J.V. 706379
ZIGHR WELL #: 1 RRCID -> 151112 COMPL. DATE 08/13/1994 TOTAL DEPTH 3650 PERF. 1711 - 1716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK OPERATING 722855
MITCHAM WELL #: 2 C RRCID -> 063415 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 3638 - 3642

11	960	N	908	-0-	-52	-0-	908	2			N	-0-					-0-
12	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

COATES,J. C. WELL #: 1 RRCID -> 098461 COMPL. DATE 11/28/1981 TOTAL DEPTH 4115 PERF. 3618 - 3620

11	1530	N	1264	-0-	-266	-0-	1264	2			N	-0-					-0-
12	1519	N	901	-0-	-618	-0-	901	2			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
03	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

MITCHAM WELL #: 5 RRCID -> 159521 COMPL. DATE 06/01/1996 TOTAL DEPTH 3770 PERF. 3631 - 3651

11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

S & R GAS 740896
CHILDERS WELL #: 1 RRCID -> 117252 COMPL. DATE 06/01/1985 TOTAL DEPTH 1692 PERF. 313 - 322

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
S & R GAS //CONT.// 740896
CHILDERS WELL #: 2 RRCID -> 117477 COMPL. DATE 06/18/1985 TOTAL DEPTH 400 PERF. 292 - 322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 1A RRCID -> 119968 COMPL. DATE 01/20/1986 TOTAL DEPTH 600 PERF. 306 - 316

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 2A RRCID -> 119969 COMPL. DATE 01/20/1986 TOTAL DEPTH 500 PERF. 307 - 315

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
YOUNG WELL #: 1 RRCID -> 171799 COMPL. DATE 10/19/1998 TOTAL DEPTH 3975 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYBRIDGE ENERGY LLC 786419
COLLUM, ANNIE MAE WELL #: 1 RRCID -> 186682 COMPL. DATE 09/11/2001 TOTAL DEPTH 3600 PERF. 3414 - 3478

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 13 RRCID -> 227136 COMPL. DATE 02/05/2007 TOTAL DEPTH 3707 PERF. 3592 - 3610

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: E 9 RRCID -> 227508 COMPL. DATE 02/06/2007 TOTAL DEPTH 3790 PERF. 3710 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1302 RRCID -> 244856 COMPL. DATE 12/01/2006 TOTAL DEPTH 5800 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

STARR, LEE 815870
STARR, LEE WELL #: 6 RRCID -> 094191 COMPL. DATE 08/08/1980 TOTAL DEPTH 570 PERF. 490 - 496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, JAMES G. 819900
ROADY-HULSEY WELL #: 1 RRCID -> 107209 COMPL. DATE 04/12/1980 TOTAL DEPTH 2501 PERF. 2340 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	566	2	50	9	N	45					119
12	620	N	609	-0-	-11	-0-	545	2	64	9	N	58					177
01	557	N	557	-0-	-0-	-0-	536	2	21	9	N	19					196
02	588	N	554	-0-	-34	-0-	509	2	45	9	N	41	167	1			70
03	606	N	606	-0-	-0-	-0-	550	2	56	9	N	51					121
*04	606	N	606	-0-	-0-	-0-	532	2	74	9	N	67					188

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 4 RRCID -> 105892 COMPL. DATE 05/16/1983 TOTAL DEPTH 2615 PERF. 2395 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 1 RRCID -> 137584 COMPL. DATE 02/15/1991 TOTAL DEPTH 2963 PERF. 2688 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXOKAN OPERATING, INC. //CONT.// 850446
MAYNARD WELL #: 2 RRCID -> 139643 COMPL. DATE 07/23/1991 TOTAL DEPTH 2930 PERF. 2710 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MAYNARD WELL #: 3 RRCID -> 141792 COMPL. DATE 03/17/1992 TOTAL DEPTH 3035 PERF. 2976 - 2982

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYNARD WELL #: 5 RRCID -> 149376 COMPL. DATE 03/18/1994 TOTAL DEPTH 3053 PERF. 3002 - 3012

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, DANNY WELL #: 1 RRCID -> 200412 COMPL. DATE 01/15/2001 TOTAL DEPTH 1242 PERF. 1180 - 1187

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENWOOD WELL #: 2 RRCID -> 218868 COMPL. DATE 01/18/2002 TOTAL DEPTH 3175 PERF. 3116 - 3126

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
DRAKE WELL #: 1 RRCID -> 058383 COMPL. DATE 12/07/1973 TOTAL DEPTH 3500 PERF. N/A

11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	336	N	297	-0-	-39	-0-	297	2			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION 872285
TRAVIS BOND WELL #: 1 RRCID -> 106922 COMPL. DATE 06/30/1983 TOTAL DEPTH 878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

BOND,T. WELL #: A 2 RRCID -> 117250 COMPL. DATE 06/19/1985 TOTAL DEPTH 1350 PERF. 843 - 867

11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

BOND, T. WELL #: A 1 RRCID -> 117251 COMPL. DATE 06/19/1985 TOTAL DEPTH 1450 PERF. 844 - 864

11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
FIRST NATL. BK. OF FT. WORTH WELL #: 1 RRCID -> 036553 COMPL. DATE 06/17/1965 TOTAL DEPTH 3956 PERF. N/A

11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	212	R	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	251	R	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*02	210	R	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*03	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHASTAIN WELL #: 1 RRCID -> 091048 COMPL. DATE 10/01/1980 TOTAL DEPTH 3934 PERF. 3422 - 3428

*05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					57
12	290	R	290	-0-	-0-	-0-	290	2			N	-0-					57
01	272	R	272	-0-	-0-	-0-	272	2			N	-0-					57
*02	287	R	287	-0-	-0-	-0-	287	2			N	-0-					57
*03	143	R	143	-0-	-0-	-0-	143	2			N	-0-					57
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ECHO, N. (GARDNER) 27436 450 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
KEARLEY WELL #: 4A RRCID -> 127015 COMPL. DATE 04/14/1988 TOTAL DEPTH 2756 PERF. 2602 - 2622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ECHO, N (GRAY) 27436 500 ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
NEWTON, H. D. & E. J. WELL #: 1 RRCID -> 135160 COMPL. DATE 06/13/1990 TOTAL DEPTH 2837 PERF. 2482 - 2486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEARLEY WELL #: 1A RRCID -> 135437 COMPL. DATE 11/04/1994 TOTAL DEPTH 2820 PERF. 2657 - 2663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO, NW. (GRAY UPPER) 27437 510 ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
DEVANNEY WELL #: 1 RRCID -> 085014 COMPL. DATE 02/07/1979 TOTAL DEPTH 3466 PERF. 2440 - 2446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVANNEY WELL #: 2 RRCID -> 091158 COMPL. DATE 07/30/1980 TOTAL DEPTH 2481 PERF. 2467 - 2478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
NEWTON WELL #: 3A RRCID -> 152840 COMPL. DATE N/A TOTAL DEPTH 3425 PERF. 2531 - 2535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO, NW. (JENNINGS) 27437 550 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX -A- WELL #: 1A RRCID -> 092445 COMPL. DATE 08/24/2010 TOTAL DEPTH 2810 PERF. 2295 - 2560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHOLS (LAKE) 27444 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C. M. WELL #: 3 RRCID -> 183601 COMPL. DATE 06/20/2001 TOTAL DEPTH 4502 PERF. 3972 - 3990

11	1740 N	1300	-0-	-440	-0-	1300	3			N	-0-					-0-
12	1705 N	1400	-0-	-305	-0-	1400	3			N	-0-					-0-
01	1674 N	1300	-0-	-374	-0-	1300	3			N	-0-					-0-
02	1600 N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
03	1700 N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
*04	1605 N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 5 RRCID -> 196727 COMPL. DATE 07/10/2003 TOTAL DEPTH 4603 PERF. 3868 - 3872

11	2567 N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
12	2566 N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
01	1600 N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
02	1729 N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
03	1800 N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
*04	1626 N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C.M. WELL #: 2 RRCID -> 017647 COMPL. DATE 04/24/1952 TOTAL DEPTH 3929 PERF. 3923 - 3929

11	120 N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	59 N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	57 N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	74 N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	97 N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

ECHOLS -C- WELL #: 1 RRCID -> 034277 COMPL. DATE 10/15/1964 TOTAL DEPTH 4036 PERF. 3970 - 4025

11	180 N	33	-0-	-147	-0-	33	3			N	-0-					-0-
12	62 N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	68 N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	30 N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	61 N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60 N	19	-0-	-41	-0-	19	3			N	-0-					-0-

ECHOLS "C" WELL #: 7 RRCID -> 178940 COMPL. DATE 08/25/2000 TOTAL DEPTH 4100 PERF. 3996 - 4005

11	930 N	813	-0-	-117	-0-	813	3			N	-0-					-0-
12	961 N	723	-0-	-238	-0-	723	3			N	-0-					-0-
01	861 N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	756 N	699	-0-	-57	-0-	699	3			N	-0-					-0-
03	883 N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*04	908 N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
BILL ECHOLS -C- WELL #: 8 RRCID -> 227516 COMPL. DATE 06/01/2007 TOTAL DEPTH 4350 PERF. 3868 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	682	N	214	-0-	-468	-0-	214	3			N	-0-					-0-
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

BREITENBACH WELL #: 2 RRCID -> 259708 COMPL. DATE 01/31/2011 TOTAL DEPTH 4458 PERF. 3903 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5135	-0-	-1435	-0-	4983	3	152	9	N	138	175	1			26
12	6789	X	6614	-0-	-175	-0-	6471	3	143	9	N	130	50	1			106
01	6541	X	5803	-0-	-738	-0-	5665	3	138	9	N	125	150	1			81
02	DLQ G-10		4199	-0-	4199	4199	4118	3	81	9	N	74	100	1			55
03	DLQ G-10		4467	-0-	4467	8666	4368	3	99	9	N	90	91	1			54
*04	13258	X	4592	-0-	-8666	-0-	4494	3	98	9	N	89	50	1			93

KORNYE-TILLMAN COMPANY 475741
WEST, C. K. -C- WELL #: 1 RRCID -> 017644 COMPL. DATE 10/09/1955 TOTAL DEPTH 4082 PERF. 3882 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	114	-0-	-186	-0-	114	2			Y	-0-					-0-
12	186	N	101	-0-	-85	-0-	101	2			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

WEST, C. K. -C- WELL #: 2 RRCID -> 017645 COMPL. DATE 06/06/1956 TOTAL DEPTH 4006 PERF. 3884 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	80	-0-	-160	-0-	80	2			Y	-0-					60
12	248	N	96	-0-	-152	-0-	96	2			Y	-0-					60
01	110	N	110	-0-	-0-	-0-	103	2	7	9	Y	6					66
02	165	N	165	-0-	-0-	-0-	155	2	10	9	Y	9					75
03	337	N	337	-0-	-0-	-0-	320	2	17	9	Y	15					90
*04	236	N	236	-0-	-0-	-0-	230	2	6	9	Y	5					95

PETEX 659782
SOUTH KENNEDY WELL #: 3 RRCID -> 113540 COMPL. DATE N/A TOTAL DEPTH 4106 PERF. 3852 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
02	420	N	344	-0-	-76	-0-	344	2			N	-0-					-0-
03	558	N	314	-0-	-244	-0-	314	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

SOUTH KENNEDY WELL #: 1 RRCID -> 196750 COMPL. DATE 08/01/2003 TOTAL DEPTH 4300 PERF. 3960 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
01	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 1 RRCID -> 017650 COMPL. DATE 07/19/1957 TOTAL DEPTH 4090 PERF. 4046 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	814	-0-	-56	-0-	814	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	961	N	794	-0-	-167	-0-	794	3			Y	-0-					-0-
02	DLQ G-10		857	-0-	857	857	857	3			Y	-0-					-0-
03	DLQ G-10		846	-0-	846	1703	846	3			Y	-0-					-0-
*04	2500	N	978	-0-	-1522	181	978	3			Y	-0-					-0-

RANCH, P. K. WELL #: 2 RRCID -> 017651 COMPL. DATE 07/01/1957 TOTAL DEPTH 4010 PERF. 3956 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	674	-0-	-46	-0-	674	3			Y	-0-					-0-
12	682	N	269	-0-	-413	-0-	269	3			Y	-0-					-0-
01	806	N	644	-0-	-162	-0-	644	3			Y	-0-					-0-
02	DLQ G-10		694	-0-	694	694	694	3			Y	-0-					-0-
03	DLQ G-10		686	-0-	686	1380	686	3			Y	-0-					-0-
*04	2172	N	792	-0-	-1380	-0-	792	3			Y	-0-					-0-

RANCH, P. K. WELL #: 3 RRCID -> 017652 COMPL. DATE 10/12/1959 TOTAL DEPTH 4120 PERF. 4042 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	660	-0-	-582	-0-	660	3			Y	-0-					-0-
12	682	N	394	-0-	-288	-0-	394	3			Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
*04	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					-0-

RANCH, P. K. WELL #: 4 RRCID -> 017653 COMPL. DATE 05/23/1960 TOTAL DEPTH N/A PERF. 4034 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
12	1426	N	153	-0-	-1273	-0-	153	3			Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
02	DLQ G-10		1352	-0-	1352	1352	1352	3			Y	-0-					-0-
03	DLQ G-10		1003	-0-	1003	2355	1003	3			Y	-0-					-0-
*04	2500	N	1033	-0-	-1467	888	1033	3			Y	-0-					-0-

ED AND PATSY (MORRIS SD.) 27467 500 ASSOCIATED ONE WELL CNTY: COLEMAN
PATTON EXPLORATION, INC. 643730
GRAVES "21-A" WELL #: 14 RRCID -> 136940 COMPL. DATE 12/14/1993 TOTAL DEPTH 3281 PERF. 2666 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGAR DAVIS (MORRIS) 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MERIT ENERGY COMPANY 561136
GUY RANCH WELL #: 1 RRCID -> 218149 COMPL. DATE 06/14/2006 TOTAL DEPTH 3603 PERF. 3435 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					-0-
02	896	N	843	-0-	-53	-0-	843	2			Y	-0-					-0-
03	992	N	543	-0-	-449	-0-	543	2			Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

EDGAR DAVIS (MORRIS) //CONT.// 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MERIT ENERGY COMPANY //CONT.// 561136

GUY RANCH WELL #: 8 RRCID -> 221322 COMPL. DATE 08/05/2006 TOTAL DEPTH 4111 PERF. 3434 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	88	-0-	88	88	82	2	6	9	Y	5					5
02	14B2	EXT	162	-0-	162	250	150	2	12	9	Y	11					16
03	14B2	EXT	106	-0-	106	356	106	2			Y	-0-	14	1			2
04	14B2	EXT	NO RPT	-0-	-0-	356					Y	NO RPT					2

GUY RANCH WELL #: 9 RRCID -> 224902 COMPL. DATE 12/12/2006 TOTAL DEPTH 3576 PERF. 3432 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		120	-0-	120	120	120	2			Y	-0-					-0-
02	T. A.		190	-0-	190	310	190	2			Y	-0-					-0-
03	T. A.		214	-0-	214	524	203	2	11	9	Y	10					10
04	T. A.		NO RPT	-0-	-0-	524					Y	NO RPT					10

GUY RANCH WELL #: 12 RRCID -> 225248 COMPL. DATE 12/20/2006 TOTAL DEPTH 3988 PERF. 3412 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	129	-0-	129	129	129	2			Y	-0-					-0-
02	14B2	EXT	168	-0-	168	297	168	2			Y	-0-					-0-
03	14B2	EXT	180	-0-	180	477	180	2			Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	477					Y	NO RPT					-0-

GUY RANCH WELL #: 13 RRCID -> 226476 COMPL. DATE 03/01/2007 TOTAL DEPTH 3950 PERF. 3382 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			4
12	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	2					6
03	246	N	246	-0-	-0-	-0-	200	2	46	9	Y	42	5	1			43
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

GUY RANCH WELL #: 14 RRCID -> 229073 COMPL. DATE 06/19/2007 TOTAL DEPTH 3910 PERF. 3410 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	139	2	18	9	Y	16					40
12	196	N	196	-0-	-0-	-0-	175	2	21	9	Y	19	21	1			38
01	158	N	158	-0-	-0-	-0-	135	2	23	9	Y	21	45	1			14
02	307	N	307	-0-	-0-	-0-	268	2	39	9	Y	35					49
03	339	N	339	-0-	-0-	-0-	297	2	42	9	Y	38	53	1			34
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					34

GUY RANCH WELL #: 15 RRCID -> 229374 COMPL. DATE 07/27/2007 TOTAL DEPTH 4000 PERF. 3420 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	5					13
12	0	N	-0-	-0-	-0-	-0-					Y	6	7	1			12
01	145	N	145	-0-	-0-	-0-	139	2	6	9	Y	5	14	1			3
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					3
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-	3	1			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GUY RANCH WELL #: 16 RRCID -> 240483 COMPL. DATE 07/28/2008 TOTAL DEPTH 3945 PERF. 3409 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	16					40
12	0	N	-0-	-0-	-0-	-0-					Y	18	21	1			37
01	161	N	161	-0-	-0-	-0-	146	2	15	9	Y	14	42	1			9
02	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					9
03	315	N	315	-0-	-0-	-0-	315	2			Y	-0-	9	1			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EJP (MISS) 27892 500 ASSOCIATED ONE WELL CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SAUNDERS-WEATHERRED WELL #: 1T RRCID -> 259759 COMPL. DATE 10/12/2010 TOTAL DEPTH 4176 PERF. 4274 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CHICO (STRAWN) 27940 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
LEONARD WELL #: 1 RRCID -> 092116 COMPL. DATE 08/10/1980 TOTAL DEPTH 5300 PERF. 2476 - 2487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	992	N	439	-0-	-553	-0-	439	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	476	N	337	-0-	-139	-0-	337	2			N	-0-					-0-
03	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
04	360	N	30	-0-	-330	-0-	30	2			N	-0-					-0-

ELIASVILLE, EAST (CONGL., UPPER) 28348 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
ROACH, SAM WELL #: 1 RRCID -> 227122 COMPL. DATE 01/02/2007 TOTAL DEPTH 4305 PERF. 4004 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIASVILLE, SE. (CONGL.) 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
WASHBURN, J. P. WELL #: 1 RRCID -> 067599 COMPL. DATE 04/15/1995 TOTAL DEPTH 4167 PERF. 3964 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, FANNIE WELL #: 8 RRCID -> 227119 COMPL. DATE 10/22/2006 TOTAL DEPTH 4260 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	129	172	1			56
12	0	N	-0-	-0-	-0-	-0-					N	78	2	8			132
01	0	N	-0-	-0-	-0-	-0-					N	120	168	1	6	8	78
02	0	N	-0-	-0-	-0-	-0-					N	256	182	1	6	8	146
03	0	N	-0-	-0-	-0-	-0-					N	122	183	1	1	8	84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ELLEN D (CONGL) 28429 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "2060" WELL #: 1 RRCID -> 096737 COMPL. DATE 10/31/1981 TOTAL DEPTH 4040 PERF. 4011 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	397	-0-	-53	-0-	397	2			N	-0-					-0-
12	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
01	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
03	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

ELLEN-VGO (ELLENBURGER) 28435 500 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: RRCID -> 208599 COMPL. DATE 02/19/2005 TOTAL DEPTH 5082 PERF. 4938 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 10/10/2005

ELLIOTT 28450 001 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT "A" WELL #: 1 RRCID -> 155475 COMPL. DATE 07/08/1995 TOTAL DEPTH 4400 PERF. 2862 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-

ELMDALE, S. (CADDO) 28630 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
ESTES, N. A. WELL #: 1 RRCID -> 043692 COMPL. DATE 11/01/1964 TOTAL DEPTH 3775 PERF. 3419 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108

ELY'S CHOICE 28799 001 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
FLOYD,JAMES W. WELL #: 1A RRCID -> 121197 COMPL. DATE 03/19/1986 TOTAL DEPTH 1701 PERF. 1400 - 1414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMILY (ELLENBURGER) 28880 500 ASSOCIATED ONE WELL CNTY: COLEMAN
CONTOUR OIL & GAS, LLC 173840
SEALY SMITH "B" WELL #: 2 RRCID -> 207032 COMPL. DATE 02/03/2005 TOTAL DEPTH 4044 PERF. 4018 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	102	3	77	9	N	70					126
12	187	N	187	-0-	-0-	-0-	104	3	83	9	N	75	121	1			80
01	186	N	161	-0-	-25	-0-	96	3	65	9	N	59					139
02	168	N	142	-0-	-26	-0-	89	3	53	9	N	48	121	1			66
03	279	N	191	-0-	-88	-0-	117	3	74	9	N	67					133
*04	186	N	186	-0-	-0-	-0-	117	3	69	9	N	63	115	1			81

EMORY (BIG SALINE) 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
MONTY WATSON CONE WELL #: 19 RRCID -> 042808 COMPL. DATE 07/10/1967 TOTAL DEPTH 3971 PERF. 3598 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	320	-0-	-104 B	-0-	320	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
02	308	N	227	-0-	-81 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTY WATSON CONE WELL #: A 19 RRCID -> 043928 COMPL. DATE 12/27/2007 TOTAL DEPTH 3927 PERF. 3549 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRI STATE LEASING CORP. WELL #: 1B RRCID -> 045215 COMPL. DATE 11/09/1968 TOTAL DEPTH 3927 PERF. 3630 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	202	-0-	-128 B	-0-	202	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 110 RRCID -> 047781 COMPL. DATE 11/21/1969 TOTAL DEPTH 4080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	496	N	413	-0-	-83 B	-0-	413	3			N	-0-					-0-
02	504	N	254	-0-	-250 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRI STATE LEASING CORP. WELL #: 3A RRCID -> 063952 COMPL. DATE 10/05/1975 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTY WATSON CONE WELL #: A 29 RRCID -> 066668 COMPL. DATE 04/03/1976 TOTAL DEPTH 3940 PERF. 3557 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	707	N	592	-0-	-115 B	-0-	592	3			N	-0-					-0-
02	594	N	426	-0-	-168 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
TRI-STATE LEASING CORP WELL #: 115 RRCID -> 082558 COMPL. DATE 04/13/1979 TOTAL DEPTH 4150 PERF. 2483 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	353	N	348	-0-	-5 B	-0-	348	3			N	-0-					-0-
02	297	N	281	-0-	-16 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRISTATE LEASING CORP WELL #: 216 RRCID -> 087543 COMPL. DATE 02/01/1980 TOTAL DEPTH 4090 PERF. 2500 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	35	-0-	-115 B	-0-	35	3			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 310 RRCID -> 091235 COMPL. DATE 11/01/1980 TOTAL DEPTH 4130 PERF. 2472 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	89	-0-	-61 B	-0-	89	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRI-STATE LEASING CORP WELL #: 215 RRCID -> 091690 COMPL. DATE 12/10/1980 TOTAL DEPTH 4025 PERF. 2480 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	10	-0-	-80 B	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 5 RRCID -> 092174 COMPL. DATE N/A TOTAL DEPTH 4010 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 108 RRCID -> 135856 COMPL. DATE 08/01/1990 TOTAL DEPTH 3960 PERF. 3724 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
WATSON, H. D. WELL #: 1 RRCID -> 017666 COMPL. DATE 04/17/1959 TOTAL DEPTH 4558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	S	276	-0-	-0-	B	-0-	276	2			N	-0-					53
12	341	S	298	-0-	-43	B	-0-	298	2			N	-0-					53
01	279	S	272	-0-	-7	B	-0-	272	2			N	-0-					53
02	564	S	564	-0-	-0-	B	-0-	564	2			N	-0-					53
03/01 BALANCING DATE STATUS -> -0-																		
03	403	S	403	-0-	-0-	B	-0-	403	2			N	-0-					53
*04	422	S	422	-0-	-0-	B	-0-	422	2			N	-0-					53

TRACER OPERATING, INC. 863965
RITCHIE -A- WELL #: 2 RRCID -> 043471 COMPL. DATE 09/28/1967 TOTAL DEPTH 4272 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EMORY (BIG SALINE 4116) 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CONE 10 WELL #: 1102 RRCID -> 167682 COMPL. DATE 03/16/1998 TOTAL DEPTH 4165 PERF. 3782 - 3796

11	125	N	125	-0-	-0-		-0-	125	3			N	-0-					-0-
12	112	N	112	-0-	-0-		-0-	112	3			N	-0-					-0-
01	155	N	117	-0-	-38		-0-	117	3			N	-0-					-0-
02	112	N	84	-0-	-28		-0-	84	3			N	-0-					-0-
03	124	N	40	-0-	-84		-0-	40	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CONE "9" WELL #: 901 RRCID -> 168985 COMPL. DATE 05/15/1998 TOTAL DEPTH 4749 PERF. 3945 - 4007

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CONE "9" WELL #: 902 RRCID -> 170606 COMPL. DATE 08/25/1998 TOTAL DEPTH 4100 PERF. 3734 - 3803

11	300	N	-0-	-0-	-300		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BLUE OIL, INC. 076765
MANSELL WELL #: 1 RRCID -> 235691 COMPL. DATE 09/06/2007 TOTAL DEPTH 4703 PERF. 3680 - 3696

11	205	N	205	-0-	-0-		-0-	205	3			N	-0-					79
12	203	N	203	-0-	-0-		-0-	203	3			N	-0-					79
01	196	N	196	-0-	-0-		-0-	196	3			N	-0-					79
02	153	N	153	-0-	-0-		-0-	153	3			N	-0-					79
*03	176	N	176	-0-	-0-		-0-	176	3			N	-0-					79
04	180	N	NO RPT	-0-	-180		-0-					N	NO RPT					79

EMORY (BIG SALINE 4116) //CONT.// 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 5 RRCID -> 214552 COMPL. DATE 01/25/2006 TOTAL DEPTH 4533 PERF. 4399 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	165	-0-	-105	-0-	165	2			N	-0-					-0-
12	217	N	49	-0-	-168	-0-	49	2			N	-0-					-0-
01	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
02	168	N	26	-0-	-142	-0-	26	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 7 RRCID -> 209996 COMPL. DATE 06/13/2005 TOTAL DEPTH 4575 PERF. 4520 - 4554

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/11/2013 - PLUGGED 03-11-2013

GREEN, F. WELL #: 10 RRCID -> 224281 COMPL. DATE 01/10/2007 TOTAL DEPTH 4577 PERF. 4144 - 4149

11	180	N	173	-0-	-7	-0-	173	2			N	-0-					17
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					17
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					17
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					17
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					17
04	180	N	180	-0-	-0-	-0-	174	2	6	9	N	5					22

EMORY (LAKE) 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
BIRDWELL, EMORY WELL #: 1 RRCID -> 079689 COMPL. DATE 10/15/1978 TOTAL DEPTH 4033 PERF. 3933 - 3941

11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	806	N	661	-0-	-145	-0-	661	3			N	-0-					-0-
02	784	N	522	-0-	-262	-0-	522	3			N	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL, EMORY WELL #: 2 RRCID -> 098121 COMPL. DATE 09/02/1981 TOTAL DEPTH 3945 PERF. 3906 - 3916

11	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 4C RRCID -> 173129 COMPL. DATE 03/24/1999 TOTAL DEPTH 3854 PERF. 3636 - 3643

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMORY (LAKE) //CONT.// 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
CANTEY "C" WELL #: 1 RRCID -> 123405 COMPL. DATE 01/27/1987 TOTAL DEPTH 3870 PERF. 3695 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CANTEY WELL #: 3 RRCID -> 087599 COMPL. DATE 04/01/1979 TOTAL DEPTH 4050 PERF. 3982 - 3985

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
WATSON "A" WELL #: 1028 RRCID -> 127760 COMPL. DATE 04/07/1988 TOTAL DEPTH 4236 PERF. 4183 - 4189

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERGY (MARBLE FALLS) 29082 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
H&G PETROLEUM CORPORATION 341347
ALLEN, E. H. WELL #: 1 RRCID -> 017673 COMPL. DATE 12/02/1950 TOTAL DEPTH 2711 PERF. 2674 - 2684

11	60	N	58	-0-	-2	-0-	3 1 3 9	52	2	N	3						31
12	62	N	31	-0-	-31	-0-	3 1 1 9	27	2	N	1						32
01	62	N	43	-0-	-19	-0-	3 1 2 9	38	2	N	2						34
02	56	N	20	-0-	-36	-0-	1 1 7 9	12	2	N	6						40
*03	37	N	37	-0-	-0-	-0-	3 1 2 9	32	2	N	2	41	1				1
*04	86	N	86	-0-	-0-	-0-	5 1 3 9	78	2	N	3						4

PETTIT, W. C. WELL #: 1 RRCID -> 017674 COMPL. DATE 07/24/1957 TOTAL DEPTH 2761 PERF. 2728 - 2748

11	93	N	93	-0-	-0-	-0-	5 1 6 9	82	2	N	5						33
12	93	N	21	-0-	-72	-0-	2 1 2 9	17	2	N	2						35
01	68	N	68	-0-	-0-	-0-	4 1 3 9	61	2	N	3						38
02	84	N	46	-0-	-38	-0-	2 1 4 9	40	2	N	4						42
*03	59	N	59	-0-	-0-	-0-	4 1 3 9	52	2	N	3	41	1				4
*04	110	N	110	-0-	-0-	-0-	7 1 3 9	100	2	N	3						7

ENERGY (MARBLE FALLS) //CONT.// 29082 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
H&G PETROLEUM CORPORATION //CONT.// 341347
RUDD, G. T. WELL #: 2 RRCID -> 017675 COMPL. DATE 08/13/1957 TOTAL DEPTH 2711 PERF. 2635 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	202	-0-	-68	-0-	6	1	192	2	N	4					33
							4	9									
12	310	N	168	-0-	-142	-0-	5	1	160	2	N	3					36
							3	9									
01	310	N	151	-0-	-159	-0-	5	1	142	2	N	4					40
							4	9									
02	196	N	85	-0-	-111	-0-	4	1	73	2	N	7					47
							8	9									
03	155	N	126	-0-	-29	-0-	6	1	116	2	N	4	41	1			10
							4	9									
*04	222	N	222	-0-	-0-	-0-	11	1	209	2	N	2					12
							2	9									

ENLOW (CADDO) 29135 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
ISENHOWER WELL #: 1 RRCID -> 131820 COMPL. DATE 06/06/1979 TOTAL DEPTH 4040 PERF. 3816 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	855	-0-	-75	-0-	855	2			N	-0-					23
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					23
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					23
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					23
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					23
*04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					23

ERATH COUNTY REGULAR 29231 001 ASSOCIATED 49B CNTY: ERATH
CLAPP, BUDDY 155204
CREECH WELL #: 1 RRCID -> 117096 COMPL. DATE 08/10/1979 TOTAL DEPTH 4590 PERF. 4377 - 4539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHAW, MORRIS R. 331530
CHISOM, W. A. WELL #: 1 RRCID -> 188096 COMPL. DATE 03/01/1979 TOTAL DEPTH 3248 PERF. 3064 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	431	-0-	-139	-0-	431	2			N	-0-					50
12	589	#	517	-0-	-72	-0-	517	2			N	-0-					50
01	455	R	455	-0-	-0-	-0-	455	2			N	-0-					50
02	448	#	330	-0-	-118	-0-	330	2			N	-0-					50
03	527	#	433	-0-	-94	-0-	433	2			N	-0-					50
04	510	#	454	-0-	-56	-0-	454	2			N	-0-					50

MILLER OPERATING COMPANY LLC 568561
MAULDIN, C. W. GAS UNIT WELL #: 3 RRCID -> 221695 COMPL. DATE 01/16/2006 TOTAL DEPTH 3400 PERF. 2185 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
BLACKWELL, A. H. WELL #: 2 RRCID -> 224813 COMPL. DATE 02/07/2006 TOTAL DEPTH 3900 PERF. 3799 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	-0-	-0-	-1050	-0-					N	-0-					-0-
12	1390	R	1390	-0-	-0-	-0-	546	1	844	2	N	-0-					-0-
01	1377	R	1377	-0-	-0-	-0-	652	1	725	2	N	-0-					-0-
02	1242	R	1242	-0-	-0-	-0-	605	1	637	2	N	-0-					-0-
03	1395	#	1362	-0-	-33	-0-	635	1	727	2	N	-0-					-0-
04	1350	#	722	-0-	-628	-0-	378	1	344	2	N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
LUSBY, C.C. WELL #: 1A RRCID -> 155395 COMPL. DATE 07/14/1995 TOTAL DEPTH 1690 PERF. 1580 - 1638

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
GARY, S.E. WELL #: 301 RRCID -> 224517 COMPL. DATE 04/01/2006 TOTAL DEPTH 2896 PERF. 3050 - 3455

11	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
12	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
01	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 12 RRCID -> 227476 COMPL. DATE 02/04/2007 TOTAL DEPTH 3835 PERF. 3682 - 3720

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 11 RRCID -> 227484 COMPL. DATE 01/27/2007 TOTAL DEPTH 3786 PERF. 3666 - 3686

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 18 RRCID -> 227485 COMPL. DATE 02/21/2007 TOTAL DEPTH 3677 PERF. 3546 - 3566

11	30	#	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	13	#	4	-0-	-9	-0-	4	3			N	-0-					-0-
02	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: E 10 RRCID -> 228022 COMPL. DATE 12/06/2006 TOTAL DEPTH 3815 PERF. 3668 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	#	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	11	#	-0-	-0-	-11	-0-					N	-0-					-0-

SWARTZ OIL COMPANY 833090
PACK, H. N. WELL #: 1 RRCID -> 193556 COMPL. DATE 10/08/2002 TOTAL DEPTH 3500 PERF. 1235 - 1239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	177	-0-	-153	-0-	177	2			N	-0-					-0-
12	367	R	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	403	#	235	-0-	-168	-0-	235	2			N	-0-					-0-
02	364	#	265	-0-	-99	-0-	265	2			N	-0-					-0-
03	403	#	117	-0-	-286	-0-	117	2			N	-0-					-0-
04	360	#	236	-0-	-124	-0-	236	2			N	-0-					-0-

ERATH COUNTY REGULAR (DESDEMONA) 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
BORDERLINE OPERATING CORP. 082999
MCDANIEL RANCH UNIT #2 WELL #: 2 RRCID -> 245120 COMPL. DATE 10/11/2007 TOTAL DEPTH 1989 PERF. 1806 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
02	364	N	68	-0-	-296	-0-	68	3			Y	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUMMING COMPANY, INC. THE 194204
CALABRIA, J. C. WELL #: 1 RRCID -> 052374 COMPL. DATE 05/10/1971 TOTAL DEPTH 1720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MCCLURE, JAMES WELL #: 1 RRCID -> 094429 COMPL. DATE 07/20/1981 TOTAL DEPTH 1792 PERF. 1587 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GREAT SOUTHERN 328756
TERRELL, VANCE WELL #: 1 RRCID -> 148386 COMPL. DATE 02/01/1993 TOTAL DEPTH 4618 PERF. 4166 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERATH COUNTY REGULAR (DESDEMONA)//CONT.// 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
GREENHAW, MORRIS R. 331530
CLAYTON, W. C. WELL #: 1 RRCID -> 031278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	114233				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	114233				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	114233				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	114233				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	114233				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	114233				N	NO RPT			-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOWE, J. H. ET AL WELL #: 5 RRCID -> 173141 COMPL. DATE 12/03/1998 TOTAL DEPTH 1800 PERF. 1586 - 1636

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ERNEST REICH 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
CHAMBERS, R. H. LLC 143549
BACON, J. R. WELL #: 2 RRCID -> 017625 COMPL. DATE 12/11/1959 TOTAL DEPTH 3750 PERF. 3098 - 3106

11	450 N	450	-0-	-0-	B	-0-	450	2	N	-0-			-0-
12	465 N	431	-0-	-34	B	-0-	431	2	N	-0-			-0-
01	465 N	436	-0-	-29	B	-0-	436	2	N	-0-			-0-
02	420 N	398	-0-	-22	B	-0-	398	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	436 N	436	-0-	-0-	B	-0-	436	2	N	-0-			-0-
*04	424 N	424	-0-	-0-	B	-0-	424	2	N	-0-			-0-

SCHOOR, ALBERT ET AL WELL #: 1 RRCID -> 017626 COMPL. DATE 01/07/1963 TOTAL DEPTH 3206 PERF. N/A

11	480 N	450	-0-	-30	B	-0-	450	2	N	-0-			79
12	496 N	460	-0-	-36	B	-0-	460	2	N	-0-			79
01	473 N	473	-0-	-0-	B	-0-	473	2	N	-0-			79
02	425 N	425	-0-	-0-	B	-0-	425	2	N	-0-			79
03/01 BALANCING DATE STATUS -> -0-													
03	472 N	472	-0-	-0-	B	-0-	472	2	N	-0-			79
*04	456 N	456	-0-	-0-	B	-0-	456	2	N	-0-			79

3 S PRODUCTION, INC. 953796
REICH, ERNEST WELL #: 1 RRCID -> 072933 COMPL. DATE 08/02/1977 TOTAL DEPTH 3601 PERF. N/A

11	360 N	313	-0-	-47	B	-0-	313	3	N	-0-			-0-
12	372 N	337	-0-	-35	B	-0-	337	3	N	-0-			-0-
01	363 N	363	-0-	-0-	B	-0-	363	3	N	-0-			-0-
02	325 N	325	-0-	-0-	B	-0-	325	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	399 N	399	-0-	-0-	B	-0-	399	3	N	-0-			-0-
*04	378 N	378	-0-	-0-	B	-0-	378	3	N	-0-			-0-

REICH, CARL WELL #: 1 RRCID -> 074749 COMPL. DATE 11/27/1977 TOTAL DEPTH 3757 PERF. N/A

11	420 N	358	-0-	-62	B	-0-	358	3	N	-0-			-0-
12	403 N	363	-0-	-40	B	-0-	363	3	N	-0-			-0-
01	390 N	390	-0-	-0-	B	-0-	390	3	N	-0-			-0-
02	344 N	344	-0-	-0-	B	-0-	344	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	372 N	338	-0-	-34	B	-0-	338	3	N	-0-			-0-
04	390 N	342	-0-	-48	B	-0-	342	3	N	-0-			-0-

ERNEST REICH //CONT.// 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
3 S PRODUCTION, INC. //CONT.// 953796
REICH, TIMOTHY E. WELL #: 1 RRCID -> 122430 COMPL. DATE 03/24/1978 TOTAL DEPTH 3637 PERF. 3165 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33 B	-0-	170	3	7	9	N	6					56
12	190	N	190	-0-	-0- B	-0-	182	3	8	9	N	7					63
01	189	N	189	-0-	-0- B	-0-	185	3	4	9	N	4	53	1			14
02	168	N	164	-0-	-4 B	-0-	160	3	4	9	N	4					18
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	202	3	4	9	N	4					22
*04	196	N	196	-0-	-0- B	-0-	192	3	4	9	N	4					26

ETERNAL (CONGL) 29542 100 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSEN, LILLIAN WELL #: 3 RRCID -> 112768 COMPL. DATE 08/09/1984 TOTAL DEPTH 3912 PERF. 3816 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	198	-0-	-162	-0-	198	2			N	-0-					39
12	217	N	216	-0-	-1	-0-	216	2			N	-0-					39
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					39
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					39
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					39
*04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					39

EUBANK (STRAWN UPPER) 29592 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS WELL #: 1 RRCID -> 093141 COMPL. DATE 01/13/1980 TOTAL DEPTH 3350 PERF. 1030 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUREKA (CADDO) 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
STAPP, D.C. WELL #: 1 RRCID -> 148841 COMPL. DATE 04/11/1994 TOTAL DEPTH 3433 PERF. 3324 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENTLEY "2952" WELL #: 1 RRCID -> 154477 COMPL. DATE 05/17/1995 TOTAL DEPTH 3418 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
12	2945	X	2415	-0-	-530	-0-	2415	2			N	-0-					-0-
01	2945	X	2655	-0-	-290	-0-	2655	2			N	-0-					-0-
02	2660	X	2278	-0-	-382	-0-	2278	2			N	-0-					-0-
03	2945	X	2797	-0-	-148	-0-	2797	2			N	-0-					-0-
04	2850	X	2778	-0-	-72	-0-	2778	2			N	-0-					-0-

EUREKA (CONGLOMERATE) 29620 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRECK OPERATING CORP. 089974
COMPTON -34- WELL #: 1 RRCID -> 069184 COMPL. DATE 05/16/1976 TOTAL DEPTH 3990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1386	-0-	-24	-0-	1386	2			N	-0-					-0-
12	1736	N	1429	-0-	-307	-0-	1429	2			N	-0-					-0-
01	1519	N	1397	-0-	-122	-0-	1397	2			N	-0-					-0-
02	1260	N	1240	-0-	-20	-0-	1240	2			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
*04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-

COMPTON, RUBYE "A" WELL #: 1 RRCID -> 087075 COMPL. DATE 08/13/1973 TOTAL DEPTH 4230 PERF. 3878 - 3890

11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1519	N	391	-0-	-1128	-0-	391	2			N	-0-					-0-
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
02	1568	N	19	-0-	-1549	-0-	19	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

EUREKA (DUFFER) 29620 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
LOVING SOUTH WELL #: 1 RRCID -> 262783 COMPL. DATE 10/01/2011 TOTAL DEPTH 4302 PERF. 3944 - 3952

11	630	N	405	-0-	-225	-0-	405	2			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

LOVING SOUTH WELL #: 2 RRCID -> 267287 COMPL. DATE 05/31/2012 TOTAL DEPTH 4348 PERF. 3978 - 3988

11	3000	N	584	-0-	-2416	4947	584	2			N	-0-					-0-
12	3100	N	585	-0-	-2515	2432	585	2			N	-0-					-0-
01	2445	N	13	-0-	-2432	-0-	13	2			N	-0-					-0-
02	532	N	420	-0-	-112	-0-	420	2			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

MCKELVAIN WELL #: 3 RRCID -> 269835 COMPL. DATE 08/13/2013 TOTAL DEPTH 4000 PERF. 3920 - 3930

11	5340	X	1125	-0-	-4215	-0-	1125	2			N	-0-					-0-
12	5518	X	1763	-0-	-3755	-0-	1763	2			N	-0-					-0-
01	5518	X	914	-0-	-4604	-0-	914	2			N	-0-					-0-
02	2016	X	1776	-0-	-240	-0-	1776	2			N	-0-					-0-
03	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
*04	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-

EUREKA (STRAWN) 29620 600 NON-ASSOCIATED PRORATED CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
MCKELVAIN WELL #: 2 RRCID -> 265272 COMPL. DATE 10/04/2011 TOTAL DEPTH 4236 PERF. 2204 - 2210

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

EUREKA (STRAWN) //CONT.// 29620 600 NON-ASSOCIATED PRORATED CNTY: STEPHENS
QUAIL WELL SERVICE, INC. //CONT.// 684502
LOVING SOUTH WELL #: 3 RRCID -> 270005 COMPL. DATE 07/19/2013 TOTAL DEPTH 2292 PERF. 2250 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300		1097	-0-	-2203	-0-	1097	2			N	-0-					-0-
12	3410		312	-0-	-3098	-0-	312	2			N	-0-					-0-
01	3410		1379	-0-	-2031	-0-	1379	2			N	-0-					-0-
02	3080		577	-0-	-2503 B	-2503	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2503																	
03	310	N	1315	-0-	1005 B	-1498	1315	2			N	-0-					-0-
04	1320	N	850	-0-	-470 B	-1498	850	2			N	-0-					-0-

F.WYLIE (CONGL.) 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ENERDRIL CORPORATION 251909
WYLIE, FRED JR. WELL #: 2 RRCID -> 126070 COMPL. DATE 11/10/1987 TOTAL DEPTH 4128 PERF. 3752 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE, FRED JR. WELL #: 1 RRCID -> 131843 COMPL. DATE 08/03/1989 TOTAL DEPTH 4064 PERF. 3908 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	N	142	-0-	-137	-0-	142	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HAYDEN "C" WELL #: 1 RRCID -> 118051 COMPL. DATE 07/20/1985 TOTAL DEPTH 4125 PERF. 3741 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		271	-0-	271	2264	271	2			N	-0-					-0-
12	14B DENY		57	-0-	57	2321	57	2			N	-0-					-0-
01	14B DENY		784	-0-	784	3105	784	2			N	-0-					-0-
02	14B DENY		511	-0-	511	3616	511	2			N	-0-					-0-
03	14B DENY		720	-0-	720	4336	720	2			N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	4336					N	NO RPT					-0-

FAIR (MARBLE FALLS, LOWER) 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HAGAR WELL #: 1 RRCID -> 112328 COMPL. DATE 12/19/1983 TOTAL DEPTH 3254 PERF. 3112 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	8	-0-	-142	-0-	8	2			N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	31	N	-0-	-0-	-31	-0-					N	-0-					110
02	8	N	-0-	-0-	-8	-0-					N	-0-					110
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					110
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					110

HAGAR "B" WELL #: 1 RRCID -> 130030 COMPL. DATE 10/01/1988 TOTAL DEPTH 3266 PERF. 2996 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) //CONT.// 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
KING ENERGY RESOURCES 465526
BLACKWELL WELL #: 1 RRCID -> 103336 COMPL. DATE 11/08/1982 TOTAL DEPTH 3580 PERF. 3314 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL "B" WELL #: 3 RRCID -> 109102 COMPL. DATE 02/06/1984 TOTAL DEPTH 3400 PERF. 3307 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					26
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					26
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					26
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					26
04	270	N	104	-0-	-166	-0-	104	2			N	-0-					26

MSBE, INC. 518695
MCPHAIL WELL #: 2 RRCID -> 095578 COMPL. DATE 07/30/1981 TOTAL DEPTH 3475 PERF. 3248 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					10
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-	10	7			-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

TK OPERATING 860912
JAMESON WELL #: 1 RRCID -> 101674 COMPL. DATE 08/10/1982 TOTAL DEPTH 3438 PERF. 3262 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

JAMESON WELL #: 2 RRCID -> 107457 COMPL. DATE 09/14/1983 TOTAL DEPTH 3371 PERF. 3258 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

FAMBRO (MARBLE FALLS) 30137 500 NON-ASSOCIATED ONE WELL CNTY: ERATH
DTE GAS RESOURCES, LLC 235802
FAMBRO, ALEX WELL #: 1 RRCID -> 077211 COMPL. DATE 04/30/1984 TOTAL DEPTH 3789 PERF. 3351 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/10/2012 - W/O TO 09-265022

FINCHER (STRAWN) 30882 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
SIKES WELL #: 2 RRCID -> 144043 COMPL. DATE 08/31/1988 TOTAL DEPTH 2310 PERF. 1880 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY (CONGL.) 30944 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 1 RRCID -> 261146 COMPL. DATE 07/26/1996 TOTAL DEPTH 3950 PERF. 3684 - 3690

11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

FISK (JENNINGS) 31047 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SHADY OIL CO. 768360
SPARKS, A. C. -A- WELL #: 1 RRCID -> 017680 COMPL. DATE 02/27/1959 TOTAL DEPTH 2433 PERF. 2381 - 2419

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, A. C. WELL #: 1 RRCID -> 073817 COMPL. DATE 02/15/1977 TOTAL DEPTH 2689 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLAMING ARROW (ATOKA C) 31215 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
ALLEN-FORD "A" WELL #: 3 RRCID -> 148439 COMPL. DATE 01/28/1994 TOTAL DEPTH 4093 PERF. 3612 - 3618

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLATWOOD,E.(DUFFER) 31398 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
NORRIS WELL #: B 1 RRCID -> 215940 COMPL. DATE 12/01/2005 TOTAL DEPTH 3522 PERF. 3374 - 3414

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER (LAKE SAND) 31461 500 ASSOCIATED 49B CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
NOBLE WELL #: 1 RRCID -> 201390 COMPL. DATE 05/07/2004 TOTAL DEPTH 4030 PERF. 3387 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOODPLAIN (STRAWN) 31494 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE-A WELL #: 1 RRCID -> 117255 COMPL. DATE 06/10/1985 TOTAL DEPTH 4361 PERF. 3140 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	341	N	68	-0-	-273	-0-	68	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 3 RRCID -> 120393 COMPL. DATE 03/03/1986 TOTAL DEPTH 4410 PERF. 3123 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R W OPERATING 687140
GREEN, M. A. "B" WELL #: 1 RRCID -> 118690 COMPL. DATE 10/15/1985 TOTAL DEPTH 3264 PERF. 2839 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE BRYANT (GARDNER SD) 31522 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
GLENN LEECH ET AL WELL #: 6 RRCID -> 089104 COMPL. DATE 11/27/1973 TOTAL DEPTH 3005 PERF. 2992 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORET (MISS) 31960 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
SO OPERATING COMPANY 800281
DANIELS WELL #: 2 RRCID -> 082394 COMPL. DATE 05/05/1979 TOTAL DEPTH 3852 PERF. 3714 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					166
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					166
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					166
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					166
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					166
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					166

FORT WOLTERS (ATOKA,UPPER) 32214 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
FORT WOLTERS-USA WELL #: 7 RRCID -> 100674 COMPL. DATE 06/05/1982 TOTAL DEPTH 4900 PERF. 4110 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					124
12	1333	N	1167	-0-	-166	-0-	1163	3	4	9	N	4					128
01	2443	N	2443	-0-	-0-	-0-	2428	2	15	9	N	14					142
02	1060	N	1060	-0-	-0-	-0-	20	1	1034	2	N	5					147
							6	9									
03	1178	N	977	-0-	-201	-0-	6	1	965	2	N	5	144	1			8
							6	9									
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					8

FORT WOLTERS (MARBLE FALLS LIME) 32214 530 NON-ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC 687608
JUSTICE ET AL WELL #: 1 RRCID -> 162022 COMPL. DATE 08/17/1996 TOTAL DEPTH 5150 PERF. 4948 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	172	1	59	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	198	1	64	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	161	1	49	3	N	-0-					-0-
02	224	N	177	-0-	-47	-0-	132	1	45	3	N	-0-					-0-
03	248	N	139	-0-	-109	-0-	100	1	39	3	N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	190	1	64	3	N	-0-					-0-

PATTERSON WELL #: 1T RRCID -> 162176 COMPL. DATE 09/26/1996 TOTAL DEPTH 4992 PERF. 4802 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	43	1	11	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	50	1	14	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	49	1	13	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	54	1	14	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	60	1	15	3	N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	67	1	16	3	N	-0-					-0-

COWLEY WELL #: 1 RRCID -> 164472 COMPL. DATE 02/14/1997 TOTAL DEPTH 5118 PERF. 4954 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	390	1	134	3	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	315	1	103	3	N	-0-					-0-
01	558	N	540	-0-	-18	-0-	414	1	126	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	295	1	100	3	N	-0-					-0-
03	403	N	280	-0-	-123	-0-	201	1	79	3	N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	399	1	135	3	N	-0-					-0-

MURRAY, L. D. WELL #: 2 RRCID -> 166067 COMPL. DATE 11/02/1997 TOTAL DEPTH 5130 PERF. 4974 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	159	-0-	-81	-0-	133	1	26	3	N	-0-					-0-
12	217	N	99	-0-	-118	-0-	82	1	17	3	N	-0-					-0-
01	217	N	159	-0-	-58	-0-	133	1	26	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	70	-0-	-23	-0-	58	1	12	3	N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	208	1	40	3	N	-0-					-0-

FORTUNA (TANNEHILL) 32251 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "M-1" WELL #: 2 RRCID -> 142490 COMPL. DATE 08/21/1992 TOTAL DEPTH 1337 PERF. 1255 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTUNA (TANNEHILL) //CONT.// 32251 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. //CONT.// 278703
WILSON "BG" WELL #: 3 RRCID -> 142548 COMPL. DATE 07/03/1992 TOTAL DEPTH 2881 PERF. 1239 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, M. WELL #: 1 RRCID -> 145814 COMPL. DATE 05/28/1993 TOTAL DEPTH 1317 PERF. 1261 - 1265

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORUM (BEND CONGL.) 32286 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
HOPKINS WELL #: 1 RRCID -> 107836 COMPL. DATE 10/24/1983 TOTAL DEPTH 4390 PERF. 3600 - 3605

11	1350	N	1150	-0-	-200	-0-	160	1	990	2	N	-0-					18
12	1333	N	1056	-0-	-277	-0-	160	1	896	2	N	-0-					18
01	1647	N	1647	-0-	-0-	-0-	160	1	1487	2	N	-0-					18
02	1358	N	1358	-0-	-0-	-0-	160	1	1198	2	N	-0-					18
03	1220	N	1220	-0-	-0-	-0-	160	1	1060	2	N	-0-					18
04	1590	N	1400	-0-	-190	-0-	160	1	1240	2	N	-0-					18

HEATH WELL #: 1 RRCID -> 112346 COMPL. DATE 08/06/1984 TOTAL DEPTH 4140 PERF. 3799 - 3803

11	180	N	157	-0-	-23	-0-	28	1	129	2	N	-0-					23
12	186	N	164	-0-	-22	-0-	28	1	136	2	N	-0-					23
01	186	N	159	-0-	-27	-0-	28	1	131	2	N	-0-					23
02	141	N	141	-0-	-0-	-0-	28	1	113	2	N	-0-					23
03	155	N	150	-0-	-5	-0-	28	1	122	2	N	-0-					23
*04	175	N	175	-0-	-0-	-0-	28	1	147	2	N	-0-					23

FOSTER (MARBLE FALLS) 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BROWN ESTATE WELL #: 1 RRCID -> 095589 COMPL. DATE 05/29/1981 TOTAL DEPTH 3904 PERF. 3290 - 3310

11	780	#	309	-0-	-471	-0-	309	2			N	-0-					8
12	496	#	312	-0-	-184	-0-	312	2			N	-0-					8
01	496	#	254	-0-	-242	-0-	254	2			N	-0-					8
02	336	#	41	-0-	-295	-0-	41	2			N	-0-					8
03	341	#	280	-0-	-61	-0-	280	2			N	-0-					8
*04	344	R	344	-0-	-0-	-0-	344	2			N	-0-					8

RICHTER, C.W. WELL #: 2 RRCID -> 131713 COMPL. DATE 03/01/1981 TOTAL DEPTH 3740 PERF. 3226 - 3250

11	60	#	-0-	-0-	-60	-0-					Y	-0-					2
12	69	R	69	-0-	-0-	-0-	69	2			Y	-0-					2
01	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					2
02	127	R	57	-0-	-70	-0-	57	2			Y	-0-					2
03	1	R	1	-0-	-0-	-0-	1	2			Y	-0-					2
04	60	#	19	-0-	-41	-0-	19	2			Y	-0-					2

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY "A" WELL #: 2 RRCID -> 162802 COMPL. DATE 04/02/1997 TOTAL DEPTH 3670 PERF. 2635 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	R	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	114	R	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	62	#	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	140	#	92	-0-	-48	-0-	92	2			N	-0-					-0-
03	155	#	101	-0-	-54	-0-	101	2			N	-0-					-0-
04	150	#	56	-0-	-94	-0-	56	2			N	-0-					-0-

LONG, TONY "A-1" WELL #: 1 RRCID -> 267479 COMPL. DATE 04/06/1998 TOTAL DEPTH 3575 PERF. 2634 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	R	145	-0-	-0-	-0-	145	2			N	-0-					16
12	115	R	115	-0-	-0-	-0-	115	2			N	-0-					16
01	148	R	148	-0-	-0-	-0-	105	2	43	9	N	39					55
02	140	#	102	-0-	-38	-0-	92	2	10	9	N	9					64
03	155	#	104	-0-	-51	-0-	102	2	2	9	N	2					66
04	150	#	56	-0-	-94	-0-	56	2			N	-0-					66

PARAGON OIL & GAS, LLC 639006
FRALEY, JOE WELL #: 2 RRCID -> 080547 COMPL. DATE 12/28/1978 TOTAL DEPTH 3052 PERF. 2955 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	457	-0-	-113	-0-	457	2			N	-0-					-0-
12	589	#	512	-0-	-77	-0-	512	2			N	-0-					-0-
01	527	#	414	-0-	-113	-0-	414	2			N	-0-					-0-
02	476	#	362	-0-	-114	-0-	362	2			N	-0-					-0-
03	527	#	441	-0-	-86	-0-	441	2			N	-0-					-0-
04	510	#	367	-0-	-143	-0-	367	2			N	-0-					-0-

B.J. ALLEN UNIT WELL #: 1 RRCID -> 082256 COMPL. DATE 04/20/1979 TOTAL DEPTH 3076 PERF. 2946 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	R	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	496	#	479	-0-	-17	-0-	479	2			N	-0-					-0-
01	496	#	408	-0-	-88	-0-	408	2			N	-0-					-0-
02	448	#	359	-0-	-89	-0-	359	2			N	-0-					-0-
03	496	#	387	-0-	-109	-0-	387	2			N	-0-					-0-
04	480	#	411	-0-	-69	-0-	411	2			N	-0-					-0-

ROBERT H FORD UNIT WELL #: 3 RRCID -> 087592 COMPL. DATE 05/02/1980 TOTAL DEPTH 3035 PERF. 2934 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	497	-0-	-13	-0-	497	2			N	-0-					-0-
12	527	#	522	-0-	-5	-0-	522	2			N	-0-					-0-
01	527	#	423	-0-	-104	-0-	423	2			N	-0-					-0-
02	476	#	391	-0-	-85	-0-	391	2			N	-0-					-0-
03	527	#	439	-0-	-88	-0-	439	2			N	-0-					-0-
04	510	#	431	-0-	-79	-0-	431	2			N	-0-					-0-

SMITH, CLIFFORD L. WELL #: 2 RRCID -> 089132 COMPL. DATE 03/01/1979 TOTAL DEPTH 3046 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	440	-0-	-10	-0-	440	2			N	-0-					-0-
12	465	#	453	-0-	-12	-0-	453	2			N	-0-					-0-
01	434	#	358	-0-	-76	-0-	358	2			N	-0-					-0-
02	420	#	295	-0-	-125	-0-	295	2			N	-0-					-0-
03	465	#	344	-0-	-121	-0-	344	2			N	-0-					-0-
04	450	#	447	-0-	-3	-0-	447	2			N	-0-					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
PARAGON OIL & GAS, LLC //CONT.// 639006
EBERHART, SYBIL SEARS WELL #: 1 RRCID -> 115494 COMPL. DATE N/A TOTAL DEPTH 3155 PERF. 2932 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	217	-0-	-173	-0-	217	2			N	-0-					-0-
12	217	#	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	365	R	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	313	R	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	385	R	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	360	#	359	-0-	-1	-0-	359	2			N	-0-					-0-

FORD, ROBERT H. WELL #: 4 RRCID -> 245719 COMPL. DATE 01/02/2009 TOTAL DEPTH 3002 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	379	-0-	-41	-0-	379	2			N	-0-					-0-
12	434	#	315	-0-	-119	-0-	315	2			N	-0-					-0-
01	403	#	303	-0-	-100	-0-	303	2			N	-0-					-0-
02	364	#	248	-0-	-116	-0-	248	2			N	-0-					-0-
03	403	#	342	-0-	-61	-0-	342	2			N	-0-					-0-
04	390	#	361	-0-	-29	-0-	361	2			N	-0-					-0-

RUTHERFORD, C. C. 738136
RUTHERFORD,C.C. WELL #: 1 RRCID -> 110267 COMPL. DATE 03/12/1977 TOTAL DEPTH 3030 PERF. 2950 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SO OPERATING COMPANY 800281
WUENSCHE WELL #: 1 RRCID -> 106718 COMPL. DATE 01/08/1977 TOTAL DEPTH 3063 PERF. 2980 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	#	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	#	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	217	#	148	-0-	-69	-0-	148	3			N	-0-					-0-
04	210	#	155	-0-	-55	-0-	155	3			N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 119213 COMPL. DATE 02/05/1976 TOTAL DEPTH 3545 PERF. 3035 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	130	-0-	-20	-0-	130	3			Y	-0-					21
12	155	#	143	-0-	-12	-0-	143	3			Y	-0-					21
01	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					21
02	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					21
03	202	R	202	-0-	-0-	-0-	202	3			Y	-0-					21
*04	176	R	176	-0-	-0-	-0-	176	3			Y	-0-					21

WILSON WELL SERVICE INC. 927886
CHAMBER A WELL #: 1 RRCID -> 071343 COMPL. DATE 05/08/1977 TOTAL DEPTH 3450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	R	470	-0-	-0-	-0-	470	2			N	-0-					38
12	493	R	493	-0-	-0-	-0-	493	2			N	-0-					38
01	503	R	503	-0-	-0-	-0-	503	2			N	-0-					38
02	465	R	465	-0-	-0-	-0-	465	2			N	-0-					38
03	498	R	498	-0-	-0-	-0-	498	1			N	-0-					38
04	480	#	455	-0-	-25	-0-	455	2			N	-0-					38

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
WILSON WELL SERVICE INC. //CONT.// 927886
SCHULTZ "A" WELL #: 1 RRCID -> 202397 COMPL. DATE 10/21/1978 TOTAL DEPTH 3443 PERF. 2907 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	155	R	155	-0-	-0-	-0-	155	2			N	-0-					14
12	147	R	147	-0-	-0-	-0-	147	2			N	-0-					14
01	158	R	158	-0-	-0-	-0-	158	2			N	-0-					14
02	140	#	139	-0-	-1	-0-	139	2			N	-0-					14
03	155	#	148	-0-	-7	-0-	148	1			N	-0-					14
04	150	#	137	-0-	-13	-0-	135	2	2	9	N	2					16

CRISWELL WELL #: 1 RRCID -> 217101 COMPL. DATE 12/01/1978 TOTAL DEPTH 3366 PERF. 2967 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	180	R	180	-0-	-0-	-0-	180	2			N	-0-					7
12	162	R	162	-0-	-0-	-0-	162	2			N	-0-					7
01	165	R	165	-0-	-0-	-0-	165	2			N	-0-					7
02	140	#	137	-0-	-3	-0-	137	2			N	-0-					7
03	186	#	151	-0-	-35	-0-	151	1			N	-0-					7
04	180	#	135	-0-	-45	-0-	135	2			N	-0-					7

SHULTS "B" WELL #: 1 RRCID -> 217399 COMPL. DATE 10/30/1978 TOTAL DEPTH 3398 PERF. 2956 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	169	-0-	-11	-0-	169	2			N	-0-					30
12	186	#	171	-0-	-15	-0-	171	2			N	-0-					30
01	186	#	181	-0-	-5	-0-	181	2			N	-0-					30
02	168	#	157	-0-	-11	-0-	157	2			N	-0-					30
03	186	#	163	-0-	-23	-0-	163	1			N	-0-					30
04	180	#	160	-0-	-20	-0-	159	2	1	9	N	1					31

SHULTS "B" WELL #: 2 RRCID -> 217405 COMPL. DATE 08/26/1979 TOTAL DEPTH 3413 PERF. 2968 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	169	-0-	-11	-0-	169	2			N	-0-					30
12	186	#	171	-0-	-15	-0-	171	2			N	-0-					30
01	186	#	181	-0-	-5	-0-	181	2			N	-0-					30
02	168	#	157	-0-	-11	-0-	157	2			N	-0-					30
03	186	#	163	-0-	-23	-0-	163	1			N	-0-					30
04	180	#	160	-0-	-20	-0-	159	2	1	9	N	1					31

FOSTER(MISSISSIPPIAN) 32300 600 ASSOCIATED ONE WELL CNTY: EASTLAND
SELOUS ENERGY, LLC 766275
WENDE, MINNIE WELL #: 2 RRCID -> 134320 COMPL. DATE 07/17/1980 TOTAL DEPTH 3800 PERF. 3618 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
01	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

FOUR CORNERS (CONGL, UPPER) 32348 400 ASSOCIATED ONE WELL CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
KENDIG, H. L. UNIT WELL #: 1 RRCID -> 140682 COMPL. DATE 08/27/1975 TOTAL DEPTH 3956 PERF. 3581 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	659	-0-	-391	-0-	57	1	602	2			N	-0-					19
12	883	N	883	-0-	-0-	-0-	82	1	801	2			N	-0-					19
01	1068	N	1068	-0-	-0-	-0-	103	1	965	2			N	-0-					19
02	906	N	906	-0-	-0-	-0-	266	1	640	2			N	-0-					19
*03	1015	N	1015	-0-	-0-	-0-	278	1	737	2			N	-0-					19
04	1020	N	NO RPT	-0-	-1020	-0-							N	NO RPT					19

FRAGER (CONGLOMERATE) 32456 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1 RRCID -> 218243 COMPL. DATE 05/15/1982 TOTAL DEPTH 4361 PERF. 3902 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS K. (GARDNER) 32520 333 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
XX RANCH WELL #: 1034 RRCID -> 191149 COMPL. DATE 08/26/2002 TOTAL DEPTH 4080 PERF. 3735 - 3748

*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XX RANCH WELL #: 3034 RRCID -> 201381 COMPL. DATE 05/07/2004 TOTAL DEPTH 3835 PERF. 3706 - 3718

11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XX RANCH WELL #: 101 RRCID -> 202403 COMPL. DATE 06/20/2004 TOTAL DEPTH 4071 PERF. 3725 - 3742

11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK DOSS (DUFFER) 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
JONES, DELTON WELL #: 1 RRCID -> 097433 COMPL. DATE 11/28/1981 TOTAL DEPTH 4154 PERF. 3998 - 4002

11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

EX-CEL RESOURCES, LLC 256790
ELLIS-FARMER "D" WELL #: 1 RRCID -> 104126 COMPL. DATE 01/29/1983 TOTAL DEPTH 4070 PERF. 4002 - 4008

11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FRANK DOSS (DUFFER) //CONT.// 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GRANT, OPAL WELL #: 1 C RRCID -> 044502 COMPL. DATE 01/09/1968 TOTAL DEPTH 4399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS, FRANK WELL #: 5 RRCID -> 090386 COMPL. DATE 10/06/1980 TOTAL DEPTH 4374 PERF. 3998 - 4004

11	1230	N	1102	-0-	-128	-0-	1102	3			Y	-0-					200
12	1488	N	91	-0-	-1397	-0-	91	3			Y	-0-					200
01	1550	N	852	-0-	-698	-0-	817	3	35	9	Y	32	165	1			67
02	DLQ G-10		1060	-0-	1060	1060	1060	3			Y	-0-					67
03	DLQ G-10		340	-0-	340	1400	340	3			Y	-0-					67
*04	1727	N	327	-0-	-1400	-0-	327	3			Y	-0-					67

GRANT, OPAL WELL #: 1 RRCID -> 192161 COMPL. DATE 05/29/2002 TOTAL DEPTH 4399 PERF. 3995 - 4002

11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	32					Y	-0-					-0-
*04	32	N	-0-	-0-	-32	-0-					Y	-0-					-0-

FRANK DOSS (MISS) 32583 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GRANT, OPAL WELL #: 1 M RRCID -> 059926 COMPL. DATE 08/03/1968 TOTAL DEPTH 4399 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKELL (STRAWN) 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BALLARD WELL #: 1 RRCID -> 075001 COMPL. DATE 07/17/1977 TOTAL DEPTH 2060 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CC OIL & GAS 140617
RAGLIN WELL #: 1 RRCID -> 072986 COMPL. DATE 08/20/1977 TOTAL DEPTH 2211 PERF. N/A

11	270	N	264	-0-	-6	-0-	255	3	9	9	N	8					199
12	310	N	228	-0-	-82	-0-	211	3	17	9	N	15					214
01	310	N	217	-0-	-93	-0-	193	3	24	9	N	22					236
02	252	N	189	-0-	-63	-0-	164	3	25	9	N	23	198	1			61
03	269	N	269	-0-	-0-	-0-	247	3	22	9	N	20					81
*04	276	N	276	-0-	-0-	-0-	270	3	6	9	N	5					86

FRANKELL (STRAWN) //CONT.// 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
GARDENHIRE WELL #: 1 RRCID -> 082455 COMPL. DATE 04/20/1978 TOTAL DEPTH 2180 PERF. 2116 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	361	-0-	-59	-0-	361	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	336	N	86	-0-	-250	-0-	86	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

SQUYRES OIL CO., INC. 810818
GOSWICK, J. H. WELL #: 1 RRCID -> 017685 COMPL. DATE 09/11/1919 TOTAL DEPTH N/A PERF. 2118 - 2132

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRANKEL, S. (STRAWN) 32640 600 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
JONES, VINSTON WELL #: 1 RRCID -> 080237 COMPL. DATE 10/04/1978 TOTAL DEPTH 2197 PERF. 2000 - 2008

11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DELANEY OIL AND GAS COMPANY 210850
COOK HEIRS WELL #: 4 RRCID -> 103380 COMPL. DATE 12/02/1982 TOTAL DEPTH 1690 PERF. 1627 - 1633

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRASIER (DUFFER) 32766 080 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LANGFORD WELL #: 1 RRCID -> 150899 COMPL. DATE 07/27/1994 TOTAL DEPTH 3980 PERF. 3891 - 3898

11	1080	N	861	-0-	-219	-0-	861	2			N	-0-					-0-
12	1116	N	953	-0-	-163	-0-	953	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
03	961	N	700	-0-	-261	-0-	700	2			N	-0-					-0-
*04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
FRASIER WELL #: 1 RRCID -> 113415 COMPL. DATE 07/24/1984 TOTAL DEPTH 3856 PERF. 3704 - 3724

11	900	N	732	-0-	-168	-0-	732	2			N	-0-					-0-
12	930	N	785	-0-	-145	-0-	785	2			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
02	672	N	590	-0-	-82	-0-	590	2			N	-0-					-0-
03	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) //CONT.// 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LANGFORD WELL #: 1 RRCID -> 120120 COMPL. DATE 10/08/2002 TOTAL DEPTH 3998 PERF. 3716 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 125375 COMPL. DATE 10/05/1987 TOTAL DEPTH 4040 PERF. 3754 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					157
12	713	N	259	-0-	-454	-0-	259	2			N	-0-					157
01	775	N	480	-0-	-295	-0-	480	2			N	-0-					157
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					157
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					157
*04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					157

FRED (CISCO) 32806 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 1 RRCID -> 104116 COMPL. DATE 02/16/1982 TOTAL DEPTH 2000 PERF. 1487 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 4 RRCID -> 110491 COMPL. DATE 03/10/1984 TOTAL DEPTH 1470 PERF. 1461 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 6 RRCID -> 116298 COMPL. DATE 04/30/1985 TOTAL DEPTH 1480 PERF. 1465 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 5 RRCID -> 144027 COMPL. DATE 03/28/1984 TOTAL DEPTH 1470 PERF. 1107 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH (4150) 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. 105675
HINKSON LAURA E. WELL #: 4 RRCID -> 068649 COMPL. DATE 07/20/1976 TOTAL DEPTH 4552 PERF. 4140 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

HINKSON, LAURA E. WELL #: 7D RRCID -> 110176 COMPL. DATE 02/08/1984 TOTAL DEPTH 4230 PERF. 4130 - 4135

11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.L.P. (DUFFER) 33457 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
KNIGHT WELL #: 1 RRCID -> 121122 COMPL. DATE 08/23/1984 TOTAL DEPTH 4108 PERF. 4024 - 4030

11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					72
12	558	N	497	-0-	-61	-0-	497	2			N	-0-					72
01	558	N	509	-0-	-49	-0-	509	2			N	-0-					72
02	504	N	474	-0-	-30	-0-	474	2			N	-0-					72
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					72
*04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					72

GAILEY (CADDO) 33707 404 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 4 RRCID -> 087230 COMPL. DATE 03/25/1980 TOTAL DEPTH 3800 PERF. 2326 - 2355

11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

GAILY (CONGL.) 33707 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N.C. ET AL UNIT WELL #: 12 RRCID -> 221394 COMPL. DATE 07/03/2006 TOTAL DEPTH 3410 PERF. 3014 - 3026

11	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

GAILEY, N.C. ET AL UNIT WELL #: 1 RRCID -> 260692 COMPL. DATE 08/25/2005 TOTAL DEPTH 3621 PERF. 3075 - 3085

11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
12	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

GAILEY-ALLEN (MARBLE FALLS) 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 3 RRCID -> 052618 COMPL. DATE 01/08/1969 TOTAL DEPTH 3338 PERF. 3029 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					95
12	10	N	2	-0-	-8	-0-	2	2			N	-0-					95
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					95
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95

GAILEY,N.C. WELL #: 5 RRCID -> 128603 COMPL. DATE 09/14/1988 TOTAL DEPTH 3400 PERF. 3054 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					40
12	31	N	4	-0-	-27	-0-	4	2			N	-0-					40
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					40
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					40
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					40
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					40

STEPHENS & JOHNSON OPERATING CO. 817555
DELAND, O. H. WELL #: 20 RRCID -> 088829 COMPL. DATE 12/17/1979 TOTAL DEPTH 3361 PERF. 2998 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	485	-0-	-55	-0-	53	1	432	3	N	-0-					-0-
12	558	N	366	-0-	-192	-0-	45	1	321	3	N	-0-					-0-
01	527	N	437	-0-	-90	-0-	51	1	386	3	N	-0-					-0-
02	448	N	270	-0-	-178	-0-	40	1	230	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	45	1	342	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	43	1	335	3	N	-0-					-0-

PEASE, H. WELL #: 1 RRCID -> 152316 COMPL. DATE 12/29/1994 TOTAL DEPTH 3208 PERF. 2989 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	78	1	756	3	N	-0-					-0-
12	961	N	848	-0-	-113	-0-	76	1	772	3	N	-0-					-0-
01	899	N	606	-0-	-293	-0-	65	1	541	3	N	-0-					-0-
02	784	N	186	-0-	-598	-0-	39	1	147	3	N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	78	1	904	3	N	-0-					-0-
*04	1034	N	1034	-0-	-0-	-0-	80	1	954	3	N	-0-					-0-

GARNER, N.W. (4400) 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
DOW WELL #: 2 RRCID -> 097371 COMPL. DATE 11/17/1981 TOTAL DEPTH 4860 PERF. 4390 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	899	N	596	-0-	-303	-0-	596	2			N	-0-					-0-
01	1085	N	1057	-0-	-28	-0-	1057	2			N	-0-					-0-
02	896	N	887	-0-	-9	-0-	887	2			N	-0-					-0-
03	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-
04	1020	N	379	-0-	-641	-0-	379	2			N	-0-					-0-

O'QUIN WELL #: 1 RRCID -> 161041 COMPL. DATE 12/13/1996 TOTAL DEPTH 4700 PERF. 4524 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	448	-0-	-62	-0-	448	2			N	-0-					-0-
12	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
01	403	N	163	-0-	-240	-0-	163	2			N	-0-					-0-
02	420	N	163	-0-	-257	-0-	163	2			N	-0-					-0-
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

GARNER, N.W. (4400) //CONT.// 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
PATTERSON WELL #: 1C RRCID -> 163048 COMPL. DATE 11/01/1996 TOTAL DEPTH 4992 PERF. 4399 - 4403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	83	1	21	3	N	-0-					-0-
12	31	N	-0-	-0-	31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	31	-0-					N	-0-					-0-
02	84	N	-0-	-0-	84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATLIN (CADDO) 34232 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FRONTIER OPERATING CORPORATION 287189
TRUST "BS & F" UNIT WELL #: 1 RRCID -> 159748 COMPL. DATE 08/07/1996 TOTAL DEPTH 4820 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAYLE 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
DIBRELL ESTATE WELL #: 4A RRCID -> 104453 COMPL. DATE 12/01/1982 TOTAL DEPTH 3200 PERF. 3052 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEFF, A. R. "B" WELL #: 1 RRCID -> 144029 COMPL. DATE N/A TOTAL DEPTH 3230 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	146	2	19	9	N	17					125
12	142	N	142	-0-	-0-	-0-	125	2	17	9	N	15					140
01	217	N	142	-0-	-75	-0-	120	2	22	9	N	20					160
02	168	N	136	-0-	-32	-0-	115	2	21	9	N	19	121	1			58
03	167	N	167	-0-	-0-	-0-	147	2	20	9	N	18					76
*04	191	N	191	-0-	-0-	-0-	172	2	19	9	N	17					93

NEFF, A. R. "B" WELL #: 2 RRCID -> 144030 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3192 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	97	-0-	-53	-0-	94	2	3	9	N	3					18
12	86	N	86	-0-	-0-	-0-	83	2	3	9	N	3					21
01	124	N	83	-0-	-41	-0-	80	2	3	9	N	3					24
02	84	N	80	-0-	-4	-0-	77	2	3	9	N	3	18	1			9
03	101	N	101	-0-	-0-	-0-	98	2	3	9	N	3					12
*04	94	N	94	-0-	-0-	-0-	91	2	3	9	N	3					15

NEFF, A. R. "B" WELL #: 3 RRCID -> 144031 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3186 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAYLE //CONT.// 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
NEFF, A. R. "B" WELL #: 4 RRCID -> 144032 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3168 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	125	-0-	-55	-0-	122	2	3	9	N	3					19
12	106	N	106	-0-	-0-	-0-	104	2	2	9	N	2					21
01	155	N	104	-0-	-51	-0-	100	2	4	9	N	4					25
02	112	N	99	-0-	-13	-0-	96	2	3	9	N	3	19	1			9
03	125	N	125	-0-	-0-	-0-	122	2	3	9	N	3					12
*04	202	N	202	-0-	-0-	-0-	199	2	3	9	N	3					15

DIBRELL ESTATE WELL #: 3A RRCID -> 239793 COMPL. DATE 07/01/2008 TOTAL DEPTH 3210 PERF. 3111 - 3121

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEM, NORTHEAST (CADDO) 34368 250 ASSOCIATED 49B CNTY: SHACKELFORD
CRYSTAL RIVER OIL & GAS LLC 191683
WALKER ESTATE WELL #: 1 U RRCID -> 110812 COMPL. DATE 01/11/1961 TOTAL DEPTH 4700 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	R	414	-0-	-0-	-0-	414	3			Y	-0-					26
12	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					26
01	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					26
02	364	#	325	-0-	-39	-0-	325	2			Y	-0-					26
03	325	R	325	-0-	-0-	-0-	325	2			Y	-0-					26
*04	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					26

GEM, NORTHEAST (CADDO LIME) 34368 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST (TR.15) WELL #: 7 RRCID -> 179292 COMPL. DATE 09/18/2000 TOTAL DEPTH 4585 PERF. 4010 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	358	3	2	9	Y	2	5	1			-0-
12	372	N	348	-0-	-24	-0-	346	3	2	9	Y	2	2	1			-0-
01	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2	2	1			-0-
02	336	N	299	-0-	-37	-0-	296	3	3	9	Y	3	3	1			-0-
03	341	N	306	-0-	-35	-0-	302	3	4	9	Y	4					4
04	360	N	323	-0-	-37	-0-	320	3	3	9	Y	3	7	1			-0-

GILLIAN (CADDO) 34918 150 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: 1 RRCID -> 181398 COMPL. DATE 01/03/2001 TOTAL DEPTH 4398 PERF. 3680 - 3686

11	INC G-10	-0-	-0-	-0-	-0-						Y	-0-					5
12	INC G-10	11	-0-	11	11	11	3				Y	-0-					5
01	INC G-10	39	-0-	39	50	39	3				Y	-0-	5	1			-0-
02		293 N	243	-0-	-50	-0-	243	3			Y	-0-					-0-
03		14 N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04		30 N	22	-0-	-8	-0-	22	3			Y	-0-					-0-

GILLOCK HEIRS (STRAWN) 34929 990 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SWARTZ OIL COMPANY 833090
LEWIS WELL #: 1 RRCID -> 121535 COMPL. DATE 03/05/1986 TOTAL DEPTH 1657 PERF. 1544 - 1552

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILLOCK HEIRS (STRAWN) //CONT.// 34929 990 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SWARTZ OIL COMPANY //CONT.// 833090
GILLOCK HEIRS WELL #: 4 RRCID -> 121632 COMPL. DATE 03/11/1986 TOTAL DEPTH 1711 PERF. 1442 - 1448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	282	-0-	-78	-0-	282	2			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

LEWIS HEIRS UNIT #1 WELL #: 1 RRCID -> 131081 COMPL. DATE 04/30/1989 TOTAL DEPTH 1870 PERF. 1542 - 1547

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILMORE CREEK (BIG SALINE) 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "B" WELL #: 30 RRCID -> 195778 COMPL. DATE 02/18/2003 TOTAL DEPTH 4000 PERF. 3378 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					70
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					70
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					70
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					70
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					70
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					70

STUART, J. N. "B" WELL #: 29 RRCID -> 198973 COMPL. DATE 06/10/2003 TOTAL DEPTH 3860 PERF. 3706 - 3740

11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

SWENSON WELL #: 2 RRCID -> 207090 COMPL. DATE 04/05/2005 TOTAL DEPTH 3800 PERF. 3288 - 3298

11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SWENSON WELL #: 4 RRCID -> 207093 COMPL. DATE 12/02/2005 TOTAL DEPTH 3687 PERF. 3260 - 3266

11	90	N	89	-0-	-1	-0-	89	2			N	-0-					85
12	93	N	78	-0-	-15	-0-	78	2			N	-0-					85
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					85
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					85
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					85
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					85

GILMORE CREEK (BIG SALINE) //CONT.// 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 1 RRCID -> 122321 COMPL. DATE 09/04/1986 TOTAL DEPTH 3800 PERF. 3078 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DYKES, WM. C. "A" WELL #: 5 RRCID -> 151398 COMPL. DATE 09/20/1994 TOTAL DEPTH 3346 PERF. 3217 - 3235

11	450	N	428	-0-	-22	-0-	58	1	370	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	56	1	343	3	N	-0-					-0-
01	527	N	383	-0-	-144	-0-	54	1	329	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	52	1	317	3	N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	60	1	463	3	N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	56	1	428	3	N	-0-					-0-

COURT, THOMAS WELL #: 19X RRCID -> 192350 COMPL. DATE 10/02/2002 TOTAL DEPTH 3840 PERF. 3297 - 3327

11	367	N	367	-0-	-0-	-0-	53	1	314	3	N	-0-					-0-
12	434	N	307	-0-	-127	-0-	49	1	258	3	N	-0-					-0-
01	465	N	359	-0-	-106	-0-	52	1	307	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	52	1	320	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	53	1	374	3	N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	51	1	362	3	N	-0-					-0-

DYKES, WM. C. "A" WELL #: 11 RRCID -> 224469 COMPL. DATE 12/22/2006 TOTAL DEPTH 3330 PERF. 3172 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

GLEN COVE (FRY, UPPER GAS) 35273 270 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 C RRCID -> 017727 COMPL. DATE 09/26/1962 TOTAL DEPTH 3425 PERF. 3102 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTINGTON WELL #: 5 RRCID -> 129996 COMPL. DATE 02/27/1989 TOTAL DEPTH 3500 PERF. 3031 - 3034

11	180	N	62	-0-	-118	-0-	62	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

GLEN COVE (JENNINGS) 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 T RRCID -> 017722 COMPL. DATE 02/21/1959 TOTAL DEPTH 3425 PERF. 3231 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	216	-0-	-714	-0-	216	3			N	-0-					-0-
12	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
03	1922	N	810	-0-	-1112	-0-	810	3			N	-0-					-0-
04	1860	N	507	-0-	-1353	-0-	507	3			N	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
EVANS, LOYD WELL #: 1 RRCID -> 143287 COMPL. DATE 07/23/1961 TOTAL DEPTH 3480 PERF. 2953 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					25
12	190	N	190	-0-	-0-	-0-	187	3	3	9	N	3					28
01	210	N	210	-0-	-0-	-0-	203	3	7	9	N	6					34
02	168	N	168	-0-	-0-	-0-	162	3	6	9	N	5					39
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SOJOURNER DRILLING CORPORATION 800750
PAUL WELL #: 1 RRCID -> 191839 COMPL. DATE 09/19/2002 TOTAL DEPTH 3655 PERF. 3557 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JIM 853770
HARRIS, J. W. -A- WELL #: 1A RRCID -> 017718 COMPL. DATE 04/06/1961 TOTAL DEPTH N/A PERF. 3350 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (SERRATT) 35273 720 ASSOCIATED SALVAGE CNTY: COLEMAN
MINUTEMAN ENERGY, LLC 570185
BERTRAND,O.C. WELL #: 2 RRCID -> 099135 COMPL. DATE 07/28/1975 TOTAL DEPTH 3390 PERF. 2081 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	18	-0-	-38	-0-	18	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

GLEN COVE, E. (CAPPS) 35274 150 ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "B" WELL #: 3 RRCID -> 100999 COMPL. DATE 07/29/1982 TOTAL DEPTH 3500 PERF. 3000 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		82	-0-	82	168	82	3			Y	-0-					17
12	235	N	67	-0-	-168	-0-	67	3			Y	-0-					17
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					17
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-					17
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					17
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					17

GLEN COVE, EAST (JENNINGS GAS) 35274 495 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "A" WELL #: 2 RRCID -> 097003 COMPL. DATE 10/29/1981 TOTAL DEPTH 3459 PERF. 3132 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	800	-0-	-160	-0-	800	3			N	-0-					-0-
12	1023	N	100	-0-	-923	-0-	100	3			N	-0-					-0-
01	992	N	400	-0-	-592	-0-	400	3			N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*04	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

GLEN COVE, S. (PALO PINTO) 35277 700 ASSOCIATED 49B CNTY: COLEMAN
ARABIE, INC. 028678
MAY, D. L. WELL #: 1 RRCID -> 087229 COMPL. DATE 11/29/1979 TOTAL DEPTH 3432 PERF. 2877 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2492	R	2492	-0-	-0-	-0-	2492	3			N	-0-					81
12	2573	R	2573	-0-	-0-	-0-	2573	3			N	-0-					81
01	2642	R	2642	-0-	-0-	-0-	2642	3			N	-0-					81
02	2366	R	2366	-0-	-0-	-0-	2366	3			N	-0-					81
03	2536	R	2536	-0-	-0-	-0-	2536	3			N	-0-					81
*04	2391	R	2391	-0-	-0-	-0-	2391	3			N	-0-					81

WHITTINGTON "B" WELL #: 2 RRCID -> 101000 COMPL. DATE 07/28/1982 TOTAL DEPTH 3500 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

STEVENS WELL #: 3 RRCID -> 128744 COMPL. DATE 11/23/1981 TOTAL DEPTH 3403 PERF. 2880 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS WELL #: 2 RRCID -> 177433 COMPL. DATE 03/10/2000 TOTAL DEPTH 3304 PERF. 2876 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	1276	-0-	-164	-0-	1276	3			N	-0-					-0-
12	1395	#	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
01	1364	#	1186	-0-	-178	-0-	1186	3			N	-0-					-0-
02	1232	#	567	-0-	-665	-0-	567	3			N	-0-					-0-
03	1521	R	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*04	1599	R	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HINDS, CARROLL WELL #: 2 RRCID -> 218951 COMPL. DATE 06/08/2006 TOTAL DEPTH 3500 PERF. 2937 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	150	-0-	-360	-0-	150	3			N	-0-					27
12	186	#	138	-0-	-48	-0-	138	3			N	-0-					27
01	186	#	106	-0-	-80	-0-	106	3			N	-0-					27
02	168	#	116	-0-	-52	-0-	116	3			N	-0-					27
03	186	#	142	-0-	-44	-0-	142	3			N	-0-					27
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					27

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
CONCHO OILFIELD SERV & OPER CO. 170164
HINDS, CARROLL WELL #: 2 RRCID -> 157407 COMPL. DATE 01/10/1978 TOTAL DEPTH 3164 PERF. 2916 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCUS DRILLING CO., INC. 269175
ALLEN WELL #: 2 RRCID -> 106792 COMPL. DATE 08/02/1983 TOTAL DEPTH 3015 PERF. 2841 - 2845

11	390	#	388	-0-	-2	-0-	388	2			N	-0-					92
12	403	#	402	-0-	-1	-0-	402	2			N	-0-					92
01	403	#	401	-0-	-2	-0-	401	2			N	-0-					92
*02	455	R	455	-0-	-0-	-0-	455	2			N	-0-					92
03	403	#	379	-0-	-24	-0-	379	2			N	-0-					92
04	390	#	364	-0-	-26	-0-	364	2			N	-0-					92

J.W.S. 427277
MAY, H. M. WELL #: 1 RRCID -> 084601 COMPL. DATE 05/20/1979 TOTAL DEPTH 3322 PERF. 2864 - 2910

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

K & W VANPELT COMPANY 448748
BERTRAND, O. C. WELL #: 1 RRCID -> 094998 COMPL. DATE 05/03/1981 TOTAL DEPTH 3590 PERF. 3165 - 3169

11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MINUTEMAN ENERGY, LLC 570185
BERTRAND, O. C. "A" WELL #: 3 RRCID -> 120867 COMPL. DATE 12/07/1982 TOTAL DEPTH 3318 PERF. 3218 - 3224

11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	6					6
01	124	#	-0-	-0-	-124	-0-					N	-0-					6
02	112	#	-0-	-0-	-112	-0-					N	-0-					6
03	0	#	-0-	-0-	-0-	-0-					N	-0-					6
04	0	#	-0-	-0-	-0-	-0-					N	-0-					6

GLENDA SUE, S. (CONGL) 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BUSSEY WELL #: 1 RRCID -> 187448 COMPL. DATE N/A TOTAL DEPTH 6370 PERF. 3642 - 4202

*11	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					13
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
01	1302	N	-0-	-0-	-1302	B	-0-				N	-0-					13
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13

GLENDA SUE, S. (CONGL) //CONT.// 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. 500222
LEWELLING "A" WELL #: 1 RRCID -> 099039 COMPL. DATE 02/10/1982 TOTAL DEPTH 4052 PERF. 3952 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
01	899	N	787	-0-	-112 B	-0-	787	2			N	-0-					-0-
02	980	N	426	-0-	-554 B	-0-	426	2			N	-0-					-0-
03	1085	N	888	-0-	-197 B	-0-	888	2			N	-0-					-0-
*04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

FLOYD, J. W. WELL #: 2 RRCID -> 109740 COMPL. DATE 03/20/1984 TOTAL DEPTH 4670 PERF. 4506 - 4548

11	1110	N	766	-0-	-344 B	-0-	766	2			N	-0-					-0-
12	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
01	1333	N	960	-0-	-373 B	-0-	960	2			N	-0-					-0-
02	728	N	469	-0-	-259 B	-0-	469	2			N	-0-					-0-
03	1240	N	924	-0-	-316 B	-0-	924	2			N	-0-					-0-
*04	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-

GLOBE (DUFFER) 35425 200 ASSOCIATED EXEMPT CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
TOLAND WELL #: 1 RRCID -> 134876 COMPL. DATE 09/27/1983 TOTAL DEPTH 4309 PERF. 3850 - 3865

11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					38
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					38
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					38
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					38
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					38
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					38

TOLAND WELL #: 2 RRCID -> 134890 COMPL. DATE 12/10/1983 TOTAL DEPTH 4022 PERF. 3909 - 3915

11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					123
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					123
01	558	N	452	-0-	-106	-0-	452	2			N	-0-					123
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					123
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					123
*04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					123

GONDAY (CONGL.) 35723 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED 339763
GARRETT WELL #: 1 RRCID -> 118428 COMPL. DATE 08/04/1985 TOTAL DEPTH 4023 PERF. 3673 - 3678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

GORDON RICE (BIG SALINE) 35905 500 ASSOCIATED EXEMPT CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
VEALE, RUSSELL WELL #: 1 RRCID -> 112315 COMPL. DATE 04/20/1972 TOTAL DEPTH 4050 PERF. 3373 - 3385

11	180	N	133	-0-	-47	-0-	133	3			N	-0-					18
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					18
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					18
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					18
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					18
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					18

GORMAN (RANGER) 36035 600 ASSOCIATED 49B CNTY: EASTLAND
LIPSON, ROY E. 502753
BATEMAN WELL #: 1 RRCID -> 129228 COMPL. DATE 09/01/1977 TOTAL DEPTH 3152 PERF. 2941 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
WARREN, WESLEY WELL #: 1 RRCID -> 133520 COMPL. DATE 03/05/1978 TOTAL DEPTH 3112 PERF. 2875 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

GORMAN, N. (CONGL.) 36035 650 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 120333 COMPL. DATE 02/14/1986 TOTAL DEPTH 3147 PERF. 3051 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORMAN,EAST (MARBLE FALLS-LOWER) 36036 500 ASSOCIATED EXEMPT CNTY: COMANCHE
DMV PIPELINE LLC 221580
GILDER UNIT 1 WELL #: 1 RRCID -> 123445 COMPL. DATE 05/14/1984 TOTAL DEPTH 3400 PERF. 2820 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	44					44

PROCO OPERATING CO., INC. 679595
BURNS,J.C. WELL #: 4 RRCID -> 122426 COMPL. DATE 06/04/1985 TOTAL DEPTH 2847 PERF. 2576 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GORMAN, N. (MARBLE FALLS) 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 2 RRCID -> 197688 COMPL. DATE 10/15/2003 TOTAL DEPTH 3453 PERF. 3043 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37	-0-	353	2			N	-0-					20
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					20
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					20
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					20
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					20
*04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					20

GORMAN, N. (MARBLE FALLS) //CONT.// 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
REYNOLDS WELL #: 2 RRCID -> 196500 COMPL. DATE 05/03/2003 TOTAL DEPTH 3561 PERF. 3046 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					83
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					83
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					83
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					83
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					83
*04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					83

SWAN WELL #: 1 RRCID -> 196501 COMPL. DATE 10/23/2002 TOTAL DEPTH 3624 PERF. 3063 - 3073

11	210	N	188	-0-	-22	-0-	182	2	6	9	N	5					171
12	217	N	199	-0-	-18	-0-	192	2	7	9	N	6					177
01	217	N	212	-0-	-5	-0-	205	2	7	9	N	6					183
02	194	N	194	-0-	-0-	-0-	190	2	4	9	N	4					187
03	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3	166	1			24
04	210	N	197	-0-	-13	-0-	193	2	4	9	N	4					28

BROWN WELL #: 1 RRCID -> 199577 COMPL. DATE 01/02/2004 TOTAL DEPTH 3550 PERF. 3194 - 3210

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					69
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					69
01	31	N	22	-0-	-9	-0-	20	2	2	9	N	2					71
02	28	N	25	-0-	-3	-0-	24	2	1	9	N	1					72
03	31	N	28	-0-	-3	-0-	27	2	1	9	N	1					73
04	30	N	14	-0-	-16	-0-	12	2	2	9	N	2					75

GORMAN, NW. (MISS.) 36039 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHELL WELL #: 1 RRCID -> 158047 COMPL. DATE 02/26/1996 TOTAL DEPTH 2955 PERF. 2947 - 2955

11	845	N	845	-0-	-0-	-0-	739	2	106	9	N	96					232
12	886	N	886	-0-	-0-	-0-	774	2	112	9	N	102	179	1			155
01	913	N	913	-0-	-0-	-0-	794	2	119	9	N	108	178	1			85
02	795	N	795	-0-	-0-	-0-	692	2	103	9	N	94					179
*03	907	N	907	-0-	-0-	-0-	793	2	114	9	N	104	171	1			112
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

GRAFORD (ATOKA CONGL.) 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
ASH, W.M. WELL #: 1 RRCID -> 177282 COMPL. DATE 01/30/2000 TOTAL DEPTH 4453 PERF. 3810 - 3837

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
GREEN, W. T. WELL #: 5 RRCID -> 179741 COMPL. DATE 10/11/2000 TOTAL DEPTH 4548 PERF. 4432 - 4442

11	2010	N	1490	-0-	-520	-0-	1490	2			N	-0-					-0-
12	1829	N	1785	-0-	-44	-0-	1785	2			N	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
03	1798	N	1604	-0-	-194	-0-	1604	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

GRAFORD (ATOKA CONGL.) //CONT.// 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 19 RRCID -> 194337 COMPL. DATE 01/06/2003 TOTAL DEPTH 4700 PERF. 4405 - 4413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
JADE WELL #: 1 RRCID -> 211870 COMPL. DATE 08/03/2005 TOTAL DEPTH 4860 PERF. 4208 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4583	X	4583	-0-	-0-	-0-	4428	2	155	9	N	141	105	1			104
12	6203	X	6203	-0-	-0-	-0-	5910	2	293	9	N	266	341	1			29
01	3531	X	3531	-0-	-0-	-0-	3286	2	245	9	N	223	189	1			63
02	4235	X	4235	-0-	-0-	-0-	4083	2	152	9	N	138	128	1			73
03	3272	X	3272	-0-	-0-	-0-	3024	2	248	9	N	225	298	1			-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

GRAFORD (BEND CONGLOMERATE) 36258 250 ASSOCIATED SALVAGE CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
HALSELL ALLAR SURFACE WELL #: 1 RRCID -> 194406 COMPL. DATE N/A TOTAL DEPTH 4564 PERF. 3520 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	414	-0-	-126	-0-	414	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
BARNETT, R. S. WELL #: 1 RRCID -> 074212 COMPL. DATE 08/12/1977 TOTAL DEPTH 4808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					18
12	155	N	121	-0-	-34	-0-	121	2			N	-0-					18
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					18
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					18
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					18
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					18

EL RAN, INC. 250555
GAULDIN WELL #: 2 RRCID -> 062431 COMPL. DATE 04/25/1975 TOTAL DEPTH 4254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FAIRWAY RESOURCES OPERATING, LLC 259788
COOK, J. T. WELL #: 1 RRCID -> 020983 COMPL. DATE 09/10/1962 TOTAL DEPTH 4721 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
FAIRWAY RESOURCES OPERATING, LLC//CONT.// 259788
COLLINS, P. H. UNIT WELL #: 1 RRCID -> 031639 COMPL. DATE 08/12/1963 TOTAL DEPTH 4650 PERF. 4343 - 4349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CLAYTON, C. P. WELL #: 5 RRCID -> 031703 COMPL. DATE 01/25/1963 TOTAL DEPTH 4735 PERF. 4357 - 4375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-	11	1			-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
MCCALL H. E. WELL #: 1 RRCID -> 069719 COMPL. DATE 11/23/1976 TOTAL DEPTH 4850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	213	-0-	-87	-0-	213	2			N	-0-					35
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					35
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					35

MARTIN PETROLEUM CORP. 530880
KING, WILLIAM WELL #: 2 RRCID -> 071058 COMPL. DATE 04/20/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER AND COMPANY, INC. 558961
MCKEE, W. H., ET AL WELL #: 1 RRCID -> 032328 COMPL. DATE 02/24/1964 TOTAL DEPTH 4625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21

PROCO OPERATING CO., INC. 679595
KEECHI CREEK FARM WELL #: 1 RRCID -> 064099 COMPL. DATE 10/03/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	101	1	311	2	N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	191	1	261	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	124	1	358	2	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	212	1	349	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 T RRCID -> 064624 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4508 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	188	-0-	-892	-0-	188	3			N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON, C. P. ET AL -A- WELL #: 1 RRCID -> 031504 COMPL. DATE 01/08/1962 TOTAL DEPTH 4750 PERF. 4461 - 4624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0-	-0-	899	3			N	-0-					20
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					20
01	868	N	836	-0-	-32	-0-	836	3			N	-0-					20
02	840	N	522	-0-	-318	-0-	522	3			N	-0-					20
03	744	N	699	-0-	-45	-0-	699	3			N	-0-					20
04	810	N	563	-0-	-247	-0-	561	3	2	9	N	2					22

VANTAGE FORT WORTH ENERGY LLC 882575
CLAYTON, C.P. WELL #: 11 RRCID -> 080650 COMPL. DATE 03/31/1981 TOTAL DEPTH 4930 PERF. 4429 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

GRAFORD (CADDO CONGL.) 36258 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC 259788
CLAYTON, C. P. WELL #: 2 RRCID -> 174673 COMPL. DATE 09/13/1999 TOTAL DEPTH 4770 PERF. 4180 - 4191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	56	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	2042	-0-	2042	2042	2042	2			N	-0-					-0-

GRAFORD (CONGL. 4150) 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 7 RRCID -> 269472 COMPL. DATE 04/22/1991 TOTAL DEPTH 4384 PERF. 4148 - 4169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	-0-	-0-	-1560	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 5 RRCID -> 217093 COMPL. DATE 05/31/2005 TOTAL DEPTH 4992 PERF. 4070 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	394	-0-	-926	-0-	394	2			N	-0-					74
12	1116	#	-0-	-0-	-1116	-0-					N	-0-					74
01	1054	#	-0-	-0-	-1054	-0-					N	-0-					74
02	868	#	11	-0-	-857	-0-	11	2			N	-0-					74
03	868	#	-0-	-0-	-868	-0-					N	-0-					74
*04	560	R	560	-0-	-0-	-0-	539	2	21	9	N	19					93

GRAFORD (CONGL. 4150) //CONT.// 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
STAMPER OPERATING CO., INC. 812133
TRI-STATE LEASING CORP. WELL #: 2A RRCID -> 177701 COMPL. DATE 05/15/2000 TOTAL DEPTH 4550 PERF. 4260 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	243	-0-	-27	-0-	243	2			N	-0-					27
12	256	R	256	-0-	-0-	-0-	256	2			N	-0-					27
01	341	#	271	-0-	-70	-0-	271	2			N	-0-					27
02	308	#	301	-0-	-7	-0-	301	2			N	-0-					27
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					27
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					27

WES-MOR DRILLING, INC. 908800
ASH "B" WELL #: 1 RRCID -> 201385 COMPL. DATE 04/15/2004 TOTAL DEPTH 4500 PERF. 4154 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	369	-0-	-81	-0-	46	1	323	2	N	-0-					-0-
12	465	#	372	-0-	-93	-0-	56	1	316	2	N	-0-					-0-
01	403	#	394	-0-	-9	-0-	61	1	333	2	N	-0-					-0-
02	436	R	436	-0-	-0-	-0-	76	1	360	2	N	-0-					-0-
03	396	R	396	-0-	-0-	-0-	59	1	337	2	N	-0-					-0-
04	390	#	376	-0-	-14	-0-	59	1	317	2	N	-0-					-0-

KEATLEY "A" WELL #: 2 RRCID -> 202089 COMPL. DATE 05/20/2004 TOTAL DEPTH 4540 PERF. 4073 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	676	-0-	-134	-0-	85	1	591	2	N	-0-					79
12	806	#	735	-0-	-71	-0-	110	1	625	2	N	-0-					79
01	837	#	820	-0-	-17	-0-	125	1	695	2	N	-0-					79
02	756	#	736	-0-	-20	-0-	128	1	608	2	N	-0-					79
03	837	#	784	-0-	-53	-0-	116	1	668	2	N	-0-					79
*04	791	R	791	-0-	-0-	-0-	124	1	667	2	N	-0-					79

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 2 RRCID -> 219660 COMPL. DATE N/A TOTAL DEPTH 4776 PERF. 4332 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2209	R	2209	-0-	-0-	-0-	2209	2			N	-0-					128
12	1860	#	561	-0-	-1299	-0-	561	2			N	-0-					128
01	1860	#	1463	-0-	-397	-0-	1439	2	24	9	N	22					150
02	2089	R	2089	-0-	-0-	-0-	2039	2	50	9	N	45					195
03	2850	R	2850	-0-	-0-	-0-	2841	2	9	9	N	8					203
*04	2435	R	2435	-0-	-0-	-0-	2433	2	2	9	N	2					205

GRAFORD, EAST (BIG SALINE) 36259 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8771 RRCID -> 109697 COMPL. DATE 11/17/1983 TOTAL DEPTH 5210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

GRAFORD, E. (STRAWN) 36259 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WILLIS OPERATING COMPANY, INC. 927001
HART, D. WELL #: 3 RRCID -> 102063 COMPL. DATE 09/14/1982 TOTAL DEPTH 4770 PERF. 3078 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	620	N	453	-0-	-167	-0-	453	2			N	-0-					-0-
01	589	N	520	-0-	-69	-0-	520	2			N	-0-					-0-
02	532	N	506	-0-	-26	-0-	506	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

GRAFORD, E. (STRAWN 2880) 36259 510 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LARIAT LAND & EXPLORATION, INC. 486649
MCCLURE WELL #: 2B RRCID -> 258347 COMPL. DATE 10/01/2010 TOTAL DEPTH 4739 PERF. 2882 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
04	840	N	686	-0-	-154 B	-0-	686	3			N	-0-					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8772 RRCID -> 097367 COMPL. DATE 12/17/1981 TOTAL DEPTH 5080 PERF. 2880 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

GRAFORD, N. (STRAWN) 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HALSELL "C" WELL #: 1 RRCID -> 147567 COMPL. DATE 08/23/1993 TOTAL DEPTH 4670 PERF. 3336 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					22
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					22
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					22
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					22
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					22
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					22

FAIRWAY RESOURCES OPERATING, LLC 259788
MCAVOY, MARTHA WELL #: 2 RRCID -> 172055 COMPL. DATE 01/18/1999 TOTAL DEPTH 4630 PERF. 4550 - 4459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1059	-0-	-1821	-0-	48	1	1011	2	N	-0-					92
12	2480	X	964	-0-	-1516	-0-	36	1	928	2	N	-0-					92
01	2139	X	2015	-0-	-124	-0-	63	1	1952	2	N	-0-					92
02	1932	X	1454	-0-	-478	-0-	81	1	1373	2	N	-0-					92
03	1206	N	1206	-0-	-0-	-0-	21	1	1185	2	N	-0-					92
04	1950	N	958	-0-	-992	-0-	69	1	889	2	N	-0-					92

TRI STATE LEASING CORP. WELL #: 1 RRCID -> 174865 COMPL. DATE 09/29/1999 TOTAL DEPTH 4675 PERF. 4560 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					35
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					35
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					35
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					35
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					35
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					35

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 3 RRCID -> 140100 COMPL. DATE 09/06/1991 TOTAL DEPTH 4600 PERF. 3263 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

GRAFORD, N. (STRAWN) //CONT.// 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HALSELL, J. R. "B" WELL #: 1 RRCID -> 169831 COMPL. DATE 07/31/1998 TOTAL DEPTH 4580 PERF. 3232 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					40
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					40
01	651	N	324	-0-	-327	-0-	324	3			N	-0-					40
02	616	N	440	-0-	-176	-0-	440	3			N	-0-					40
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					40
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					40

GRAFORD, NW. (STRAWN) 36261 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, MARY J. WELL #: 1 U RRCID -> 049500 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

GRAFORD, SW (CONGLOMERATE,LOWER) 36262 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSON JOE D. WELL #: 2 RRCID -> 063700 COMPL. DATE 09/29/1975 TOTAL DEPTH 4440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
02	DLQ G-10		310	-0-	310	310	310	3			Y	-0-					-0-
03	DLQ G-10		170	-0-	170	480	170	3			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	480					Y	NO RPT					-0-

GRAFORD, S. (CONGL.) 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
SKY SINGLETON WELL #: 1 RRCID -> 241930 COMPL. DATE 06/10/2008 TOTAL DEPTH 4292 PERF. 4190 - 210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	-0-	428	2			N	-0-					20
12	465	N	426	-0-	-39	-0-	426	2			N	-0-					20
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					20
02	392	N	359	-0-	-33	-0-	359	2			N	-0-					20
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					20
04	390	N	376	-0-	-14	-0-	376	2			N	-0-					20

KEATING ENERGY, INC. 453142
SIKES, H. L. WELL #: 1 RRCID -> 056673 COMPL. DATE 07/14/1973 TOTAL DEPTH 4502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
12	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	720	N	497	-0-	-223	-0-	497	3			N	-0-					-0-

SIKES, H. L. ET AL A WELL #: 3A RRCID -> 059668 COMPL. DATE 08/03/1974 TOTAL DEPTH 4457 PERF. 4080 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

GRAFORD, S. (CONGL.) //CONT.// 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
HALSELL, J. R. WELL #: 5 RRCID -> 060028 COMPL. DATE 11/02/1974 TOTAL DEPTH 4330 PERF. 4116 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SIKES, H. L. ET AL "A" WELL #: 1A RRCID -> 093004 COMPL. DATE 09/09/1973 TOTAL DEPTH 4490 PERF. 4390 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
02	252	N	172	-0-	-80	-0-	172	3			N	-0-					-0-
03	372	N	197	-0-	-175	-0-	197	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

HALSELL, J.R. WELL #: 3 RRCID -> 095581 COMPL. DATE 05/08/1974 TOTAL DEPTH 4481 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HALSELL, J. R. WELL #: 6 RRCID -> 262784 COMPL. DATE 09/16/2011 TOTAL DEPTH 5093 PERF. 4162 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	978	-0-	-402	-0-	978	3			N	-0-					-0-
12	1457	N	1001	-0-	-456	-0-	1001	3			N	-0-					-0-
01	1364	N	1136	-0-	-228	-0-	1136	2			N	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
04	1110	N	1092	-0-	-18	-0-	1092	3			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: 1 RRCID -> 212455 COMPL. DATE 10/10/2005 TOTAL DEPTH 5082 PERF. 4320 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD, W. (CADDO CONGL.) 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
JOHNSON, JOE D. WELL #: 2 RRCID -> 057443 COMPL. DATE 09/05/1973 TOTAL DEPTH 4485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	70	1	204	2	N	-0-					30
12	279	N	260	-0-	-19	-0-	70	1	190	2	N	-0-					30
01	279	N	276	-0-	-3	-0-	70	1	206	2	N	-0-					30
02	254	N	254	-0-	-0-	-0-	70	1	184	2	N	-0-					30
03	338	N	338	-0-	-0-	-0-	70	1	268	2	N	-0-					30
*04	419	N	419	-0-	-0-	-0-	70	1	349	2	N	-0-					30

GRAFORD, W. (CADDO CONGL.) //CONT.// 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. WELL #: 14 RRCID -> 041480 COMPL. DATE 02/27/1967 TOTAL DEPTH 4566 PERF. 4321 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	992	X	878	-0-	-114	-0-	878	3			N	-0-					-0-
02	840	N	673	-0-	-167	-0-	673	3			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*04	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

HUMPHRIES, T. E. WELL #: 1 RRCID -> 041784 COMPL. DATE 04/26/1967 TOTAL DEPTH 4525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

GAULDIN, R. H. WELL #: 3 RRCID -> 043346 COMPL. DATE 11/02/1967 TOTAL DEPTH 4438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					22
12	300	N	300	-0-	-0-	-0-	269	3	31	9	N	28					50
01	310	N	140	-0-	-170	-0-	129	3	11	9	N	10					60
02	309	N	309	-0-	-0-	-0-	306	3	3	9	N	3					63
03	316	N	316	-0-	-0-	-0-	307	3	9	9	N	8					71
*04	328	N	328	-0-	-0-	-0-	322	3	6	9	N	5					76

HALSELL, MARY J. WELL #: 1 L RRCID -> 049499 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					46
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					46
01	527	N	388	-0-	-139	-0-	388	3			N	-0-					46
02	588	N	432	-0-	-156	-0-	432	3			N	-0-					46
03	713	N	500	-0-	-213	-0-	500	3			N	-0-					46
*04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					46

GAULDIN R H WELL #: 5 RRCID -> 063317 COMPL. DATE 06/23/1975 TOTAL DEPTH 4490 PERF. 4212 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					20
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					20
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					20
03	465	N	302	-0-	-163	-0-	302	3			N	-0-					20
04	840	N	257	-0-	-583	-0-	257	3			N	-0-					20

GRAHM (BIG SALINE) 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GRAHAM WELL #: 3 RRCID -> 116656 COMPL. DATE 02/15/1985 TOTAL DEPTH 3450 PERF. 3209 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	582	-0-	-78	-0-	582	2			N	-0-					-0-
12	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
03	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
04	750	N	544	-0-	-206	-0-	544	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
STUART, MARGARET G. ESTATE WELL #: 1 RRCID -> 159689 COMPL. DATE 07/31/1996 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1190	-0-	-160	-0-	1190	2			N	-0-					-0-
12	1364	N	1139	-0-	-225	-0-	1139	2			N	-0-					-0-
01	1364	N	1183	-0-	-181	-0-	1183	2			N	-0-					-0-
02	1120	N	958	-0-	-162	-0-	958	2			N	-0-					-0-
03	1147	N	1025	-0-	-122	-0-	1025	2			N	-0-					-0-
04	1140	N	964	-0-	-176	-0-	964	2			N	-0-					-0-

STUART, MARGARET WELL #: 3 RRCID -> 165999 COMPL. DATE 11/24/1997 TOTAL DEPTH 3433 PERF. 3257 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1240	N	1146	-0-	-94	-0-	1146	2			N	-0-					-0-
01	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	1022	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

MOBIL OIL CORPORATION WELL #: 1 RRCID -> 185500 COMPL. DATE 07/31/2001 TOTAL DEPTH 3450 PERF. 3156 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	325	-0-	-65	-0-	325	2			N	-0-					-0-
12	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
02	308	N	243	-0-	-65	-0-	243	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

MARTIN, FRANK WELL #: 3 RRCID -> 193341 COMPL. DATE 01/09/2003 TOTAL DEPTH 3435 PERF. 3359 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	1240	N	243	-0-	-997	-0-	243	2			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	1036	N	903	-0-	-133	-0-	903	2			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

MARTIN, FRANK WELL #: 5 RRCID -> 242651 COMPL. DATE 08/01/2007 TOTAL DEPTH 3815 PERF. 2974 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
12	2139	N	1987	-0-	-152	-0-	1987	2			N	-0-					-0-
01	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
02	1876	N	1818	-0-	-58	-0-	1818	2			N	-0-					-0-
03	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
04	2040	N	1901	-0-	-139	-0-	1901	2			N	-0-					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 243621 COMPL. DATE 03/25/2008 TOTAL DEPTH 3750 PERF. 3181 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	651	N	542	-0-	-109	-0-	542	2			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
02	588	N	551	-0-	-37	-0-	551	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	630	N	570	-0-	-60	-0-	570	2			N	-0-					-0-

SMITH, M WELL #: 3 RRCID -> 243805 COMPL. DATE 10/21/2008 TOTAL DEPTH 3392 PERF. 3339 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	682	N	505	-0-	-177	-0-	505	2			N	-0-					-0-
01	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
SMITH, M. WELL #: 2 RRCID -> 251674 COMPL. DATE 03/17/2008 TOTAL DEPTH 3850 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
12	744	N	647	-0-	-97	-0-	647	2			N	-0-					-0-
01	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
02	644	N	605	-0-	-39	-0-	605	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	660	N	631	-0-	-29	-0-	631	2			N	-0-					-0-

GRAHAM, R. L. WELL #: 5 RRCID -> 251675 COMPL. DATE 04/03/2007 TOTAL DEPTH 3755 PERF. 3170 - 3298

11	900	N	742	-0-	-158	-0-	742	2			N	-0-					-0-
12	837	N	621	-0-	-216	-0-	621	2			N	-0-					-0-
01	837	N	650	-0-	-187	-0-	650	2			N	-0-					-0-
02	700	N	513	-0-	-187	-0-	513	2			N	-0-					-0-
03	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-

GRANBURY, N.E. (ATOKA) 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
OVERTON, J.D. HEIRS WELL #: 1 RRCID -> 202790 COMPL. DATE 05/27/2004 TOTAL DEPTH 6033 PERF. 4889 - 4960

11	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
04	1380	N	969	-0-	-411	-0-	969	2			N	-0-					-0-

MARSHALL, SAMUEL MEEK, ESTATE OF 527872
BLAYLOCK WELL #: 1 RRCID -> 169388 COMPL. DATE 04/21/1998 TOTAL DEPTH 5573 PERF. 4017 - 4092

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ODEGARD ENERGY, INC. 618230
DAY GAS UNIT WELL #: 1 RRCID -> 167617 COMPL. DATE 12/19/1997 TOTAL DEPTH 5789 PERF. 4470 - 4488

11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

QUICKSILVER RESOURCES INC. 684830
LANGDON WELL #: 2 RRCID -> 211352 COMPL. DATE 05/25/2005 TOTAL DEPTH 5747 PERF. 3777 - 5484

11	1349	N	760	-0-	-589	-0-	760	3			Y	-0-					-0-
12	806	N	739	-0-	-67	-0-	739	3			Y	-0-					-0-
01	837	N	816	-0-	-21	-0-	816	3			Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
03	744	N	723	-0-	-21	-0-	723	3			Y	-0-					-0-
04	780	N	616	-0-	-164	-0-	616	3			Y	-0-					-0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
QUICKSILVER RESOURCES INC. //CONT.// 684830
JOHN J. MILES, JR. GAS UNIT WELL #: 4 RRCID -> 212409 COMPL. DATE 05/24/2005 TOTAL DEPTH 6360 PERF. 5793 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCY UNIT WELL #: 2 RRCID -> 228695 COMPL. DATE 04/03/2006 TOTAL DEPTH 6110 PERF. 4026 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					13
12	341	N	287	-0-	-54	-0-	281	3	6	9	Y	5					18
01	310	N	266	-0-	-44	-0-	258	3	8	9	Y	7					25
02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					25
03	339	N	339	-0-	-0-	-0-	309	3	30	9	Y	27					52
*04	336	N	336	-0-	-0-	-0-	328	3	8	9	Y	7					59

MARSHALL, SAM A WELL #: 2 RRCID -> 228926 COMPL. DATE 09/14/2006 TOTAL DEPTH 5680 PERF. 4911 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					33
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					33
01	279	N	205	-0-	-74	-0-	205	3			N	-0-					33
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					33
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					33
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					33

HAYWIRE WELL #: 2 RRCID -> 229706 COMPL. DATE 05/26/2008 TOTAL DEPTH 4874 PERF. 4120 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SAM WELL #: 2 RRCID -> 233611 COMPL. DATE 04/14/2006 TOTAL DEPTH 5936 PERF. 4148 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					100
12	2542	N	2391	-0-	-151	-0-	2391	3			N	-0-					100
01	2511	N	2455	-0-	-56	-0-	2455	3			N	-0-					100
02	2128	N	2053	-0-	-75	-0-	2053	3			N	-0-					100
03	2387	N	2173	-0-	-214	-0-	2173	3			N	-0-					100
04	2370	N	2082	-0-	-288	-0-	2082	3			N	-0-					100

SMELLEY WELL #: 2 RRCID -> 235679 COMPL. DATE 09/07/2006 TOTAL DEPTH 5930 PERF. 3811 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

SPEED RACER WELL #: 2D RRCID -> 239823 COMPL. DATE 05/03/2006 TOTAL DEPTH 6148 PERF. 3021 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
02	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
03	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
04	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
RANCH VIEW RESOURCES LLC 690564
NUTT WELL #: 2 RRCID -> 090711 COMPL. DATE 11/24/1980 TOTAL DEPTH 5832 PERF. 3610 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					16
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					16
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					16
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					16
*03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					16
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					16

TANTON WELL #: 2 RRCID -> 090789 COMPL. DATE 11/26/1980 TOTAL DEPTH 5906 PERF. 3432 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					8
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					8
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					8
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					8
*03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					8
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					8

LAGUNA HARBOUR GAS UNIT WELL #: 1 C RRCID -> 091589 COMPL. DATE 11/10/1980 TOTAL DEPTH 5535 PERF. 4321 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					6
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					6
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					6
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					6
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					6
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					6

5UNN, ALLIE B. WELL #: 1 C RRCID -> 093803 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 4442 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					24
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					24
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					24
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					24
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					24
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					24

LEACH-NICHOLS GAS UNIT WELL #: 1 RRCID -> 151431 COMPL. DATE 06/30/1994 TOTAL DEPTH 5722 PERF. 3360 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GRANBURY, NE. (MARBLE FALLS) 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION 053975
RICHARDSON GAS UNIT WELL #: 1 RRCID -> 090384 COMPL. DATE 08/10/1980 TOTAL DEPTH 5922 PERF. 5360 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					70
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					70
01	217	N	115	-0-	-102	-0-	115	2			N	-0-					70
02	168	N	119	-0-	-49	-0-	119	2			N	-0-					70
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					70
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					70

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION //CONT.// 053975
QUARLES GAS UNIT WELL #: 1 RRCID -> 090385 COMPL. DATE 09/12/1980 TOTAL DEPTH 5950 PERF. 5264 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					46
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					46
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					46
02	616	N	602	-0-	-14	-0-	602	2			N	-0-					46
03	744	N	597	-0-	-147	-0-	597	2			N	-0-					46
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					46

CARR GAS UNIT NO 1 WELL #: 1 RRCID -> 104128 COMPL. DATE 12/10/1982 TOTAL DEPTH 5804 PERF. 5115 - 5224

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 07/17/2012 - PLUGGED 07/17/12

MILBURN WELL #: 1 RRCID -> 104143 COMPL. DATE 12/02/1982 TOTAL DEPTH 6009 PERF. 5525 - 5556

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/01/2011 - P&A 05-01-2011

HOOKS GAS UNIT WELL #: 2 RRCID -> 113518 COMPL. DATE 09/26/1984 TOTAL DEPTH 5635 PERF. 5455 - 5475

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23

C.HARTGRAVES ET AL WELL #: 1 RRCID -> 116073 COMPL. DATE 12/08/1984 TOTAL DEPTH 5483 PERF. 5311 - 5332

11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					25
12	310	N	17	-0-	-293	-0-	17	2			N	-0-					25
01	310	N	-0-	-0-	-310	-0-					N	-0-					25
02	28	N	-0-	-0-	-28	-0-					N	-0-					25
03	31	N	-0-	-0-	-31	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOOKS GAS UNIT WELL #: 3 RRCID -> 117475 COMPL. DATE 04/15/1985 TOTAL DEPTH 5600 PERF. 5461 - 5469

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION //CONT.// 053975
GOODLETT WELL #: 1A RRCID -> 158592 COMPL. DATE 04/10/1996 TOTAL DEPTH 5700 PERF. 5412 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

GOODLETT WELL #: 2A RRCID -> 160612 COMPL. DATE 09/19/1996 TOTAL DEPTH 5650 PERF. 5396 - 5408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

GOODLETT WELL #: 3A RRCID -> 163445 COMPL. DATE 06/05/1997 TOTAL DEPTH 5694 PERF. 5448 - 5463

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

G & F OIL, INC. 292000
TANTON WELL #: 1 RRCID -> 087982 COMPL. DATE 10/28/1979 TOTAL DEPTH 5650 PERF. 5447 - 5119

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEGARD ENERGY, INC. 618230
CALHOUN WELL #: 1A RRCID -> 110985 COMPL. DATE 03/04/1984 TOTAL DEPTH 5692 PERF. 5422 - 5434

11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					17
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					17
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					17
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					17
03	11	N	3	-0-	-8	-0-	3	2			N	-0-					17
04	5	N	3	-0-	-2	-0-	3	2			N	-0-					17

CALHOUN WELL #: 2 RRCID -> 115508 COMPL. DATE 02/28/1985 TOTAL DEPTH 5475 PERF. 5333 - 5350

11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	527	N	292	-0-	-235	-0-	292	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
ODEGARD ENERGY, INC. //CONT.// 618230

CALHOUN WELL #: 3 RRCID -> 116072 COMPL. DATE 03/23/1985 TOTAL DEPTH 5446 PERF. 5411 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
01	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

EVERIDGE-CALHOUN WELL #: 1 RRCID -> 116204 COMPL. DATE 04/04/1985 TOTAL DEPTH 5660 PERF. 5355 - 5365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

CALHOUN WELL #: 4 RRCID -> 124294 COMPL. DATE 05/05/1987 TOTAL DEPTH 5640 PERF. 5456 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-

CALHOUN WELL #: 6 RRCID -> 126493 COMPL. DATE 01/20/1988 TOTAL DEPTH 5725 PERF. 5510 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	2			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-

CALHOUN WELL #: 5A RRCID -> 128657 COMPL. DATE 08/23/1988 TOTAL DEPTH 5630 PERF. 5302 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

CALHOUN WELL #: 8 RRCID -> 131842 COMPL. DATE 07/28/1989 TOTAL DEPTH 5566 PERF. 5360 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-
03	403	N	246	-0-	-157	-0-	246	2			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

EVERIDGE-CALHOUN WELL #: 2 RRCID -> 156302 COMPL. DATE 11/28/1995 TOTAL DEPTH 5680 PERF. 5385 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
ODEGARD ENERGY, INC. //CONT.// 618230
JOHNSON WELL #: 1 RRCID -> 165625 COMPL. DATE 09/29/1997 TOTAL DEPTH 5845 PERF. 5556 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	775	N	400	-0-	-375	-0-	400	2			N	-0-					-0-
04	570	N	366	-0-	-204	-0-	366	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
DOSS WELL #: 1 RRCID -> 110259 COMPL. DATE 12/15/1983 TOTAL DEPTH 5766 PERF. 5489 - 5513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
12	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-
01	1271	N	1173	-0-	-98	-0-	1173	2			N	-0-					-0-
02	1176	N	954	-0-	-222	-0-	954	2			N	-0-					-0-
03	1147	N	844	-0-	-303	-0-	844	2			N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-

RANCH VIEW RESOURCES LLC 690564
LAGUNA HARBOUR GAS UNIT WELL #: 1 T RRCID -> 091588 COMPL. DATE 11/07/1980 TOTAL DEPTH 5535 PERF. 5102 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GUNN, ALLIE B. WELL #: 1 T RRCID -> 093802 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 5252 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GRAND PARTNERS (CONGL.) 36356 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J. W. "A" WELL #: 112T RRCID -> 172136 COMPL. DATE 01/23/1999 TOTAL DEPTH 4600 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT SAND (3300) 36381 250 NON-ASSOCIATED ONE WELL CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BOOTH, L. P. WELL #: 3H RRCID -> 267931 COMPL. DATE 04/11/2013 TOTAL DEPTH 4650 PERF. 4850 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31541		31541	-0-	-0-	15	691	1	30850	3	N	-0-					202
12	31558		29283	-0-	-2275	-0-	637	1	28571	3	N	68	191	1			79
							75	9									
01	32883		32883	-0-	-0-	-0-	722	1	32021	3	N	127	137	1			69
							140	9									
02	28504		28321	-0-	-183	-0-	620	1	27701	3	N	-0-					69
03	31558		28870	-0-	-2688	-0-	633	1	28237	3	N	-0-					69
*04	30540		27750	-0-	-2790	-0-	617	1	27008	3	N	114					183
							125	9									

GRANT (STRAWN, LOWER) 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
COLLINS "A" WELL #: 1 RRCID -> 085579 COMPL. DATE 12/03/1979 TOTAL DEPTH 5777 PERF. 4550 - 4660

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
CARR, J. R. UNIT WELL #: 2 C RRCID -> 082148 COMPL. DATE 08/12/1978 TOTAL DEPTH 5420 PERF. 4372 - 7398

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
WINSTON & REBA JONES WELL #: 1 RRCID -> 134889 COMPL. DATE 05/22/1990 TOTAL DEPTH 6061 PERF. 4411 - 4440

11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
12	1023	N	962	-0-	-61	-0-	962	2			N	-0-					-0-
01	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					-0-
02	896	N	828	-0-	-68	-0-	828	2			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
04	990	N	882	-0-	-108	-0-	882	2			N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
BYERS GAS UNIT WELL #: 3 RRCID -> 193310 COMPL. DATE 10/14/2002 TOTAL DEPTH 6090 PERF. 4141 - 4159

11	1980	N	1913	-0-	-67	-0-	1913	3			N	-0-					166
12	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					166
01	2015	N	1926	-0-	-89	-0-	1926	3			N	-0-					166
02	1792	N	1723	-0-	-69	-0-	1723	3			N	-0-					166
03	1984	N	1913	-0-	-71	-0-	1913	3			N	-0-					166
*04	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					166

GRAYSTONE (SHALLOW STRAWN) 36572 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
BENNETT WELL #: 9604A RRCID -> 170603 COMPL. DATE 04/15/1998 TOTAL DEPTH 481 PERF. 464 - 481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	112	N	20	-0-	-92	-0-	20	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

BENNETT WELL #: 9604B RRCID -> 172567 COMPL. DATE 03/30/1999 TOTAL DEPTH 486 PERF. 471 - 486

11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
02	56	N	7	-0-	-49	-0-	7	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

GREAT BARRIER (MISS.) 36582 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
RICHTER 34 WELL #: RRCID -> 156274 COMPL. DATE 10/30/1995 TOTAL DEPTH 4456 PERF. 4368 - 4376

11 P&A COND	-0-	-0-	-0-	-0-							N	-0-					134
12 P&A COND	-0-	-0-	-0-	-0-							N	-0-					134
01 P&A COND	-0-	-0-	-0-	-0-							N	-0-					134
02 P&A COND	-0-	-0-	-0-	-0-							N	-0-					134
03 P&A COND	-0-	-0-	-0-	-0-							N	-0-					134
04 P&A COND	-0-	-0-	-0-	-0-							N	-0-					134

WORKED OVER ANOTHER ZONE.. 04/05/2000

GREEN (CONGL.) 36629 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
SAYRE, ED WELL #: 1 RRCID -> 130430 COMPL. DATE 01/24/1989 TOTAL DEPTH 4580 PERF. 4130 - 4148

11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					61
12	496	N	302	-0-	-194	-0-	302	2			N	-0-					61
01	527	N	145	-0-	-382	-0-	145	2			N	-0-					61
02	476	N	361	-0-	-115	-0-	361	2			N	-0-					61
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					61
*04	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4					65

GREEN, E. (DOSS) 36630 150 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: 1 RRCID -> 152308 COMPL. DATE 11/08/1994 TOTAL DEPTH 4480 PERF. 2902 - 2920

11	2850		2630	-0-	-220	-0-	26	1	2604	3	N	-0-					-0-
12	2945		1642	-0-	-1303	-0-	26	1	1616	3	N	-0-					-0-
01	2945		2570	-0-	-375	-0-	26	1	2544	3	N	-0-					-0-
02	2660		1627	-0-	-1033	-0-	26	1	1601	3	N	-0-					-0-
03	2728	#	2351	-0-	-377	-0-	26	1	2325	3	N	-0-					-0-
04	2640	#	1563	-0-	-1077	-0-	26	1	1537	3	N	-0-					-0-

GREEN, E. (MISS) 36630 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RIPTIDE ENERGY LLC 712946
ASPEN WELL #: 1 RRCID -> 167110 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4340 - 4355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-

GREEN, S. (MISS.) 36637 650 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "53A" WELL #: 1 RRCID -> 180095 COMPL. DATE 08/05/2000 TOTAL DEPTH 4656 PERF. 4534 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	#	2135	-0-	-565	-0-	2089	3	46	9	N	42	177	1			92
12	2635	#	2154	-0-	-481	-0-	2096	3	58	9	N	53					145
01	2449	#	2081	-0-	-368	-0-	2025	3	56	9	N	51					196
02	2100	#	1830	-0-	-270	-0-	1796	3	34	9	N	31	174	1			53
03	2263	#	1965	-0-	-298	-0-	1943	3	22	9	N	20					73
04	2130	#	1863	-0-	-267	-0-	1811	3	52	9	N	47					120

SOUTH GREEN (TANNEHILL) 36637 700 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "53" WELL #: 2 RRCID -> 055911 COMPL. DATE 02/05/1971 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN BRANCH (3300) 36652 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 116896 COMPL. DATE 01/31/1985 TOTAL DEPTH 5700 PERF. 3652 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	611	-0-	-49	-0-	611	2			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
01	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
WOOLSEY WELL #: 1 RRCID -> 100991 COMPL. DATE 03/18/1982 TOTAL DEPTH 5853 PERF. 3012 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

MCEUEN, BILLY OIL CO. 548649
ODOM UNIT WELL #: 1 RRCID -> 153969 COMPL. DATE 12/01/1994 TOTAL DEPTH 5800 PERF. 3452 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

GREEN SHOW (UPPER CADDO) 36756 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 3 RRCID -> 143329 COMPL. DATE N/A TOTAL DEPTH 3236 PERF. 2687 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	140	-0-	-10	-0-	140	3			Y	-0-					120
12	155	#	138	-0-	-17	-0-	138	3			Y	-0-					120
01	157	R	157	-0-	-0-	-0-	157	3			Y	-0-					120
02	147	R	147	-0-	-0-	-0-	147	3			Y	-0-					120
03	157	R	157	-0-	-0-	-0-	157	3			Y	-0-					120
04	150	#	134	-0-	-16	-0-	134	3			Y	-0-					120

DUDLEY WELL #: 1 RRCID -> 267995 COMPL. DATE 05/01/2011 TOTAL DEPTH 2799 PERF. 2647 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
*04	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-

GRIMM (GARDNER) 37023 600 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
P.B. BLUE DOT PROPERTIES 630684
LANDERS WELL #: 1 RRCID -> 118106 COMPL. DATE 03/06/1985 TOTAL DEPTH 4225 PERF. 3252 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDERS WELL #: 2 RRCID -> 123880 COMPL. DATE 03/12/1987 TOTAL DEPTH 3440 PERF. 2802 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

GROGAN (1300) 37121 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
SMITH, JERRY ZEE (ZEB) 792930
THOMPSON WELL #: 1 RRCID -> 119639 COMPL. DATE 09/20/1985 TOTAL DEPTH 2310 PERF. 1559 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GROSVENOR, SW. (MARBLE FALLS) 37157 600 NON-ASSOCIATED ONE WELL CNTY: BROWN
FURRY PRODUCING COMPANY 291650
KING, R. A. WELL #: 1 RRCID -> 099913 COMPL. DATE 04/17/1982 TOTAL DEPTH 2731 PERF. 2635 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

GROUP (MASSIVE) 37163 498 ASSOCIATED 49B CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
PATTERSON WELL #: 2 RRCID -> 160742 COMPL. DATE 10/10/1996 TOTAL DEPTH 4275 PERF. 4143 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 195909 COMPL. DATE 03/18/2003 TOTAL DEPTH 4200 PERF. 4092 - 4113

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON RESOURCES, INC. 718770
COCHRAN, J. H. WELL #: RRCID -> 159547 COMPL. DATE 08/01/1996 TOTAL DEPTH 6830 PERF. 4100 - 4104

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

COCHRAN ESTATE WELL #: 2A RRCID -> 190199 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 4151 - 4157

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	39					39
01	0	#	-0-	-0-	-0-	-0-					N	-0-					39
02	0	#	-0-	-0-	-0-	-0-					N	-0-					39
03	0	#	-0-	-0-	-0-	-0-					N	-0-					39
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					39

GROUP, W. (STRAWN LIME) 37170 500 ASSOCIATED ONE WELL CNTY: NOLAN
KATSCO ENERGY, INC. 451645
SEARS, LANCE WELL #: 2 RRCID -> 185495 COMPL. DATE N/A TOTAL DEPTH 7270 PERF. 6865 - 6873

11	510	N	37	-0-	-473	-0-	37	3			N	-0-					239
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					239
01	496	N	377	-0-	-119	-0-	377	3			N	-0-					239
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					239
*03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					239
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					239

GROVER HART (MISS. REEF) 37184 500 ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
STROEBEL WELL #: 1C RRCID -> 176072 COMPL. DATE 02/01/2000 TOTAL DEPTH 3730 PERF. 3675 - 3679

11	1800	N	1245	-0-	-555	-0-	1206	2	39	9	N	35	145	1							17
12	1054	N	630	-0-	-424	-0-	597	2	33	9	N	30									47
01	302	N	302	-0-	-0-	-0-	300	2	2	9	N	2									49
02	1176	N	402	-0-	-774	-0-	400	2	2	9	N	2									51
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT									51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT									51

HA DA CA (CHAPPEL REEF) 37547 175 NON-ASSOCIATED ONE WELL CNTY: BROWN
R & D OPERATING, INC. 685874
MASHBURN WELL #: 1 RRCID -> 109049 COMPL. DATE 09/15/1983 TOTAL DEPTH 2042 PERF. 1958 - 1981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					15
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					15
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					15
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					15
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					15
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					15

H.M.N. (CADDO) 37742 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BLACK, HAROLD WELL #: 6201 RRCID -> 156104 COMPL. DATE 01/16/1985 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1251	-0-	-249	-0-	1249	2	2	9	N	2					20
12	1550	N	1241	-0-	-309	-0-	1239	2	2	9	N	2					22
01	1724	N	1724	-0-	-0-	-0-	1713	2	11	9	N	10					32
02	1287	N	1287	-0-	-0-	-0-	1279	2	8	9	N	7					39
03	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					39
*04	1799	N	1799	-0-	-0-	-0-	1788	2	11	9	N	10					49

H.P.C. (CONGLOMERATE) 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE WELL #: 11 RRCID -> 162796 COMPL. DATE 10/16/1984 TOTAL DEPTH 4100 PERF. 3640 - 3643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
SCHLAEPFER, R. WELL #: 1 RRCID -> 217724 COMPL. DATE 10/10/1984 TOTAL DEPTH 3985 PERF. 3636 - 3646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL,W.A. "A" WELL #: 1 RRCID -> 119452 COMPL. DATE 12/05/1985 TOTAL DEPTH 3938 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1457	-0-	-43	-0-	1457	3			N	-0-					95
12	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					95
01	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					95
02	1372	N	1183	-0-	-189	-0-	1183	3			N	-0-					95
03	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					95
*04	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					95

J. D. GRAY ESTATE "A" WELL #: 1 RRCID -> 119633 COMPL. DATE 12/01/1985 TOTAL DEPTH 3900 PERF. 3736 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	556	-0-	-164	-0-	556	3			N	-0-					58
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					58
01	682	N	609	-0-	-73	-0-	602	3	7	9	N	6					64
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					64
03	775	N	563	-0-	-212	-0-	562	3	1	9	N	1					65
04	600	N	554	-0-	-46	-0-	553	3	1	9	N	1					66

H.P.C. (CONGLOMERATE) //CONT.// 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
WRIGHT-HARRELL WELL #: 1 RRCID -> 125045 COMPL. DATE 10/31/1985 TOTAL DEPTH 3960 PERF. 3886 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	454	-0-	-326	-0-	448	3	6	9	N	5					111
12	589	N	410	-0-	-179	-0-	410	3			N	-0-					111
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					111
02	942	N	942	-0-	-0-	-0-	942	3			N	-0-					111
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-	103	1			8
04	1020	N	776	-0-	-244	-0-	770	3	6	9	N	5					13

ENSERCH-GROVE "B" WELL #: 1 RRCID -> 133094 COMPL. DATE 12/01/1988 TOTAL DEPTH 4005 PERF. 3668 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	-0-	859	3	42	9	N	38					195
12	899	N	871	-0-	-28	-0-	859	3	12	9	N	11	183	1			23
01	930	N	930	-0-	-0-	-0-	909	3	21	9	N	19					42
02	840	N	754	-0-	-86	-0-	743	3	11	9	N	10					52
03	868	N	863	-0-	-5	-0-	838	3	25	9	N	23					75
04	900	N	807	-0-	-93	-0-	800	3	7	9	N	6					81

MILLER, J. A. WELL #: 1 RRCID -> 166149 COMPL. DATE 12/03/1985 TOTAL DEPTH 4040 PERF. 3802 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	704	-0-	-46	-0-	478	3	226	9	N	205	187	1			223
12	682	N	485	-0-	-197	-0-	448	3	37	9	N	34	173	1			84
01	589	N	481	-0-	-108	-0-	444	3	37	9	N	34					118
02	644	N	495	-0-	-149	-0-	394	3	101	9	N	92					210
03	598	N	598	-0-	-0-	-0-	502	3	96	9	N	87	182	1			115
*04	572	N	572	-0-	-0-	-0-	440	3	132	9	N	120					235

GRAY, J. D. ESTATE WELL #: 1 RRCID -> 209267 COMPL. DATE 01/16/1985 TOTAL DEPTH 3896 PERF. 3755 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	245	-0-	-85	-0-	245	3			N	-0-					6
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					6
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					6
02	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					11
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					11
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					11

HPM (CONGL. 4300) 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
MOORE H.P. WELL #: 1 RRCID -> 068863 COMPL. DATE 08/12/1981 TOTAL DEPTH 4423 PERF. 4402 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	91	-0-	-149	-0-	73	1	18	3	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	218	1	59	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	241	1	66	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	244	1	63	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	288	1	70	3	N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	253	1	60	3	N	-0-					-0-

LAMKIN, W.W. WELL #: 2 U RRCID -> 076557 COMPL. DATE 04/19/1978 TOTAL DEPTH 4960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	624	1	157	3	N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	703	1	191	3	N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	715	1	196	3	N	-0-					-0-
02	728	N	675	-0-	-53	-0-	536	1	139	3	N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	823	1	199	3	N	-0-					-0-
04	870	N	502	-0-	-368	-0-	405	1	97	3	N	-0-					-0-

HPM (CONGL. 4300) //CONT.// 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC //CONT.// 687608
SIMMONS, PHIL WELL #: 1 U RRCID -> 077217 COMPL. DATE 06/06/1978 TOTAL DEPTH 4872 PERF. 4469 - 4487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	597	-0-	-33	-0-	476	1	121	3	N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	556	1	151	3	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	547	1	148	3	N	-0-					-0-
02	560	N	518	-0-	-42	-0-	411	1	107	3	N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	705	1	172	3	N	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	679	1	161	3	N	-0-					-0-

H. & R. (BEND CONGL) 37762 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
PALO CROSS, LLC 637384
ANTHONY WELL #: 1 RRCID -> 099746 COMPL. DATE 05/27/1981 TOTAL DEPTH 4724 PERF. 4580 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	532	N	468	-0-	-64	-0-	468	3			N	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
BYRD WELL #: 1 RRCID -> 088257 COMPL. DATE 10/27/1979 TOTAL DEPTH 5033 PERF. 4934 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (RANGER SAND) 37978 590 ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 9 RRCID -> 138331 COMPL. DATE 11/23/1983 TOTAL DEPTH 3800 PERF. 3584 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 6 RRCID -> 152254 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
01	527	N	468	-0-	-59	-0-	468	2			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 10 RRCID -> 152255 COMPL. DATE 12/03/1983 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

HAGAMAN (3500) 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 2 RRCID -> 105988 COMPL. DATE 06/02/1983 TOTAL DEPTH 3650 PERF. 3498 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

REYNOLDS UNIT WELL #: 1 RRCID -> 110806 COMPL. DATE 05/23/1984 TOTAL DEPTH 3750 PERF. 3482 - 3488

11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					17
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					17
01	651	N	645	-0-	-6	-0-	645	3			N	-0-					17
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					17
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					17
*04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					17

HAGAMAN (SOUTH) WELL #: 11 RRCID -> 115492 COMPL. DATE 03/04/1985 TOTAL DEPTH 3850 PERF. 3653 - 3659

11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-
01	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

TAYLOR UNIT WELL #: 1 RRCID -> 119216 COMPL. DATE 10/23/1985 TOTAL DEPTH 3798 PERF. 3686 - 3692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20

HAGLER (CONGL.) 38018 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GO OIL CORP. 311420
HAGLER WELL #: 1 RRCID -> 103807 COMPL. DATE 11/14/1982 TOTAL DEPTH 4644 PERF. 4370 - 4390

11	690	N	591	-0-	-99	-0-	591	2			N	-0-					157
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					157
01	620	N	597	-0-	-23	-0-	597	2			N	-0-					157
02	560	N	526	-0-	-34	-0-	526	2			N	-0-					157
*03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					157
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					157

HALL-MCLEROY (DUFFER) 38197 750 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA NATURAL GAS, INC. 767543
HOMER WELL #: 1 RRCID -> 119695 COMPL. DATE 03/15/2004 TOTAL DEPTH 4078 PERF. 3762 - 3782

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (CONGL.) 38822 400 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
KUPP WELL #: 1 RRCID -> 162798 COMPL. DATE 04/18/1985 TOTAL DEPTH 4148 PERF. 3795 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					1
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					1
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					1
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					1

HANVEY (LAKE SAND) 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
MURDOCK NO. 2 WELL #: 2 RRCID -> 105053 COMPL. DATE 03/18/1983 TOTAL DEPTH 4128 PERF. 3496 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

THOMAS, CAGLE "B" WELL #: 1 RRCID -> 113542 COMPL. DATE 02/22/1983 TOTAL DEPTH 4065 PERF. 3487 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DOWELL OIL & GAS 227557
SMITH, WESLEY WELL #: 1 RRCID -> 099933 COMPL. DATE 05/15/1982 TOTAL DEPTH 4154 PERF. 3564 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					75
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75

HANVEY, DON H. OIL INTERESTS INC 355586
BOGGS, J.B. WELL #: 3 RRCID -> 132160 COMPL. DATE 09/01/1989 TOTAL DEPTH 4073 PERF. 3493 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					12
12	13	N	-0-	-0-	-13	-0-					N	-0-					12
01	14	N	-0-	-0-	-14	-0-					N	-0-					12
02	14	N	-0-	-0-	-14	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WRIGHT & HARRELL WELL #: 1 RRCID -> 162795 COMPL. DATE 10/15/1984 TOTAL DEPTH 4113 PERF. 3501 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC//CONT.// 355586
BOGGS, J. B. WELL #: 1 RRCID -> 162797 COMPL. DATE 03/30/1982 TOTAL DEPTH 4112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					65
12	93	N	-0-	-0-	-93	-0-					N	-0-					65
01	93	N	-0-	-0-	-93	-0-					N	-0-					65
02	112	N	-0-	-0-	-112	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

THOMAS ET AL WELL #: 1 RRCID -> 185455 COMPL. DATE 01/20/1983 TOTAL DEPTH 4090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTS-MURDOCK WELL #: 1 RRCID -> 185456 COMPL. DATE 01/17/1983 TOTAL DEPTH 4148 PERF. 3492 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					21
12	155	N	-0-	-0-	-155	-0-					N	-0-					21
01	155	N	-0-	-0-	-155	-0-					N	-0-					21
02	140	N	-0-	-0-	-140	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

WOOTTEN-BOGGS UNIT WELL #: 1 RRCID -> 212617 COMPL. DATE 09/01/2005 TOTAL DEPTH 3908 PERF. 3466 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE WELL #: 16 RRCID -> 253454 COMPL. DATE 01/15/1986 TOTAL DEPTH 4070 PERF. 3382 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HANVEY (DEAD HORSE CREEK) 38822 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
MOLE HOLE PROD. 574075
HUMPHREY B WELL #: 3 RRCID -> 086488 COMPL. DATE 05/01/1997 TOTAL DEPTH 899 PERF. 600 - 630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MARBLE FALLS) 39035 500 ASSOCIATED ONE WELL CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
RANKIN, RAY WELL #: 1 RRCID -> 102347 COMPL. DATE 07/24/1982 TOTAL DEPTH 3386 PERF. 2822 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

HARKEN (CONGLOMERATE) 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
PARKS S.J.UNIT WELL #: 1 RRCID -> 060641 COMPL. DATE 11/15/1973 TOTAL DEPTH 4202 PERF. 3612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
02	1232	N	836	-0-	-396	-0-	836	3			N	-0-					-0-
03	930	N	648	-0-	-282	-0-	648	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
GATLIN WELL #: 2 RRCID -> 067993 COMPL. DATE 04/16/1976 TOTAL DEPTH 4075 PERF. 3810 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	262	-0-	-128	-0-	11	1	251	3	N	-0-					126
12	403	N	318	-0-	-85	-0-	18	1	298	3	N	2					128
							2	9									
01	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					128
02	252	N	208	-0-	-44	-0-	11	1	197	3	N	-0-					128
03	333	N	333	-0-	-0-	-0-	20	1	312	3	N	1					129
							1	9									
*04	503	N	503	-0-	-0-	-0-	21	1	482	3	N	-0-					129

EVARADO OIL, LLC 256448
WIGGINS WELL #: 2 RRCID -> 068190 COMPL. DATE 08/21/1976 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	173	173	1			20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20

TARPON OIL & GAS CO. 836178
ROCKING "R" RANCH WELL #: 1 RRCID -> 260657 COMPL. DATE 04/01/2011 TOTAL DEPTH 3970 PERF. 3491 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10538	X	10538	-0-	-0-	-0-	10538	2			N	-0-					17
12	12214	X	12214	-0-	-0-	-0-	12079	2	135	9	N	123					140
01	13820	X	13820	-0-	-0-	-0-	13779	2	41	9	N	37	171	1			6
02	11004	X	11004	-0-	-0-	-0-	10971	2	33	9	N	30					36
*03	13802	X	13802	-0-	-0-	-0-	13727	2	75	9	N	68					104
*04	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					104

VANTAGE FORT WORTH ENERGY LLC 882575
YOUNG WELL #: 1 RRCID -> 061025 COMPL. DATE 07/22/1974 TOTAL DEPTH 5089 PERF. 3907 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-

HARKEN (CONGLOMERATE) //CONT.// 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
TREADWELL WELL #: 1 RRCID -> 062612 COMPL. DATE 06/12/1975 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL-ALLEN UNIT WELL #: 1 RRCID -> 069179 COMPL. DATE 08/24/1976 TOTAL DEPTH 4187 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HARKEN (CONGLOMERATE, UPPER) 39081 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LOWRANCE INC. 511345
BEAN "A" WELL #: 1 T RRCID -> 100997 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 4350 - 4468

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIET, L. (MISS.) 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
ROBEY WELL #: 2 RRCID -> 129978 COMPL. DATE 10/03/1988 TOTAL DEPTH 3517 PERF. 3446 - 3451

11	120	N	54	-0-	-66	-0-	54	2			N	-0-					48
12	124	N	67	-0-	-57	-0-	67	2			N	-0-					48
01	93	N	80	-0-	-13	-0-	79	2	1	9	N	1					49
02	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					51
03	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					53
04	90	N	30	-0-	-60	-0-	28	2	2	9	N	2					55

CARAWAY, F.E. WELL #: 1 RRCID -> 130833 COMPL. DATE 06/16/1982 TOTAL DEPTH 3710 PERF. 3390 - 3395

11	120	N	81	-0-	-39	-0-	81	2			N	-0-					128
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					128
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					128
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					128
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					128
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					128

CARWAY, F. E. WELL #: 2 RRCID -> 130834 COMPL. DATE 04/12/1984 TOTAL DEPTH 3800 PERF. 3329 - 3340

11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-

HARRIS (MARBLE FALLS) 39241 666 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 2 RRCID -> 123808 COMPL. DATE 03/01/1987 TOTAL DEPTH 3904 PERF. 3775 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	623	-0-	-67	-0-	570	2	53	9	N	48					73
12	675	N	675	-0-	-0-	-0-	620	2	55	9	N	50					123
01	653	N	653	-0-	-0-	-0-	590	2	63	9	N	57	167	1			13
02	604	N	604	-0-	-0-	-0-	560	2	44	9	N	40					53
03	682	N	662	-0-	-20	-0-	620	2	42	9	N	38					91
*04	649	N	649	-0-	-0-	-0-	610	2	39	9	N	35					126

HARRIS, ROY L. WELL #: 5 RRCID -> 223832 COMPL. DATE 10/30/2006 TOTAL DEPTH 3935 PERF. 3743 - 3751

11	4008	X	4008	-0-	-0-	-0-	3995	2	13	9	N	12					59
12	3870	X	3870	-0-	-0-	-0-	3859	2	11	9	N	10					69
01	3903	X	3903	-0-	-0-	-0-	3892	2	11	9	N	10					79
02	3265	X	3265	-0-	-0-	-0-	3256	2	9	9	N	8					87
03	3766	X	3766	-0-	-0-	-0-	3749	2	17	9	N	15					102
*04	4320	X	4320	-0-	-0-	-0-	4300	2	20	9	N	18					120

HART RANCH (CONGL. 4150) 39408 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON -B- WELL #: 2 RRCID -> 216232 COMPL. DATE 04/20/2006 TOTAL DEPTH 4560 PERF. 4056 - 4134

11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
12	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
02	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
03	1488	N	1183	-0-	-305	-0-	1183	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYON -C- WELL #: 3 RRCID -> 237228 COMPL. DATE 08/17/2007 TOTAL DEPTH 4575 PERF. 4038 - 4044

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8762 RRCID -> 104120 COMPL. DATE 11/15/1982 TOTAL DEPTH 5110 PERF. 4144 - 4159

11	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
12	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

HART RANCH (MARBLE FALLS CONGL.) 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH 867 WELL #: L 1 RRCID -> 254324 COMPL. DATE 11/20/2009 TOTAL DEPTH 4680 PERF. 4580 - 4588

11	523	N	523	-0-	-0-	-0-	479	2	44	9	N	40	40	1			-0-
12	496	N	351	-0-	-145	-0-	351	2			N	-0-					-0-
01	465	N	267	-0-	-198	-0-	267	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

HART RANCH (MARBLE FALLS CONGL.)//CONT.// 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH 869 WELL #: 3 RRCID -> 258504 COMPL. DATE 07/20/2010 TOTAL DEPTH 4728 PERF. 4564 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1194	-0-	-666	-0-	1157	2	37	9	N	34	34	1			-0-
12	2325	N	1204	-0-	-1121	-0-	1204	2			N	-0-					-0-
01	1643	N	1149	-0-	-494	-0-	1149	2			N	-0-					-0-
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					-0-
03	1209	N	1121	-0-	-88	-0-	1070	2	51	9	N	46	46	1			-0-
04	1110	N	168	-0-	-942	-0-	168	2			N	-0-					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 4 RRCID -> 164302 COMPL. DATE 06/08/1997 TOTAL DEPTH 4196 PERF. 4108 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					23
12	155	N	91	-0-	-64	-0-	91	2			Y	-0-					23
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					23
02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					23
03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					23
04	120	N	36	-0-	-84	-0-	36	2			Y	-0-					23

HART RANCH 23 WELL #: 3 RRCID -> 164303 COMPL. DATE 06/01/1997 TOTAL DEPTH 4200 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HART RANCH 23 WELL #: 5 RRCID -> 164304 COMPL. DATE 07/06/1997 TOTAL DEPTH 4521 PERF. 4248 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

HART RANCH (STRAWN) 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 4 RRCID -> 109329 COMPL. DATE 01/25/1984 TOTAL DEPTH 1986 PERF. 1410 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		116	-0-	116	615	28	1	88	2	N	-0-					-0-
12	DLQ G-10		126	-0-	126	741	53	1	73	2	N	-0-					-0-
01	878	N	137	-0-	-741	-0-	35	1	102	2	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	54	1	88	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 5 RRCID -> 113531 COMPL. DATE 10/19/1984 TOTAL DEPTH 1550 PERF. 1409 - 1468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		173	-0-	173	923	43	1	130	2	N	-0-					37
12	DLQ G-10		188	-0-	188	1111	79	1	109	2	N	-0-					37
01	1317	N	206	-0-	-1111	-0-	53	1	153	2	N	-0-					37
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					37
*03	213	N	213	-0-	-0-	-0-	80	1	133	2	N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HART RANCH (STRAWN) //CONT.// 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
HART RANCH WELL #: 6 RRCID -> 117097 COMPL. DATE 12/17/2004 TOTAL DEPTH 1464 PERF. 946 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 8 RRCID -> 256671 COMPL. DATE 09/17/2007 TOTAL DEPTH 3257 PERF. 2619 - 2627

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 6 RRCID -> 236874 COMPL. DATE 01/31/2008 TOTAL DEPTH 1580 PERF. 1391 - 1450

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

HART RANCH (STRAWN 2850) 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON WELL #: 1 RRCID -> 204044 COMPL. DATE 08/21/2004 TOTAL DEPTH 4558 PERF. 2937 - 3135

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
CHANEY, CHARLIE WELL #: 1 RRCID -> 197011 COMPL. DATE 06/20/2003 TOTAL DEPTH 4220 PERF. 2554 - 2584

11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

GREEN, WILEY T. WELL #: 4 RRCID -> 209075 COMPL. DATE 03/21/2005 TOTAL DEPTH 4628 PERF. 2505 - 2597

11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
GREEN, WILEY T. WELL #: 1 RRCID -> 214840 COMPL. DATE 01/13/2006 TOTAL DEPTH 4540 PERF. 2603 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	207	-0-	-213	-0-	207	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
02	196	N	123	-0-	-73	-0-	123	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

CURTIS WELL #: 1 RRCID -> 222096 COMPL. DATE 10/01/2006 TOTAL DEPTH 4453 PERF. 2642 - 2657

11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-

GREEN, WILEY T. WELL #: 5 RRCID -> 237216 COMPL. DATE 03/01/2008 TOTAL DEPTH 3019 PERF. 2450 - 2580

11	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
12	1302	N	1270	-0-	-32	-0-	1270	3			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1176	N	1124	-0-	-52	-0-	1124	3			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
04	1260	N	1037	-0-	-223	-0-	1037	3			N	-0-					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8763 RRCID -> 116067 COMPL. DATE 01/30/1985 TOTAL DEPTH 3108 PERF. 2854 - 2864

11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HART RANCH 877 WELL #: 8771A RRCID -> 185354 COMPL. DATE 09/10/2001 TOTAL DEPTH 4543 PERF. 3100 - 3108

11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 921 RRCID -> 192905 COMPL. DATE 01/17/2003 TOTAL DEPTH 3750 PERF. 2427 - 2500

11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 1 RRCID -> 199045 COMPL. DATE 01/08/2004 TOTAL DEPTH 4250 PERF. 2552 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	27	-0-	-153	-0-	2	1	25	2	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	6	1	159	2	N	-0-					-0-

SKY RESOURCES, INC. 786408
DEATON, LAVERNE WELL #: 1 RRCID -> 185416 COMPL. DATE 09/12/2001 TOTAL DEPTH 4225 PERF. 2748 - 2760

11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 2 RRCID -> 188090 COMPL. DATE 02/01/2002 TOTAL DEPTH 4224 PERF. 2732 - 2738

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 3 RRCID -> 189088 COMPL. DATE 04/30/2002 TOTAL DEPTH 3151 PERF. 2766 - 2830

11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 4 RRCID -> 193855 COMPL. DATE 01/31/2003 TOTAL DEPTH 2950 PERF. 2464 - 2566

11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON WELL #: 5 RRCID -> 205060 COMPL. DATE 08/31/2004 TOTAL DEPTH 3190 PERF. 2498 - 2504

11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASKELL COUNTY REGULAR 39583 001 ASSOCIATED 49B CNTY: HASKELL
HARVICK, GEORGE R. 364200
FERRIS-BMG WELL #: 3 RRCID -> 083949 COMPL. DATE 06/12/1979 TOTAL DEPTH 1686 PERF. 921 - 1288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS ENERGY LLC 747645
WOLF CAMP UNIT WELL #: 11 RRCID -> 127399 COMPL. DATE 12/13/1983 TOTAL DEPTH 1699 PERF. 1314 - 1327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASKELL KEY (1200) 39588 500 NON-ASSOCIATED EXEMPT CNTY: HASKELL
HARVICK, GEORGE R. 364200
KEY PROPERTIES WELL #: 1 RRCID -> 056939 COMPL. DATE 10/30/1973 TOTAL DEPTH 1708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYMORE (BIG SALINE) 39801 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
HAYMORE FRANCES -A- WELL #: 1 RRCID -> 056652 COMPL. DATE 09/12/1973 TOTAL DEPTH 3900 PERF. 3470 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					24
12	620	N	567	-0-	-53	-0-	567	3			N	-0-					24
01	589	N	536	-0-	-53	-0-	536	3			N	-0-					24
02	532	N	487	-0-	-45	-0-	487	3			N	-0-					24
03	558	N	26	-0-	-532	-0-	26	3			N	-0-					24
*04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					24

HAYNES (CROSS CUT) 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
HAYNES WELL #: 2 RRCID -> 094532 COMPL. DATE 05/27/1981 TOTAL DEPTH 1470 PERF. 1421 - 1435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	103	-0-	103	1150	103	2			N	-0-					-0-
12	14B	DENY	104	-0-	104	1254	104	2			N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1254					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1254					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	1254					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1254					N	NO RPT					-0-

HAYNES WELL #: 3 RRCID -> 096660 COMPL. DATE 12/04/1981 TOTAL DEPTH 1448 PERF. 1386 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	101	-0-	-37	-0-	101	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (CROSS CUT) //CONT.// 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC //CONT.// 784153
HAYNES WELL #: 4 RRCID -> 106276 COMPL. DATE 06/25/1983 TOTAL DEPTH 1460 PERF. 1408 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	108	-0-	-46	-0-	108	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 9 RRCID -> 115506 COMPL. DATE 01/26/1985 TOTAL DEPTH 1452 PERF. 1381 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	110	-0-	-36	-0-	110	2			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 8 RRCID -> 115507 COMPL. DATE 01/25/1985 TOTAL DEPTH 1460 PERF. 1373 - 1381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	105	-0-	-32	-0-	105	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOE OIL & ENERGY, L.P. 952652
CHARLES LEE-CLAWSON WELL #: 2 RRCID -> 115225 COMPL. DATE 02/12/1985 TOTAL DEPTH 1487 PERF. 1432 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (CROSS CUT SAND) 39820 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CREEK ENERGY, INC. 188579
HAYNES WELL #: A 4 RRCID -> 104117 COMPL. DATE 01/25/1983 TOTAL DEPTH 2173 PERF. 1094 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HEATHER'S (HOPE, LOWER) 40060 220 NON-ASSOCIATED CAPACITY CNTY: HASKELL
BOOTSTRAP EXPLORATION, INC. 082968
HENDRICKS, T. G. EST. -F- WELL #: 10 RRCID -> 044121 COMPL. DATE 03/26/1983 TOTAL DEPTH 1790 PERF. 1650 - 1659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATHER'S (HOPE, LOWER) //CONT.// 40060 220 NON-ASSOCIATED CAPACITY CNTY: HASKELL
BOOTSTRAP EXPLORATION, INC. //CONT.// 082968
HENDRICKS ESTATE "F" WELL #: F 19 RRCID -> 160195 COMPL. DATE 10/01/1996 TOTAL DEPTH 2800 PERF. 1560 - 1572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HEIDENREICH (UPPER MARBLE FALLS) 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
COAN WELL #: 4 RRCID -> 138047 COMPL. DATE 07/01/1984 TOTAL DEPTH 3032 PERF. 2880 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					34
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					34
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34

SOUTHWEST GAS SYSTEMS, INC. 806190
GREGORY "6" WELL #: 1 RRCID -> 140844 COMPL. DATE 01/18/1992 TOTAL DEPTH 2854 PERF. 2630 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	284	3	2	9	N	2					19
12	288	N	288	-0-	-0-	-0-	286	3	2	9	N	2					21
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					21
02	238	N	238	-0-	-0-	-0-	235	3	3	9	N	3					24
03	116	N	116	-0-	-0-	-0-	115	3	1	9	N	1					25
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					25

HEMPHILL (KING SAND) 40311 480 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ADAMI WEST WELL #: 2 RRCID -> 266000 COMPL. DATE 08/07/2011 TOTAL DEPTH 4047 PERF. 1540 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENLEY (DUFFER 2740) 40444 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CHAPMAN OIL CO. 145860
TERRY UNIT WELL #: 1 RRCID -> 113182 COMPL. DATE 08/10/1984 TOTAL DEPTH 2997 PERF. 2734 - 2737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEROD (LAKE) 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BAM OPERATING, INC. 048357
FREYSCHLAG WELL #: 2 RRCID -> 121918 COMPL. DATE 08/10/1986 TOTAL DEPTH 3590 PERF. 3040 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	8	N	-0-	-0-	-8	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
WAYWICK WELL #: 2 RRCID -> 111282 COMPL. DATE 05/10/1984 TOTAL DEPTH 3590 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HOPE WELL #: 1 RRCID -> 156651 COMPL. DATE 03/17/1992 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		276	-0-	276	1384	276	2			N	-0-					-0-
12	14B DENY		302	-0-	302	1686	302	2			N	-0-					-0-
01	14B DENY		268	-0-	268	1954	268	2			N	-0-					-0-
02	14B DENY		229	-0-	229	2183	229	2			N	-0-					-0-
03	14B DENY		278	-0-	278	2461	278	2			N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	2461					N	NO RPT					-0-

HERRING (BRENEKE) 40818 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 2 RRCID -> 098265 COMPL. DATE 01/01/1982 TOTAL DEPTH 1480 PERF. 1366 - 1378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HERRING, V. WELL #: 4 RRCID -> 098508 COMPL. DATE 01/26/1982 TOTAL DEPTH 1499 PERF. 1380 - 1382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HERRING (WINCHELL) 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 1 RRCID -> 098264 COMPL. DATE 01/29/1982 TOTAL DEPTH 948 PERF. 851 - 853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HERRING (WINCHELL) //CONT.// 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
HERRING, V. WELL #: 3 RRCID -> 101424 COMPL. DATE 08/11/1982 TOTAL DEPTH 1496 PERF. 867 - 869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HERTA ROSE (JENNINGS SAND) 40871 210 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 2C RRCID -> 150931 COMPL. DATE 07/27/1994 TOTAL DEPTH 2958 PERF. 2665 - 2682

11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOT, R. B. "18" WELL #: 1801 RRCID -> 153916 COMPL. DATE 01/11/1995 TOTAL DEPTH 2929 PERF. 2662 - 2672

11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	140	N	22	-0-	-118	-0-	22	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HERTA ROSE (MISSISSIPPIAN) 40871 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 1C RRCID -> 150775 COMPL. DATE 04/10/1994 TOTAL DEPTH 4299 PERF. 4178 - 4202

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH HOPES (MORRIS) 41131 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BRIDWELL OIL CO. 092480
BREWER, FLOYD WELL #: 4 RRCID -> 096372 COMPL. DATE 06/09/1981 TOTAL DEPTH 3492 PERF. 3453 - 3457

11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
03	403	N	290	-0-	-113	-0-	290	2			Y	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	2			Y	-0-					-0-

HILL (LAKE-STORAGE) 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 1 RRCID -> 017754 COMPL. DATE 11/20/1929 TOTAL DEPTH 3589 PERF. 3532 - 3546

11	STG WDRL		-0-	-0-	-0-	-0-					N	3030	3303	1			3212
12	STG WDRL		-0-	-0-	-0-	-0-					N	2218	1965	1			3465
01	STG WDRL		-0-	-0-	-0-	-0-					N	1021	1754	1			2732
02	STG WDRL		-0-	-0-	-0-	-0-					N	85	710	1			2107
03	STG WDRL		-0-	-0-	-0-	-0-					N	-0-	353	1			1754
04	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					1754

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL /LAKE SAND/ STORAGE UNIT WELL #: 2 RRCID -> 017755 COMPL. DATE 01/23/2002 TOTAL DEPTH 3592 PERF. 3560 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 5 RRCID -> 017758 COMPL. DATE N/A TOTAL DEPTH 4080 PERF. 3608 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 6 RRCID -> 017759 COMPL. DATE N/A TOTAL DEPTH 3942 PERF. 3590 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 8 RRCID -> 017760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL(LAKE SAND) STORAGE UNIT WELL #: 9 RRCID -> 017761 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3598 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 10 RRCID -> 017762 COMPL. DATE 02/19/2004 TOTAL DEPTH 4262 PERF. 3546 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE) SAND STORAGE UNIT WELL #: 12 RRCID -> 017763 COMPL. DATE 09/13/2005 TOTAL DEPTH 3685 PERF. 3650 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) STORAGE UNIT) WELL #: 7 RRCID -> 037314 COMPL. DATE 08/23/1962 TOTAL DEPTH 4247 PERF. 3586 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 2 RRCID -> 195168 COMPL. DATE 04/10/2003 TOTAL DEPTH 3767 PERF. 3635 - 3656

11	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHAM, G.P. #3 WELL #: 3 RRCID -> 198496 COMPL. DATE 01/06/2003 TOTAL DEPTH 3800 PERF. 3616 - 3650

11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, T.C. WELL #: 4 RRCID -> 198497 COMPL. DATE 09/22/2004 TOTAL DEPTH 3775 PERF. 3615 - 3668

11	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 14 RRCID -> 199755 COMPL. DATE 02/13/2004 TOTAL DEPTH 3750 PERF. 3608 - 3620

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL(LAKE SAND)STORAGE UNIT WELL #: 15 RRCID -> 199787 COMPL. DATE 08/26/2005 TOTAL DEPTH 3770 PERF. 3589 - 3619

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 5 RRCID -> 212085 COMPL. DATE 09/01/2005 TOTAL DEPTH 4050 PERF. 3612 - 3661

11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 17 RRCID -> 212090 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 3530 - 3576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-SAND) WELL #: 18 RRCID -> 212091 COMPL. DATE 09/13/2005 TOTAL DEPTH 4036 PERF. 3602 - 3534

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T.C. WELL #: 6 RRCID -> 213087 COMPL. DATE 11/09/2005 TOTAL DEPTH 4190 PERF. 3602 - 3640

11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 21 RRCID -> 215143 COMPL. DATE 03/23/2006 TOTAL DEPTH 4040 PERF. 3620 - 3636

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 23 RRCID -> 215632 COMPL. DATE 03/22/2006 TOTAL DEPTH 4025 PERF. 3598 - 3628

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 20 RRCID -> 215668 COMPL. DATE 04/06/2006 TOTAL DEPTH 3660 PERF. 3587 - 3606

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 3 RRCID -> 215670 COMPL. DATE 04/12/2006 TOTAL DEPTH 3750 PERF. 3626 - 3634

11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
WILLIAMS, T. C. WELL #: 7 RRCID -> 215673 COMPL. DATE 04/07/2005 TOTAL DEPTH 4015 PERF. 3612 - 3622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 29 RRCID -> 221602 COMPL. DATE 09/21/2006 TOTAL DEPTH 3605 PERF. 3518 - 3530

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 24 RRCID -> 225906 COMPL. DATE 03/05/2007 TOTAL DEPTH 3760 PERF. 3662 - 3668

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 28 RRCID -> 226454 COMPL. DATE 05/24/2007 TOTAL DEPTH 3695 PERF. 3608 - 3618

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 26 RRCID -> 228503 COMPL. DATE 05/23/2007 TOTAL DEPTH 3680 PERF. 3353 - 3371

11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 37D RRCID -> 228514 COMPL. DATE 06/14/2007 TOTAL DEPTH 3729 PERF. 3632 - 3680

11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 39 RRCID -> 228515 COMPL. DATE 06/15/2007 TOTAL DEPTH 3735 PERF. 3611 - 3618

11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL (LAKE SAND) WELL #: 36 RRCID -> 228517 COMPL. DATE 06/15/2007 TOTAL DEPTH 3692 PERF. 3645 - 3668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, T. C. WELL #: 9 RRCID -> 228518 COMPL. DATE 06/14/2007 TOTAL DEPTH 3750 PERF. 3626 - 3648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 31 RRCID -> 234988 COMPL. DATE 10/12/2007 TOTAL DEPTH 3665 PERF. 3551 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 44 RRCID -> 234989 COMPL. DATE 11/03/2007 TOTAL DEPTH 3950 PERF. 3538 - 3554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE) SAND WELL #: 40 RRCID -> 234990 COMPL. DATE 11/02/2007 TOTAL DEPTH 3760 PERF. 3653 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 25 RRCID -> 236767 COMPL. DATE 08/02/2006 TOTAL DEPTH 3665 PERF. 3557 - 3572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 22 RRCID -> 237144 COMPL. DATE 03/11/2006 TOTAL DEPTH 3975 PERF. 3562 - 3582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL(LAKE SAND) WELL #: 42H RRCID -> 238288 COMPL. DATE 10/09/2007 TOTAL DEPTH 3549 PERF. 4208 - 4589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 19 RRCID -> 240184 COMPL. DATE 03/01/2006 TOTAL DEPTH 4030 PERF. 3610 - 3640

11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 16 RRCID -> 240186 COMPL. DATE 02/23/2006 TOTAL DEPTH 3676 PERF. 3578 - 3624

11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLVIEW (CADDO) 41523 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER OIL UNIT WELL #: 1 RRCID -> 262035 COMPL. DATE 11/01/2011 TOTAL DEPTH 4468 PERF. 4102 - 4110

11	0 N	-0-	-0-	-0-	-0-					N	-0-					43
12	0 N	-0-	-0-	-0-	-0-					N	-0-					43
01	0 N	-0-	-0-	-0-	-0-					N	-0-					43
02	0 N	-0-	-0-	-0-	-0-					N	-0-					43
03	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*04	688 N	688	-0-	-0-	-0-	688	3			N	-0-					43

HILLVIEW (MISS) 41523 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
HILLTEX OPERATING COMPANY, LLC 388861
HILLTEX 136 WELL #: 1 RRCID -> 226654 COMPL. DATE 04/02/2007 TOTAL DEPTH 4421 PERF. 4401 - 0

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	27	-0-	27	27	27	2			N	-0-					-0-

HINES (STRAWN) 41566 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HINES, W. R. ET AL 389337
BRIDGES, L. L. WELL #: 2 RRCID -> 017766 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITTSON (CONGL) 41722 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SPINDLETOP OIL & GAS COMPANY 809930
HITTSON EARLINE WELL #: 1 RRCID -> 064411 COMPL. DATE 09/23/1975 TOTAL DEPTH 4225 PERF. 4047 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	517	-0-	-53	-0-	46	1	471	2	N	-0-					12
12	682	N	477	-0-	-205	-0-	22	1	455	2	N	-0-					12
01	527	N	434	-0-	-93	-0-	17	1	417	2	N	-0-					12
02	476	N	248	-0-	-228	-0-	47	1	201	2	N	-0-					12
03	606	N	606	-0-	-0-	-0-	137	1	469	2	N	-0-					12
*04	629	N	629	-0-	-0-	-0-	135	1	494	2	N	-0-					12

HOUSER (DUFFER) 42877 500 ASSOCIATED 49B CNTY: COMANCHE
JONES, RODGER 444265
JONES "B" WELL #: 1 RRCID -> 152300 COMPL. DATE 11/12/1979 TOTAL DEPTH 2720 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOUSTON RANCH (STRAWN) 42915 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
EOG RESOURCES, INC. 253162
HOUSTON RANCH 8D WELL #: 8D RRCID -> 086416 COMPL. DATE 02/22/2006 TOTAL DEPTH 5254 PERF. 220 - 271

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARD (MARBLE FALLS) 42938 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 2 RRCID -> 141798 COMPL. DATE 06/10/1992 TOTAL DEPTH 1781 PERF. 1445 - 1496

11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
HOWARD, ROY WELL #: 1 RRCID -> 097452 COMPL. DATE 07/31/1981 TOTAL DEPTH 1615 PERF. 1482 - 1488

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD J. BASS (MISS.) 42973 250 ASSOCIATED CAPACITY CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
MERRICK DAVIS "26" WELL #: 1 RRCID -> 183006 COMPL. DATE 09/30/1996 TOTAL DEPTH 4788 PERF. 4634 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, MERRICK "23" WELL #: 1 RRCID -> 183008 COMPL. DATE 08/28/1996 TOTAL DEPTH 4925 PERF. 4861 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3525	-0-	525	525	3525	2			N	-0-					-0-
12	2480	N	1955	-0-	-525	-0-	1955	2			N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
02	2520	X	1442	-0-	-1078	-0-	1442	2			N	-0-					-0-
03	2790	X	114	-0-	-2676	-0-	114	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

HOWELL (CONGL 3900) 43032 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
HOWELL WELL #: 1 T RRCID -> 080819 COMPL. DATE 07/21/1978 TOTAL DEPTH 4222 PERF. 3920 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
12	155	N	89	-0-	-66	-0-	89	2			Y	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
02	DLQ G-10		127	-0-	127	127	127	2			Y	-0-					-0-
03	296	N	169	-0-	-127	-0-	169	2			Y	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

HRUBETZ (ELLEN) 43073 500 ASSOCIATED 49B CNTY: COLEMAN
ATLAS OPERATING LLC 036587
SYKES, ALBERT "C" WELL #: 3 RRCID -> 171084 COMPL. DATE 01/07/1998 TOTAL DEPTH 5486 PERF. 4580 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
RICHEY, CONCHO WELL #: 1 RRCID -> 221698 COMPL. DATE 08/17/2005 TOTAL DEPTH 4500 PERF. 4422 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRUBETZ (GRAY) 43073 525 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
JOHNSON,RICHARD WELL #: 7 RRCID -> 128702 COMPL. DATE 09/28/1988 TOTAL DEPTH 4834 PERF. 3804 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		459	-0-	459	959	459	3			Y	-0-					-0-
12	DLQ G-10		486	-0-	486	1445	486	3			Y	-0-					-0-
01	DLQ G-10		605	-0-	605	2050	605	3			Y	-0-					-0-
02	DLQ G-10		274	-0-	274	2324	274	3			Y	-0-					-0-
03	DLQ G-10		334	-0-	334	2658	334	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2658					Y	NO RPT					-0-

HUBBARD CREEK (STRAWN) 43112 852 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
HICKMAN "13" WELL #: 3 RRCID -> 153832 COMPL. DATE 04/06/1995 TOTAL DEPTH 4319 PERF. 2603 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	86	1	836	3	N	-0-					184
12	868	N	832	-0-	-36	-0-	86	1	746	3	N	-0-					184
01	1136	N	1136	-0-	-0-	-0-	86	1	1050	3	N	-0-					184
02	892	N	892	-0-	-0-	-0-	86	1	806	3	N	-0-					184
03	1037	N	1037	-0-	-0-	-0-	86	1	951	3	N	-0-					184
04	1110	N	1018	-0-	-92	-0-	86	1	932	3	N	-0-					184

HUDMAN (MARBLE FALLS) 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
CRESLENN-PARISH WELL #: 1 RRCID -> 017772 COMPL. DATE 11/14/1959 TOTAL DEPTH 4021 PERF. 3951 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

HUDMAN, E. E. WELL #: 2 RRCID -> 017773 COMPL. DATE 09/15/1953 TOTAL DEPTH N/A PERF. 3960 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1227	-0-	-33	-0-	1227	3			N	-0-					-0-
12	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
01	1302	N	1257	-0-	-45	-0-	1257	3			N	-0-					-0-
02	1148	N	1084	-0-	-64	-0-	1084	3			N	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*04	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-

PARISH, W. A. WELL #: 1 RRCID -> 017776 COMPL. DATE 03/23/1960 TOTAL DEPTH 4020 PERF. 3966 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HUMMEL (CADDO) 43529 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BURK, H.V. TESTAMENTARY TRUST 108791
BURK, H. V. WELL #: 1 RRCID -> 043670 COMPL. DATE 10/30/1958 TOTAL DEPTH 2489 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					70
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					70
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					70
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					70
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					70
04	330	N	274	-0-	-56	-0-	274	2			N	-0-					70

HUNTER ANTON (FRYE, UPPER) 43699 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SMITH PIPE OF ABILENE 794745
NAIL "52" WELL #: 1S RRCID -> 152767 COMPL. DATE 12/20/1994 TOTAL DEPTH 1395 PERF. 777 - 794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HYDE (CONGL.) 43957 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 1 RRCID -> 164511 COMPL. DATE 07/29/1997 TOTAL DEPTH 4197 PERF. 3931 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	277	-0-	-173	-0-	277	2			N	-0-					123
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					123
01	434	N	331	-0-	-103	-0-	331	2			N	-0-					123
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					123
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					123
*04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					123

HYLTON, NW. (GARDNER SD) 43972 710 NON-ASSOCIATED EXEMPT CNTY: NOLAN
ATLAS OPERATING LLC 036587
HANKS, BILLIE, -A- WELL #: 19 RRCID -> 049028 COMPL. DATE 09/02/1970 TOTAL DEPTH 6054 PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LAMKIN C.W. WELL #: 4 RRCID -> 068651 COMPL. DATE 05/11/1974 TOTAL DEPTH 6335 PERF. 5837 - 0

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

I. C. (CADDO) 44070 500 ASSOCIATED ONE WELL CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
COURTNEY, M. K. WELL #: 2 RRCID -> 132691 COMPL. DATE 01/11/1985 TOTAL DEPTH 3938 PERF. 3152 - 3215

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

I.L. & M. (CONGL.) 44110 300 ASSOCIATED 49B CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 2 RRCID -> 185506 COMPL. DATE 01/11/1986 TOTAL DEPTH 3550 PERF. 3102 - 3110

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. L. & M. (UPPER CONGL.) 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
FOX WELL #: 3 RRCID -> 125887 COMPL. DATE 09/15/1987 TOTAL DEPTH 3501 PERF. 3108 - 3116

11	718	N	718	-0-	-0-	-0-	701	2	17	9	N	15					38
12	390	N	390	-0-	-0-	-0-	382	2	8	9	N	7					45
01	1085	N	-0-	-0-	-1085	-0-					N	1					46
02	672	N	478	-0-	-194	-0-	468	2	10	9	N	9					55
*03	803	N	803	-0-	-0-	-0-	792	2	11	9	N	10					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

I. L. & M. (UPPER CONGL.) //CONT.// 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHENOWETH, GROVER 147397
CANTWELL WELL #: 1 RRCID -> 129763 COMPL. DATE 08/17/1988 TOTAL DEPTH 3626 PERF. 3184 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	804	-0-	-156	-0-	804	2			N	-0-					51
12	899	N	807	-0-	-92	-0-	807	2			N	-0-					51
01	992	N	823	-0-	-169	-0-	823	2			N	-0-					51
02	756	N	700	-0-	-56	-0-	700	2			N	-0-					51
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					51
04	810	N	808	-0-	-2	-0-	808	2			N	-0-					51

D & R ENTERPRISES 196846
MINCHEW WELL #: 1 RRCID -> 128033 COMPL. DATE 07/20/1988 TOTAL DEPTH 3557 PERF. 3180 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	440	2	13	9	N	12					37
12	471	N	471	-0-	-0-	-0-	452	2	19	9	N	17					54
01	669	N	669	-0-	-0-	-0-	645	2	24	9	N	22					76
02	576	N	576	-0-	-0-	-0-	554	2	22	9	N	20	81	1			15
03	664	N	664	-0-	-0-	-0-	646	2	18	9	N	16					31
*04	668	N	668	-0-	-0-	-0-	656	2	12	9	N	11					42

LEWIS,CLYDELL WELL #: 1 RRCID -> 128742 COMPL. DATE 10/14/1988 TOTAL DEPTH 3826 PERF. 3176 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-

MINCHEW WELL #: 2 RRCID -> 129223 COMPL. DATE 12/01/1988 TOTAL DEPTH 3550 PERF. 3178 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	114	-0-	-186	-0-	114	2			N	-0-					2
12	279	N	92	-0-	-187	-0-	92	2			N	-0-					2
01	217	N	27	-0-	-190	-0-	27	2			N	-0-					2
02	112	N	30	-0-	-82	-0-	30	2			N	-0-					2
03	93	N	35	-0-	-58	-0-	35	2			N	-0-					2
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					2

INTERSTATE EXPLORATIONS LLC 425206
FOX,T. WELL #: 2A RRCID -> 125725 COMPL. DATE 09/16/1987 TOTAL DEPTH 3466 PERF. 3069 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					79

IBEX (CADDO LIME) 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
COMPTON WELL #: 2 RRCID -> 017785 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3364 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
12	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-
01	961	N	792	-0-	-169	-0-	792	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. //CONT.// 089974
COMPTON WELL #: 3 RRCID -> 017786 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3330 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	230	-0-	-70	-0-	15	1	215	3	N	-0-					-0-
12	341	N	279	-0-	-62	-0-	15	1	264	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-

COMPTON, C. A. WELL #: 5 RRCID -> 017787 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3525 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	232	-0-	-68	-0-	15	1	215	3	N	2					23
							2	9									
12	341	N	282	-0-	-59	-0-	15	1	264	3	N	3					26
							3	9									
01	316	N	316	-0-	-0-	-0-	15	1	299	3	N	2					28
							2	9									
02	289	N	289	-0-	-0-	-0-	15	1	273	3	N	1					29
							1	9									
03	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					29
*04	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					29

WITTY, J. J. WELL #: 3 RRCID -> 017789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3454 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

GURNEY WELL #: 1 RRCID -> 041245 COMPL. DATE 02/21/1967 TOTAL DEPTH 4473 PERF. 3504 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2558	-0-	-142	-0-	10	1	2548	3	N	-0-					-0-
12	2728	N	2572	-0-	-156	-0-	10	1	2562	3	N	-0-					-0-
01	2976	N	2307	-0-	-669	-0-	10	1	2297	3	N	-0-					-0-
02	2380	N	2307	-0-	-73	-0-	10	1	2297	3	N	-0-					-0-
03	2780	N	2780	-0-	-0-	-0-	10	1	2770	3	N	-0-					-0-
*04	2721	N	2721	-0-	-0-	-0-	10	1	2711	3	N	-0-					-0-

JACKSON, COLE WELL #: 1 RRCID -> 042292 COMPL. DATE 06/15/1967 TOTAL DEPTH 3625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1205	-0-	-55	-0-	1203	3	2	9	N	2					35
12	1550	N	971	-0-	-579	-0-	969	3	2	9	N	2					37
01	1705	N	821	-0-	-884	-0-	817	3	4	9	N	4					41
02	1120	N	84	-0-	-1036	-0-	83	3	1	9	N	1					42
03	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					42
*04	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					42

ELLIOT -7- WELL #: 1 RRCID -> 049559 COMPL. DATE 01/30/1971 TOTAL DEPTH 3719 PERF. 3544 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	187	-0-	-53	-0-	20	1	167	3	N	-0-					41
12	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					41
01	248	N	200	-0-	-48	-0-	20	1	180	3	N	-0-					41
02	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					41
03	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					41
*04	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					41

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. //CONT.// 089974
VIERTEL-CULLERS GAS UNIT WELL #: 1 RRCID -> 055311 COMPL. DATE 04/03/1973 TOTAL DEPTH 3652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1009	-0-	-341	-0-	30	1	975	3	N	4					107
							4	9									
12	1178	N	1114	-0-	-64	-0-	30	1	1076	3	N	7					114
							8	9									
01	1364	N	1101	-0-	-263	-0-	30	1	1071	3	N	-0-					114
02	975	N	975	-0-	-0-	-0-	30	1	945	3	N	-0-					114
03	1359	N	1359	-0-	-0-	-0-	30	1	1329	3	N	-0-					114
*04	1158	N	1158	-0-	-0-	-0-	30	1	1128	3	N	-0-					114

D.J.F. SERVICES, INC. 196279
ELLIOTT, RAY WELL #: 4 RRCID -> 051423 COMPL. DATE 10/26/1971 TOTAL DEPTH 9220 PERF. 3388 - 3565

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETEX 659782
WILD WELL #: 12 RRCID -> 059369 COMPL. DATE N/A TOTAL DEPTH 4324 PERF. 3410 - 3505

11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					20
12	899	N	806	-0-	-93	-0-	806	2			N	-0-					20
01	899	N	654	-0-	-245	-0-	654	2			N	-0-					20
02	980	N	696	-0-	-284	-0-	696	2			N	-0-					20
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					20
*04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					20

ROBERTS WELL #: 1 RRCID -> 147229 COMPL. DATE 05/28/1993 TOTAL DEPTH 4278 PERF. 3533 - 3540

11	716	N	716	-0-	-0-	-0-	635	2	81	9	N	74					218
12	723	N	723	-0-	-0-	-0-	643	2	80	9	N	73	179	1			112
01	720	N	720	-0-	-0-	-0-	647	2	73	9	N	66					178
02	672	N	367	-0-	-305	-0-	339	2	28	9	N	25					203
03	836	N	836	-0-	-0-	-0-	763	2	73	9	N	66	169	1			100
*04	714	N	714	-0-	-0-	-0-	639	2	75	9	N	68					168

IBEX, EAST (CADDO LIME) 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
WILD WELL #: 8 RRCID -> 017794 COMPL. DATE 03/13/1953 TOTAL DEPTH N/A PERF. 3419 - 3445

11	1170	N	772	-0-	-398	-0-	772	2			N	-0-					21
12	1085	N	923	-0-	-162	-0-	923	2			N	-0-					21
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					21
02	728	N	709	-0-	-19	-0-	709	2			N	-0-					21
03	930	N	917	-0-	-13	-0-	917	2			N	-0-					21
04	960	N	939	-0-	-21	-0-	939	2			N	-0-					21

WILD-PARDEE WELL #: 1 RRCID -> 188080 COMPL. DATE 02/22/2002 TOTAL DEPTH 3870 PERF. 3506 - 3522

11	210	N	100	-0-	-110	-0-	100	2			N	-0-					-0-
12	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
01	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

IBEX, EAST (CADDO LIME) //CONT.// 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
ELLIOTT WELL #: 3 RRCID -> 121467 COMPL. DATE 06/06/1986 TOTAL DEPTH 4370 PERF. 3368 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	589	N	466	-0-	-123	-0-	466	2			N	-0-					-0-
01	651	N	468	-0-	-183	-0-	468	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	176	1	423	2	N	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1051 RRCID -> 171534 COMPL. DATE 06/18/1998 TOTAL DEPTH 4422 PERF. 3380 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	434	N	228	-0-	-206	-0-	228	2			N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

IBEX, EAST (MARBLE FALLS) 44164 568 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRECK OPERATING CORP. 089974
COMPTON, HENRY WELL #: 1 RRCID -> 017796 COMPL. DATE 12/19/1959 TOTAL DEPTH 4308 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	223	3	138	9	N	125					125
02	330	N	330	-0-	-0-	-0-	298	3	32	9	N	29					154
03	1006	N	1006	-0-	-0-	-0-	796	3	210	9	N	191					345
*04	1576	N	1576	-0-	-0-	-0-	1533	3	43	9	N	39					384

IBEX SOUTH (JENNINGS) 44168 200 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SPURGIN,KENNITH WELL #: 2 RRCID -> 123993 COMPL. DATE 05/23/1985 TOTAL DEPTH 4326 PERF. 2502 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	364	-0-	-116	-0-	364	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
02	336	N	255	-0-	-81	-0-	255	3			N	-0-					-0-
03	403	N	185	-0-	-218	-0-	185	3			N	-0-					-0-
04	420	N	25	-0-	-395	-0-	25	3			N	-0-					-0-

IBEX, SW (CONGL. LOWER) 44170 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MUSSELMAN,J.E., SR. WELL #: 1 RRCID -> 122053 COMPL. DATE 08/22/1986 TOTAL DEPTH 4350 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1050	-0-	-240	-0-	1050	2			N	-0-					-0-
12	1302	N	1268	-0-	-34	-0-	1268	2			N	-0-					-0-
01	1364	N	1271	-0-	-93	-0-	1271	2			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					-0-
*04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-

ILES (CONGLOMERATE) 44281 333 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ILES, G. H. "B" WELL #: 3 RRCID -> 169210 COMPL. DATE 07/13/1998 TOTAL DEPTH 4200 PERF. 4035 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	1638	-0-	-342	-0-	1638	3			N	-0-					-0-
12	2108	#	1782	-0-	-326	-0-	1782	3			N	-0-					-0-
01	2108	#	1786	-0-	-322	-0-	1786	3			N	-0-					-0-
02	1904	#	1632	-0-	-272	-0-	1632	3			N	-0-					-0-
03	1984	#	1570	-0-	-414	-0-	1570	3			N	-0-					-0-
04	1740	#	1648	-0-	-92	-0-	1648	3			N	-0-					-0-

ILES, G. H. WELL #: 11 RRCID -> 219662 COMPL. DATE N/A TOTAL DEPTH 4025 PERF. 3974 - 3980

11	2100	#	1502	-0-	-598	-0-	1502	3			N	-0-					-0-
12	2077	#	1506	-0-	-571	-0-	1506	3			N	-0-					-0-
01	1643	#	1360	-0-	-283	-0-	1360	3			N	-0-					-0-
02	1484	#	731	-0-	-753	-0-	731	3			N	-0-					-0-
03	1643	#	199	-0-	-1444	-0-	199	3			N	-0-					-0-
04	1500	#	103	-0-	-1397	-0-	103	3			N	-0-					-0-

ILES, G.H. "A" WELL #: 1 RRCID -> 219664 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 4036 - 4042

11	3221	R	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
12	3224	R	3224	-0-	-0-	-0-	3224	3			N	-0-					-0-
01	3224	#	2996	-0-	-228	-0-	2996	3			N	-0-					-0-
02	3314	R	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-
03	4361	R	4361	-0-	-0-	-0-	4361	3			N	-0-					-0-
*04	3658	R	3658	-0-	-0-	-0-	3658	3			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 181631 COMPL. DATE 12/18/2000 TOTAL DEPTH 4294 PERF. 4106 - 4124

11	2250	#	1546	-0-	-704	-0-	1546	2			N	-0-					32
12	1922	#	1566	-0-	-356	-0-	1566	2			N	-0-					32
01	1922	#	1662	-0-	-260	-0-	1662	2			N	-0-					32
02	1652	#	1347	-0-	-305	-0-	1347	2			N	-0-					32
03	1829	#	1557	-0-	-272	-0-	1557	2			N	-0-					32
04	1620	#	1470	-0-	-150	-0-	1470	2			N	-0-					32

GOGGAN WELL #: 2 RRCID -> 199196 COMPL. DATE 12/01/2003 TOTAL DEPTH 4245 PERF. 4188 - 4200

11	540	#	410	-0-	-130	-0-	410	2			N	-0-					46
12	465	#	440	-0-	-25	-0-	440	2			N	-0-					46
01	465	#	435	-0-	-30	-0-	431	2	4	9	N	4					50
02	476	#	374	-0-	-102	-0-	371	2	3	9	N	3					53
03	527	#	144	-0-	-383	-0-	144	2			N	-0-					53
04	420	#	338	-0-	-82	-0-	338	2			N	-0-					53

CUSTARD - PITTS WELL #: 1 RRCID -> 215858 COMPL. DATE 02/13/2006 TOTAL DEPTH 4385 PERF. 4310 - 4330

11	900	#	535	-0-	-365	-0-	535	2			N	-0-					127
12	930	#	722	-0-	-208	-0-	722	2			N	-0-					127
01	930	#	753	-0-	-177	-0-	753	2			N	-0-					127
02	654	R	654	-0-	-0-	-0-	654	2			N	-0-					127
03	758	R	758	-0-	-0-	-0-	758	2			N	-0-					127
04	720	#	267	-0-	-453	-0-	266	2	1	9	N	1					128

ILES (CONGLOMERATE) //CONT.// 44281 333 ASSOCIATED 49B CNTY: STEPHENS
KORNYE-TILLMAN COMPANY //CONT.// 475741
CUSTARD-PITTS WELL #: 2 RRCID -> 225565 COMPL. DATE 01/18/2007 TOTAL DEPTH 4483 PERF. 3992 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	385	-0-	-65	-0-	385	2			N	-0-					110
12	436	R	436	-0-	-0-	-0-	436	2			N	-0-					110
01	519	R	519	-0-	-0-	-0-	519	2			N	-0-					110
02	448	R	448	-0-	-0-	-0-	448	2			N	-0-					110
03	496	#	79	-0-	-417	-0-	79	2			N	-0-					110
04	510	#	376	-0-	-134	-0-	358	2	18	9	N	16					126

ILES (CONGLOMERATE, UPPER) 44281 666 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HARALSON WELL #: 7 RRCID -> 218879 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 4002 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	837	N	683	-0-	-154	-0-	683	3			N	-0-					-0-
01	806	N	490	-0-	-316	-0-	490	3			N	-0-					-0-
02	672	N	569	-0-	-103	-0-	569	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 1 RRCID -> 221381 COMPL. DATE 08/14/2006 TOTAL DEPTH 4275 PERF. 4061 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
12	1023	N	805	-0-	-218	-0-	805	3			N	-0-					-0-
01	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
02	812	N	625	-0-	-187	-0-	625	3			N	-0-					-0-
03	806	N	493	-0-	-313	-0-	493	3			N	-0-					-0-
04	840	N	624	-0-	-216	-0-	624	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 2 RRCID -> 221384 COMPL. DATE 08/16/2006 TOTAL DEPTH 4198 PERF. 4025 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	#	1620	-0-	-450	-0-	1620	3			N	-0-					-0-
12	2139	#	1666	-0-	-473	-0-	1666	3			N	-0-					-0-
01	1984	#	1685	-0-	-299	-0-	1685	3			N	-0-					-0-
02	1544	R	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
03	1728	R	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
*04	2120	R	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 3 RRCID -> 222997 COMPL. DATE 11/06/2006 TOTAL DEPTH 4395 PERF. 3968 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 5 RRCID -> 225903 COMPL. DATE 02/22/2007 TOTAL DEPTH 4425 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ILES, G. H. "B" WELL #: 7 RRCID -> 255380 COMPL. DATE 03/05/2010 TOTAL DEPTH 4750 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	R	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
12	1457	#	1456	-0-	-1	-0-	1456	3			N	-0-					-0-
01	1457	#	1372	-0-	-85	-0-	1372	3			N	-0-					-0-
02	1372	#	1210	-0-	-162	-0-	1210	3			N	-0-					-0-
03	1519	#	1443	-0-	-76	-0-	1443	3			N	-0-					-0-
04	1470	#	1328	-0-	-142	-0-	1328	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 8 RRCID -> 267593 COMPL. DATE 03/18/2013 TOTAL DEPTH 4735 PERF. 4060 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	#	3426	-0-	-834	-0-	3412	3	14	9	N	13					131
12	4402	#	2584	-0-	-1818	-0-	2565	3	19	9	N	17					148
01	4402	#	2029	-0-	-2373	-0-	2014	3	15	9	N	14					162
02	3808	#	1592	-0-	-2216	-0-	1572	3	20	9	N	18					180
03	4216	#	1541	-0-	-2675	-0-	1527	3	14	9	N	13					193
04	3420	#	1347	-0-	-2073	-0-	1345	3	2	9	N	2	175	1			20

INDIANOLA (MARBLE FALLS) 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
STERLING WELL #: 1 RRCID -> 227164 COMPL. DATE 04/24/2007 TOTAL DEPTH 3682 PERF. 3181 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-KEY OIL CO., INC. 829320
INDIANOLA RAILROAD WELL #: 3 RRCID -> 088921 COMPL. DATE 04/01/1980 TOTAL DEPTH 3900 PERF. 3225 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
12	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

INDIANOLA RAILROAD WELL #: 4 RRCID -> 089059 COMPL. DATE 11/21/1987 TOTAL DEPTH 3900 PERF. 1673 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	768	2			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

INDIAN KNOLL (CONGL) 44420 400 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
MCKELVAIN, W. H. WELL #: 1 RRCID -> 143095 COMPL. DATE 08/29/1980 TOTAL DEPTH 3940 PERF. 3793 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					99
12	930	N	-0-	-0-	-930	-0-					N	-0-					99
01	558	N	-0-	-0-	-558	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99

IONA HICKEY (CONGLOMERATE) 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
STUART ESTATE "49" WELL #: 1 RRCID -> 147111 COMPL. DATE 08/14/1993 TOTAL DEPTH 4017 PERF. 3825 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	364	N	95	-0-	-269	-0-	95	2			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 2 RRCID -> 151725 COMPL. DATE 10/10/1994 TOTAL DEPTH 3952 PERF. 3626 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 4 RRCID -> 201365 COMPL. DATE 02/29/2004 TOTAL DEPTH 4030 PERF. 3550 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	308	N	128	-0-	-180	-0-	128	2			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 7 RRCID -> 205048 COMPL. DATE 08/17/2004 TOTAL DEPTH 3997 PERF. 3554 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 11 RRCID -> 211860 COMPL. DATE 06/27/2006 TOTAL DEPTH 4050 PERF. 3994 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
12	3999	X	3661	-0-	-338	-0-	3661	2			N	-0-					-0-
01	3968	X	3868	-0-	-100	-0-	3868	2			N	-0-					-0-
02	DLQ G-10		3159	-0-	3159	3159	3159	2			N	-0-					-0-
*03	6525	X	3366	-0-	-3159	-0-	3366	2			N	-0-					-0-
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK "60" WELL #: 2 RRCID -> 151130 COMPL. DATE 08/20/1994 TOTAL DEPTH 4014 PERF. 3837 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	13	1	20	3	N	-0-					-0-
12	62	N	6	-0-	-56	-0-	3	1	3	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	20	1	47	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	13	1	49	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-					-0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 8 RRCID -> 149389 COMPL. DATE 04/12/1999 TOTAL DEPTH 4118 PERF. 4002 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
THOMPSON 40 WELL #: 1 RRCID -> 265244 COMPL. DATE 09/19/2011 TOTAL DEPTH 4150 PERF. 4024 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4061	-0-	-1819	-0-	4061	2			N	-0-					37
12	6603	X	2648	-0-	-3955	-0-	2604	2	44	9	N	40					77
01	6833	X	6833	-0-	-0-	-0-	6774	2	59	9	N	54					131
02	DLQ G-10		9288	-0-	9288	9288	9155	2	133	9	N	121	180	1			72
03	DLQ G-10		8416	-0-	8416	17704	8362	2	54	9	N	49					121
*04	28641	X	10937	-0-	-17704	-0-	10894	2	43	9	N	39	132	1			28

THOMPSON 40 WELL #: 2 RRCID -> 267568 COMPL. DATE 02/18/2013 TOTAL DEPTH 4170 PERF. 4001 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3322	-0-	-1478	-0-	3322	2			N	-0-					-0-
12	5394	X	2130	-0-	-3264	-0-	2130	2			N	-0-					-0-
01	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-
02	DLQ G-10		7491	-0-	7491	7491	7491	2			N	-0-					-0-
03	DLQ G-10		4181	-0-	4181	11672	4181	2			N	-0-					-0-
*04	17119	X	5447	-0-	-11672	-0-	5447	2			N	-0-					-0-

THOMPSON 'A' WELL #: 1 RRCID -> 267884 COMPL. DATE 04/01/2013 TOTAL DEPTH 4183 PERF. 3993 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24000	X	15539	-0-	-8461	-0-	15467	2	72	9	N	65	177	1			25
12	22041	X	15786	-0-	-6255	-0-	15705	2	81	9	N	74					99
01	18228	X	14686	-0-	-3542	-0-	14607	2	79	9	N	72					171
02	DLQ G-10		12140	-0-	12140	12140	12081	2	59	9	N	54	174	1			51
03	DLQ G-10		11916	-0-	11916	24056	11872	2	44	9	N	40					91
*04	36059	X	12003	-0-	-24056	-0-	11981	2	22	9	N	20	57	1			54

THOMPSON B WELL #: 1 RRCID -> 269382 COMPL. DATE 07/24/2013 TOTAL DEPTH 4172 PERF. 4012 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	14573	-0-	-2017	-0-	14449	2	124	9	N	113	188	1			102
12	16926	X	13781	-0-	-3145	-0-	13631	2	150	9	N	136	184	1			54
01	16926	X	12018	-0-	-4908	-0-	11927	2	91	9	N	83					137
02	DLQ G-10		10494	-0-	10494	10494	10409	2	85	9	N	77	172	1			42
03	DLQ G-10		11855	-0-	11855	22349	11779	2	76	9	N	69					111
*04	34072	X	11723	-0-	-22349	-0-	11672	2	51	9	N	46					157

TARPON OIL & GAS CO. 836178
STUART RANCH WELL #: 6101 RRCID -> 156215 COMPL. DATE 10/16/1995 TOTAL DEPTH 3980 PERF. 3648 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
COODY 40 WELL #: 1 RRCID -> 268209 COMPL. DATE 11/06/2012 TOTAL DEPTH 4461 PERF. 4022 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2273	-0-	-967	-0-	2273	2			Y	-0-					63
12	3348	X	1889	-0-	-1459	-0-	1889	2			Y	-0-					63
01	3348	X	1173	-0-	-2175	-0-	1173	2			Y	-0-					63
02	DLQ G-10		1787	-0-	1787	1787	1787	2			Y	-0-					63
03	DLQ G-10		2176	-0-	2176	3963	2176	2			Y	-0-					63
*04	5773	X	1810	-0-	-3963	-0-	1810	2			Y	-0-					63

TREY RESOURCES INC. 868529
STUART, J.N. "A" WELL #: 8 RRCID -> 157306 COMPL. DATE 11/20/1995 TOTAL DEPTH 3745 PERF. 3496 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
12	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
02	DLQ G-10		119	-0-	119	119	119	2			Y	-0-					-0-
03	DLQ G-10		144	-0-	144	263	144	2			Y	-0-					-0-
*04	426	N	163	-0-	-263	-0-	163	2			Y	-0-					-0-

IRSFIELD (CONGL) 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
IRSFELD ET AL WELL #: 1 RRCID -> 089069 COMPL. DATE 02/24/1980 TOTAL DEPTH 3961 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	N	531	-0-	-1322	-0-	257	1	274	3	Y	-0-					7
12	25	N	25	-0-	-0-	-0-	5	1	20	3	Y	-0-					7
01	310	N	228	-0-	-82	-0-	41	1	187	3	Y	-0-					7
02	504	N	496	-0-	-8	-0-	111	1	385	3	Y	-0-					7
03	462	N	462	-0-	-0-	-0-	159	1	303	3	Y	-0-					7
04	210	N	198	-0-	-12	-0-	33	1	165	3	Y	-0-					7

JIANT-HINKSON WELL #: 1 RRCID -> 136922 COMPL. DATE 01/11/1991 TOTAL DEPTH 4005 PERF. 3762 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ISENHOWER (DUFFER) 44820 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. "A" WELL #: 3 RRCID -> 102356 COMPL. DATE 10/07/1982 TOTAL DEPTH 3871 PERF. 3786 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					5
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					5
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					5
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					5
*03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					5
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					5

ISENHOWER, SE. (DUFFER) 44822 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
EARP WELL #: 1 RRCID -> 105616 COMPL. DATE 03/03/1983 TOTAL DEPTH 4006 PERF. 3797 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1214	-0-	-136	-0-	1214	2			N	-0-					7
12	1085	N	1042	-0-	-43	-0-	1042	2			N	-0-					7
01	1271	N	1103	-0-	-168	-0-	1103	2			N	-0-					7
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					7
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					7
*04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					7

ISETT (CADDO) 44824 333 ASSOCIATED ONE WELL CNTY: EASTLAND
GAYLYN, INC. 298362
ARMSTRONG, R. B. MRS. WELL #: 2 RRCID -> 017799 COMPL. DATE 04/26/1960 TOTAL DEPTH 2622 PERF. 2597 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 03/25/2013 - PLUGGED 03-25-2013

VESTAL, H. L. WELL #: 1 RRCID -> 017842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2382 - 2392

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	224	N	224	-0-	-0-	-0-	157	2	67	9	N	61					142
12	200	N	200	-0-	-0-	-0-	148	2	52	9	N	47					189
01	202	N	202	-0-	-0-	-0-	151	2	51	9	N	46	168	1			67
02	196	N	169	-0-	-27	-0-	105	2	64	9	N	58					125
*03	186	N	177	-0-	-9	-0-	116	2	61	9	N	55					180
04	210	N	110	-0-	-100	-0-	59	2	51	9	N	46	156	1			70

IT'S ABOUT TIME (STRAWN) 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 3 RRCID -> 148022 COMPL. DATE 11/22/1993 TOTAL DEPTH 3365 PERF. 2147 - 2165

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	720	N	706	-0-	-14	-0-	200	1	506	3	N	-0-					-0-
12	775	N	700	-0-	-75	-0-	203	1	497	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	202	1	498	3	N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	192	1	532	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	197	1	514	3	N	-0-					-0-
04	690	N	650	-0-	-40	-0-	188	1	462	3	N	-0-					-0-

DYKES, WM C. "A" WELL #: 4 RRCID -> 150603 COMPL. DATE 07/15/1994 TOTAL DEPTH 3410 PERF. 2050 - 2185

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON CSL WELL #: 11 RRCID -> 150665 COMPL. DATE 08/12/1994 TOTAL DEPTH 3632 PERF. 2476 - 2497

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	90	N	44	-0-	-46	-0-	5	1	39	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
03	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					-0-
04	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-

ITTLESON (4300) 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
KOONCE "A" WELL #: 1 RRCID -> 099049 COMPL. DATE 03/18/1982 TOTAL DEPTH 4526 PERF. 4239 - 4254

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	770	N	770	-0-	-0-	B -0-	296	1	474	3	Y	-0-					-0-
12	713	N	662	-0-	-51	B -0-	258	1	404	3	Y	-0-					-0-
01	775	N	625	-0-	-150	B -0-	224	1	401	3	Y	-0-					-0-
02	728	N	723	-0-	-5	B -0-	279	1	444	3	Y	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1087	N	1087	-0-	-0-	B -0-	565	1	522	3	Y	-0-					-0-
*04	1098	N	1098	-0-	-0-	B -0-	466	1	632	3	Y	-0-					-0-

ITTLESON (4300) //CONT.// 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
MEPCO-ELECTRA WELL #: 1 RRCID -> 099922 COMPL. DATE 03/22/1982 TOTAL DEPTH 4700 PERF. 4355 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	B	-0-	634	1	749	3	Y	-0-					3
12	1457	N	977	-0-	-480	B	-0-	380	1	597	3	Y	-0-					3
01	1395	N	1006	-0-	-389	B	-0-	360	1	646	3	Y	-0-					3
02	1288	N	902	-0-	-386	B	-0-	349	1	553	3	Y	-0-					3
03/01 BALANCING DATE STATUS -> -0-																		
03	1336	N	1336	-0-	-0-	B	-0-	693	1	643	3	Y	-0-					3
*04	1250	N	1250	-0-	-0-	B	-0-	531	1	719	3	Y	-0-					3

AIRPORT WELL #: 1 T RRCID -> 102605 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 4389 - 4394

11	SI MULT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI MULT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-

KOONCE "A" WELL #: 2 RRCID -> 107090 COMPL. DATE 08/16/1983 TOTAL DEPTH 4515 PERF. 3847 - 4291

11	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-

AIRPORT WELL #: 3 RRCID -> 111206 COMPL. DATE 04/24/1984 TOTAL DEPTH 4600 PERF. 4368 - 4387

11	742	N	742	-0-	-0-	B	-0-	346	1	396	3	Y	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	273	1	427	3	Y	-0-					-0-
01	719	N	719	-0-	-0-	B	-0-	258	1	461	3	Y	-0-					-0-
02	605	N	605	-0-	-0-	B	-0-	233	1	372	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	679	N	679	-0-	-0-	B	-0-	353	1	326	3	Y	-0-					-0-
*04	666	N	666	-0-	-0-	B	-0-	283	1	383	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
HIGHTOWER WELL #: 1 RRCID -> 103825 COMPL. DATE 01/11/1983 TOTAL DEPTH 4450 PERF. 3906 - 4353

11	P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					52
12	P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					52
01	P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					52
02	P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					52
04	P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					52

PLUGGED AND ABANDONED_____ 08/28/2013 - PLUGGED 08-28-2013

IVADELL (MISS) 44834 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
STOUARD ENHANCED RECOVERY UNIT WELL #: 3 RRCID -> 134185 COMPL. DATE 09/18/1983 TOTAL DEPTH 4660 PERF. 4294 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	384	-0-	-66	-0-	348	2	36	9	N	33					190
12	496	N	290	-0-	-206	-0-	271	2	19	9	N	17	185	1			22
01	465	N	289	-0-	-176	-0-	278	2	11	9	N	10					32
02	448	N	448	-0-	-0-	-0-	417	2	31	9	N	28					60
03	434	N	434	-0-	-0-	-0-	417	2	17	9	N	15					75
*04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					75

IVAN (CONGL. 4000) 44838 400 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MORELAND WELL #: 1 RRCID -> 221564 COMPL. DATE 09/11/2006 TOTAL DEPTH 4329 PERF. 4068 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1125	-0-	-135	-0-	1125	2			N	-0-					71
12	1271	N	1189	-0-	-82	-0-	1189	2			N	-0-					71
01	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					71
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					71
03	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					71
*04	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					71

IVAN (DUFFER) 44838 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HEMI ENERGY GROUP INC. 374998
KENNEDY, M.O. WELL #: 1 RRCID -> 092350 COMPL. DATE 02/20/1981 TOTAL DEPTH 4481 PERF. 4002 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
KENNEDY "1031" UNIT WELL #: 1 RRCID -> 238009 COMPL. DATE 04/05/2008 TOTAL DEPTH 4151 PERF. 3990 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	293	-0-	-37	-0-	203	2	90	9	N	82					164
12	527	N	433	-0-	-94	-0-	380	2	53	9	N	48					212
01	1065	N	1065	-0-	-0-	-0-	937	2	128	9	N	116	178	1			150
02	400	N	400	-0-	-0-	-0-	359	2	41	9	N	37					187
03	436	N	436	-0-	-0-	-0-	373	2	63	9	N	57	164	1			80
04	1020	N	458	-0-	-562	-0-	403	2	55	9	N	50					130

IVAN, E. (DUFFER) 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
KENNEDY "1064" UNIT WELL #: 1 RRCID -> 242480 COMPL. DATE 10/02/2008 TOTAL DEPTH 4162 PERF. 3954 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	790	2	26	9	N	24					66
12	713	N	553	-0-	-160	-0-	530	2	23	9	N	21					87
01	806	N	493	-0-	-313	-0-	448	2	45	9	N	41					128
02	756	N	395	-0-	-361	-0-	380	2	15	9	N	14					142
03	558	N	520	-0-	-38	-0-	498	2	22	9	N	20					162
04	480	N	411	-0-	-69	-0-	359	2	52	9	N	47					209

MORELAND "A" WELL #: 1 RRCID -> 250092 COMPL. DATE 06/12/2009 TOTAL DEPTH 4214 PERF. 4014 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2433	N	2433	-0-	-0-	-0-	2379	2	54	9	N	49					117
12	2450	N	2450	-0-	-0-	-0-	2402	2	48	9	N	44					161
01	2294	N	2294	-0-	-0-	-0-	2258	2	36	9	N	33					194
02	2144	N	2144	-0-	-0-	-0-	2107	2	37	9	N	34	151	1			77
03	2250	N	2250	-0-	-0-	-0-	2214	2	36	9	N	33					110
*04	2091	N	2091	-0-	-0-	-0-	2054	2	37	9	N	34					144

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

KENNEDY "1065" UNIT WELL #: 1 RRCID -> 250617 COMPL. DATE 07/01/2009 TOTAL DEPTH 4130 PERF. 3940 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	886	-0-	-104	-0-	886	2			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*04	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

MORELAND "A" WELL #: 2 RRCID -> 257451 COMPL. DATE 04/12/2010 TOTAL DEPTH 4217 PERF. 4037 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	763	-0-	-377	-0-	763	2			N	-0-					-0-
12	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
01	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

FORD, REBA WELL #: 1 RRCID -> 258917 COMPL. DATE 08/13/2010 TOTAL DEPTH 4342 PERF. 4156 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1962	-0-	-78	-0-	1962	2			N	-0-					45
12	2108	N	1996	-0-	-112	-0-	1994	2	2	9	N	2					47
01	2108	N	1872	-0-	-236	-0-	1864	2	8	9	N	7					54
02	1820	N	1745	-0-	-75	-0-	1744	2	1	9	N	1					55
03	1984	N	1895	-0-	-89	-0-	1895	2			N	-0-					55
04	1800	N	1769	-0-	-31	-0-	1769	2			N	-0-					55

MCCRACKEN WELL #: 1 RRCID -> 259264 COMPL. DATE 12/02/2010 TOTAL DEPTH 4290 PERF. 4134 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	891	-0-	-399	-0-	881	2	10	9	N	9					34
12	1407	N	1407	-0-	-0-	-0-	1368	2	39	9	N	35					69
01	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					71
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					71
03	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					71
*04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					71

REA-CORBETT "1072" UNIT WELL #: 1 RRCID -> 259727 COMPL. DATE 12/10/2010 TOTAL DEPTH 4268 PERF. 4126 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

MCDANIEL "1054" WELL #: 1 RRCID -> 262010 COMPL. DATE 12/16/2011 TOTAL DEPTH 4215 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1246	-0-	-74	-0-	1161	2	85	9	N	77					183
12	1395	N	374	-0-	-1021	-0-	349	2	25	9	N	23	169	1			37
01	1364	N	863	-0-	-501	-0-	787	2	76	9	N	69					106
02	1176	N	991	-0-	-185	-0-	921	2	70	9	N	64					170
03	1156	N	1156	-0-	-0-	-0-	1072	2	84	9	N	76	161	1			85
*04	1316	N	1316	-0-	-0-	-0-	1238	2	78	9	N	71					156

GIBSON-WESLEY UNIT WELL #: 1 RRCID -> 262786 COMPL. DATE 02/06/2012 TOTAL DEPTH 4220 PERF. 4034 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		7983	-0-	483	3502	7930	2	53	9	N	48					151
12	7750		9096	-0-	1346	4848	9032	2	64	9	N	58	167	1			42
01	7750		8015	-0-	265	5113	7968	2	47	9	N	43					85
02	7000		7520	-0-	520	5633	7470	2	50	9	N	45					130
03	7750		10312	-0-	2562	8195	10268	2	44	9	N	40					170
*04	18454	X	10259	-0-	-8195	-0-	10229	2	30	9	N	27	161	1			36

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
GIBSON-WESLEY UNIT WELL #: 2 RRCID -> 267893 COMPL. DATE 04/07/2013 TOTAL DEPTH 4260 PERF. 4076 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974		1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
12	1946		1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
01	1812		1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
02	1775		1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

IVAN, SE. (CONGL.) 44850 300 ASSOCIATED CAPACITY CNTY: STEPHENS
CHOLLA PETROLEUM, INC. 150683
WHALEN WELL #: 1 RRCID -> 226008 COMPL. DATE N/A TOTAL DEPTH 4119 PERF. 4106 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

DENTON EXPLORATION, INC. 216418
WALKER EST. WELL #: 22DX RRCID -> 172337 COMPL. DATE 01/06/1999 TOTAL DEPTH 4000 PERF. 3968 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	1			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	1			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	1			N	-0-					-0-
02	DLQ G-10		600	-0-	600	600	600	1			N	-0-					-0-
03	DLQ G-10		630	-0-	630	1230	630	1			N	-0-					-0-
*04	1800	N	570	-0-	-1230	-0-	570	1			N	-0-					-0-

WALKER EST. 'A' WELL #: 3DX RRCID -> 182851 COMPL. DATE 04/20/2001 TOTAL DEPTH 4008 PERF. 3836 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	315	1			N	-0-					-0-
12	341	N	330	-0-	-11	-0-	330	1			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	1			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	1			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	1			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	1			N	-0-					-0-

J.B.T. (CONGLOMERATE) 44924 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BIRDWELL WELL #: 3 RRCID -> 112339 COMPL. DATE 07/19/1984 TOTAL DEPTH 4537 PERF. 3938 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
MILLION WELL #: 3 RRCID -> 112338 COMPL. DATE 06/01/1984 TOTAL DEPTH 4050 PERF. 3956 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1818	N	1818	-0-	-0-	-0-	1750	2	68	9	N	62					90
12	1922	N	1864	-0-	-58	-0-	1796	2	68	9	N	62	126	1			26
01	1984	N	1813	-0-	-171	-0-	1755	2	58	9	N	53					79
02	1708	N	1083	-0-	-625	-0-	1080	2	3	9	N	3	65	1			17
03	1860	N	800	-0-	-1060	-0-	781	2	19	9	N	17					34
04	1740	N	1656	-0-	-84	-0-	1614	2	42	9	N	38					72

J.J.O. (4450 CONGL.) 45036 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
GALLAGHER WELL #: 3 RRCID -> 118567 COMPL. DATE 09/11/1985 TOTAL DEPTH 4499 PERF. 4418 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5

J.L. GRAY (CONGL.) 45070 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 077208 COMPL. DATE 05/23/1978 TOTAL DEPTH 4100 PERF. 3417 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	52	1	551	2	N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	72	1	711	2	N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	92	1	864	2	N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	280	1	674	2	N	-0-					-0-
03	775	N	591	-0-	-184	-0-	162	1	429	2	N	-0-					-0-
04	930	N	226	-0-	-704	-0-	54	1	172	2	N	-0-					-0-

J. LEE (LAKE SAND) 45083 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
COTTLE HEIRS WELL #: 1 RRCID -> 122156 COMPL. DATE 07/28/1986 TOTAL DEPTH 4050 PERF. 3729 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
04	360	N	78	-0-	-282	-0-	78	2			N	-0-					-0-

J. LITTLEJOHN (PENN) 45084 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
JONES WELL #: 2 RRCID -> 130890 COMPL. DATE 02/01/1989 TOTAL DEPTH 3500 PERF. 1882 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMJ (MARBLE FALLS) 45100 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
SNEED WELL #: 4 RRCID -> 177568 COMPL. DATE 12/30/1984 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
REED WELL #: 1 RRCID -> 103381 COMPL. DATE 09/02/1981 TOTAL DEPTH 3956 PERF. 3469 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	97	-0-	-23	-0-	97	3			N	-0-					24
12	124	#	87	-0-	-37	-0-	87	3			N	-0-					24
01	124	#	94	-0-	-30	-0-	94	3			N	-0-					24
02	112	#	109	-0-	-3	-0-	108	3	1	9	N	1					25
03	124	#	114	-0-	-10	-0-	113	3	1	9	N	1					26
04	90	#	78	-0-	-12	-0-	78	3			N	-0-					26

JMJ (MARBLE FALLS) //CONT.// 45100 500 ASSOCIATED 49B CNTY: EASTLAND
PETEX 659782
COURTNEY, M. K. "A" WELL #: 4 RRCID -> 106770 COMPL. DATE 09/15/1982 TOTAL DEPTH 4004 PERF. 3440 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			17

RICHEY, RAY MANAGEMENT CO., INC. 709694
PENCE WELL #: RRCID -> 166154 COMPL. DATE 01/01/1998 TOTAL DEPTH 3938 PERF. 3491 - 3504

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

RECLASSIFIED TO OIL 04/01/1999

TEXXOL OPERATING COMPANY, INC. 850964
HARRISON, B. "A" WELL #: 1 RRCID -> 110896 COMPL. DATE 08/30/1983 TOTAL DEPTH 3780 PERF. 3412 - 3424

11	150	#	124	-0-	-26	-0-	124	3			N	-0-					74
12	155	#	120	-0-	-35	-0-	120	3			N	-0-					74
01	155	#	148	-0-	-7	-0-	140	3	8	9	N	7					81
02	140	#	129	-0-	-11	-0-	127	3	2	9	N	2					83
03	161	R	161	-0-	-0-	-0-	147	3	14	9	N	13					96
04	150	#	120	-0-	-30	-0-	120	3			N	-0-					96

HARRISON, B. "B" WELL #: 1 RRCID -> 110897 COMPL. DATE 08/18/1983 TOTAL DEPTH 3830 PERF. 2445 - 3460

11	150	#	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	155	#	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	155	#	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	186	#	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	#	119	-0-	-61	-0-	119	3			N	-0-					-0-

JMM (CANYON) 45110 400 ASSOCIATED 49B CNTY: NOLAN
CAMPANA PETROLEUM COMPANY 127700
ASH WELL #: 1 RRCID -> 083574 COMPL. DATE 12/02/1976 TOTAL DEPTH 6105 PERF. 5882 - 5953

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/21/2013 - PLUGGED 11/21/13

KATSCO ENERGY, INC. 451645
MCLAUGHLIN WELL #: 5 RRCID -> 114305 COMPL. DATE 09/04/1979 TOTAL DEPTH 5926 PERF. 5625 - 5835

11	2418	R	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
12	2699	R	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
01	2392	R	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
02	2230	R	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
*03	2409	R	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
04	1650	#	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

JMM (CANYON) //CONT.// 45110 400 ASSOCIATED 49B CNTY: NOLAN
KATSCO ENERGY, INC. //CONT.// 451645
MCLAUGHLIN WELL #: 9 RRCID -> 114341 COMPL. DATE 10/22/1979 TOTAL DEPTH 5964 PERF. 5740 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1192	-0-	-368	-0-	1192	3			N	-0-					207
12	1612	#	1156	-0-	-456	-0-	1156	3			N	-0-					207
01	1612	#	1145	-0-	-467	-0-	1130	3	15	9	N	14	151	1			70
02	1456	#	1046	-0-	-410	-0-	1046	3			N	-0-					70
*03	1457	#	1220	-0-	-237	-0-	1220	3			N	-0-					70
04	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					70

MCLAUGHLIN WELL #: 12 RRCID -> 130125 COMPL. DATE 03/10/1989 TOTAL DEPTH 6147 PERF. 5898 - 5992

11	360	#	-0-	-0-	-360	-0-					N	-0-					188
12	341	#	-0-	-0-	-341	-0-					N	-0-					188
01	207	R	207	-0-	-0-	-0-	207	3			N	-0-					188
02	180	R	180	-0-	-0-	-0-	180	3			N	-0-					188
*03	203	R	203	-0-	-0-	-0-	203	3			N	-0-					188
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					188

JMM (CANYON,UPPER) 45110 500 ASSOCIATED 49B CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON,JAHEW "B" WELL #: 1 RRCID -> 128369 COMPL. DATE 07/29/1980 TOTAL DEPTH 7213 PERF. 5780 - 6050

11	210	#	204	-0-	-6	-0-	198	3	6	9	N	5					40
12	212	R	212	-0-	-0-	-0-	208	3	4	9	N	4					44
01	208	R	208	-0-	-0-	-0-	202	3	6	9	N	5					49
02	228	R	228	-0-	-0-	-0-	224	3	4	9	N	4					53
03	217	#	209	-0-	-8	-0-	203	3	6	9	N	5					58
*04	227	R	227	-0-	-0-	-0-	223	3	4	9	N	4					62

J M M, SOUTH (COOK) 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
MCLAUGHLIN, J.M. WELL #: 1011 RRCID -> 092761 COMPL. DATE 02/01/1981 TOTAL DEPTH 5800 PERF. 5702 - 5710

11	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					7
12	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2					9
01	279	N	254	-0-	-25	-0-	254	3			Y	-0-					9
02	271	N	271	-0-	-0-	-0-	270	3	1	9	Y	1					10
03	279	N	199	-0-	-80	-0-	199	3			Y	-0-					10
*04	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2					12

MCLAUGHLIN, J.M. WELL #: 2011 RRCID -> 093277 COMPL. DATE 05/01/1981 TOTAL DEPTH 5850 PERF. 5669 - 5797

11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					7
12	281	N	281	-0-	-0-	-0-	279	3	2	9	Y	2					9
01	279	N	255	-0-	-24	-0-	255	3			Y	-0-					9
02	DLQ G-10		272	-0-	272	272	271	3	1	9	Y	1					10
03	DLQ G-10		200	-0-	200	472	200	3			Y	-0-					10
04	DLQ G-10		344	-0-	344	816	342	3	2	9	Y	2					12

MCLAUGHLIN, J.M. WELL #: 2012 RRCID -> 093613 COMPL. DATE 05/25/1981 TOTAL DEPTH 5850 PERF. 5661 - 5784

11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					7
12	282	N	282	-0-	-0-	-0-	280	3	2	9	Y	2					9
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-					9
02	DLQ G-10		273	-0-	273	273	272	3	1	9	Y	1					10
03	DLQ G-10		201	-0-	201	474	201	3			Y	-0-					10
04	DLQ G-10		345	-0-	345	819	343	3	2	9	Y	2					12

J M M, SOUTH (COOK) //CONT.// 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. //CONT.// 010450
MCLAUGHLIN,J.M. WELL #: 5011 RRCID -> 096130 COMPL. DATE 10/30/1981 TOTAL DEPTH 5900 PERF. 5725 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					7
12	211	N	211	-0-	-0-	-0-	209	3	2	9	Y	2					9
01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					9
02	DLQ G-10		378	-0-	378	378	377	3	1	9	Y	1					10
03	DLQ G-10		276	-0-	276	654	276	3			Y	-0-					10
04	DLQ G-10		285	-0-	285	939	283	3	2	9	Y	2					12

MCLAUGHLIN,J.M. WELL #: 7012 RRCID -> 104763 COMPL. DATE 03/27/1983 TOTAL DEPTH 6025 PERF. 5650 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					7
12	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2					9
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					9
02	DLQ G-10		136	-0-	136	136	135	3	1	9	Y	1					10
03	DLQ G-10		116	-0-	116	252	116	3			Y	-0-					10
04	DLQ G-10		128	-0-	128	380	126	3	2	9	Y	2					12

MCLAUGHLIN, J. M. WELL #: 1112 RRCID -> 106337 COMPL. DATE 07/09/1983 TOTAL DEPTH 5900 PERF. 5626 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					7
12	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2					9
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					9
02	DLQ G-10		135	-0-	135	135	134	3	1	9	Y	1					10
03	DLQ G-10		115	-0-	115	250	115	3			Y	-0-					10
04	DLQ G-10		127	-0-	127	377	125	3	2	9	Y	2					12

MCLAUGHLIN, J. M. WELL #: 6012 RRCID -> 109573 COMPL. DATE 03/09/1984 TOTAL DEPTH 5830 PERF. 5590 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					7
12	1692	N	1692	-0-	-0-	-0-	1690	3	2	9	Y	2					9
01	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					9
02	DLQ G-10		1668	-0-	1668	1668	1667	3	1	9	Y	1					10
03	DLQ G-10		1471	-0-	1471	3139	1471	3			Y	-0-					10
04	DLQ G-10		1568	-0-	1568	4707	1566	3	2	9	Y	2					12

EXXON-PRICE WELL #: 1 RRCID -> 116330 COMPL. DATE 04/30/1985 TOTAL DEPTH 6220 PERF. 5834 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					90
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					90
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					90
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					90
03	310	N	294	-0-	-16	-0-	283	3	11	9	N	10					100
*04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					100

ENRICH OIL CORPORATION 253100
FOSTER-PRICE WELL #: 1 RRCID -> 083058 COMPL. DATE 05/21/1979 TOTAL DEPTH 7200 PERF. 5781 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					139
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					139
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					139
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					139
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					139
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					139

J. R. G. CANYON 45180 100 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KOLLAO PROPERTIES LLC 474275

LAWRENCE, W. L. WELL #: 1 RRCID -> 092760 COMPL. DATE 11/27/1980 TOTAL DEPTH 2590 PERF. 2198 - 2202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, C. WELL #: 1 RRCID -> 094544 COMPL. DATE 06/03/1981 TOTAL DEPTH 2307 PERF. 2201 - 2205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAWRENCE, W.L.-A- WELL #: 1 RRCID -> 095192 COMPL. DATE 07/07/1981 TOTAL DEPTH 3087 PERF. 2239 - 2243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBBS, N.V. WELL #: 1 RRCID -> 096374 COMPL. DATE 09/14/1981 TOTAL DEPTH 2247 PERF. 2199 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE, G. WELL #: 2 RRCID -> 099647 COMPL. DATE 04/11/1982 TOTAL DEPTH 2215 PERF. 2163 - 2179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAWRENCE, W. L. "A" WELL #: 2 RRCID -> 099648 COMPL. DATE 04/13/1982 TOTAL DEPTH N/A PERF. 2167 - 2175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CALDWELL "A" WELL #: 2 RRCID -> 125508 COMPL. DATE 09/30/1987 TOTAL DEPTH 2292 PERF. 2214 - 2218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J. R. JACOBS (BIG SALINE) 45196 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
BOGGUS WELL #: 1 RRCID -> 150756 COMPL. DATE 05/24/1994 TOTAL DEPTH 4086 PERF. 3062 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCTOR UNIT WELL #: 1 RRCID -> 153998 COMPL. DATE 04/02/1995 TOTAL DEPTH 3594 PERF. 3073 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO UNIT WELL #: 1 RRCID -> 155337 COMPL. DATE 07/12/1995 TOTAL DEPTH 3592 PERF. 3078 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REXROAT WELL #: 1A RRCID -> 157321 COMPL. DATE 01/13/1996 TOTAL DEPTH 3200 PERF. 3052 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-

BOGGUS WELL #: 3 RRCID -> 158666 COMPL. DATE 04/17/1995 TOTAL DEPTH 3599 PERF. 3106 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGUS WELL #: 2 RRCID -> 159601 COMPL. DATE 07/22/1996 TOTAL DEPTH 3650 PERF. 3080 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESS, DAVID C. WELL #: 1 RRCID -> 163956 COMPL. DATE 06/16/1997 TOTAL DEPTH 3850 PERF. 3270 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-

J. S. LEWIS (MARBLE FALLS) 45210 500 ASSOCIATED 49B CNTY: BROWN
D.N.I. 221589
PHILLIPS, J. W. WELL #: 2 RRCID -> 142428 COMPL. DATE 10/02/1970 TOTAL DEPTH 2550 PERF. 2483 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
03	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
04	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78

PHILLIPS, J. W. WELL #: 3 RRCID -> 142429 COMPL. DATE 09/19/1970 TOTAL DEPTH 2540 PERF. 2491 - 2500

11	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
BIBBY, J. C. WELL #: 2 RRCID -> 152495 COMPL. DATE 01/14/1971 TOTAL DEPTH 2463 PERF. N/A

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BIBBY, J. C. WELL #: 1 RRCID -> 152515 COMPL. DATE 10/28/1970 TOTAL DEPTH 2530 PERF. 2491 - 2502

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

J.C. OPERATING 427470
JONES & BURROUGHS WELL #: 2 RRCID -> 053131 COMPL. DATE 11/23/1971 TOTAL DEPTH 2560 PERF. N/A

11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES & BURROUGHS WELL #: 1 RRCID -> 081211 COMPL. DATE 10/28/1971 TOTAL DEPTH 2541 PERF. 2501 - 2506

11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
J.C. OPERATING //CONT.// 427470
STOVER, D. G. WELL #: 2 RRCID -> 081212 COMPL. DATE 09/03/1971 TOTAL DEPTH 2549 PERF. 2500 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					34
12	62	#	-0-	-0-	-62	-0-					N	-0-					34
01	62	#	-0-	-0-	-62	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	-0-					34
03	0	#	-0-	-0-	-0-	-0-					N	-0-					34
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					34

STOVER, D. G. WELL #: 1 A RRCID -> 081213 COMPL. DATE 07/12/1971 TOTAL DEPTH 2490 PERF. 2449 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					33
12	62	#	-0-	-0-	-62	-0-					N	-0-					33
01	62	#	-0-	-0-	-62	-0-					N	-0-					33
02	0	#	-0-	-0-	-0-	-0-					N	-0-					33
03	0	#	-0-	-0-	-0-	-0-					N	-0-					33
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					33

JONES-BURROUGHS WELL #: 4 RRCID -> 142423 COMPL. DATE 05/31/1992 TOTAL DEPTH N/A PERF. 2453 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
JIMMIE WINDHAM ET AL WELL #: 1 RRCID -> 081209 COMPL. DATE 06/01/1971 TOTAL DEPTH 2515 PERF. 2474 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITZER, J.E. WELL #: 1 RRCID -> 093964 COMPL. DATE 12/28/1969 TOTAL DEPTH 2553 PERF. 2441 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	34	-0-	-26	-0-	34	2			Y	-0-					-0-
12	62	#	46	-0-	-16	-0-	46	2			Y	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	58	R	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
*03	66	R	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PITZER, J.E. WELL #: 2 RRCID -> 093965 COMPL. DATE 06/09/1970 TOTAL DEPTH 2530 PERF. 2438 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
*03	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
PITZER, J.E. WELL #: 3 RRCID -> 093966 COMPL. DATE 06/25/1970 TOTAL DEPTH 2510 PERF. 2424 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	28	-0-	-32	-0-	28	2			Y	-0-					-0-
12	62	#	38	-0-	-24	-0-	38	2			Y	-0-					-0-
01	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
02	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
*03	56	R	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

J. T. RANCH (DUFFER) 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
CHOATE "B" WELL #: 6 RRCID -> 100364 COMPL. DATE 10/27/1981 TOTAL DEPTH 4082 PERF. 3905 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

CHOATE WELL #: 8 RRCID -> 105714 COMPL. DATE 08/26/1982 TOTAL DEPTH 4071 PERF. 3918 - 3931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					20
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					20
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					20
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					20
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					20
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					20

CHOATE "A" WELL #: 9 RRCID -> 112774 COMPL. DATE 11/28/1982 TOTAL DEPTH 4150 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	214	2	3	9	Y	3					180
12	248	N	217	-0-	-31	-0-	215	2	2	9	Y	2	142	1			40
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					40
02	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					40
03	217	N	125	-0-	-92	-0-	125	2			Y	-0-					40
04	210	N	156	-0-	-54	-0-	135	2	21	9	Y	19					59

CHOATE "A" WELL #: 10 RRCID -> 126767 COMPL. DATE 02/01/1988 TOTAL DEPTH 4212 PERF. 4008 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

J. V. T. (CONGL. 4250) 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
COMANCHE WELL SERVICE CORP. 169420
WHARTON - COSTELLO WELL #: 1 RRCID -> 155443 COMPL. DATE 08/11/1995 TOTAL DEPTH 4353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
RYAN WELL #: 1 RRCID -> 271352 COMPL. DATE 09/01/2012 TOTAL DEPTH 4561 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4262	-0-	4262 B	113279	4	1	4258	3	N	-0-					128
12	0		4013	-0-	4013 B	117292	5	1	4008	3	N	-0-					128
01	0		3918	-0-	3918 B	121210	2	1	3916	3	N	-0-					128
02	0		3093	-0-	3093 B	124303	6	1	3087	3	N	-0-					128
03/01 BALANCING DATE STATUS -> 124303																	
03	9998		3026	-0-	-6972 B	117331	4	1	3019	3	N	3					131
							3	9									
04	0		1478	-0-	1478 B	118809	3	1	1453	3	N	20					151
							22	9									

HRB OPERATING COMPANY, INC. 407764
RHODES RANCH WELL #: 114 RRCID -> 072485 COMPL. DATE 03/14/1977 TOTAL DEPTH 4405 PERF. N/A

11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 8 RRCID -> 141040 COMPL. DATE 07/16/1991 TOTAL DEPTH 4430 PERF. 4222 - 4234

11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. -D- WELL #: 17D RRCID -> 073065 COMPL. DATE 08/05/1977 TOTAL DEPTH 4425 PERF. N/A

11	1050 N	846	-0-	-204	B	-0-	845	2	1	9	N	1					59
12	527 N	527	-0-	-0-	B	-0-	527	2			N	-0-					59
01	580 N	580	-0-	-0-	B	-0-	580	2			N	-0-					59
02	1307 N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					59
03/01 BALANCING DATE STATUS -> -0-																	
03	1368 N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					59
*04	1103 N	1103	-0-	-0-	B	-0-	1100	2	3	9	N	3					62

MCMURREY,M.H. "D" WELL #: 77D RRCID -> 101490 COMPL. DATE 06/14/1982 TOTAL DEPTH 4382 PERF. 4325 - 4332

11	60 N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
12	49 N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
01	45 N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
02	48 N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62 N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
*04	49 N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. "D" WELL #: 1502 RRCID -> 267903 COMPL. DATE 12/16/2012 TOTAL DEPTH 4407 PERF. 4340 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420		3835	-0-	-2585 B	-8813	3813	2	22	9	N	20					190
12	0		1987	-0-	1987 B	-6826	1963	2	24	9	N	22					212
01	0		2282	-0-	2282 B	-4544	2282	2			N	-0-	197	1			15
02	0	N	1369	-0-	1369 B	-3175	1344	2	25	9	N	23					38
03/01 BALANCING DATE STATUS -> -3175																	
03	1827	N	1425	-0-	-402 B	-3175	1422	2	3	9	N	3					41
04	0	N	1372	-0-	1372 B	-1803	1342	2	30	9	N	27					68

PARKS, RHONE INC. 641520
JORDAN, TOM -B- WELL #: 1 RRCID -> 096647 COMPL. DATE 06/14/1981 TOTAL DEPTH 4237 PERF. 4155 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
01	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
02	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1111	-0-	-36 B	-0-	1111	2			N	-0-					-0-
*04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
MATHIS WELL #: 1 T RRCID -> 099420 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					59

RWA, LLC 687608
RHODES W. J. B WELL #: 4 RRCID -> 061415 COMPL. DATE 03/15/1975 TOTAL DEPTH 4472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0- B	-0-	18	1			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	1			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	1			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	527	-0-	-31 B	-0-	527	1			N	-0-					-0-
*04	888	N	888	-0-	-0- B	-0-	888	1			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ANACONDA WELL #: 1 RRCID -> 267571 COMPL. DATE 01/10/2013 TOTAL DEPTH 4603 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15799		8322	-0-	-7477 B	12656	8298	2	24	9	N	22					154
12	0		8538	-0-	8538 B	21194	8538	2			N	-0-					154
01	0		8873	-0-	8873 B	30067	8872	2	1	9	N	1					155
02	0		6438	-0-	6438 B	36505	6434	2	4	9	N	4					159
03/01 BALANCING DATE STATUS -> 36505																	
03	6228		5252	-0-	-976 B	35529	5237	2	15	9	N	14					173
04	0		NO RPT	-0-	-0- B	35529					N	NO RPT					173

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
RHODES, W.J. "A" WELL #: RRCID -> 113909 COMPL. DATE 05/03/1984 TOTAL DEPTH 4430 PERF. 4239 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					11
PLUGGED AND ABANDONED_____ 05/26/2011																		

J. V. T. (STRAWN 2400) 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRIS, LAVERNE WELL #: 2 RRCID -> 204785 COMPL. DATE 08/23/2004 TOTAL DEPTH 2962 PERF. 1867 - 1919

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-		-0-	39	3			N	-0-					-0-
12	46	N	46	-0-	-0-		-0-	46	3			N	-0-					-0-
01	37	N	37	-0-	-0-		-0-	37	3			N	-0-					-0-
02	28	N	-0-	-0-	-28		-0-					N	-0-					-0-
*03	93	N	93	-0-	-0-		-0-	93	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVERNE HARRIS A WELL #: 5 RRCID -> 209080 COMPL. DATE 02/02/2005 TOTAL DEPTH 2931 PERF. 1998 - 2061

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	17	-0-	-43		-0-	17	3			N	-0-					-0-
12	36	N	36	-0-	-0-		-0-	36	3			N	-0-					-0-
01	50	N	50	-0-	-0-		-0-	50	3			N	-0-					-0-
02	28	N	-0-	-0-	-28		-0-					N	-0-					-0-
*03	50	N	50	-0-	-0-		-0-	50	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVERNE HARRIS -B- WELL #: 6 RRCID -> 209081 COMPL. DATE 02/03/2005 TOTAL DEPTH 2933 PERF. 2021 - 2066

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44		-0-	16	3			N	-0-					-0-
12	36	N	36	-0-	-0-		-0-	36	3			N	-0-					-0-
01	47	N	47	-0-	-0-		-0-	47	3			N	-0-					-0-
02	28	N	-0-	-0-	-28		-0-					N	-0-					-0-
*03	109	N	109	-0-	-0-		-0-	109	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HARRIS, LAVERNE -G- WELL #: 11 RRCID -> 213669 COMPL. DATE 09/14/2005 TOTAL DEPTH 2271 PERF. 1999 - 2081

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-		-0-	48	3			N	-0-					-0-
12	73	N	73	-0-	-0-		-0-	73	3			N	-0-					-0-
01	47	N	47	-0-	-0-		-0-	47	3			N	-0-					-0-
02	211	N	211	-0-	-0-		-0-	211	3			N	-0-					-0-
03	62	N	1	-0-	-61		-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HARRIS, LAVERNE -C- WELL #: 7 RRCID -> 213692 COMPL. DATE 09/12/2005 TOTAL DEPTH 2271 PERF. 2010 - 2045

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	18	-0-	-102		-0-	18	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28		-0-					N	-0-					-0-
*03	72	N	72	-0-	-0-		-0-	72	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
LAVERNE HARRIS -E- WELL #: 9 RRCID -> 214152 COMPL. DATE 12/15/2005 TOTAL DEPTH 2931 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVERNE HARRIS-F- WELL #: 10 RRCID -> 214156 COMPL. DATE 11/29/2005 TOTAL DEPTH 2934 PERF. 1987 - 2041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT-A- WELL #: 2 RRCID -> 214158 COMPL. DATE 11/17/2005 TOTAL DEPTH 2176 PERF. 1879 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT -B- WELL #: 3 RRCID -> 214792 COMPL. DATE 11/17/2005 TOTAL DEPTH 2301 PERF. 1968 - 2011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
TAYLOR WELL #: 1 RRCID -> 116391 COMPL. DATE 05/03/1985 TOTAL DEPTH 2713 PERF. 1945 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 116392 COMPL. DATE 05/02/1985 TOTAL DEPTH 2398 PERF. 2046 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
LUKE WELL #: K 3 RRCID -> 232473 COMPL. DATE 04/16/2007 TOTAL DEPTH 4399 PERF. 2182 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	712	-0-	-8	-0-	712	2			N	-0-					-0-
12	744	N	563	-0-	-181	-0-	563	2			N	-0-					-0-
01	806	N	476	-0-	-330	-0-	476	2			N	-0-					-0-
02	672	N	190	-0-	-482	-0-	190	2			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 2 RRCID -> 066384 COMPL. DATE 10/23/1975 TOTAL DEPTH 4632 PERF. 2407 - 0

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 3 RRCID -> 091076 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. 2400 - 2428

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 5 RRCID -> 096302 COMPL. DATE 11/05/1981 TOTAL DEPTH 4500 PERF. 2363 - 2426

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 6 RRCID -> 096379 COMPL. DATE 07/10/2007 TOTAL DEPTH 4550 PERF. 1785 - 1828

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
LITTLEFIELD, CARL GAS UNIT WELL #: 1 RRCID -> 096655 COMPL. DATE 04/04/1981 TOTAL DEPTH 4700 PERF. 2035 - 2228

11	201	N	201	-0-	-0-	-0-	32	1	169	2	N	-0-					-0-
12	248	N	190	-0-	-58	-0-	26	1	164	2	N	-0-					-0-
01	279	N	228	-0-	-51	-0-	34	1	194	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	30	1	195	2	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	38	1	197	2	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	36	1	181	2	N	-0-					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
MATHIS WELL #: 1 C RRCID -> 099601 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 2124 - 2178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	63	1	317	2	N	-0-			-0-
12	403	N	239	-0-	-164	-0-	32	1	207	2	N	-0-			-0-
01	434	N	273	-0-	-161	-0-	39	1	234	2	N	-0-			-0-
02	364	N	249	-0-	-115	-0-	33	1	216	2	N	-0-			-0-
03	297	N	297	-0-	-0-	-0-	48	1	249	2	N	-0-			-0-
*04	288	N	288	-0-	-0-	-0-	47	1	241	2	N	-0-			-0-

PARISH WELL #: 2036 RRCID -> 109766 COMPL. DATE 02/28/1984 TOTAL DEPTH 4350 PERF. 2018 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	13	1	69	2	N	-0-			-0-
12	124	N	97	-0-	-27	-0-	14	1	83	2	N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	14	1	84	2	N	-0-			-0-
02	94	N	94	-0-	-0-	-0-	12	1	82	2	N	-0-			-0-
03	92	N	92	-0-	-0-	-0-	15	1	77	2	N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	15	1	75	2	N	-0-			-0-

PADGETT WELL #: 1 RRCID -> 186158 COMPL. DATE 10/11/2001 TOTAL DEPTH 2150 PERF. 1969 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	16	1	84	2	N	-0-			-0-
12	155	N	120	-0-	-35	-0-	17	1	103	2	N	-0-			-0-
01	155	N	137	-0-	-18	-0-	20	1	117	2	N	-0-			-0-
02	108	N	108	-0-	-0-	-0-	14	1	94	2	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	22	1	111	2	N	-0-			-0-
*04	143	N	143	-0-	-0-	-0-	23	1	120	2	N	-0-			-0-

PARISH WELL #: 3036 RRCID -> 192394 COMPL. DATE 11/11/2002 TOTAL DEPTH 2100 PERF. 1902 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	11	1	58	2	N	-0-			-0-
12	93	N	70	-0-	-23	-0-	10	1	60	2	N	-0-			-0-
01	93	N	86	-0-	-7	-0-	13	1	73	2	N	-0-			-0-
02	101	N	101	-0-	-0-	-0-	13	1	88	2	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	16	1	82	2	N	-0-			-0-
*04	92	N	92	-0-	-0-	-0-	15	1	77	2	N	-0-			-0-

FORTNEY, W. D. WELL #: 2025 RRCID -> 206447 COMPL. DATE 12/20/2003 TOTAL DEPTH 2300 PERF. 2098 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	13	1	69	2	N	-0-			-0-
12	93	N	71	-0-	-22	-0-	10	1	61	2	N	-0-			-0-
01	93	N	80	-0-	-13	-0-	12	1	68	2	N	-0-			-0-
02	84	N	81	-0-	-3	-0-	11	1	70	2	N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	16	1	80	2	N	-0-			-0-
04	90	N	68	-0-	-22	-0-	11	1	57	2	N	-0-			-0-

RWA, LLC 687608
RHODES W. J. -B- WELL #: 2 RRCID -> 059140 COMPL. DATE 05/08/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	51	N	51	-0-	-0-	-0-	51	1			N	-0-			-0-
03	113	N	113	-0-	-0-	-0-	113	1			N	-0-			-0-
*04	23	N	23	-0-	-0-	-0-	23	1			N	-0-			-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RWA, LLC //CONT.// 687608
RHODES RANCH WELL #: 1 RRCID -> 102973 COMPL. DATE 11/18/1982 TOTAL DEPTH 3100 PERF. 2417 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	1			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	1			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
TAYLOR,JOYCE -B- WELL #: 1 RRCID -> 100428 COMPL. DATE 06/03/1982 TOTAL DEPTH 4400 PERF. 2029 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	75	1	125	2	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	69	1	137	2	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	59	1	125	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	86	1	173	2	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	80	1	158	2	N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	87	1	157	2	N	-0-					-0-

J. W. BARTLETT (MARBLE FALLS) 45218 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SIMPCO OIL & GAS 783485
WALKER, M. T. WELL #: 1 RRCID -> 017313 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 2188 - 2209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, KELLY 929355
FRAZIER WELL #: 1 RRCID -> 017316 COMPL. DATE 04/14/1960 TOTAL DEPTH 2217 PERF. 2181 - 2191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK-FRED-BOB (CANYON REEF) 45279 250 NON-ASSOCIATED ONE WELL CNTY: JONES
M-TEX RESOURCES, INC. 518935
HOOKER TRUST WELL #: 4 RRCID -> 183901 COMPL. DATE 06/30/2001 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKS BRANCH (STRAWN) 45365 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ROYAL ENERGY CO. 731815
KINNISON,J.W. WELL #: 1 RRCID -> 126305 COMPL. DATE 02/01/1990 TOTAL DEPTH 4295 PERF. 2209 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON (STRAWN) 45395 666 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LASSITER, M. I. -A- WELL #: 6A RRCID -> 017805 COMPL. DATE 11/22/1954 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASSITER, M. I. WELL #: A 2 RRCID -> 047516 COMPL. DATE 11/11/1963 TOTAL DEPTH 3730 PERF. 1930 - 1940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROB-JOE GAS & OIL CO. 715500
GRAHAM HEIRS WELL #: 11 RRCID -> 146467 COMPL. DATE 08/25/1993 TOTAL DEPTH 1668 PERF. 1493 - 1554

11	180	#	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	186	#	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	186	#	152	-0-	-34	-0-	152	2			N	-0-					-0-
02	168	#	140	-0-	-28	-0-	140	2			N	-0-					-0-
03	186	#	181	-0-	-5	-0-	181	2			N	-0-					-0-
*04	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-

GRAHAM HEIRS WELL #: 14 RRCID -> 153931 COMPL. DATE N/A TOTAL DEPTH 1838 PERF. 1498 - 1546

11	270	#	236	-0-	-34	-0-	236	2			N	-0-					-0-
12	279	#	209	-0-	-70	-0-	209	2			N	-0-					-0-
01	279	#	229	-0-	-50	-0-	229	2			N	-0-					-0-
02	252	#	210	-0-	-42	-0-	210	2			N	-0-					-0-
03	279	#	271	-0-	-8	-0-	271	2			N	-0-					-0-
*04	273	R	273	-0-	-0-	-0-	273	2			N	-0-					-0-

GRAHAM WELL #: 17 RRCID -> 181463 COMPL. DATE 01/30/2001 TOTAL DEPTH 1901 PERF. 1548 - 1610

11	360	#	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	372	#	278	-0-	-94	-0-	278	2			N	-0-					-0-
01	372	#	305	-0-	-67	-0-	305	2			N	-0-					-0-
02	336	#	280	-0-	-56	-0-	280	2			N	-0-					-0-
03	372	#	361	-0-	-11	-0-	361	2			N	-0-					-0-
*04	364	R	364	-0-	-0-	-0-	364	2			N	-0-					-0-

GRAHAM WELL #: 15 RRCID -> 181899 COMPL. DATE 03/20/2001 TOTAL DEPTH 1870 PERF. 1531 - 1608

11	150	#	118	-0-	-32	-0-	118	2			N	-0-					-0-
12	155	#	104	-0-	-51	-0-	104	2			N	-0-					-0-
01	155	#	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	140	#	105	-0-	-35	-0-	105	2			N	-0-					-0-
03	155	#	135	-0-	-20	-0-	135	2			N	-0-					-0-
*04	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-

JANELLEN (CADDO) 45694 200 ASSOCIATED STORAGE CNTY: BROWN
DOWN-HOLE PUMP SERVICE CO., INC. 227570
RICHARDSON WELL #: RRCID -> 082466 COMPL. DATE 05/02/1979 TOTAL DEPTH 1900 PERF. 1088 - 1230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20

PLUGGED AND ABANDONED_____ 01/26/2005

MISSION ENERGY INC. 570410
RICHARDSON WELL #: 4 RRCID -> 082669 COMPL. DATE 04/06/1979 TOTAL DEPTH 1400 PERF. 1104 - 1238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

PETROLIA GROUP, L.L.C. 660810
J. L. MORRIS WELL #: 2 RRCID -> 017813 COMPL. DATE 06/08/1941 TOTAL DEPTH 1170 PERF. 1080 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	275				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	275				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	275				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	275				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	275				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	275				N	NO RPT			-0-

BOENICKE, A. WELL #: 2 RRCID -> 017815 COMPL. DATE 11/01/1943 TOTAL DEPTH N/A PERF. 1170 - 1190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOENICKE-FULLER WELL #: 2 RRCID -> 017816 COMPL. DATE 06/30/1954 TOTAL DEPTH N/A PERF. 1154 - 1160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CARTWRIGHT WELL #: 1 RRCID -> 017817 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1180 - 1210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
DAVIS, M. J. WELL #: 1 RRCID -> 017818 COMPL. DATE 04/15/1922 TOTAL DEPTH N/A PERF. 1154 - 1157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 1 RRCID -> 017819 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1171 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, W. B. WELL #: 3 RRCID -> 017820 COMPL. DATE N/A TOTAL DEPTH 1260 PERF. 1239 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 4 RRCID -> 017821 COMPL. DATE 10/24/1954 TOTAL DEPTH 1920 PERF. 1162 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUTCHINSON, B. WELL #: 1 RRCID -> 017822 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1053 - 1070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEACH, J. S. WELL #: 1 RRCID -> 017823 COMPL. DATE 04/01/1932 TOTAL DEPTH N/A PERF. 1068 - 1118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. L. MORRIS WELL #: 1 RRCID -> 017824 COMPL. DATE 08/04/1927 TOTAL DEPTH N/A PERF. 1085 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
02	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
WALLACE, JOHN C. WELL #: 1 RRCID -> 017825 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1038 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLER CO. SCHOOL WELL #: 1 RRCID -> 017826 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1140 - 1148

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANKIN, B.J. WELL #: 3 RRCID -> 081805 COMPL. DATE 11/16/1978 TOTAL DEPTH 1350 PERF. 1206 - 1212

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN, B J WELL #: 1 RRCID -> 081808 COMPL. DATE 08/20/1978 TOTAL DEPTH 1200 PERF. 1146 - 1154

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTON, T.G. WELL #: 1 RRCID -> 081816 COMPL. DATE 03/05/1979 TOTAL DEPTH 1280 PERF. 1068 - 1120

11	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-

HORTON, T.G. WELL #: 2 RRCID -> 082076 COMPL. DATE 04/12/1979 TOTAL DEPTH 1400 PERF. 1070 - 1220

11	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 090563 COMPL. DATE 04/27/1980 TOTAL DEPTH 1250 PERF. 1116 - 1200

11	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	388					N	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810

BENNIE, TERRY WELL #: 1 RRCID -> 101553 COMPL. DATE 10/31/1978 TOTAL DEPTH 3518 PERF. 1107 - 1184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
02	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 3 RRCID -> 115321 COMPL. DATE 03/10/1984 TOTAL DEPTH 1265 PERF. 1131 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
02	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 2 RRCID -> 134148 COMPL. DATE 00/00/1978 TOTAL DEPTH 2218 PERF. 1112 - 1171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES WELL #: 2 RRCID -> 136923 COMPL. DATE 09/25/1984 TOTAL DEPTH 1260 PERF. 1102 - 1228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	347					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	347					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	347					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	347					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-

SIKES WELL #: 1 RRCID -> 136925 COMPL. DATE 09/25/1984 TOTAL DEPTH N/A PERF. 1104 - 1228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	388					N	NO RPT					-0-

HUTCHISON, B. WELL #: 3 RRCID -> 137575 COMPL. DATE 06/20/1990 TOTAL DEPTH 2285 PERF. 1153 - 1182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLER COUNTY SCHOOL WELL #: 1 RRCID -> 144011 COMPL. DATE 11/13/1978 TOTAL DEPTH 2052 PERF. 1228 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN, SOUTH (FRY) 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. 567641
MILLER, ALVIN L. WELL #: 1 RRCID -> 089537 COMPL. DATE 02/27/1980 TOTAL DEPTH 1177 PERF. 860 - 864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER, ALVIN L. WELL #: 6 RRCID -> 094797 COMPL. DATE 07/01/1981 TOTAL DEPTH 490 PERF. 433 - 441

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER, ALVIN L. WELL #: 5 RRCID -> 094918 COMPL. DATE 07/01/1981 TOTAL DEPTH 965 PERF. 433 - 441

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER,ALVIN L. WELL #: 2 RRCID -> 095003 COMPL. DATE 07/01/1981 TOTAL DEPTH 580 PERF. 433 - 442

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETROLIA GROUP, L.L.C. 660810
HUGGINS WELL #: 1 RRCID -> 101957 COMPL. DATE 09/16/1982 TOTAL DEPTH 2200 PERF. 1030 - 1039

11	14B DENY	-0-	-0-	-0-	112			N	-0-			-0-
12	112 N	-0-	-0-	-112	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JANET (GRAY 2600) 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOLLAO PROPERTIES LLC 474275
YOUNG, ROY WELL #: 1 RRCID -> 053964 COMPL. DATE 07/14/1972 TOTAL DEPTH 2665 PERF. 2614 - 0

11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JANET (GRAY 2600) //CONT.// 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
MISSION ENERGY INC. 570410
YOUNG, ROY "A" WELL #: 5 RRCID -> 089539 COMPL. DATE 12/18/1972 TOTAL DEPTH 2670 PERF. 2614 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

ROY YOUNG "B" UNIT WELL #: 4 RRCID -> 125905 COMPL. DATE 12/08/1987 TOTAL DEPTH 3736 PERF. 2623 - 2650

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	1005	-0-	1005	1005	1005	3			N	-0-					-0-
04	14B2 EXT	1823	-0-	1823	2828	1823	3			N	-0-					-0-

YOUNG, ROY DEANE 949387
YOUNG, ROY WELL #: 3 RRCID -> 087078 COMPL. DATE 04/01/1980 TOTAL DEPTH 3520 PERF. 2609 - 2614

11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANICE (SADDLE CREEK) 45727 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
JANICE, DARLA WELL #: 6 RRCID -> 103798 COMPL. DATE 09/10/1982 TOTAL DEPTH 852 PERF. 780 - 786

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANICE, DARLA WELL #: 5 RRCID -> 104567 COMPL. DATE 11/20/1982 TOTAL DEPTH 4730 PERF. 906 - 910

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRELL WELL #: 2 RRCID -> 111182 COMPL. DATE 05/07/1981 TOTAL DEPTH 841 PERF. 786 - 790

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAYMA RHEA (MISS.) 45967 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
MATTHEWS "20" WELL #: 1 RRCID -> 165948 COMPL. DATE 12/19/1997 TOTAL DEPTH 4550 PERF. 4301 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					114
12	837	N	808	-0-	-29	-0-	808	2			N	-0-					114
01	837	N	810	-0-	-27	-0-	810	2			N	-0-					114
02	756	N	701	-0-	-55	-0-	701	2			N	-0-					114
03	806	N	804	-0-	-2	-0-	804	2			N	-0-					114
04	780	N	759	-0-	-21	-0-	759	2			N	-0-					114

JENNIE FAYE (DUFFER) 46170 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
KASLE ENERGY INC. 451440
LUTER RANCH WELL #: 1 RRCID -> 182904 COMPL. DATE 05/02/2001 TOTAL DEPTH 4250 PERF. 3966 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-					-0-
12	372	N	330	-0-	-42	-0-	20	1	310	2	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	24	1	333	2	N	-0-					-0-
02	392	N	319	-0-	-73	-0-	79	1	240	2	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	79	1	272	2	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	66	1	283	2	N	-0-					-0-

JENNIFER (DUFFER) 46176 300 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
MOORE JOHNSTON WELL #: 1 RRCID -> 261284 COMPL. DATE 05/02/2011 TOTAL DEPTH 4359 PERF. 4053 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	108	-0-	-402	-0-	108	2			N	-0-					-0-
12	496	#	61	-0-	-435	-0-	61	2			N	-0-					-0-
01	310	#	20	-0-	-290	-0-	20	2			N	-0-					-0-
02	196	#	147	-0-	-49	-0-	147	2			N	-0-					-0-
03	555	R	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*04	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-

4-M OPERATING COMPANY 953636
MCAFEE, CHARLES WELL #: 1 RRCID -> 162685 COMPL. DATE N/A TOTAL DEPTH 4293 PERF. 4086 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	925	-0-	-35	-0-	925	2			N	-0-					-0-
12	1149	R	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
01	1228	R	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
02	1000	R	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
03	1306	R	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
04	1200	#	862	-0-	-338	-0-	862	2			N	-0-					-0-

JERALD CECIL (CADDO) 46244 500 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
BOYD, G. G. "B" WELL #: 1 RRCID -> 140714 COMPL. DATE 02/00/1972 TOTAL DEPTH 3953 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JESSIE LEE (U. LAKE SAND) 46308 900 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BACON ENERGY 042398
GRAY,L.Z. WELL #: 1 RRCID -> 110891 COMPL. DATE 05/02/1984 TOTAL DEPTH 4280 PERF. 3538 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

JETT (DUFFER) 46320 400 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
SRC-GARMS /LEATHERWOOD "A" WELL #: 2 RRCID -> 130755 COMPL. DATE 10/17/1983 TOTAL DEPTH 3422 PERF. 3103 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-

JILL (CONGL. N) 46356 400 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
ASHBY 5X WELL #: 1A RRCID -> 127158 COMPL. DATE 05/10/1988 TOTAL DEPTH 4135 PERF. 4050 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

HARALSON, ELLA WELL #: 1 RRCID -> 139229 COMPL. DATE N/A TOTAL DEPTH 4126 PERF. 4088 - 4103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	379	2	21	9	N	19					165
12	328	N	328	-0-	-0-	-0-	300	2	28	9	N	25	165	1			25
01	469	N	469	-0-	-0-	-0-	447	2	22	9	N	20					45
02	367	N	367	-0-	-0-	-0-	346	2	21	9	N	19					64
03	555	N	555	-0-	-0-	-0-	533	2	22	9	N	20					84
*04	424	N	424	-0-	-0-	-0-	405	2	19	9	N	17					101

JILL, N. (CONGL. 4050) 46358 500 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
HARALSON,ELLA -A- WELL #: 3 RRCID -> 118689 COMPL. DATE 10/01/1985 TOTAL DEPTH 4115 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					43
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					43
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					43
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					43
03	434	N	325	-0-	-109	-0-	325	2			N	-0-					43
04	480	N	287	-0-	-193	-0-	287	2			N	-0-					43

JILL, N. (3900) 46358 750 ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 14 C RRCID -> 180760 COMPL. DATE 12/15/2000 TOTAL DEPTH 4127 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					63
12	992	N	123	-0-	-869	-0-	123	3			N	-0-					63
01	1172	N	1172	-0-	-0-	-0-	1142	3	30	9	N	27					90
02	1105	N	1105	-0-	-0-	-0-	1081	3	24	9	N	22					112
03	825	N	825	-0-	-0-	-0-	802	3	23	9	N	21					133
04	1140	N	857	-0-	-283	-0-	827	3	30	9	N	27					160

JIM NED 46465 001 ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
CUMMINGS WELL #: 1 RRCID -> 151679 COMPL. DATE 03/18/1978 TOTAL DEPTH 4070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JIM NED (MORRIS) 46465 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
RICHEY, J. E. WELL #: 3 RRCID -> 109855 COMPL. DATE 01/27/1984 TOTAL DEPTH 4600 PERF. 3450 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BOB (MARBLE FALLS REEF) 46650 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CARR, TIMOTHY CHARLES 135095
CARR "A" WELL #: 1 RRCID -> 121747 COMPL. DATE 05/17/1986 TOTAL DEPTH 1240 PERF. 1190 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
STANLEY WELL #: 1B RRCID -> 116753 COMPL. DATE 04/17/1985 TOTAL DEPTH 1280 PERF. 1152 - 1160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, RUFUS WELL #: 2D RRCID -> 121336 COMPL. DATE 04/29/1986 TOTAL DEPTH 1240 PERF. 1170 - 1180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, RUFUS WELL #: 1A RRCID -> 121919 COMPL. DATE 08/01/1986 TOTAL DEPTH 1200 PERF. 1132 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE & GRADY DAWS (STRAWN UPPER) 46668 750 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 2 RRCID -> 150412 COMPL. DATE 06/13/1994 TOTAL DEPTH 4531 PERF. 3320 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	1540	N	711	-0-	-829	-0-	711	2			N	-0-					-0-
03	1178	N	665	-0-	-513	-0-	665	2			N	-0-					-0-
04	870	N	403	-0-	-467	-0-	403	2			N	-0-					-0-

JOHN DEAN (CONGL. 3850) 46845 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
MCCLURE, J. WELL #: 7 RRCID -> 074355 COMPL. DATE 11/16/1977 TOTAL DEPTH 4226 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN DEAN (CONGL. 4000) 46845 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
MCCLURE, J.D. WELL #: 1 RRCID -> 080380 COMPL. DATE 10/22/1978 TOTAL DEPTH 4200 PERF. 4008 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	588	N	512	-0-	-76	-0-	512	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-

JOHN K. (GRAY) 46875 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
SUN-KEY OIL CO., INC. 829320
SEALY-SMITH "121" WELL #: 1 RRCID -> 125728 COMPL. DATE 11/11/1987 TOTAL DEPTH 4425 PERF. 3528 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	119	2	17	9	N	15					120
12	155	N	116	-0-	-39	-0-	108	2	8	9	N	7					127
01	155	N	111	-0-	-44	-0-	89	2	22	9	N	20					147
02	140	N	112	-0-	-28	-0-	100	2	12	9	N	11					158
03	124	N	80	-0-	-44	-0-	69	2	11	9	N	10					168
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					168

JOHN R. JACOBS (BEND CONGL.) 46914 050 NON-ASSOCIATED CAPACITY CNTY: ERATH
REVAL EXPLORATION LLC 703607
STOCKSTILL WELL #: 1 RRCID -> 159133 COMPL. DATE 05/14/1996 TOTAL DEPTH 3575 PERF. 3138 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1U RRCID -> 163006 COMPL. DATE 04/17/1997 TOTAL DEPTH 3500 PERF. 3111 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN R. JACOBS (BEND CONGL.) //CONT.// 46914 050 NON-ASSOCIATED CAPACITY CNTY: ERATH
REVAL EXPLORATION LLC //CONT.// 703607

TCU WELL #: 1 RRCID -> 165330 COMPL. DATE 11/07/1997 TOTAL DEPTH 3464 PERF. 3130 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-

TCU WELL #: 2 RRCID -> 169421 COMPL. DATE 04/22/1998 TOTAL DEPTH 3504 PERF. 3082 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 1 RRCID -> 174163 COMPL. DATE 05/01/1999 TOTAL DEPTH 3600 PERF. 3229 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCU WELL #: 3 RRCID -> 175260 COMPL. DATE 10/04/1999 TOTAL DEPTH 3475 PERF. 3160 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCU WELL #: 4 RRCID -> 182704 COMPL. DATE 04/10/2001 TOTAL DEPTH 3281 PERF. 3073 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 211104 COMPL. DATE 06/12/2005 TOTAL DEPTH 4000 PERF. 3448 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-

JOHNNY (CONGL.) 46982 500 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
DUGGAN-HARRELL (CONGL) UNIT WELL #: 2 RRCID -> 200330 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3862 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	417	-0-	-63	-0-	417	2			N	-0-					-0-
12	496	#	415	-0-	-81	-0-	415	2			N	-0-					-0-
01	496	#	408	-0-	-88	-0-	408	2			N	-0-					-0-
02	420	#	360	-0-	-60	-0-	360	2			N	-0-					-0-
03	434	#	373	-0-	-61	-0-	373	2			N	-0-					-0-
04	420	#	355	-0-	-65	-0-	355	2			N	-0-					-0-

JOHNNY (CONGL. UPPER) 46982 550 ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY 380295
WHITE WELL #: 1 RRCID -> 099050 COMPL. DATE 04/01/1982 TOTAL DEPTH 4285 PERF. 3646 - 3654

11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					6
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
02	28	N	22	-0-	-6	-0-	22	2			Y	-0-					6
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
*04	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					6

JOHNSON BEND (BEND CONGL.) 47012 050 ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. 053974
JOHNSON, FANNIE T. WELL #: 2 RRCID -> 184507 COMPL. DATE 07/01/2001 TOTAL DEPTH 4493 PERF. 3990 - 3996

11	1650	N	1474	-0-	-176	-0-	33	1	1441	2	Y	-0-					10
12	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	Y	-0-					10
01	1705	N	1674	-0-	-31	-0-	60	1	1614	2	Y	-0-					10
02	1515	N	1515	-0-	-0-	-0-	90	1	1425	2	Y	-0-					10
03	1674	N	1645	-0-	-29	-0-	82	1	1563	2	Y	-0-					10
04	1620	N	1620	-0-	-0-	-0-	145	1	1475	2	Y	-0-					10

JOHNSON, FANNIE T. WELL #: 1 RRCID -> 251360 COMPL. DATE 08/01/2009 TOTAL DEPTH 4452 PERF. 3966 - 4055

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 08/09/2013

JOHNSTON GAP (MARBLE FALLS) 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
RIEBE, ANGELINA WELL #: 2 A RRCID -> 143126 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3694 - 3710

11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
02	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					-0-
03	DLQ G-10		48	-0-	48	129	48	2			Y	-0-					-0-
04	DLQ G-10		48	-0-	48	177	48	2			Y	-0-					-0-

RIEBE, ANGELINA WELL #: 1 RRCID -> 144530 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3760 - 3805

11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					53
12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					53
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					53
02	DLQ G-10		41	-0-	41	41	41	2			Y	-0-					53
03	DLQ G-10		24	-0-	24	65	24	2			Y	-0-					53
04	DLQ G-10		25	-0-	25	90	25	2			Y	-0-					53

JOHNSTON GAP (MARBLE FALLS) //CONT.// 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. //CONT.// 418929
LANGFORD "C" WELL #: 2 RRCID -> 218837 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 3685 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGFORD "C" WELL #: 4 RRCID -> 218838 COMPL. DATE N/A TOTAL DEPTH 4140 PERF. 3689 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGFORD "C" WELL #: 7 RRCID -> 218840 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3668 - 3677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGFORD "C" WELL #: 8 RRCID -> 218841 COMPL. DATE N/A TOTAL DEPTH 4179 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIEBE, ANGELINA WELL #: 3 A RRCID -> 218842 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3864 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
02	DLQ G-10		14	-0-	14	14	14	2			Y	-0-					-0-
03	DLQ G-10		9	-0-	9	23	9	2			Y	-0-					-0-
04	DLQ G-10		9	-0-	9	32	9	2			Y	-0-					-0-

JONES COUNTY REGULAR (GAS) 47113 200 NON-ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HODO WELL #: 1 RRCID -> 267249 COMPL. DATE 03/12/2012 TOTAL DEPTH 5370 PERF. 3970 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7359	R	403	-0-	-6956	-0-	403	2			N	-0-					92
12	806	N	243	-0-	-563	-0-	243	2			N	-0-					92
01	2253	N	2253	-0-	-0-	-0-	2239	2	14	9	N	13					105
02	364	N	244	-0-	-120	-0-	236	2	8	9	N	7					112
03	2699	N	2699	-0-	-0-	-0-	2666	2	33	9	N	30					142
04	2190	N	1914	-0-	-276	-0-	1904	2	10	9	N	9					151

JONES & LEWIS (CADDO) 47159 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 1 U RRCID -> 043556 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	103	-0-	-257	-0-	103	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, JEAN WELL #: 2 RRCID -> 043557 COMPL. DATE 02/10/1968 TOTAL DEPTH 2067 PERF. N/A

11	360	N	89	-0-	-271	-0-	88	2	1	9	N	1					172
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					172
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					172
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					172
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

JONES & LEWIS (MARBLE FALLS) 47159 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 1 L RRCID -> 043558 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

11	360	N	103	-0-	-257	-0-	103	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONISUE BOWDEN (CANYON) 47233 500 ASSOCIATED 49B CNTY: FISHER
FOREE OIL COMPANY 275700
JONISUE WELL #: 1 B RRCID -> 218245 COMPL. DATE 01/19/1995 TOTAL DEPTH 5173 PERF. 4890 - 4900

11	2370	#	1692	-0-	-678	-0-	1692	2			N	-0-					298
12	2170	#	1702	-0-	-468	-0-	1702	2			N	-0-					298
01	1798	#	1712	-0-	-86	-0-	1712	2			N	-0-					298
02	1624	#	1461	-0-	-163	-0-	1461	2			N	-0-					298
03	1767	#	1623	-0-	-144	-0-	1623	2			N	-0-					298
04	1680	#	1601	-0-	-79	-0-	1601	2			N	-0-					298

SWEETWATER PRODUCTION, INC. 833297
SMITH WELL #: 2 RRCID -> 130267 COMPL. DATE 02/28/1986 TOTAL DEPTH 4975 PERF. 4870 - 4885

11	330	#	-0-	-0-	-330	-0-					Y	-0-					-0-
12	279	#	-0-	-0-	-279	-0-					Y	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		210	-0-	210	210	210	3			Y	-0-					-0-
04	DLQ G-10		398	-0-	398	608	398	3			Y	-0-					-0-

JOSEPH H. BYRNE (DUFFER) 47291 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. 105675
BENNETT WELL #: 1 RRCID -> 199754 COMPL. DATE 11/10/2003 TOTAL DEPTH 3266 PERF. 3112 - 3120

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSEPH H. BYRNE (DUFFER) //CONT.// 47291 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
BENNETT WELL #: 6 RRCID -> 211318 COMPL. DATE 04/06/2005 TOTAL DEPTH 3341 PERF. 3128 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	20	-0-	-40	-0-	20	2			N	-0-					28
12	62	#	47	-0-	-15	-0-	47	2			N	-0-					28
01	60	R	60	-0-	-0-	-0-	60	2			N	-0-					28
02	52	R	52	-0-	-0-	-0-	52	2			N	-0-					28
03	79	R	79	-0-	-0-	-0-	79	2			N	-0-					28
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					28

JOSH THOMPSON (CONGL.) 47323 120 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
DELTA OIL & GAS LTD. 213703
THOMPSON JOSH WELL #: 3 RRCID -> 061109 COMPL. DATE 04/27/1973 TOTAL DEPTH 4664 PERF. 4355 - 0

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

THOMPSON JOSH WELL #: 4 C RRCID -> 061110 COMPL. DATE 02/01/1975 TOTAL DEPTH 4584 PERF. N/A

11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

THOMPSON, JOSH WELL #: 5 RRCID -> 226040 COMPL. DATE 03/22/2007 TOTAL DEPTH 4495 PERF. 4344 - 4369

11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

JOSH THOMPSON (MISS) 47323 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
THOMPSON, JOSH 568 WELL #: 1 RRCID -> 261291 COMPL. DATE 12/03/1976 TOTAL DEPTH 4680 PERF. 4643 - 4655

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOSHUA (CONGL) 47326 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. 048357
HALEY-HUNTER WELL #: 1 RRCID -> 100490 COMPL. DATE 05/15/1980 TOTAL DEPTH 3700 PERF. 3589 - 3599

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOSHUA (CONGL) //CONT.// 47326 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. //CONT.// 048357
WOODS WELL #: 1 RRCID -> 108992 COMPL. DATE 11/01/1979 TOTAL DEPTH 3680 PERF. 3560 - 3572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	320	-0-	-220	-0-	319	2	1	9	N	1					13
12	558	#	325	-0-	-233	-0-	325	2			N	-0-					13
01	558	#	308	-0-	-250	-0-	308	2			N	-0-					13
02	504	#	252	-0-	-252	-0-	252	2			N	-0-					13
03	434	#	256	-0-	-178	-0-	256	2			N	-0-					13
04	330	#	225	-0-	-105	-0-	225	2			N	-0-					13

LOWRANCE INC. 511345
HUNTER WELL #: 1 RRCID -> 239792 COMPL. DATE 12/10/1979 TOTAL DEPTH 3680 PERF. 3366 - 3373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	#	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	3			N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 246340 COMPL. DATE 12/19/1979 TOTAL DEPTH 3706 PERF. 3591 - 3599

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-

PLACE OIL AND GAS CO. 667700
CARROLL, BOB WELL #: 2 RRCID -> 158003 COMPL. DATE N/A TOTAL DEPTH 3690 PERF. 3606 - 3212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	292	-0-	-68	-0-	292	2			N	-0-					-0-
12	372	#	302	-0-	-70	-0-	302	2			N	-0-					-0-
01	372	#	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	336	#	262	-0-	-74	-0-	262	2			N	-0-					-0-
03	310	#	302	-0-	-8	-0-	302	2			N	-0-					-0-
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

JUDY (CADDO) 47516 150 ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOLDEN RESOURCES, L.L.C. 312766
MATTHEWS 70 WELL #: 1 RRCID -> 102602 COMPL. DATE 01/05/1982 TOTAL DEPTH 5300 PERF. 4615 - 4625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	608	-0-	-382	-0-	607	3	1	9	N	1					93
12	868	N	38	-0-	-830	-0-	37	3	1	9	N	1					94
01	95	N	95	-0-	-0-	-0-	92	3	3	9	N	3					97
02	560	N	151	-0-	-409	-0-	149	3	2	9	N	2					99
03	672	N	672	-0-	-0-	-0-	670	3	2	9	N	2					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

KAY (CADDO) 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH WELL #: 101 RRCID -> 100424 COMPL. DATE 08/01/1994 TOTAL DEPTH 3113 PERF. 1864 - 1868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY (CADDO) //CONT.// 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
TABER RANCH WELL #: 104 RRCID -> 102912 COMPL. DATE 09/23/1982 TOTAL DEPTH 3096 PERF. 1858 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

TABOR RANCH -A- WELL #: 107 RRCID -> 109211 COMPL. DATE 01/24/1984 TOTAL DEPTH 2915 PERF. 1858 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

KDE (MISS.) 47826 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
SOUTH GREEN "1-49" WELL #: 149 RRCID -> 150927 COMPL. DATE 06/04/1994 TOTAL DEPTH 4488 PERF. 4353 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	257	-0-	-163	-0-	7	1	250	2	N	-0-					134
12	403	N	384	-0-	-19	-0-	7	1	377	2	N	-0-					134
01	434	N	318	-0-	-116	-0-	7	1	311	2	N	-0-					134
02	273	N	273	-0-	-0-	-0-	7	1	266	2	N	-0-					134
03	372	N	293	-0-	-79	-0-	7	1	286	2	N	-0-					134
04	300	N	272	-0-	-28	-0-	7	1	265	2	N	-0-					134

KADANE-BEAUMONT (DUFFER) 47986 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
DELAFOSSE "C" WELL #: 1 RRCID -> 018269 COMPL. DATE 01/12/1984 TOTAL DEPTH 4094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	644	N	611	-0-	-33	-0-	611	3			N	-0-					-0-
03	806	N	720	-0-	-86	-0-	720	3			N	-0-					-0-
04	780	N	756	-0-	-24	-0-	756	3			N	-0-					-0-

KEECHI CREEK (2100) 48408 800 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON WELL #: 1X RRCID -> 157592 COMPL. DATE 10/31/1995 TOTAL DEPTH 4539 PERF. 4039 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COX, LEE INVESTMENTS INC. 185990
JAGGERS, T.L. WELL #: 2 RRCID -> 083189 COMPL. DATE 06/26/1979 TOTAL DEPTH 4595 PERF. 2120 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	260	-0-	-100	-0-	260	2			N	-0-					-0-
12	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
01	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

KEES (ELLENBURGER) 48465 080 ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
SANDERS WELL #: 2 RRCID -> 181596 COMPL. DATE 06/22/1997 TOTAL DEPTH 4369 PERF. 4281 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETER 48472 100 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
SOUTH BROWN WELL #: 1 RRCID -> 108028 COMPL. DATE 08/10/1983 TOTAL DEPTH 809 PERF. 171 - 716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY (CONGL. 4050) 48555 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R.J. KELLY ESTATE "E" WELL #: 3 RRCID -> 111957 COMPL. DATE 04/18/1984 TOTAL DEPTH 4200 PERF. 4048 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	186	N	38	-0-	-148	-0-	38	3			Y	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
03	186	N	45	-0-	-141	-0-	45	3			Y	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

KELLY (STRAWN) 48555 777 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COODY, J.R. "A" WELL #: 7 RRCID -> 161660 COMPL. DATE 01/31/1997 TOTAL DEPTH 3998 PERF. 2578 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

KELSAY (STRAWN) 48626 700 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
ANCELIN, D. WELL #: 2 RRCID -> 165967 COMPL. DATE 06/13/1984 TOTAL DEPTH 5680 PERF. 3262 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-

KEN DANDY (CONGL.) 48750 300 ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
RAWLS WELL #: 1 RRCID -> 139752 COMPL. DATE 10/23/1987 TOTAL DEPTH 3390 PERF. 3176 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A-COND	-0-	-0-	-0-	-0-					N	-0-					65
12		P&A-COND	-0-	-0-	-0-	-0-					N	-0-					65
01		P&A-COND	-0-	-0-	-0-	-0-					N	-0-					65
02	0	A	-0-	-0-	-0-	-0-					N	-0-	65	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2013 - P/A 10-14-13

KEN ROSE (LO. CONGL.) 48780 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
CHANEY, C.B. WELL #: 1 RRCID -> 121547 COMPL. DATE 05/26/1986 TOTAL DEPTH 3953 PERF. 3829 - 3831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KERRY (BIG SALINE CONGL.) 49077 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
HITTSON WELL #: 1 RRCID -> 109349 COMPL. DATE 01/20/1984 TOTAL DEPTH 4580 PERF. 3996 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	169	-0-	-611	-0-	169	2			N	-0-					-0-
12	372	N	152	-0-	-220	-0-	152	2			N	-0-					-0-
01	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
04	120	N	55	-0-	-65	-0-	26	1	29	2	N	-0-					-0-

KESSLER (STRAWN) 49095 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 1 RRCID -> 102668 COMPL. DATE 08/31/1981 TOTAL DEPTH 4696 PERF. 3133 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	7	1	17	2	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	7	1	15	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KESSLER (3980) 49095 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
JOHNSON WELL #: 1 RRCID -> 105180 COMPL. DATE 04/19/1983 TOTAL DEPTH 3860 PERF. 3723 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEVIN (ATOKA) 49106 500 ASSOCIATED 49B CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 6 U RRCID -> 098403 COMPL. DATE 01/08/1982 TOTAL DEPTH 4551 PERF. 4333 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KEVIN (ATOKA 4470) 49106 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 6 L RRCID -> 102342 COMPL. DATE 09/23/1982 TOTAL DEPTH 4551 PERF. 4470 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 2 RRCID -> 142620 COMPL. DATE 09/04/1992 TOTAL DEPTH 4650 PERF. 4500 - 4508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					113
12	3100	N	24787	-0-	21687	21687	24787	3			N	-0-					113
01	3100	N	3103	-0-	3	21690	3091	3	12	9	N	11					124
02	2800	N	2659	-0-	-141	21549	2655	3	4	9	N	4					128
03	7750		2702	-0-	-5048	16501	2696	3	6	9	N	5					133
*04	7500		2309	-0-	-5191	11310	2306	3	3	9	N	3					136

KEVIN, NE (ATOKA) 49110 500 ASSOCIATED 49B CNTY: PALO PINTO
NALL OIL & GAS 599295
HALSELL WELL #: 4 RRCID -> 109353 COMPL. DATE 02/21/1984 TOTAL DEPTH 4576 PERF. 4319 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	163	-0-	-17	-0-	24	1	139	2	N	-0-					-0-
12	186	#	170	-0-	-16	-0-	24	1	146	2	N	-0-					-0-
01	187	R	187	-0-	-0-	-0-	28	1	159	2	N	-0-					-0-
02	180	R	180	-0-	-0-	-0-	25	1	155	2	N	-0-					-0-
03	200	R	200	-0-	-0-	-0-	28	1	172	2	N	-0-					-0-
*04	191	R	191	-0-	-0-	-0-	27	1	164	2	N	-0-					-0-

HALSELL "B" WELL #: 8 B RRCID -> 218175 COMPL. DATE 07/09/1984 TOTAL DEPTH 4582 PERF. 4376 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	99	-0-	-21	-0-	15	1	84	2	N	-0-					-0-
12	124	#	121	-0-	-3	-0-	17	1	104	2	N	-0-					-0-
01	124	#	109	-0-	-15	-0-	16	1	93	2	N	-0-					-0-
02	112	#	91	-0-	-21	-0-	13	1	78	2	N	-0-					-0-
03	127	R	127	-0-	-0-	-0-	18	1	109	2	N	-0-					-0-
04	120	#	119	-0-	-1	-0-	17	1	102	2	N	-0-					-0-

KIDD (STRAWN, UPPER) 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROWN EQUIPMENT CO. 191534
CLARK WELL #: 1 RRCID -> 089135 COMPL. DATE 06/02/1980 TOTAL DEPTH 2600 PERF. 1770 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

KIDD (STRAWN, UPPER) //CONT.// 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
IRVINE, JAMES JR. 426715
IRVINE WELL #: 1 RRCID -> 084921 COMPL. DATE 08/01/1979 TOTAL DEPTH 3130 PERF. 1727 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIGHT (CONGL 3750) 49180 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 1 RRCID -> 111770 COMPL. DATE 01/05/1984 TOTAL DEPTH 4000 PERF. 3749 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-

KIGHT (DUFFER) 49180 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 2 RRCID -> 112309 COMPL. DATE 07/31/1984 TOTAL DEPTH 4119 PERF. 3995 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	588	N	317	-0-	-271	-0-	317	3			N	-0-					-0-
03	682	N	361	-0-	-321	-0-	361	3			N	-0-					-0-
04	660	N	328	-0-	-332	-0-	328	3			N	-0-					-0-

KIGHT,JUDITH WINSTON "C" WELL #: 2 RRCID -> 127494 COMPL. DATE 05/16/1988 TOTAL DEPTH 4350 PERF. 3929 - 3939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					107
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					107
01	527	N	240	-0-	-287	-0-	240	3			N	-0-					107
02	308	N	103	-0-	-205	-0-	94	3	9	9	N	8					115
03	310	N	121	-0-	-189	-0-	121	3			N	-0-					115
04	240	N	87	-0-	-153	-0-	87	3			N	-0-					115

KIMBERLIN RANCH (CONGL. 3620) 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
B.R.A. WELL #: 6 RRCID -> 128115 COMPL. DATE 07/09/1988 TOTAL DEPTH 4006 PERF. 3685 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

B.R.A. WELL #: 3 RRCID -> 128865 COMPL. DATE 03/29/1988 TOTAL DEPTH 4070 PERF. 3624 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

KIMBERLIN RANCH (CONGL. 3620) //CONT.// 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
B.R.A. WELL #: 1 RRCID -> 133640 COMPL. DATE 02/26/1990 TOTAL DEPTH 4315 PERF. 3834 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	239	-0-	-121	-0-	239	3			N	-0-					-0-
12	341	#	284	-0-	-57	-0-	284	3			N	-0-					-0-
01	279	#	251	-0-	-28	-0-	251	3			N	-0-					-0-
02	233	R	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	279	#	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BRAZOS-FISH WELL #: 1 RRCID -> 142116 COMPL. DATE 04/07/1986 TOTAL DEPTH 4199 PERF. 3766 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1
03	0	#	-0-	-0-	-0-	-0-					N	-0-					1
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 3 RRCID -> 119458 COMPL. DATE 12/09/1985 TOTAL DEPTH 4000 PERF. 3589 - 3596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	164	-0-	-316	-0-	4	1	160	2	Y	-0-					6
12	155	#	101	-0-	-54	-0-	4	1	97	2	Y	-0-					6
01	186	#	92	-0-	-94	-0-	4	1	88	2	Y	-0-					6
02	174	R	174	-0-	-0-	-0-	4	1	170	2	Y	-0-					6
03	186	#	126	-0-	-60	-0-	4	1	122	2	Y	-0-					6
*04	211	R	211	-0-	-0-	-0-	4	1	207	2	Y	-0-					6

KIMBERLIN WELL #: 6 RRCID -> 181953 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3662 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	21	-0-	-69	-0-	1	1	20	2	N	-0-					-0-
12	31	#	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
01	31	#	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
02	28	#	22	-0-	-6	-0-	1	1	21	2	N	-0-					-0-
03	31	#	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
04	30	#	27	-0-	-3	-0-	1	1	26	2	N	-0-					-0-

KIMBERLIN RANCH (CONGL. 3700) 49295 225 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN-HUNTER WELL #: 12 RRCID -> 122750 COMPL. DATE 11/18/1986 TOTAL DEPTH 4100 PERF. 3718 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	12	1	431	2	Y	-0-					17
12	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					17
01	527	N	251	-0-	-276	-0-	12	1	239	2	Y	-0-					17
02	470	N	470	-0-	-0-	-0-	12	1	458	2	Y	-0-					17
03	342	N	342	-0-	-0-	-0-	12	1	330	2	Y	-0-					17
*04	570	N	570	-0-	-0-	-0-	12	1	558	2	Y	-0-					17

KIMBERLIN RANCH (CONG. 3850) 49295 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 9 RRCID -> 122241 COMPL. DATE 08/29/1986 TOTAL DEPTH 4000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	3	1	109	2	Y	-0-					4
12	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					4
01	124	N	63	-0-	-61	-0-	3	1	60	2	Y	-0-					4
02	119	N	119	-0-	-0-	-0-	3	1	116	2	Y	-0-					4
03	86	N	86	-0-	-0-	-0-	3	1	83	2	Y	-0-					4
*04	144	N	144	-0-	-0-	-0-	3	1	141	2	Y	-0-					4

KING-TINDALL (MISS.) 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL "C" WELL #: 1 RRCID -> 137606 COMPL. DATE 01/30/1987 TOTAL DEPTH 3855 PERF. 3590 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL III WELL #: 4 RRCID -> 141951 COMPL. DATE 07/07/1987 TOTAL DEPTH 3631 PERF. 3610 - 3626

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL I WELL #: 1 RRCID -> 147071 COMPL. DATE 01/25/1987 TOTAL DEPTH 3700 PERF. 3591 - 3625

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MULLOY, J. J. WELL #: 1 RRCID -> 217131 COMPL. DATE 01/30/1987 TOTAL DEPTH 4496 PERF. 3594 - 3599

11	300	N	229	-0-	-71	-0-	229	2			N	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
01	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

KIPI (MISS) 49589 500 ASSOCIATED ONE WELL CNTY: STEPHENS
KEATING ENERGY, INC. 453142
HARRIS, MAGGIE WELL #: 7 RRCID -> 192984 COMPL. DATE 01/05/2003 TOTAL DEPTH 4272 PERF. 4252 - 4272

11	150	N	108	-0-	-42	-0-	106	3	2	9	N	2					2
12	124	N	102	-0-	-22	-0-	100	3	2	9	N	2					4
01	112	N	112	-0-	-0-	-0-	110	3	2	9	N	2	6	1			-0-
02	112	N	102	-0-	-10	-0-	100	3	2	9	N	2					2
03	2418	N	122	-0-	-2296	-0-	120	3	2	9	N	2					4
04	120	N	112	-0-	-8	-0-	110	3	2	9	N	2					6

KIRBY (SERRATT) 49601 666 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
T & C OIL, INC. 833806
BLACKWOOD WELL #: 1 RRCID -> 200327 COMPL. DATE 02/15/2004 TOTAL DEPTH 3945 PERF. 2765 - 2768

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WOB (STRAWN) 49614 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
GILBERT WELL #: 3 A RRCID -> 152763 COMPL. DATE 10/10/1994 TOTAL DEPTH 4137 PERF. 2366 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	389	2			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
02	DLQ G-10		281	-0-	281	281	281	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	281					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	281					Y	NO RPT					-0-

KIRK 49635 001 ASSOCIATED ONE WELL CNTY: COMANCHE
BURNS, LOUISE 111067
BURNES, J.C. WELL #: 3A RRCID -> 133706 COMPL. DATE 11/08/1948 TOTAL DEPTH 2812 PERF. 2764 - 2780

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLEINER (DUFFER) 49832 100 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR,J.C. 499 WELL #: 3 RRCID -> 122538 COMPL. DATE 03/08/1985 TOTAL DEPTH 4131 PERF. 3876 - 3890

11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-
02	784	N	491	-0-	-293	-0-	491	2			N	-0-					-0-
03	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-

KLEINER (LAKE) 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRECK OPERATING CORP. 089974
KLEINER, CHAS. J. WELL #: 4 RRCID -> 017839 COMPL. DATE 02/27/1957 TOTAL DEPTH 4004 PERF. 3400 - 3498

11	660	N	647	-0-	-13	-0-	30	1	613	3	N	4					89
							4	9									
12	713	N	566	-0-	-147	-0-	30	1	529	3	N	6					95
							7	9									
01	744	N	683	-0-	-61	-0-	30	1	647	3	N	5					100
							6	9									
02	616	N	575	-0-	-41	-0-	30	1	542	3	N	3					103
							3	9									
03	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					103
*04	692	N	692	-0-	-0-	-0-	30	1	659	3	N	3					106
							3	9									

SO OPERATING COMPANY 800281
CARR, J. C. WELL #: 3 RRCID -> 104575 COMPL. DATE 10/20/1982 TOTAL DEPTH 3986 PERF. 3558 - 3568

11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

KLEINER (LAKE) //CONT.// 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY //CONT.// 800281
RHODES-SOUTH WELL #: 1 RRCID -> 110898 COMPL. DATE 04/21/1984 TOTAL DEPTH 4135 PERF. 3397 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
02	308	N	162	-0-	-146	-0-	162	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

WHITLEY, RAYMOND 920489
WHITLEY, RAYMOND WELL #: 1 RRCID -> 104293 COMPL. DATE 12/07/1982 TOTAL DEPTH 4100 PERF. 3480 - 3511

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KLEINER (LAKE SAND) 49832 225 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR, J. C. 499 WELL #: 1 RRCID -> 143342 COMPL. DATE 01/28/1984 TOTAL DEPTH 4113 PERF. 3626 - 3633

11	95	R	95	-0-	-0-	-0-	95	2			N	-0-					10
12	97	R	97	-0-	-0-	-0-	97	2			N	-0-					10
01	95	R	95	-0-	-0-	-0-	95	2			N	-0-					10
02	84	#	55	-0-	-29	-0-	55	2			N	-0-					10
03	95	R	95	-0-	-0-	-0-	95	2			N	-0-					10
04	90	#	88	-0-	-2	-0-	88	2			N	-0-					10

CITY OF CISCO WELL #: 1 RRCID -> 152589 COMPL. DATE 11/23/1982 TOTAL DEPTH 4105 PERF. N/A

11	210	#	192	-0-	-18	-0-	192	2			N	-0-					-0-
12	248	#	190	-0-	-58	-0-	190	2			N	-0-					-0-
01	248	#	197	-0-	-51	-0-	197	2			N	-0-					-0-
02	224	#	188	-0-	-36	-0-	188	2			N	-0-					-0-
03	213	R	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*04	204	R	204	-0-	-0-	-0-	204	2			N	-0-					-0-

KLEINER (RANGER) 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. 844144
BURGESS-MANNING WELL #: 1 RRCID -> 130221 COMPL. DATE 01/01/1989 TOTAL DEPTH 4075 PERF. 3387 - 3396

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					99
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					99
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					99

COUCH WELL #: 1 RRCID -> 132709 COMPL. DATE 10/23/1989 TOTAL DEPTH 4000 PERF. 3400 - 3410

11	DLQ G-10	35	-0-	35	505	35	2			N	-0-					10
12	DLQ G-10	36	-0-	36	541	36	2			N	-0-					10
01	DLQ G-10	38	-0-	38	579	38	2			N	-0-					10
02	DLQ G-10	NO RPT	-0-	-0-	579					N	NO RPT					10
03	DLQ G-10	NO RPT	-0-	-0-	579					N	NO RPT					10
04	DLQ G-10	NO RPT	-0-	-0-	579					N	NO RPT					10

KNIGHT (DUFFER, LO. 4050) 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703

BLACK "A" WELL #: 1 RRCID -> 236664 COMPL. DATE 11/20/2007 TOTAL DEPTH 4505 PERF. 4041 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 236746 COMPL. DATE 12/10/2007 TOTAL DEPTH 4220 PERF. 4090 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 5 RRCID -> 238036 COMPL. DATE 05/08/2008 TOTAL DEPTH 4210 PERF. 4057 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 6 RRCID -> 243144 COMPL. DATE 10/29/2008 TOTAL DEPTH 4200 PERF. 4040 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	744	N	598	-0-	-146	-0-	598	3			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	744	N	576	-0-	-168	-0-	576	3			N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 246061 COMPL. DATE 02/20/2009 TOTAL DEPTH 4301 PERF. 4100 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 2 RRCID -> 255219 COMPL. DATE 10/04/2006 TOTAL DEPTH 4560 PERF. 4078 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	589	-0-	-191	-0-	589	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	775	N	575	-0-	-200	-0-	575	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	775	N	575	-0-	-200	-0-	575	3			N	-0-					-0-
*04	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 8 RRCID -> 259425 COMPL. DATE 02/02/2011 TOTAL DEPTH 4546 PERF. 4095 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	962	-0-	-118	-0-	962	3			N	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	3			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
03	1085	N	872	-0-	-213	-0-	872	3			N	-0-					-0-
*04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

KNIGHT (DUFFER, LO. 4050) //CONT.// 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROBBINS, WAYNE "A" WELL #: 3 RRCID -> 265357 COMPL. DATE 06/26/2007 TOTAL DEPTH 4240 PERF. 4087 - 4099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 4 RRCID -> 265358 COMPL. DATE 10/31/2007 TOTAL DEPTH 4253 PERF. 4064 - 4088

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

KOKOMA, EAST (MISS) 50098 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 146047 COMPL. DATE 07/06/1993 TOTAL DEPTH 3260 PERF. 3248 - 3260

11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KOKOMO (CANYON REEF) 50100 075 ASSOCIATED ONE WELL CNTY: STONEWALL
FLYING W RESOURCES, LLC 274919
MCCOY WELL #: 2 RRCID -> 176281 COMPL. DATE 11/23/2005 TOTAL DEPTH 4756 PERF. 3185 - 4677

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KOKOMO CADDO (CADDO) 50101 075 ASSOCIATED 49B CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
LYNDEN WELL #: 1 RRCID -> 270149 COMPL. DATE 10/10/2007 TOTAL DEPTH 3410 PERF. 3272 - 3287

11	2640	1748	-0-	-892	4240	1748	2				N	-0-					-0-
12	2728	1977	-0-	-751	3489	1977	2				N	-0-					-0-
01	2728	1830	-0-	-898	2591	1830	2				N	-0-					-0-
02	2464	1891	-0-	-573	2018	1891	2				N	-0-					-0-
03	2728	2051	-0-	-677	1341	2051	2				N	-0-					-0-
*04	2640	2063	-0-	-577	764	2063	2				N	-0-					-0-

KOKOMO CADDO (DUFFER) 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
JOINER, E. WELL #: 1 RRCID -> 198972 COMPL. DATE 05/25/2003 TOTAL DEPTH 3525 PERF. 3192 - 3278

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KOKOMO CADDO (DUFFER) //CONT.// 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. //CONT.// 474070
W.D. BROWN WELL #: 1 RRCID -> 218147 COMPL. DATE 03/30/2006 TOTAL DEPTH 3316 PERF. 3194 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	206	-0-	-34	-0-	180	2	26	9	N	24					133
12	248	#	211	-0-	-37	-0-	183	2	28	9	N	25					158
01	248	#	213	-0-	-35	-0-	181	2	32	9	N	29					187
02	196	#	187	-0-	-9	-0-	162	2	25	9	N	23	171	1			39
03	217	#	214	-0-	-3	-0-	184	2	30	9	N	27					66
04	210	#	201	-0-	-9	-0-	177	2	24	9	N	22					88

MARTHA WELL #: 1 RRCID -> 218148 COMPL. DATE 03/20/2006 TOTAL DEPTH 3366 PERF. 3240 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	343	-0-	-17	-0-	337	2	6	9	N	5					121
12	372	#	330	-0-	-42	-0-	326	2	4	9	N	4					125
01	372	#	335	-0-	-37	-0-	328	2	7	9	N	6					131
02	336	#	296	-0-	-40	-0-	290	2	6	9	N	5					136
03	422	R	422	-0-	-0-	-0-	418	2	4	9	N	4					140
*04	336	R	336	-0-	-0-	-0-	330	2	6	9	N	5					145

SNIDER "A" WELL #: 1 RRCID -> 245900 COMPL. DATE 03/30/2007 TOTAL DEPTH 3348 PERF. 3164 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIGHEAD WELL #: 5 RRCID -> 255438 COMPL. DATE 03/05/2009 TOTAL DEPTH 3690 PERF. 3342 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					53
12	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					53
01	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					53
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					53
03	1519	N	1450	-0-	-69	-0-	1450	2			N	-0-					53
04	1440	N	1413	-0-	-27	-0-	1413	2			N	-0-					53

KRAMER (CONGL.) 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
CABOT-KRAMER WELL #: 3 RRCID -> 150610 COMPL. DATE 05/30/1994 TOTAL DEPTH 4087 PERF. 3862 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	870	-0-	-1110	-0-	870	2			N	-0-					-0-
12	2046	X	1918	-0-	-128	-0-	1918	2			N	-0-					-0-
01	2046	X	718	-0-	-1328	-0-	718	2			N	-0-					-0-
02	1848	X	1763	-0-	-85	-0-	1763	2			N	-0-					-0-
03	2046	X	809	-0-	-1237	-0-	809	2			N	-0-					-0-
*04	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-

HENDRICKS WELL #: 1 RRCID -> 158714 COMPL. DATE 06/07/1996 TOTAL DEPTH 4203 PERF. 3843 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	227	-0-	-223	-0-	227	2			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
01	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

KRAMER (CONGL.) //CONT.// 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HENDRICKS WELL #: 2 RRCID -> 161168 COMPL. DATE 11/12/1996 TOTAL DEPTH 4233 PERF. 3862 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	190	-0-	-260	-0-	190	2			N	-0-					-0-
12	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
01	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

HENDRICKS WELL #: 3 RRCID -> 162936 COMPL. DATE 07/10/2006 TOTAL DEPTH 4220 PERF. 3713 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

HENDRICKS WELL #: 4 RRCID -> 165971 COMPL. DATE 12/14/1997 TOTAL DEPTH 4180 PERF. 3791 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

CABOT-KRAMER WELL #: 4 RRCID -> 171289 COMPL. DATE 10/20/1998 TOTAL DEPTH 4190 PERF. 3796 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	1			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

KROC (BRENEKE SAND) 50310 500 ASSOCIATED ONE WELL CNTY: COLEMAN
WCT LEASING CO. 888047
WATSON, O.H. WELL #: 3 RRCID -> 105058 COMPL. DATE 01/26/1983 TOTAL DEPTH 1350 PERF. 930 - 940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KROOKED RIVER (CADDO) 50329 075 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
STOVALL OPERATING CO. 824339
HENDRICK T-21 UNIT WELL #: 1 RRCID -> 154470 COMPL. DATE 05/02/1995 TOTAL DEPTH 4909 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					72
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					72
01	713	N	226	-0-	-487	-0-	226	2			N	-0-					72
02	336	N	184	-0-	-152	-0-	184	2			N	-0-					72
03	307	N	307	-0-	-0-	-0-	301	2	6	9	N	5					77
*04	880	N	880	-0-	-0-	-0-	872	2	8	9	N	7					84

KUZELL (CONGLOMERATE) 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
D-MIL PRODUCTION, INC. 196830
GRAVES, ROBERT L WELL #: 1 RRCID -> 083564 COMPL. DATE 03/06/1992 TOTAL DEPTH 5890 PERF. 5194 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					29
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					29
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					29
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					29
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					29
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					29

GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 2 RRCID -> 156018 COMPL. DATE 07/25/1995 TOTAL DEPTH 5475 PERF. 5103 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	402	-0-	-378	-0-	225	1	177	2	N	-0-					-0-
12	713	N	371	-0-	-342	-0-	233	1	138	2	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	233	1	284	2	N	-0-					-0-
02	364	N	285	-0-	-79	-0-	210	1	75	2	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	233	1	435	2	N	-0-					-0-
04	510	N	476	-0-	-34	-0-	225	1	251	2	N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
ECHO VALLEY WELL #: 1 RRCID -> 105062 COMPL. DATE 04/17/1983 TOTAL DEPTH 5516 PERF. 5230 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					17
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					17
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					17
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					17
04	90	N	10	-0-	-80	-0-	10	2			N	-0-					17

OXXN 630579
KIRKLAND WELL #: 1 RRCID -> 082467 COMPL. DATE 02/20/1979 TOTAL DEPTH 5840 PERF. 5344 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*03	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

KWAN-MOR (LAKE SAND) 50452 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL OPERATING, INC. 684501
KWAN-MOR WELL #: RRCID -> 123904 COMPL. DATE 04/01/1987 TOTAL DEPTH 4702 PERF. 4376 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 01/06/2011

L.B.C. (CONGL. 4550) 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 C RRCID -> 084681 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4280 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B.C. (CONGL. 4550) //CONT.// 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
JOHNSTON UNIT WELL #: 2 C RRCID -> 086603 COMPL. DATE 09/27/1979 TOTAL DEPTH 5020 PERF. 4452 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
WILLIAMS, L. C. WELL #: 1 RRCID -> 073980 COMPL. DATE 08/30/1977 TOTAL DEPTH 5100 PERF. 4745 - 4749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	378	-0-	-72	-0-	378	2			N	-0-					58
12	434	N	339	-0-	-95	-0-	339	2			N	-0-					58
01	403	N	315	-0-	-88	-0-	315	2			N	-0-					58
02	364	N	140	-0-	-224	-0-	140	2			N	-0-					58
03	341	N	33	-0-	-308	-0-	33	2			N	-0-					58
04	300	N	5	-0-	-295	-0-	5	2			N	-0-					58

UPHAM OIL & GAS COMPANY 878925
ELIZABETH KING UNIT WELL #: 2 RRCID -> 146656 COMPL. DATE 08/27/1993 TOTAL DEPTH 5207 PERF. 4608 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	70	1	374	3	Y	-0-					-0-
12	341	N	244	-0-	-97	-0-	41	1	203	3	Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	101	1	282	3	Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	47	1	404	3	Y	-0-					-0-
03	516	N	516	-0-	-0-	-0-	51	1	465	3	Y	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	67	1	376	3	Y	-0-					-0-

L.C. CLEVINGER (RANGER) 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 1 RRCID -> 247983 COMPL. DATE 09/01/1980 TOTAL DEPTH 4194 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

LOWRANCE INC. 511345
EMFINGER, B. "A" WELL #: 1 RRCID -> 117254 COMPL. DATE 02/02/1983 TOTAL DEPTH 3950 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

EMFINGER, B. WELL #: 1 RRCID -> 223631 COMPL. DATE 07/01/1985 TOTAL DEPTH 3780 PERF. 3730 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	#	3370	-0-	-140	-0-	3346	3	24	9	N	22					119
12	3658	#	3469	-0-	-189	-0-	3439	3	30	9	N	27					146
01	3658	#	3410	-0-	-248	-0-	3379	3	31	9	N	28					174
02	3304	#	2969	-0-	-335	-0-	2957	3	12	9	N	11	172	1			13
03	3596	#	3537	-0-	-59	-0-	3514	3	23	9	N	21					34
*04	3845	R	3845	-0-	-0-	-0-	3824	3	21	9	N	19					53

L. C. CLEVINGER (STRAWN) 50481 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 3 RRCID -> 094253 COMPL. DATE 05/19/1981 TOTAL DEPTH 3833 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2277	-0-	-183	-0-	2277	2			N	-0-					-0-
12	2573	N	2060	-0-	-513	-0-	2060	2			N	-0-					-0-
01	2480	N	2394	-0-	-86	-0-	2394	2			N	-0-					-0-
02	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
03	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
*04	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-

L. G. COOK (MISS.) 50500 250 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-8 WELL #: 1D RRCID -> 157602 COMPL. DATE 12/21/1995 TOTAL DEPTH 5200 PERF. 4960 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS TRUST "14" WELL #: 1 RRCID -> 167313 COMPL. DATE 03/05/1998 TOTAL DEPTH 5030 PERF. 4926 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
12	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
NEWELL "12-2" WELL #: 1D RRCID -> 150656 COMPL. DATE 03/13/1994 TOTAL DEPTH 5000 PERF. 4790 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

L. G. COOK, N. (MISS.) 50502 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL RANCH G-3 WELL #: 1 RRCID -> 153997 COMPL. DATE 06/17/1999 TOTAL DEPTH 5025 PERF. 4800 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					20
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					20
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					20
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					20
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					20
*04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					20

L & H (STRAWN) 50504 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
FERRELL, L.T. WELL #: 1 RRCID -> 119863 COMPL. DATE 12/03/1985 TOTAL DEPTH 3594 PERF. 2348 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	110	-0-	-190	-0-	110	2			N	-0-					51
12	279	N	224	-0-	-55	-0-	224	2			N	-0-					51
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					51
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					51
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					51
04	240	N	99	-0-	-141	-0-	99	2			N	-0-					51

L.H. MCCREA HEIRS (MISS) 50515 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS "A" WELL #: 5 RRCID -> 151225 COMPL. DATE 07/31/1994 TOTAL DEPTH 4370 PERF. 4200 - 4216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					25
12	310	N	164	-0-	-146	-0-	164	2			N	-0-					25
01	279	N	167	-0-	-112	-0-	167	2			N	-0-					25
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					25
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					25
*04	183	N	183	-0-	-0-	-0-	173	2	10	9	N	9					34

L 7 H (MARBLES FALLS) 50606 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
LOCKER, S. B. "BRAD" JR. 504707
LOCKER WELL #: 1 RRCID -> 110024 COMPL. DATE 01/10/1984 TOTAL DEPTH 964 PERF. 911 - 936

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACASA (MARBLE FALLS) 51170 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HERRINGTON WELL #: 1 RRCID -> 110729 COMPL. DATE 05/18/1984 TOTAL DEPTH 3922 PERF. 3800 - 3810

11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					19
12	961	N	950	-0-	-11	-0-	950	2			N	-0-					19
01	961	N	916	-0-	-45	-0-	916	2			N	-0-					19
02	812	N	796	-0-	-16	-0-	796	2			N	-0-					19
03	961	N	703	-0-	-258	-0-	703	2			N	-0-					19
04	900	N	651	-0-	-249	-0-	651	2			N	-0-					19

LAKE ALBANY, N. (CADDO) 51382 180 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ARNOT OIL COMPANY, LLC 033012
FLIPPEN UNIT WELL #: 1 RRCID -> 141753 COMPL. DATE 05/11/1992 TOTAL DEPTH 4635 PERF. 4016 - 4028

11	900	N	899	-0-	-1	-0-	899	2			N	-0-					62
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					62
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					62
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					62
*03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LAKE BROWNWOOD (MARBLE FALLS) 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
SWEENEY, A. B. WELL #: 1 RRCID -> 017416 COMPL. DATE 01/14/1958 TOTAL DEPTH 2280 PERF. 2230 - 2240

11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, ODIS WELL #: 1 RRCID -> 017417 COMPL. DATE 11/26/1956 TOTAL DEPTH 2325 PERF. N/A

11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE BROWNWOOD (MARBLE FALLS) //CONT.// 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. //CONT.// 188579
MCFARLANE, J. R. WELL #: 1 RRCID -> 017424 COMPL. DATE 03/21/1962 TOTAL DEPTH N/A PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, E. F. WELL #: 2 RRCID -> 018426 COMPL. DATE 03/02/1957 TOTAL DEPTH N/A PERF. 2290 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
NEWTON WELL #: 1 RRCID -> 128336 COMPL. DATE 08/29/1988 TOTAL DEPTH 2710 PERF. 2270 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

LAKE BROWNWOOD (2250) 51393 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HOOD, BUFORD WELL #: 1A RRCID -> 017843 COMPL. DATE 11/05/1958 TOTAL DEPTH 2290 PERF. 2239 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CISCO (MARBLE FALLS) 51407 500 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BROWN,LEAH WELL #: 2 RRCID -> 101833 COMPL. DATE 08/24/1982 TOTAL DEPTH 4100 PERF. 3729 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	72	-0-	-168	-0-	72	2			N	-0-					-0-
12	248	#	147	-0-	-101	-0-	147	2			N	-0-					-0-
01	186	#	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	#	149	-0-	-6	-0-	149	2			N	-0-					-0-
*04	197	R	197	-0-	-0-	-0-	197	2			N	-0-					-0-

LAKE LEON (DUFFER) 51491 300 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WILLIAMSON, J. WELL #: 4 RRCID -> 115818 COMPL. DATE 02/04/1985 TOTAL DEPTH 3475 PERF. 3393 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	337	-0-	-83	-0-	337	2			N	-0-					10
12	434	#	318	-0-	-116	-0-	318	2			N	-0-					10
01	403	#	242	-0-	-161	-0-	242	2			N	-0-					10
02	364	#	348	-0-	-16	-0-	348	2			N	-0-					10
03	403	#	254	-0-	-149	-0-	254	2			N	-0-					10
*04	384	R	384	-0-	-0-	-0-	384	2			N	-0-					10

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WILLIAMSON, J. WELL #: 1A RRCID -> 123765 COMPL. DATE 03/27/1987 TOTAL DEPTH 3652 PERF. 3369 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

BAM OPERATING, INC. 048357
MEAZELL CASEY "A" WELL #: 1 RRCID -> 066857 COMPL. DATE 06/03/1976 TOTAL DEPTH 4004 PERF. 3511 - 0

11	96	R	96	-0-	-0-	-0-	96	2			N	-0-					6
12	93	#	86	-0-	-7	-0-	86	2			N	-0-					6
01	155	#	78	-0-	-77	-0-	78	2			N	-0-					6
02	140	#	58	-0-	-82	-0-	58	2			N	-0-					6
03	155	#	51	-0-	-104	-0-	51	2			N	-0-					6
04	90	#	61	-0-	-29	-0-	61	2			N	-0-					6

MEAZELL, CASEY "D" WELL #: 1 RRCID -> 077368 COMPL. DATE 05/24/1978 TOTAL DEPTH 4009 PERF. 3450 - 3458

11	150	#	136	-0-	-14	-0-	127	2	9	9	N	8					126
12	248	#	229	-0-	-19	-0-	226	2	3	9	N	3					129
01	248	#	182	-0-	-66	-0-	181	2	1	9	N	1					130
02	224	#	127	-0-	-97	-0-	126	2	1	9	N	1					131
03	217	#	205	-0-	-12	-0-	205	2			N	-0-					131
04	210	#	156	-0-	-54	-0-	155	2	1	9	N	1					132

MEAZELL, CASEY (DANNY) "G" WELL #: 1 RRCID -> 110982 COMPL. DATE 06/13/1980 TOTAL DEPTH 3832 PERF. 3579 - 3740

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MEAZELL "H" WELL #: 1 RRCID -> 121025 COMPL. DATE 03/01/1982 TOTAL DEPTH 4008 PERF. 3532 - 3540

11	150	#	132	-0-	-18	-0-	132	2			N	-0-					-0-
12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	112	#	56	-0-	-56	-0-	56	2			N	-0-					-0-
03	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-
*04	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-

MAZELL "F" WELL #: 1 RRCID -> 250168 COMPL. DATE 12/01/1979 TOTAL DEPTH 4020 PERF. 3556 - 3559

11	120	#	79	-0-	-41	-0-	79	2			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	62	#	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	84	#	48	-0-	-36	-0-	48	2			N	-0-					-0-
03	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	90	#	68	-0-	-22	-0-	68	2			N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563

TINDALL "D" WELL #: 1D RRCID -> 123879 COMPL. DATE 03/20/1987 TOTAL DEPTH 3750 PERF. 3542 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL II WELL #: 3 RRCID -> 124407 COMPL. DATE 05/26/1987 TOTAL DEPTH 3750 PERF. 3543 - 3566

11	14B2	EXT	427	-0-	427	687	427	2			N	-0-					-0-
12	787	R	100	-0-	-687	-0-	100	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	392	#	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	#	-0-	-0-	-420	-0-					N	-0-					-0-

TINDALL SOUTH WELL #: 3 RRCID -> 124629 COMPL. DATE 07/09/1987 TOTAL DEPTH 3799 PERF. 3522 - 3544

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL "D" WELL #: 2D RRCID -> 130966 COMPL. DATE 05/28/1989 TOTAL DEPTH 3820 PERF. 3576 - 3610

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TINDALL "D" WELL #: 3D RRCID -> 130967 COMPL. DATE 05/28/1989 TOTAL DEPTH 3675 PERF. 3554 - 3576

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORWOOD WELL #: 1 RRCID -> 138548 COMPL. DATE 01/20/1988 TOTAL DEPTH 3927 PERF. 3635 - 3648

11	420	#	292	-0-	-128	-0-	292	2			N	-0-					8
12	434	#	282	-0-	-152	-0-	282	2			N	-0-					8
01	372	#	306	-0-	-66	-0-	306	2			N	-0-					8
02	308	#	268	-0-	-40	-0-	268	2			N	-0-					8
03	341	#	187	-0-	-154	-0-	187	2			N	-0-					8
04	300	#	113	-0-	-187	-0-	113	2			N	-0-					8

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
WATKINS WELL #: 1 RRCID -> 111951 COMPL. DATE 10/23/1977 TOTAL DEPTH 3530 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					20
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	4	R	4	-0-	-0-	-0-	4	2			N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	52					72

MCCORD, W.H. WELL #: 1 RRCID -> 126768 COMPL. DATE 01/09/1988 TOTAL DEPTH 3750 PERF. 3546 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, CATHERN 268650
FINLEY J.J. WELL #: 1 RRCID -> 062209 COMPL. DATE 12/16/1974 TOTAL DEPTH 1531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M S B COMPANY 518907
MCGOUGH WELL #: 1 RRCID -> 105600 COMPL. DATE 04/22/1983 TOTAL DEPTH 3533 PERF. 3495 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	624	-0-	-186	-0-	624	2			N	-0-					-0-
12	837	#	645	-0-	-192	-0-	645	2			N	-0-					-0-
01	744	#	606	-0-	-138	-0-	606	2			N	-0-					-0-
02	672	#	538	-0-	-134	-0-	538	2			N	-0-					-0-
03	713	#	619	-0-	-94	-0-	619	2			N	-0-					-0-
04	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

PENDRAGON OIL CO. 651162
FREYSCHLAG WELL #: 1 RRCID -> 123258 COMPL. DATE 06/11/1986 TOTAL DEPTH 3699 PERF. 3406 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	172	-0-	-38	-0-	172	3			Y	-0-					10
12	155	#	152	-0-	-3	-0-	152	3			Y	-0-					10
01	DLQ	G-10	163	-0-	163	163	153	3	10	9	Y	9					19
02	DLQ	G-10	146	-0-	146	309	146	3			Y	-0-					19
03	DLQ	G-10	112	-0-	112	421	109	3	3	9	Y	3					22
04	0	#	NO RPT	-0-	-0-	421					Y	NO RPT					22

FREYSCHLAG WELL #: 2 RRCID -> 124408 COMPL. DATE 01/15/1987 TOTAL DEPTH 3653 PERF. 3436 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	213	-0-	-87	-0-	213	3			Y	-0-					19
12	186	#	179	-0-	-7	-0-	179	3			Y	-0-					19
01	DLQ	G-10	158	-0-	158	158	148	3	10	9	Y	9					28
02	DLQ	G-10	151	-0-	151	309	151	3			Y	-0-					28
03	DLQ	G-10	232	-0-	232	541	224	3	8	9	Y	7					35
04	0	#	NO RPT	-0-	-0-	541					Y	NO RPT					35

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
CLABORN WELL #: 1 RRCID -> 125231 COMPL. DATE 01/16/1987 TOTAL DEPTH 3714 PERF. 3403 - 3423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	207	-0-	-63	-0-	207	3			N	-0-					2
12	279	#	39	-0-	-240	-0-	39	3			N	-0-					2
01	186	#	149	-0-	-37	-0-	149	3			N	-0-					2
02	224	#	79	-0-	-145	-0-	79	3			N	-0-					2
*03	248	#	74	-0-	-174	-0-	74	3			N	-0-					2
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					2

GANN WELL #: 3 RRCID -> 126921 COMPL. DATE 11/12/1987 TOTAL DEPTH 3886 PERF. 3580 - 3620

11	180	#	119	-0-	-61	-0-	119	3			Y	-0-					20
12	155	#	72	-0-	-83	-0-	72	3			Y	-0-					20
01	DLQ G-10		101	-0-	101	101	101	3			Y	-0-					20
02	DLQ G-10		116	-0-	116	217	116	3			Y	-0-					20
03	DLQ G-10		118	-0-	118	335	118	3			Y	-0-					20
04	0	#	NO RPT	-0-	-0-	335					Y	NO RPT					20

GANN WELL #: 1 RRCID -> 127732 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 3630 - 3640

11	120	#	53	-0-	-67	-0-	53	3			Y	-0-					-0-
12	93	#	37	-0-	-56	-0-	37	3			Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	40	3			Y	-0-					-0-
02	DLQ G-10		42	-0-	42	82	42	3			Y	-0-					-0-
03	DLQ G-10		36	-0-	36	118	36	3			Y	-0-					-0-
04	0	#	NO RPT	-0-	-0-	118					Y	NO RPT					-0-

MORTON WELL #: 2 RRCID -> 128366 COMPL. DATE 06/09/1987 TOTAL DEPTH 3856 PERF. 3585 - 3630

11	60	#	46	-0-	-14	-0-	46	3			Y	-0-					11
12	62	#	16	-0-	-46	-0-	16	3			Y	-0-					11
01	DLQ G-10		22	-0-	22	22	22	3			Y	-0-					11
02	DLQ G-10		29	-0-	29	51	29	3			Y	-0-					11
03	DLQ G-10		27	-0-	27	78	27	3			Y	-0-					11
04	0	#	NO RPT	-0-	-0-	78					Y	NO RPT					11

MORTON WELL #: 3 RRCID -> 128367 COMPL. DATE 10/23/1987 TOTAL DEPTH 3886 PERF. 3619 - 3631

11	30	#	25	-0-	-5	-0-	25	3			Y	-0-					8
12	31	#	9	-0-	-22	-0-	9	3			Y	-0-					8
01	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					8
02	DLQ G-10		16	-0-	16	28	16	3			Y	-0-					8
03	DLQ G-10		14	-0-	14	42	14	3			Y	-0-					8
04	0	#	NO RPT	-0-	-0-	42					Y	NO RPT					8

MORTON WELL #: 5 RRCID -> 128368 COMPL. DATE 11/02/1987 TOTAL DEPTH 3901 PERF. 3594 - 3617

11	210	#	106	-0-	-104	-0-	106	3			Y	-0-					12
12	155	#	36	-0-	-119	-0-	36	3			Y	-0-					12
01	DLQ G-10		79	-0-	79	79	79	3			Y	-0-					12
02	DLQ G-10		72	-0-	72	151	72	3			Y	-0-					12
03	DLQ G-10		69	-0-	69	220	69	3			Y	-0-					12
04	0	#	NO RPT	-0-	-0-	220					Y	NO RPT					12

WOODS, D. WELL #: 1 RRCID -> 133708 COMPL. DATE 09/25/1989 TOTAL DEPTH 3680 PERF. 3639 - 3644

11	1140	#	657	-0-	-483	-0-	657	3			N	-0-					88
12	1178	#	681	-0-	-497	-0-	681	3			N	-0-					88
01	682	#	666	-0-	-16	-0-	666	3			N	-0-					88
02	672	#	546	-0-	-126	-0-	546	3			N	-0-					88
*03	744	#	663	-0-	-81	-0-	663	3			N	-0-					88
04	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					88

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND

SEQUOIA NATURAL GAS, INC. 767543
HANNA, MARGARET WELL #: 1 RRCID -> 133500 COMPL. DATE 02/24/1988 TOTAL DEPTH 3580 PERF. 3012 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

SPINDLETOP OIL & GAS COMPANY 809930
FINLEY, J.J. WELL #: 2 RRCID -> 129491 COMPL. DATE 04/09/1985 TOTAL DEPTH 3650 PERF. 3544 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	100	-0-	-20	-0-	9	1	91	2	N	-0-					-0-
12	103	R	103	-0-	-0-	-0-	13	1	90	2	N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	14	1	89	2	N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	17	1	76	2	N	-0-					-0-
03	103	R	103	-0-	-0-	-0-	19	1	84	2	N	-0-					-0-
*04	100	R	100	-0-	-0-	-0-	15	1	85	2	N	-0-					-0-

TEXOKAN OPERATING, INC. 850446
MEAZELL, CASEY "A" WELL #: 1 RRCID -> 103937 COMPL. DATE 01/23/1978 TOTAL DEPTH 4016 PERF. 3521 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WILLIAMSON, J. "B" WELL #: 2 RRCID -> 089057 COMPL. DATE 03/00/1978 TOTAL DEPTH 3505 PERF. 3425 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	449	-0-	-61	-0-	449	3			N	-0-					50
12	465	#	297	-0-	-168	-0-	297	3			N	-0-					50
01	372	#	327	-0-	-45	-0-	327	3			N	-0-					50
02	420	#	369	-0-	-51	-0-	369	3			N	-0-					50
03	465	#	439	-0-	-26	-0-	439	3			N	-0-					50
04	450	#	415	-0-	-35	-0-	415	3			N	-0-					50

KIMBRELL WELL #: 2 RRCID -> 111634 COMPL. DATE 05/24/1984 TOTAL DEPTH 3650 PERF. 3529 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	140	-0-	-100	-0-	140	3			N	-0-	162	1			24
12	279	#	80	-0-	-199	-0-	77	3	3	9	N	3					27
01	279	#	113	-0-	-166	-0-	89	3	24	9	N	22					49
02	252	#	98	-0-	-154	-0-	94	3	4	9	N	4					53
03	248	#	68	-0-	-180	-0-	56	3	12	9	N	11					64
04	150	#	139	-0-	-11	-0-	121	3	18	9	N	16					80

KIMBRELL WELL #: 3 RRCID -> 114544 COMPL. DATE 12/07/1984 TOTAL DEPTH 3660 PERF. 3520 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	140	-0-	-40	-0-	140	3			N	-0-					-0-
12	217	#	135	-0-	-82	-0-	135	3			N	-0-					-0-
01	217	#	88	-0-	-129	-0-	88	3			N	-0-					-0-
02	196	#	93	-0-	-103	-0-	93	3			N	-0-					-0-
03	217	#	44	-0-	-173	-0-	44	3			N	-0-					-0-
04	150	#	99	-0-	-51	-0-	99	3			N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
KIMBRELL WELL #: 1 RRCID -> 122639 COMPL. DATE 01/25/1981 TOTAL DEPTH 3626 PERF. 3572 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (3100 CONGL) 51501 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
MASON, VERNELL WELL #: 1 U RRCID -> 081018 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 3093 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

LAKE MINERAL WELLS (4000 CONGL.) 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
LATTIMORE WELL #: 1 RRCID -> 075119 COMPL. DATE 12/13/1977 TOTAL DEPTH 4980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					9
12	620	N	538	-0-	-82	-0-	538	3			N	-0-					9
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					9
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					9
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					9
04	600	N	537	-0-	-63	-0-	537	3			N	-0-					9

SMITH WELL #: 1 RRCID -> 075641 COMPL. DATE 08/24/1979 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
12	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-

JENKINS, W. L. WELL #: 3 RRCID -> 080461 COMPL. DATE 10/21/1978 TOTAL DEPTH 4990 PERF. 4282 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	660	N	554	-0-	-106	-0-	554	3			N	-0-					-0-

HOWARD R.R. WELL #: 2 RRCID -> 091532 COMPL. DATE 09/11/1980 TOTAL DEPTH 4700 PERF. 4173 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RIDGE OIL COMPANY 711100
T.P.-BULLARD WELL #: 1 RRCID -> 072628 COMPL. DATE 10/11/1976 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39	-0-	201	2			N	-0-					73
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					73
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					73
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					73
03	279	N	204	-0-	-75	-0-	204	2			N	-0-					73
*04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					73

STERLING OIL AND GAS 818896
RIDDLE WELL #: 1 RRCID -> 081814 COMPL. DATE 02/03/1978 TOTAL DEPTH 4979 PERF. 4854 - 4864

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RIDDLE WELL #: 2 RRCID -> 093967 COMPL. DATE 08/19/1980 TOTAL DEPTH 5036 PERF. 4366 - 4390

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
KOONCE WELL #: 1 RRCID -> 082302 COMPL. DATE 08/03/1978 TOTAL DEPTH 4600 PERF. 4199 - 4251

11	80	N	80	-0-	-0-	-0-	44	1	36	3	Y	-0-					-0-
12	93	N	54	-0-	-39	-0-	21	1	33	3	Y	-0-					-0-
01	155	N	41	-0-	-114	-0-	15	1	26	3	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	20	1	33	3	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	42	1	38	3	Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	36	1	49	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
ROCK CREEK UNIT WELL #: 3 L RRCID -> 074171 COMPL. DATE 06/08/1977 TOTAL DEPTH 4822 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMINACK, R.F. WELL #: 1 RRCID -> 076591 COMPL. DATE 05/09/1978 TOTAL DEPTH 4800 PERF. 4072 - 4102

11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

MOORE, HAROLD WELL #: 1 RRCID -> 076592 COMPL. DATE 05/18/1978 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	137	-0-	-103	-0-	137	3		N	-0-			-0-
12	248	N	138	-0-	-110	-0-	138	3		N	-0-			-0-
01	155	N	152	-0-	-3	-0-	152	3		N	-0-			-0-
02	140	N	139	-0-	-1	-0-	139	3		N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	147	3		N	-0-			-0-
04	150	N	142	-0-	-8	-0-	142	3		N	-0-			-0-

PEIPELMAN, J. G. WELL #: 1 RRCID -> 077498 COMPL. DATE 06/27/1978 TOTAL DEPTH 4950 PERF. 4132 - 4142

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOWARD, SARA JANE WELL #: 1 RRCID -> 079704 COMPL. DATE 10/28/1978 TOTAL DEPTH 4875 PERF. 4174 - 4185

11	270	N	91	-0-	-179	-0-	91	3		N	-0-			512
12	124	N	120	-0-	-4	-0-	120	3		N	-0-			512
01	194	N	194	-0-	-0-	-0-	194	3		N	-0-			512
02	153	N	153	-0-	-0-	-0-	153	3		N	-0-			512
03	191	N	191	-0-	-0-	-0-	191	3		N	-0-			512
04	180	N	109	-0-	-71	-0-	109	3		N	-0-			512

MASON, VERNELL WELL #: 1 L RRCID -> 080211 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 4201 - 4206

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOWARD SARAH JANE WELL #: 2 C RRCID -> 082433 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4221 - 4237

11	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
12	310	N	282	-0-	-28	-0-	282	3		N	-0-			-0-
01	310	N	275	-0-	-35	-0-	275	3		N	-0-			-0-
02	258	N	258	-0-	-0-	-0-	258	3		N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	298	3		N	-0-			-0-
*04	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-

MINERAL WELLS CHAMBER OF COMMER. WELL #: 1 RRCID -> 082436 COMPL. DATE 04/21/1979 TOTAL DEPTH 4800 PERF. 4223 - 4234

11	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
12	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-
03	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
*04	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-

LAKE MINERAL WELLS (4330 ATOKA) 51501 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
YATES, J. J. WELL #: 1 RRCID -> 077968 COMPL. DATE 07/25/1978 TOTAL DEPTH 4955 PERF. 4332 - 4339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	168	N	140	-0-	-28	-0-	140	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

LAKE MINERAL WELLS (4526 ATOKA) 51501 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
ELSIE SIMS HILL WELL #: 1 RRCID -> 095002 COMPL. DATE 06/15/1981 TOTAL DEPTH 5005 PERF. 4591 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
HOWARD, SARAH JANE WELL #: 2 T RRCID -> 083399 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4531 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (STRAWN 1700) 51505 388 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
US. FUELS, INC. 879264
LANGSTON WELL #: 1 RRCID -> 112563 COMPL. DATE 08/28/1984 TOTAL DEPTH 2989 PERF. 1797 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (2900) 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
LANGFORD ET AL "B" WELL #: 1 RRCID -> 144244 COMPL. DATE 02/10/1974 TOTAL DEPTH 3007 PERF. 2874 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
03	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-
*04	22	N	7	-0-	-15	-0-	7	3			Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 3 RRCID -> 144245 COMPL. DATE N/A TOTAL DEPTH 3030 PERF. 2918 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					-0-
03	DLQ G-10		30	-0-	30	58	30	3			Y	-0-					-0-
*04	87	N	29	-0-	-58	-0-	29	3			Y	-0-					-0-

LAKE NECESSITY (2900) //CONT.// 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. //CONT.// 740251
LANGFORD, G. E. "A" WELL #: 1 RRCID -> 150055 COMPL. DATE 12/17/1974 TOTAL DEPTH 3008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
03	DLQ G-10		7	-0-	7	14	7	3			Y	-0-					-0-
*04	21	N	7	-0-	-14	-0-	7	3			Y	-0-					-0-

SQUYRES OIL CO., INC. 810818
LANGFORD "C" WELL #: 4 RRCID -> 122786 COMPL. DATE 07/03/1974 TOTAL DEPTH 2900 PERF. 2896 - 2900

11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

LAKE TRAMMEL (CANYON) 51588 250 ASSOCIATED EXEMPT CNTY: NOLAN
LEDA OIL CO. 493680
FEATHERSTONE WELL #: 1 RRCID -> 017844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE TRAMMEL, S. (CANYON, MID.) 51592 675 NON-ASSOCIATED CAPACITY CNTY: NOLAN
KATSCO ENERGY, INC. 451645
HARRIS, B.K."T" WELL #: 1 RRCID -> 151011 COMPL. DATE 09/10/1994 TOTAL DEPTH 7260 PERF. 5081 - 5167

11	3060	X	2840	-0-	-220	-0-	2840	3			N	-0-					262
12	3162	X	2693	-0-	-469	-0-	2693	3			N	-0-					262
01	2976	X	2753	-0-	-223	-0-	2753	3			N	-0-	152	1			110
02	2688	X	-0-	-0-	-2688	-0-					N	-0-	69	6			41
*03	2976	X	2686	-0-	-290	-0-	2673	3	13	9	N	12					53
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					53

HARRIS, B.K."E" WELL #: 2T RRCID -> 152242 COMPL. DATE 12/15/1994 TOTAL DEPTH 5450 PERF. 5065 - 5157

11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	3			N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HARRIS, B.K."T" WELL #: 3 RRCID -> 154960 COMPL. DATE 07/11/1995 TOTAL DEPTH 5554 PERF. 5053 - 5116

11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

LAKE WEATHERFORD (CONGLOMERATE) 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
G & F OIL, INC. 292000
YEARY WELL #: 1 RRCID -> 075165 COMPL. DATE 01/15/1986 TOTAL DEPTH 5859 PERF. 2560 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OXXN 630579
REAMES WELL #: 1 RRCID -> 075437 COMPL. DATE 01/10/1978 TOTAL DEPTH 5696 PERF. N/A

11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*04	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

REAMES "A" WELL #: 1 RRCID -> 075889 COMPL. DATE 02/20/1978 TOTAL DEPTH 5740 PERF. N/A

11	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
12	620	N	551	-0-	-69 B	-0-	551	2			N	-0-					-0-
01	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
*04	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 1 T RRCID -> 083634 COMPL. DATE 01/04/1979 TOTAL DEPTH 6000 PERF. 5108 - 5116

11	302	N	302	-0-	-0- B	-0-	276	3	26	9	N	24	24	0			-0-
12	403	N	237	-0-	-166 B	-0-	215	3	22	9	N	20	20	0			-0-
01	372	N	237	-0-	-135 B	-0-	215	3	22	9	N	20	20	0			-0-
02	280	N	208	-0-	-72 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

LAKESIDE (CONGL 3960) 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
BROWN, J. W. "A" WELL #: 1 RRCID -> 215641 COMPL. DATE 03/01/2006 TOTAL DEPTH 4647 PERF. 3971 - 3990

11	1110	N	1034	-0-	-76	-0-	1	1	1033	2	N	-0-					-0-
12	1178	N	1018	-0-	-160	-0-	1018	2			N	-0-					-0-
01	1240	N	1105	-0-	-135	-0-	1	1	1104	2	N	-0-					-0-
02	952	N	870	-0-	-82	-0-	870	2			N	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*04	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

HARRELL, J. G. WELL #: RRCID -> 215648 COMPL. DATE 03/01/2006 TOTAL DEPTH 4603 PERF. 4004 - 4016

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/09/2008

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
HARRELL, J. G. WELL #: 1 RRCID -> 215853 COMPL. DATE 03/23/2006 TOTAL DEPTH 4386 PERF. 3936 - 4027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	1	1	1047	2	N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1209	N	1170	-0-	-39	-0-	2	1	1168	2	N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					-0-
04	1140	N	833	-0-	-307	-0-	833	2			N	-0-					-0-

WOODWARD WELL #: RRCID -> 242672 COMPL. DATE 09/15/2008 TOTAL DEPTH 4215 PERF. 3868 - 3982

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88

WORKED OVER ANOTHER ZONE.. 08/06/2009

WARD, J. M. "1240" WELL #: 201 RRCID -> 245166 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 3942

11	5310	X	4892	-0-	-418	-0-	4859	2	33	9	N	30					92
12	5487	X	5436	-0-	-51	-0-	5402	2	34	9	N	31					123
01	5425	X	5296	-0-	-129	-0-	5263	2	33	9	N	30					153
02	4872	X	4723	-0-	-149	-0-	4692	2	31	9	N	28					181
03	5394	X	5262	-0-	-132	-0-	5228	3	34	9	N	31	155	1			57
04	5220	X	5184	-0-	-36	-0-	5151	2	33	9	N	30					87

PETEX 659782
MISS SARAH WELL #: 1 RRCID -> 098318 COMPL. DATE 01/20/1982 TOTAL DEPTH 4457 PERF. 4003 - 4118

11	1590	N	1417	-0-	-173	-0-	1417	2			N	-0-					53
12	1612	N	1328	-0-	-284	-0-	1328	2			N	-0-					53
01	1581	N	1183	-0-	-398	-0-	1183	2			N	-0-					53
02	1316	N	1311	-0-	-5	-0-	1311	2			N	-0-					53
03	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					53
*04	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					53

ROBBINS, ETHEL WELL #: 1 RRCID -> 122042 COMPL. DATE 01/28/1986 TOTAL DEPTH 4188 PERF. 3945 - 3951

11	390	N	323	-0-	-67	-0-	323	2			N	-0-					89
12	403	N	293	-0-	-110	-0-	293	2			N	-0-					89
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					89
02	337	N	337	-0-	-0-	-0-	328	2	9	9	N	8					97
03	339	N	339	-0-	-0-	-0-	329	2	10	9	N	9					106
04	360	N	199	-0-	-161	-0-	197	2	2	9	N	2					108

BROWN-MORRIS WELL #: 1 RRCID -> 141319 COMPL. DATE 04/28/1992 TOTAL DEPTH 4430 PERF. 3969 - 3973

11	1680	N	1599	-0-	-81	-0-	1599	2			N	-0-					-0-
12	1798	N	1700	-0-	-98	-0-	1700	2			N	-0-					-0-
01	2139	N	1761	-0-	-378	-0-	1761	2			N	-0-					-0-
02	1484	N	1231	-0-	-253	-0-	1231	2			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
04	1710	N	1654	-0-	-56	-0-	1654	2			N	-0-					-0-

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
FROST HEIRS WELL #: 1 RRCID -> 154023 COMPL. DATE 04/19/1995 TOTAL DEPTH 4485 PERF. 4024 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2092	-0-	-158	-0-	2092	2			N	-0-					-0-
12	2356	N	1997	-0-	-359	-0-	1997	2			N	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
03	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
04	2340	N	2240	-0-	-100	-0-	2240	2			N	-0-					-0-

WAPITI OPERATING, LLC 895805
SLOAN-MARTIN WELL #: 1A RRCID -> 192369 COMPL. DATE 10/28/2002 TOTAL DEPTH 4902 PERF. 3963 - 3969

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKEWOOD (CADDO) 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
ALEXANDER WELL #: 1 RRCID -> 118789 COMPL. DATE 08/27/1982 TOTAL DEPTH 3000 PERF. 2372 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

T-SQUARE PETROLEUM CO. 833912
STANDLEY WELL #: 1 RRCID -> 106963 COMPL. DATE 08/28/1982 TOTAL DEPTH 2575 PERF. 2364 - 2474

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANEY (STRAWN) 51912 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
ROBERSON, C. L. 716380
LANEY, M. E. -B- WELL #: 1 RRCID -> 017852 COMPL. DATE 10/28/1955 TOTAL DEPTH N/A PERF. 2594 - 2596

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANEY, NE (STRAWN 2700) 51918 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
MARKHAM LIVESTOCK COMPANY 526294
SIRMAN WELL #: 1 RRCID -> 066959 COMPL. DATE 03/27/1975 TOTAL DEPTH 4600 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANGFORD (DUFFER) 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
FISHBACK WELL #: 1 RRCID -> 102161 COMPL. DATE 09/17/1980 TOTAL DEPTH 3977 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-

LANGFORD,P.C. WELL #: 2 RRCID -> 126919 COMPL. DATE 10/21/1983 TOTAL DEPTH 4058 PERF. 4034 - 4044

11	810	N	329	-0-	-481	-0-	329	2			N	-0-					-0-
12	651	N	1	-0-	-650	-0-	1	2			N	-0-					-0-
01	868	N	1	-0-	-867	-0-	1	2			N	-0-					-0-
02	308	N	1	-0-	-307	-0-	1	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
LINK -1- WELL #: 1 RRCID -> 203030 COMPL. DATE 03/26/2004 TOTAL DEPTH 4250 PERF. 3977 - 4025

11	6679	X	6679	-0-	-0-	-0-	6679	2			N	-0-					-0-
12	6524	X	6524	-0-	-0-	-0-	6524	2			N	-0-					-0-
01	6965	X	6965	-0-	-0-	-0-	6965	2			N	-0-					-0-
02	DLQ G-10		4094	-0-	4094	4094	4094	2			N	-0-					-0-
03	DLQ G-10		6968	-0-	6968	11062	6968	2			N	-0-					-0-
*04	17973	X	6911	-0-	-11062	-0-	6911	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G.R. -A- WELL #: 1 RRCID -> 049853 COMPL. DATE 12/03/1970 TOTAL DEPTH 3954 PERF. 3913 - 0

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

LANGFORD "A" WELL #: 2 RRCID -> 164290 COMPL. DATE 07/23/1980 TOTAL DEPTH 4000 PERF. 3962 - 3985

11	1350	N	1224	-0-	-126	-0-	1224	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
04	1680	N	1381	-0-	-299	-0-	1381	2			N	-0-					-0-

LANGFORD (RANGER) 51926 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
LONG, J. B. WELL #: 1 RRCID -> 100994 COMPL. DATE 07/10/1982 TOTAL DEPTH 4300 PERF. 3726 - 3734

11	5393	#	4097	-0-	-1296	-0-	4097	2			N	-0-					-0-
12	5393	#	3380	-0-	-2013	-0-	3380	2			N	-0-					-0-
01	5270		4814	-0-	-456	-0-	4814	2			N	-0-					-0-
02	0		4316	-0-	4316	4316	4316	2			N	-0-					-0-
03	0		4576	-0-	4576	8892	4576	2			N	-0-					-0-
04	0		4415	-0-	4415	13307	4415	2			N	-0-					-0-

LARIAT (STRAWN) 52075 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
KING OIL & GAS 463711
MARTIN, ROY WELL #: 1G RRCID -> 104557 COMPL. DATE 01/28/1983 TOTAL DEPTH 3500 PERF. 2711 - 2730

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	-0-	415	2			N	-0-					10
12	414	N	414	-0-	-0-	-0-	-0-	414	2			N	-0-					10
01	343	N	343	-0-	-0-	-0-	-0-	343	2			N	-0-					10
02	392	N	288	-0-	-104	-0-	-0-	288	2			N	-0-					10
03	403	N	NO RPT	-0-	-403	-0-	-0-					N	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					10

MKS NATURAL GAS COMPANY 518491
BOYD, BESSIE WELL #: 1U RRCID -> 178807 COMPL. DATE 04/12/2000 TOTAL DEPTH 6310 PERF. 2814 - 2830

11	0		-0-	-0-	-0-	-0-	-0-					N	-0-	41	7			-0-
12	0		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2013 - PLUGGED 06-04-2013

LAURA C. (MISS.) 52267 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 4 RRCID -> 104554 COMPL. DATE 01/22/1983 TOTAL DEPTH 4312 PERF. 4094 - 4105

11	450	N	401	-0-	-49	-0-	-0-	401	2			N	-0-					-0-
12	589	N	494	-0-	-95	-0-	-0-	494	2			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	-0-	401	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	-0-	389	2			N	-0-					-0-
03	496	N	419	-0-	-77	-0-	-0-	419	2			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	-0-	412	2			N	-0-					-0-

LAYMOND (M.F. LIME) 52507 500 NON-ASSOCIATED ONE WELL CNTY: BROWN
MUCKLEROY, MIKE JR. 592441
MUCKLEROY WELL #: 3 RRCID -> 115222 COMPL. DATE 09/06/1984 TOTAL DEPTH 3380 PERF. 2559 - 2578

11	330	N	308	-0-	-22	-0-	-0-	308	2			N	-0-					-0-
12	372	N	307	-0-	-65	-0-	-0-	307	2			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	-0-	322	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	-0-	294	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	-0-	343	2			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	-0-	340	2			N	-0-					-0-

LAZARUS (G-2) 52510 500 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
SANDERSON WELL #: 9 RRCID -> 262704 COMPL. DATE 12/15/2011 TOTAL DEPTH 6800 PERF. 6065 - 6068

11	3900		63	-0-	-3837	-0-	-0-	63	2			N	-0-	189	1			43
12	3999	#	15	-0-	-3984	-0-	-0-	15	2			N	-0-					43
01	3596	#	-0-	-0-	-3596	-0-						N	-0-					43
02	728		-0-	-0-	-728	-0-						N	-0-					43
03	806		-0-	-0-	-806	-0-						N	-0-					43
*04	410	R	410	-0-	-0-	-0-	-0-	164	2	246	9	N	224	189	1			78

LAZY BEND GAS (STRAWN) 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
RICHARDS J. H. WELL #: 1 RRCID -> 060169 COMPL. DATE 09/21/1974 TOTAL DEPTH 2370 PERF. N/A

11	60	N	30	-0-	-30	-0-	-0-	30	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-						N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	-0-	30	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-						N	-0-					-0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
GARNER, O. B. WELL #: 1 RRCID -> 073671 COMPL. DATE 11/05/1975 TOTAL DEPTH 3090 PERF. 2291 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-GARNER WELL #: 1 RRCID -> 075166 COMPL. DATE 09/03/1977 TOTAL DEPTH 2500 PERF. N/A

11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 075168 COMPL. DATE 12/31/1976 TOTAL DEPTH 2430 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON UNIT WELL #: 1 RRCID -> 092763 COMPL. DATE 01/12/1980 TOTAL DEPTH 1964 PERF. 1799 - 1810

11	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
02	280	N	199	-0-	-81	-0-	199	2			N	-0-					-0-
03	279	N	171	-0-	-108	-0-	171	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

BODIFORD WELL #: 1 RRCID -> 092994 COMPL. DATE 08/21/1980 TOTAL DEPTH 2315 PERF. 2027 - 2039

11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-

MOSIER UNIT WELL #: 1 RRCID -> 092995 COMPL. DATE 02/14/1981 TOTAL DEPTH 2004 PERF. 1813 - 1870

11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

HILL,LOIS WELL #: 1 RRCID -> 100427 COMPL. DATE 12/11/1981 TOTAL DEPTH 2150 PERF. 1923 - 1990

11	180	N	158	-0-	-22	-0-	158	2			N	-0-					12
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					12
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					12
03	155	N	111	-0-	-44	-0-	111	2			N	-0-					12
04	180	N	126	-0-	-54	-0-	126	2			N	-0-					12

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
PHILLIPS UNIT WELL #: 1 RRCID -> 113532 COMPL. DATE 05/12/1984 TOTAL DEPTH 2150 PERF. 1815 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 114545 COMPL. DATE 11/06/1984 TOTAL DEPTH 2300 PERF. 1876 - 1977

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHENAULT "B" WELL #: 2 RRCID -> 114816 COMPL. DATE 06/09/1984 TOTAL DEPTH 2216 PERF. 1895 - 1972

11	660	N	547	-0-	-113	-0-	547	2			N	-0-					7
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					7
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					7
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					7
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					7
04	600	N	576	-0-	-24	-0-	576	2			N	-0-					7

LAZY BEND (STRAWN 1950) 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
THOMAS WELL #: 1 RRCID -> 105606 COMPL. DATE 03/07/1983 TOTAL DEPTH 2210 PERF. 1939 - 1993

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KERBY-CALAHAN WELL #: 1 RRCID -> 105607 COMPL. DATE 03/22/1983 TOTAL DEPTH 2200 PERF. 1919 - 1942

11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

KERBY-BROCK UNIT WELL #: 1 RRCID -> 109575 COMPL. DATE 12/14/1983 TOTAL DEPTH 2150 PERF. 1905 - 2040

11	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

LAZY BEND (STRAWN 1950) //CONT.// 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
NELL-RACHEL UNIT WELL #: 1 RRCID -> 112348 COMPL. DATE 06/26/1984 TOTAL DEPTH 2397 PERF. 1689 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

LEA ANNE (CADDO) 52642 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 C RRCID -> 044509 COMPL. DATE 12/15/1967 TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEA ANNE, SW. (CONGL.) 52648 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER -376- WELL #: 2 C RRCID -> 048675 COMPL. DATE 07/03/1970 TOTAL DEPTH 4612 PERF. 4156 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER, (MARBLE FALLS) 52829 100 NON-ASSOCIATED EXEMPT CNTY: ERATH
LEDBETTER, JERRY D. CO. 493712
LEDBETTER WELL #: 1 RRCID -> 104853 COMPL. DATE 02/11/1983 TOTAL DEPTH 4300 PERF. 3756 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIANE MARIE WELL #: 1 RRCID -> 107736 COMPL. DATE 07/15/1983 TOTAL DEPTH 4118 PERF. 3681 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER (LAKE) 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
FOAG, INC. 274964
MING HEIRS WELL #: 1 RRCID -> 017861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER (LAKE) //CONT.// 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
FOAG, INC. //CONT.// 274964
MING HEIRS WELL #: 2 RRCID -> 017863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER (RANGER) 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
ENSTAR ENERGY, INC. 253221
ASHLEY 4 WELL #: 4 RRCID -> 087695 COMPL. DATE 03/30/1984 TOTAL DEPTH 4000 PERF. 3691 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHLEY "B" WELL #: 5 RRCID -> 091160 COMPL. DATE 09/14/1980 TOTAL DEPTH 4100 PERF. 3640 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWRANCE INC. 511345
HARRELL, C.J. WELL #: 2 RRCID -> 083577 COMPL. DATE 04/01/1979 TOTAL DEPTH 3960 PERF. 3724 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					9
12	837	N	771	-0-	-66	-0-	771	3			Y	-0-					9
01	868	N	786	-0-	-82	-0-	786	3			Y	-0-					9
02	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					9
03	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					9
*04	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					9

HARRELL WELL #: 6 RRCID -> 094666 COMPL. DATE 07/10/1981 TOTAL DEPTH 3888 PERF. 3701 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					9
12	465	N	410	-0-	-55	-0-	410	3			Y	-0-					9
01	465	N	455	-0-	-10	-0-	455	3			Y	-0-					9
02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					9
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					9
*04	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					9

HARRELL WELL #: 5 RRCID -> 106874 COMPL. DATE 06/25/1981 TOTAL DEPTH 3781 PERF. 3701 - 3717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					38
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					38
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					38
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					38
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					38
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					38

LEDBETTER (RANGER 3620) 52829 750 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
LEDBETTER WELL #: 1 RRCID -> 103382 COMPL. DATE 11/12/1982 TOTAL DEPTH 4257 PERF. 3620 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					98
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					98
01	93	N	38	-0-	-55	-0-	38	2			N	-0-					98
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					98
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					98
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					98

LEE RAY (BOND) 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COMPTON, C. H., -A- WELL #: 1 T RRCID -> 017876 COMPL. DATE 07/02/1947 TOTAL DEPTH N/A PERF. 3740 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	311	-0-	-319	-0-	311	2			N	-0-					7
12	496	N	327	-0-	-169	-0-	327	2			N	-0-					7
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					7
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					7
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					7
*04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					7

RICHEY, RAY MANAGEMENT CO., INC. 709694
BROWN WELL #: 2 RRCID -> 121364 COMPL. DATE N/A TOTAL DEPTH 3837 PERF. 2030 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BROWN "A" WELL #: 2 RRCID -> 115322 COMPL. DATE 01/05/1985 TOTAL DEPTH 4009 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	961	N	959	-0-	-2	-0-	959	3			N	-0-					-0-
02	1372	N	485	-0-	-887	-0-	485	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 118513 COMPL. DATE 09/19/1985 TOTAL DEPTH 3810 PERF. 3560 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	337	-0-	-113	-0-	337	3			N	-0-					-0-
12	465	N	196	-0-	-269	-0-	196	3			N	-0-					-0-
01	403	N	61	-0-	-342	-0-	61	3			N	-0-					-0-
02	308	N	34	-0-	-274	-0-	34	3			N	-0-					-0-
03	186	N	13	-0-	-173	-0-	13	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

WEST, R. L. BROWN WELL #: 3 RRCID -> 122531 COMPL. DATE 10/15/1986 TOTAL DEPTH 3860 PERF. 3630 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		523	-0-	523	876	523	3			Y	-0-					55
12	DLQ G-10		361	-0-	361	1237	361	3			Y	-0-					55
01	1542	N	305	-0-	-1237	-0-	305	3			Y	-0-					55
02	364	N	273	-0-	-91	-0-	273	3			Y	-0-					55
03	372	N	294	-0-	-78	-0-	294	3			Y	-0-					55
04	300	N	267	-0-	-33	-0-	267	3			Y	-0-					55

LEE RAY (BOND) //CONT.// 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
WINCHELL WELL #: 1 RRCID -> 125099 COMPL. DATE 09/01/1987 TOTAL DEPTH 3856 PERF. 3560 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

LEE RAY (CADDO) 52900 213 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
RAY, LEE WELL #: 2 RRCID -> 172026 COMPL. DATE 12/31/1998 TOTAL DEPTH 3925 PERF. 3540 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEE RAY (DUFFER LIME) 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
WARD, E. J. WELL #: 5 RRCID -> 017919 COMPL. DATE 06/30/1943 TOTAL DEPTH 3665 PERF. 3646 - 3665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	41	2	20	9	N	18					137
12	53	N	53	-0-	-0-	-0-	35	2	18	9	N	16					153
01	81	N	81	-0-	-0-	-0-	46	2	35	9	N	32					185
02	56	N	35	-0-	-21	-0-	34	2	1	9	N	1					186
03	62	N	31	-0-	-31	-0-	31	2			N	-0-					186
04	90	N	50	-0-	-40	-0-	36	2	14	9	N	13	163	1			36

WRIGHT, W.B. "A" WELL #: 4 RRCID -> 120512 COMPL. DATE 11/18/1985 TOTAL DEPTH 3900 PERF. 3654 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33	-0-	207	2			N	-0-					70
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					70
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					70
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					70
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					70
*04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					70

BRICO OIL, INC. 091040
CONNER-MCCREA WELL #: 1 RRCID -> 126524 COMPL. DATE 02/18/1987 TOTAL DEPTH 4205 PERF. 3886 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEROD, BILL 379925
CHESLEY, J. E. WELL #: 2A RRCID -> 017912 COMPL. DATE 10/03/1930 TOTAL DEPTH N/A PERF. 3757 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
01	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
HEROD, BILL //CONT.// 379925
O'CONNOR, C. L. WELL #: 3 RRCID -> 061228 COMPL. DATE 02/25/1975 TOTAL DEPTH 4056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	496	N	386	-0-	-110	-0-	386	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-

MCCONNELL-MORELAND WELL #: 1 RRCID -> 076832 COMPL. DATE 05/21/1978 TOTAL DEPTH 3850 PERF. N/A

11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	248	N	113	-0-	-135	-0-	113	2			N	-0-					-0-
02	224	N	103	-0-	-121	-0-	103	2			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-

CHESLEY, J. E. WELL #: 2 RRCID -> 085310 COMPL. DATE 10/27/1979 TOTAL DEPTH 3925 PERF. 3781 - 3834

11	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
12	589	N	113	-0-	-476	-0-	113	2			N	-0-					-0-
01	496	N	209	-0-	-287	-0-	209	2			N	-0-					-0-
02	504	N	13	-0-	-491	-0-	13	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	210	N	12	-0-	-198	-0-	12	2			N	-0-					-0-

WINCHELL, H. L. WELL #: 1 RRCID -> 152826 COMPL. DATE 01/02/1995 TOTAL DEPTH 3802 PERF. 3748 - 3773

11	630	N	587	-0-	-43	-0-	587	2			N	-0-					93
12	682	N	546	-0-	-136	-0-	546	2			N	-0-					93
01	620	N	579	-0-	-41	-0-	579	2			N	-0-					93
02	560	N	470	-0-	-90	-0-	470	2			N	-0-					93
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					93
04	570	N	567	-0-	-3	-0-	567	2			N	-0-					93

MEHAFFEY INVESTMENTS, INC. 559355
HART ESTATE WELL #: 2 RRCID -> 142473 COMPL. DATE 06/20/1992 TOTAL DEPTH 3928 PERF. 3810 - 3820

11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PETEX 659782
GROVES, W. H. WELL #: 12 RRCID -> 017916 COMPL. DATE 11/02/1947 TOTAL DEPTH 4080 PERF. 3804 - 3820

11	750	N	702	-0-	-48	-0-	682	2	20	9	N	18					45
12	769	N	769	-0-	-0-	-0-	736	2	33	9	N	30					75
01	699	N	699	-0-	-0-	-0-	671	2	28	9	N	25					100
02	690	N	690	-0-	-0-	-0-	666	2	24	9	N	22					122
03	775	N	569	-0-	-206	-0-	559	2	10	9	N	9	100	1			31
04	690	N	567	-0-	-123	-0-	544	2	23	9	N	21					52

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WARD, E. J. WELL #: 7 RRCID -> 017920 COMPL. DATE 02/25/1955 TOTAL DEPTH 4052 PERF. 3650 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5052	X	5052	-0-	-0-	-0-	5052	2			N	-0-					28
12	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					28
01	5336	X	5336	-0-	-0-	-0-	5336	2			N	-0-					28
02	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					28
03	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					28
*04	6094	X	6094	-0-	-0-	-0-	6094	2			N	-0-					28

GROVES, W H WELL #: 6 RRCID -> 083764 COMPL. DATE 07/04/1947 TOTAL DEPTH 4301 PERF. 3924 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2020	N	2020	-0-	-0-	-0-	1990	2	30	9	N	27					63
12	2400	N	2400	-0-	-0-	-0-	2367	2	33	9	N	30					93
01	2358	N	2358	-0-	-0-	-0-	2325	2	33	9	N	30					123
02	2157	N	2157	-0-	-0-	-0-	2121	2	36	9	N	33					156
03	2268	N	2268	-0-	-0-	-0-	2237	2	31	9	N	28	113	1			71
*04	2152	N	2152	-0-	-0-	-0-	2122	2	30	9	N	27					98

RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH-EEC #1 WELL #: 1 RRCID -> 087986 COMPL. DATE 03/10/1980 TOTAL DEPTH 3874 PERF. 3775 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, R. L. BROWN WELL #: 1 RRCID -> 123048 COMPL. DATE 11/29/1986 TOTAL DEPTH 3861 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-EEC #2 WELL #: 2 RRCID -> 123705 COMPL. DATE 01/12/1987 TOTAL DEPTH 3850 PERF. 3774 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BROWN WELL #: 1 RRCID -> 087981 COMPL. DATE 03/25/1980 TOTAL DEPTH 3939 PERF. 3716 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	224	N	142	-0-	-82	-0-	142	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
PHILLIPS-CHESLEY WELL #: 1 RRCID -> 114906 COMPL. DATE 08/10/1984 TOTAL DEPTH 4106 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-

LEE RAY (DUFFER LIME 3782) 52900 435 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WHITE WELL #: 3 RRCID -> 105893 COMPL. DATE 04/22/1983 TOTAL DEPTH 4135 PERF. 3880 - 3984

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITE "II" WELL #: 2A RRCID -> 113129 COMPL. DATE N/A TOTAL DEPTH 3917 PERF. 3742 - 3762

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					70

LEE RAY (LAKE) 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MCCLELLAND, C. M. WELL #: 3 RRCID -> 017891 COMPL. DATE 06/20/1930 TOTAL DEPTH N/A PERF. 3692 - 3728

11	240	N	142	-0-	-98	-0-	142	2			N	-0-					-0-
12	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

HAMILTON, DAN -B- WELL #: 1B RRCID -> 073372 COMPL. DATE 10/11/1977 TOTAL DEPTH 3802 PERF. N/A

11	240	N	235	-0-	-5	-0-	235	2			N	-0-					89
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					89
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					89
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					89
03	248	N	218	-0-	-30	-0-	218	2			N	-0-					89
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					89

CHOATE, JIM WELL #: 4 RRCID -> 078474 COMPL. DATE 08/09/1978 TOTAL DEPTH 4064 PERF. 3603 - 3697

11	570	N	546	-0-	-24	-0-	546	2			N	-0-					26
12	589	N	412	-0-	-177	-0-	412	2			N	-0-					26
01	527	N	490	-0-	-37	-0-	490	2			N	-0-					26
02	504	N	447	-0-	-57	-0-	447	2			N	-0-					26
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					26
04	480	N	276	-0-	-204	-0-	276	2			N	-0-					26

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION //CONT.// 022922
DOWNIE WELL #: 3 RRCID -> 086979 COMPL. DATE 03/11/1980 TOTAL DEPTH 4090 PERF. 3654 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2699	-0-	-61	-0-	2699	2			N	-0-					30
12	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					30
01	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					30
02	2576	X	2450	-0-	-126	-0-	2450	2			N	-0-					30
03	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					30
04	2880	X	2686	-0-	-194	-0-	2686	2			N	-0-					30

WEDDINGTON, R. B. "A" WELL #: 1 RRCID -> 148353 COMPL. DATE 09/18/1981 TOTAL DEPTH 3900 PERF. 3672 - 3682

11	330	N	320	-0-	-10	-0-	320	2			N	-0-					43
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					43
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					43
02	308	N	301	-0-	-7	-0-	301	2			N	-0-					43
03	341	N	310	-0-	-31	-0-	310	2			N	-0-					43
04	300	N	281	-0-	-19	-0-	281	2			N	-0-					43

BAM OPERATING, INC. 048357
KLEINER WELL #: 1 RRCID -> 122421 COMPL. DATE 11/17/1985 TOTAL DEPTH 3980 PERF. 3454 - 3496

11	540	N	536	-0-	-4	-0-	526	2	10	9	N	9					138
12	558	N	548	-0-	-10	-0-	542	2	6	9	N	5					143
01	589	N	567	-0-	-22	-0-	564	2	3	9	N	3					146
02	508	N	508	-0-	-0-	-0-	502	2	6	9	N	5					151
03	558	N	542	-0-	-16	-0-	541	2	1	9	N	1					152
04	540	N	522	-0-	-18	-0-	520	2	2	9	N	2	142	1			12

BRAKA OPERATING, L.L.C. 088563
CHILDERS WELL #: 1 RRCID -> 017883 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3617 - 3626

11	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

BUCK WHEAT RESOURCES, L.P. 105675
GROVE, W. H., ESTATE -A- WELL #: 1 RRCID -> 017900 COMPL. DATE 03/15/1948 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
HITTSON, W. T. WELL #: 3 RRCID -> 017901 COMPL. DATE 01/16/1948 TOTAL DEPTH 3850 PERF. 3781 - 3803

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
HODGES & RISTER 390845
HITTSON -B- WELL #: 2 RRCID -> 017881 COMPL. DATE N/A TOTAL DEPTH 3918 PERF. 3364 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	S	510	-0-	-210	-0-	510	2			Y	-0-					154
12	164	S	164	-0-	-0-	-0-	164	2			Y	-0-					154
01	524	S	524	-0-	-0-	-0-	524	2			Y	-0-					154
02	501	S	501	-0-	-0-	-0-	501	2			Y	-0-					154
03	477	S	477	-0-	-0-	-0-	477	2			Y	-0-					154
*04	608	S	608	-0-	-0-	-0-	608	2			Y	-0-					154

PETEX 659782
HOLLAND, K. D. WELL #: 2 RRCID -> 017889 COMPL. DATE 02/19/1958 TOTAL DEPTH N/A PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
12	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
01	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
02	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
03	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
*04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-

GROVES, W. H. WELL #: 13 RRCID -> 175141 COMPL. DATE 09/01/1999 TOTAL DEPTH 4096 PERF. 3542 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1706	-0-	-214	-0-	1706	2			N	-0-					86
12	2015	N	1985	-0-	-30	-0-	1985	2			N	-0-					86
01	2077	N	1838	-0-	-239	-0-	1838	2			N	-0-					86
02	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					86
03	1984	N	1827	-0-	-157	-0-	1826	2	1	9	N	1	68	1			19
*04	1842	N	1842	-0-	-0-	-0-	1840	2	2	9	N	2					21

GROVES, W. H. WELL #: 15 RRCID -> 178564 COMPL. DATE 07/28/2000 TOTAL DEPTH 4188 PERF. 3884 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1009	-0-	-1301	-0-	1003	2	6	9	N	5					35
12	1829	X	907	-0-	-922	-0-	896	2	11	9	N	10					45
01	1829	X	1330	-0-	-499	-0-	1318	2	12	9	N	11					56
02	1484	X	1106	-0-	-378	-0-	1096	2	10	9	N	9					65
03	1199	N	1199	-0-	-0-	-0-	1190	2	9	9	N	8	51	1			22
04	1290	N	1034	-0-	-256	-0-	1027	2	7	9	N	6					28

GROVE, W H WELL #: 14 RRCID -> 208956 COMPL. DATE 12/28/2004 TOTAL DEPTH 4097 PERF. 3562 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
12	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
01	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
BROWN "A" WELL #: 3 RRCID -> 118682 COMPL. DATE 09/05/1985 TOTAL DEPTH 4003 PERF. 3444 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (MISS.) 52900 710 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
BROOKS, N.A. WELL #: 2 RRCID -> 123183 COMPL. DATE 01/12/1987 TOTAL DEPTH 3904 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

HODGES & RISTER 390845
HITTSON -B- WELL #: 1 RRCID -> 131911 COMPL. DATE 11/20/1985 TOTAL DEPTH 3769 PERF. 3704 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (RANGER) 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. WELL #: 1 RRCID -> 117094 COMPL. DATE 06/07/1985 TOTAL DEPTH 4020 PERF. 3632 - 3639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					67
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					67
01	589	N	386	-0-	-203	-0-	386	2			N	-0-					67
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					67
03	558	N	449	-0-	-109	-0-	449	2			N	-0-					67
*04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					67

WRIGHT, W.B. WELL #: 201 RRCID -> 120288 COMPL. DATE 02/04/1986 TOTAL DEPTH 4032 PERF. 3688 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, W.B. WELL #: 301 RRCID -> 123184 COMPL. DATE 12/31/1986 TOTAL DEPTH 4000 PERF. 3650 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

WARD, E. J. WELL #: 6 RRCID -> 217392 COMPL. DATE N/A TOTAL DEPTH 4020 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	183	-0-	-147	-0-	142	2	41	9	N	37					100
12	527	N	244	-0-	-283	-0-	183	2	61	9	N	55					155
01	217	N	176	-0-	-41	-0-	162	2	14	9	N	13					168
02	200	N	200	-0-	-0-	-0-	182	2	18	9	N	16	174	1			10
03	248	N	235	-0-	-13	-0-	193	2	42	9	N	38					48
*04	238	N	238	-0-	-0-	-0-	214	2	24	9	N	22					70

LEE RAY (RANGER) //CONT.// 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
HODGES & RISTER 390845
HITTSON -C- WELL #: 2 RRCID -> 033315 COMPL. DATE 05/11/1964 TOTAL DEPTH N/A PERF. 3625 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT & HARRELL WELL #: 4 RRCID -> 017904 COMPL. DATE 06/16/1941 TOTAL DEPTH N/A PERF. 3666 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
GUNSIGHT WELL #: 1 RRCID -> 087603 COMPL. DATE 03/26/1980 TOTAL DEPTH 4134 PERF. 3030 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (STRAWN SHALLOW) 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KILLION WELL SERVICE INC. 461100
CALLAWAY WELL #: 3 RRCID -> 017867 COMPL. DATE N/A TOTAL DEPTH 2047 PERF. 2023 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CALLAWAY WELL #: 4 RRCID -> 017868 COMPL. DATE N/A TOTAL DEPTH 2042 PERF. 2007 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

ELLIOTT, G. W. WELL #: 9 RRCID -> 017870 COMPL. DATE N/A TOTAL DEPTH 2150 PERF. 2069 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

LEE RAY (STRAWN SHALLOW) //CONT.// 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KILLION WELL SERVICE INC. //CONT.// 461100
HENRY, S. M. WELL #: 3 RRCID -> 017872 COMPL. DATE N/A TOTAL DEPTH 2095 PERF. 2075 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

LEE RAY, NORTH (DUFFER LIME) 52902 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 2 RRCID -> 120338 COMPL. DATE 03/03/1985 TOTAL DEPTH 3992 PERF. 3810 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

LEN-JACK (BASAL BRECKENRIDGE) 53145 300 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ASHTOLA EXPLORATION COMPANY,INC. 035060
NASH WELL #: 3 RRCID -> 080556 COMPL. DATE 11/05/1978 TOTAL DEPTH 710 PERF. 671 - 674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (DUFFER) 53275 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STRIEGLER WELL #: 1 RRCID -> 110263 COMPL. DATE 02/28/1984 TOTAL DEPTH 4025 PERF. 3995 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	899	N	745	-0-	-154	-0-	745	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	DLQ G-10		762	-0-	762	762	762	2			N	-0-					-0-
03	1461	N	699	-0-	-762	-0-	699	2			N	-0-					-0-
04	930	N	688	-0-	-242	-0-	688	2			N	-0-					-0-

FAMBRO CC WELL #: 2 RRCID -> 163660 COMPL. DATE 07/03/1997 TOTAL DEPTH 3912 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

LESIKAR (ATOKA) 53332 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, WM. WELL #: B 1 RRCID -> 099952 COMPL. DATE 04/27/1982 TOTAL DEPTH 4251 PERF. 4121 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	883	-0-	-47	-0-	883	2			N	-0-					24
12	930	N	866	-0-	-64	-0-	866	2			N	-0-					24
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					24
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					24
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					24
04	990	N	943	-0-	-47	-0-	943	2			N	-0-					24

LESIKAR (ATOKA) //CONT.// 53332 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
BRAWLEY UNIT WELL #: 1 RRCID -> 085357 COMPL. DATE 10/12/1979 TOTAL DEPTH 4233 PERF. 4152 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LETHCOE (CONGL.) 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WHITE "29" UNIT WELL #: 1 RRCID -> 221402 COMPL. DATE 08/01/2006 TOTAL DEPTH 4100 PERF. 3835 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					64
12	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					64
01	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					64
02	1708	N	1675	-0-	-33	-0-	1675	2			N	-0-					64
03	1922	N	1856	-0-	-66	-0-	1854	2	2	9	N	2					66
04	1830	N	1799	-0-	-31	-0-	1799	2			N	-0-					66

TOMLIN "2022" UNIT WELL #: 1 RRCID -> 227488 COMPL. DATE 05/24/2007 TOTAL DEPTH 4130 PERF. 3906 - 3923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2124	-0-	-36	-0-	2111	2	13	9	N	12					47
12	2232	N	2204	-0-	-28	-0-	2178	2	26	9	N	24					71
01	2201	N	2175	-0-	-26	-0-	2155	2	20	9	N	18					89
02	1988	N	1955	-0-	-33	-0-	1938	2	17	9	N	15					104
03	2201	N	2160	-0-	-41	-0-	2141	2	19	9	N	17					121
04	2100	N	2078	-0-	-22	-0-	2069	2	9	9	N	8					129

WHITESIDE "11" UNIT WELL #: 1 RRCID -> 232540 COMPL. DATE 08/05/2007 TOTAL DEPTH 4185 PERF. 3939 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-					-0-
03	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-

SHORTES-BEENE "12" WELL #: 1 RRCID -> 235693 COMPL. DATE 11/01/2007 TOTAL DEPTH 4153 PERF. 3940 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	438	2	15	9	N	14					84
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					84
01	465	N	441	-0-	-24	-0-	383	2	58	9	N	53					137
02	420	N	311	-0-	-109	-0-	292	2	19	9	N	17					154
03	496	N	401	-0-	-95	-0-	388	2	13	9	N	12					166
*04	461	N	461	-0-	-0-	-0-	449	2	12	9	N	11	150	1			27

BLACKBURN, W. R. "30" UNIT WELL #: 1 RRCID -> 236882 COMPL. DATE 02/04/2008 TOTAL DEPTH 4090 PERF. 3846 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18082	X	7701	-0-	-10381	-0-	7701	2			N	-0-					102
12	4536	X	4536	-0-	-0-	-0-	4530	2	6	9	N	5					107
01	10943	X	4639	-0-	-6304	-0-	4618	2	21	9	N	19					126
02	9884	X	3873	-0-	-6011	-0-	3849	2	24	9	N	22					148
03	10943	X	3950	-0-	-6993	-0-	3937	2	13	9	N	12					160
04	7710	X	3815	-0-	-3895	-0-	3814	2	1	9	N	1					161

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

SHORTES-BEENE "12" WELL #: 2 RRCID -> 236962 COMPL. DATE 03/08/2008 TOTAL DEPTH 4176 PERF. 3942 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-

ROGERS HEIRS "2024" UNIT WELL #: 1 RRCID -> 238040 COMPL. DATE 05/01/2008 TOTAL DEPTH 4124 PERF. 3890 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					177
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					177
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					177
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					177
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					177
*04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					177

ROGERS HEIRS "2024" UNIT WELL #: 2 RRCID -> 241276 COMPL. DATE 07/11/2008 TOTAL DEPTH 4150 PERF. 3934 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1052	-0-	-148	-0-	1052	2			N	-0-					-0-
12	1147	N	815	-0-	-332	-0-	815	2			N	-0-					-0-
01	1147	N	876	-0-	-271	-0-	876	2			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
*04	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

WHITESIDE "11" UNIT WELL #: 2 RRCID -> 241451 COMPL. DATE 08/01/2008 TOTAL DEPTH 4175 PERF. 3952 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYE, JIMMY "24" WELL #: 1 RRCID -> 241642 COMPL. DATE 06/03/2008 TOTAL DEPTH 4358 PERF. 4106 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					92
12	527	N	62	-0-	-465	-0-	62	2			N	-0-					92
01	790	N	790	-0-	-0-	-0-	790	2			N	-0-					92
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					92
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					92
04	750	N	352	-0-	-398	-0-	352	2			N	-0-					92

BOX "2021" WELL #: 1 RRCID -> 242066 COMPL. DATE 07/15/2008 TOTAL DEPTH 4102 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1038	-0-	-312	-0-	1038	2			N	-0-					147
12	1333	N	1085	-0-	-248	-0-	1085	2			N	-0-					147
01	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					147
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					147
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					147
04	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					147

TRAMMELL "30" WELL #: 1 RRCID -> 244396 COMPL. DATE 11/03/2008 TOTAL DEPTH 4090 PERF. 3874 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	286	2	42	9	N	38					168
12	341	N	314	-0-	-27	-0-	293	2	21	9	N	19	150	1			37
01	310	N	310	-0-	-0-	-0-	293	2	17	9	N	15					52
02	308	N	289	-0-	-19	-0-	270	2	19	9	N	17					69
03	324	N	324	-0-	-0-	-0-	291	2	33	9	N	30					99
04	300	N	288	-0-	-12	-0-	277	2	11	9	N	10					109

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KELSO "9" UNIT WELL #: 1 RRCID -> 245688 COMPL. DATE 11/05/2008 TOTAL DEPTH 4132 PERF. 3882 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1134	-0-	-606	-0-	1134	2			N	-0-					228
12	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					228
01	1733	N	1733	-0-	-0-	-0-	1729	2	4	9	N	4					232
02	1538	N	1538	-0-	-0-	-0-	1524	2	14	9	N	13	175	1			70
03	1829	N	1656	-0-	-173	-0-	1641	2	15	9	N	14					84
04	1680	N	1590	-0-	-90	-0-	1584	2	6	9	N	5					89

DOUGLAS "3399" WELL #: 2 RRCID -> 259812 COMPL. DATE 03/17/2011 TOTAL DEPTH 4140 PERF. 3916 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	447	-0-	-3	-0-	447	2			N	-0-					60
12	465	N	462	-0-	-3	-0-	462	2			N	-0-					60
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					60
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					60
03	465	N	460	-0-	-5	-0-	460	2			N	-0-					60
*04	527	N	527	-0-	-0-	-0-	446	2	81	9	N	74					134

HARPER "10" UNIT WELL #: 1 RRCID -> 259871 COMPL. DATE 04/20/2011 TOTAL DEPTH 4110 PERF. 3867 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	875	-0-	-115	-0-	875	2			N	-0-					32
12	992	N	861	-0-	-131	-0-	861	2			N	-0-					32
01	961	N	828	-0-	-133	-0-	828	2			N	-0-					32
02	812	N	728	-0-	-84	-0-	728	2			N	-0-					32
03	868	N	763	-0-	-105	-0-	763	2			N	-0-					32
04	810	N	724	-0-	-86	-0-	724	2			N	-0-					32

DYE "30" UNIT WELL #: 1 RRCID -> 261976 COMPL. DATE 12/23/2011 TOTAL DEPTH 4070 PERF. 3853 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4642	X	4642	-0-	-0-	-0-	4625	2	17	9	N	15					145
12	4532	X	4532	-0-	-0-	-0-	4462	2	70	9	N	64	162	1			47
01	2981	X	2981	-0-	-0-	-0-	2979	2	2	9	N	2					49
02	3539	X	3539	-0-	-0-	-0-	3535	2	4	9	N	4					53
03	3825	X	3825	-0-	-0-	-0-	3821	2	4	9	N	4					57
*04	3555	X	3555	-0-	-0-	-0-	3541	2	14	9	N	13					70

KELSO "9" UNIT WELL #: 2 RRCID -> 267542 COMPL. DATE 02/01/2013 TOTAL DEPTH 4110 PERF. 3879 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	1302	N	908	-0-	-394	-0-	908	2			N	-0-					-0-
01	1178	N	766	-0-	-412	-0-	766	2			N	-0-					-0-
02	896	N	660	-0-	-236	-0-	660	2			N	-0-					-0-
03	899	N	654	-0-	-245	-0-	654	2			N	-0-					-0-
04	750	N	601	-0-	-149	-0-	601	2			N	-0-					-0-

LIBERTY OAK (BIG SALINE) 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. 239726
CALLOWAY, E. A. WELL #: 1 RRCID -> 084174 COMPL. DATE 06/15/1979 TOTAL DEPTH 4125 PERF. 3451 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	2			N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAMMOND, E.R. WELL #: 1 RRCID -> 084175 COMPL. DATE 04/17/1979 TOTAL DEPTH 4440 PERF. 3438 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

YOUNG WELL #: 1 RRCID -> 084176 COMPL. DATE 05/14/1979 TOTAL DEPTH 3970 PERF. 3493 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	1054	N	625	-0-	-429	-0-	625	2			N	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

HAMMOND, E R WELL #: 2 RRCID -> 084177 COMPL. DATE 06/26/1979 TOTAL DEPTH 3600 PERF. 3487 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
CALLAWAY WELL #: 1 RRCID -> 103829 COMPL. DATE 01/24/1983 TOTAL DEPTH 4675 PERF. 3518 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	91	-0-	-89	-0-	91	2			N	-0-					15
12	155	N	33	-0-	-122	-0-	33	2			N	-0-					15
01	124	N	14	-0-	-110	-0-	14	2			N	-0-					15
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					15
03	31	N	-0-	-0-	-31	-0-					N	-0-					15
04	14	N	-0-	-0-	-14	-0-					N	-0-					15

MIZE,R.B. "H" WELL #: 1 RRCID -> 121708 COMPL. DATE 07/13/1986 TOTAL DEPTH 4100 PERF. 3464 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	98	-0-	-322	-0-	98	2			N	-0-					3
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					3
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					3
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					3
03	465	N	337	-0-	-128	-0-	337	2			N	-0-					3
*04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					3

MIZE, R.B. "F" WELL #: 1 RRCID -> 122485 COMPL. DATE 11/11/1985 TOTAL DEPTH 4522 PERF. 3572 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "J" WELL #: 1 RRCID -> 122535 COMPL. DATE 11/03/1986 TOTAL DEPTH 4100 PERF. 3678 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

IPR ENERGY PARTNERS, L.P. 425821
MAYBERRY, L. H. WELL #: 1 RRCID -> 085382 COMPL. DATE 01/30/1979 TOTAL DEPTH 4510 PERF. 3487 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 085555 COMPL. DATE 06/14/1979 TOTAL DEPTH 4526 PERF. 3494 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARAWAY WELL #: 10 RRCID -> 087077 COMPL. DATE 11/10/1979 TOTAL DEPTH 4698 PERF. 3712 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 2 RRCID -> 146095 COMPL. DATE 04/19/1993 TOTAL DEPTH 3800 PERF. 3532 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MILLER OPERATING COMPANY LLC 568561
GRISWOLD, G. O. WELL #: 1 RRCID -> 084202 COMPL. DATE 11/15/1977 TOTAL DEPTH 3540 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	260	1	237	2	N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
OWL CREEK OPERATING CO., INC. 629889
I.W YOUNG G V WELL #: 1 RRCID -> 083012 COMPL. DATE 06/19/1979 TOTAL DEPTH 4350 PERF. 3454 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	756	-0-	-564	-0-	23	1	733	2	N	-0-					93
12	1364	N	917	-0-	-447	-0-	25	1	892	2	N	-0-					93
01	1349	N	1349	-0-	-0-	-0-	46	1	1303	2	N	-0-					93
02	1120	N	1120	-0-	-0-	-0-	9	1	1111	2	N	-0-					93
*03	1211	N	1211	-0-	-0-	-0-	34	1	1177	2	N	-0-					93
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					93

I. W. YOUNG G V WELL #: 2 RRCID -> 085610 COMPL. DATE 12/01/1979 TOTAL DEPTH 4293 PERF. 3482 - 3535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	168	-0-	-132	-0-	5	1	163	2	N	-0-					-0-
12	310	N	282	-0-	-28	-0-	8	1	274	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	12	1	337	2	N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	2	1	289	2	N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	10	1	332	2	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
QUARLES B WELL #: 1 RRCID -> 085124 COMPL. DATE 12/20/1978 TOTAL DEPTH 4594 PERF. 3578 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "A" WELL #: 1 RRCID -> 103824 COMPL. DATE 02/03/1982 TOTAL DEPTH 3471 PERF. 3348 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAIM, CHARLES 831570
HAMMOND, E.R. WELL #: 1 RRCID -> 088784 COMPL. DATE 05/17/1980 TOTAL DEPTH 4268 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMOND, E.R. WELL #: 3 RRCID -> 088785 COMPL. DATE 05/17/1980 TOTAL DEPTH 4180 PERF. 3476 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
TEXXOL OPERATING COMPANY, INC. 850964
BOSTIC, BOSTIC & HUNT WELL #: 1 RRCID -> 084760 COMPL. DATE 11/01/1978 TOTAL DEPTH 4404 PERF. 3484 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-
12	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
01	682	N	577	-0-	-105	-0-	577	3			N	-0-					-0-
02	588	N	521	-0-	-67	-0-	521	3			N	-0-					-0-
03	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
QUARLES WELL #: 1 RRCID -> 094072 COMPL. DATE 06/15/1981 TOTAL DEPTH 4576 PERF. 3556 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

LIL AUDREY (COMYN) 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GAYLYN, INC. 298362
CONLEE WELL #: 1 RRCID -> 112361 COMPL. DATE 08/20/1984 TOTAL DEPTH 3444 PERF. 3378 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R L S OIL AND GAS 687228
HEARN-SMITH WELL #: 2 RRCID -> 102975 COMPL. DATE 10/10/1982 TOTAL DEPTH 4000 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEARN-SMITH WELL #: 1 RRCID -> 104494 COMPL. DATE 08/25/1982 TOTAL DEPTH 3550 PERF. 3368 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	131	3	39	9	N	35					35
12	172	N	172	-0-	-0-	-0-	128	3	44	9	N	40					75
01	286	N	286	-0-	-0-	-0-	224	3	62	9	N	56					131
02	286	N	286	-0-	-0-	-0-	221	3	65	9	N	59	172	1			18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

WESTERMAN, L. D. WELL #: 1 RRCID -> 105182 COMPL. DATE 04/25/1983 TOTAL DEPTH 3500 PERF. 3366 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8

LILLY BELL (CADDO) 53580 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
LAW WELL #: 1 RRCID -> 197191 COMPL. DATE 08/10/2003 TOTAL DEPTH 4496 PERF. 3996 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					6
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					6
01	941	N	941	-0-	-0-	-0-	941	2			N	-0-					6
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					6
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					6
04	900	N	546	-0-	-354	-0-	546	2			N	-0-					6

GRIFFIN RESOURCES, LLC 333935
COUNTY LINE "A" WELL #: 1 RRCID -> 166535 COMPL. DATE 11/07/1997 TOTAL DEPTH 4406 PERF. 3262 - 3348

11	2670	X	2294	-0-	-376	-0-	86	1	2151	2	N	52	47	1			11
							57	9									
12	2573	X	2085	-0-	-488	-0-	84	1	1942	2	N	54	45	1			20
							59	9									
01	2573	X	2310	-0-	-263	-0-	90	1	2162	2	N	53	41	1			32
							58	9									
02	2184	X	1949	-0-	-235	-0-	76	1	1827	3	N	42	71	1			3
							46	9									
03	2418	X	2207	-0-	-211	-0-	91	1	2075	3	N	37	21	1			19
							41	9									
04	2280	X	2107	-0-	-173	-0-	66	1	2018	3	N	21	22	1			18
							23	9									

LILLY BELL (CONGL.) 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 12 WELL #: 7 RRCID -> 175215 COMPL. DATE 10/25/1999 TOTAL DEPTH 4550 PERF. 4000 - 4020

11	599	N	599	-0-	-0-	-0-	23	1	567	2	N	8	11	1			-0-
							9	9									
12	570	N	570	-0-	-0-	-0-	23	1	534	2	N	12	12	1			-0-
							13	9									
01	596	N	596	-0-	-0-	-0-	23	1	558	2	N	14	11	1			3
							15	9									
02	671	N	671	-0-	-0-	-0-	26	1	628	3	N	15	18	1			-0-
							17	9									
03	866	N	866	-0-	-0-	-0-	36	1	815	3	N	14	7	1			7
							15	9									
*04	898	N	898	-0-	-0-	-0-	28	1	861	3	N	8	9	1			6
							9	9									

COUNTY LINE 11 WELL #: A 9 RRCID -> 181148 COMPL. DATE 02/01/2001 TOTAL DEPTH 4100 PERF. 3996 - 4014

11	360	N	255	-0-	-105	-0-	10	1	238	2	N	6	6	1			3
							7	9									
12	310	N	248	-0-	-62	-0-	10	1	230	2	N	7	5	1			5
							8	9									
01	279	N	132	-0-	-147	-0-	5	1	124	2	N	3	5	1			3
							3	9									
02	252	N	130	-0-	-122	-0-	5	1	122	3	N	3	4	1			2
							3	9									
03	248	N	144	-0-	-104	-0-	6	1	136	3	N	2	1	1			3
							2	9									
*04	267	N	267	-0-	-0-	-0-	8	1	258	3	N	1	1	1			3
							1	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: A 8 RRCID -> 181620 COMPL. DATE 01/08/2001 TOTAL DEPTH 5010 PERF. 4021 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	8	1	206	2	N	17	4	1			141
							19	9									
12	260	N	260	-0-	-0-	-0-	10	1	227	2	N	21	129	1			33
							23	9									
01	217	N	196	-0-	-21	-0-	7	1	166	2	N	21	5	1			49
							23	9									
02	224	N	216	-0-	-8	-0-	8	1	189	3	N	17	5	1			61
							19	9									
03	248	N	244	-0-	-4	-0-	9	1	215	3	N	18	2	1			77
							20	9									
*04	224	N	224	-0-	-0-	-0-	6	1	200	3	N	16	2	1			91
							18	9									

COUNTY LINE 11 WELL #: 10A RRCID -> 182009 COMPL. DATE 03/19/2001 TOTAL DEPTH 4500 PERF. 4020 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	191	-0-	-169	-0-	7	1	177	2	N	6	6	1			2
							7	9									
12	403	N	380	-0-	-23	-0-	15	1	359	2	N	5	4	1			3
							6	9									
01	310	N	207	-0-	-103	-0-	8	1	193	2	N	5	8	1			-0-
							6	9									
02	168	N	127	-0-	-41	-0-	5	1	119	3	N	3	3	1			-0-
							3	9									
03	372	N	282	-0-	-90	-0-	12	1	269	3	N	1	1	1			-0-
							1	9									
*04	261	N	261	-0-	-0-	-0-	8	1	250	3	N	3	3	1			-0-
							3	9									

COUNTY LINE 11 WELL #: A 16 RRCID -> 183276 COMPL. DATE 05/11/2001 TOTAL DEPTH 4145 PERF. 4033 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	13	1	313	2	N	7	6	1			3
							8	9									
12	372	N	353	-0-	-19	-0-	14	1	330	2	N	8	7	1			4
							9	9									
01	341	N	327	-0-	-14	-0-	13	1	306	2	N	7	7	1			4
							8	9									
02	326	N	326	-0-	-0-	-0-	13	1	306	3	N	6	10	1			-0-
							7	9									
03	341	N	295	-0-	-46	-0-	12	1	277	3	N	5	3	1			2
							6	9									
04	330	N	329	-0-	-1	-0-	10	1	316	3	N	3	3	1			2
							3	9									

COUNTY LINE 11 WELL #: A 18 RRCID -> 183301 COMPL. DATE 05/16/2001 TOTAL DEPTH 4500 PERF. 4043 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	389	-0-	-151	-0-	15	1	362	2	N	11	10	1			4
							12	9									
12	434	N	348	-0-	-86	-0-	14	1	324	2	N	9	8	1			5
							10	9									
01	527	N	385	-0-	-142	-0-	15	1	360	2	N	9	7	1			7
							10	9									
02	384	N	384	-0-	-0-	-0-	15	1	360	3	N	8	12	1			3
							9	9									
03	372	N	372	-0-	-0-	-0-	15	1	350	3	N	6	4	1			5
							7	9									
04	360	N	329	-0-	-31	-0-	10	1	315	3	N	4	4	1			5
							4	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: 11A RRCID -> 183491 COMPL. DATE 04/18/2001 TOTAL DEPTH 4500 PERF. 3998 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	4	1	91	2	N	2	2	1			-0-
							2	9									
12	93	N	89	-0-	-4	-0-	4	1	82	2	N	3	2	1			1
							3	9									
01	93	N	84	-0-	-9	-0-	3	1	79	2	N	2	2	1			1
							2	9									
02	84	N	82	-0-	-2	-0-	3	1	77	3	N	2	3	1			-0-
							2	9									
03	93	N	88	-0-	-5	-0-	4	1	82	3	N	2	1	1			1
							2	9									
04	90	N	89	-0-	-1	-0-	3	1	84	3	N	2	1	1			2
							2	9									

COUNTY LINE 11 WELL #: 12A RRCID -> 183492 COMPL. DATE 05/15/2001 TOTAL DEPTH 4130 PERF. 4005 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	184	-0-	-86	-0-	7	1	171	2	N	5	4	1			3
							6	9									
12	279	N	143	-0-	-136	-0-	6	1	133	2	N	4	4	1			3
							4	9									
01	217	N	174	-0-	-43	-0-	7	1	161	2	N	5	3	1			5
							6	9									
02	168	N	150	-0-	-18	-0-	6	1	141	3	N	3	5	1			3
							3	9									
03	248	N	248	-0-	-0-	-0-	10	1	234	3	N	4	2	1			5
							4	9									
*04	223	N	223	-0-	-0-	-0-	7	1	214	3	N	2	2	1			5
							2	9									

COUNTY LINE 22 WELL #: 13A RRCID -> 183493 COMPL. DATE 04/20/2001 TOTAL DEPTH 4500 PERF. 4011 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	263	-0-	-67	-0-	10	1	244	2	N	8	7	1			4
							9	9									
12	315	N	315	-0-	-0-	-0-	13	1	295	2	N	6	5	1			5
							7	9									
01	372	N	263	-0-	-109	-0-	10	1	246	2	N	6	6	1			5
							7	9									
02	252	N	240	-0-	-12	-0-	9	1	225	3	N	5	8	1			2
							6	9									
03	310	N	277	-0-	-33	-0-	11	1	260	3	N	5	3	1			4
							6	9									
*04	260	N	260	-0-	-0-	-0-	8	1	249	3	N	3	3	1			4
							3	9									

COUNTY LINE 11 WELL #: 14A RRCID -> 183494 COMPL. DATE 05/16/2001 TOTAL DEPTH 4510 PERF. 4084 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	8	1	195	2	N	5	4	1			2
							6	9									
12	217	N	192	-0-	-25	-0-	8	1	178	2	N	5	4	1			3
							6	9									
01	217	N	180	-0-	-37	-0-	7	1	169	2	N	4	4	1			3
							4	9									
02	196	N	195	-0-	-1	-0-	8	1	183	3	N	4	6	1			1
							4	9									
03	190	N	190	-0-	-0-	-0-	8	1	179	2	N	3	2	1			2
							3	9									
*04	181	N	181	-0-	-0-	-0-	6	1	173	3	N	2	2	1			2
							2	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: 15 RRCID -> 183566 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4025 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	139	-0-	-41	-0-	5	1	130	2	N	4	4	1			3
							4	9									
12	217	N	133	-0-	-84	-0-	5	1	125	2	N	3	3	1			3
							3	9									
01	217	N	164	-0-	-53	-0-	6	1	152	2	N	5	3	1			5
							6	9									
02	140	N	135	-0-	-5	-0-	5	1	126	3	N	4	5	1			4
							4	9									
03	125	N	125	-0-	-0-	-0-	5	1	118	3	N	2	1	1			5
							2	9									
04	150	N	137	-0-	-13	-0-	4	1	132	3	N	1	1	1			5
							1	9									

COUNTY LINE 22 WELL #: A 26 RRCID -> 184486 COMPL. DATE 07/11/2001 TOTAL DEPTH 4445 PERF. 4014 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	390	-0-	-60	-0-	15	1	368	2	N	6	6	1			-0-
							7	9									
12	485	N	485	-0-	-0-	-0-	20	1	455	2	N	9	8	1			1
							10	9									
01	398	N	398	-0-	-0-	-0-	15	1	372	2	N	10	10	1			1
							11	9									
02	411	N	411	-0-	-0-	-0-	16	1	383	3	N	11	12	1			-0-
							12	9									
03	496	N	430	-0-	-66	-0-	18	1	404	3	N	7	5	1			2
							8	9									
*04	393	N	393	-0-	-0-	-0-	12	1	378	3	N	3	4	1			1
							3	9									

COUNTY LINE 21 WELL #: A 17 RRCID -> 184809 COMPL. DATE 06/01/2001 TOTAL DEPTH 4124 PERF. 3997 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27	-0-	10	1	256	2	N	6	4	1			4
							7	9									
12	310	N	283	-0-	-27	-0-	11	1	265	2	N	6	5	1			5
							7	9									
01	229	N	229	-0-	-0-	-0-	9	1	214	2	N	5	5	1			5
							6	9									
02	257	N	257	-0-	-0-	-0-	10	1	237	3	N	9	12	1			2
							10	9									
03	279	N	170	-0-	-109	-0-	7	1	160	3	N	3	2	1			3
							3	9									
*04	258	N	258	-0-	-0-	-0-	8	1	248	3	N	2	2	1			3
							2	9									

COUNTY LINE 12 WELL #: A 19 RRCID -> 184810 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4043 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	20	1	501	2	N	7	6	1			3
							8	9									
12	484	N	484	-0-	-0-	-0-	20	1	451	2	N	12	10	1			5
							13	9									
01	440	N	440	-0-	-0-	-0-	17	1	412	2	N	10	10	1			5
							11	9									
02	504	N	453	-0-	-51	-0-	18	1	424	3	N	10	14	1			1
							11	9									
03	496	N	461	-0-	-35	-0-	19	1	432	3	N	9	5	1			5
							10	9									
*04	494	N	494	-0-	-0-	-0-	16	1	474	3	N	4	5	1			4
							4	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 20 RRCID -> 184811 COMPL. DATE 05/30/2001 TOTAL DEPTH 4509 PERF. 4029 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	41	1	1010	2	N	16	14	1			2
							18	9									
12	1054	N	904	-0-	-150	-0-	36	1	840	2	N	25	21	1			6
							28	9									
01	872	N	872	-0-	-0-	-0-	34	1	815	2	N	21	18	1			9
							23	9									
02	1008	N	702	-0-	-306	-0-	27	1	655	3	N	18	27	1			-0-
							20	9									
03	999	N	999	-0-	-0-	-0-	41	1	939	3	N	17	8	1			9
							19	9									
04	840	N	829	-0-	-11	-0-	26	1	794	3	N	8	10	1			7
							9	9									

COUNTY LINE 11 WELL #: A 21 RRCID -> 184813 COMPL. DATE 06/21/2001 TOTAL DEPTH 4180 PERF. 4064 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	12	1	286	2	N	5	5	1			3
							6	9									
12	310	N	284	-0-	-26	-0-	11	1	265	2	N	7	6	1			4
							8	9									
01	341	N	341	-0-	-0-	-0-	13	1	319	2	N	8	6	1			6
							9	9									
02	280	N	265	-0-	-15	-0-	10	1	247	3	N	7	11	1			2
							8	9									
03	279	N	259	-0-	-20	-0-	11	1	244	3	N	4	3	1			3
							4	9									
04	330	N	258	-0-	-72	-0-	11	1	244	3	N	3	3	1			3
							3	9									

COUNTY LINE 22 WELL #: A 22 RRCID -> 184814 COMPL. DATE 06/13/2001 TOTAL DEPTH 4420 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	22	1	544	2	N	7	6	1			6
							8	9									
12	392	N	392	-0-	-0-	-0-	16	1	362	2	N	13	11	1			8
							14	9									
01	359	N	359	-0-	-0-	-0-	14	1	336	2	N	8	8	1			8
							9	9									
02	532	N	354	-0-	-178	-0-	14	1	331	3	N	8	11	1			5
							9	9									
03	465	N	465	-0-	-0-	-0-	19	1	437	3	N	8	4	1			9
							9	9									
04	360	N	301	-0-	-59	-0-	9	1	288	3	N	4	5	1			8
							4	9									

COUNTY LINE 11 WELL #: A 23 RRCID -> 184815 COMPL. DATE 07/09/2001 TOTAL DEPTH 4440 PERF. 4003 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	923	-0-	-37	-0-	35	1	867	2	N	19	17	1			2
							21	9									
12	1023	N	895	-0-	-128	-0-	36	1	835	2	N	22	18	1			6
							24	9									
01	868	N	739	-0-	-129	-0-	29	1	691	2	N	17	18	1			5
							19	9									
02	868	N	768	-0-	-100	-0-	30	1	718	3	N	18	23	1			-0-
							20	9									
03	965	N	965	-0-	-0-	-0-	40	1	907	3	N	16	8	1			8
							18	9									
*04	1040	N	1040	-0-	-0-	-0-	33	1	997	3	N	9	10	1			7
							10	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 24 RRCID -> 184816 COMPL. DATE 07/17/2001 TOTAL DEPTH 4500 PERF. 4059 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	117	-0-	-33	-0-	4	1	111	2	N	2	2	1			3
							2	9									
12	155	N	111	-0-	-44	-0-	4	1	104	2	N	3	3	1			3
							3	9									
01	124	N	108	-0-	-16	-0-	4	1	101	2	N	3	2	1			4
							3	9									
02	112	N	62	-0-	-50	-0-	2	1	59	3	N	1	3	1			2
							1	9									
03	124	N	121	-0-	-3	-0-	5	1	114	3	N	2	1	1			3
							2	9									
*04	146	N	146	-0-	-0-	-0-	5	1	140	3	N	1	1	1			3
							1	9									

COUNTY LINE 21 WELL #: A 25 RRCID -> 184817 COMPL. DATE 06/24/2001 TOTAL DEPTH 4400 PERF. 4013 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	478	-0-	-2	-0-	18	1	451	2	N	8	8	1			-0-
							9	9									
12	527	N	447	-0-	-80	-0-	18	1	417	2	N	11	9	1			2
							12	9									
01	434	N	418	-0-	-16	-0-	16	1	392	2	N	9	9	1			2
							10	9									
02	448	N	392	-0-	-56	-0-	15	1	365	3	N	11	13	1			-0-
							12	9									
03	463	N	463	-0-	-0-	-0-	19	1	435	3	N	8	4	1			4
							9	9									
*04	405	N	405	-0-	-0-	-0-	13	1	388	3	N	4	5	1			3
							4	9									

COUNTY LINE 22 WELL #: A 27 RRCID -> 184818 COMPL. DATE 07/13/2001 TOTAL DEPTH 4442 PERF. 4026 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	9	1	224	2	N	4	4	1			1
							4	9									
12	248	N	246	-0-	-2	-0-	10	1	229	2	N	6	5	1			2
							7	9									
01	216	N	216	-0-	-0-	-0-	8	1	202	2	N	5	5	1			2
							6	9									
02	224	N	205	-0-	-19	-0-	8	1	191	3	N	5	7	1			-0-
							6	9									
03	248	N	223	-0-	-25	-0-	9	1	210	3	N	4	2	1			2
							4	9									
*04	229	N	229	-0-	-0-	-0-	7	1	220	3	N	2	2	1			2
							2	9									

COUNTY LINE 21 WELL #: A 28 RRCID -> 184819 COMPL. DATE 08/24/2001 TOTAL DEPTH 4444 PERF. 4010 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	4	1	103	2	N	3	3	1			3
							3	9									
12	135	N	135	-0-	-0-	-0-	5	1	128	2	N	2	2	1			3
							2	9									
01	125	N	125	-0-	-0-	-0-	5	1	117	2	N	3	3	1			3
							3	9									
02	113	N	113	-0-	-0-	-0-	4	1	107	3	N	2	4	1			1
							2	9									
03	124	N	101	-0-	-23	-0-	4	1	95	3	N	2	1	1			2
							2	9									
04	120	N	76	-0-	-44	-0-	2	1	73	3	N	1	1	1			2
							1	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 34 RRCID -> 184820 COMPL. DATE 08/16/2001 TOTAL DEPTH 4232 PERF. 4075 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	10	1 4 9	252	2	N	4	4	1			1
12	296	N	296	-0-	-0-	-0-	12	1 7 9	277	2	N	6	5	1			2
01	240	N	240	-0-	-0-	-0-	9	1 7 9	224	2	N	6	6	1			2
02	252	N	210	-0-	-42	-0-	8	1 6 9	196	3	N	5	7	1			-0-
03	310	N	204	-0-	-106	-0-	8	1 3 9	193	3	N	3	2	1			1
*04	336	N	336	-0-	-0-	-0-	11	1 2 9	323	3	N	2	2	1			1

COUNTY LINE 22 WELL #: A 35 RRCID -> 184821 COMPL. DATE 08/12/2001 TOTAL DEPTH 4200 PERF. 4038 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	14	1 7 9	337	2	N	6	5	1			4
12	432	N	432	-0-	-0-	-0-	18	1 9 9	405	2	N	8	7	1			5
01	347	N	347	-0-	-0-	-0-	13	1 9 9	325	2	N	8	9	1			4
02	351	N	351	-0-	-0-	-0-	14	1 9 9	328	3	N	8	11	1			1
03	434	N	425	-0-	-9	-0-	18	1 8 9	399	3	N	7	4	1			4
*04	479	N	479	-0-	-0-	-0-	15	1 4 9	460	3	N	4	4	1			4

COUNTY LINE 21 WELL #: A 38 RRCID -> 185447 COMPL. DATE 08/28/2001 TOTAL DEPTH 4120 PERF. 3990 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	19	1 10 9	479	2	N	9	8	1			4
12	509	N	509	-0-	-0-	-0-	21	1 13 9	475	2	N	12	10	1			6
01	476	N	476	-0-	-0-	-0-	19	1 11 9	446	2	N	10	10	1			6
02	476	N	425	-0-	-51	-0-	17	1 10 9	398	3	N	9	15	1			-0-
03	496	N	491	-0-	-5	-0-	20	1 10 9	461	3	N	9	5	1			4
04	450	N	450	-0-	-0-	-0-	14	1 6 9	430	3	N	5	5	1			4

COUNTY LINE 22 WELL #: A 36 RRCID -> 185531 COMPL. DATE 09/07/2001 TOTAL DEPTH 4235 PERF. 4088 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	16	1 9 9	401	2	N	8	7	1			2
12	413	N	413	-0-	-0-	-0-	17	1 11 9	385	2	N	10	8	1			4
01	372	N	357	-0-	-15	-0-	14	1 9 9	334	2	N	8	8	1			4
02	392	N	325	-0-	-67	-0-	13	1 8 9	304	3	N	7	11	1			-0-
03	403	N	345	-0-	-58	-0-	14	1 7 9	324	3	N	6	4	1			2
*04	447	N	447	-0-	-0-	-0-	14	1 3 9	430	3	N	3	3	1			2

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 37 RRCID -> 185644 COMPL. DATE 09/11/2001 TOTAL DEPTH 4200 PERF. 4053 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	20	1	492	2	N	10	9	1			6
							11	9									
12	543	N	543	-0-	-0-	-0-	22	1	508	2	N	12	10	1			8
							13	9									
01	465	N	437	-0-	-28	-0-	17	1	409	2	N	10	10	1			8
							11	9									
02	476	N	463	-0-	-13	-0-	18	1	434	3	N	10	14	1			4
							11	9									
03	558	N	475	-0-	-83	-0-	20	1	446	3	N	8	5	1			7
							9	9									
*04	492	N	492	-0-	-0-	-0-	15	1	471	3	N	5	5	1			7
							6	9									

COUNTY LINE 11 WELL #: A 33 RRCID -> 185645 COMPL. DATE 11/28/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	202	-0-	-98	-0-	8	1	188	2	N	5	4	1			1
							6	9									
12	248	N	241	-0-	-7	-0-	10	1	227	2	N	4	4	1			1
							4	9									
01	217	N	178	-0-	-39	-0-	7	1	167	2	N	4	5	1			-0-
							4	9									
02	196	N	181	-0-	-15	-0-	7	1	167	3	N	6	6	1			-0-
							7	9									
03	248	N	168	-0-	-80	-0-	7	1	158	3	N	3	2	1			1
							3	9									
04	180	N	141	-0-	-39	-0-	4	1	135	3	N	2	2	1			1
							2	9									

COUNTY LINE 21 WELL #: A 40 RRCID -> 185886 COMPL. DATE 10/06/2001 TOTAL DEPTH 4170 PERF. 3967 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	16	1	398	2	N	9	8	1			3
							10	9									
12	420	N	420	-0-	-0-	-0-	17	1	392	2	N	10	8	1			5
							11	9									
01	434	N	283	-0-	-151	-0-	11	1	265	2	N	6	8	1			3
							7	9									
02	392	N	384	-0-	-8	-0-	15	1	360	3	N	8	9	1			2
							9	9									
03	434	N	365	-0-	-69	-0-	15	1	343	3	N	6	4	1			4
							7	9									
*04	392	N	392	-0-	-0-	-0-	12	1	376	3	N	4	4	1			4
							4	9									

COUNTY LINE 22 WELL #: A 41 RRCID -> 185888 COMPL. DATE 10/06/2001 TOTAL DEPTH 4190 PERF. 4027 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1295	-0-	-85	-0-	49	1	1216	2	N	27	24	1			9
							30	9									
12	1333	N	1093	-0-	-240	-0-	44	1	1016	2	N	30	25	1			14
							33	9									
01	1271	N	1222	-0-	-49	-0-	48	1	1144	2	N	27	21	1			20
							30	9									
02	1204	N	1203	-0-	-1	-0-	47	1	1127	3	N	26	38	1			8
							29	9									
03	1087	N	1087	-0-	-0-	-0-	45	1	1022	3	N	18	13	1			13
							20	9									
*04	1211	N	1211	-0-	-0-	-0-	38	1	1161	3	N	11	11	1			13
							12	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 29 RRCID -> 186240 COMPL. DATE 08/08/2001 TOTAL DEPTH 4150 PERF. 4022 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33	-0-	15	1	240	2	N	11	5	1			76
							12	9									
12	279	N	278	-0-	-1	-0-	20	1	239	2	N	17	73	1			20
							19	9									
01	278	N	278	-0-	-0-	-0-	36	1	224	2	N	16	5	1			31
							18	9									
02	253	N	253	-0-	-0-	-0-	15	1	224	3	N	13	7	1			37
							14	9									
03	288	N	288	-0-	-0-	-0-	35	1	238	3	N	14	3	1			48
							15	9									
*04	294	N	294	-0-	-0-	-0-	47	1	238	3	N	8	3	1			53
							9	9									

COUNTY LINE 11 WELL #: A 30 RRCID -> 186241 COMPL. DATE 07/26/2001 TOTAL DEPTH 4491 PERF. 4063 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	10	1	255	2	N	5	4	1			2
							6	9									
12	279	N	270	-0-	-9	-0-	11	1	252	2	N	6	5	1			3
							7	9									
01	237	N	237	-0-	-0-	-0-	9	1	222	2	N	5	5	1			3
							6	9									
02	252	N	227	-0-	-25	-0-	9	1	212	3	N	5	7	1			1
							6	9									
03	293	N	293	-0-	-0-	-0-	12	1	277	3	N	4	2	1			3
							4	9									
*04	291	N	291	-0-	-0-	-0-	9	1	279	3	N	3	3	1			3
							3	9									

COUNTY LINE 11 WELL #: A 32 RRCID -> 186244 COMPL. DATE 08/21/2001 TOTAL DEPTH 4180 PERF. 4046 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	15	1	377	2	N	6	5	1			3
							7	9									
12	495	N	495	-0-	-0-	-0-	20	1	465	2	N	9	8	1			4
							10	9									
01	517	N	517	-0-	-0-	-0-	20	1	484	2	N	12	10	1			6
							13	9									
02	445	N	445	-0-	-0-	-0-	17	1	417	3	N	10	16	1			-0-
							11	9									
03	496	N	433	-0-	-63	-0-	18	1	407	3	N	7	5	1			2
							8	9									
*04	527	N	527	-0-	-0-	-0-	16	1	507	3	N	4	4	1			2
							4	9									

HESS, JERRY OPERATING CO. 381740
LILLIE BELLE THOMPSON WELL #: 1 RRCID -> 087912 COMPL. DATE 03/31/1980 TOTAL DEPTH 4495 PERF. 4097 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	7	1	77	2	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	8	1	79	2	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	8	1	76	2	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	23	1	54	2	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	22	1	58	2	N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	19	1	62	2	N	-0-					-0-

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
HESS, JERRY OPERATING CO. //CONT.// 381740
LILLIE BELLE THOMPSON WELL #: 4 RRCID -> 090271 COMPL. DATE 09/18/1980 TOTAL DEPTH 4130 PERF. 4098 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2259	-0-	-51	-0-	194	1	2065	2	N	-0-					19
12	2356	N	2342	-0-	-14	-0-	217	1	2125	2	N	-0-					19
01	2418	N	2247	-0-	-171	-0-	217	1	2030	2	N	-0-					19
02	2100	N	2077	-0-	-23	-0-	609	1	1467	2	N	1					20
							1	9									
03	2356	N	2159	-0-	-197	-0-	591	1	1568	2	N	-0-					20
*04	2186	N	2186	-0-	-0-	-0-	525	1	1661	2	N	-0-					20

LILLIE BELLE THOMPSON WELL #: 8 RRCID -> 097133 COMPL. DATE 12/15/1981 TOTAL DEPTH 4421 PERF. 4062 - 0

11	60	N	59	-0-	-1	-0-	6	1	53	2	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	6	1	55	2	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	16	1	38	2	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	16	1	41	2	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	14	1	43	2	N	-0-					-0-

VAN OPERATING, LTD. 881442
DELAFOSSE "28" WELL #: 1 RRCID -> 194335 COMPL. DATE 03/04/2003 TOTAL DEPTH 4547 PERF. 4115 - 4130

11	420	N	356	-0-	-64	-0-	335	3	21	9	N	19					199
12	372	N	199	-0-	-173	-0-	199	3			N	-0-					199
01	496	N	181	-0-	-315	-0-	175	3	6	9	N	5					204
02	336	N	163	-0-	-173	-0-	162	3	1	9	N	1					205
03	186	N	-0-	-0-	-186	-0-					N	-0-					205
04	180	N	164	-0-	-16	-0-	133	3	31	9	N	28	176	1			57

LILLY BELL (STRAWN) 53580 800 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 21 WELL #: A 47 RRCID -> 196680 COMPL. DATE 06/12/2003 TOTAL DEPTH 3244 PERF. 2315 - 2323

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDE (FRYE) 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. 925464
WILLIAMS WELL #: 1 RRCID -> 118108 COMPL. DATE 07/11/1985 TOTAL DEPTH 4300 PERF. 528 - 548

11	DOMESTIC	NO RPT	-0-	-0-	27						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	27						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	27						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	27						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	27						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	27						N	NO RPT					-0-

WILLIAMS WELL #: 5A RRCID -> 118685 COMPL. DATE 09/26/1985 TOTAL DEPTH 556 PERF. 515 - 556

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINDLEY-CANYON 53692 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
CONTINUAL OIL & GAS, INC. 173790
LINDLEY, HARDIE WELL #: 1 RRCID -> 119326 COMPL. DATE 05/00/1993 TOTAL DEPTH 6000 PERF. 3883 - 4315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK (CADDO) 53730 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK WELL #: 2 RRCID -> 085730 COMPL. DATE 05/06/2009 TOTAL DEPTH 3390 PERF. 3190 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK, DEEP (MISS.-ELLENBURGER) 53731 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELANEY OIL AND GAS COMPANY 210850
HEIRS, COOK WELL #: RRCID -> 140102 COMPL. DATE 12/05/1991 TOTAL DEPTH 4345 PERF. 4006 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 03/26/2008

LIPAN (BIG SALINE) 53826 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
SOSEBEE "A" WELL #: 1 RRCID -> 114914 COMPL. DATE 12/07/1984 TOTAL DEPTH 5041 PERF. 4196 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPAN (MARBLE FALLS) 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
BLACKWATER OIL & GAS CORPORATION 073325
KEY WELL #: 1 RRCID -> 078250 COMPL. DATE 03/19/1978 TOTAL DEPTH 5111 PERF. 4414 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	528	-0-	-42	-0-	46	1	482	3	N	-0-					19
12	558	N	553	-0-	-5	-0-	52	1	501	3	N	-0-					19
01	589	N	535	-0-	-54	-0-	52	1	483	3	N	-0-					19
02	504	N	481	-0-	-23	-0-	35	1	446	3	N	-0-					19
03	575	N	575	-0-	-0-	-0-	50	1	525	3	N	-0-					19
04	510	N	509	-0-	-1	-0-	35	1	474	3	N	-0-					19

WILSON HEIRS WELL #: 2 RRCID -> 100798 COMPL. DATE 03/24/1982 TOTAL DEPTH 4915 PERF. 4700 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16	-0-	48	1	506	3	N	-0-					33
12	589	N	548	-0-	-41	-0-	51	1	497	3	N	-0-					33
01	558	N	525	-0-	-33	-0-	51	1	474	3	N	-0-					33
02	504	N	470	-0-	-34	-0-	33	1	437	3	N	-0-					33
03	558	N	497	-0-	-61	-0-	42	1	455	3	N	-0-					33
*04	528	N	528	-0-	-0-	-0-	36	1	492	3	N	-0-					33

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
KNICKERBOCKER LAND RESOURCES 470952
ADDISON-PERKINS WELL #: 1 RRCID -> 134843 COMPL. DATE 02/15/1990 TOTAL DEPTH 5006 PERF. 4685 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	91	-0-	-119	-0-	91	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-

NABORS COMPLETION & PROD SERV CO 598911
SEYMOUR, JEWEL "A" WELL #: 1 RRCID -> 073040 COMPL. DATE N/A TOTAL DEPTH 4800 PERF. 4600 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STEWART-HOOD WELL #: 3 RRCID -> 133858 COMPL. DATE 03/21/1990 TOTAL DEPTH 4950 PERF. 4221 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVES, B. WELL #: 1 RRCID -> 134852 COMPL. DATE 05/22/1990 TOTAL DEPTH 5030 PERF. 4212 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	91					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-

SUN-KEY OIL CO., INC. 829320
PETREY, H. WELL #: 1 RRCID -> 081600 COMPL. DATE 01/10/1979 TOTAL DEPTH 5200 PERF. 4547 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
01	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	2			N	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
STEWART-HOOD WELL #: 1 L RRCID -> 078269 COMPL. DATE 01/14/1978 TOTAL DEPTH 5171 PERF. 4246 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
01	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
02	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
*04	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
CRAVENS WELL #: 1 RRCID -> 071128 COMPL. DATE 04/11/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7		-0-	53	3			N	-0-					-0-
12	62	N	52	-0-	-10		-0-	52	3			N	-0-					-0-
01	62	N	46	-0-	-16		-0-	46	3			N	-0-					-0-
02	70	N	70	-0-	-0-		-0-	70	3			N	-0-					-0-
03	62	N	38	-0-	-24		-0-	38	3			N	-0-					-0-
*04	41	N	41	-0-	-0-		-0-	41	3			N	-0-					-0-

LIPAN (STRAWN) 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
DEVON ENERGY PRODUCTION CO, L.P. 216378
DOSTER BRUCE WELL #: 1 RRCID -> 057807 COMPL. DATE 06/01/1973 TOTAL DEPTH 3090 PERF. 2869 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	B	-0-	1	1	28	2	N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUERRY GRADY WELL #: 2 RRCID -> 058173 COMPL. DATE 07/15/1973 TOTAL DEPTH 4093 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAPP, ETHEL WELL #: 2 RRCID -> 110495 COMPL. DATE 03/17/1984 TOTAL DEPTH 3451 PERF. 2714 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	B	-0-	3	1	74	2	N	-0-					-0-
12	93	N	78	-0-	-15	B	-0-	4	1	74	2	N	-0-					-0-
01	93	N	74	-0-	-19	B	-0-	3	1	71	2	N	-0-					-0-
02	84	N	76	-0-	-8	B	-0-	3	1	73	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	87	-0-	-6	B	-0-	4	1	83	2	N	-0-					-0-
*04	88	N	88	-0-	-0-	B	-0-	4	1	84	2	N	-0-					-0-

GUERRY,GRADY WELL #: 6 RRCID -> 123911 COMPL. DATE 03/05/1987 TOTAL DEPTH 3242 PERF. 2601 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	B	-0-	2	1	50	2	N	-0-					-0-
12	62	N	61	-0-	-1	B	-0-	3	1	58	2	N	-0-					-0-
01	62	N	40	-0-	-22	B	-0-	2	1	38	2	N	-0-					-0-
02	56	N	33	-0-	-23	B	-0-	1	1	32	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	45	-0-	-17	B	-0-	2	1	43	2	N	-0-					-0-
04	30	N	23	-0-	-7	B	-0-	1	1	22	2	N	-0-					-0-

HYER,NA & CJ ALDENHOVEN TRUSTS 421353
ALDENHOVEN WELL #: 2 RRCID -> 058745 COMPL. DATE 04/10/1974 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
REBEL ENERGY, LTD. 696211
ALDENHOVEN WELL #: 1 RRCID -> 057793 COMPL. DATE 01/19/1972 TOTAL DEPTH 5800 PERF. 2729 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALDENHOVEN WELL #: 3 RRCID -> 058946 COMPL. DATE 05/09/1974 TOTAL DEPTH 3410 PERF. N/A

11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREGG WELL #: 2 RRCID -> 060043 COMPL. DATE 08/28/1974 TOTAL DEPTH 4270 PERF. N/A

11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	532	N	NO RPT	-0-	-532 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILLINGTON SETH WELL #: 6 A RRCID -> 060907 COMPL. DATE 01/31/1975 TOTAL DEPTH 4300 PERF. N/A

11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
ALDENHOVEN WELL #: 1 RRCID -> 075169 COMPL. DATE 01/18/1977 TOTAL DEPTH 5151 PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KAUFFMANN, ADOLPH WELL #: 9 RRCID -> 141356 COMPL. DATE 03/20/1992 TOTAL DEPTH 4070 PERF. 2309 - 2603

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
SUN-KEY OIL CO., INC. 829320
HALBERT WELL #: 1E RRCID -> 070510 COMPL. DATE 01/02/1977 TOTAL DEPTH 5140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
12	403	N	197	-0-	-206 B	-0-	197	2			N	-0-					-0-
01	341	N	178	-0-	-163 B	-0-	178	2			N	-0-					-0-
02	336	N	203	-0-	-133 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

HALBERT WELL #: 2E RRCID -> 070511 COMPL. DATE 02/21/1977 TOTAL DEPTH 5077 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOOPER WELL #: 3E RRCID -> 070826 COMPL. DATE 02/13/1977 TOTAL DEPTH 5062 PERF. N/A

11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
12	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
01	186	N	88	-0-	-98 B	-0-	88	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN WELL #: 2 RRCID -> 075170 COMPL. DATE 01/06/1977 TOTAL DEPTH 5000 PERF. 4556 - 4824

11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
02	280	N	213	-0-	-67 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-

STEWART-HOOD WELL #: 1 U RRCID -> 078268 COMPL. DATE 03/01/1978 TOTAL DEPTH 5171 PERF. 1698 - 1708

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
MARSHALL-LOFTIN TRACT 4 WELL #: 2 RRCID -> 071136 COMPL. DATE 04/09/1977 TOTAL DEPTH 5189 PERF. N/A

11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
01	744	N	607	-0-	-137 B	-0-	607	3			N	-0-					-0-
02	588	N	444	-0-	-144 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	682	-0-	-496 B	-0-	682	3			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	3			N	-0-					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
MARSHALL-LOFTIN TRACT 2 WELL #: 4 RRCID -> 071137 COMPL. DATE 08/23/2005 TOTAL DEPTH 5195 PERF. 224 - 342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAULKNER, K. H. WELL #: 1 RRCID -> 071330 COMPL. DATE 11/21/1976 TOTAL DEPTH 4207 PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROOKSHIRE, BOBBY G. WELL #: 1 RRCID -> 072569 COMPL. DATE 03/24/1977 TOTAL DEPTH 4198 PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUMAS, BILLY WELL #: 3 RRCID -> 073044 COMPL. DATE 07/07/1977 TOTAL DEPTH 4182 PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LITE (STRAWN) 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
BARNETT WELL #: 1 RRCID -> 118204 COMPL. DATE 08/23/1985 TOTAL DEPTH 4230 PERF. 1827 - 1831

11	179	N	179	-0-	-0-	-0-	179	2		N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2		N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2		N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2		N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	2		N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-				N	NO RPT					-0-

BARNETT WELL #: 2 RRCID -> 119630 COMPL. DATE 12/30/1985 TOTAL DEPTH 1995 PERF. 1810 - 1829

11	86	N	86	-0-	-0-	-0-	86	2		N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2		N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2		N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2		N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2		N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-				N	NO RPT					-0-

LITE (STRAWN) //CONT.// 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN //CONT.// 354655
BARNETT WELL #: 3 RRCID -> 119631 COMPL. DATE 12/30/1985 TOTAL DEPTH 1985 PERF. 1809 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VINSON WELL #: 1 RRCID -> 120631 COMPL. DATE 03/25/1986 TOTAL DEPTH 1845 PERF. 1674 - 1695

11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CYPRESS, ABBEY WELL #: 1 RRCID -> 142471 COMPL. DATE 09/10/1992 TOTAL DEPTH 2520 PERF. 1825 - 1841

11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	682	N	513	-0-	-169	-0-	513	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MARSHALL, SAMUEL MEEK, ESTATE OF 527872
JJB-BUCK WELL #: 2 RRCID -> 123881 COMPL. DATE 04/02/1987 TOTAL DEPTH 1920 PERF. 1816 - 1822

11	14B2 EXT	-0-	-0-	-0-	12						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	12						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	12						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	12						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	12						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	12						N	-0-					-0-

LITTLE CEDAR (UPPER STRAWN) 53950 400 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 2 RRCID -> 241788 COMPL. DATE N/A TOTAL DEPTH 4270 PERF. 1966 - 1983

11	2400	X	1719	-0-	-681	-0-	1719	2			N	-0-					-0-
12	2356	X	1107	-0-	-1249	-0-	1107	2			N	-0-					-0-
01	1922	X	1436	-0-	-486	-0-	1436	2			N	-0-					-0-
02	DLQ G-10		1346	-0-	1346	1346	1346	2			N	-0-					-0-
03	2595	N	1249	-0-	-1346	-0-	1249	2			N	-0-					-0-
*04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 5 RRCID -> 258918 COMPL. DATE 08/08/2010 TOTAL DEPTH 2500 PERF. 2228 - 2232

11	210	N	142	-0-	-68	-0-	142	2			N	-0-					142
12	162	N	162	-0-	-0-	-0-	160	2	2	9	N	2					144
01	199	N	199	-0-	-0-	-0-	170	2	29	9	N	26					170
02	190	N	190	-0-	-0-	-0-	165	2	25	9	N	23	165	1			28
03	212	N	212	-0-	-0-	-0-	188	2	24	9	N	22					50
*04	221	N	221	-0-	-0-	-0-	190	2	31	9	N	28					78

LITTLE CEDAR (STRAWN) 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
KNOX B WELL #: 2 RRCID -> 078824 COMPL. DATE 09/07/1978 TOTAL DEPTH 3395 PERF. 3282 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 1 RRCID -> 233618 COMPL. DATE 07/14/1977 TOTAL DEPTH 3200 PERF. 2822 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-
12	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

KNOX, W. D. WELL #: 2 RRCID -> 233622 COMPL. DATE 10/13/1978 TOTAL DEPTH 3000 PERF. 1726 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-
12	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

KNOX, W. D. WELL #: 3 RRCID -> 233623 COMPL. DATE 03/26/1979 TOTAL DEPTH 3306 PERF. 2809 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
12	14	N	7	-0-	-7	-0-	7	2			N	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

KNOX, W. D. WELL #: 4 RRCID -> 233625 COMPL. DATE 05/21/1979 TOTAL DEPTH 3355 PERF. 2020 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

KNOX, W. D. WELL #: 5 RRCID -> 233634 COMPL. DATE 12/19/1977 TOTAL DEPTH 3018 PERF. 2139 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	2			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-

LITTLE LONGHORN (MORRIS) 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS,T."A" WELL #: 2 RRCID -> 091233 COMPL. DATE 11/19/1980 TOTAL DEPTH 2298 PERF. 2188 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

GRIFFIS,T. WELL #: 4 RRCID -> 125943 COMPL. DATE 07/19/1982 TOTAL DEPTH 3100 PERF. 2178 - 2184

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACKER MINERAL 864023
HORN, MARY L. "D" WELL #: 13 RRCID -> 103532 COMPL. DATE 12/01/1982 TOTAL DEPTH 3906 PERF. 2348 - 2353

11	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE SANDY (RANGER SAND) 54080 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R. L. (A) WELL #: 3AB RRCID -> 120391 COMPL. DATE 01/02/1986 TOTAL DEPTH 4199 PERF. 3668 - 3673

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKER (DUFFER) 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GLENN WELL #: 1 RRCID -> 123108 COMPL. DATE 05/12/1983 TOTAL DEPTH 3366 PERF. 3036 - 3060

11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

RENFRO WELL #: 1 RRCID -> 142621 COMPL. DATE 08/20/1992 TOTAL DEPTH 3000 PERF. 2912 - 2920

11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

LOCKER (DUFFER) //CONT.// 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RENFRO WELL #: 2 RRCID -> 142624 COMPL. DATE 08/20/1992 TOTAL DEPTH 2990 PERF. 2914 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	127	3	1	9	N	1					6
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					6
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					6
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					6
03	205	N	205	-0-	-0-	-0-	204	3	1	9	N	1					7
*04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					7

LOKEY (ATOKA 1100) 54443 215 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
LOKEY WELL #: 25 RRCID -> 152325 COMPL. DATE 10/31/1994 TOTAL DEPTH 1614 PERF. 1058 - 1061

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOKEY (ATOKA 1250) 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
DIAMOND S ENERGY COMPANY 217005
CARTWRIGHT WELL #: 1 RRCID -> 035657 COMPL. DATE 00/00/1958 TOTAL DEPTH 1400 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT, E. B. -A- WELL #: 3 A RRCID -> 052294 COMPL. DATE 03/25/1972 TOTAL DEPTH 1500 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT, E. B. WELL #: 2 RRCID -> 053197 COMPL. DATE 08/07/1972 TOTAL DEPTH 1500 PERF. 1335 - 1340

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT WELL #: 5 RRCID -> 151597 COMPL. DATE 09/28/1994 TOTAL DEPTH 2971 PERF. 1322 - 1331

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY (ATOKA 1250) //CONT.// 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
HORN, BILL JR. 400123
ANDREWS BROTHERS WELL #: 1 RRCID -> 041689 COMPL. DATE 10/26/1966 TOTAL DEPTH 1430 PERF. 1265 - 1271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 6 RRCID -> 135860 COMPL. DATE 09/20/1990 TOTAL DEPTH 1518 PERF. 1382 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 5 RRCID -> 136595 COMPL. DATE 10/10/1990 TOTAL DEPTH 1460 PERF. 1397 - 1401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MORGAN WELL #: 2 RRCID -> 152999 COMPL. DATE 09/19/1994 TOTAL DEPTH 1500 PERF. 1332 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: 4 RRCID -> 153001 COMPL. DATE 11/08/1994 TOTAL DEPTH 1590 PERF. 1312 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY (STRAWN 900) 54443 800 NON-ASSOCIATED ONE WELL CNTY: HOOD
DIAMOND S ENERGY COMPANY 217005
CARTWRIGHT, E. B. WELL #: 4 RRCID -> 152322 COMPL. DATE 10/05/1994 TOTAL DEPTH 1500 PERF. 948 - 956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE CAMP (ATOKA CONGLOMERATE) 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER WELL #: 2 RRCID -> 166172 COMPL. DATE 11/20/1997 TOTAL DEPTH 3702 PERF. 3628 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 3 RRCID -> 167858 COMPL. DATE 02/24/1998 TOTAL DEPTH 3767 PERF. 3704 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER 1A WELL #: 1 RRCID -> 168410 COMPL. DATE 03/31/1998 TOTAL DEPTH 4263 PERF. 3834 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					15
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					15
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					15
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					15
*03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARTER WELL #: 4 RRCID -> 169904 COMPL. DATE 07/30/1998 TOTAL DEPTH 4250 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCHAMBERS WELL #: 1 RRCID -> 201678 COMPL. DATE 11/05/2003 TOTAL DEPTH 4285 PERF. 4094 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MCCHAMBERS WELL #: 2 RRCID -> 201915 COMPL. DATE 10/29/2003 TOTAL DEPTH 4285 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	47	2	1	9	N	1					98
12	55	N	55	-0-	-0-	-0-	54	2	1	9	N	1					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					99
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

LONE CAMP (BEND CONGLOMERATE) 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MCDONALD, BEULAH 'K' WELL #: 1 RRCID -> 017930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					68
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					68
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					68
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					68
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					68
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					68

MCDONALD, BEULAH, -B- WELL #: 1 RRCID -> 017931 COMPL. DATE 05/04/1961 TOTAL DEPTH 4350 PERF. 3973 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	196	-0-	-1514 B	-0-	196	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDONALD, BEULAH WELL #: 1 RRCID -> 017943 COMPL. DATE 05/01/1991 TOTAL DEPTH 4239 PERF. 3532 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 1A RRCID -> 017939 COMPL. DATE 01/14/1961 TOTAL DEPTH 4377 PERF. 4044 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	784	N	281	-0-	-503 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

SMITH-DEWITT WELL #: 1 U RRCID -> 053239 COMPL. DATE 06/29/1959 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

CHASTAIN, J. W. WELL #: 1 RRCID -> 055017 COMPL. DATE 03/09/1973 TOTAL DEPTH 4013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	651	N	312	-0-	-339 B	-0-	312	3			N	-0-					-0-
02	336	N	297	-0-	-39 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-

LONE CAMP (MARBLE FALLS) 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL C SW WELL #: 1 RRCID -> 204789 COMPL. DATE 11/01/2004 TOTAL DEPTH 4537 PERF. 4461 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	X	103	-0-	-198	-0-	103	3			N	-0-					-0-
12	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, C. -18- WELL #: 1 RRCID -> 212005 COMPL. DATE 05/27/2005 TOTAL DEPTH 4511 PERF. 4096 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					21
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					21
01	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					21
02	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					21
*03	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CHOLLA PETROLEUM, INC. 150683
CARTER 7-40 WELL #: 5 RRCID -> 212764 COMPL. DATE 09/06/2005 TOTAL DEPTH 4100 PERF. 4004 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		57	-0-	57	57	57	2			Y	-0-					-0-
03	DLQ G-10		70	-0-	70	127	70	2			Y	-0-					-0-
04	DLQ G-10		55	-0-	55	182	55	2			Y	-0-					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 2 RRCID -> 183592 COMPL. DATE 05/17/2001 TOTAL DEPTH 4340 PERF. 4270 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	413	-0-	-67	-0-	37	1	376	2	N	-0-					14
12	341	N	322	-0-	-19	-0-	30	1	292	2	N	-0-					14
01	434	N	364	-0-	-70	-0-	32	1	332	2	N	-0-					14
02	392	N	232	-0-	-160	-0-	26	1	206	2	N	-0-					14
03	316	N	316	-0-	-0-	-0-	31	1	285	2	N	-0-					14
04	360	N	329	-0-	-31	-0-	33	1	296	2	N	-0-					14

WHARTON 3-16 WELL #: 1 RRCID -> 185533 COMPL. DATE 07/26/2001 TOTAL DEPTH 4383 PERF. 4068 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	174	-0-	-306	-0-	16	1	158	2	N	-0-					52
12	157	N	157	-0-	-0-	-0-	15	1	142	2	N	-0-					52
01	169	N	169	-0-	-0-	-0-	15	1	154	2	N	-0-					52
02	168	N	121	-0-	-47	-0-	13	1	108	2	N	-0-					52
03	144	N	144	-0-	-0-	-0-	14	1	130	2	N	-0-					52
04	150	N	138	-0-	-12	-0-	14	1	124	2	N	-0-					52

WHARTON 2-21 WELL #: 7 RRCID -> 237138 COMPL. DATE 11/16/2007 TOTAL DEPTH 4352 PERF. 4207 - 4293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	43	1	443	2	N	-0-					4
12	611	N	611	-0-	-0-	-0-	58	1	553	2	N	-0-					4
01	663	N	663	-0-	-0-	-0-	59	1	604	2	N	-0-					4
02	461	N	461	-0-	-0-	-0-	51	1	410	2	N	-0-					4
03	508	N	508	-0-	-0-	-0-	51	1	457	2	N	-0-					4
04	630	N	491	-0-	-139	-0-	49	1	442	2	N	-0-					4

LONE CAMP (MARBLE FALLS) //CONT.// 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
NAYLOR WELL #: 1 RRCID -> 209994 COMPL. DATE 05/03/2005 TOTAL DEPTH 4558 PERF. 4508 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					107
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					107
01	217	N	152	-0-	-65	-0-	152	2			N	-0-					107
02	2100	N	101	-0-	-1999	-0-	101	2			N	-0-					107
03	186	N	93	-0-	-93	-0-	93	2			N	-0-					107
04	150	N	44	-0-	-106	-0-	44	2			N	-0-					107

LONE CAMP (STRAWN) 54580 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
BIRDWELL WELL #: 1R RRCID -> 163113 COMPL. DATE 05/01/1997 TOTAL DEPTH 4355 PERF. 2294 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

LONE CAMP (600) 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SOUTHWESTERN GAS PIPELINE, INC. 806720
MARSDEN WELL #: 1 RRCID -> 095784 COMPL. DATE 06/24/1968 TOTAL DEPTH 652 PERF. 566 - 575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 15 RRCID -> 095785 COMPL. DATE 06/02/1981 TOTAL DEPTH 572 PERF. 522 - 537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 14 RRCID -> 095786 COMPL. DATE 12/22/1970 TOTAL DEPTH 565 PERF. 512 - 528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 9 RRCID -> 095787 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 507 - 524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SOUTHWESTERN GAS PIPELINE, INC. //CONT.// 806720

LONG, C.B. WELL #: 1 RRCID -> 095788 COMPL. DATE N/A TOTAL DEPTH 590 PERF. 520 - 540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 7 RRCID -> 095789 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 505 - 512

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 2 RRCID -> 095790 COMPL. DATE 06/02/1981 TOTAL DEPTH N/A PERF. 522 - 528

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG,C.B. WELL #: 16 RRCID -> 121056 COMPL. DATE 07/28/1971 TOTAL DEPTH 3975 PERF. 520 - 544

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-C- WELL #: 19 RRCID -> 137457 COMPL. DATE 10/24/1990 TOTAL DEPTH 647 PERF. 525 - 548

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-B- WELL #: 18 RRCID -> 137464 COMPL. DATE 11/02/1990 TOTAL DEPTH 650 PERF. 528 - 540

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-A- WELL #: 17 RRCID -> 137474 COMPL. DATE 10/24/1990 TOTAL DEPTH 635 PERF. 527 - 545

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP, NW. (CONGL.) 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
101 RANCH WELL #: 1702 RRCID -> 212214 COMPL. DATE 04/04/2005 TOTAL DEPTH 4528 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON WELL #: 2D RRCID -> 226267 COMPL. DATE 02/07/2007 TOTAL DEPTH 4252 PERF. 1614 - 1639

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
CARTER 7-40 WELL #: 1 RRCID -> 168423 COMPL. DATE 04/29/1998 TOTAL DEPTH 4095 PERF. 3888 - 3894

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTER 7-40 WELL #: 3 RRCID -> 181487 COMPL. DATE 11/21/2000 TOTAL DEPTH 4100 PERF. 3906 - 3918

11	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	DLQ G-10		85	-0-	85	85	85	2			Y	-0-					-0-
03	DLQ G-10		88	-0-	88	173	88	2			Y	-0-					-0-
04	DLQ G-10		68	-0-	68	241	68	2			Y	-0-					-0-

CITORI OIL COMPANY, LLC 154507
CARTER WELL #: 1 RRCID -> 216260 COMPL. DATE 05/01/2006 TOTAL DEPTH 4120 PERF. 3865 - 3871

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149

CUMMING COMPANY, INC. THE 194204
101 RANCH WELL #: 1 RRCID -> 199774 COMPL. DATE 01/13/2004 TOTAL DEPTH 4080 PERF. 3863 - 3883

11	360	N	223	-0-	-137	-0-	223	2			Y	-0-					21
12	79	N	79	-0-	-0-	-0-	79	2			Y	-0-	21	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE //CONT.// 194204
101 RANCH WELL #: 3 RRCID -> 212094 COMPL. DATE 07/20/2005 TOTAL DEPTH 4080 PERF. 3894 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					127
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	127	1			-0-
01	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
02	16683	X	16683	-0-	-0-	-0-	16683	2			Y	-0-					-0-
*03	11707	X	11707	-0-	-0-	-0-	11707	2			Y	-0-					-0-
04	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185
ARROTT WELL #: 1 RRCID -> 144539 COMPL. DATE 12/01/1992 TOTAL DEPTH 4125 PERF. 3672 - 3677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
MARINER WELL #: RRCID -> 169079 COMPL. DATE 06/01/1998 TOTAL DEPTH 4160 PERF. 3790 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 05/10/2004

TEXXOL OPERATING COMPANY, INC. 850964
CARTER "53" WELL #: 1 RRCID -> 148492 COMPL. DATE 03/06/1994 TOTAL DEPTH 4002 PERF. 3851 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	544	-0-	-86	-0-	544	3			N	-0-					14
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					14
01	527	N	177	-0-	-350	-0-	177	3			N	-0-					14
02	504	N	169	-0-	-335	-0-	169	3			N	-0-					14
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					14
*04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					14

CARTER "23" WELL #: 1 RRCID -> 148783 COMPL. DATE 04/05/1994 TOTAL DEPTH 4171 PERF. 3678 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					35
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					35
01	372	N	220	-0-	-152	-0-	220	3			N	-0-					35
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					35
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					35
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					35

TRACER OPERATING, INC. 863965
DODSON'S PRAIRIE WELL #: 1 RRCID -> 200225 COMPL. DATE 01/02/2004 TOTAL DEPTH 4003 PERF. 3868 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	14B2 EXT		110	-0-	110	110	110	2			N	-0-					-0-
03	14B2 EXT		105	-0-	105	215	105	2			N	-0-					-0-
04	14B2 EXT		110	-0-	110	325	110	2			N	-0-					-0-

LONE CAMP, WEST (CONGL) 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. 665870
WATSON, ROSS F. WELL #: 1 RRCID -> 041916 COMPL. DATE 02/14/1967 TOTAL DEPTH 4332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	74	1	325	2	N	-0-					71
12	351	N	351	-0-	-0-	-0-	65	1	286	2	N	-0-					71
01	401	N	401	-0-	-0-	-0-	78	1	323	2	N	-0-					71
02	390	N	390	-0-	-0-	-0-	76	1	314	2	N	-0-					71
03	399	N	399	-0-	-0-	-0-	81	1	318	2	N	-0-					71
*04	495	N	495	-0-	-0-	-0-	97	1	383	2	N	14					85
							15	9									

WATSON, GLENN WELL #: 1 RRCID -> 044019 COMPL. DATE 03/10/1967 TOTAL DEPTH 4237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	49	1	212	2	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	53	1	231	2	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	61	1	253	2	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	57	1	235	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	57	1	223	2	N	-0-					-0-
04	300	N	250	-0-	-50	-0-	51	1	199	2	N	-0-					-0-

WATSON, ROSS -A- WELL #: 1 RRCID -> 057442 COMPL. DATE 11/13/1973 TOTAL DEPTH 4082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					15
12	276	N	276	-0-	-0-	-0-	51	1	225	2	N	-0-					15
01	310	N	253	-0-	-57	-0-	49	1	204	2	N	-0-					15
02	308	N	237	-0-	-71	-0-	46	1	191	2	N	-0-					15
03	324	N	324	-0-	-0-	-0-	66	1	258	2	N	-0-					15
*04	368	N	368	-0-	-0-	-0-	74	1	294	2	N	-0-					15

WATSON, GLEN "A" WELL #: 1 RRCID -> 066887 COMPL. DATE 05/26/1976 TOTAL DEPTH 4052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	38	1	168	2	N	-0-					16
12	217	N	217	-0-	-0-	-0-	40	1	177	2	N	-0-					16
01	219	N	219	-0-	-0-	-0-	43	1	176	2	N	-0-					16
02	211	N	211	-0-	-0-	-0-	41	1	170	2	N	-0-					16
03	226	N	226	-0-	-0-	-0-	46	1	180	2	N	-0-					16
*04	246	N	246	-0-	-0-	-0-	50	1	196	2	N	-0-					16

WATSON GLEN WELL #: 2 RRCID -> 070043 COMPL. DATE 12/12/1976 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	74	1	324	2	N	-0-					66
12	377	N	377	-0-	-0-	-0-	70	1	307	2	N	-0-					66
01	434	N	404	-0-	-30	-0-	79	1	325	2	N	-0-					66
02	364	N	359	-0-	-5	-0-	70	1	289	2	N	-0-					66
03	372	N	372	-0-	-0-	-0-	75	1	297	2	N	-0-					66
*04	416	N	416	-0-	-0-	-0-	84	1	332	2	N	-0-					66

WATSON ROSS WELL #: 2 RRCID -> 070044 COMPL. DATE 11/16/1976 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	24	N	24	-0-	-0-	-0-	5	1	19	2	N	-0-					28
*04	112	N	112	-0-	-0-	-0-	23	2	89	3	N	-0-					28

LONE CAMP, WEST (CONGL) //CONT.// 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEJAS WESTERN CORP. 841335
TURNER WELL #: 1 RRCID -> 069800 COMPL. DATE 01/15/1977 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1056	-0-	-24	-0-	1056	2			N	-0-					58
12	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					58
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					58
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					58
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					58
04	1320	N	1201	-0-	-119	-0-	1201	2			N	-0-					58

LONESOME DUFFER (DUFFER) 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH "A" WELL #: 3 RRCID -> 189438 COMPL. DATE 05/10/2002 TOTAL DEPTH 4300 PERF. 3864 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	300	X	230	-0-	-70	-0-	230	2			N	-0-					-0-

COPELAND RANCH "B" WELL #: 1 RRCID -> 189442 COMPL. DATE 05/20/2002 TOTAL DEPTH 3955 PERF. 3854 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	184	-0-	-296	-0-	184	2			N	-0-					58
12	806	N	742	-0-	-64	-0-	742	2			N	-0-					58
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					58
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					58
03	744	N	659	-0-	-85	-0-	659	2			N	-0-					58
04	690	N	458	-0-	-232	-0-	458	2			N	-0-					58

STUART, J. N. "A" WELL #: 23 RRCID -> 189462 COMPL. DATE 06/10/2002 TOTAL DEPTH 4100 PERF. 3746 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					79
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					79
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					79
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					79
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					79
*04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					79

COPELAND RANCH "A" WELL #: 5 RRCID -> 194163 COMPL. DATE 01/03/2003 TOTAL DEPTH 4243 PERF. 3910 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	341	X	285	-0-	-56	-0-	285	2			N	-0-					-0-
01	310	X	148	-0-	-162	-0-	148	2			N	-0-					-0-
02	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	660	X	239	-0-	-421	-0-	239	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 7 RRCID -> 198066 COMPL. DATE 10/01/2003 TOTAL DEPTH 3920 PERF. 3540 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					58
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					58
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					58
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					58
03	248	N	140	-0-	-108	-0-	140	2			N	-0-					58
04	210	N	14	-0-	-196	-0-	14	2			N	-0-					58

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563

COPELAND RANCH "A" WELL #: 2 RRCID -> 200326 COMPL. DATE 07/17/2001 TOTAL DEPTH 4258 PERF. 3854 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	412	-0-	-68	-0-	412	2			N	-0-					-0-
12	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
02	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	690	X	275	-0-	-415	-0-	275	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 10 RRCID -> 203517 COMPL. DATE 06/20/2004 TOTAL DEPTH 4260 PERF. 3960 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
02	532	N	493	-0-	-39	-0-	493	2			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 12 RRCID -> 209993 COMPL. DATE 01/30/2005 TOTAL DEPTH 4082 PERF. 3920 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	527	X	516	-0-	-11	-0-	516	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	540	X	426	-0-	-114	-0-	426	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 14 RRCID -> 211954 COMPL. DATE 06/11/2005 TOTAL DEPTH 4076 PERF. 3884 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	1023	X	607	-0-	-416	-0-	607	2			N	-0-					-0-
01	1023	X	816	-0-	-207	-0-	816	2			N	-0-					-0-
02	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	780	X	633	-0-	-147	-0-	633	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 15 RRCID -> 221261 COMPL. DATE 01/18/2006 TOTAL DEPTH 4060 PERF. 3910 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	267	-0-	-93	-0-	267	2			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	372	N	323	-0-	-49	-0-	323	2			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	2			N	-0-					-0-

JACKSON "89" WELL #: 2 RRCID -> 227575 COMPL. DATE 04/01/2007 TOTAL DEPTH 4400 PERF. 3962 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	750	-0-	-270	-0-	750	2			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
01	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	899	N	792	-0-	-107	-0-	792	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 19 RRCID -> 228581 COMPL. DATE 03/20/2007 TOTAL DEPTH 4020 PERF. 3850 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 20 RRCID -> 234328 COMPL. DATE 10/01/2007 TOTAL DEPTH 4050 PERF. 3850 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 21 RRCID -> 237008 COMPL. DATE 10/31/2007 TOTAL DEPTH 4085 PERF. 3930 - 3970

11	960	N	914	-0-	-46	-0-	914	2			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
01	961	N	888	-0-	-73	-0-	888	2			N	-0-					-0-
02	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-
03	992	N	868	-0-	-124	-0-	868	2			N	-0-					-0-
04	870	N	814	-0-	-56	-0-	814	2			N	-0-					-0-

COPELAND ET AL WELL #: 22 RRCID -> 241273 COMPL. DATE 03/01/2008 TOTAL DEPTH 3803 PERF. 3580 - 3650

11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	682	N	387	-0-	-295	-0-	387	2			N	-0-					-0-
04	840	N	61	-0-	-779	-0-	61	2			N	-0-					-0-

COPELAND RANCH "C" WELL #: 23 RRCID -> 241456 COMPL. DATE 06/11/2008 TOTAL DEPTH 3710 PERF. 3510 - 3580

11	4140	X	3531	-0-	-609	-0-	3531	2			N	-0-					-0-
12	4092	X	3779	-0-	-313	-0-	3779	2			N	-0-					-0-
01	4061	X	3579	-0-	-482	-0-	3579	2			N	-0-					-0-
02	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
04	3660	X	3113	-0-	-547	-0-	3113	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 24 RRCID -> 248507 COMPL. DATE 04/01/2009 TOTAL DEPTH 3685 PERF. 3480 - 3520

11	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	2			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
04	570	N	311	-0-	-259	-0-	311	2			N	-0-					-0-

COPELAND WELL #: 17 RRCID -> 261281 COMPL. DATE 04/01/2006 TOTAL DEPTH 4017 PERF. 3884 - 3906

11	335	N	335	-0-	-0-	-0-	334	2	1	9	N	1					85
12	341	N	335	-0-	-6	-0-	303	2	32	9	N	29					114
01	341	N	153	-0-	-188	-0-	110	2	43	9	N	39					153
02	308	N	238	-0-	-70	-0-	203	2	35	9	N	32					185
03	341	N	290	-0-	-51	-0-	283	2	7	9	N	6	165	1			26
*04	406	N	406	-0-	-0-	-0-	315	2	91	9	N	83					109

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 4 RRCID -> 155952 COMPL. DATE 10/30/1995 TOTAL DEPTH 4052 PERF. 3980 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1021	-0-	-239	-0-	106	1	915	3	N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	96	1	806	3	N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	94	1	827	3	N	-0-					-0-
02	952	N	864	-0-	-88	-0-	93	1	771	3	N	-0-					-0-
03	899	N	782	-0-	-117	-0-	77	1	705	3	N	-0-					-0-
04	900	N	207	-0-	-693	-0-	38	1	169	3	N	-0-					-0-

STUART, ELLEN G. "C" WELL #: 5 RRCID -> 159746 COMPL. DATE 08/01/1996 TOTAL DEPTH 4075 PERF. 4021 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	810	-0-	-180	-0-	89	1	721	3	N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	85	1	681	3	N	-0-					-0-
01	961	N	635	-0-	-326	-0-	73	1	562	3	N	-0-					-0-
02	756	N	565	-0-	-191	-0-	68	1	497	3	N	-0-					-0-
03	775	N	715	-0-	-60	-0-	72	1	643	3	N	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	78	1	739	3	N	-0-					-0-

DIAZ, J. M. WELL #: 1 RRCID -> 197234 COMPL. DATE 09/03/2003 TOTAL DEPTH 3370 PERF. 3300 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH (BEND CONGL.) 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
LONG RANCH WELL #: 2 RRCID -> 115505 COMPL. DATE 03/10/1987 TOTAL DEPTH 3620 PERF. 3092 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	596	-0-	-64	-0-	54 6	1 9	536	3	Y	5					19
12	651	N	512	-0-	-139	-0-	50 3	1 9	459	3	Y	3					22
01	634	N	634	-0-	-0-	-0-	56 6	1 9	572	3	Y	5					27
02	560	N	544	-0-	-16	-0-	53 4	1 9	487	3	Y	4					31
03	633	N	633	-0-	-0-	-0-	57 4	1 9	572	3	Y	4	31	1			4
*04	623	N	623	-0-	-0-	-0-	54 3	1 9	566	3	Y	3					7

BURLESON COUNTY SCHOOL LAND WELL #: 1 RRCID -> 117624 COMPL. DATE 07/07/1987 TOTAL DEPTH 3900 PERF. 1864 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	955	-0-	-125	-0-	161	1	794	3	N	-0-					-0-
12	1209	N	707	-0-	-502	-0-	96	1	611	3	N	-0-					-0-
01	1116	N	828	-0-	-288	-0-	99	1	729	3	N	-0-					-0-
02	896	N	717	-0-	-179	-0-	75	1	642	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	90	1	784	3	N	-0-					-0-
*04	1149	N	1149	-0-	-0-	-0-	183	1	966	3	N	-0-					-0-

LONG RANCH WELL #: 4 L RRCID -> 119219 COMPL. DATE 11/12/1985 TOTAL DEPTH 3600 PERF. 3267 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 3 RRCID -> 119334 COMPL. DATE 11/08/1986 TOTAL DEPTH 3610 PERF. 3062 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	-0-	45	1	371	3	Y	3					26
							3	9									
12	499	N	499	-0-	-0-	-0-	49	1	448	3	Y	2					28
							2	9									
01	403	N	345	-0-	-58	-0-	42	1	300	3	Y	3					31
							3	9									
02	392	N	354	-0-	-38	-0-	42	1	311	3	Y	1					32
							1	9									
03	465	N	410	-0-	-55	-0-	46	1	361	3	Y	3	31	1			4
							3	9									
*04	384	N	384	-0-	-0-	-0-	43	1	339	3	Y	2					6
							2	9									

LONG RANCH "A" WELL #: 1 RRCID -> 120242 COMPL. DATE 01/19/1986 TOTAL DEPTH 3580 PERF. 3178 - 3190

11	788	N	788	-0-	-0-	-0-	137	1	651	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	81	1	479	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	67	1	405	3	N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	69	1	557	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	61	1	419	3	N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	119	1	569	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 3 RRCID -> 120590 COMPL. DATE 03/11/1986 TOTAL DEPTH 3628 PERF. 3200 - 3277

11	1669	N	1669	-0-	-0-	-0-	243	1	1426	3	Y	-0-					-0-
12	1674	N	455	-0-	-1219	-0-	46	1	409	3	Y	-0-					-0-
01	1674	N	514	-0-	-1160	-0-	46	1	468	3	Y	-0-					-0-
02	1568	N	626	-0-	-942	-0-	46	1	580	3	Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	89	1	1096	3	Y	-0-					-0-
*04	1627	N	1627	-0-	-0-	-0-	228	1	1399	3	Y	-0-					-0-

LONG RANCH WELL #: 6 RRCID -> 121378 COMPL. DATE 06/04/1986 TOTAL DEPTH 3730 PERF. 3306 - 3475

11	240	N	208	-0-	-32	-0-	57	1	151	3	N	-0-					-0-
12	248	N	196	-0-	-52	-0-	49	1	147	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	46	1	147	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	44	1	187	3	N	-0-					-0-
03	186	N	155	-0-	-31	-0-	41	1	114	3	N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	54	1	142	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131979 COMPL. DATE 09/07/1989 TOTAL DEPTH 3600 PERF. 3168 - 3248

11	871	N	871	-0-	-0-	-0-	127	1	744	3	Y	-0-					-0-
12	899	N	719	-0-	-180	-0-	73	1	646	3	Y	-0-					-0-
01	899	N	767	-0-	-132	-0-	69	1	698	3	Y	-0-					-0-
02	812	N	745	-0-	-67	-0-	55	1	690	3	Y	-0-					-0-
03	724	N	724	-0-	-0-	-0-	54	1	670	3	Y	-0-					-0-
*04	836	N	836	-0-	-0-	-0-	117	1	719	3	Y	-0-					-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 7 RRCID -> 203513 COMPL. DATE 09/17/1987 TOTAL DEPTH 3752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	633	-0-	-57	-0-	114	1	517	3	N	2					81
							2	9									
12	713	N	648	-0-	-65	-0-	89	1	552	3	N	6					87
							7	9									
01	682	N	593	-0-	-89	-0-	77	1	508	3	N	7					94
							8	9									
02	588	N	583	-0-	-5	-0-	65	1	515	3	N	3					97
							3	9									
03	651	N	581	-0-	-70	-0-	68	1	509	3	N	4					101
							4	9									
*04	640	N	640	-0-	-0-	-0-	111	1	523	3	N	5					106
							6	9									

UPHAM OIL & GAS COMPANY 878925
GARY STALLINGS ET AL WELL #: 1 RRCID -> 126943 COMPL. DATE 04/03/1988 TOTAL DEPTH 3925 PERF. 3202 - 3212

11	606	N	527	-0-	-79	-0-	256	1	271	3	Y	-0-					-0-
12	620	N	462	-0-	-158	-0-	95	1	367	3	Y	-0-					-0-
01	527	N	416	-0-	-111	-0-	75	1	341	3	Y	-0-					-0-
02	504	N	354	-0-	-150	-0-	79	1	275	3	Y	-0-					-0-
03	465	N	422	-0-	-43	-0-	146	1	276	3	Y	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	73	1	360	3	Y	-0-					-0-

HINKSON WELL #: 1 RRCID -> 133589 COMPL. DATE 05/01/1998 TOTAL DEPTH 4120 PERF. 3757 - 4120

11	155	N	155	-0-	-0-	-0-	75	1	80	3	Y	-0-					-0-
12	155	N	119	-0-	-36	-0-	24	1	95	3	Y	-0-					-0-
01	155	N	116	-0-	-39	-0-	21	1	95	3	Y	-0-					-0-
02	140	N	88	-0-	-52	-0-	20	1	68	3	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	31	1	58	3	Y	-0-					-0-
04	300	N	45	-0-	-255	-0-	8	1	37	3	Y	-0-					-0-

LONG,LOLITA WELL #: 5 RRCID -> 134041 COMPL. DATE 03/27/1990 TOTAL DEPTH 3690 PERF. 1893 - 1959

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HINKSON WELL #: 7 RRCID -> 147901 COMPL. DATE 12/09/1993 TOTAL DEPTH 3955 PERF. 3702 - 3715

11	2900	N	1419	-0-	-1481	2609	688	1	731	3	Y	-0-					-0-
12	3100	N	1283	-0-	-1817	792	263	1	1020	3	Y	-0-					-0-
01	1395	N	45	-0-	-1350	-0-	8	1	37	3	Y	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	414	1	1435	3	Y	-0-					-0-
03	1271	N	1200	-0-	-71	-0-	414	1	786	3	Y	-0-					-0-
*04	1251	N	1251	-0-	-0-	-0-	210	1	1041	3	Y	-0-					-0-

LOYCE (STRAWN) 55322 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL WELL #: 7 RRCID -> 126147 COMPL. DATE 01/05/1988 TOTAL DEPTH 1631 PERF. 1587 - 1602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LANE (MARBLE FALLS LM.) 55486 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 2 RRCID -> 201659 COMPL. DATE 02/08/2004 TOTAL DEPTH 4530 PERF. 4310 - 4314

11	270 N	159	-0-	-111	-0-	159	2			Y	-0-					16
12	248 N	134	-0-	-114	-0-	134	2			Y	-0-					16
01	248 N	124	-0-	-124	-0-	124	2			Y	-0-					16
02	DLQ G-10	99	-0-	99	99	99	2			Y	-0-					16
03	236 N	137	-0-	-99	-0-	137	2			Y	-0-					16
*04	181 N	181	-0-	-0-	-0-	177	2	4	9	Y	4					20

LONG TRUSTS, THE 507585
GOREE -SKB WELL #: 1 RRCID -> 078889 COMPL. DATE 09/07/1978 TOTAL DEPTH 4350 PERF. 4184 - 4192

11	1233 N	1233	-0-	-0-	-0-	1233	2			N	-0-					120
12	1238 N	1238	-0-	-0-	-0-	1238	2			N	-0-					120
01	1193 N	1193	-0-	-0-	-0-	1193	2			N	-0-					120
02	1048 N	1048	-0-	-0-	-0-	1048	2			N	-0-					120
03	1161 N	1161	-0-	-0-	-0-	1152	2	9	9	N	8					128
04	1140 N	NO RPT	-0-	-1140	-0-					N	NO RPT					128

ED FORD GAS UNIT NO. 1 AB WELL #: 5 RRCID -> 083531 COMPL. DATE 06/04/1978 TOTAL DEPTH 4325 PERF. 4205 - 4237

11	330 N	228	-0-	-102	-0-	228	2			Y	-0-					66
12	220 N	220	-0-	-0-	-0-	220	2			Y	-0-					66
01	207 N	207	-0-	-0-	-0-	207	2			Y	-0-					66
02	181 N	181	-0-	-0-	-0-	181	2			Y	-0-					66
03	217 N	166	-0-	-51	-0-	166	2			Y	-0-					66
04	210 N	NO RPT	-0-	-210	-0-					Y	NO RPT					66

ED FORD GAS UNIT NO 2 AB WELL #: 8A RRCID -> 083532 COMPL. DATE 06/01/1979 TOTAL DEPTH 4745 PERF. 4188 - 4242

11	1411 N	1411	-0-	-0-	-0-	1411	2			Y	-0-					91
12	1421 N	1421	-0-	-0-	-0-	1421	2			Y	-0-					91
01	1467 N	1467	-0-	-0-	-0-	1467	2			Y	-0-					91
02	0	1300	-0-	1300	1300	1300	2			Y	-0-					91
03	0	2074	-0-	2074	3374	2074	2			Y	-0-					91
04	0	NO RPT	-0-	-0-	3374					Y	NO RPT					91

LUKER (BRENEKE) 55634 200 NON-ASSOCIATED ONE WELL CNTY: BROWN
ANDERSON, FELIX 021816
ANDERSON, FELIX WELL #: 1 RRCID -> 099908 COMPL. DATE 05/10/1982 TOTAL DEPTH 1206 PERF. 1121 - 1124

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDSCHEN (LOWER LAKE SAND) 55768 240 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HGN OPERATING I, LLC 383323
SNYDER "117" WELL #: 2 RRCID -> 221685 COMPL. DATE 12/10/2005 TOTAL DEPTH 4260 PERF. 4196 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVARD PETROLEUM, L.L.C. 703609
MACDONALD WELL #: 1 RRCID -> 153379 COMPL. DATE 12/12/1994 TOTAL DEPTH 4472 PERF. 4243 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

LUSBY (MARBLE FALLS LIME) 55810 300 NON-ASSOCIATED EXEMPT CNTY: ERATH
G & F OIL, INC. 292000
KAHN,M. WELL #: 1 RRCID -> 124151 COMPL. DATE 08/27/1982 TOTAL DEPTH 3657 PERF. 3580 - 3583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNDI (DUFFER) 55995 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS "B" WELL #: 1 RRCID -> 090130 COMPL. DATE 07/31/1980 TOTAL DEPTH 4190 PERF. 3838 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
01	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
02	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
03	2356	N	1680	-0-	-676	-0-	1680	2			N	-0-					-0-
04	2400	N	1298	-0-	-1102	-0-	1298	2			N	-0-					-0-

ROGERS "B" WELL #: 2 RRCID -> 090131 COMPL. DATE 09/08/1980 TOTAL DEPTH 4219 PERF. 3924 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M.A. (MILLSAP LAKE SD.) 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
VIRGINIA BRADFORD GAS UNIT WELL #: 1A RRCID -> 144925 COMPL. DATE 11/01/1991 TOTAL DEPTH 1800 PERF. 1673 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.A. (MILLSAP LAKE SD.) //CONT.// 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
VIRGINIA BRADFORD GAS UNIT WELL #: 2 RRCID -> 144927 COMPL. DATE 10/30/1992 TOTAL DEPTH 1797 PERF. 1609 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, MARCUS GAS UNIT TWO WELL #: 2 RRCID -> 145285 COMPL. DATE 05/02/1991 TOTAL DEPTH 1813 PERF. 1734 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.C.(MARBLE FALLS) 56143 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRISCO MINERAL MANAGEMENT, LLC 286710
BOWERS, D L "C" WELL #: 2C RRCID -> 108952 COMPL. DATE 11/03/1983 TOTAL DEPTH 2715 PERF. 2280 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M.E.S. (ELLENBERGER) 56147 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 5 RRCID -> 259003 COMPL. DATE 07/25/2007 TOTAL DEPTH 4843 PERF. 4826 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	544	-0-	-206	-0-	512	2	32	9	N	29					48
12	682	N	491	-0-	-191	-0-	484	2	7	9	N	6					54
01	713	N	353	-0-	-360	-0-	353	2			N	-0-					54
02	504	N	360	-0-	-144	-0-	338	2	22	9	N	20					74
03	544	N	544	-0-	-0-	-0-	520	2	24	9	N	22					96
*04	551	N	551	-0-	-0-	-0-	529	2	22	9	N	20					116

M. G. C. (BEND) 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
PARKS WELL #: 1 RRCID -> 237211 COMPL. DATE 04/23/2008 TOTAL DEPTH 4075 PERF. 3740 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1768	-0-	-62	-0-	1768	2			N	-0-					70
12	1922	N	1728	-0-	-194	-0-	1728	2			N	-0-					70
01	1860	N	1739	-0-	-121	-0-	1693	2	46	9	N	42					112
02	1652	N	1504	-0-	-148	-0-	1496	2	8	9	N	7					119
03	1736	N	1333	-0-	-403	-0-	1333	2			N	-0-					119
04	1680	N	1503	-0-	-177	-0-	1503	2			N	-0-					119

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 1 RRCID -> 106873 COMPL. DATE N/A TOTAL DEPTH 4252 PERF. 4066 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

M. G. C. (BEND) //CONT.// 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
QUEST EMG, INC. //CONT.// 684615
HATCHETT RANCH WELL #: 2 RRCID -> 109043 COMPL. DATE 07/14/1977 TOTAL DEPTH 3985 PERF. 3887 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1313					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1313					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1313					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1313					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1313					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1313					N	-0-					-0-

HATCHETT RANCH WELL #: S 3 RRCID -> 130071 COMPL. DATE 05/12/1981 TOTAL DEPTH 4093 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1318					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1318					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1318					N	-0-					-0-

HATCHETT RANCH WELL #: 5 RRCID -> 245550 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3808 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-

HATCHETT RANCH WELL #: 1 RRCID -> 245555 COMPL. DATE N/A TOTAL DEPTH 4133 PERF. 3786 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-

M.J.REID (MARBLE FALLS) 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
REID, GRADY WELL #: 1 RRCID -> 038038 COMPL. DATE 02/01/1966 TOTAL DEPTH 2622 PERF. 2330 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					74
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					74
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					74
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					74
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					74
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					74

REID, GRADY WELL #: 2 RRCID -> 046230 COMPL. DATE 04/15/1969 TOTAL DEPTH 2290 PERF. 2280 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

M.J.REID (MARBLE FALLS) //CONT.// 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
REID, M. J. WELL #: 1A RRCID -> 099120 COMPL. DATE 01/20/1982 TOTAL DEPTH 2500 PERF. 2289 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

REID, M. J. WELL #: 1C RRCID -> 102898 COMPL. DATE 08/23/1982 TOTAL DEPTH 2360 PERF. 2300 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

REID, M.J. WELL #: 1D RRCID -> 120241 COMPL. DATE 10/05/1982 TOTAL DEPTH 2362 PERF. 2297 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

REID, M.J. WELL #: 1B RRCID -> 124509 COMPL. DATE 03/10/1982 TOTAL DEPTH 2382 PERF. 2290 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	100	2	1	9	N	1					55
12	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					56
01	102	N	102	-0-	-0-	-0-	101	2	1	9	N	1					57
02	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					58
03	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					59
*04	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1					60

M J R (MARBLE FALLS) 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
FITZGERALD WELL #: 4 RRCID -> 131265 COMPL. DATE 05/15/1989 TOTAL DEPTH 950 PERF. 900 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

FITZGERALD WELL #: 3 RRCID -> 131605 COMPL. DATE 05/14/1989 TOTAL DEPTH 1038 PERF. 900 - 1038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M J R (MARBLE FALLS) //CONT.// 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY //CONT.// 112685
FITZGERALD WELL #: 5 RRCID -> 131988 COMPL. DATE 07/20/1989 TOTAL DEPTH 986 PERF. 868 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MCNABB WELL #: 1 RRCID -> 135878 COMPL. DATE 01/31/1990 TOTAL DEPTH 1095 PERF. 1050 - 1090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	280	N	203	-0-	-77	-0-	203	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

M. ROSS (DUFFER) 56332 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
OIL OPERATIONS, L.L.C. 620498
CALLICOTT BROTHERS WELL #: 7 RRCID -> 132952 COMPL. DATE 05/13/2008 TOTAL DEPTH 4668 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACK NEWSOM (MARBLE FALLS) 56475 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
NEWSOM, MACK WELL #: 3 RRCID -> 123883 COMPL. DATE 03/25/1987 TOTAL DEPTH 1000 PERF. 954 - 961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

BOURN WELL #: 4 RRCID -> 124730 COMPL. DATE 07/10/1987 TOTAL DEPTH 1027 PERF. 960 - 966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

MAGERS (CONGL. UPPER) 56663 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAGERS WELL #: 1 RRCID -> 165723 COMPL. DATE 12/01/1997 TOTAL DEPTH 4200 PERF. 3633 - 3781

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2486	N	616	-0-		-1870	-0-	212	1	404	3	Y	-0-					13
12	708	N	708	-0-		-0-	-0-	136	1	570	3	Y	2					15
								2	9									
01	620	N	618	-0-		-2	-0-	161	1	457	3	Y	-0-					15
02	588	N	356	-0-		-232	-0-	90	1	266	3	Y	-0-					15
03	713	N	451	-0-		-262	-0-	124	1	327	3	Y	-0-					15
04	600	N	137	-0-		-463	-0-	27	1	110	3	Y	-0-					15

MAGGIE LOU (MISS.) 56670 250 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BAM OPERATING, INC. 048357
WILSON, L. R. WELL #: 1 RRCID -> 171042 COMPL. DATE 07/24/1998 TOTAL DEPTH 3102 PERF. 2929 - 3054

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	196	-0-		-74	-0-	196	2			N	-0-					-0-
12	248	N	196	-0-		-52	-0-	196	2			N	-0-					-0-
01	279	N	225	-0-		-54	-0-	225	2			N	-0-					-0-
02	196	N	196	-0-		-0-	-0-	196	2			N	-0-					-0-
03	238	N	238	-0-		-0-	-0-	238	2			N	-0-					-0-
*04	228	N	228	-0-		-0-	-0-	228	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 185085 COMPL. DATE 07/03/1998 TOTAL DEPTH 3300 PERF. 3064 - 3189

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	141	-0-		-129	-0-	135	2	6	9	N	5					55
12	248	N	179	-0-		-69	-0-	173	2	6	9	N	5					60
01	248	N	151	-0-		-97	-0-	145	2	6	9	N	5					65
02	140	N	119	-0-		-21	-0-	111	2	8	9	N	7					72
03	195	N	195	-0-		-0-	-0-	186	2	9	9	N	8					80
*04	213	N	213	-0-		-0-	-0-	206	2	7	9	N	6					86

MAGNUM (CONGL) 56787 500 ASSOCIATED ONE WELL CNTY: BROWN
CAREY, CLEVE W. 131300
CAREY, CLEVE W. WELL #: 1 RRCID -> 153806 COMPL. DATE 01/16/1981 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-		-0-	-0-	203				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-		-0-	-0-	203				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-		-0-	-0-	203				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-		-0-	-0-	203				N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-		-0-	-0-	203				N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-		-0-	-0-	203				N	NO RPT					-0-

CAREY, C. W. "A" WELL #: 2 RRCID -> 153807 COMPL. DATE 12/30/1978 TOTAL DEPTH 3411 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-		-0-	-0-	29				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-		-0-	-0-	29				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-		-0-	-0-	29				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-		-0-	-0-	29				N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-		-0-	-0-	29				N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-		-0-	-0-	29				N	NO RPT					-0-

MALES (STRAWN) 56922 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
ADAMS-CRAVER UNIT WELL #: 2 RRCID -> 074904 COMPL. DATE 12/23/1977 TOTAL DEPTH 3475 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	138	-0-		-102	-0-	11	1	127	2	N	-0-					-0-
12	155	N	110	-0-		-45	-0-	12	1	98	2	N	-0-					-0-
01	124	N	62	-0-		-62	-0-	6	1	56	2	N	-0-					-0-
02	140	N	87	-0-		-53	-0-	3	1	84	2	N	-0-					-0-
03	158	N	158	-0-		-0-	-0-	20	1	138	2	N	-0-					-0-
*04	169	N	169	-0-		-0-	-0-	28	1	141	2	N	-0-					-0-

MALES (4300) 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
NANCE G.U. WELL #: 1 RRCID -> 162069 COMPL. DATE 01/26/1997 TOTAL DEPTH 5700 PERF. 4123 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	685	-0-	-35	-0-	685	2			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	744	N	642	-0-	-102	-0-	642	2			N	-0-					-0-
02	644	N	599	-0-	-45	-0-	599	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

LANE ESTATE WELL #: 1 RRCID -> 165492 COMPL. DATE 08/23/1997 TOTAL DEPTH 5150 PERF. 4189 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					4
12	310	N	246	-0-	-64	-0-	246	2			N	-0-					4
01	279	N	211	-0-	-68	-0-	211	2			N	-0-					4
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					4
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					4
*04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					4

SPINDLETOP OIL & GAS COMPANY 809930
MCKEON, J.H. GAS UNIT WELL #: 1 RRCID -> 078187 COMPL. DATE 05/09/1978 TOTAL DEPTH 5311 PERF. 4278 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	7	1	80	2	N	-0-					-0-
12	124	N	50	-0-	-74	-0-	6	1	44	2	N	-0-					-0-
01	124	N	41	-0-	-83	-0-	5	1	36	2	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	3	1	67	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	13	1	91	2	N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	17	1	93	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 1 T RRCID -> 084183 COMPL. DATE 07/03/1979 TOTAL DEPTH 5660 PERF. 3817 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850		2728	-0-	-122	-0-	2728	2			N	-0-					1
12	2945		2814	-0-	-131	-0-	2814	2			N	-0-					1
01	2945		2665	-0-	-280	-0-	2665	2			N	-0-					1
02	2660		2367	-0-	-293	-0-	2367	2			N	-0-					1
03	2945		2400	-0-	-545	-0-	2400	2			N	-0-					1
04	2730	#	2268	-0-	-462	-0-	2268	2			N	-0-					1

LILES WELL #: 1 T RRCID -> 084861 COMPL. DATE 09/11/1979 TOTAL DEPTH 4342 PERF. 3831 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG-JONES WELL #: 2 RRCID -> 086168 COMPL. DATE 12/30/1979 TOTAL DEPTH 5150 PERF. 4200 - 4253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22	-0-	35	1	393	2	N	-0-					-0-
12	496	N	401	-0-	-95	-0-	44	1	357	2	N	-0-					-0-
01	527	N	278	-0-	-249	-0-	30	1	248	2	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	17	1	445	2	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	76	1	455	2	N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	80	1	412	2	N	-0-					-0-

MALES (4300) //CONT.// 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
MCKEON GAS UNIT WELL #: 2 C RRCID -> 086611 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. 4284 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, RONNIE WELL #: 1 RRCID -> 154586 COMPL. DATE 05/01/1995 TOTAL DEPTH 5220 PERF. 4191 - 4208

11	150	N	110	-0-	-40	-0-	9	1	101	2	N	-0-					-0-
12	155	N	85	-0-	-70	-0-	9	1	76	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	18	1	144	2	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	4	1	126	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	17	1	115	2	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	20	1	104	2	N	-0-					-0-

MALES (4650) 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
BAILEY HEIRS GAS UNIT WELL #: 1 RRCID -> 077949 COMPL. DATE 04/27/1978 TOTAL DEPTH 5190 PERF. 4644 - 4658

11	309	N	309	-0-	-0-	B	-0-	25	1	284	2	N	-0-				66
12	310	N	295	-0-	-15	B	-0-	32	1	263	2	N	-0-				66
01	341	N	341	-0-	-0-	B	-0-	36	1	305	2	N	-0-				66
02	282	N	282	-0-	-0-	B	-0-	11	1	271	2	N	-0-				66
03	357	N	357	-0-	-0-	B	-0-	46	1	311	2	N	-0-				66
*04	335	N	335	-0-	-0-	B	-0-	54	1	281	2	N	-0-				66

DOSS FOUNDATION GAS UNIT WELL #: 1 C RRCID -> 084930 COMPL. DATE 05/27/1979 TOTAL DEPTH 5114 PERF. 4625 - 4631

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

KIDWELL HEIRS WELL #: 1 RRCID -> 089305 COMPL. DATE 04/19/1978 TOTAL DEPTH 5413 PERF. 4772 - 4778

11	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-				-0-
12	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-				-0-
01	682	N	268	-0-	-414	B	-0-	1	1	267	2	N	-0-				-0-
02	756	N	254	-0-	-502	B	-0-	1	1	253	2	N	-0-				-0-
03	651	N	621	-0-	-30	B	-0-	621	2			N	-0-				-0-
*04	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-				-0-

ADAMS-CRAVER GAS UNIT WELL #: 1 RRCID -> 131821 COMPL. DATE 09/07/1989 TOTAL DEPTH 5230 PERF. 4547 - 4616

11	757	N	757	-0-	-0-	B	-0-	61	1	696	2	N	-0-				83
12	812	N	812	-0-	-0-	B	-0-	87	1	725	2	N	-0-				83
01	372	N	66	-0-	-306	B	-0-	7	1	59	2	N	-0-				83
02	700	N	126	-0-	-574	B	-0-	4	1	122	2	N	-0-				83
03	806	N	538	-0-	-268	B	-0-	70	1	468	2	N	-0-				83
*04	939	N	939	-0-	-0-	B	-0-	155	1	784	2	N	-0-				83

MALES (4850) 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
ROBERTSON GAS UNIT WELL #: 2 RRCID -> 072712 COMPL. DATE 01/21/1989 TOTAL DEPTH 5450 PERF. 4328 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	25	1	802	2	N	-0-			128
12	850	N	850	-0-	-0-	-0-	23	1	827	2	N	-0-			128
01	909	N	909	-0-	-0-	-0-	31	1	878	2	N	-0-			128
02	784	N	732	-0-	-52	-0-	6	1	726	2	N	-0-			128
*03	888	N	888	-0-	-0-	-0-	25	1	863	2	N	-0-			128
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT			128

DOW FEE WELL #: 1 RRCID -> 086782 COMPL. DATE 11/16/1979 TOTAL DEPTH 5079 PERF. 4916 - 5040

11	60	N	39	-0-	-21	-0-	1	1	38	2	N	-0-			14
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			14
01	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-			14
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-			14
03	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-			14
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			14

CRAVENS UNIT WELL #: 1 RRCID -> 087286 COMPL. DATE 10/08/1979 TOTAL DEPTH 5200 PERF. 4902 - 5070

11	60	N	39	-0-	-21	-0-	1	1	38	2	N	-0-			47
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			47
01	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-			47
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-			47
03	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-			47
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			47

HOBSON UNIT WELL #: RRCID -> 087916 COMPL. DATE 12/08/1979 TOTAL DEPTH 5002 PERF. 4806 - 4814

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			13

PLUGGED AND ABANDONED_____ 10/30/2009

OXXN 630579
SHARPE WELL #: 1 RRCID -> 073114 COMPL. DATE 04/10/1988 TOTAL DEPTH 5540 PERF. 4315 - 5058

11	330	N	296	-0-	-34	-0-	296	2			N	-0-			-0-
12	310	N	285	-0-	-25	-0-	285	2			N	-0-			-0-
01	310	N	286	-0-	-24	-0-	286	2			N	-0-			-0-
02	280	N	267	-0-	-13	-0-	267	2			N	-0-			-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-			-0-
*04	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-

TABOR GAS UNIT WELL #: 1 RRCID -> 126030 COMPL. DATE 12/18/1987 TOTAL DEPTH 5555 PERF. 4304 - 4345

11	215	N	215	-0-	-0-	-0-	215	2			N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-			-0-
01	217	N	193	-0-	-24	-0-	193	2			N	-0-			-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-			-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-			-0-
*04	214	N	214	-0-	-0-	-0-	214	2			N	-0-			-0-

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
LONG - JONES WELL #: 1 RRCID -> 071584 COMPL. DATE 04/07/1977 TOTAL DEPTH 5170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON GAS UNIT WELL #: 2 RRCID -> 081353 COMPL. DATE 12/28/1978 TOTAL DEPTH 4890 PERF. 4813 - 4826

11	1043	N	1043	-0-	-0-	-0-	85	1	958	2	N	-0-					49
12	845	N	845	-0-	-0-	-0-	90	1	755	2	N	-0-					49
01	1116	N	725	-0-	-391	-0-	78	1	647	2	N	-0-					49
02	980	N	427	-0-	-553	-0-	15	1	412	2	N	-0-					49
03	837	N	757	-0-	-80	-0-	98	1	659	2	N	-0-					49
*04	728	N	728	-0-	-0-	-0-	119	1	609	2	N	-0-					49

CRAVER, R. M. WELL #: 1 RRCID -> 102897 COMPL. DATE 07/12/1982 TOTAL DEPTH 5312 PERF. 4954 - 5011

11	1125	N	1125	-0-	-0-	-0-	92	1	1033	2	N	-0-					58
12	1302	N	696	-0-	-606	-0-	75	1	621	2	N	-0-					58
01	1642	N	1642	-0-	-0-	-0-	183	1	1459	2	N	-0-					58
02	1064	N	698	-0-	-366	-0-	28	1	670	2	N	-0-					58
03	787	N	787	-0-	-0-	-0-	111	1	676	2	N	-0-					58
04	1590	N	565	-0-	-1025	-0-	102	1	463	2	N	-0-					58

MALLORY (STRAWN) 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 31 RRCID -> 256839 COMPL. DATE 03/01/2010 TOTAL DEPTH 4025 PERF. 1070 - 1086

11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 10 RRCID -> 175199 COMPL. DATE 11/24/1999 TOTAL DEPTH 1942 PERF. 1500 - 1516

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 2 RRCID -> 100890 COMPL. DATE 04/01/1982 TOTAL DEPTH 1674 PERF. 1082 - 1090

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLORY (STRAWN) //CONT.// 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
TARPON "B" WELL #: 1 RRCID -> 200436 COMPL. DATE 01/25/2003 TOTAL DEPTH 1571 PERF. 1354 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "F" WELL #: 1 RRCID -> 133650 COMPL. DATE 02/14/1983 TOTAL DEPTH 3806 PERF. 3367 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SA4(STRICKLAND) WELL #: 1 RRCID -> 141977 COMPL. DATE 07/21/1987 TOTAL DEPTH 3984 PERF. 3284 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SA 2 (TROXELL) WELL #: 1 RRCID -> 141984 COMPL. DATE 12/11/1987 TOTAL DEPTH 3940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANSELL, W. G. WELL #: 3 RRCID -> 142628 COMPL. DATE 11/09/1985 TOTAL DEPTH 3569 PERF. 3262 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SA3 (COLQUITT) WELL #: 1 RRCID -> 143617 COMPL. DATE 07/20/1987 TOTAL DEPTH 3999 PERF. 3353 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. //CONT.// 140598
STANSELL-HARRELSON UNIT WELL #: 1 RRCID -> 174455 COMPL. DATE 09/19/1985 TOTAL DEPTH 3890 PERF. 3268 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37

W. G. STANSELL UNIT WELL #: 1 RRCID -> 205062 COMPL. DATE 08/20/1985 TOTAL DEPTH 3735 PERF. 3325 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVEREST NETWORK LLC 252052
ZIEHR, HENRY ET AL WELL #: 1 RRCID -> 131770 COMPL. DATE 08/25/1986 TOTAL DEPTH 3960 PERF. 3220 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	332	-0-	-28	-0-	332	2			N	-0-					30
12	261	R	261	-0-	-0-	-0-	259	2	2	9	N	2					32
01	279	#	262	-0-	-17	-0-	262	2			N	-0-					32
02	420	#	246	-0-	-174	-0-	244	2	2	9	N	2					34
03	341	#	252	-0-	-89	-0-	252	2			N	-0-					34
04	330	#	244	-0-	-86	-0-	244	2			N	-0-					34

J & TG, LLC 427427
WEATHERS WELL #: 1 RRCID -> 113512 COMPL. DATE 10/01/1984 TOTAL DEPTH 3891 PERF. 3291 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	636	-0-	-54	-0-	636	2			Y	-0-					4
12	713	#	609	-0-	-104	-0-	608	2	1	9	Y	1					5
01	660	R	660	-0-	-0-	-0-	659	2	1	9	Y	1					6
02	616	#	575	-0-	-41	-0-	574	2	1	9	Y	1					7
03	659	R	659	-0-	-0-	-0-	657	2	2	9	Y	2					9
04	630	#	592	-0-	-38	-0-	591	2	1	9	Y	1					10

KRAFT OIL AND GAS, LLC 476534
KERR WELL #: 4 RRCID -> 093521 COMPL. DATE 03/20/1981 TOTAL DEPTH 3303 PERF. 3204 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		142	-0-	142	144	142	3			N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	144					N	-0-					-0-
03	14B DENY		15	-0-	15	159	15	3			N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	159					N	NO RPT					-0-

WAYNICK, WEST WELL #: 1 RRCID -> 137339 COMPL. DATE 05/08/1980 TOTAL DEPTH 3667 PERF. 3229 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
KRAFT OIL AND GAS, LLC //CONT.// 476534
WAYNICK, WEST WELL #: 2 RRCID -> 137340 COMPL. DATE 09/05/1980 TOTAL DEPTH 3546 PERF. 3214 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 2 RRCID -> 142126 COMPL. DATE 06/12/1981 TOTAL DEPTH 3426 PERF. 3184 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 3 RRCID -> 142129 COMPL. DATE 07/12/1980 TOTAL DEPTH 3400 PERF. 3207 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					20
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KERR WELL #: 6 RRCID -> 154646 COMPL. DATE 11/15/1980 TOTAL DEPTH 3750 PERF. 3211 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CLABORNE WELL #: 1 RRCID -> 218891 COMPL. DATE 02/12/1991 TOTAL DEPTH 3950 PERF. 3364 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	90	-0-	90	615	90	2			N	-0-					-0-
12	14B	DENY	75	-0-	75	690	75	2			N	-0-					-0-
01	14B	DENY	75	-0-	75	765	75	2			N	-0-					-0-
02	14B	DENY	47	-0-	47	812	47	2			N	-0-					-0-
03	14B	DENY	42	-0-	42	854	42	2			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	854					N	NO RPT					-0-

MANGUM, SOUTH (U.MARBLE FALLS) 57100 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GARRETT WELL #: 1 RRCID -> 089284 COMPL. DATE 06/04/1980 TOTAL DEPTH 3630 PERF. 3063 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	334	-0-	-206	-0-	334	2			N	-0-					29
12	558	N	495	-0-	-63	-0-	494	2	1	9	N	1					30
01	558	N	447	-0-	-111	-0-	446	2	1	9	N	1					31
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					31
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					31
*04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					31

MANGUM, WEST (3100) 57103 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BERRY WELL #: 1 RRCID -> 089074 COMPL. DATE 06/04/1980 TOTAL DEPTH 3748 PERF. 3144 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	R	260	-0-	-0-	-0-	260	2			N	-0-					7
12	217	#	83	-0-	-134	-0-	83	2			N	-0-					7
01	217	#	59	-0-	-158	-0-	57	2	2	9	N	2					9
02	252	#	58	-0-	-194	-0-	58	2			N	-0-					9
03	279	#	91	-0-	-188	-0-	91	2			N	-0-					9
04	270	#	145	-0-	-125	-0-	145	2			N	-0-					9

CDJ OIL CO. 140598
HARLOW,LOUISE "D" WELL #: 1 RRCID -> 133343 COMPL. DATE 03/22/1982 TOTAL DEPTH 3820 PERF. 3258 - 3288

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118

HARLOW, LOUISE WELL #: 1 RRCID -> 135175 COMPL. DATE 03/10/1990 TOTAL DEPTH 3838 PERF. 3271 - 3290

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKINNEY, FRANCES WELL #: 1 RRCID -> 145299 COMPL. DATE 08/06/1979 TOTAL DEPTH 3697 PERF. 3142 - 3150

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL, HOWARD 824340
AUTRY "A" WELL #: 1 RRCID -> 077677 COMPL. DATE 06/14/1978 TOTAL DEPTH 3805 PERF. 3096 - 3101

11	12	#	11	-0-	-1	-0-	11	2			N	-0-					-0-
12	12	#	11	-0-	-1	-0-	11	2			N	-0-					-0-
01	11	R	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
03	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
04	11	#	8	-0-	-3	-0-	8	2			N	-0-					-0-

DEMPSEY, H. WELL #: 1 RRCID -> 111204 COMPL. DATE 05/29/1984 TOTAL DEPTH 3482 PERF. 3216 - 3235

11	510	#	416	-0-	-94	-0-	416	3			N	-0-					4
12	465	#	415	-0-	-50	-0-	415	3			N	-0-					4
01	DLQ G-10		423	-0-	423	423	423	3			N	-0-					4
02	DLQ G-10		350	-0-	350	773	350	3			N	-0-					4
03	1185	R	412	-0-	-773	-0-	412	3			N	-0-					4
*04	377	R	377	-0-	-0-	-0-	377	3			N	-0-					4

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340

AUTRY "C" WELL #: 1 RRCID -> 114539 COMPL. DATE 07/02/1979 TOTAL DEPTH 3694 PERF. 3107 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	#	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	#	41	-0-	-19	-0-	41	2			N	-0-					-0-

AUTRY "K" WELL #: 1 RRCID -> 131764 COMPL. DATE 03/27/1981 TOTAL DEPTH 3780 PERF. 3194 - 3235

11	215	R	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	220	R	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	223	R	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	#	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	210	#	168	-0-	-42	-0-	168	2			N	-0-					-0-

AUTRY "H" WELL #: 1 RRCID -> 131765 COMPL. DATE 01/12/1980 TOTAL DEPTH 3829 PERF. 3347 - 3352

11	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
12	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
01	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
02	11	#	10	-0-	-1	-0-	10	2			N	-0-					82
03	11	#	10	-0-	-1	-0-	10	2			N	-0-					82
04	11	#	8	-0-	-3	-0-	8	2			N	-0-					82

AUTRY "L" WELL #: 1 RRCID -> 131766 COMPL. DATE 04/02/1981 TOTAL DEPTH 3745 PERF. 3180 - 3209

11	14	#	13	-0-	-1	-0-	13	2			N	-0-					63
12	14	#	13	-0-	-1	-0-	13	2			N	-0-					63
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					63
02	13	#	12	-0-	-1	-0-	12	2			N	-0-					63
03	13	#	12	-0-	-1	-0-	12	2			N	-0-					63
04	14	#	10	-0-	-4	-0-	10	2			N	-0-					63

AUTRY "D" WELL #: 1 RRCID -> 131767 COMPL. DATE 11/30/1978 TOTAL DEPTH 3730 PERF. 3134 - 3147

11	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	84	#	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	#	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	#	60	-0-	-30	-0-	60	2			N	-0-					-0-

AUTRY WELL #: 1 RRCID -> 131768 COMPL. DATE 07/24/1977 TOTAL DEPTH 3825 PERF. 3096 - 3105

11	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
12	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
03	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
04	10	#	8	-0-	-2	-0-	8	2			N	-0-					-0-

AUTRY "B" WELL #: 1 RRCID -> 133651 COMPL. DATE 05/17/1978 TOTAL DEPTH 3763 PERF. 3101 - 3113

11	30	#	28	-0-	-2	-0-	28	2			N	-0-					73
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					73
01	31	#	29	-0-	-2	-0-	29	2			N	-0-					73
02	28	#	27	-0-	-1	-0-	27	2			N	-0-					73
03	31	#	25	-0-	-6	-0-	25	2			N	-0-					73
04	30	#	22	-0-	-8	-0-	22	2			N	-0-					73

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "G" WELL #: 1 RRCID -> 133653 COMPL. DATE 03/01/1979 TOTAL DEPTH 3803 PERF. 3134 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUTRY 22 "A" WELL #: 1 RRCID -> 134924 COMPL. DATE 05/03/1980 TOTAL DEPTH 3800 PERF. 3248 - 3266

11	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
12	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
03	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*04	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					-0-

AUTRY "27" WELL #: 3 RRCID -> 197812 COMPL. DATE 08/17/1979 TOTAL DEPTH 3804 PERF. 3151 - 3160

11	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	#	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	90	#	60	-0-	-30	-0-	60	2			N	-0-					-0-

MANGUM, WEST (3450) 57103 600 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "B" WELL #: 1 RRCID -> 131759 COMPL. DATE 06/12/1981 TOTAL DEPTH 3736 PERF. 3443 - 3471

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HONEA, AVA WELL #: 1 RRCID -> 141398 COMPL. DATE 07/31/1978 TOTAL DEPTH 3808 PERF. 3440 - 3445

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MANNING-OCONNOR (CADDO) 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
O'CONNER, C.J. WELL #: 1 RRCID -> 196747 COMPL. DATE 03/17/1947 TOTAL DEPTH 4225 PERF. 3275 - 3290

11	14B2	EXT	-0-	-0-	-0-	-0-					N	78	167	1			160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	168					328
01	14B2	EXT	-0-	-0-	-0-	-0-					N	52	167	1			213
02	14B2	EXT	-0-	-0-	-0-	-0-					N	90					303
03	14B2	EXT	-0-	-0-	-0-	-0-					N	178	349	1			132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	149					281

MANNING-OCONNOR (CADDO) //CONT.// 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCCONNELL WELL #: 2 RRCID -> 120877 COMPL. DATE 03/27/1986 TOTAL DEPTH 4319 PERF. 3312 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 242252 COMPL. DATE 08/18/2008 TOTAL DEPTH 4216 PERF. 3292 - 3300

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	174	-0-	174	174	174	2			N	-0-					-0-
01	14B2	EXT	120	-0-	120	294	120	2			N	-0-					-0-
02	381	R	87	-0-	-294	-0-	87	2			N	-0-					-0-
03	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MARBLE FALLS (4070) 57354 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BASA RESOURCES, INC. 053974
WRIGHT, C. M. WELL #: 30 RRCID -> 237869 COMPL. DATE 05/30/2008 TOTAL DEPTH 4309 PERF. 3978 - 4008

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

WORKED OVER ANOTHER ZONE.. 09/05/2012

K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 L RRCID -> 115661 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 4076 - 4112

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MARGIE (CONGL) 57396 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
MONTGOMERY "55" WELL #: 1 RRCID -> 193387 COMPL. DATE 01/02/2003 TOTAL DEPTH 4172 PERF. 3852 - 3862

11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

MARIAN (COOK) 57417 500 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 2 RRCID -> 110892 COMPL. DATE 04/15/1983 TOTAL DEPTH 1094 PERF. 1014 - 1019

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIANAS, S. (GARDNER) 57420 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH TWO WELL #: 1 RRCID -> 115386 COMPL. DATE 01/21/1985 TOTAL DEPTH 3400 PERF. 3235 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARINER (CONGL.) 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
DEAN, HELEN LOUISE WELL #: 1 RRCID -> 169397 COMPL. DATE 04/16/1998 TOTAL DEPTH 4020 PERF. 3857 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	108	2			N	-0-					7
12	186	N	88	-0-	-98	-0-	88	2			N	-0-					7
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					7
02	112	N	14	-0-	-98	-0-	14	2			N	-0-					7
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					7
*04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					7

UPHAM OIL & GAS COMPANY 878925
MARINER WELL #: 2 RRCID -> 151703 COMPL. DATE 07/27/1994 TOTAL DEPTH 4075 PERF. 3789 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARINER "A" WELL #: 1 RRCID -> 155357 COMPL. DATE 07/25/1995 TOTAL DEPTH 4050 PERF. 3558 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2669	N	932	-0-	-1737	-0-	452	1	480	3	Y	-0-					11
12	612	N	612	-0-	-0-	-0-	125	1	487	3	Y	-0-					11
01	941	N	941	-0-	-0-	-0-	170	1	771	3	Y	-0-					11
02	868	N	438	-0-	-430	-0-	98	1	340	3	Y	-0-					11
03	620	N	205	-0-	-415	-0-	71	1	134	3	Y	-0-					11
04	900	N	147	-0-	-753	-0-	25	1	122	3	Y	-0-					11

MARINER "A" WELL #: 2 RRCID -> 159700 COMPL. DATE 06/25/1996 TOTAL DEPTH 4260 PERF. 3462 - 3479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	750	-0-	-2150	19	364	1	386	3	Y	-0-					-0-
12	334	N	315	-0-	-19	-0-	65	1	250	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	51	1	231	3	Y	-0-					-0-
02	700	N	25	-0-	-675	-0-	6	1	19	3	Y	-0-					-0-
03	310	N	40	-0-	-270	-0-	14	1	26	3	Y	-0-					-0-
04	270	N	23	-0-	-247	-0-	4	1	19	3	Y	-0-					-0-

MARINER "B" WELL #: 1 RRCID -> 166184 COMPL. DATE 01/09/1998 TOTAL DEPTH 4100 PERF. 3772 - 3877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARMAC (MARBLE FALLS) 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
BLACKBURN, GIL 073028
BERKLEY WELL #: 1 RRCID -> 099129 COMPL. DATE 01/19/1982 TOTAL DEPTH 5527 PERF. 5475 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
JOHNSON WELL #: 2 RRCID -> 207094 COMPL. DATE 06/09/2004 TOTAL DEPTH 5939 PERF. 5516 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85

WISE EXPLORATION 932980
WILLIAMS WELL #: 1 U RRCID -> 100722 COMPL. DATE 05/12/1982 TOTAL DEPTH 6400 PERF. 5436 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSAN (CONGL.) 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
MORGAN WELL #: 1 RRCID -> 115328 COMPL. DATE 01/09/1985 TOTAL DEPTH 3400 PERF. 3074 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
RIDDLE TRACT 2 WELL #: 1 RRCID -> 109800 COMPL. DATE 02/10/1984 TOTAL DEPTH 3225 PERF. 3002 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	92	-0-	-58	-0-	92	2			Y	-0-					-0-
12	217	N	29	-0-	-188	-0-	29	2			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
04	DLQ G-10		189	-0-	189	189	189	2			Y	-0-					-0-

RIDDLE TRACT 3 WELL #: 1 RRCID -> 112783 COMPL. DATE 09/05/1984 TOTAL DEPTH 3177 PERF. 3013 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	DLQ G-10		72	-0-	72	72	72	2			Y	-0-					-0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851

RIDDLE TRACT 5 WELL #: 1 RRCID -> 113950 COMPL. DATE 11/13/1984 TOTAL DEPTH 3210 PERF. 3015 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
12	248	N	182	-0-	-66	-0-	182	2			Y	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
02	252	N	87	-0-	-165	-0-	87	2			Y	-0-					-0-
03	186	N	66	-0-	-120	-0-	66	2			Y	-0-					-0-
04	DLQ G-10		289	-0-	289	289	289	2			Y	-0-					-0-

RIDDLE TRACT 1 WELL #: 1 RRCID -> 119627 COMPL. DATE 12/18/1985 TOTAL DEPTH 3176 PERF. 3020 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
12	155	N	20	-0-	-135	-0-	20	2			Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
04	DLQ G-10		126	-0-	126	126	126	2			Y	-0-					-0-

RIDDLE TRACT 7 WELL #: 1 RRCID -> 175444 COMPL. DATE 12/13/1999 TOTAL DEPTH 3155 PERF. 3065 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	351	-0-	-99	-0-	351	2			N	-0-					-0-
12	496	N	88	-0-	-408	-0-	88	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-

RIDDLE TRACT 9 WELL #: 1 RRCID -> 251411 COMPL. DATE 08/18/2009 TOTAL DEPTH 3270 PERF. 2959 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K. BROWN 'A' WELL #: 1 RRCID -> 269745 COMPL. DATE 09/06/2012 TOTAL DEPTH 3250 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
12	2852	N	228	-0-	-2624	-0-	228	2			N	-0-					-0-
01	2852	N	1305	-0-	-1547	-0-	1305	2			N	-0-					-0-
02	2800	N	2809	-0-	9	9	2779	2	30	9	N	27					27
03	2890	N	2881	-0-	-9	-0-	2881	2			N	-0-					27
*04	3000	N	3230	-0-	230	230	3221	2	9	9	N	8					35

K. BROWN WELL #: 1 RRCID -> 269971 COMPL. DATE 01/24/2012 TOTAL DEPTH 3242 PERF. 2932 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460		964	-0-	-1496	-0-	964	2			N	-0-					11
12	2542	N	186	-0-	-2356	-0-	186	2			N	-0-					11
01	1073	N	1073	-0-	-0-	-0-	1062	2	11	9	N	10					21
02	896	N	851	-0-	-45	-0-	842	2	9	9	N	8					29
03	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					37
04	1050	N	1023	-0-	-27	-0-	848	2	175	9	N	159	164	1			32

RECLASSIFIED TO OIL DIST. 08 LEASE 30917 05/26/2014

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
COMYN NATURAL GAS, INC. 170059
RIDDLE UNIT 1 WELL #: 1 RRCID -> 108794 COMPL. DATE 12/02/1983 TOTAL DEPTH 3400 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					11
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					11
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					11
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					11
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					11
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					11

RIDDLE UNIT 2 WELL #: 1 RRCID -> 108951 COMPL. DATE 11/29/1983 TOTAL DEPTH 3400 PERF. 2997 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					8
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					8
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					8
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					8
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					8
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					8

RIDDLE UNIT 3 WELL #: 1 RRCID -> 112983 COMPL. DATE 08/15/1984 TOTAL DEPTH 3400 PERF. 3000 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					2
12	713	N	684	-0-	-29	-0-	684	2			N	-0-					2
01	744	N	690	-0-	-54	-0-	690	2			N	-0-					2
02	616	N	603	-0-	-13	-0-	603	2			N	-0-					2
03	682	N	610	-0-	-72	-0-	610	2			N	-0-					2
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

MAYNARD UNIT 3 WELL #: 1 RRCID -> 114534 COMPL. DATE 08/20/1984 TOTAL DEPTH 3280 PERF. 3038 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LOVELL WELL #: 1 RRCID -> 116500 COMPL. DATE 02/01/1985 TOTAL DEPTH 3070 PERF. 3032 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					27
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					27
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					27
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					27
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					27
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					27

MARTIN UNIT 6 WELL #: 1 RRCID -> 122025 COMPL. DATE 04/20/1984 TOTAL DEPTH 3000 PERF. 2942 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					44
12	279	N	236	-0-	-43	-0-	236	2			N	-0-					44
01	341	N	299	-0-	-42	-0-	299	2			N	-0-					44
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					44
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					44
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					44

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
MARTIN WELL #: 4 RRCID -> 114535 COMPL. DATE 12/17/1984 TOTAL DEPTH 3352 PERF. 3054 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MARSHA (CADDO) 57712 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SNYDER "32A" WELL #: 1 RRCID -> 185894 COMPL. DATE 10/13/2001 TOTAL DEPTH 4200 PERF. 3513 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MARSHA (CONG) 57712 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "61" WELL #: 2 RRCID -> 120604 COMPL. DATE 02/27/1986 TOTAL DEPTH 4544 PERF. 4314 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSTON SPUR (MARBLE FALLS) 57742 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROB-JOE GAS & OIL CO. 715500
SWENSON HEIRS WELL #: 31 RRCID -> 017962 COMPL. DATE 09/18/1928 TOTAL DEPTH N/A PERF. 3225 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY EMMA (CADDO) 57913 075 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHEPARD WELL #: 1 RRCID -> 150385 COMPL. DATE 06/29/1994 TOTAL DEPTH 3690 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	408	-0-	-162	-0-	395	2	13	9	N	12	177	1			24
12	522	N	522	-0-	-0-	-0-	509	2	13	9	N	12					36
01	561	N	561	-0-	-0-	-0-	539	2	22	9	N	20					56
02	537	N	537	-0-	-0-	-0-	523	2	14	9	N	13					69
*03	705	N	705	-0-	-0-	-0-	668	2	37	9	N	34					103
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MARY EMMA (MISS. REEF) 57913 250 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
TEXAS WELL #: 1 RRCID -> 138547 COMPL. DATE 06/06/1991 TOTAL DEPTH 3636 PERF. 3593 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	350	2	1	9	N	1					73
12	411	N	411	-0-	-0-	-0-	410	2	1	9	N	1					74
01	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2					76
02	420	N	420	-0-	-0-	-0-	418	2	2	9	N	2					78
03	403	N	350	-0-	-53	-0-	350	2			N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

TEXAS WELL #: 2 RRCID -> 139850 COMPL. DATE 11/06/1991 TOTAL DEPTH 3604 PERF. 3577 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASK (CADDO) 58093 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
RG1 ENERGY, LLC 704773
MASK 2284 WELL #: 1 RRCID -> 097397 COMPL. DATE 01/02/1982 TOTAL DEPTH 4004 PERF. 3139 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON (STRAWN, LOWER) 58100 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HERRING, RAY 380295
KEITH WELL #: 2 RRCID -> 090672 COMPL. DATE 10/14/1980 TOTAL DEPTH 2312 PERF. 2300 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					3
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					3
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					3
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					3
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					3
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					3

MATTHEWS (CADDO) 58323 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MATTHEWS ACC 2 WELL #: 25 RRCID -> 169834 COMPL. DATE 07/20/1998 TOTAL DEPTH 4962 PERF. 4333 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-

MATTHEWS (CONGLOMERATE) 58323 560 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-12 WELL #: 1D RRCID -> 175787 COMPL. DATE 01/01/2000 TOTAL DEPTH 5000 PERF. 4662 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS (GARDNER SD.) 58324 800 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
BURLESON "34" WELL #: 2 RRCID -> 195034 COMPL. DATE 04/01/2003 TOTAL DEPTH 4775 PERF. 3170 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2048	-0-	-592	-0-	2048	3			N	-0-					75
12	2880	N	2880	-0-	-0-	-0-	2621	3	259	9	N	235					310
01	2677	N	2677	-0-	-0-	-0-	2514	3	163	9	N	148	346	1			112
02	2190	N	2190	-0-	-0-	-0-	2069	3	121	9	N	110					222
03	2883	N	2622	-0-	-261	-0-	2488	3	134	9	N	122	169	1			175
04	2580	N	2363	-0-	-217	-0-	2258	3	105	9	N	95	176	1			94

MATTHEWS, NORTH (GARDNER) 58326 400 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL G-4 WELL #: RRCID -> 181189 COMPL. DATE 02/01/2001 TOTAL DEPTH 5100 PERF. 3851 - 3854

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					36
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					36
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					36
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					36
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					36
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					36

PLUGGED AND ABANDONED_____ 03/26/2010

NEWELL 12-8 WELL #: 1D RRCID -> 204324 COMPL. DATE 09/01/2004 TOTAL DEPTH 5200 PERF. 3902 - 3908

11	210	N	22	-0-	-188	-0-	21	2	1	9	N	1	182	1			65
12	186	N	40	-0-	-146	-0-	8	2	32	9	N	29					94
01	186	N	57	-0-	-129	-0-	57	2			N	-0-					94
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					94
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					94
*04	291	N	291	-0-	-0-	-0-	255	2	36	9	N	33					127

VAN OPERATING, LTD. 881442
MATTHEWS "23" WELL #: 4 RRCID -> 149362 COMPL. DATE 09/04/1999 TOTAL DEPTH 4895 PERF. 3595 - 3614

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXWELL TRUST (CONGL.) 58548 075 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAXWELL TRUST WELL #: 1 RRCID -> 151234 COMPL. DATE 07/15/1994 TOTAL DEPTH 4212 PERF. 3689 - 3698

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAZILLION (STRAWN, 1200) 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1C RRCID -> 150872 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 1228 - 1234

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

MAZILLION (STRAWN, 1200) //CONT.// 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP //CONT.// 302592
BUCKLEY, W.B. WELL #: 2 RRCID -> 154589 COMPL. DATE 04/30/1995 TOTAL DEPTH 1992 PERF. 1258 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MAZILLION (STRAWN, 2000) 58700 480 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1T RRCID -> 150875 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 2000 - 2008

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE (BEND CONGL.) 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
FAMBRO D WELL #: 1 RRCID -> 107830 COMPL. DATE 08/15/1983 TOTAL DEPTH 3956 PERF. 3813 - 3816

11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81

FAMBRO "D" WELL #: 3 RRCID -> 109921 COMPL. DATE 02/16/1984 TOTAL DEPTH 4015 PERF. 3854 - 3864

11	720	N	652	-0-	-68	-0-	652	2			N	-0-					-0-
12	744	N	492	-0-	-252	-0-	492	2			N	-0-					-0-
01	744	N	618	-0-	-126	-0-	618	2			N	-0-					-0-
02	616	N	453	-0-	-163	-0-	453	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	600	N	442	-0-	-158	-0-	442	2			N	-0-					-0-

FAMBRO "CC" WELL #: 1 RRCID -> 112332 COMPL. DATE 06/19/1984 TOTAL DEPTH 3920 PERF. 3780 - 3788

11	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-
12	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-

FAMBRO E WELL #: 1 RRCID -> 147661 COMPL. DATE 09/09/1985 TOTAL DEPTH 3914 PERF. 3901 - 3906

11	900	N	796	-0-	-104	-0-	796	2			N	-0-					-0-
12	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-
01	868	N	735	-0-	-133	-0-	735	2			N	-0-					-0-
02	756	N	646	-0-	-110	-0-	646	2			N	-0-					-0-
03	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-
04	720	N	664	-0-	-56	-0-	664	2			N	-0-					-0-

MCCLISH-STONE (CONGL, UP) 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 5 RRCID -> 092534 COMPL. DATE 03/25/1981 TOTAL DEPTH 4050 PERF. 3634 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE WELL #: 1 RRCID -> 095562 COMPL. DATE 09/25/1981 TOTAL DEPTH 3895 PERF. 3618 - 3636

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNON II WELL #: 6 RRCID -> 097601 COMPL. DATE 01/04/1982 TOTAL DEPTH 3950 PERF. 3750 - 3758

11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
BUZBEE "F" WELL #: 1 RRCID -> 088560 COMPL. DATE 06/06/1980 TOTAL DEPTH 3799 PERF. 3314 - 3320

11	210	N	7	-0-	-203	-0-	2	1	5	2	N	-0-					-0-
12	62	N	18	-0-	-44	-0-	6	1	12	2	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MCCLISH-STONE (CONGL, LO) 58998 301 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 4 RRCID -> 090072 COMPL. DATE 10/16/1980 TOTAL DEPTH 4004 PERF. 3800 - 3810

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA (STRAWN, LO.) 59142 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LAW "62" WELL #: 1 RRCID -> 256302 COMPL. DATE 04/01/2010 TOTAL DEPTH 4150 PERF. 2506 - 2526

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA HEIRS (LAKE SAND) 59145 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS WELL #: 4 RRCID -> 125719 COMPL. DATE 10/23/1987 TOTAL DEPTH 3925 PERF. 3714 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUISTION (MARBLE FALLS) 59163 500 ASSOCIATED 49B CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 2 RRCID -> 076143 COMPL. DATE 04/12/1978 TOTAL DEPTH 2820 PERF. N/A

11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-

WHITESIDE WELL #: 1 RRCID -> 181992 COMPL. DATE 10/18/1977 TOTAL DEPTH 3500 PERF. N/A

11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	4	-0-	-27	-0-	4	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-

WHITESIDE WELL #: 2 A RRCID -> 182002 COMPL. DATE 02/30/1978 TOTAL DEPTH 2820 PERF. N/A

11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	4	-0-	-27	-0-	4	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-

MCDANIEL (CONGL.) 59255 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
FLETCHER WELL #: 1 RRCID -> 105161 COMPL. DATE 09/10/1982 TOTAL DEPTH 5700 PERF. 3974 - 3999

11	757	N	757	-0-	-0-	-0-	65	1	692	2	N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	71	1	696	2	N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	74	1	693	2	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	50	1	648	2	N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	66	1	702	2	N	-0-					-0-
*04	744	N	744	-0-	-0-	-0-	51	1	693	2	N	-0-					-0-

MCFARLAND (JENNINGS) 59417 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 5 RRCID -> 100788 COMPL. DATE 06/15/1982 TOTAL DEPTH 1450 PERF. 1334 - 1344

11	DLQ	G-10	4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ	G-10	2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

MCGOUGH SPRINGS (CISCO) 59500 500 ASSOCIATED EXEMPT CNTY: EASTLAND
WHITTINGTON, JAMES C., INC. 921519
WHITTINGTON, J. C. WELL #: 1 A RRCID -> 076857 COMPL. DATE 01/11/1977 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTOSH (BIG SALINE) 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
HILL CITY INJECTION, LLC 386385
SSG KEVIN W. BUTLER WELL #: 1 RRCID -> 073997 COMPL. DATE N/A TOTAL DEPTH 5085 PERF. 4466 - 4486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WEST, F. WELL #: 2 RRCID -> 073094 COMPL. DATE 09/01/1977 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-

CRAVENS WELL #: 4 RRCID -> 074055 COMPL. DATE 09/30/1977 TOTAL DEPTH 5010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PEVELER, M. WELL #: 1 RRCID -> 077364 COMPL. DATE 06/26/1978 TOTAL DEPTH 5350 PERF. 3816 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
01	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

CRAVENS WELL #: 7 RRCID -> 079132 COMPL. DATE 08/03/1978 TOTAL DEPTH 5093 PERF. 4663 - 4673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	682	N	270	-0-	-412	-0-	270	3			N	-0-					-0-
01	434	N	216	-0-	-218	-0-	216	3			N	-0-					-0-
02	336	N	148	-0-	-188	-0-	148	3			N	-0-					-0-
03	279	N	113	-0-	-166	-0-	113	3			N	-0-					-0-
04	210	N	55	-0-	-155	-0-	55	3			N	-0-					-0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
NELON "B" WELL #: 1 RRCID -> 079588 COMPL. DATE 10/14/1978 TOTAL DEPTH 5625 PERF. 4946 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

WIGGINS WELL #: 2 RRCID -> 083636 COMPL. DATE 07/22/1979 TOTAL DEPTH 4950 PERF. 4719 - 4738

11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

PEVELER, M. WELL #: 2 RRCID -> 093534 COMPL. DATE 02/15/1980 TOTAL DEPTH 5375 PERF. 3780 - 4245

11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	840	N	693	-0-	-147	-0-	693	3			N	-0-					-0-
03	930	N	195	-0-	-735	-0-	195	3			N	-0-					-0-
04	900	N	806	-0-	-94	-0-	806	3			N	-0-					-0-

MCINTOSH (STRAWN) 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
COOK, DAVID W. 174327
COOK "C" WELL #: 1 RRCID -> 092050 COMPL. DATE 01/05/1981 TOTAL DEPTH 5275 PERF. 4248 - 4380

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARDNER, OLLIE 294515
GARDNER, OLLIE WELL #: 1 RRCID -> 070901 COMPL. DATE 03/16/1977 TOTAL DEPTH 5200 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIANT NRG CO., LP 302592
SANDERS "A" WELL #: 1 RRCID -> 092319 COMPL. DATE 01/20/1981 TOTAL DEPTH 5300 PERF. 4910 - 4922

11	210	N	34	-0-	-176	-0-	34	2			N	-0-					-0-
12	248	N	102	-0-	-146	-0-	12	1	90	2	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	101	1	174	2	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	20	1	84	2	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	61	1	21	2	N	-0-					-0-
04	270	N	137	-0-	-133	-0-	100	1	37	2	N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
GIANT NRG CO., LP //CONT.// 302592
CLEVELAND GAS UNIT WELL #: 1 RRCID -> 094088 COMPL. DATE 03/12/1981 TOTAL DEPTH 5150 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					3
12	775	N	688	-0-	-87	-0-	81	1	607	2	N	-0-					3
01	1213	N	1213	-0-	-0-	-0-	448	1	765	2	N	-0-					3
02	788	N	788	-0-	-0-	-0-	153	1	635	2	N	-0-					3
03	1049	N	1049	-0-	-0-	-0-	779	1	270	2	N	-0-					3
04	1170	N	1038	-0-	-132	-0-	761	1	277	2	N	-0-					3

CLEVELAND WELL #: 2 RRCID -> 102915 COMPL. DATE 09/22/1981 TOTAL DEPTH 4885 PERF. 4736 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					6
12	928	N	928	-0-	-0-	-0-	109	1	819	2	N	-0-					6
01	837	N	814	-0-	-23	-0-	301	1	513	2	N	-0-					6
02	797	N	797	-0-	-0-	-0-	155	1	642	2	N	-0-					6
03	930	N	839	-0-	-91	-0-	623	1	216	2	N	-0-					6
*04	1409	N	1409	-0-	-0-	-0-	1032	1	377	2	N	-0-					6

GRISSOM PRODUCTION 334880
GRISSOM WELL #: 1 RRCID -> 100787 COMPL. DATE 03/25/1982 TOTAL DEPTH 5365 PERF. 3758 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL CITY INJECTION, LLC 386385
LUKER, GARY WELL #: 1 RRCID -> 086273 COMPL. DATE 11/12/1979 TOTAL DEPTH 5273 PERF. 3312 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

MCREYNOLDS, DOYSE 556220
COKER WELL #: 1 RRCID -> 121055 COMPL. DATE 12/18/1984 TOTAL DEPTH 5050 PERF. 2588 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MCINTOSH D. WELL #: 1 RRCID -> 069342 COMPL. DATE 08/21/1976 TOTAL DEPTH 6000 PERF. 0 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936

MCINTOSH D. WELL #: 2 RRCID -> 069574 COMPL. DATE 12/29/1976 TOTAL DEPTH 5250 PERF. 4358 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MCINTOSH D. WELL #: 3 RRCID -> 071382 COMPL. DATE 04/04/1977 TOTAL DEPTH 5200 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, C. L. WELL #: 2 RRCID -> 072736 COMPL. DATE 08/10/1977 TOTAL DEPTH 5256 PERF. N/A

11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, D. WELL #: 1 RRCID -> 072737 COMPL. DATE 07/28/1977 TOTAL DEPTH 5193 PERF. N/A

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MCINTOSH, L. WELL #: 1 RRCID -> 074867 COMPL. DATE 11/15/1977 TOTAL DEPTH 5100 PERF. N/A

11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

CRAVENS WELL #: 5 RRCID -> 074905 COMPL. DATE 12/13/1977 TOTAL DEPTH 4784 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, T. H. WELL #: 2 RRCID -> 075617 COMPL. DATE 01/16/1978 TOTAL DEPTH 5150 PERF. N/A

11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
04	180	N	21	-0-	-159	-0-	21	3			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
WEST, F. WELL #: 6 RRCID -> 077155 COMPL. DATE 05/17/1978 TOTAL DEPTH 5100 PERF. 2904 - 3709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

CRAVENS "B" WELL #: 2 RRCID -> 080365 COMPL. DATE 01/02/1979 TOTAL DEPTH 5136 PERF. 3790 - 3822

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATE, W.E. WELL #: 1 RRCID -> 082437 COMPL. DATE 04/04/1979 TOTAL DEPTH 5100 PERF. 4194 - 4207

11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 087207 COMPL. DATE 02/15/1980 TOTAL DEPTH 5107 PERF. 3942 - 3954

11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

FRENCH WELL #: 1 RRCID -> 087517 COMPL. DATE 04/04/1980 TOTAL DEPTH 4615 PERF. 3910 - 4074

11	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
12	1023	N	983	-0-	-40	-0-	983	3			N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

SCHOMERS WELL #: 1 RRCID -> 139232 COMPL. DATE 02/21/1991 TOTAL DEPTH 5230 PERF. 3215 - 3240

11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

LOWDEN, R. R. WELL #: 1 RRCID -> 140101 COMPL. DATE 11/10/1991 TOTAL DEPTH 4870 PERF. 4220 - 4290

11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

MCLENNAN (MISS) 59738 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
H.A.N. OPERATING INCORPORATED 339763
MASON,L. "A" WELL #: 1 RRCID -> 119221 COMPL. DATE 11/15/1985 TOTAL DEPTH 4450 PERF. 3965 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON,L. "B" WELL #: 2 RRCID -> 119634 COMPL. DATE 12/14/1985 TOTAL DEPTH 4456 PERF. 3994 - 4012

11	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*03	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MEEKER (CONGLOMERATE 3850) 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
BARNETT ENERGY, INC. 051290
RAGSDALE WELL #: 1 RRCID -> 077068 COMPL. DATE 11/13/1977 TOTAL DEPTH 5150 PERF. 3840 - 3864

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63

EXPRO ENGINEERING, INC. 257082
HEAVEN WELL #: 1 RRCID -> 106788 COMPL. DATE 05/12/1983 TOTAL DEPTH 5900 PERF. 4080 - 4088

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

MEEKER AND COMPANY, INC. 558961
DOSE, O. E., -B- UNIT WELL #: RRCID -> 017975 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 3869 - 3888

11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 05/14/2007

PEARSON, J. M., UNIT #1 WELL #: RRCID -> 017976 COMPL. DATE 08/20/1962 TOTAL DEPTH 4358 PERF. 4150 - 4170

11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/27/2007

MEEKER (CONGLOMERATE 3850) //CONT.// 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. //CONT.// 558961
HILL,SALLIE WELL #: 1U RRCID -> 116304 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4138 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	448	N	211	-0-	-237	-0-	211	2			N	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

MINGUS OIL & GAS 569683
MILLER, ET AL WELL #: 1 RRCID -> 035973 COMPL. DATE 11/23/1964 TOTAL DEPTH 4018 PERF. N/A

11	600	N	463	-0-	-137	-0-	463	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
BAILEY, G. C. WELL #: 1 RRCID -> 017978 COMPL. DATE 10/15/1962 TOTAL DEPTH 5067 PERF. 3925 - 3943

11	324	N	324	-0-	-0-	-0-	51	1	273	3	Y	-0-					-0-
12	310	N	180	-0-	-130	-0-	30	1	150	3	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	136	1	379	3	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	39	1	338	3	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					-0-
04	420	N	380	-0-	-40	-0-	58	1	322	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4000) 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, L.W. WELL #: 1 RRCID -> 077044 COMPL. DATE 04/01/1978 TOTAL DEPTH 4100 PERF. 3536 - 3542

11 14B2 EXT	-0-	-0-	-0-	B	-0-						N	1					15
12 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
01 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
02 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15

LESIKAR, L.W. "A" WELL #: 2 RRCID -> 078169 COMPL. DATE 06/12/1978 TOTAL DEPTH 4090 PERF. 3588 - 3614

11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					13
12	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					13
01	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					13
02	448	N	395	-0-	-53	B	-0-	395	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					13
04	480	N	410	-0-	-70	B	-0-	410	2			N	-0-					13

BRENTS, WALKER WELL #: 1 RRCID -> 082673 COMPL. DATE 03/15/1979 TOTAL DEPTH 4048 PERF. 3902 - 3925

11	810	N	799	-0-	-11	B	-0-	798	2	1 9		N	1					9
12	1333	N	651	-0-	-682	B	-0-	651	2			N	-0-					9
01	806	N	648	-0-	-158	B	-0-	648	2			N	-0-					9
02	756	N	636	-0-	-120	B	-0-	636	2			N	-0-					9
03/01 BALANCING DATE STATUS -> -0-																		
03	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					9
04	630	N	434	-0-	-196	B	-0-	434	2			N	-0-					9

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
BOYD, A. F., UNIT 2 WELL #: 1B RRCID -> 017981 COMPL. DATE 09/16/1961 TOTAL DEPTH N/A PERF. 3998 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					13
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					13
01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					13
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					13
*04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					13

DOSS, O. E., -B- WELL #: RRCID -> 017982 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 4000 - 4004

11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 05/14/2007

HILL,SALLIE WELL #: 1L RRCID -> 116305 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4221 - 4231

11	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
HARRISON-RUSSELL UNIT WELL #: 1 RRCID -> 056272 COMPL. DATE 04/25/1973 TOTAL DEPTH 4475 PERF. 3988 - 0

11	360	N	-0-	-0-	-360 B	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

NORMAN MARIE WELL #: 1 RRCID -> 058381 COMPL. DATE 02/15/1974 TOTAL DEPTH 5482 PERF. 4158 - 0

11	340	N	340	-0-	-0- B	-0-	53	1	287	3	Y	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	52	1	261	3	Y	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	88	1	244	3	Y	-0-					-0-
02	308	N	238	-0-	-70 B	-0-	25	1	213	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	27	1	246	3	Y	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	46	1	255	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
BRENTS WALKER A UNIT WELL #: 1 RRCID -> 059771 COMPL. DATE 08/10/1974 TOTAL DEPTH 5590 PERF. 4225 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0- B	-0-	78	1	417	3	Y	2					34
							2	9									
12	527	N	494	-0-	-33 B	-0-	83	1	411	3	Y	-0-					34
01	496	N	485	-0-	-11 B	-0-	128	1	357	3	Y	-0-					34
02	476	N	429	-0-	-47 B	-0-	44	1	385	3	Y	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	48	1	436	3	Y	-0-					34
04	480	N	480	-0-	-0- B	-0-	73	1	407	3	Y	-0-					34

FONDREN ELMER UNIT WELL #: 1 RRCID -> 059924 COMPL. DATE 08/30/1974 TOTAL DEPTH 5250 PERF. 3837 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0- B	-0-	61	1	328	3	Y	-0-					-0-
12	341	N	214	-0-	-127 B	-0-	36	1	178	3	Y	-0-					-0-
01	403	N	269	-0-	-134 B	-0-	71	1	198	3	Y	-0-					-0-
02	364	N	185	-0-	-179 B	-0-	19	1	166	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	95	-0-	-122 B	-0-	9	1	86	3	Y	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	38	1	210	3	Y	-0-					-0-

COLE A.V. UNIT WELL #: 1 RRCID -> 061760 COMPL. DATE 02/28/1975 TOTAL DEPTH 5305 PERF. 3842 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	63	1	339	3	Y	-0-					-0-
12	310	N	306	-0-	-4 B	-0-	51	1	255	3	Y	-0-					-0-
01	403	N	214	-0-	-189 B	-0-	57	1	157	3	Y	-0-					-0-
02	364	N	97	-0-	-267 B	-0-	10	1	87	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	157	-0-	-153 B	-0-	15	1	142	3	Y	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	25	1	143	3	Y	-0-					-0-

DAVIDSON, ERBY WELL #: 1 RRCID -> 067896 COMPL. DATE 04/07/1976 TOTAL DEPTH 5220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0- B	-0-	148	1	796	3	Y	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	165	1	818	3	Y	-0-					-0-
01	957	N	957	-0-	-0- B	-0-	253	1	704	3	Y	-0-					-0-
02	868	N	806	-0-	-62 B	-0-	83	1	723	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	919	-0-	-73 B	-0-	90	1	829	3	Y	-0-					-0-
*04	962	N	962	-0-	-0- B	-0-	146	1	816	3	Y	-0-					-0-

BAILEY-MILLER UNIT WELL #: 1 RRCID -> 069000 COMPL. DATE 10/13/1976 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DONALD FRAZIER WELL #: 1 RRCID -> 071585 COMPL. DATE 02/18/1977 TOTAL DEPTH 5300 PERF. 3907 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900 B	-0-					Y	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	96	1	478	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
WISE EXPLORATION 932980
CARPENTER WELL #: 1 RRCID -> 108446 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4592 - 4599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEEKER (CONGLOMERATE 4400) 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SIMMONS-RAMSEY WELL #: 1 RRCID -> 077302 COMPL. DATE 05/30/1978 TOTAL DEPTH 5125 PERF. N/A

11	390	N	317	-0-	-73	-0-	317	3			N	-0-					73
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					73
01	248	N	189	-0-	-59	-0-	189	3			N	-0-					73
02	308	N	225	-0-	-83	-0-	225	3			N	-0-					73
*03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LANDERS-RILEY WELL #: 1 RRCID -> 077303 COMPL. DATE 05/30/1978 TOTAL DEPTH 5000 PERF. 4483 - 4568

11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	651	N	146	-0-	-505	-0-	146	3			N	-0-					-0-
02	420	N	298	-0-	-122	-0-	298	3			N	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL OPERATING LLC 387979
HAMMON WELL #: 1 A RRCID -> 066189 COMPL. DATE 01/27/1976 TOTAL DEPTH 4880 PERF. N/A

11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
BROWN ELIZABETH WELL #: 1 T RRCID -> 059453 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES J. T. A WELL #: 1 RRCID -> 060026 COMPL. DATE 07/31/1973 TOTAL DEPTH 5656 PERF. 4368 - 4372

11	90	N	83	-0-	-7	-0-	83	2			N	-0-					20
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					20
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					20
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					20
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					20

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
MITCHELL-GLASS WELL #: 1 RRCID -> 064084 COMPL. DATE 09/09/1975 TOTAL DEPTH 4980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
12	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	84	N	35	-0-	-49	-0-	35	2			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
BERNHARDT GAS UNIT WELL #: 1 RRCID -> 067882 COMPL. DATE 09/17/1975 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	23	1	752	2	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	14	1	507	2	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	20	1	563	2	N	-0-					-0-
02	728	N	361	-0-	-367	-0-	3	1	358	2	N	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	24	1	817	2	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CARR -A- WELL #: 1 RRCID -> 069798 COMPL. DATE 12/14/1976 TOTAL DEPTH 5430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	26	1	835	2	N	-0-					91
12	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-					91
01	618	N	618	-0-	-0-	-0-	21	1	597	2	N	-0-					91
02	812	N	323	-0-	-489	-0-	2	1	321	2	N	-0-					91
*03	1031	N	1031	-0-	-0-	-0-	29	1	1002	2	N	-0-					91
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					91

OXXN 630579
NETTLES WELL #: 1 RRCID -> 061231 COMPL. DATE 02/28/1974 TOTAL DEPTH 5683 PERF. 4135 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2440	-0-	-20	-0-	2440	2			N	-0-					-0-
12	2480	N	2303	-0-	-177	-0-	2303	2			N	-0-					-0-
01	2356	N	2061	-0-	-295	-0-	2061	2			N	-0-					-0-
02	2268	N	1994	-0-	-274	-0-	1994	2			N	-0-					-0-
03	2294	N	2156	-0-	-138	-0-	2156	2			N	-0-					-0-
04	1980	N	1728	-0-	-252	-0-	1728	2			N	-0-					-0-

LAYNE WELL #: 1 RRCID -> 067162 COMPL. DATE 06/20/1976 TOTAL DEPTH 5507 PERF. 4392 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	2			N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

JONES "G" WELL #: 1 RRCID -> 067288 COMPL. DATE 06/30/1976 TOTAL DEPTH 4562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					30
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					30
01	496	N	319	-0-	-177	-0-	319	2			N	-0-					30
02	448	N	308	-0-	-140	-0-	308	2			N	-0-					30
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					30
*04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					30

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579

MOORE C. R. WELL #: 1 RRCID -> 067995 COMPL. DATE 03/26/1976 TOTAL DEPTH 5879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
02	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
03	992	N	914	-0-	-78	-0-	914	2			N	-0-					-0-
04	870	N	785	-0-	-85	-0-	785	2			N	-0-					-0-

MCCARTY WELL #: 1 RRCID -> 068804 COMPL. DATE 08/17/1976 TOTAL DEPTH 5462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
12	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 070902 COMPL. DATE 03/25/1977 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
12	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SCHUTTS WELL #: 1 C RRCID -> 073206 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUMLEE "A" WELL #: 1 RRCID -> 080615 COMPL. DATE 01/15/1979 TOTAL DEPTH 5700 PERF. 4057 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

POPE WELL #: 1 RRCID -> 126161 COMPL. DATE 12/26/1987 TOTAL DEPTH 5700 PERF. 4146 - 4257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
12	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
01	2728	N	2585	-0-	-143	-0-	2585	2			N	-0-					-0-
02	2800	N	2825	-0-	25	25	2825	2			N	-0-					-0-
03	2803	N	2778	-0-	-25	-0-	2778	2			N	-0-					-0-
*04	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 RRCID -> 058281 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					1
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					1
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					1
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					1
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					1
04	150	N	36	-0-	-114	-0-	36	2			N	-0-					1

TARPON OIL COMPANY 836180
SMITH BERRY WELL #: 1 RRCID -> 060495 COMPL. DATE 09/01/1973 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	965	-0-	-1735	-0-	965	2			N	-0-					-0-
12	2790	X	1395	-0-	-1395	-0-	1395	2			N	-0-					-0-
01	2449	X	1037	-0-	-1412	-0-	1037	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1395	N	850	-0-	-545	-0-	850	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH STARK WELL #: 1 RRCID -> 060496 COMPL. DATE 07/27/1973 TOTAL DEPTH 5335 PERF. 4324 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	595	-0-	-605	-0-	595	2			N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
03	1178	N	814	-0-	-364	-0-	814	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH,BERRY 'A' WELL #: 2 RRCID -> 121198 COMPL. DATE 05/01/1986 TOTAL DEPTH 5091 PERF. 4906 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1130	-0-	-280	-0-	1091	2	39	9	N	35					154
12	1812	N	1812	-0-	-0-	-0-	1758	2	54	9	N	49					203
01	2031	N	2031	-0-	-0-	-0-	1962	2	69	9	N	63					266
02	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1					267
03	1798	N	1249	-0-	-549	-0-	1240	2	9	9	N	8					275
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					275

MEEKER (CONGLOMERATE 4800) 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
JONES-B- WELL #: 1 RRCID -> 058562 COMPL. DATE 09/15/1973 TOTAL DEPTH 5423 PERF. 4810 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538		2320	-0-	1782 B	5282	114	1	2203	3	N	3					164
							3	9									
12	1984		2859	-0-	875 B	6157	248	1	2600	3	N	10					174
							11	9									
01	3038		2669	-0-	-369 B	5788	184	1	2476	3	N	8					182
							9	9									
02	1698		2579	-0-	881 B	6669	176	1	2395	3	N	7					189
							8	9									
03/01 BALANCING DATE STATUS -> 6669																	
03	3038		3775	-0-	737 B	7406	248	1	3521	3	N	5					194
							6	9									
04	2760		3352	-0-	592 B	7998	224	1	3128	3	N	-0-					194

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
HUNT OPERATING, LLC 416525
BROOM WELL #: 1 RRCID -> 075441 COMPL. DATE 01/27/1978 TOTAL DEPTH 5223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	1			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	1			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	1			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEC ENTERPRISES, INC. 448461
GRUBB WELL #: 1 RRCID -> 063698 COMPL. DATE 07/10/1975 TOTAL DEPTH 5150 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DODSON WELL #: 1 RRCID -> 067245 COMPL. DATE 03/08/1976 TOTAL DEPTH 5785 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
HARRIS "C" WELL #: 1 RRCID -> 069961 COMPL. DATE 12/14/1976 TOTAL DEPTH 5586 PERF. N/A

11	270	N	270	-0-	-0- B	-0-	8	1	262	2	N	-0-					27
12	146	N	146	-0-	-0- B	-0-	4	1	142	2	N	-0-					27
01	172	N	172	-0-	-0- B	-0-	6	1	166	2	N	-0-					27
02	252	N	83	-0-	-169 B	-0-	1	1	82	2	N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
*03	303	N	303	-0-	-0- B	-0-	9	1	294	2	N	-0-					27
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					27

OXXN 630579
JONES-D- WELL #: 1 RRCID -> 057815 COMPL. DATE 09/16/1973 TOTAL DEPTH 5615 PERF. 4378 - 0

11	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					64
12	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					64
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					64
02	1344	N	1256	-0-	-88 B	-0-	1256	2			N	-0-					64
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1235	-0-	-191 B	-0-	1235	2			N	-0-					64
04	1260	N	1122	-0-	-138 B	-0-	1122	2			N	-0-					64

DOW WELL #: 1 RRCID -> 061221 COMPL. DATE 05/01/1974 TOTAL DEPTH 4900 PERF. N/A

11	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					13
12	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					13
01	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					13
02	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	217	-0-	-186 B	-0-	217	2			N	-0-					13
04	450	N	363	-0-	-87 B	-0-	363	2			N	-0-					13

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
CLINTON WELL #: 1 RRCID -> 066187 COMPL. DATE 01/21/1976 TOTAL DEPTH 5255 PERF. 4732 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
02	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
*04	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-

WALDEN WELL #: 1 RRCID -> 067165 COMPL. DATE 06/25/1976 TOTAL DEPTH 5018 PERF. N/A

11	618	N	693	-0-	75 B	-4675	693	2			N	-0-					-0-
12	620	N	843	-0-	223 B	-4452	843	2			N	-0-					-0-
01	434	N	861	-0-	427 B	-4025	861	2			N	-0-					-0-
02	644	N	723	-0-	79 B	-3946	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -394 CANCELLED UNDERAGE -> -3552																	
03	837	N	685	-0-	-152 B	-394	685	2			N	-0-					-0-
04	840	N	794	-0-	-46 B	-394	794	2			N	-0-					-0-

SCHUTTS WELL #: 1 T RRCID -> 068393 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

11	480	N	414	-0-	-66 B	-0-	414	2			N	-0-					-0-
12	496	N	400	-0-	-96 B	-0-	400	2			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
*04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-

POPE, WILLIAM H. 671431
POPE "C" WELL #: 1 RRCID -> 107499 COMPL. DATE 04/17/1980 TOTAL DEPTH 5900 PERF. 5691 - 5770

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RWA, LLC 687608
FARMER B. J. WELL #: 1 RRCID -> 060231 COMPL. DATE 10/03/1974 TOTAL DEPTH 5107 PERF. N/A

11	370	N	370	-0-	-0- B	-0-	309	1	61	3	N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	501	1	106	3	N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	309	1	61	3	N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	293	1	53	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	437	-0-	-183 B	-0-	365	1	72	3	N	-0-					-0-
*04	434	N	434	-0-	-0- B	-0-	363	1	71	3	N	-0-					-0-

MURRAY L.D. WELL #: 1 RRCID -> 060834 COMPL. DATE 12/09/1974 TOTAL DEPTH 5007 PERF. N/A

11	210	N	159	-0-	-51 B	-0-	133	1	26	3	N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	123	1	26	3	N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	241	1	66	3	N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	194	1	35	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	137	1	27	3	N	-0-					-0-
04	300	N	215	-0-	-85 B	-0-	180	1	35	3	N	-0-					-0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
RWA, LLC //CONT.// 687608
DALLAS, G.W. WELL #: 1 RRCID -> 092813 COMPL. DATE 01/30/1980 TOTAL DEPTH 5347 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0- B	-0-	468	1	93	3	N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	320	1	68	3	N	-0-					-0-
01	496	N	431	-0-	-65 B	-0-	349	1	82	3	N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	441	1	80	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	482	1	96	3	N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	351	1	69	3	N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
CAVENESS WELL #: 1 RRCID -> 064771 COMPL. DATE 01/04/1976 TOTAL DEPTH 5018 PERF. N/A

11	420	N	282	-0-	-138 B	-0-	282	2			N	-0-					-0-
12	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
01	341	N	246	-0-	-95 B	-0-	246	2			N	-0-					-0-
02	252	N	142	-0-	-110 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
CRUM, LESLIE WELL #: 1 RRCID -> 056273 COMPL. DATE 06/04/1973 TOTAL DEPTH 5094 PERF. N/A

11	180	N	164	-0-	-16 B	-0-	26	1	138	3	Y	-0-					-0-
12	186	N	83	-0-	-103 B	-0-	14	1	69	3	Y	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	33	1	90	3	Y	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	11	1	98	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	11	1	99	3	Y	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	19	1	108	3	Y	-0-					-0-

BAILEY, G. C. -A- WELL #: 2 RRCID -> 072617 COMPL. DATE 05/24/1977 TOTAL DEPTH 5025 PERF. N/A

11	20	N	20	-0-	-0- B	-0-	1	1	19	3	Y	-0-					50
12	186	N	104	-0-	-82 B	-0-	17	1	87	3	Y	-0-					50
01	188	N	188	-0-	-0- B	-0-	50	1	138	3	Y	-0-					50
02	163	N	163	-0-	-0- B	-0-	14	1	119	3	Y	27					77
							30	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	21	1	196	3	Y	12					89
							13	9									
*04	245	N	245	-0-	-0- B	-0-	37	1	206	3	Y	2					91
							2	9									

WALKER BRENTS -A- WELL #: 3 RRCID -> 093180 COMPL. DATE 12/22/1980 TOTAL DEPTH 5408 PERF. 5296 - 5302

11	137	N	137	-0-	-0- B	-0-	21	1	116	3	Y	-0-					-0-
12	186	N	122	-0-	-64 B	-0-	20	1	102	3	Y	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	102	1	284	3	Y	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	28	1	247	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	20	1	184	3	Y	-0-					-0-
04	360	N	244	-0-	-116 B	-0-	37	1	207	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4950) 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
EOG RESOURCES, INC. 253162
DOSS WELL #: 1 RRCID -> 149208 COMPL. DATE 01/02/1994 TOTAL DEPTH 5160 PERF. 4952 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					31
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					31
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					31
03	496	N	-0-	-0-	-496	-0-					N	-0-					31
04	510	N	-0-	-0-	-510	-0-					N	-0-					31

XPLORE OPERATING, LLC 946023
HILL TRUST WELL #: 1 RRCID -> 160149 COMPL. DATE 09/10/1995 TOTAL DEPTH 5175 PERF. 5012 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (CONGL. 5100) 60255 470 ASSOCIATED EXEMPT CNTY: PARKER
WISE EXPLORATION 932980
PHILLIPS "C" WELL #: 1 RRCID -> 221484 COMPL. DATE N/A TOTAL DEPTH 5910 PERF. 4164 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		206	-0-	206	473	206	2			N	-0-					-0-
12	750		347	-0-	-403	70	347	2			N	-0-					-0-
01	352	R	282	-0-	-70	-0-	282	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	341	N	165	-0-	-176	-0-	165	2			N	-0-					-0-
04	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-

MEEKER (STRAWN 2400) 60255 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
PHILLIPS "B" WELL #: 1 RRCID -> 076554 COMPL. DATE 11/23/1977 TOTAL DEPTH 5894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	58	1	369	3	N	-0-					97
12	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-					97
01	372	N	304	-0-	-68	-0-	21	1	283	3	N	-0-					97
02	392	N	309	-0-	-83	-0-	21	1	288	3	N	-0-					97
03	341	N	293	-0-	-48	-0-	20	1	273	3	N	-0-					97
04	300	N	261	-0-	-39	-0-	18	1	243	3	N	-0-					97

MEEKER (1500) 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
BROWN ELIZABETH WELL #: 1 C RRCID -> 059452 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

JONES J.T. WELL #: 1 RRCID -> 061947 COMPL. DATE 04/17/1975 TOTAL DEPTH 1480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

MEEKER (1500) //CONT.// 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
POWELL C.J. WELL #: 2 RRCID -> 064296 COMPL. DATE 12/02/1975 TOTAL DEPTH 1446 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					176
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					176
01	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					176
02	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					176
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					176
*04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					176

SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 C RRCID -> 060232 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEEKER (1700) 60255 784 NON-ASSOCIATED EXEMPT CNTY: JACK
MKS NATURAL GAS COMPANY 518491
WIMBERLY UNIT WELL #: 2 RRCID -> 089183 COMPL. DATE 07/12/1980 TOTAL DEPTH 4519 PERF. 1674 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL, C. J. WELL #: 3 RRCID -> 146341 COMPL. DATE N/A TOTAL DEPTH 2500 PERF. 1614 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (1900) 60255 790 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
POWELL C. J. WELL #: 1 RRCID -> 063315 COMPL. DATE 08/21/1975 TOTAL DEPTH 5175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MEGHREBLIAN (3700) 60273 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 U RRCID -> 115660 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 3706 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	693	-0-	-447	-0-	693	2			Y	-0-					21
12	1271	N	486	-0-	-785	-0-	486	2			Y	-0-					21
01	1209	N	747	-0-	-462	-0-	747	2			Y	-0-					21
02	DLQ G-10		942	-0-	942	942	942	2			Y	-0-					21
03	DLQ G-10		1467	-0-	1467	2409	1467	2			Y	-0-					21
04	DLQ G-10		1436	-0-	1436	3845	1436	2			Y	-0-					21

MEXIA CREEK (CONGL) 60925 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
SOUTHWEST GAS SYSTEMS, INC. 806190
GRIGGS,R.L. WELL #: 12 RRCID -> 128937 COMPL. DATE 01/19/1982 TOTAL DEPTH 4333 PERF. 4171 - 4175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

GRIGGS,R.L. WELL #: 13 RRCID -> 128938 COMPL. DATE 01/28/1982 TOTAL DEPTH 4422 PERF. 4269 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	860	-0-	-220	-0-	860	3			N	-0-					-0-
12	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					-0-
01	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
02	812	N	801	-0-	-11	-0-	801	3			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

MICAR (BEND CONGL. 3727) 60970 500 ASSOCIATED PRORATED CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
S & E REAL ESTATE WELL #: 8 RRCID -> 222862 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3790 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24 B	-0-	216	2			N	-0-					-0-
12	248	N	191	-0-	-57 B	-0-	191	2			N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

MIDDLE CREEK (CONGL.) 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
STEPHEN,PAUL WELL #: 2 RRCID -> 121231 COMPL. DATE 01/29/1986 TOTAL DEPTH 4150 PERF. 3368 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	70	-0-	-114 B	-0-	34	1	36	3	Y	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	49	1	190	3	Y	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	48	1	218	3	Y	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	70	1	242	3	Y	-0-					-0-
03	318	N	318	-0-	-0- B	-0-	110	1	208	3	Y	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	50	1	248	3	Y	-0-					-0-

LIVINGSTON WELL #: 1 L RRCID -> 129164 COMPL. DATE 11/04/1988 TOTAL DEPTH 4272 PERF. 3610 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
STEPHEN, PAUL "B" WELL #: 3 L RRCID -> 131401 COMPL. DATE 07/27/1989 TOTAL DEPTH 4004 PERF. 3753 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 12 RRCID -> 133568 COMPL. DATE 02/03/1990 TOTAL DEPTH 3912 PERF. 3508 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WOODWARD TRUST #1 WELL #: 1 RRCID -> 136242 COMPL. DATE 11/05/1990 TOTAL DEPTH 3865 PERF. 3496 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	-0-	-0-	-238	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

STEPHEN, PAUL WELL #: 5 RRCID -> 147502 COMPL. DATE 11/22/1993 TOTAL DEPTH 4360 PERF. 3370 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 6 RRCID -> 147504 COMPL. DATE 11/16/1993 TOTAL DEPTH 4298 PERF. 3567 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	31	-0-	-161	B	-0-	15	1	16	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	B	-0-	1	1	6	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	B	-0-	8	1	41	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	19	1	68	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	B	-0-	34	1	65	3	Y	-0-					-0-
*04	76	N	76	-0-	-0-	B	-0-	13	1	63	3	Y	-0-					-0-

STEPHEN, PAUL WELL #: 14 RRCID -> 147506 COMPL. DATE 11/18/1993 TOTAL DEPTH 3872 PERF. 3368 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HINKSON, BILL "A" WELL #: A 3 RRCID -> 197329 COMPL. DATE 09/15/2003 TOTAL DEPTH 4340 PERF. 3666 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3764		905	-0-	-2859	B	-0-	439	1	466	3	Y	-0-					-0-
12	915	N	915	-0-	-0-	B	-0-	187	1	728	3	Y	-0-					-0-
01	1059	N	1059	-0-	-0-	B	-0-	192	1	867	3	Y	-0-					-0-
02	881	N	881	-0-	-0-	B	-0-	197	1	684	3	Y	-0-					-0-
03	1086	N	1086	-0-	-0-	B	-0-	375	1	711	3	Y	-0-					-0-
*04	1103	N	1103	-0-	-0-	B	-0-	185	1	918	3	Y	-0-					-0-

MIFF (CONGL.) 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 4 RRCID -> 112971 COMPL. DATE 08/31/1984 TOTAL DEPTH 3972 PERF. 3846 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLUEGGE WELL #: 5 RRCID -> 115131 COMPL. DATE 01/28/1985 TOTAL DEPTH 4007 PERF. 3396 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
JOHN RITCHIE DYNAMIC WELL #: 1 RRCID -> 109212 COMPL. DATE 02/18/1984 TOTAL DEPTH 4339 PERF. 3860 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					33
12	4	N	-0-	-0-	-4	-0-					N	-0-					33
01	31	N	-0-	-0-	-31	-0-					N	-0-					33
02	28	N	-0-	-0-	-28	-0-					N	-0-					33
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					33
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					33

JOHN RITCHIE DYNAMIC WELL #: 2 RRCID -> 111492 COMPL. DATE 06/09/1984 TOTAL DEPTH 3975 PERF. 3882 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE 37 -A- WELL #: 6 RRCID -> 228803 COMPL. DATE 04/16/2007 TOTAL DEPTH 4126 PERF. 3776 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*04	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

RITCHIE-37-C WELL #: 7 RRCID -> 237653 COMPL. DATE 01/15/2008 TOTAL DEPTH 4015 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	205	-0-	-485	-0-	124	2	81	9	N	74					112
12	496	N	459	-0-	-37	-0-	228	2	231	9	N	210	169	1			153
01	686	N	686	-0-	-0-	-0-	609	2	77	9	N	70					223
02	802	N	802	-0-	-0-	-0-	623	2	179	9	N	163	167	1			219
03	702	N	702	-0-	-0-	-0-	605	2	97	9	N	88					307
*04	786	N	786	-0-	-0-	-0-	698	2	88	9	N	80					387

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
RITCHIE 37 WELL #: 1 RRCID -> 204788 COMPL. DATE 10/13/2004 TOTAL DEPTH 4086 PERF. 3881 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					401
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					401
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					401
02	560	N	382	-0-	-178	-0-	382	2			N	-0-					401
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					401
*04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					401

RITCHIE 37 -B- WELL #: 3 RRCID -> 214157 COMPL. DATE 11/16/2005 TOTAL DEPTH 4225 PERF. 3538 - 3552

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RITCHIE-37- WELL #: 2 RRCID -> 214505 COMPL. DATE 01/12/2006 TOTAL DEPTH 4000 PERF. 3675 - 3680

11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MIKLAR (STRAWN) 61323 700 NON-ASSOCIATED ONE WELL CNTY: BROWN
BECK, J. 061146
BECK, J. WELL #: 1 RRCID -> 089036 COMPL. DATE 04/15/1980 TOTAL DEPTH 2057 PERF. 1330 - 1336

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLION (CONGL.) 61627 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SMITH-MADDOX WELL #: 1 RRCID -> 247623 COMPL. DATE 07/18/2006 TOTAL DEPTH 4435 PERF. 3552 - 3600

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS 61659 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T WELL #: 1 U RRCID -> 092896 COMPL. DATE 03/11/1981 TOTAL DEPTH 5700 PERF. 587 - 589

11	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-

MILLS (ATOKA 4500) 61659 200 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T. WELL #: 1 L RRCID -> 097043 COMPL. DATE 05/13/1981 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP (700) 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT, J. D. -A- WELL #: 1 RRCID -> 183112 COMPL. DATE 05/23/2001 TOTAL DEPTH 660 PERF. 568 - 660

11	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*02	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*03	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W2 WELL #: 2W RRCID -> 185650 COMPL. DATE 09/12/2001 TOTAL DEPTH 657 PERF. 633 - 657

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W13 WELL #: 16W RRCID -> 186246 COMPL. DATE 10/15/2001 TOTAL DEPTH 700 PERF. 661 - 700

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W813 WELL #: 813W RRCID -> 189453 COMPL. DATE 06/12/2002 TOTAL DEPTH 656 PERF. 622 - 656

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT, J. D. T-11 WELL #: 1 RRCID -> 189465 COMPL. DATE 03/10/2002 TOTAL DEPTH 573 PERF. 545 - 573

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP (700) //CONT.// 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, J. D. T-2 WELL #: 1 RRCID -> 189466 COMPL. DATE 03/15/2002 TOTAL DEPTH 648 PERF. 633 - 648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSAP, E. (BEND CONGL., GAS) 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
YOUNGBLOOD WELL #: 1 RRCID -> 066884 COMPL. DATE 04/09/1976 TOTAL DEPTH 5184 PERF. N/A

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
04	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
TIERCE-MCDONALD WELL #: 1 RRCID -> 063637 COMPL. DATE 05/01/1975 TOTAL DEPTH 4871 PERF. N/A

11	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-

TARPON OIL COMPANY 836180
LEATHERMAN WELL #: 1 RRCID -> 037489 COMPL. DATE 09/12/1965 TOTAL DEPTH 4625 PERF. 4054 - 4068

11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY LOVING, ET AL WELL #: 2 RRCID -> 037859 COMPL. DATE 09/25/1965 TOTAL DEPTH 4722 PERF. N/A

11	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY LOVING, ET AL WELL #: 4 RRCID -> 037861 COMPL. DATE 11/13/1965 TOTAL DEPTH 4133 PERF. N/A

11	1020	N	859	-0-	-161	-0-	859	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	713	N	557	-0-	-156	-0-	557	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP, E. (CONGL. 4300) 61706 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
THURMAN DRILLING, INC. 858771
PARKS UNIT WELL #: 1 RRCID -> 154014 COMPL. DATE 02/23/1995 TOTAL DEPTH 4460 PERF. 4328 - 4355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (BIG SALINE) 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WAGLEY A WELL #: 2 RRCID -> 058955 COMPL. DATE 02/05/1974 TOTAL DEPTH 4800 PERF. 4210 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	476	-0-	-64	-0-	132	1	344	3	N	-0-					-0-
12	558	N	465	-0-	-93	-0-	114	1	351	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	156	1	408	3	N	-0-					-0-
02	448	N	437	-0-	-11	-0-	108	1	329	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	138	1	389	3	N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	162	1	395	3	N	-0-					-0-

RYAN MORTGAGE COMPANY WELL #: 1 RRCID -> 061714 COMPL. DATE 04/04/1975 TOTAL DEPTH 4118 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3031	X	3031	-0-	-0-	-0-	186	1	2845	3	N	-0-					-0-
12	3189	X	3189	-0-	-0-	-0-	177	1	3012	3	N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	186	1	3223	3	N	-0-					-0-
02	2914	X	2914	-0-	-0-	-0-	174	1	2740	3	N	-0-					-0-
03	3040	X	3040	-0-	-0-	-0-	192	1	2848	3	N	-0-					-0-
*04	2925	X	2925	-0-	-0-	-0-	186	1	2739	3	N	-0-					-0-

WOODS -A- WELL #: 1 T RRCID -> 062200 COMPL. DATE 04/26/1975 TOTAL DEPTH 4555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIKE WELL #: 2 RRCID -> 063612 COMPL. DATE 07/07/1975 TOTAL DEPTH 4686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES-GREEN WELL #: 1 RRCID -> 065749 COMPL. DATE 01/26/1976 TOTAL DEPTH 4400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	108	1	361	3	N	-0-					26
12	682	N	450	-0-	-232	-0-	126	1	324	3	N	-0-					26
01	688	N	688	-0-	-0-	-0-	132	1	556	3	N	-0-					26
02	448	N	407	-0-	-41	-0-	84	1	323	3	N	-0-					26
03	695	N	695	-0-	-0-	-0-	174	1	521	3	N	-0-					26
04	660	N	658	-0-	-2	-0-	174	1	484	3	N	-0-					26

MINERAL WELLS (BIG SALINE) //CONT.// 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
SHIELDS WELL #: 1 RRCID -> 072295 COMPL. DATE 05/16/1977 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2206	N	2206	-0-	-0-	-0-	295	1	1911	3	N	-0-					155
12	2269	N	2269	-0-	-0-	-0-	367	1	1902	3	N	-0-					155
01	2106	N	2106	-0-	-0-	-0-	334	1	1772	3	N	-0-					155
02	2021	N	2021	-0-	-0-	-0-	299	1	1720	3	N	2					157
							2	9									
03	2178	N	2178	-0-	-0-	-0-	336	1	1842	3	N	-0-					157
*04	2159	N	2159	-0-	-0-	-0-	305	1	1850	3	N	4					161
							4	9									

HERZFELD FABRICATORS INC. 381590
JOHNSON, J. M. WELL #: 1 RRCID -> 078436 COMPL. DATE 04/14/1989 TOTAL DEPTH 4995 PERF. 4398 - 4406

11	360	N	307	-0-	-53	-0-	28	1	279	2	N	-0-					-0-
12	372	N	304	-0-	-68	-0-	28	1	276	2	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	35	1	330	2	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	37	1	334	2	N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	35	1	319	2	N	-0-					-0-
04	360	N	298	-0-	-62	-0-	30	1	268	2	N	-0-					-0-

SPEARS, J.L. WELL #: 1 RRCID -> 078518 COMPL. DATE 08/04/1978 TOTAL DEPTH 4995 PERF. 4435 - 4442

11	802	N	802	-0-	-0-	-0-	73	1	729	2	N	-0-					218
12	868	N	828	-0-	-40	-0-	77	1	751	2	N	-0-					218
01	899	N	764	-0-	-135	-0-	73	1	691	2	N	-0-					218
02	756	N	725	-0-	-31	-0-	72	1	653	2	N	-0-					218
03	837	N	779	-0-	-58	-0-	76	1	703	2	N	-0-					218
04	960	N	814	-0-	-146	-0-	81	1	733	2	N	-0-					218

KEATING ENERGY, INC. 453142
CURTIS WELL #: 3 RRCID -> 066481 COMPL. DATE 03/23/1976 TOTAL DEPTH 4275 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS (CADDO) 61842 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL 8 NE WELL #: 1 RRCID -> 212277 COMPL. DATE 03/19/2005 TOTAL DEPTH 4560 PERF. 4548 - 4503

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		347	-0-	347	B	347	347	3		N	-0-					-0-
02	14B2 EXT		475	-0-	475	B	822	475	3		N	-0-					-0-
03	14B2 EXT		540	-0-	540	B	1362	540	3		N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	B	1362				N	NO RPT					-0-

MINERAL WELLS (CONGLOMERATE) 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
LANDRETH WELL #: 1 RRCID -> 174881 COMPL. DATE 08/17/1999 TOTAL DEPTH 4865 PERF. 4600 - 4610

11	450	N	327	-0-	-123	-0-	327	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (CONGLOMERATE) //CONT.// 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION 451280
WARREN WELL #: 1 RRCID -> 114533 COMPL. DATE 10/12/1984 TOTAL DEPTH 4501 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	903	-0-	-87	-0-	903	2			N	-0-					15
12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					15
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					15
02	840	N	812	-0-	-28	-0-	812	2			N	-0-					15
03	899	N	711	-0-	-188	-0-	711	2			N	-0-					15
*04	926	N	926	-0-	-0-	-0-	926	2			N	-0-					15

MINERAL WELLS (CONGL 4540) 61842 610 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
TURKEY CREEK WELL #: 1 RRCID -> 107130 COMPL. DATE 04/04/1983 TOTAL DEPTH 4700 PERF. 4424 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					114
12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					114
01	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					114
02	1680	N	1474	-0-	-206	-0-	1474	3			N	-0-					114
*03	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					114
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

BRIGADIER OPERATING, LLC 092592
PUTNAM WELL #: 1 RRCID -> 097427 COMPL. DATE 05/27/1981 TOTAL DEPTH 4700 PERF. 4543 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MKS NATURAL GAS COMPANY 518491
TIERCE WELL #: 2 RRCID -> 102506 COMPL. DATE 09/20/1982 TOTAL DEPTH 4657 PERF. 2194 - 2551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
GILBERT, RED WELL #: 1 RRCID -> 090378 COMPL. DATE 10/22/1980 TOTAL DEPTH 4320 PERF. 2294 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	105	-0-	-410	-0-	12	1	93	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	30	1	125	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	34	1	96	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	26	1	77	3	Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	33	1	87	3	Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	20	1	82	3	Y	-0-					-0-

CHASTAIN WELL #: 1 RRCID -> 099124 COMPL. DATE 07/02/1979 TOTAL DEPTH 4446 PERF. 2291 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	111	-0-	-286	-0-	33	1	78	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	19	1	77	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	25	1	79	3	Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	23	1	69	3	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	20	1	53	3	Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) //CONT.// 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
PARKS-GILBERT WELL #: 2 RRCID -> 109106 COMPL. DATE 01/16/1984 TOTAL DEPTH 2507 PERF. 2380 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1962	N	483	-0-	-1479	-0-	88	1	395	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	82	1	341	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	138	1	391	3	Y	-0-					-0-
02	448	N	409	-0-	-39	-0-	104	1	305	3	Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	123	1	326	3	Y	-0-					-0-
04	510	N	439	-0-	-71	-0-	85	1	354	3	Y	-0-					-0-

PARKS-GILBERT WELL #: 3 RRCID -> 111953 COMPL. DATE 05/09/1984 TOTAL DEPTH 2550 PERF. 2174 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	318	-0-	-1003	-0-	77	1	241	3	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	67	1	278	3	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	87	1	246	3	Y	-0-					-0-
02	308	N	262	-0-	-46	-0-	67	1	195	3	Y	-0-					-0-
03	341	N	308	-0-	-33	-0-	85	1	223	3	Y	-0-					-0-
04	330	N	282	-0-	-48	-0-	55	1	227	3	Y	-0-					-0-

WHARTON, HERMAN WELL #: 2 RRCID -> 113137 COMPL. DATE 08/01/1984 TOTAL DEPTH 2801 PERF. 2205 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
D C - S WELL #: 3 RRCID -> 212129 COMPL. DATE 04/01/2005 TOTAL DEPTH 2923 PERF. 2736 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

D C - S WELL #: 5 RRCID -> 238224 COMPL. DATE 01/03/2008 TOTAL DEPTH 2865 PERF. 2664 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

MINERAL WELLS STRAWN "A" 61842 640 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
WESTRIDGE ENERGY MANAGEMENT LLC 912928
WILLINGHAM WELL #: 1 RRCID -> 172672 COMPL. DATE 03/04/1999 TOTAL DEPTH 3000 PERF. 2667 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30

MINERAL WELLS (STRAWN, LOWER) 61842 650 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WILLOUGHBY WELL #: 1 RRCID -> 070495 COMPL. DATE 03/12/1977 TOTAL DEPTH 4692 PERF. 3121 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	422	N	422	-0-	-0- B	-0-	93	1	329	3	N	-0-			-0-
12	403	N	394	-0-	-9 B	-0-	45	1	349	3	N	-0-			-0-
01	465	N	419	-0-	-46 B	-0-	43	1	376	3	N	-0-			-0-
02	392	N	339	-0-	-53 B	-0-	31	1	308	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	406	N	406	-0-	-0- B	-0-	36	1	370	3	N	-0-			-0-
04	420	N	366	-0-	-54 B	-0-	34	1	332	3	N	-0-			-0-

TEXXOL OPERATING COMPANY, INC. 850964
WARREN, J. WELL #: 1 RRCID -> 103019 COMPL. DATE 08/14/1987 TOTAL DEPTH 3127 PERF. 2808 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	43	-0-	-47 B	-0-	43	3			N	-0-			-0-
12	62	N	42	-0-	-20 B	-0-	42	3			N	-0-			-0-
01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-			-0-
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-			-0-
*04	107	N	107	-0-	-0- B	-0-	107	3			N	-0-			-0-

MINERAL WELLS (STRAWN, UPPER) 61842 675 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WOODS -A- WELL #: 1 C RRCID -> 063513 COMPL. DATE 04/14/1975 TOTAL DEPTH 4555 PERF. 2632 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	944	-0-	-286	-0-	127	1	817	3	N	-0-			-0-
12	1178	N	942	-0-	-236	-0-	130	1	812	3	N	-0-			-0-
01	1054	N	942	-0-	-112	-0-	125	1	817	3	N	-0-			-0-
02	868	N	832	-0-	-36	-0-	104	1	728	3	N	-0-			-0-
03	967	N	967	-0-	-0-	-0-	125	1	842	3	N	-0-			-0-
*04	911	N	911	-0-	-0-	-0-	116	1	795	3	N	-0-			-0-

MINERAL WELLS (STRAWN 1800) 61842 692 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TRUST OIL CO. 872124
WILLINGHAM WELL #: 1 RRCID -> 167640 COMPL. DATE 11/01/1997 TOTAL DEPTH 4332 PERF. 1826 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MINERAL WELLS (STRAWN 2600) 61842 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
WILSON, F.W. WELL #: 1812 RRCID -> 148236 COMPL. DATE 09/20/1993 TOTAL DEPTH 4540 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MINERAL WELLS,NORTH (BIG SALINE) 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BFT OPERATING, L.L.C. 068493
LLOYD, B. M. WELL #: 1 RRCID -> 036880 COMPL. DATE 06/24/1965 TOTAL DEPTH 5451 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
BLAIR WELL #: 1 RRCID -> 115503 COMPL. DATE 01/22/1985 TOTAL DEPTH 4685 PERF. 4312 - 4320

11	906	N	906	-0-	-0-	-0-	82	1	824	3	N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	108	1	833	3	N	-0-					-0-
01	1178	N	997	-0-	-181	-0-	103	1	894	3	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	84	1	820	3	N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	85	1	874	3	N	-0-					-0-
04	960	N	905	-0-	-55	-0-	83	1	822	3	N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 119462 COMPL. DATE 12/15/1985 TOTAL DEPTH 4622 PERF. 3994 - 4005

11	1398	N	1398	-0-	-0-	-0-	188	1	1210	3	N	-0-					17
12	1397	N	1397	-0-	-0-	-0-	193	1	1204	3	N	-0-					17
01	1621	N	1621	-0-	-0-	-0-	215	1	1406	3	N	-0-					17
02	1463	N	1463	-0-	-0-	-0-	183	1	1280	3	N	-0-					17
03	1664	N	1664	-0-	-0-	-0-	215	1	1449	3	N	-0-					17
*04	1634	N	1634	-0-	-0-	-0-	207	1	1427	3	N	-0-					17

FIREWATER WELL #: 1 RRCID -> 156190 COMPL. DATE 08/21/1995 TOTAL DEPTH 4800 PERF. 4405 - 4421

11	2490	N	1891	-0-	-599	-0-	170	1	1719	3	N	2					77
							2	9									
12	2170	N	795	-0-	-1375	-0-	91	1	704	3	N	-0-					77
01	1922	N	1555	-0-	-367	-0-	161	1	1394	3	N	-0-					77
02	1764	N	1570	-0-	-194	-0-	144	1	1416	3	N	9					86
							10	9									
03	1698	N	1698	-0-	-0-	-0-	149	1	1549	3	N	-0-					86
*04	1509	N	1509	-0-	-0-	-0-	138	1	1354	3	N	15					101
							17	9									

DIKE WELL #: 2 RRCID -> 156671 COMPL. DATE 09/07/1995 TOTAL DEPTH 4686 PERF. 4504 - 4510

11	825	N	825	-0-	-0-	-0-	74	1	751	3	N	-0-					59
12	868	N	636	-0-	-232	-0-	73	1	563	3	N	-0-					59
01	930	N	468	-0-	-462	-0-	48	1	419	3	N	1					60
							1	9									
02	784	N	547	-0-	-237	-0-	51	1	496	3	N	-0-					60
03	893	N	893	-0-	-0-	-0-	79	1	814	3	N	-0-					60
*04	1036	N	1036	-0-	-0-	-0-	95	1	941	3	N	-0-					60

HERZFELD FABRICATORS INC. 381590
DECKER, R.W. "B" WELL #: 1 RRCID -> 093814 COMPL. DATE 04/02/1981 TOTAL DEPTH 4905 PERF. 4371 - 4387

11	491	N	491	-0-	-0-	-0-	45	1	446	2	N	-0-					-0-
12	527	N	467	-0-	-60	-0-	43	1	424	2	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	45	1	428	2	N	-0-					-0-
02	448	N	343	-0-	-105	-0-	34	1	309	2	N	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	46	1	428	2	N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	46	1	412	2	N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ITX CORPORATION 427179
WAGLEY, E. F., -C- WELL #: 1 RRCID -> 017991 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 4239 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGLEY, E.F."C" WELL #: 2 RRCID -> 088820 COMPL. DATE 07/20/1980 TOTAL DEPTH 4686 PERF. 4232 - 4237

11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					18
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					18
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					18
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					18
*03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					18
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					18

KORNYE-TILLMAN COMPANY 475741
GRAND BERRY WELL #: 2 RRCID -> 129835 COMPL. DATE 01/26/1989 TOTAL DEPTH 4525 PERF. 4046 - 4056

11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					2
12	279	N	197	-0-	-82	-0-	197	2			N	-0-					2
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					2
02	224	N	160	-0-	-64	-0-	160	2			N	-0-					2
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					2
04	240	N	38	-0-	-202	-0-	38	2			N	-0-					2

LEXGAS, INC. 500222
HART RANCH WELL #: 8751 RRCID -> 017998 COMPL. DATE 05/26/1961 TOTAL DEPTH N/A PERF. 4234 - 4240

11	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

HART RANCH WELL #: 8691 RRCID -> 081355 COMPL. DATE 03/18/1984 TOTAL DEPTH 4770 PERF. 4410 - 4431

11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HART RANCH WELL #: 8741 RRCID -> 081596 COMPL. DATE 12/19/1978 TOTAL DEPTH 4817 PERF. 4424 - 4427

11	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH WELL #: 8671 RRCID -> 084706 COMPL. DATE 07/27/1979 TOTAL DEPTH 4803 PERF. 4454 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART RANCH WELL #: 8681 RRCID -> 088085 COMPL. DATE 03/08/1979 TOTAL DEPTH 4884 PERF. 4772 - 4776

11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HART RANCH WELL #: 8692 RRCID -> 088802 COMPL. DATE 07/01/1980 TOTAL DEPTH 4826 PERF. 4133 - 4668

11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HART RANCH 876 WELL #: 1 RRCID -> 132696 COMPL. DATE 04/02/1980 TOTAL DEPTH 5146 PERF. 4448 - 4456

11	721	N	721	-0-	-0-	-0-	659	2	62	9	N	56	56	1			-0-
12	744	N	653	-0-	-91	-0-	608	2	45	9	N	41	41	1			-0-
01	713	N	641	-0-	-72	-0-	605	2	36	9	N	33	33	1			-0-
02	672	N	662	-0-	-10	-0-	609	2	53	9	N	48	48	1			-0-
03	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-
04	630	N	303	-0-	-327	-0-	303	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
RAMAC WELL #: 1 RRCID -> 269427 COMPL. DATE 05/10/2013 TOTAL DEPTH 4928 PERF. 4245 - 4260

11	21270	X	6186	-0-	-15084	-0-	6177	2	9	9	N	8					133
12	13051	X	4934	-0-	-8117	-0-	4934	2			N	-0-					133
01	13051	X	7437	-0-	-5614	-0-	7430	2	7	9	N	6					139
02	4338	X	4338	-0-	-0-	-0-	4308	2	30	9	N	27	151	1			15
03	6386	X	4870	-0-	-1516	-0-	4704	2	166	9	N	151	151	1			15
*04	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					15

TEXXOL OPERATING COMPANY, INC. 850964
FARMER,C.M. WELL #: 1 RRCID -> 094303 COMPL. DATE 05/22/1981 TOTAL DEPTH 4800 PERF. 4348 - 4354

11	420	N	259	-0-	-161	-0-	259	3			N	-0-					17
12	310	N	245	-0-	-65	-0-	245	3			N	-0-					17
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					17
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					17
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					17
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					17

MINERAL WELLS,N.(CONGL,LO) 61844 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HERZFELD FABRICATORS INC. 381590
DECKER, R. W. "C" WELL #: 1 RRCID -> 114291 COMPL. DATE 12/20/1984 TOTAL DEPTH 4995 PERF. 4734 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	87	1	874	2	N	-0-					-0-
12	992	N	955	-0-	-37	-0-	90	1	865	2	N	-0-					-0-
01	1054	N	866	-0-	-188	-0-	84	1	782	2	N	-0-					-0-
02	896	N	759	-0-	-137	-0-	75	1	684	2	N	-0-					-0-
03	961	N	905	-0-	-56	-0-	89	1	816	2	N	-0-					-0-
04	840	N	735	-0-	-105	-0-	73	1	662	2	N	-0-					-0-

SPEARS,J.L. "A" WELL #: 1 RRCID -> 120971 COMPL. DATE 04/10/1986 TOTAL DEPTH 4980 PERF. 4416 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24	-0-	50	1	496	2	N	-0-					-0-
12	558	N	531	-0-	-27	-0-	49	1	482	2	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	49	1	466	2	N	-0-					-0-
02	504	N	441	-0-	-63	-0-	44	1	397	2	N	-0-					-0-
03	527	N	458	-0-	-69	-0-	45	1	413	2	N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	51	1	462	2	N	-0-					-0-

MINERAL WELLS, N.(ELLENBURGER) 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
RAGLE, L. WELL #: 6 RRCID -> 256533 COMPL. DATE 11/11/2009 TOTAL DEPTH 4775 PERF. 4680 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART 866 WELL #: 2 RRCID -> 096121 COMPL. DATE 10/25/1981 TOTAL DEPTH 5200 PERF. 5128 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

NEWARK E&P OPERATING, LLC 606167
KEECHI WELL #: 1D RRCID -> 270762 COMPL. DATE 07/11/2013 TOTAL DEPTH 7455 PERF. 5463 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERVITA, LLC 844072
LEWALLEN WELL #: 1DW RRCID -> 224594 COMPL. DATE 10/26/2006 TOTAL DEPTH 7800 PERF. 7024 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, NORTH (STRAWN) 61844 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 8681A RRCID -> 070660 COMPL. DATE 04/19/1977 TOTAL DEPTH 4373 PERF. 3068 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

BIG HART WELL #: 1 RRCID -> 147964 COMPL. DATE 01/04/1994 TOTAL DEPTH 3250 PERF. 3110 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

PALO PINTO OIL & GAS CORPORATION 637407
HART RANCH 2515 WELL #: 1 RRCID -> 115729 COMPL. DATE 09/12/1984 TOTAL DEPTH 3100 PERF. 2866 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (ATOKA 4400) 61848 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1 RRCID -> 093859 COMPL. DATE 05/01/1990 TOTAL DEPTH 4581 PERF. 4015 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYMENT WELL #: 1 T RRCID -> 098077 COMPL. DATE 07/21/1981 TOTAL DEPTH 4695 PERF. 4336 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	560	N	322	-0-	-238	-0-	322	3			N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MINERAL WELLS,S (BAUM SAND) 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
J. WITHERS UNIT I WELL #: 1 RRCID -> 140390 COMPL. DATE 09/16/1991 TOTAL DEPTH 4368 PERF. 1362 - 1380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S (BAUM SAND) //CONT.// 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKYBRIDGE ENERGY LLC 786419
HILL WELL #: 2 RRCID -> 221629 COMPL. DATE 09/28/2006 TOTAL DEPTH 1847 PERF. 1275 - 1352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					9
01	711	N	711	-0-	-0-	-0-	711	2			N	-0-					9
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					9
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					9
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					9

VORTT EXPLORATION COMPANY, INC. 887500
BAUM UNIT IV WELL #: 1 RRCID -> 103386 COMPL. DATE 11/12/1982 TOTAL DEPTH 1450 PERF. 1354 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (CONGL) 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
ADKINS UNIT WELL #: 1 RRCID -> 082710 COMPL. DATE 02/26/1979 TOTAL DEPTH 4708 PERF. 4206 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
JENKINS, LEON UNIT I WELL #: 1 T RRCID -> 094397 COMPL. DATE 04/17/1981 TOTAL DEPTH 4500 PERF. 4184 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
12	434	N	153	-0-	-281	-0-	153	3			N	-0-					-0-
01	310	N	51	-0-	-259	-0-	51	3			N	-0-					-0-
02	364	N	7	-0-	-357	-0-	7	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FOWLER WELL #: 1 RRCID -> 090665 COMPL. DATE 10/19/1980 TOTAL DEPTH 4794 PERF. 4219 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
12	1364	N	1300	-0-	-64	-0-	1300	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	1260	N	823	-0-	-437	-0-	823	3			N	-0-					-0-
03	1302	N	1015	-0-	-287	-0-	1015	3			N	-0-					-0-
04	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					-0-

HILL OPERATING LLC 387979
BUCHANAN, H. UNIT WELL #: 1 RRCID -> 090673 COMPL. DATE 08/17/1991 TOTAL DEPTH 4425 PERF. 4284 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL,4000) 61848 580 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
WIGGINGTON WELL #: 1 RRCID -> 107308 COMPL. DATE 09/14/1983 TOTAL DEPTH 4593 PERF. 3989 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS,S.(CONGL 4140) 61848 590 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
MCCLURE, PARKER WELL #: 1 RRCID -> 100261 COMPL. DATE 04/14/1982 TOTAL DEPTH 4321 PERF. 4144 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
WELCH WELL #: 2 RRCID -> 212969 COMPL. DATE 08/06/2005 TOTAL DEPTH 4820 PERF. 4106 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	0	#	-0-	-0-	-0-	-0-					N	-0-					22
03	0	#	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MINERAL WELLS, S. (CONGL. 4270) 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HICKMAN, MELISSA WELL #: 4 RRCID -> 254574 COMPL. DATE 11/15/2009 TOTAL DEPTH 4978 PERF. 4230 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4360	X	4360	-0-	-0-	-0-	4343	3	17	9	N	15					151
12	4402	X	3346	-0-	-1056	-0-	3323	3	23	9	N	21					172
01	4402	X	3805	-0-	-597	-0-	3788	3	17	9	N	15	47	1			140
02	DLQ G-10		3442	-0-	3442	3442	3411	3	31	9	N	28					168
03	8061	X	4619	-0-	-3442	-0-	4602	3	17	9	N	15	164	1			19
04	4350	X	4009	-0-	-341	-0-	3999	3	10	9	N	9					28

MCCLURE, J.D. TRUST 540704
MCCLURE WELL #: 1 RRCID -> 112791 COMPL. DATE 08/21/1984 TOTAL DEPTH 4340 PERF. 4282 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 1 RRCID -> 097984 COMPL. DATE 11/06/1981 TOTAL DEPTH 4448 PERF. 4274 - 4284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	3	1	8	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	5	1	7	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL. 4550) 61848 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CROSS, C. D. 190320
TURNER WELL #: RRCID -> 100785 COMPL. DATE 05/20/1982 TOTAL DEPTH 4593 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/22/1991

MINERAL WELLS,S.(GEORGIA CONGL) 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
HINKSTON, ET AL WELL #: 1 RRCID -> 098782 COMPL. DATE 04/25/1981 TOTAL DEPTH 4700 PERF. 4140 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NALL OIL & GAS 599295
HUBBARD,J.G. WELL #: 1 RRCID -> 091355 COMPL. DATE 11/15/1980 TOTAL DEPTH 4675 PERF. 4254 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	40	1	230	2	N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	40	1	249	2	N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	40	1	248	2	N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	40	1	219	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	40	1	247	2	N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	40	1	237	2	N	-0-					-0-

PALO CROSS, LLC 637384
MOORE,H. WELL #: 1 RRCID -> 097810 COMPL. DATE 01/11/1982 TOTAL DEPTH 4400 PERF. 4255 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-

MINERAL WELLS, S (PEAK SAND) 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MURPHY-STONE UNIT 1 WELL #: 1 RRCID -> 107720 COMPL. DATE 09/10/1983 TOTAL DEPTH 4448 PERF. 2336 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY STONE UNIT II WELL #: 1 RRCID -> 108792 COMPL. DATE 12/30/1983 TOTAL DEPTH 3110 PERF. 2362 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	57	1	273	3	N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
03	403	N	151	-0-	-252	-0-	14	1	137	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	30	1	295	3	N	-0-					-0-

MINERAL WELLS, S (PEAK SAND) //CONT.// 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
DUNAWAY, W. T. UNIT II WELL #: 1 RRCID -> 110182 COMPL. DATE 01/28/1984 TOTAL DEPTH 4450 PERF. 2208 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	21	1	97	3	N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	11	1	106	3	N	-0-					-0-

STONE, C. UNIT I WELL #: 2 RRCID -> 117940 COMPL. DATE 06/21/1985 TOTAL DEPTH 2914 PERF. 2221 - 2231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	30	1	141	3	N	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
03	248	N	96	-0-	-152	-0-	9	1	87	3	N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	31	1	301	3	N	-0-					-0-

MINERAL WELLS, S.(PRICE SAND) 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
PRICE, D. WELL #: 1 RRCID -> 088870 COMPL. DATE 06/03/1980 TOTAL DEPTH 4830 PERF. 1846 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	341	-0-	-79	-0-	42	1	299	3	N	-0-					-0-
12	372	N	357	-0-	-15	-0-	37	1	320	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	47	1	329	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	47	1	294	3	N	-0-					-0-
03	372	N	314	-0-	-58	-0-	63	1	251	3	N	-0-					-0-
04	360	N	333	-0-	-27	-0-	94	1	239	3	N	-0-					-0-

SCOGGINS, J. WELL #: 1 RRCID -> 113905 COMPL. DATE 05/04/1984 TOTAL DEPTH 3028 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
01	93	N	44	-0-	-49	-0-	6	1	38	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	6	1	36	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	11	1	44	3	N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	19	1	47	3	N	-0-					-0-

MINERAL WELLS, S.(R-GCONGL) 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
REDDELL WELL #: 1 RRCID -> 160412 COMPL. DATE 10/01/1996 TOTAL DEPTH 4600 PERF. 4396 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER WELL #: 1 RRCID -> 171955 COMPL. DATE 02/10/1999 TOTAL DEPTH 4620 PERF. 4384 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2425) 61848 835 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
JILPETCO, INC. 432469
REESE, KAYLER WELL #: 1 RRCID -> 258992 COMPL. DATE 08/27/2010 TOTAL DEPTH 4575 PERF. 2438 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2850) 61848 840 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
JILPETCO, INC. 432469
HUBERT WELL #: 1 RRCID -> 267883 COMPL. DATE 08/07/2012 TOTAL DEPTH 2933 PERF. 2834 - 2852

11	510	X	378	-0-	-132	-0-	378	2			N	-0-					-0-
12	527	X	259	-0-	-268	-0-	259	2			N	-0-					-0-
01	527	X	37	-0-	-490	-0-	37	2			N	-0-					-0-
02	DLQ G-10		55	-0-	55	55	55	2			N	-0-					-0-
03	DLQ G-10		37	-0-	37	92	37	2			N	-0-					-0-
04	DLQ G-10		161	-0-	161	253	161	2			N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
BROGDON WELL #: 1 RRCID -> 217886 COMPL. DATE 06/07/2006 TOTAL DEPTH 2724 PERF. 2415 - 2596

11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
02	476	N	410	-0-	-66	-0-	410	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-

MINERAL WELLS, S.(STRAWN 3680) 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
BARNES WELL #: 1 RRCID -> 101138 COMPL. DATE 07/29/1982 TOTAL DEPTH 3896 PERF. 3714 - 3734

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
JENKINS, LEON UNIT 1 WELL #: 1 C RRCID -> 105188 COMPL. DATE 03/10/1983 TOTAL DEPTH 4500 PERF. 3691 - 3706

11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
G & F OIL, INC. 292000
TOMERLIN WELL #: 1A RRCID -> 095103 COMPL. DATE 08/04/1981 TOTAL DEPTH 4607 PERF. 3730 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMERLIN "B" WELL #: 2 RRCID -> 107042 COMPL. DATE 07/25/1983 TOTAL DEPTH 4990 PERF. 3705 - 3739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GO OIL CORP. 311420
KALINA WELL #: 1 RRCID -> 097514 COMPL. DATE 12/15/1981 TOTAL DEPTH 4243 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					72
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					72
01	558	N	505	-0-	-53 B	-0-	505	2			N	-0-					72
02	476	N	447	-0-	-29 B	-0-	447	2			N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																	
*03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					72
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					72

LAFFOON FARM 481009
CASADOR "A" WELL #: 2AU RRCID -> 104798 COMPL. DATE N/A TOTAL DEPTH 4645 PERF. 3714 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MEPCO-ELECTRA WELL #: 1 C RRCID -> 100724 COMPL. DATE 06/04/1982 TOTAL DEPTH 4700 PERF. 3783 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

AIRPORT WELL #: 2 RRCID -> 101968 COMPL. DATE 08/23/1982 TOTAL DEPTH 4632 PERF. 3751 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
AIRPORT WELL #: 1 C RRCID -> 102099 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	87	-0-	-192 B	-0-	87	3			Y	-0-					7
12	91	N	91	-0-	-0- B	-0-	35	1	55	3	Y	1					8
							1	9									
01	138	N	138	-0-	-0- B	-0-	49	1	89	3	Y	-0-					8
02	84	N	84	-0-	-0- B	-0-	32	1	52	3	Y	-0-					8
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	141	1	131	3	Y	-0-					8
*04	186	N	186	-0-	-0- B	-0-	79	1	107	3	Y	-0-					8

MINERAL WELLS, SOUTH (STRAWN LO) 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
ADKINS WELL #: 1 RRCID -> 105067 COMPL. DATE 04/03/1983 TOTAL DEPTH 4504 PERF. 2896 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	5	-0-	-325	-0-	5	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
HESS UNIT 1 WELL #: 1 RRCID -> 086062 COMPL. DATE 12/07/1979 TOTAL DEPTH 4500 PERF. 2790 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	19	1	141	3	N	-0-					-0-
12	217	N	144	-0-	-73	-0-	15	1	129	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	21	1	150	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	26	1	104	3	N	-0-					-0-
04	180	N	78	-0-	-102	-0-	22	1	56	3	N	-0-					-0-

DUNAWAY, W.T. UNIT I WELL #: 1 RRCID -> 090675 COMPL. DATE 10/20/1980 TOTAL DEPTH 3465 PERF. 2782 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	422	-0-	-118	-0-	422	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	29	1	479	3	N	-0-					-0-
01	496	N	449	-0-	-47	-0-	78	1	371	3	N	-0-					-0-
02	392	N	242	-0-	-150	-0-	242	3			N	-0-					-0-
03	496	N	305	-0-	-191	-0-	28	1	277	3	N	-0-					-0-
04	420	N	221	-0-	-199	-0-	20	1	201	3	N	-0-					-0-

HESS, W. UNIT II WELL #: 1 RRCID -> 090696 COMPL. DATE 10/31/1980 TOTAL DEPTH 4423 PERF. 2794 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK, B. UNIT II WELL #: 1 RRCID -> 091043 COMPL. DATE 11/03/1980 TOTAL DEPTH 4335 PERF. 2804 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	40	1	296	3	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	41	1	357	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	47	1	338	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	45	1	283	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	81	1	324	3	N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	129	1	328	3	N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
MELTON-TERRY UNIT WELL #: 1 RRCID -> 091395 COMPL. DATE 10/15/1980 TOTAL DEPTH 4318 PERF. 2799 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY, W.T. UNIT III WELL #: 1 RRCID -> 092702 COMPL. DATE 04/01/1981 TOTAL DEPTH 3053 PERF. 2830 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	21	1	98	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
04	120	N	67	-0-	-53	-0-	6	1	61	3	N	-0-					-0-

GLIDEWELL, M. UNIT WELL #: 1 RRCID -> 097809 COMPL. DATE 11/12/1981 TOTAL DEPTH 4520 PERF. 2814 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	77	1	565	3	N	-0-					3
12	679	N	679	-0-	-0-	-0-	71	1	608	3	N	-0-					3
01	645	N	645	-0-	-0-	-0-	80	1	565	3	N	-0-					3
02	579	N	579	-0-	-0-	-0-	80	1	499	3	N	-0-					3
03	656	N	656	-0-	-0-	-0-	131	1	525	3	N	-0-					3
*04	661	N	661	-0-	-0-	-0-	186	1	475	3	N	-0-					3

RHODES-GREEN UNIT II WELL #: 1 RRCID -> 099653 COMPL. DATE 01/03/1982 TOTAL DEPTH 4465 PERF. 2541 - 2549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	357	-0-	-63	-0-	43	1	314	3	N	-0-					-0-
12	465	N	327	-0-	-138	-0-	34	1	293	3	N	-0-					-0-
01	403	N	339	-0-	-64	-0-	41	1	298	3	N	-0-					-0-
02	336	N	298	-0-	-38	-0-	41	1	257	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	68	1	272	3	N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	95	1	242	3	N	-0-					-0-

JILPETCO, INC. 432469
TOLBERT,DORA UNIT WELL #: 1 RRCID -> 093484 COMPL. DATE 12/10/1980 TOTAL DEPTH 4874 PERF. 2417 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	896	N	330	-0-	-566	-0-	330	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

TOLBERT,DORA UNIT #2 WELL #: 2 RRCID -> 097983 COMPL. DATE 01/09/1982 TOTAL DEPTH 3100 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					4
01	868	N	140	-0-	-728	-0-	140	2			N	-0-					4
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					4
03	155	N	-0-	-0-	-155	-0-					N	-0-					4
04	150	N	-0-	-0-	-150	-0-					N	-0-					4

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
MARQUESS, F.H. WELL #: 1 RRCID -> 091655 COMPL. DATE 09/08/1980 TOTAL DEPTH 4500 PERF. 2337 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					20
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					20
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					20
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					20
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

VANTAGE FORT WORTH ENERGY LLC 882575
WILLIAMS, LON WELL #: 1 RRCID -> 090181 COMPL. DATE 01/15/1980 TOTAL DEPTH 4500 PERF. 2640 - 2840

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GLIDEWELL, J. UNIT I WELL #: 2 RRCID -> 111552 COMPL. DATE 05/17/1984 TOTAL DEPTH 4350 PERF. 2815 - 2844

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON VIEW WELL #: 1 RRCID -> 204783 COMPL. DATE 09/27/2004 TOTAL DEPTH 4595 PERF. 2737 - 2849

11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN UP) 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
KELLY, VELMA WELL #: 1 RRCID -> 093733 COMPL. DATE 08/20/1991 TOTAL DEPTH 4470 PERF. 2388 - 2394

11	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-
12	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	4	1	26	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	22	1	55	3	N	-0-					-0-

PEAK, B. UNIT I WELL #: 1 RRCID -> 110181 COMPL. DATE 08/19/1980 TOTAL DEPTH 4475 PERF. 2498 - 2502

11	90	N	80	-0-	-10	-0-	9	1	71	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	13	1	80	3	N	-0-					-0-
03	93	N	59	-0-	-34	-0-	12	1	47	3	N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	18	1	45	3	N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN UP)//CONT.// 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
GLOVER, H. WELL #: 1 RRCID -> 139945 COMPL. DATE 06/05/1991 TOTAL DEPTH 4425 PERF. 2423 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	3	1	20	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	12	1	29	3	N	-0-					-0-

LAWSON STASIO UNIT WELL #: 1 RRCID -> 143017 COMPL. DATE 08/14/1992 TOTAL DEPTH 4550 PERF. 2410 - 2419

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL HEIRS UNIT WELL #: 1 RRCID -> 144794 COMPL. DATE 03/12/1993 TOTAL DEPTH 4510 PERF. 2503 - 2528

11	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	23	1	160	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	32	1	200	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	50	1	200	3	N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	73	1	185	3	N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CANN WELL #: 3 RRCID -> 121301 COMPL. DATE 05/29/1986 TOTAL DEPTH 4451 PERF. 2448 - 2630

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO CROSS, LLC 637384
DYMENT WELL #: 1 C RRCID -> 098078 COMPL. DATE 09/18/1981 TOTAL DEPTH 4695 PERF. 2762 - 2774

11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	280	N	158	-0-	-122	-0-	158	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(WHITIS SAND) 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
KATE WELL #: 1 RRCID -> 104764 COMPL. DATE 12/20/1982 TOTAL DEPTH 1200 PERF. 980 - 1129

11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	13	1	64	3	N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	4	1	35	3	N	-0-					-0-

MINERAL WELLS, S.(WHITIS SAND) //CONT.// 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
BLACKWELL-GLOVER WELL #: 2 RRCID -> 108378 COMPL. DATE N/A TOTAL DEPTH 1208 PERF. 1038 - 1079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	517	-0-	-143	-0-	517	3			N	-0-					-0-
12	558	N	400	-0-	-158	-0-	23	1	377	3	N	-0-					-0-
01	465	N	452	-0-	-13	-0-	79	1	373	3	N	-0-					-0-
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	41	1	389	3	N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	51	1	502	3	N	-0-					-0-

EDMONDSON "E" WELL #: 7 RRCID -> 239781 COMPL. DATE 06/13/2008 TOTAL DEPTH 1299 PERF. 1126 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					-0-
12	1240	N	132	-0-	-1108	-0-	8	1	124	3	N	-0-					-0-
01	806	N	26	-0-	-780	-0-	5	1	21	3	N	-0-					-0-
02	1064	N	136	-0-	-928	-0-	136	3			N	-0-					-0-
03	124	N	13	-0-	-111	-0-	1	1	12	3	N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 240707 COMPL. DATE 08/06/2008 TOTAL DEPTH 1299 PERF. 1036 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	534	-0-	-216	-0-	534	3			N	-0-					-0-
12	620	N	384	-0-	-236	-0-	22	1	362	3	N	-0-					-0-
01	558	N	457	-0-	-101	-0-	79	1	378	3	N	-0-					-0-
02	504	N	393	-0-	-111	-0-	393	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	42	1	410	3	N	-0-					-0-
*04	518	N	518	-0-	-0-	-0-	47	1	471	3	N	-0-					-0-

SAND VALLEY "C" WELL #: 4 RRCID -> 241455 COMPL. DATE 06/17/2008 TOTAL DEPTH 2814 PERF. 801 - 872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	31	-0-	-269	-0-	31	3			N	-0-					-0-
12	310	N	40	-0-	-270	-0-	2	1	38	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	49	1	234	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	38	1	354	3	N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	25	1	247	3	N	-0-					-0-

LOWRANCE INC. 511345
BEAN WELL #: 2 RRCID -> 108111 COMPL. DATE 05/15/1979 TOTAL DEPTH 1275 PERF. 1121 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 2 RRCID -> 110723 COMPL. DATE 04/16/1984 TOTAL DEPTH 1085 PERF. 1002 - 1015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	4	1	11	2	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	4	1	10	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S.(WHITIS SAND) //CONT.// 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SMITH, J.V. OIL COMPANY //CONT.// 792516
KESSLER WELL #: 3 RRCID -> 110724 COMPL. DATE 04/17/1984 TOTAL DEPTH 1155 PERF. 1022 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS S. (4270) 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKYBRIDGE ENERGY LLC 786419
WELCH WELL #: 1 RRCID -> 097425 COMPL. DATE 12/11/1981 TOTAL DEPTH 4551 PERF. 4269 - 4273

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		18	-0-	18	18	18	2			N	-0-					-0-
01	14B DENY		22	-0-	22	40	22	2			N	-0-					-0-
02	53	R	13	-0-	-40	-0-	13	2			N	-0-					-0-
03	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 216262 COMPL. DATE 10/22/2006 TOTAL DEPTH 4836 PERF. 4110 - 4116

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MINGUS (BIG SALINE) 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
FERGUSON UNIT WELL #: 2 RRCID -> 129052 COMPL. DATE 10/24/1988 TOTAL DEPTH 3450 PERF. 1740 - 1750

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON GAS UNIT WELL #: 1 RRCID -> 122913 COMPL. DATE 11/15/1986 TOTAL DEPTH 3700 PERF. 2880 - 3148

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62	-0-	147	1	481	3	N	-0-					-0-
12	744	N	731	-0-	-13	-0-	154	1	577	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	155	1	552	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	147	1	523	3	N	-0-					-0-
03	744	N	654	-0-	-90	-0-	147	1	507	3	N	-0-					-0-
*04	725	N	725	-0-	-0-	-0-	147	1	578	3	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 132563 COMPL. DATE 11/07/1989 TOTAL DEPTH 3350 PERF. 2969 - 3169

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1942	N	1942	-0-	-0-	-0-	113	1	1829	3	N	-0-					-0-
12	1726	N	1726	-0-	-0-	-0-	94	1	1632	3	N	-0-					-0-
01	1550	N	1470	-0-	-80	-0-	85	1	1385	3	N	-0-					-0-
02	1400	N	815	-0-	-585	-0-	54	1	761	3	N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	81	1	1581	3	N	-0-					-0-
*04	1609	N	1609	-0-	-0-	-0-	79	1	1530	3	N	-0-					-0-

MINGUS (BIG SALINE) //CONT.// 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
FERGUSON GAS UNIT WELL #: 6 RRCID -> 152341 COMPL. DATE 12/21/1994 TOTAL DEPTH 3372 PERF. 2938 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	855	-0-	-135	-0-	74	1	781	3	N	-0-					-0-
12	992	N	860	-0-	-132	-0-	72	1	788	3	N	-0-					-0-
01	992	N	885	-0-	-107	-0-	77	1	808	3	N	-0-					-0-
02	812	N	784	-0-	-28	-0-	74	1	710	3	N	-0-					-0-
03	868	N	849	-0-	-19	-0-	67	1	782	3	N	-0-					-0-
*04	925	N	925	-0-	-0-	-0-	70	1	855	3	N	-0-					-0-

THRESHOLD EXPLORATION, INC. 858237
BIELINSKI WELL #: 1 RRCID -> 129144 COMPL. DATE 11/22/1988 TOTAL DEPTH 3360 PERF. 2946 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	14	1	293	2	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	17	1	309	2	N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	12	1	329	2	N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	25	1	270	2	N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	20	1	316	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS (STRAWN) 61886 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
HARLIN WELL #: 1 RRCID -> 224481 COMPL. DATE 09/14/2006 TOTAL DEPTH 3625 PERF. 1567 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
BORCHER-WILBAR WELL #: 1 RRCID -> 132937 COMPL. DATE 10/24/1989 TOTAL DEPTH 3968 PERF. 1710 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	555	-0-	-2345	671	305	1	250	3	Y	-0-					-0-
12	671	N	-0-	-0-	-671	-0-					Y	-0-					-0-
01	558	N	72	-0-	-486	-0-	17	1	55	3	Y	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

LONG, LOLITA WELL #: 4 RRCID -> 134040 COMPL. DATE 02/26/1990 TOTAL DEPTH 3671 PERF. 1775 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	377	-0-	-784	-0-	208	1	169	3	Y	-0-					2
12	122	N	122	-0-	-0-	-0-	27	1	95	3	Y	-0-					2
01	310	N	298	-0-	-12	-0-	69	1	229	3	Y	-0-					2
02	364	N	231	-0-	-133	-0-	79	1	152	3	Y	-0-					2
03	347	N	347	-0-	-0-	-0-	111	1	236	3	Y	-0-					2
04	300	N	250	-0-	-50	-0-	96	1	154	3	Y	-0-					2

MINGUS (STRAWN 1700) 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON WELL #: 5 RRCID -> 150668 COMPL. DATE 07/18/1994 TOTAL DEPTH 1950 PERF. 1740 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	43	1	271	3	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	43	1	282	3	N	-0-					-0-
01	341	N	315	-0-	-26	-0-	44	1	271	3	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	37	1	187	3	N	-0-					-0-
03	310	N	271	-0-	-39	-0-	39	1	232	3	N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	41	1	286	3	N	-0-					-0-

MINGUS (STRAWN 1700) //CONT.// 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

HERRERA WELL #: 2 RRCID -> 163775 COMPL. DATE 07/17/1997 TOTAL DEPTH 3449 PERF. 1894 - 1904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRERA WELL #: 1T RRCID -> 168714 COMPL. DATE 05/14/1998 TOTAL DEPTH 3620 PERF. 1912 - 1920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRERA WELL #: 3 RRCID -> 170322 COMPL. DATE 09/18/1998 TOTAL DEPTH 3470 PERF. 1946 - 1953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIANOLA RR "5" WELL #: 1 RRCID -> 171484 COMPL. DATE 11/05/1998 TOTAL DEPTH 3860 PERF. 1937 - 1963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRERA WELL #: 5 RRCID -> 171798 COMPL. DATE 12/12/1998 TOTAL DEPTH 3485 PERF. 1776 - 1783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRERA WELL #: 7 RRCID -> 178554 COMPL. DATE 08/01/2000 TOTAL DEPTH 2204 PERF. 1816 - 1824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINNIE (STRAWN 1380) 61907 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, L.P. 425821
CARAWAY WELL #: 2 RRCID -> 093001 COMPL. DATE 02/25/1981 TOTAL DEPTH 4660 PERF. 1350 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MIS RAIZES (DUFFER) 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BILMAC OIL CO., INC. 070875
EZZELL WELL #: 1 RRCID -> 118515 COMPL. DATE 10/01/1985 TOTAL DEPTH 3900 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					34
12	10	N	-0-	-0-	-10	-0-					N	-0-					34
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					34
02	10	N	8	-0-	-2	-0-	8	2			N	-0-					34
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					34
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					34

KING ENERGY RESOURCES 465526
TATOM, R. N. WELL #: 1 RRCID -> 103280 COMPL. DATE 11/18/1982 TOTAL DEPTH 4186 PERF. 3856 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	386	-0-	-274	-0-	386	2			N	-0-					40
12	682	N	-0-	-0-	-682	-0-					N	-0-					40
01	527	N	449	-0-	-78	-0-	449	2			N	-0-					40
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					40
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					40
*04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					40

FOSTER, NATHAN S. WELL #: 1 RRCID -> 105055 COMPL. DATE 04/04/1983 TOTAL DEPTH 4010 PERF. 3822 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					26
12	496	N	216	-0-	-280	-0-	216	2			N	-0-					26
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					26
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					26
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					26
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					26

FOSTER, STEVE WELL #: 1 RRCID -> 107133 COMPL. DATE 09/08/1983 TOTAL DEPTH 4139 PERF. 3835 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CARTER T. A WELL #: 1 RRCID -> 108263 COMPL. DATE 11/23/1983 TOTAL DEPTH 4000 PERF. 3895 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MIS RAIZES (DUFFER) //CONT.// 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
PILLANS WELL #: 1 RRCID -> 115320 COMPL. DATE 02/25/1985 TOTAL DEPTH 4025 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					25
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					25
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					25
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					25
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					25
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					25

TATOM, R. N. WELL #: 2 RRCID -> 172348 COMPL. DATE 04/08/1998 TOTAL DEPTH 4260 PERF. 3836 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	310	N	11	-0-	-299	-0-	11	2			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MISSION MTN. (DUFFER) 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
CAPPS "2993" UNIT WELL #: 1 RRCID -> 262295 COMPL. DATE 05/15/2011 TOTAL DEPTH 4032 PERF. 3948 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1830	-0-	-0-	-0-	1812	2	18	9	N	16					179
12	2044	N	2044	-0-	-0-	-0-	1992	2	52	9	N	47	172	1			54
01	2050	N	2050	-0-	-0-	-0-	2019	2	31	9	N	28					82
02	2053	N	2053	-0-	-0-	-0-	2028	2	25	9	N	23					105
03	2133	N	2133	-0-	-0-	-0-	2092	2	41	9	N	37					142
*04	2126	N	2126	-0-	-0-	-0-	2112	2	14	9	N	13	134	1			21

WAGLEY WELL #: 1 RRCID -> 269378 COMPL. DATE 06/14/2013 TOTAL DEPTH 4030 PERF. 3954 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	10276	-0-	-1964	-0-	10276	2			N	-0-					-0-
12	15004	X	15004	-0-	-0-	-0-	15004	2			N	-0-					-0-
01	12993	X	12993	-0-	-0-	-0-	12993	2			N	-0-					-0-
02	10017	X	10017	-0-	-0-	-0-	10017	2			N	-0-					-0-
03	12648	X	11473	-0-	-1175	-0-	11473	2			N	-0-					-0-
04	12150	X	10971	-0-	-1179	-0-	10971	2			N	-0-					-0-

WYLIE '2998' WELL #: 1 RRCID -> 270775 COMPL. DATE 11/01/2013 TOTAL DEPTH 4050 PERF. 3967 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	X	419	-0-	-75	-0-	419	2			N	-0-					-0-
12	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
01	1178	X	613	-0-	-565	-0-	613	2			N	-0-					-0-
02	1064	N	126	-0-	-938	-0-	126	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*04	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

PINTAIL PRODUCTION CO., INC. 665709
MOORE WELL #: RRCID -> 128699 COMPL. DATE 09/02/1988 TOTAL DEPTH 4235 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/08/2004

MITTIE (MARBLE FALLS) 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. 089974
HEATHINGTON WELL #: 1 RRCID -> 087034 COMPL. DATE 01/16/1980 TOTAL DEPTH 2936 PERF. 2512 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATHINGTON UNIT WELL #: 4 RRCID -> 098259 COMPL. DATE 11/25/1981 TOTAL DEPTH 2992 PERF. 2664 - 2672

11	450	#	414	-0-	-36	-0-	40	1	373	2	N	1					160
							1	9									
12	496	#	437	-0-	-59	-0-	42	1	395	2	N	-0-					160
01	496	#	453	-0-	-43	-0-	44	1	409	2	N	-0-					160
02	448	#	413	-0-	-35	-0-	43	1	364	2	N	5					165
							6	9									
03	465	#	437	-0-	-28	-0-	41	1	393	2	N	3					168
							3	9									
04	450	#	437	-0-	-13	-0-	40	1	394	2	N	3					171
							3	9									

EISON WELL #: 2 RRCID -> 113919 COMPL. DATE 10/12/1984 TOTAL DEPTH 2988 PERF. 2561 - 2870

11	690	#	635	-0-	-55	-0-	62	1	573	2	N	-0-					111
12	713	#	614	-0-	-99	-0-	59	1	555	2	N	-0-					111
01	713	#	643	-0-	-70	-0-	62	1	581	2	N	-0-					111
02	616	#	543	-0-	-73	-0-	57	1	486	2	N	-0-					111
03	682	#	652	-0-	-30	-0-	61	1	583	2	N	7					118
							8	9									
04	630	#	621	-0-	-9	-0-	58	1	561	2	N	2					120
							2	9									

DAVIS UNIT WELL #: 3 RRCID -> 114231 COMPL. DATE 08/23/1983 TOTAL DEPTH 3400 PERF. 2522 - 2710

11	154	R	154	-0-	-0-	-0-	15	1	139	2	N	-0-					77
12	186	#	149	-0-	-37	-0-	14	1	135	2	N	-0-					77
01	186	#	143	-0-	-43	-0-	14	1	129	2	N	-0-					77
02	168	#	123	-0-	-45	-0-	13	1	110	2	N	-0-					77
03	186	#	144	-0-	-42	-0-	14	1	130	2	N	-0-					77
04	150	#	143	-0-	-7	-0-	13	1	130	2	N	-0-					77

STOKES, W.D. WELL #: 1 RRCID -> 125637 COMPL. DATE 03/27/1980 TOTAL DEPTH 2955 PERF. 2697 - 2718

11	420	#	385	-0-	-35	-0-	36	1	349	2	N	-0-					191
12	434	#	385	-0-	-49	-0-	36	1	348	2	N	1	167	1			25
							1	9									
01	434	#	388	-0-	-46	-0-	36	1	352	2	N	-0-					25
02	392	#	349	-0-	-43	-0-	36	1	313	2	N	-0-					25
03	434	#	375	-0-	-59	-0-	34	1	335	2	N	5					30
							6	9									
04	390	#	389	-0-	-1	-0-	34	1	340	2	N	14					44
							15	9									

STOKES,W.D. WELL #: 2 RRCID -> 125638 COMPL. DATE 07/03/1982 TOTAL DEPTH 2954 PERF. 2700 - 2726

11	360	#	335	-0-	-25	-0-	34	1	301	2	N	-0-					-0-
12	372	#	334	-0-	-38	-0-	33	1	301	2	N	-0-					-0-
01	372	#	336	-0-	-36	-0-	34	1	302	2	N	-0-					-0-
02	336	#	303	-0-	-33	-0-	33	1	270	2	N	-0-					-0-
03	372	#	320	-0-	-52	-0-	31	1	289	2	N	-0-					-0-
04	330	#	324	-0-	-6	-0-	31	1	293	2	N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
DUSTER UNIT WELL #: 1 RRCID -> 141643 COMPL. DATE N/A TOTAL DEPTH 2930 PERF. 2568 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	218	-0-	-22	-0-	21	1	197	2	N	-0-					63
12	248	#	230	-0-	-18	-0-	22	1	208	2	N	-0-					63
01	248	#	238	-0-	-10	-0-	23	1	215	2	N	-0-					63
02	224	#	208	-0-	-16	-0-	22	1	186	2	N	-0-					63
03	290	R	290	-0-	-0-	-0-	28	1	262	2	N	-0-					63
04	240	#	234	-0-	-6	-0-	22	1	212	2	N	-0-					63

HAYNES WELL #: 1 RRCID -> 146394 COMPL. DATE 03/15/1981 TOTAL DEPTH 3117 PERF. 2610 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	135	-0-	-45	-0-	9	1	126	2	N	-0-					-0-
12	155	#	141	-0-	-14	-0-	10	1	131	2	N	-0-					-0-
01	155	#	146	-0-	-9	-0-	10	1	136	2	N	-0-					-0-
02	140	#	120	-0-	-20	-0-	9	1	111	2	N	-0-					-0-
03	185	R	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
*04	259	R	259	-0-	-0-	-0-	17	1	242	2	N	-0-					-0-

HAYNES "A" WELL #: 3 RRCID -> 148649 COMPL. DATE 11/25/1991 TOTAL DEPTH 2991 PERF. 2644 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	112	-0-	-8	-0-	13	1	99	2	N	-0-					-0-
12	124	#	115	-0-	-9	-0-	12	1	103	2	N	-0-					-0-
01	155	#	117	-0-	-38	-0-	14	1	103	2	N	-0-					-0-
02	140	#	96	-0-	-44	-0-	12	1	84	2	N	-0-					-0-
03	155	#	92	-0-	-63	-0-	11	1	81	2	N	-0-					-0-
*04	121	R	121	-0-	-0-	-0-	15	1	106	2	N	-0-					-0-

FRASIER WELL #: 1 RRCID -> 148794 COMPL. DATE 02/14/1983 TOTAL DEPTH 3128 PERF. 2568 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	440	-0-	-10	-0-	42	1	391	2	N	6					146
							7	9									
12	465	#	429	-0-	-36	-0-	41	1	388	2	N	-0-					146
01	465	#	401	-0-	-64	-0-	39	1	361	2	N	1					147
							1	9									
02	420	#	294	-0-	-126	-0-	31	1	262	2	N	1					148
							1	9									
03	465	#	429	-0-	-36	-0-	40	1	378	2	N	10					158
							11	9									
04	450	#	426	-0-	-24	-0-	39	1	384	2	N	3					161
							3	9									

HAYNES WELL #: 2 RRCID -> 148795 COMPL. DATE 07/20/1990 TOTAL DEPTH 2987 PERF. 2557 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	155	-0-	-55	-0-	14	1	141	2	N	-0-					-0-
12	186	#	161	-0-	-25	-0-	13	1	148	2	N	-0-					-0-
01	186	#	168	-0-	-18	-0-	15	1	153	2	N	-0-					-0-
02	168	#	138	-0-	-30	-0-	13	1	125	2	N	-0-					-0-
03	213	R	213	-0-	-0-	-0-	19	1	194	2	N	-0-					-0-
*04	294	R	294	-0-	-0-	-0-	24	1	270	2	N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
THOMPSON WELL #: 2 RRCID -> 174634 COMPL. DATE 10/05/1999 TOTAL DEPTH 3130 PERF. 2698 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	183	-0-	-27	-0-	18	1	164	3	N	1					43
							1	9									
12	217	#	176	-0-	-41	-0-	17	1	158	3	N	1					44
							1	9									
01	217	#	175	-0-	-42	-0-	17	1	157	3	N	1					45
							1	9									
02	196	#	154	-0-	-42	-0-	16	1	135	3	N	3					48
							3	9									
03	217	#	169	-0-	-48	-0-	16	1	151	3	N	2					50
							2	9									
04	180	#	176	-0-	-4	-0-	16	1	157	3	N	3					53
							3	9									

THOMPSON WELL #: 1 RRCID -> 174636 COMPL. DATE 10/04/1999 TOTAL DEPTH 2955 PERF. 2706 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	183	-0-	-27	-0-	18	1	165	3	N	-0-					42
12	217	#	178	-0-	-39	-0-	17	1	159	3	N	2					44
							2	9									
01	217	#	175	-0-	-42	-0-	17	1	157	3	N	1					45
							1	9									
02	196	#	152	-0-	-44	-0-	15	1	135	3	N	2					47
							2	9									
03	217	#	170	-0-	-47	-0-	16	1	151	3	N	3					50
							3	9									
04	180	#	177	-0-	-3	-0-	16	1	158	3	N	3					53
							3	9									

HAYNES WELL #: 3 RRCID -> 184219 COMPL. DATE N/A TOTAL DEPTH 2993 PERF. 2520 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	41	-0-	-19	-0-	9	1	32	2	N	-0-					137
12	43	R	43	-0-	-0-	-0-	10	1	33	2	N	-0-					137
01	44	R	44	-0-	-0-	-0-	10	1	34	2	N	-0-					137
02	37	R	37	-0-	-0-	-0-	9	1	28	2	N	-0-					137
03	116	R	116	-0-	-0-	-0-	12	1	42	2	N	56	166	1			27
							62	9									
*04	88	R	88	-0-	-0-	-0-	17	1	54	2	N	15					42
							17	9									

DMV PIPELINE LLC 221580
DENNIS, W. E. WELL #: 1 RRCID -> 137435 COMPL. DATE 05/12/1990 TOTAL DEPTH 2840 PERF. 2665 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	16	-0-	-134	-0-	16	2			Y	-0-					-0-
12	155	#	41	-0-	-114	-0-	41	2			Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					-0-
02	DLQ G-10		158	-0-	158	171	158	2			Y	-0-					-0-
03	DLQ G-10		203	-0-	203	374	203	2			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	558	184	2			Y	-0-					-0-

BETH WELL #: 1 RRCID -> 144076 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 2724 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	1094	-0-	-16	-0-	1087	2	7	9	Y	6					29
12	1054	#	333	-0-	-721	-0-	333	2			Y	-0-					29
01	DLQ G-10		1199	-0-	1199	1199	1198	2	1	9	Y	1					30
02	DLQ G-10		900	-0-	900	2099	900	2			Y	-0-					30
03	DLQ G-10		934	-0-	934	3033	927	2	7	9	Y	6					36
04	DLQ G-10		1048	-0-	1048	4081	1045	2	3	9	Y	3					39

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
DEB WELL #: 1 RRCID -> 147961 COMPL. DATE 07/02/1989 TOTAL DEPTH 2852 PERF. 2712 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	675	-0-	-165	-0-	675	2			Y	-0-					-0-
12	868	#	269	-0-	-599	-0-	269	2			Y	-0-					-0-
01	DLQ G-10		859	-0-	859	859	859	2			Y	-0-					-0-
02	DLQ G-10		849	-0-	849	1708	849	2			Y	-0-					-0-
03	DLQ G-10		745	-0-	745	2453	745	2			Y	-0-					-0-
04	DLQ G-10		703	-0-	703	3156	703	2			Y	-0-					-0-

DENNIS, BOB WELL #: 1 RRCID -> 147963 COMPL. DATE 06/01/1991 TOTAL DEPTH 2944 PERF. 2718 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	374	-0-	-76	-0-	366	2	8	9	Y	7					46
12	465	#	133	-0-	-332	-0-	133	2			Y	-0-					46
01	DLQ G-10		527	-0-	527	527	512	2	15	9	Y	14					60
02	DLQ G-10		453	-0-	453	980	428	2	25	9	Y	23					83
03	DLQ G-10		396	-0-	396	1376	371	2	25	9	Y	23					106
04	DLQ G-10		534	-0-	534	1910	517	2	17	9	Y	15					121

L.R.D. WELL #: 1 RRCID -> 218866 COMPL. DATE 04/19/1994 TOTAL DEPTH 2925 PERF. 2700 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	12	-0-	-108	-0-	12	2			N	-0-					-0-
12	124	#	57	-0-	-67	-0-	57	2			N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

BRUCE WELL #: 1 RRCID -> 218867 COMPL. DATE 06/21/2000 TOTAL DEPTH 3006 PERF. 2649 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	657	-0-	-123	-0-	657	2			N	-0-					-0-
12	806	#	167	-0-	-639	-0-	167	2			N	-0-					-0-
01	775	#	764	-0-	-11	-0-	764	2			N	-0-					-0-
02	652	R	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	682	#	643	-0-	-39	-0-	643	2			N	-0-					-0-
04	750	#	651	-0-	-99	-0-	651	2			N	-0-					-0-

DOAN, GARY 221653
WALKER WELL #: 1 RRCID -> 092414 COMPL. DATE 10/24/1980 TOTAL DEPTH 2933 PERF. 2612 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	302	-0-	-28	-0-	302	2			N	-0-					-0-
12	310	#	107	-0-	-203	-0-	107	2			N	-0-					-0-
01	399	R	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	280	#	272	-0-	-8	-0-	272	2			N	-0-					-0-
03	332	R	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	390	#	302	-0-	-88	-0-	302	2			N	-0-					-0-

J OIL & GAS INC. 427779
GLOVER, S.E. WELL #: 1 RRCID -> 079619 COMPL. DATE 07/02/1977 TOTAL DEPTH 3281 PERF. 2692 - 2712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	34	-0-	-116	-0-	34	2			N	-0-					-0-
12	155	#	48	-0-	-107	-0-	48	2			N	-0-					-0-
01	155	#	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	140	#	97	-0-	-43	-0-	97	2			N	-0-					-0-
03	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*04	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
J OIL & GAS INC. //CONT.// 427779
VINSON-HALE UNIT WELL #: 1 RRCID -> 079672 COMPL. DATE 12/01/1977 TOTAL DEPTH 3011 PERF. 2682 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	208	-0-	-92	-0-	208	2			N	-0-					-0-
12	349	R	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	432	R	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	419	R	419	-0-	-0-	-0-	419	2			N	-0-					-0-
03	364	R	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*04	483	R	483	-0-	-0-	-0-	483	2			N	-0-					-0-

MILLER OPERATING COMPANY LLC 568561
GRAY, J. B. WELL #: 1 RRCID -> 020984 COMPL. DATE 05/30/1960 TOTAL DEPTH 2982 PERF. 2951 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	334	-0-	-146	-0-	334	3			N	-0-					30
12	496	#	189	-0-	-307	-0-	189	3			N	-0-					30
01	559	R	559	-0-	-0-	-0-	559	3			N	-0-					30
02	481	R	481	-0-	-0-	-0-	481	3			N	-0-					30
*03	466	R	466	-0-	-0-	-0-	466	3			N	-0-					30
04	540	#	460	-0-	-80	-0-	460	3			N	-0-					30

BARNES, B. L. WELL #: 1 RRCID -> 032818 COMPL. DATE 01/14/1964 TOTAL DEPTH 3237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	341	#	140	-0-	-201	-0-	140	3			N	-0-					-0-
01	341	#	210	-0-	-131	-0-	210	3			N	-0-					-0-
02	352	R	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*04	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-

PLACE OIL AND GAS CO. 667700
STRAUB, E.J.A WELL #: 1 RRCID -> 060438 COMPL. DATE 07/12/1974 TOTAL DEPTH 2795 PERF. 2655 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	93	#	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	93	#	30	-0-	-63	-0-	30	2			N	-0-					-0-
02	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	93	#	13	-0-	-80	-0-	13	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BRANDON UNIT WELL #: 1 RRCID -> 062429 COMPL. DATE 04/21/1975 TOTAL DEPTH 2795 PERF. 2497 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	133	-0-	-47	-0-	133	2			N	-0-					-0-
12	217	#	25	-0-	-192	-0-	25	2			N	-0-					-0-
01	217	#	121	-0-	-96	-0-	121	2			N	-0-					-0-
02	196	#	126	-0-	-70	-0-	126	2			N	-0-					-0-
03	142	R	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STRAUB WELL #: 1 RRCID -> 062430 COMPL. DATE 05/10/1975 TOTAL DEPTH 2800 PERF. 2612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	93	#	44	-0-	-49	-0-	44	2			N	-0-					-0-
01	93	#	38	-0-	-55	-0-	38	2			N	-0-					-0-
02	105	R	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	93	#	16	-0-	-77	-0-	16	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
FARLEY L. E. WELL #: 2 RRCID -> 066885 COMPL. DATE 05/15/1976 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	333	-0-	-87	-0-	333	2			N	-0-					-0-
12	434	#	170	-0-	-264	-0-	170	2			N	-0-					-0-
01	372	#	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	364	#	246	-0-	-118	-0-	246	2			N	-0-					-0-
03	403	#	291	-0-	-112	-0-	291	2			N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEPHENS N.E. UNIT WELL #: 1 RRCID -> 068860 COMPL. DATE 10/20/1976 TOTAL DEPTH 3160 PERF. 2478 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	R	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	589	#	245	-0-	-344	-0-	245	2			N	-0-					-0-
01	641	R	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	532	#	517	-0-	-15	-0-	517	2			N	-0-					-0-
03	589	#	548	-0-	-41	-0-	548	2			N	-0-					-0-
04	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BARNES B.L UNIT WELL #: 1 RRCID -> 068861 COMPL. DATE 10/21/1976 TOTAL DEPTH 2986 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	3	-0-	-87	-0-	3	2			N	-0-					-0-
12	93	#	1	-0-	-92	-0-	1	2			N	-0-					-0-
01	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	#	4	-0-	-80	-0-	4	2			N	-0-					-0-
03	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TERRILL, GEORGE UNIT WELL #: 1 RRCID -> 078393 COMPL. DATE 05/30/1978 TOTAL DEPTH 2800 PERF. 2696 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	4	-0-	-26	-0-	4	2			N	-0-					-0-
12	93	#	2	-0-	-91	-0-	2	2			N	-0-					-0-
01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	84	#	5	-0-	-79	-0-	5	2			N	-0-					-0-
03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COAN-SIMPSON WELL #: 1 RRCID -> 082057 COMPL. DATE 04/11/1979 TOTAL DEPTH 3099 PERF. 2550 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	124	#	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	112	#	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	#	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SCOTT,HADLEY WELL #: 1 RRCID -> 094546 COMPL. DATE 05/10/1981 TOTAL DEPTH 2943 PERF. 2562 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	171	-0-	-9	-0-	171	2			Y	-0-					-0-
12	217	#	33	-0-	-184	-0-	33	2			Y	-0-					-0-
01	217	#	156	-0-	-61	-0-	156	2			Y	-0-					-0-
02	196	#	162	-0-	-34	-0-	162	2			Y	-0-					-0-
03	186	#	183	-0-	-3	-0-	183	2			Y	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

THOMPSON UNIT WELL #: 2 RRCID -> 094549 COMPL. DATE 04/15/1981 TOTAL DEPTH 2850 PERF. 2526 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	R	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	155	#	26	-0-	-129	-0-	26	2			N	-0-					-0-
01	155	#	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	140	#	130	-0-	-10	-0-	130	2			N	-0-					-0-
03	155	#	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
PARKER WELL #: 1 RRCID -> 100725 COMPL. DATE 07/06/1982 TOTAL DEPTH 2710 PERF. 2496 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	R	730	-0-	-0-	-0-	729	2	1	9	Y	1					170
12	744	#	140	-0-	-604	-0-	139	2	1	9	Y	1					171
01	744	#	664	-0-	-80	-0-	664	2			Y	-0-	157	1			14
02	689	R	689	-0-	-0-	-0-	689	2			Y	-0-					14
03	781	R	781	-0-	-0-	-0-	781	2			Y	-0-					14
04	720	#	NO RPT	-0-	-720	-0-					Y	NO RPT					14

STEPHENS, W.E. UNIT WELL #: 2 RRCID -> 104295 COMPL. DATE 02/10/1983 TOTAL DEPTH 3209 PERF. 2580 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	116	-0-	-4	-0-	116	2			N	-0-					-0-
12	124	#	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	#	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMPSON UNIT WELL #: 3 RRCID -> 104769 COMPL. DATE 03/28/1983 TOTAL DEPTH 2854 PERF. 2490 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	186	#	31	-0-	-155	-0-	31	2			N	-0-					-0-
01	186	#	147	-0-	-39	-0-	147	2			N	-0-					-0-
02	168	#	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	173	R	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HEATHINGTON ESTATE WELL #: 1 RRCID -> 110184 COMPL. DATE 04/04/1984 TOTAL DEPTH 3100 PERF. 2508 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124	#	45	-0-	-79	-0-	45	2			N	-0-					-0-
01	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	124	#	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 266358 COMPL. DATE 01/29/1990 TOTAL DEPTH 2850 PERF. 2766 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	297	-0-	-33	-0-	295	2	2	9	N	2					46
12	341	#	96	-0-	-245	-0-	95	2	1	9	N	1					47
01	341	#	327	-0-	-14	-0-	326	2	1	9	N	1					48
02	308	#	246	-0-	-62	-0-	246	2			N	-0-					48
03	341	#	298	-0-	-43	-0-	298	2			N	-0-					48
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					48

SANDCO OIL & GAS, INC. 747195
TURNER WELL #: 3 RRCID -> 115819 COMPL. DATE 03/18/1985 TOTAL DEPTH 2934 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	43	-0-	-17	-0-	43	2			Y	-0-					33
12	62	#	-0-	-0-	-62	-0-					Y	-0-					33
01	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					33
02	109	R	47	-0-	-62	-0-	47	2			Y	-0-					33
03	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					33
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					33

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
SANDCO OIL & GAS, INC. //CONT.// 747195
TURNER WELL #: 7 RRCID -> 118568 COMPL. DATE 09/09/1985 TOTAL DEPTH 3058 PERF. 2551 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	195	-0-	-75	-0-	195	2			Y	-0-					17
12	279	#	-0-	-0-	-279	-0-					Y	-0-					17
01	DLQ G-10		282	-0-	282	282	282	2			Y	-0-					17
02	DLQ G-10		215	-0-	215	497	215	2			Y	-0-					17
03	736	R	239	-0-	-497	-0-	239	2			Y	-0-					17
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

TURNER WELL #: 1 RRCID -> 119335 COMPL. DATE 01/07/1972 TOTAL DEPTH 3232 PERF. 2742 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER "A" WELL #: 5 RRCID -> 129379 COMPL. DATE 06/04/1985 TOTAL DEPTH 2997 PERF. 2564 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	244	-0-	-116	-0-	244	2			Y	-0-					9
12	341	#	24	-0-	-317	-0-	24	2			Y	-0-					9
01	DLQ G-10		353	-0-	353	353	353	2			Y	-0-					9
02	DLQ G-10		269	-0-	269	622	269	2			Y	-0-					9
03	921	R	299	-0-	-622	-0-	299	2			Y	-0-					9
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

TURNER "A" WELL #: 4 RRCID -> 129380 COMPL. DATE 06/02/1985 TOTAL DEPTH 2975 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	108	-0-	-162	-0-	108	2			Y	-0-					13
12	279	#	-0-	-0-	-279	-0-					Y	-0-					13
01	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					13
02	DLQ G-10		119	-0-	119	275	119	2			Y	-0-					13
03	407	R	132	-0-	-275	-0-	132	2			Y	-0-					13
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

TURNER "C" WELL #: 8 RRCID -> 129381 COMPL. DATE 09/25/1985 TOTAL DEPTH 2825 PERF. 2694 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER "C" WELL #: 9 RRCID -> 129382 COMPL. DATE 11/19/1985 TOTAL DEPTH 2810 PERF. 2666 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER "D" WELL #: 10 RRCID -> 218865 COMPL. DATE 12/10/1985 TOTAL DEPTH 2850 PERF. 2708 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	120	-0-	-60	-0-	120	2			N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	207	R	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	158	R	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
SOJOURNER DRILLING CORPORATION 800750
HALE WELL #: 1 RRCID -> 148973 COMPL. DATE 02/07/1994 TOTAL DEPTH 3013 PERF. 2702 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	148	-0-	-122	-0-	148	2			N	-0-					-0-
12	279	#	188	-0-	-91	-0-	188	2			N	-0-					-0-
01	310	#	151	-0-	-159	-0-	151	2			N	-0-					-0-
02	344	R	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	310	#	292	-0-	-18	-0-	292	2			N	-0-					-0-
*04	290	R	290	-0-	-0-	-0-	290	2			N	-0-					-0-

WATSON OIL & GAS, INC. 901174
BOYD-WRIGHT UNIT WELL #: 1 RRCID -> 091703 COMPL. DATE 12/05/1980 TOTAL DEPTH 2749 PERF. 2486 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	R	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	62	#	6	-0-	-56	-0-	6	2			N	-0-					-0-
01	93	#	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	140	#	74	-0-	-66	-0-	74	2			N	-0-					-0-
03	155	#	76	-0-	-79	-0-	76	2			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROBBINS "B" WELL #: 1 RRCID -> 094395 COMPL. DATE 07/24/1981 TOTAL DEPTH 2880 PERF. 2560 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	44	-0-	-16	-0-	44	2			N	-0-					22
12	31	#	-0-	-0-	-31	-0-					N	-0-					22
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					22
02	56	#	51	-0-	-5	-0-	51	2			N	-0-					22
03	62	#	51	-0-	-11	-0-	51	2			N	-0-					22
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					22

RODGERS-FILES UNIT WELL #: 1 RRCID -> 095371 COMPL. DATE 09/05/1981 TOTAL DEPTH 2850 PERF. 2547 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	R	129	-0-	-0-	-0-	129	2			N	-0-					11
12	124	#	-0-	-0-	-124	-0-					N	-0-					11
01	127	R	127	-0-	-0-	-0-	127	2			N	-0-					11
02	119	R	119	-0-	-0-	-0-	119	2			N	-0-					11
03	124	#	117	-0-	-7	-0-	117	2			N	-0-					11
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					11

JOINER-WHEELER WELL #: 1 RRCID -> 110488 COMPL. DATE 03/23/1984 TOTAL DEPTH 2800 PERF. 2499 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	28	#	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KIRK, FRANK M. WELL #: 1 RRCID -> 111778 COMPL. DATE 03/06/1984 TOTAL DEPTH 2990 PERF. 2567 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	R	93	-0-	-0-	-0-	91	2	2	9	N	2					72
12	124	#	95	-0-	-29	-0-	93	2	2	9	N	2					74
01	124	#	91	-0-	-33	-0-	90	2	1	9	N	1					75
02	112	#	85	-0-	-27	-0-	85	2			N	-0-					75
03	124	#	96	-0-	-28	-0-	96	2			N	-0-					75
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					75

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
FILES, VERNON WELL #: 2 RRCID -> 111808 COMPL. DATE 07/19/1984 TOTAL DEPTH 2885 PERF. 2580 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	#	1	-0-	-6	-0-	1	2			N	-0-					-0-
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
02	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
03	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VERNON FILES WELL #: 1 RRCID -> 115497 COMPL. DATE 11/14/1983 TOTAL DEPTH 2842 PERF. 2526 - 2580

11	5	#	1	-0-	-4	-0-	1	2			N	-0-					-0-
12	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
01	10	#	1	-0-	-9	-0-	1	2			N	-0-					-0-
02	10	#	1	-0-	-9	-0-	1	2			N	-0-					-0-
03	10	#	1	-0-	-9	-0-	1	2			N	-0-					-0-
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HOLLIFIELD WELL #: 1 RRCID -> 117411 COMPL. DATE 06/15/1985 TOTAL DEPTH 3143 PERF. 2631 - 2637

11	66	R	66	-0-	-0-	-0-	65	2	1	9	N	1					55
12	62	#	-0-	-0-	-62	-0-					N	-0-					55
01	63	R	63	-0-	-0-	-0-	62	2	1	9	N	1					56
02	59	R	59	-0-	-0-	-0-	58	2	1	9	N	1					57
03	65	R	65	-0-	-0-	-0-	65	2			N	-0-					57
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					57

ROBBINS "A" WELL #: 1 RRCID -> 147516 COMPL. DATE 04/23/1980 TOTAL DEPTH 2850 PERF. 2611 - 2622

11	120	#	49	-0-	-71	-0-	49	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	#	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOBY DICK (CONGL) 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
ELLIS "A" WELL #: 2 RRCID -> 082329 COMPL. DATE 10/04/1996 TOTAL DEPTH 4879 PERF. 4404 - 4410

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. J. 597440
KING, EARL WELL #: 2 RRCID -> 089530 COMPL. DATE 09/03/1980 TOTAL DEPTH 5100 PERF. 4812 - 4822

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBY DICK (CONGL) //CONT.// 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
MYERS, A. J. //CONT.// 597440
LESTER "B" WELL #: 3 RRCID -> 162821 COMPL. DATE 01/02/1997 TOTAL DEPTH 5100 PERF. 4178 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					30
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					30
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					30
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 T RRCID -> 088908 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 4688 - 4698

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
BYRD UNIT WELL #: 1 RRCID -> 104572 COMPL. DATE 01/18/1983 TOTAL DEPTH 4930 PERF. 4634 - 4636

11	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

LESTER "B" WELL #: 1 RRCID -> 163001 COMPL. DATE 01/02/1997 TOTAL DEPTH 5142 PERF. 4178 - 4186

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOBY DICK (MARBLE FALLS) 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC 877448
CARTER, COY WELL #: 1 RRCID -> 217091 COMPL. DATE 05/23/2006 TOTAL DEPTH 5250 PERF. 4362 - 4386

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					116
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					116
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					116
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					116

BONNEAU WELL #: 1 RRCID -> 222973 COMPL. DATE 10/25/2006 TOTAL DEPTH 4458 PERF. 4389 - 4407

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

MOBY DICK (MARBLE FALLS) //CONT.// 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC //CONT.// 877448
CARTER, COY WELL #: 2 RRCID -> 222976 COMPL. DATE 10/20/2006 TOTAL DEPTH 4435 PERF. 4352 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

CARTER, COY WELL #: 3 RRCID -> 227566 COMPL. DATE 05/25/2007 TOTAL DEPTH 4448 PERF. 4326 - 4376

11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	2					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	15					160

B.S.L. WELL #: 1 RRCID -> 227569 COMPL. DATE 05/25/2007 TOTAL DEPTH 4488 PERF. 4347 - 4406

11	0	N	-0-	-0-	-0-	-0-					N	54					82
12	0	N	-0-	-0-	-0-	-0-					N	15					97
01	0	N	-0-	-0-	-0-	-0-					N	23					120
02	0	N	-0-	-0-	-0-	-0-					N	68	148	1			40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	5					45

MOBY DICK (STRAWN) 62290 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
M&W PRODUCTIONS 518982
NELSON WELL #: 1 RRCID -> 094396 COMPL. DATE 02/28/1981 TOTAL DEPTH 2650 PERF. 2501 - 2628

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 C RRCID -> 088976 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 1708 - 1728

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
ELLIS "B" WELL #: 3 RRCID -> 082393 COMPL. DATE 10/03/1978 TOTAL DEPTH 4898 PERF. 1776 - 3652

11	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	2			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
DALLAS PRODUCTION, INC. 197690
HINKSON, LAURA WELL #: 1 RRCID -> 208065 COMPL. DATE 11/26/2004 TOTAL DEPTH 4307 PERF. 3861 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	5	1	24	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-

HINKSON, LAURA WELL #: 2 RRCID -> 215638 COMPL. DATE 03/02/2006 TOTAL DEPTH 4800 PERF. 4226 - 4350

11	1764	X	1764	-0-	-0-	-0-	261	1	1252	3	N	228	165	1			94
							251	9									
12	1395	X	741	-0-	-654	-0-	104	1	444	3	N	175	172	1			97
							193	9									
01	1395	X	256	-0-	-1139	-0-	45	1	211	3	N	-0-					97
02	1260	X	698	-0-	-562	-0-	39	1	572	3	N	79					176
							87	9									
03	1395	X	616	-0-	-779	-0-	72	1	415	3	N	117	169	1			124
							129	9									
04	1350	X	601	-0-	-749	-0-	27	1	375	3	N	181	238	1			67
							199	9									

HILL OPERATING LLC 387979
PATILLO WELL #: 1 RRCID -> 175834 COMPL. DATE 09/30/1999 TOTAL DEPTH 4638 PERF. 4360 - 4560

11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	217	N	13	-0-	-204	-0-	13	2			N	-0-					-0-
02	448	N	3	-0-	-445	-0-	3	2			N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

IPR ENERGY PARTNERS, L.P. 425821
CARAWAY WELL #: 5 RRCID -> 141974 COMPL. DATE 05/11/1992 TOTAL DEPTH 4603 PERF. 4382 - 4454

11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 144792 COMPL. DATE 03/15/1993 TOTAL DEPTH 4526 PERF. 4315 - 4336

11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
ALLEN HEIRS WELL #: 1 RRCID -> 175387 COMPL. DATE 09/22/1999 TOTAL DEPTH 3600 PERF. 3291 - 3303

11	519	N	519	-0-	-0-	-0-	509	2	10	9	N	9					179
12	403	N	267	-0-	-136	-0-	261	2	6	9	N	5					184
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					184
02	476	N	353	-0-	-123	-0-	353	2			N	-0-					184
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					184
*04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					184

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
KORNYE-TILLMAN COMPANY //CONT.// 475741
BAIRD - GREENHAW WELL #: 1 RRCID -> 193853 COMPL. DATE 01/06/2003 TOTAL DEPTH 3590 PERF. 3512 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1088	-0-	-202	-0-	1088	2			N	-0-					-0-
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	1008	N	472	-0-	-536	-0-	472	2			N	-0-					-0-
03	1736	N	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

BAIRD-GREENHAW UNIT WELL #: 2 RRCID -> 204710 COMPL. DATE 10/01/2004 TOTAL DEPTH 3677 PERF. 3620 - 3644

11	780	N	304	-0-	-476	-0-	304	2			N	-0-					-0-
12	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 236924 COMPL. DATE 12/26/2007 TOTAL DEPTH 3681 PERF. 3625 - 3645

11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1568	N	816	-0-	-752	-0-	816	2			N	-0-					-0-
03	1085	N	671	-0-	-414	-0-	671	2			N	-0-					-0-
04	1200	N	1119	-0-	-81	-0-	1119	2			N	-0-					-0-

CRAWFORD "B" WELL #: 1 RRCID -> 238543 COMPL. DATE 02/05/2008 TOTAL DEPTH 4025 PERF. 3625 - 3645

11	1350	N	874	-0-	-476	-0-	874	2			N	-0-					-0-
12	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*04	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

LEXGAS, INC. 500222
BEST, JOE WELL #: 8 RRCID -> 196748 COMPL. DATE 05/20/2003 TOTAL DEPTH 4350 PERF. 4214 - 4271

11	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-

BRIDGES, IMA WELL #: 4 RRCID -> 208450 COMPL. DATE 03/25/2005 TOTAL DEPTH 4344 PERF. 4126 - 4134

11	60	N	-0-	-0-	-60	-0-					N	55	55	1			-0-
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	81	2	35	9	N	32	32	1			-0-
03	124	N	69	-0-	-55	-0-	46	2	23	9	N	21	21	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 14 RRCID -> 212397 COMPL. DATE 09/29/2005 TOTAL DEPTH 4300 PERF. 4185 - 4266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

BEST, JOE WELL #: 2 RRCID -> 215287 COMPL. DATE 03/15/2006 TOTAL DEPTH 4338 PERF. 4202 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 3 RRCID -> 215290 COMPL. DATE 03/15/2006 TOTAL DEPTH 4335 PERF. 4216 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-
12	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDGES, L. L. "A" WELL #: 15 RRCID -> 217898 COMPL. DATE 10/20/2005 TOTAL DEPTH 4218 PERF. 4188 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 5 RRCID -> 218566 COMPL. DATE 07/19/2006 TOTAL DEPTH 4400 PERF. 4272 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	196	-0-	-74	-0-	196	2			N	-0-					-0-
12	217	N	129	-0-	-88	-0-	129	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 6 RRCID -> 218570 COMPL. DATE 06/30/2006 TOTAL DEPTH 4408 PERF. 4126 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 7 RRCID -> 224109 COMPL. DATE 12/08/2006 TOTAL DEPTH 4340 PERF. 4152 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 9 RRCID -> 229309 COMPL. DATE 06/30/2007 TOTAL DEPTH 4400 PERF. 4266 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 10 RRCID -> 237581 COMPL. DATE 02/27/2008 TOTAL DEPTH 4402 PERF. 4196 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDGES, L. L. WELL #: 7 RRCID -> 255850 COMPL. DATE 07/01/2008 TOTAL DEPTH 4307 PERF. 4199 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	119	-0-	119	429	119	2			N	-0-					-0-
12	0	W	140	-0-	140	569	140	2			N	-0-					-0-
01	300	N	379	-0-	79	648	379	2			N	-0-					-0-
02	858	N	210	-0-	-648	-0-	210	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-

MONTY (CONGL.,.UPPER) 62620 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MCCOWN ENGINEERING 542362
RINGO,E. C. "B" WELL #: 9 RRCID -> 114204 COMPL. DATE 09/19/1985 TOTAL DEPTH 3800 PERF. 3189 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOON (DUFFER LIME) 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
DAVIS, ROBBIE ET AL WELL #: 1 RRCID -> 151347 COMPL. DATE 06/05/1984 TOTAL DEPTH 4131 PERF. 4036 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	742	-0-	-128	-0-	741	2	1	9	N	1					184
12	900	R	900	-0-	-0-	-0-	899	2	1	9	N	1					185
01	764	R	764	-0-	-0-	-0-	763	2	1	9	N	1					186
02	767	R	767	-0-	-0-	-0-	766	2	1	9	N	1					187
03	899	#	788	-0-	-111	-0-	787	2	1	9	N	1					188
04	870	#	768	-0-	-102	-0-	768	2			N	-0-					188

BUCKLER WELL #: 2 RRCID -> 217723 COMPL. DATE 01/04/1997 TOTAL DEPTH 4099 PERF. 4034 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	155	#	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	168	#	117	-0-	-51	-0-	117	2			N	-0-					-0-
03	231	R	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	244	R	244	-0-	-0-	-0-	244	2			N	-0-					-0-

MOON (DUFFER LIME) //CONT.// 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
WALKER, ALICE WELL #: 1 RRCID -> 054784 COMPL. DATE 11/15/1972 TOTAL DEPTH 4100 PERF. 4035 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	5	-0-	-115	-0-	5	3			N	-0-					-0-
12	219	R	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	260	R	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	#	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	240	#	113	-0-	-127	-0-	113	3			N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
WALKER-HALLWOOD "A" WELL #: 1 RRCID -> 056383 COMPL. DATE 09/12/1973 TOTAL DEPTH 4025 PERF. N/A

11	450	#	318	-0-	-132	-0-	27	1	291	2	N	-0-					1
12	488	R	488	-0-	-0-	-0-	45	1	443	2	N	-0-					1
01	465	#	373	-0-	-92	-0-	36	1	337	2	N	-0-					1
02	392	#	337	-0-	-55	-0-	24	1	313	2	N	-0-					1
*03	389	R	389	-0-	-0-	-0-	33	1	356	2	N	-0-					1
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					1

WALKER-HALLWOOD "B" WELL #: 1 RRCID -> 057949 COMPL. DATE 12/29/1987 TOTAL DEPTH 4091 PERF. 3874 - 4048

11	3390		768	-0-	-2622	1430	66	1	702	2	N	-0-					104
12	2075	R	645	-0-	-1430	-0-	59	1	573	2	N	12					116
							13	9									
01	744	#	630	-0-	-114	-0-	61	1	569	2	N	-0-					116
02	728	#	484	-0-	-244	-0-	35	1	449	2	N	-0-					116
03	806	#	683	-0-	-123	-0-	58	1	625	2	N	-0-					116
04	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					116

WALKER-HALLWOOD "A" WELL #: 2 RRCID -> 267603 COMPL. DATE 03/03/2013 TOTAL DEPTH 4500 PERF. 3984 - 4002

11	1680	#	1317	-0-	-363	-0-	113	1	1204	2	N	-0-					-0-
12	1674	#	865	-0-	-809	-0-	80	1	785	2	N	-0-					-0-
01	1426	#	1204	-0-	-222	-0-	116	1	1088	2	N	-0-					-0-
02	1232	#	993	-0-	-239	-0-	71	1	922	2	N	-0-					-0-
03	0	W	1074	-0-	1074	1074	92	1	982	2	N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	1074					N	NO RPT					-0-

MOON (MARBLE FALLS LIME) 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
CHOLLA PETROLEUM, INC. 150683
COCKRELL, L. R. WELL #: 1 RRCID -> 018018 COMPL. DATE 05/27/1952 TOTAL DEPTH N/A PERF. 4149 - 4155

11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					179
12	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					179
01	1054	N	1052	-0-	-2	-0-	1043	2	9	9	N	8					187
02	1008	N	853	-0-	-155	-0-	849	2	4	9	N	4					191
03	1023	N	999	-0-	-24	-0-	999	2			N	-0-					191
04	1020	N	964	-0-	-56	-0-	964	2			N	-0-					191

T-N-T ENGINEERING, INC. 834092
WALKER, ALICE "A" WELL #: 1A RRCID -> 018016 COMPL. DATE 01/19/1994 TOTAL DEPTH 3978 PERF. 3318 - 3330

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOON, SE. (MARBLE FALLS 3940) 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "I" WELL #: 2 RRCID -> 220123 COMPL. DATE N/A TOTAL DEPTH 4325 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	856	-0-	-134	-0-	856	3			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
02	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
04	1560	N	1399	-0-	-161	-0-	1399	3			N	-0-					-0-

GLAHN RESOURCES, INC. 307644
PUGH "A" WELL #: 3 RRCID -> 113926 COMPL. DATE 06/10/1980 TOTAL DEPTH 4700 PERF. 4336 - 4339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					65
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					65
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PUGH NO. 1 WELL #: 1 RRCID -> 126942 COMPL. DATE 03/08/1988 TOTAL DEPTH 4497 PERF. 3950 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	137	3	7	9	N	6					24
12	107	N	107	-0-	-0-	-0-	104	3	3	9	N	3					27
01	81	N	81	-0-	-0-	-0-	77	3	4	9	N	4					31
02	69	N	69	-0-	-0-	-0-	63	3	6	9	N	5					36
*03	93	N	93	-0-	-0-	-0-	87	3	6	9	N	5					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MOONEY (STRAWN) 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BIRDWELL WELL #: 4 RRCID -> 113121 COMPL. DATE 08/30/1984 TOTAL DEPTH 4171 PERF. 2516 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	1288	N	116	-0-	-1172	-0-	116	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	300	N	100	-0-	-200	-0-	100	2			N	-0-					-0-

G & F OIL, INC. 292000
CROSLAND, B. M. WELL #: 2 RRCID -> 188093 COMPL. DATE 08/16/2001 TOTAL DEPTH 4275 PERF. 2446 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
WATSON,GLEN "A" WELL #: 2 RRCID -> 119636 COMPL. DATE 12/20/1985 TOTAL DEPTH 2715 PERF. 2427 - 2443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	146	1	635	2	N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	158	1	693	2	N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	184	1	759	2	N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	170	1	704	2	N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	170	1	670	2	N	-0-					-0-
04	900	N	750	-0-	-150	-0-	152	1	598	2	N	-0-					-0-

MOONEY (STRAWN) //CONT.// 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SMITH-MADDOX WELL #: 1 RRCID -> 121942 COMPL. DATE 03/28/1986 TOTAL DEPTH 4435 PERF. 2482 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE (MARBLE FALLS) 62715 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
MOORE WELL #: 2 RRCID -> 105647 COMPL. DATE 02/21/1983 TOTAL DEPTH 2820 PERF. 2418 - 2432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	20	1	706	2	N	-0-					-0-
12	744	N	735	-0-	-9	-0-	7	1	728	2	N	-0-					-0-
01	744	N	734	-0-	-10	-0-	18	1	716	2	N	-0-					-0-
02	672	N	622	-0-	-50	-0-	31	1	591	2	N	-0-					-0-
03	744	N	727	-0-	-17	-0-	38	1	689	2	N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WELCH WELL #: 1 RRCID -> 114234 COMPL. DATE 09/27/1984 TOTAL DEPTH 2800 PERF. 2426 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	3	1	117	2	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	3	1	126	2	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	2	N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOORE BROS. (MARBLE FALLS) 62716 250 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
MOORE UNIT WELL #: 1 RRCID -> 168710 COMPL. DATE 02/21/1998 TOTAL DEPTH 2815 PERF. 2238 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	620	N	306	-0-	-314	-0-	306	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, E.(2350) 62817 125 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
JENNINGS, TERRY UNIT WELL #: 1 RRCID -> 051338 COMPL. DATE 02/08/1997 TOTAL DEPTH 3944 PERF. 2332 - 2338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAN, E. (3460) 62817 375 ASSOCIATED EXEMPT CNTY: SHACKELFORD
LEONARD BROTHERS OPERATING CO. 496670
CANNON, SAM WELL #: RRCID -> 106184 COMPL. DATE 01/17/1983 TOTAL DEPTH 3950 PERF. 3544 - 3571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

WORKED OVER ANOTHER ZONE.. 04/01/2003

MORAN, E. (3700 CONGL.) 62817 625 ASSOCIATED EXEMPT CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED 339763
GARRETT (B) WELL #: 2 RRCID -> 188074 COMPL. DATE 06/15/1985 TOTAL DEPTH 4200 PERF. N/A

11	307	N	307	-0-	-0-	-0-	301	2	6	9	N	5					21
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					21
01	341	N	284	-0-	-57	-0-	284	2			N	-0-					21
*02	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1					22
*03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					22
*04	358	N	358	-0-	-0-	-0-	354	2	4	9	N	4					26

HUDGINS WELL #: 1 RRCID -> 238052 COMPL. DATE 09/09/1998 TOTAL DEPTH 3782 PERF. 3772 - 3782

11	39	N	39	-0-	-0-	-0-	8	2	31	9	N	28					92
12	31	N	-0-	-0-	-31	-0-					N	-0-					92
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					92
02	28	N	14	-0-	-14	-0-	12	2	2	9	N	2					94
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	30	N	14	-0-	-16	-0-	8	2	6	9	N	5					99

MORAN, E. (3800) 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 3 RRCID -> 113519 COMPL. DATE 10/29/1984 TOTAL DEPTH 3950 PERF. 3832 - 3844

11	1020	N	896	-0-	-124	-0-	896	2			N	-0-					18
12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					18
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					18
02	840	N	686	-0-	-154	-0-	686	2			N	-0-					18
03	1085	N	851	-0-	-234	-0-	851	2			N	-0-					18
*04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					18

COTTLE WELL #: 5 RRCID -> 116807 COMPL. DATE 05/16/1985 TOTAL DEPTH 4020 PERF. 3810 - 3824

11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					16
12	403	N	334	-0-	-69	-0-	334	2			N	-0-					16
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					16
02	532	N	314	-0-	-218	-0-	314	2			N	-0-					16
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					16
*04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					16

ROYAL TEXAN ENERGY CO. 732104
COTTLE WELL #: 1 RRCID -> 110335 COMPL. DATE 12/16/1983 TOTAL DEPTH 4158 PERF. 3806 - 3818

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAN, E. (3800) //CONT.// 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
STATE WELL #: 1 RRCID -> 244397 COMPL. DATE 12/12/2008 TOTAL DEPTH 4120 PERF. 3870 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
PHEIL WELL #: 1 RRCID -> 184296 COMPL. DATE 04/20/2001 TOTAL DEPTH 3934 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900		2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
12	3441		3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
01	2492		2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
02	4055		4055	-0-	-0-	-0-	4055	2			N	-0-					-0-
03	4406		4406	-0-	-0-	-0-	4406	2			N	-0-					-0-
*04	4367		4367	-0-	-0-	-0-	4367	2			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CANNON WELL #: 2 RRCID -> 118569 COMPL. DATE 05/05/1984 TOTAL DEPTH 3903 PERF. 3821 - 3826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, SE (DUFFER) 62821 120 ASSOCIATED 49B CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1 RRCID -> 161834 COMPL. DATE 12/27/1996 TOTAL DEPTH 4375 PERF. 4049 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	23	R	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	24	R	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	28	#	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	2			N	-0-					-0-

MORAN, W. (CONGL.) 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
ARROWHEAD PRODUCTIONS, LP 033523
SNYDER, MORRIS WELL #: 1 RRCID -> 076653 COMPL. DATE 02/09/1978 TOTAL DEPTH 4098 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNYDER WELL #: 1 RRCID -> 211335 COMPL. DATE 06/25/2005 TOTAL DEPTH 4130 PERF. 3923 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2249	S	2249	-0-	-0-	-0-	2249	3			N	-0-					43
12	2042	S	2042	-0-	-0-	-0-	2042	3			N	-0-					43
01	2234	S	2234	-0-	-0-	-0-	2234	3			N	-0-					43
02	1916	S	1916	-0-	-0-	-0-	1916	3			N	-0-					43
*03	2081	S	2081	-0-	-0-	-0-	2081	3			N	-0-					43
04	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MORAN, W. (CONGL.) //CONT.// 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
COX, LEE INVESTMENTS INC. 185990
SNYDER WELL #: 4 RRCID -> 077069 COMPL. DATE 01/16/1978 TOTAL DEPTH 4076 PERF. 3903 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	S	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	617	S	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	341	S	83	-0-	-258	-0-	83	2			N	-0-					-0-
02	448	S	376	-0-	-72	-0-	376	2			N	-0-					-0-
03	620	S	289	-0-	-331	-0-	289	2			N	-0-					-0-
04	90	S	40	-0-	-50	-0-	40	2			N	-0-					-0-

SNYDER WELL #: 1 RRCID -> 263499 COMPL. DATE 05/14/2010 TOTAL DEPTH 4235 PERF. 3902 - 3912

11	3180	#	2674	-0-	-506	-0-	2674	2			N	-0-					-0-
12	3317	#	2633	-0-	-684	-0-	2633	2			N	-0-					-0-
01	3317	#	2966	-0-	-351	-0-	2966	2			N	-0-					-0-
02	2996	#	2592	-0-	-404	-0-	2592	2			N	-0-					-0-
03	2945	#	2930	-0-	-15	-0-	2930	2			N	-0-					-0-
*04	2928	R	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
SNYDER "32A" WELL #: 2 RRCID -> 218238 COMPL. DATE N/A TOTAL DEPTH 4177 PERF. 3896 - 4012

11	270	S	128	-0-	-142	-0-	128	3			Y	-0-					-0-
12	363	S	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
01	334	S	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
02	339	S	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
03	406	S	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
*04	346	S	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

MORENCO (MARBLE FALLS) 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
BROWN,T. WELL #: 2 RRCID -> 126494 COMPL. DATE 02/14/1986 TOTAL DEPTH 3298 PERF. 2710 - 2736

11	652	R	652	-0-	-0-	-0-	652	2			N	-0-					112
12	465	#	174	-0-	-291	-0-	174	2			N	-0-					112
01	1008	R	1008	-0-	-0-	-0-	998	2	10	9	N	9					121
02	632	R	632	-0-	-0-	-0-	625	2	7	9	N	6					127
03	623	R	623	-0-	-0-	-0-	616	2	7	9	N	6					133
*04	616	R	616	-0-	-0-	-0-	609	2	7	9	N	6					139

RIDDLE TRACT 6 WELL #: 1 RRCID -> 129045 COMPL. DATE 03/09/1988 TOTAL DEPTH 3400 PERF. 2730 - 2742

11	540	#	504	-0-	-36	-0-	504	2			N	-0-					47
12	527	#	168	-0-	-359	-0-	168	2			N	-0-					47
01	960	R	960	-0-	-0-	-0-	960	2			N	-0-					47
02	880	R	880	-0-	-0-	-0-	879	2	1	9	N	1					48
03	748	R	748	-0-	-0-	-0-	747	2	1	9	N	1					49
04	930	#	687	-0-	-243	-0-	687	2			N	-0-					49

RIDDLE TRACT 6 WELL #: 2 RRCID -> 193343 COMPL. DATE 12/20/1996 TOTAL DEPTH 3033 PERF. 2650 - 2947

11	420	#	164	-0-	-256	-0-	164	2			N	-0-					24
12	372	#	104	-0-	-268	-0-	104	2			N	-0-					24
01	593	R	593	-0-	-0-	-0-	593	2			N	-0-					24
02	335	R	335	-0-	-0-	-0-	334	2	1	9	N	1					25
03	566	R	566	-0-	-0-	-0-	565	2	1	9	N	1					26
04	570	#	532	-0-	-38	-0-	532	2			N	-0-					26

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
COMYN NATURAL GAS, INC. 170059
MARTIN UNIT 1 WELL #: 1 RRCID -> 112969 COMPL. DATE 02/14/1983 TOTAL DEPTH 2901 PERF. 2662 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	286	-0-	-44	-0-	286	2			N	-0-					-0-
12	341	#	305	-0-	-36	-0-	305	2			N	-0-					-0-
01	310	#	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	280	#	268	-0-	-12	-0-	268	2			N	-0-					-0-
03	310	#	261	-0-	-49	-0-	261	2			N	-0-					-0-
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MARTIN UNIT 12 WELL #: 1 RRCID -> 122024 COMPL. DATE 08/17/1983 TOTAL DEPTH 3000 PERF. 2664 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	R	167	-0-	-0-	-0-	167	2			N	-0-					98
12	208	R	208	-0-	-0-	-0-	208	2			N	-0-					98
01	382	R	382	-0-	-0-	-0-	382	2			N	-0-					98
02	346	R	346	-0-	-0-	-0-	346	2			N	-0-					98
03	400	R	400	-0-	-0-	-0-	400	2			N	-0-					98
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					98

M. E. OPERATING & SERVICES, INC. 518265
ANDERSON BROS. WELL #: 1 RRCID -> 122345 COMPL. DATE 07/15/1985 TOTAL DEPTH 3260 PERF. 2614 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	207	-0-	-33	-0-	207	2			N	-0-					99
12	248	#	168	-0-	-80	-0-	168	2			N	-0-					99
01	217	#	179	-0-	-38	-0-	179	2			N	-0-					99
02	196	#	184	-0-	-12	-0-	184	2			N	-0-					99
03	217	#	195	-0-	-22	-0-	195	2			N	-0-					99
*04	217	R	217	-0-	-0-	-0-	217	2			N	-0-					99

HUMPHREY WELL #: 2 RRCID -> 123907 COMPL. DATE 04/13/1987 TOTAL DEPTH 3200 PERF. 2565 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	R	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	221	R	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	310	#	220	-0-	-90	-0-	220	2			N	-0-					-0-
02	280	#	167	-0-	-113	-0-	167	2			N	-0-					-0-
03	310	#	233	-0-	-77	-0-	233	2			N	-0-					-0-
04	210	#	184	-0-	-26	-0-	184	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WOOD WELL #: 1 RRCID -> 122503 COMPL. DATE 10/03/1984 TOTAL DEPTH 3060 PERF. 2677 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	165	-0-	-225	-0-	165	3			N	-0-					-0-
12	341	#	180	-0-	-161	-0-	180	3			N	-0-					-0-
01	341	#	266	-0-	-75	-0-	266	3			N	-0-					-0-
02	308	#	79	-0-	-229	-0-	79	3			N	-0-					-0-
03	341	#	108	-0-	-233	-0-	108	3			N	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 122539 COMPL. DATE 11/02/1983 TOTAL DEPTH 3354 PERF. 2738 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
01	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
02	4	R	4	-0-	-0-	-0-	4	3			N	-0-					19
03	4	R	4	-0-	-0-	-0-	4	3			N	-0-					19
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					19

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
MOGUL RESOURCES, LLC //CONT.// 573657
SNOW-OGLE WELL #: 2 RRCID -> 196164 COMPL. DATE 10/25/1985 TOTAL DEPTH 3110 PERF. 2686 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 4 RRCID -> 146281 COMPL. DATE 01/15/1987 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	-0-	-0-	-150	-0-					N	-0-					20
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	-0-					20

TRACER OPERATING, INC. 863965
HUMPHREYS, G. WELL #: 1 RRCID -> 121076 COMPL. DATE 04/07/1986 TOTAL DEPTH 3267 PERF. 2592 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	251	-0-	-49	-0-	251	2			N	-0-					23
12	310	#	160	-0-	-150	-0-	160	2			N	-0-					23
01	279	#	179	-0-	-100	-0-	179	2			N	-0-					23
02	252	#	214	-0-	-38	-0-	214	2			N	-0-					23
03	503	R	503	-0-	-0-	-0-	503	2			N	-0-					23
*04	240	#	185	-0-	-55	-0-	185	2			N	-0-					23

MORGAN MILL (MARBLE FALLS) 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
BLACKWATER OIL & GAS CORPORATION 073325
COVINGTON WELL #: 1 RRCID -> 088485 COMPL. DATE 11/19/1979 TOTAL DEPTH 5065 PERF. 4405 - 4831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	238	-0-	-122	-0-	21	1	217	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	31	1	305	3	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	29	1	273	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-					-0-
03	341	N	314	-0-	-27	-0-	27	1	287	3	N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-					-0-

D AND N NATURAL GAS OP. CO. INC. 195894
DAWSON,D.E. WELL #: 01 RRCID -> 121120 COMPL. DATE 11/06/1979 TOTAL DEPTH 4731 PERF. 4342 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
ADDISON, R. W. WELL #: 2 RRCID -> 078758 COMPL. DATE 12/24/1977 TOTAL DEPTH 5000 PERF. 4592 - 4777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
02	336	N	255	-0-	-81	-0-	255	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
AGRI-PLACE, INC. WELL #: 1 RRCID -> 078818 COMPL. DATE 06/21/1978 TOTAL DEPTH 5125 PERF. 4550 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	193	-0-	-137	-0-	193	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	168	N	7	-0-	-161	-0-	7	2			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-

V. TIPTON WELL #: 1 RRCID -> 078819 COMPL. DATE 05/20/1977 TOTAL DEPTH 4960 PERF. 4510 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
02	224	N	182	-0-	-42	-0-	182	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 078826 COMPL. DATE 09/14/1978 TOTAL DEPTH 5168 PERF. 4494 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	690	N	593	-0-	-97	-0-	593	2			N	-0-					-0-

TIPTON WELL #: 4 RRCID -> 082446 COMPL. DATE 02/27/1979 TOTAL DEPTH 5060 PERF. 4523 - 4749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GADDY, OTTO S. 292359
GADDY WELL #: 1 RRCID -> 081709 COMPL. DATE 01/25/1979 TOTAL DEPTH 4850 PERF. 4292 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
TIPTON WELL #: 3 RRCID -> 081595 COMPL. DATE 02/05/1979 TOTAL DEPTH 5057 PERF. 4688 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					18
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					18
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					18
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					18
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					18

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
HH&F PARTNERS 383314
HERRIN, W.R. WELL #: 1 RRCID -> 079028 COMPL. DATE 05/06/1978 TOTAL DEPTH 4900 PERF. 4535 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	9	1	153	2	N	-0-					55
12	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					55
01	186	N	173	-0-	-13	-0-	11	1	162	2	N	-0-					55
02	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					55
03	186	N	177	-0-	-9	-0-	10	1	167	2	N	-0-					55
*04	230	N	230	-0-	-0-	-0-	10	1	220	2	N	-0-					55

LAUGHLIN, JERRY 488757
LAUGHLIN, J.J. WELL #: 1 RRCID -> 093485 COMPL. DATE N/A TOTAL DEPTH 4740 PERF. 4448 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
TIPTON WELL #: 1 RRCID -> 079029 COMPL. DATE 11/27/1977 TOTAL DEPTH 4900 PERF. 4552 - 4787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	49	-0-	-71	-0-	1	1	48	2	N	-0-					5
12	93	N	-0-	-0-	-93	-0-					N	-0-					5
01	135	N	135	-0-	-0-	-0-	5	1	130	2	N	-0-					5
02	163	N	163	-0-	-0-	-0-	1	1	162	2	N	-0-					5
*03	110	N	110	-0-	-0-	-0-	3	1	107	2	N	-0-					5
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					5

SUN-KEY OIL CO., INC. 829320
HERPEL-MURPHY WELL #: 1 RRCID -> 085029 COMPL. DATE 11/01/1979 TOTAL DEPTH 5080 PERF. 4532 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
12	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THREE B, LP 857468
DRAKE, R. T. WELL #: 1 RRCID -> 080607 COMPL. DATE 05/30/1978 TOTAL DEPTH 5300 PERF. 4653 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

DRAKE, R.T. WELL #: 2 RRCID -> 080608 COMPL. DATE 01/24/2001 TOTAL DEPTH 5251 PERF. 4538 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					10
12	403	N	360	-0-	-43	-0-	360	2			N	-0-					10
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					10
02	336	N	332	-0-	-4	-0-	332	2			N	-0-					10
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					10
*04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					10

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
THREE B, LP //CONT.// 857468
DRAKE, R.T. WELL #: 3 RRCID -> 080978 COMPL. DATE 07/20/1978 TOTAL DEPTH 5270 PERF. 4559 - 4817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					10
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					10
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					10
02	308	N	59	-0-	-249	-0-	59	2			N	-0-					10
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					10
*04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					10

DRAKE,R.T. "A" WELL #: 1 RRCID -> 084181 COMPL. DATE 08/13/1979 TOTAL DEPTH 5340 PERF. 4608 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRAKE, R. T. WELL #: A 2 RRCID -> 198714 COMPL. DATE 03/01/2003 TOTAL DEPTH 5127 PERF. 5022 - 5074

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON (MARBLE FALLS) 63047 800 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
OAKRIDGE ENERGY, INC. 617340
MORRISON "A" WELL #: 1 RRCID -> 080643 COMPL. DATE 01/19/1979 TOTAL DEPTH 4554 PERF. 4473 - 4480

11	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MT. SION (DUFFER) 63400 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 16 RRCID -> 196891 COMPL. DATE 10/18/1983 TOTAL DEPTH 3997 PERF. 3804 - 3810

11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
01	527	N	123	-0-	-404	-0-	123	2			N	-0-					-0-
02	420	N	116	-0-	-304	-0-	116	2			N	-0-					-0-
03	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

MOYLAN (MARBLE FALLS) 63501 400 ASSOCIATED ONE WELL CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
MOYLAN WELL #: 1 RRCID -> 142546 COMPL. DATE N/A TOTAL DEPTH 3815 PERF. 3386 - 3396

11	120	N	104	-0-	-16	-0-	104	3			N	-0-					154
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					154
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					154
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					154
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					154
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					154

MUIR (STRAWN 4400) 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MUIR WELL #: 1 T RRCID -> 081598 COMPL. DATE 01/27/1979 TOTAL DEPTH 6100 PERF. 4246 - 4492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MUIR WELL #: D 1 T RRCID -> 082261 COMPL. DATE 04/05/1979 TOTAL DEPTH 6100 PERF. 4406 - 4441

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 2 T RRCID -> 083582 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 4358 - 4524

11	113	N	113	-0-	-0-	B	-0-	103	3	10	9	N	9	9	0			-0-
12	155	N	127	-0-	-28	B	-0-	115	3	12	9	N	11	11	0			-0-
01	155	N	114	-0-	-41	B	-0-	103	3	11	9	N	10	10	0			-0-
02	112	N	73	-0-	-39	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	39	-0-	-85	B	-0-	39	3			N	-0-					-0-
04	120	N	63	-0-	-57	B	-0-	63	3			N	-0-					-0-

RWA, LLC 687608
GURSKY-SNOWDEN WELL #: 1 RRCID -> 087210 COMPL. DATE 09/29/1979 TOTAL DEPTH 5800 PERF. N/A

11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					21
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					21
01	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					21
02	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	1			N	-0-					21
*04	252	N	252	-0-	-0-	B	-0-	252	1			N	-0-					21

MULLER (MISSISSIPPIAN) 63760 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
DOWNIE HEIRS WELL #: 4 RRCID -> 239417 COMPL. DATE 08/06/2008 TOTAL DEPTH 4107 PERF. 4091 - 4107

11	930	#	843	-0-	-87		-0-	800	2	43	9	N	39					143
12	961	#	908	-0-	-53		-0-	863	2	45	9	N	41					184
01	930	#	924	-0-	-6		-0-	879	2	45	9	N	41	184	1			41
02	840	#	762	-0-	-78		-0-	736	2	26	9	N	24					65
03	946	R	946	-0-	-0-		-0-	893	2	53	9	N	48					113
04	900	#	885	-0-	-15		-0-	845	2	40	9	N	36					149

MUNNERLYN (MISS) 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726

MORSE WELL #: 2 RRCID -> 108283 COMPL. DATE 11/08/1983 TOTAL DEPTH 4086 PERF. 3996 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 4 RRCID -> 122788 COMPL. DATE 07/06/1984 TOTAL DEPTH 4090 PERF. 4058 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNNERLYN WELL #: 2 RRCID -> 122789 COMPL. DATE 10/12/1982 TOTAL DEPTH 4302 PERF. 4090 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	452	-0-	-28	-0-	452	2			Y	-0-					15
12	496	N	473	-0-	-23	-0-	473	2			Y	-0-					15
01	465	N	450	-0-	-15	-0-	450	2			Y	-0-					15
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					15
03	465	N	412	-0-	-53	-0-	412	2			Y	-0-					15
04	450	N	363	-0-	-87	-0-	363	2			Y	-0-					15

SATTERWHITE WELL #: 1 RRCID -> 122791 COMPL. DATE 08/01/1983 TOTAL DEPTH 4106 PERF. 4065 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					42
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					42
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					42
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					42
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					42
*04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					42

RAGLIN "A" WELL #: 2 RRCID -> 122792 COMPL. DATE 02/27/1984 TOTAL DEPTH 4110 PERF. 4063 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	738	3			Y	-0-					48
12	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					48
01	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					48
02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					48
03	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					48
*04	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					48

RAGLIN "A" WELL #: 1 RRCID -> 122793 COMPL. DATE 08/04/1983 TOTAL DEPTH 4091 PERF. 4064 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	768	-0-	-12	-0-	768	3			Y	-0-					62
12	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					62
01	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					62
02	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					62
03	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					62
*04	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					62

SATTERWHITE "A" WELL #: 2 RRCID -> 123248 COMPL. DATE 11/27/1985 TOTAL DEPTH 4553 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	99	-0-	-51	-0-	99	2			Y	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726

MORSE WELL #: 3 RRCID -> 123909 COMPL. DATE 03/09/1984 TOTAL DEPTH 4072 PERF. 4040 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 5 RRCID -> 123910 COMPL. DATE 02/20/1985 TOTAL DEPTH 4089 PERF. 3990 - 4056

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 1 RRCID -> 144931 COMPL. DATE 05/07/1983 TOTAL DEPTH 4089 PERF. 4077 - 4078

11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					25
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					25
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					25
02	308	N	273	-0-	-35	-0-	273	2			N	-0-					25
03	248	N	146	-0-	-102	-0-	146	2			N	-0-					25
04	180	N	137	-0-	-43	-0-	137	2			N	-0-					25

MUNNERLYN WELL #: 3 RRCID -> 156548 COMPL. DATE 06/15/1984 TOTAL DEPTH 4110 PERF. N/A

11	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					55
12	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					55
01	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					55
02	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					55
03	1891	N	1646	-0-	-245	-0-	1646	2			Y	-0-					55
04	1740	N	1452	-0-	-288	-0-	1452	2			Y	-0-					55

HARRIS-LANGFORD WELL #: 1 RRCID -> 157473 COMPL. DATE 08/16/1983 TOTAL DEPTH 4039 PERF. N/A

11	1951	N	1951	-0-	-0-	-0-	1945	3	6	9	N	5					59
12	1762	N	1762	-0-	-0-	-0-	1758	3	4	9	N	4					63
01	1844	N	1844	-0-	-0-	-0-	1841	3	3	9	N	3					66
02	1702	N	1702	-0-	-0-	-0-	1699	3	3	9	N	3					69
03	1863	N	1863	-0-	-0-	-0-	1861	3	2	9	N	2					71
*04	1833	N	1833	-0-	-0-	-0-	1827	3	6	9	N	5					76

SATTERWHITE "A" WELL #: 1 RRCID -> 260680 COMPL. DATE 01/29/1985 TOTAL DEPTH 4110 PERF. 4071 - 4077

11	150	N	124	-0-	-26	-0-	117	2	7	9	N	6					94
12	155	N	145	-0-	-10	-0-	138	2	7	9	N	6					100
01	155	N	110	-0-	-45	-0-	100	2	10	9	N	9					109
02	112	N	106	-0-	-6	-0-	102	2	4	9	N	4	93	1			20
03	155	N	115	-0-	-40	-0-	112	2	3	9	N	3					23
04	120	N	115	-0-	-5	-0-	106	2	9	9	N	8					31

MURDOCH (DUFFER) 63859 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WILLIAMS, G. W. WELL #: 2 RRCID -> 100312 COMPL. DATE 02/07/1977 TOTAL DEPTH 3080 PERF. 2994 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	78	-0-	-12	-0-	78	2			N	-0-					6
12	133	R	133	-0-	-0-	-0-	133	2			N	-0-					6
01	149	R	149	-0-	-0-	-0-	148	2	1	9	N	1					7
02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					7
03	212	R	212	-0-	-0-	-0-	212	2			N	-0-					7
*04	218	R	218	-0-	-0-	-0-	218	2			N	-0-					7

WILLIAMS, G. W. WELL #: 1 RRCID -> 100313 COMPL. DATE 01/09/1977 TOTAL DEPTH 3080 PERF. 3011 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	78	-0-	-12	-0-	78	2			N	-0-					6
12	132	R	132	-0-	-0-	-0-	132	2			N	-0-					6
01	148	R	148	-0-	-0-	-0-	147	2	1	9	N	1					7
02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					7
03	211	R	211	-0-	-0-	-0-	211	2			N	-0-					7
*04	217	R	217	-0-	-0-	-0-	217	2			N	-0-					7

HORTON, R. A. WELL #: 1 RRCID -> 100314 COMPL. DATE 08/26/1977 TOTAL DEPTH 3085 PERF. 2794 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	829	-0-	-101	-0-	829	2			N	-0-					-0-
12	961	#	878	-0-	-83	-0-	878	2			N	-0-					-0-
01	961	#	764	-0-	-197	-0-	764	2			N	-0-					-0-
02	812	#	800	-0-	-12	-0-	800	2			N	-0-					-0-
03	899	#	807	-0-	-92	-0-	807	2			N	-0-					-0-
04	840	#	823	-0-	-17	-0-	823	2			N	-0-					-0-

WILLIAMS,G.W. WELL #: 5 RRCID -> 115498 COMPL. DATE N/A TOTAL DEPTH 3042 PERF. 3018 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE CO "B" WELL #: 3 RRCID -> 103189 COMPL. DATE 07/05/1990 TOTAL DEPTH 3043 PERF. 2982 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, GEORGE "B" WELL #: 3 RRCID -> 143098 COMPL. DATE 04/23/1991 TOTAL DEPTH 3060 PERF. 2746 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*04	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MURDOCH (DUFFER) //CONT.// 63859 500 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
WILLIAMS WELL #: 5 RRCID -> 151310 COMPL. DATE 11/07/1978 TOTAL DEPTH 3000 PERF. 2924 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
WILLIAMS, G. W. WELL #: 4 RRCID -> 100310 COMPL. DATE 05/27/1977 TOTAL DEPTH 3080 PERF. 3027 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	R	74	-0-	-0-	-0-	74	3			N	-0-					4
12	62	#	42	-0-	-20	-0-	42	3			N	-0-					4
01	93	#	40	-0-	-53	-0-	40	3			N	-0-					4
02	84	#	42	-0-	-42	-0-	42	3			N	-0-					4
03	95	R	95	-0-	-0-	-0-	95	3			N	-0-					4
*04	76	R	76	-0-	-0-	-0-	76	3			N	-0-					4

MURFF (LAKE SAND) 63876 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
CALLAWAY WELL #: 1 RRCID -> 136391 COMPL. DATE 10/16/1990 TOTAL DEPTH 4003 PERF. 3504 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURL (ELLENBURGER) 63879 125 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
MURL UNIT WELL #: 1 RRCID -> 151314 COMPL. DATE 03/22/1994 TOTAL DEPTH 3850 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	558	N	-0-	-0-	-558	-0-					N	-0-					25
01	779	N	779	-0-	-0-	-0-	768	2	11	9	N	10					35
02	1009	N	1009	-0-	-0-	-0-	976	2	33	9	N	30					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MUSGROVE (CONGLOMERATE) 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRINGTON, C. "A" WELL #: 1 RRCID -> 139354 COMPL. DATE 07/31/1991 TOTAL DEPTH 4369 PERF. 3917 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
THOMAS "A" WELL #: 1 RRCID -> 120392 COMPL. DATE 01/14/1986 TOTAL DEPTH 4724 PERF. 3734 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	385	-0-	-1325	-0-	114	1	271	3	Y	-0-					26
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
01	619	N	619	-0-	-0-	-0-	162	1	457	3	Y	-0-					26
02	447	N	447	-0-	-0-	-0-	113	1	334	3	Y	-0-					26
03	404	N	404	-0-	-0-	-0-	111	1	293	3	Y	-0-					26
04	600	N	325	-0-	-275	-0-	63	1	262	3	Y	-0-					26

MUSGROVE (CONGLOMERATE) //CONT.// 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
WOETOVECH WELL #: 1 RRCID -> 147089 COMPL. DATE 09/23/1993 TOTAL DEPTH 4187 PERF. 3610 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	316	-0-	-1155	-0-	30	1	286	3	Y	-0-					54
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
01	310	N	296	-0-	-14	-0-	77	1	219	3	Y	-0-					54
02	308	N	233	-0-	-75	-0-	59	1	174	3	Y	-0-					54
03	290	N	290	-0-	-0-	-0-	80	1	210	3	Y	-0-					54
04	300	N	203	-0-	-97	-0-	39	1	164	3	Y	-0-					54

VANTAGE FORT WORTH ENERGY LLC 882575
ALLEN-FORD "A" WELL #: 1 RRCID -> 135237 COMPL. DATE 07/03/1990 TOTAL DEPTH 4280 PERF. 3698 - 3704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MUSSELMAN (CADDO) 64065 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
QUEST EMG, INC. 684615
MUSSELMAN CADDO UNIT WELL #: 281 RRCID -> 017788 COMPL. DATE N/A TOTAL DEPTH 3620 PERF. 3385 - 3620

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MYRL (CADDO REEF) 64204 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY 291650
FORD, HENRY WELL #: 2 RRCID -> 117449 COMPL. DATE 05/24/1985 TOTAL DEPTH 2500 PERF. 1712 - 1722

11	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
12	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

MYRTLE BEACH (ATOKA) 64223 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 4M RRCID -> 133616 COMPL. DATE 12/23/1989 TOTAL DEPTH 5674 PERF. 2580 - 2590

11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

BLACK RANCH WELL #: 5M RRCID -> 134385 COMPL. DATE 02/25/1990 TOTAL DEPTH 3014 PERF. 2613 - 2628

11	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
01	248	N	93	-0-	-155	-0-	93	2			N	-0-					-0-
02	224	N	55	-0-	-169	-0-	55	2			N	-0-					-0-
03	217	N	18	-0-	-199	-0-	18	2			N	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-

MYRTLE BEACH (ATOKA) //CONT.// 64223 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 6M RRCID -> 134386 COMPL. DATE 02/25/1990 TOTAL DEPTH 3015 PERF. 2685 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-

NRC (STRAWN) 64263 375 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
ERNEST WELL #: 1 RRCID -> 147209 COMPL. DATE 12/07/1990 TOTAL DEPTH 3730 PERF. 1770 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NWR (STRAWN) 64276 375 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CREEK NEAL UNIT WELL #: 2402 RRCID -> 161157 COMPL. DATE 11/05/1996 TOTAL DEPTH 3640 PERF. 1552 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
01	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	2			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

CREEK-NEAL UNIT WELL #: 3802 RRCID -> 161606 COMPL. DATE 11/18/1996 TOTAL DEPTH 3646 PERF. 1535 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL TRACT 20 (MISS.) 64376 700 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
NAIL TRACT 20 WELL #: 2D RRCID -> 181406 COMPL. DATE 10/06/2000 TOTAL DEPTH 5125 PERF. 4908 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NALL (3400) 64391 400 ASSOCIATED ONE WELL CNTY: STEPHENS
NALL OIL & GAS 599295
NALL, P. WELL #: 2 RRCID -> 138522 COMPL. DATE 08/08/1980 TOTAL DEPTH 3672 PERF. 3446 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	3	1	537	2	N	8					52
							9	9									
12	527	N	484	-0-	-43	-0-	3	1	470	2	N	10					62
							11	9									
01	589	N	499	-0-	-90	-0-	3	1	483	2	N	12					74
							13	9									
02	504	N	471	-0-	-33	-0-	3	1	460	2	N	7					81
							8	9									
03	557	N	557	-0-	-0-	-0-	3	1	544	2	N	9					90
							10	9									
*04	542	N	542	-0-	-0-	-0-	3	1	527	2	N	11					101
							12	9									

NALL (3500) 64391 500 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC. 709694
NALL,P. WELL #: 6 RRCID -> 110727 COMPL. DATE 05/08/1984 TOTAL DEPTH 3593 PERF. 3510 - 3516

11	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		127				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
NALL, P. WELL #: 1 RRCID -> 100643 COMPL. DATE 02/26/1980 TOTAL DEPTH 4257 PERF. N/A

11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	713	N	552	-0-	-161	-0-	552	3			N	-0-					-0-
02	588	N	525	-0-	-63	-0-	525	3			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

NALL, P. WELL #: 1 A RRCID -> 100644 COMPL. DATE 03/16/1982 TOTAL DEPTH 3644 PERF. 3479 - 3536

11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	812	N	475	-0-	-337	-0-	475	3			N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*04	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

NALL,P. WELL #: 3 RRCID -> 101623 COMPL. DATE 08/21/1982 TOTAL DEPTH 3598 PERF. 3442 - 3452

11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	252	N	183	-0-	-69	-0-	183	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

NAN-O (4000 CONGL) 64407 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
CARTER, MATTYE LOUISE "N" WELL #: 1 RRCID -> 161365 COMPL. DATE 01/22/1997 TOTAL DEPTH 4139 PERF. 3802 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NECESSITY (DUFFER LIME) 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
KEATING ENERGY, INC. 453142
SATTERWHITE, B. F. WELL #: 1 RRCID -> 018030 COMPL. DATE 08/11/1955 TOTAL DEPTH 3970 PERF. 3943 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2685	N	2685	-0-	-0-	-0-	2674	3	11	9	N	10					62
12	2852	N	2685	-0-	-167	-0-	2667	3	18	9	N	16					78
01	2790	N	2614	-0-	-176	-0-	2601	3	13	9	N	12					90
02	2520	N	2519	-0-	-1	-0-	2508	3	11	9	N	10					100
03	2545	N	2545	-0-	-0-	-0-	2532	3	13	9	N	12					112
04	2520	N	2391	-0-	-129	-0-	2382	3	9	9	N	8					120

KILLION WELL SERVICE INC. 461100
FAMBROUGH, JESSE WELL #: 1 RRCID -> 018025 COMPL. DATE 05/22/1953 TOTAL DEPTH N/A PERF. 3943 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	689	-0-	-1	-0-	689	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	2			N	-0-					-0-
03	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

PARKER ENERGY COMPANY 640154
SIKES, IDA B. & D. WELL #: 1 RRCID -> 018026 COMPL. DATE 06/19/1954 TOTAL DEPTH 4324 PERF. 3910 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

NECESSITY (MARBLE FALLS) 64749 800 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. 453142
BRADSHAW HEIRS WELL #: 1 RRCID -> 018032 COMPL. DATE 07/06/1948 TOTAL DEPTH 4344 PERF. 3908 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1580	-0-	-160	B -0-	1580	3			N	-0-					-0-
12	1705	N	1618	-0-	-87	B -0-	1618	3			N	-0-					-0-
01	1674	N	1230	-0-	-444	B -0-	1230	3			N	-0-					-0-
02	1484	N	1014	-0-	-470	B -0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0-	B -0-	1803	2			N	-0-					-0-
*04	1588	N	1588	-0-	-0-	B -0-	1588	3			N	-0-					-0-

TAYLOR, R. S. WELL #: 1 RRCID -> 018035 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. 3945 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	B -0-	419	3			N	-0-					-0-
12	423	N	423	-0-	-0-	B -0-	423	3			N	-0-					-0-
01	434	N	413	-0-	-21	B -0-	413	3			N	-0-					-0-
02	392	N	363	-0-	-29	B -0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8	B -0-	426	3			N	-0-					-0-
*04	419	N	419	-0-	-0-	B -0-	419	3			N	-0-					-0-

NEELY (BEND CONGL.) 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 9 RRCID -> 111098 COMPL. DATE 05/12/1984 TOTAL DEPTH 4182 PERF. 3739 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

S & E REAL ESTATE WELL #: 1 RRCID -> 186526 COMPL. DATE 10/04/1983 TOTAL DEPTH 3974 PERF. 3750 - 3154

11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

JACKSON "89" WELL #: 1 RRCID -> 224280 COMPL. DATE 08/01/2006 TOTAL DEPTH 4206 PERF. 3741 - 3747

11	421	R	421	-0-	-0-	-0-	421	2			N	-0-					159
12	620	#	479	-0-	-141	-0-	479	2			N	-0-					159
01	620	#	484	-0-	-136	-0-	484	2			N	-0-					159
02	395	R	395	-0-	-0-	-0-	395	2			N	-0-					159
03	372	R	372	-0-	-0-	-0-	372	2			N	-0-					159
*04	525	R	525	-0-	-0-	-0-	525	2			N	-0-					159

ROB-JOE GAS & OIL CO. 715500
S&E REAL ESTATE WELL #: 2 RRCID -> 108463 COMPL. DATE 12/08/1983 TOTAL DEPTH 3953 PERF. 3748 - 3756

11	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
12	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

NENA LUCIA (STRAWN REEF) 64946 664 ASSOCIATED 49B CNTY: NOLAN
PETRA OLEUM CORP. 659826
SPIRES, L. R. WELL #: 303 RRCID -> 056105 COMPL. DATE 12/27/1961 TOTAL DEPTH 7230 PERF. N/A

11	240	#	228	-0-	-12	-0-	228	3			Y	-0-					23
12	248	#	231	-0-	-17	-0-	231	3			Y	-0-					23
01	263	R	263	-0-	-0-	-0-	263	3			Y	-0-					23
02	224	#	196	-0-	-28	-0-	196	3			Y	-0-					23
03	248	#	224	-0-	-24	-0-	224	3			Y	-0-					23
04	240	#	199	-0-	-41	-0-	199	3			Y	-0-					23

SPIRES, L. R. WELL #: 306 RRCID -> 056107 COMPL. DATE 06/29/1962 TOTAL DEPTH 7185 PERF. N/A

11	720	R	720	-0-	-0-	-0-	720	3			Y	-0-					47
12	744	#	733	-0-	-11	-0-	733	3			Y	-0-					47
01	834	R	834	-0-	-0-	-0-	834	3			Y	-0-					47
02	DLQ G-10		620	-0-	620	620	620	3			Y	-0-					47
03	DLQ G-10		708	-0-	708	1328	708	3			Y	-0-					47
*04	1960	R	632	-0-	-1328	-0-	632	3			Y	-0-					47

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED 49B CNTY: NOLAN
QUANTUM RESOURCES MANAGEMENT,LLC 684554
SPIRES, L. D. WELL #: 4 RRCID -> 203457 COMPL. DATE 07/01/2004 TOTAL DEPTH 7175 PERF. 7103 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	R	1609	-0-	-0-	-0-	1589	2	20	9	N	18					70
12	1581	R	1581	-0-	-0-	-0-	1553	2	28	9	N	25					95
01	1575	R	1575	-0-	-0-	-0-	1551	2	24	9	N	22					117
02	1512	#	1393	-0-	-119	-0-	1378	2	15	9	N	14					131
03	1674	#	1503	-0-	-171	-0-	1485	2	18	9	N	16					147
04	1620	#	1453	-0-	-167	-0-	1434	2	19	9	N	17					164

SHERIDAN PRODUCTION COMPANY, LLC 775854
NORTH NENA LUCIA UNIT WELL #: 69 RRCID -> 203475 COMPL. DATE 01/01/1956 TOTAL DEPTH 6775 PERF. 6763 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	321	-0-	-69	-0-	321	3			Y	-0-					-0-
12	403	#	348	-0-	-55	-0-	348	3			Y	-0-					-0-
01	403	#	324	-0-	-79	-0-	324	3			Y	-0-					-0-
02	DLQ G-10		277	-0-	277	277	277	3			Y	-0-					-0-
03	DLQ G-10		274	-0-	274	551	274	3			Y	-0-					-0-
04	DLQ G-10		301	-0-	301	852	301	3			Y	-0-					-0-

NORTH NENA LUCIA UNIT WELL #: 46 RRCID -> 203476 COMPL. DATE 02/13/1956 TOTAL DEPTH 7042 PERF. 6557 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5895	R	5895	-0-	-0-	-0-	5863	3	32	9	Y	29	30	1			2
12	6861	R	6861	-0-	-0-	-0-	6828	3	33	9	Y	30	30	1			2
01	6668	R	6668	-0-	-0-	-0-	6637	3	31	9	Y	28	28	1			2
02	DLQ G-10		5712	-0-	5712	5712	5682	3	30	9	Y	27	27	1			2
03	DLQ G-10		2890	-0-	2890	8602	2860	3	30	9	Y	27	27	1			2
04	DLQ G-10		2640	-0-	2640	11242	2609	3	31	9	Y	28	28	1			2

NORTH NENA LUCIA UNIT WELL #: 45 RRCID -> 203477 COMPL. DATE 03/23/1956 TOTAL DEPTH 6985 PERF. 6719 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2115	R	2115	-0-	-0-	-0-	2115	3			Y	-0-					-0-
12	2224	R	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-
01	2214	R	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
02	DLQ G-10		1925	-0-	1925	1925	1925	3			Y	-0-					-0-
03	DLQ G-10		1409	-0-	1409	3334	1409	3			Y	-0-					-0-
04	DLQ G-10		1532	-0-	1532	4866	1532	3			Y	-0-					-0-

SOUTHWEST NENA LUCIA UNIT WELL #: 3518 RRCID -> 221320 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6703 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEW SALEM (CONGL.) 65190 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILL OPERATING LLC 387979
SPARKS "B" WELL #: 1 RRCID -> 123804 COMPL. DATE 03/28/1987 TOTAL DEPTH 4475 PERF. 4144 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL(CADDO) 65329 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-12 WELL #: 1D RRCID -> 181612 COMPL. DATE 11/17/2000 TOTAL DEPTH 5000 PERF. 4443 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					270
12	0	N	-0-	-0-	-0-	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	0	N	-0-	-0-	-0-	-0-					N	-0-					270
03	0	N	-0-	-0-	-0-	-0-					N	-0-					270
04	0	N	-0-	-0-	-0-	-0-					N	-0-					270

VAN OPERATING, LTD. 881442
NEWELL 2 WELL #: 1 RRCID -> 092722 COMPL. DATE 03/17/1981 TOTAL DEPTH 5081 PERF. 4639 - 0

11	2190	N	2016	-0-	-174	-0-	60	1	1956	3	N	-0-					97
12	2077	N	1992	-0-	-85	-0-	60	1	1932	3	N	-0-					97
01	2318	N	2318	-0-	-0-	-0-	60	1	2258	3	N	-0-					97
02	1998	N	1998	-0-	-0-	-0-	60	1	1938	3	N	-0-					97
03	2242	N	2242	-0-	-0-	-0-	60	1	2182	3	N	-0-					97
04	2250	N	2146	-0-	-104	-0-	60	1	2086	3	N	-0-					97

NEWELL (COOK SAND) 65329 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
HARVICK, GEORGE R. 364200
NEWELL, MRS. DELL "A" WELL #: 8 RRCID -> 255220 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1579 - 1580

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-

NEWELL, MRS. DELL "A" WELL #: 12 RRCID -> 255221 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1608 - 1613

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	120	N	41	-0-	-79	-0-	41	2			N	-0-					-0-

NEWELL, MRS. DELL "A" WELL #: 14 RRCID -> 255257 COMPL. DATE 09/19/1983 TOTAL DEPTH 1650 PERF. 1587 - 1591

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
04	150	N	41	-0-	-109	-0-	41	2			N	-0-					-0-

NICHOLAS (DUFFER) 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. 278846
LILLEY WELL #: 3 RRCID -> 172881 COMPL. DATE 01/14/1999 TOTAL DEPTH 4075 PERF. 3686 - 3720

11	40	N	40	-0-	-0- B	-0-	3	1	37	2	N	-0-					12
12	31	N	26	-0-	-5 B	-0-	2	1	24	2	N	-0-					12
01	62	N	25	-0-	-37 B	-0-	2	1	23	2	N	-0-					12
02	28	N	13	-0-	-15 B	-0-	4	1	9	2	N	-0-					12
03	37	N	37	-0-	-0- B	-0-	10	1	27	2	N	-0-					12
*04	46	N	46	-0-	-0- B	-0-	11	1	35	2	N	-0-					12

NICHOLAS (DUFFER) //CONT.// 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
GAYLYN, INC. 298362
VESTAL "B" WELL #: 1 RRCID -> 138566 COMPL. DATE 02/01/1984 TOTAL DEPTH 3788 PERF. 3600 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					144
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					144
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					144
02	84	N	55	-0-	-29 B	-0-	55	2			N	-0-					144
03	186	N	100	-0-	-86 B	-0-	100	2			N	-0-					144
04	90	N	5	-0-	-85 B	-0-	5	2			N	-0-					144

MAYES, J. WELL #: 1 RRCID -> 143609 COMPL. DATE N/A TOTAL DEPTH 3667 PERF. 3554 - 3580

11	3	N	-0-	-0-	-3 B	-0-					N	-0-					141
12	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					141
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					141
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					141
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					141
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					141

HOFCO, INC. 390898
VESTAL WELL #: 1 RRCID -> 224904 COMPL. DATE 02/01/2007 TOTAL DEPTH 3840 PERF. 3626 - 3634

11	1110	N	996	-0-	-114 B	-0-	996	2			N	-0-					-0-
12	1302	N	860	-0-	-442 B	-0-	860	2			N	-0-					-0-
01	1209	N	684	-0-	-525 B	-0-	684	2			N	-0-					-0-
02	924	N	526	-0-	-398 B	-0-	526	2			N	-0-					-0-
03	868	N	672	-0-	-196 B	-0-	672	2			N	-0-					-0-
*04	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-

NIMROD (CADDO) 65511 333 NON-ASSOCIATED SALVAGE CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
PRINCE WELL #: 1 RRCID -> 018042 COMPL. DATE 04/29/1952 TOTAL DEPTH N/A PERF. 2709 - 2723

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIMROD, NE. (LAKE SAND) 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
DUNNING ALMA WELL #: 1 A RRCID -> 060458 COMPL. DATE 07/30/1974 TOTAL DEPTH 3325 PERF. N/A

11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					13
12	217	N	15	-0-	-202	-0-	15	3			N	-0-					13
01	434	N	2	-0-	-432	-0-	2	3			N	-0-					13
02	308	N	11	-0-	-297	-0-	11	3			N	-0-					13
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					13
*04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					13

HILL W.A. WELL #: 1 A RRCID -> 061408 COMPL. DATE 03/08/1975 TOTAL DEPTH 3773 PERF. N/A

11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					29
12	496	N	182	-0-	-314	-0-	182	3			N	-0-					29
01	961	N	158	-0-	-803	-0-	158	3			N	-0-					29
02	728	N	66	-0-	-662	-0-	66	3			N	-0-					29
03	186	N	68	-0-	-118	-0-	68	3			N	-0-					29
*04	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					29

NINETEENTH HOLE (MORRIS) 65535 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
S & H RESOURCES 740282
COLEMAN COUNTRY CLUB WELL #: 1 RRCID -> 096122 COMPL. DATE 06/18/1981 TOTAL DEPTH 3041 PERF. 2190 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOLAND (MARBLE FALLS) 65738 333 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
NOLAND, E. T. WELL #: 6 RRCID -> 032138 COMPL. DATE 10/19/1961 TOTAL DEPTH 3411 PERF. 3383 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	369	1	392	3	Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	162	1	630	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	121	1	545	3	Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	172	1	596	3	Y	-0-					-0-
03	919	N	919	-0-	-0-	-0-	317	1	602	3	Y	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	150	1	746	3	Y	-0-					-0-

NOODLE, W. (PALO PINTO) 65827 600 ASSOCIATED CAPACITY CNTY: JONES
STAR PRODUCTION, INC. 815108
KING, J. W. 281 WELL #: 1 RRCID -> 164291 COMPL. DATE 12/16/1996 TOTAL DEPTH 4800 PERF. 4675 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	451	-0-	-59	-0-	451	3			N	-0-					19
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					19
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					19
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					19
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					19

KING, J. W. 281 WELL #: 2 RRCID -> 167036 COMPL. DATE 02/12/1998 TOTAL DEPTH 4880 PERF. 4660 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					33
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					33
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					33
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					33
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					33
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					33

NORRIS (CONGL. 4100) 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
BANDERA PETROLEUM, INC. 048367
ROCK CREEK WELL #: 107 RRCID -> 104857 COMPL. DATE 12/01/1982 TOTAL DEPTH 4500 PERF. 4108 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					7
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					7
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					7
02	280	N	207	-0-	-73	-0-	207	2			N	-0-					7
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					7
*04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					7

ROCK CREEK WELL #: 109 RRCID -> 105617 COMPL. DATE 04/00/1982 TOTAL DEPTH 4151 PERF. 4114 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

NORRIS (MARBLE FALLS) 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BANDERA PETROLEUM, INC. 048367
LEE, R. P. WELL #: 3 RRCID -> 041891 COMPL. DATE 03/15/1967 TOTAL DEPTH 4833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

LEE R.P. WELL #: 4 RRCID -> 063529 COMPL. DATE 05/17/1975 TOTAL DEPTH 4774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

NORTH RIDGE (DUFFER) 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY-CRABB UNIT WELL #: 1 RRCID -> 153992 COMPL. DATE 04/08/1995 TOTAL DEPTH 3901 PERF. 3744 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	181	-0-	-89	-0-	181	2			N	-0-					-0-
12	310	N	164	-0-	-146	-0-	164	2			N	-0-					-0-
01	341	N	193	-0-	-148	-0-	193	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

CRABB, W. W. WELL #: 1 RRCID -> 154019 COMPL. DATE 08/01/1994 TOTAL DEPTH 3882 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	14	-0-	-106	-0-	14	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WALKER, HALL (BARKER) WELL #: 2 RRCID -> 154036 COMPL. DATE 08/16/1994 TOTAL DEPTH 3950 PERF. 3773 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		170	-0-	170	448	170	2			Y	-0-					-0-
12	DLQ G-10		31	-0-	31	479	31	2			Y	-0-					-0-
01	DLQ G-10		100	-0-	100	579	100	2			Y	-0-					-0-
02	798	N	219	-0-	-579	-0-	219	2			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-

DAVIS, B.A. WELL #: 1 RRCID -> 154041 COMPL. DATE 06/21/1995 TOTAL DEPTH 3894 PERF. 3709 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					2
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					2
01	403	N	295	-0-	-108	-0-	295	3			N	-0-					2
02	308	N	226	-0-	-82	-0-	226	3			N	-0-					2
03	403	N	284	-0-	-119	-0-	284	3			N	-0-					2
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					2

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
CARVER WELL #: 1 RRCID -> 157319 COMPL. DATE 01/16/1996 TOTAL DEPTH 3776 PERF. 3700 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER "A" WELL #: 2 RRCID -> 157944 COMPL. DATE 02/26/1996 TOTAL DEPTH 3766 PERF. 3650 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 2 RRCID -> 168850 COMPL. DATE 05/15/1998 TOTAL DEPTH 3894 PERF. 3781 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRELL, J. C. WELL #: 1 RRCID -> 196753 COMPL. DATE 07/24/2003 TOTAL DEPTH 3905 PERF. 3761 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					14
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					14
01	248	N	187	-0-	-61	-0-	187	2			N	-0-					14
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					14
03	217	N	211	-0-	-6	-0-	211	2			N	-0-					14
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					14

WALKER, HALL (BARKER) WELL #: 3 RRCID -> 197239 COMPL. DATE 08/25/2003 TOTAL DEPTH 3861 PERF. 3697 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	915	-0-	915	1924	915	2			Y	-0-					-0-
12	DLQ	G-10	901	-0-	901	2825	901	2			Y	-0-					-0-
01	DLQ	G-10	919	-0-	919	3744	919	2			Y	-0-					-0-
02	2300	N	813	-0-	-1487	2257	813	2			Y	-0-					-0-
03	3100	N	895	-0-	-2205	52	895	2			Y	-0-					-0-
04	900	N	844	-0-	-56	-0-	844	2			Y	-0-					-0-

THOMPSON, D. B. WELL #: 2 RRCID -> 197331 COMPL. DATE 06/06/2003 TOTAL DEPTH 3843 PERF. 3740 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					32
12	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					32
01	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					32
02	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					32
03	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					32
04	840	N	708	-0-	-132	-0-	708	2			Y	-0-					32

BARNES, J. W. WELL #: 5 RRCID -> 208562 COMPL. DATE 12/06/2004 TOTAL DEPTH 4069 PERF. 3801 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	420	-0-	-90	-0-	420	2			N	-0-					-0-
12	589	N	426	-0-	-163	-0-	426	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BARNES, J.E. ONE WELL #: 1 RRCID -> 208563 COMPL. DATE 01/25/2004 TOTAL DEPTH 4100 PERF. 3754 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					67
12	217	N	-0-	-0-	-217	-0-					N	-0-					67
01	167	N	167	-0-	-0-	-0-	149	2	18	9	N	16					83
02	296	N	296	-0-	-0-	-0-	287	2	9	9	N	8					91
03	294	N	294	-0-	-0-	-0-	273	2	21	9	N	19					110
*04	246	N	246	-0-	-0-	-0-	242	2	4	9	N	4					114

GARRETT, SALLIE WELL #: 2 RRCID -> 212279 COMPL. DATE 07/07/2005 TOTAL DEPTH 3796 PERF. 3689 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
01	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
*04	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
NORWOOD WELL #: 37 RRCID -> 152875 COMPL. DATE 10/25/1994 TOTAL DEPTH 4050 PERF. 3634 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 4 RRCID -> 153278 COMPL. DATE 12/21/1994 TOTAL DEPTH 3760 PERF. 3660 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	76	-0-	-194	-0-	76	2			Y	-0-					9
12	93	N	1	-0-	-92	-0-	1	2			Y	-0-					9
01	93	N	-0-	-0-	-93	-0-					Y	-0-					9
02	84	N	56	-0-	-28	-0-	56	2			Y	-0-					9
03	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					9
*04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					9

ALLMAN, CHAS. WELL #: 1 RRCID -> 153279 COMPL. DATE 02/01/1995 TOTAL DEPTH 3770 PERF. 3723 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 58 RRCID -> 153280 COMPL. DATE 12/05/1994 TOTAL DEPTH 3760 PERF. 3648 - 3703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CREEK NEAL UNIT WELL #: 1 RRCID -> 153283 COMPL. DATE 01/16/1995 TOTAL DEPTH 3830 PERF. 3710 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS "J" WELL #: 2 RRCID -> 153361 COMPL. DATE 02/08/1995 TOTAL DEPTH 3750 PERF. 3702 - 3726

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 38 RRCID -> 153362 COMPL. DATE 02/09/1995 TOTAL DEPTH 3750 PERF. 3643 - 3995

11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					7
12	93	N	60	-0-	-33	-0-	60	2			Y	-0-					7
01	62	N	19	-0-	-43	-0-	19	2			Y	-0-					7
02	84	N	52	-0-	-32	-0-	52	2			Y	-0-					7
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					7
*04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					7

BOYD, W. T. WELL #: 30 RRCID -> 153363 COMPL. DATE 02/10/1995 TOTAL DEPTH 3830 PERF. 3692 - 3754

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16

BUTLER, J. E. WELL #: 33 RRCID -> 153981 COMPL. DATE 02/22/1995 TOTAL DEPTH 3950 PERF. 3708 - 3725

11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 29 RRCID -> 153993 COMPL. DATE 09/05/1985 TOTAL DEPTH 3800 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 2 RRCID -> 154017 COMPL. DATE 04/25/1994 TOTAL DEPTH 3931 PERF. 3732 - 3785

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
LITTLETON, J. C. WELL #: 601 RRCID -> 154042 COMPL. DATE 01/20/1992 TOTAL DEPTH 5467 PERF. 3688 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS, M. M. WELL #: 2 RRCID -> 154344 COMPL. DATE 03/10/1995 TOTAL DEPTH 3800 PERF. 3724 - 3761

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, E. R. WELL #: 1 RRCID -> 154818 COMPL. DATE 08/09/1981 TOTAL DEPTH 4065 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MADDING, R. A. WELL #: 803 RRCID -> 154825 COMPL. DATE 05/06/1986 TOTAL DEPTH 3840 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

MADDING, R. A. WELL #: 706 RRCID -> 155048 COMPL. DATE 11/29/1983 TOTAL DEPTH 3680 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

CUNNINGHAM WELL #: 1 RRCID -> 155319 COMPL. DATE 06/13/1995 TOTAL DEPTH 3790 PERF. 3729 - 3790

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS "B" WELL #: 2 RRCID -> 155867 COMPL. DATE 08/19/1986 TOTAL DEPTH 3720 PERF. N/A

11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
KEAHEY, C.J. "A" WELL #: 4 RRCID -> 155868 COMPL. DATE 01/18/1986 TOTAL DEPTH 3680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, J. W. WELL #: 1 RRCID -> 155916 COMPL. DATE 10/05/1983 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

HARPER, R. E. WELL #: 1 RRCID -> 155942 COMPL. DATE 08/14/1995 TOTAL DEPTH 3895 PERF. 3645 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					23
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					23
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					23
02	DLQ G-10		1	-0-	1	1	1	2			N	-0-					23
03	DLQ G-10		-0-	-0-	-0-	1					N	-0-					23
04	T. A.		-0-	-0-	-0-	1					N	-0-					23

DAVIS, L. L. WELL #: 502 RRCID -> 155944 COMPL. DATE 06/19/1985 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS "B" WELL #: 3 RRCID -> 155945 COMPL. DATE 08/19/1986 TOTAL DEPTH 3730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 628 RRCID -> 157305 COMPL. DATE 11/10/1995 TOTAL DEPTH 3800 PERF. 3702 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5

ROPER, E. WELL #: 524 RRCID -> 157315 COMPL. DATE 12/07/1995 TOTAL DEPTH 3721 PERF. 3681 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
DAVENPORT, EVA H. WELL #: 2801 RRCID -> 157320 COMPL. DATE 12/14/1995 TOTAL DEPTH 3750 PERF. 3693 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 48 RRCID -> 173114 COMPL. DATE 03/31/1999 TOTAL DEPTH 3681 PERF. 3604 - 3766

11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

TERRELL, EMMA WELL #: 1 RRCID -> 173853 COMPL. DATE 03/10/1999 TOTAL DEPTH 4300 PERF. 3641 - 3718

11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					10
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	62	N	-0-	-0-	-62	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MADDING, R. A. WELL #: 804 RRCID -> 174456 COMPL. DATE 02/23/1998 TOTAL DEPTH 3839 PERF. 3744 - 3764

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 38 RRCID -> 174584 COMPL. DATE 05/02/1999 TOTAL DEPTH 3697 PERF. 3626 - 3959

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 52 RRCID -> 174862 COMPL. DATE 10/25/1999 TOTAL DEPTH 3770 PERF. 3600 - 3678

11	210	N	1	-0-	-209	-0-	1	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		718	-0-	718	718	718	2			Y	-0-					-0-

ROPER, E. WELL #: 531 RRCID -> 176039 COMPL. DATE 02/15/2000 TOTAL DEPTH 3750 PERF. 3597 - 3686

11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					10
01	93	N	23	-0-	-70	-0-	23	2			N	-0-					10
02	84	N	-0-	-0-	-84	-0-					N	-0-					10
03	31	N	-0-	-0-	-31	-0-					N	-0-					10
04	30	N	-0-	-0-	-30	-0-					N	-0-					10

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 42 RRCID -> 177549 COMPL. DATE 05/17/2000 TOTAL DEPTH 3746 PERF. 3617 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 33 RRCID -> 178655 COMPL. DATE 05/17/2000 TOTAL DEPTH 3814 PERF. 3698 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 608 RRCID -> 178673 COMPL. DATE 07/10/2000 TOTAL DEPTH 3802 PERF. 3676 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 45 RRCID -> 178691 COMPL. DATE 08/18/2000 TOTAL DEPTH 3803 PERF. 3697 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	11	N	-0-	-0-	-11	-0-					Y	-0-					5
01	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					5

LITTLETON, J. C. WELL #: 605 RRCID -> 179025 COMPL. DATE 08/28/2000 TOTAL DEPTH 3810 PERF. 3665 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER, J. T. WELL #: 415 RRCID -> 179028 COMPL. DATE 08/31/2000 TOTAL DEPTH 3740 PERF. 3604 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ROPER, J. T. WELL #: 413 RRCID -> 179392 COMPL. DATE 10/09/2000 TOTAL DEPTH 3731 PERF. 3588 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	188	-0-	-262	-0-	188	2			N	-0-					-0-
12	310	N	19	-0-	-291	-0-	19	2			N	-0-					-0-
01	217	N	3	-0-	-214	-0-	3	2			N	-0-					-0-
02	168	N	2	-0-	-166	-0-	2	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 51 RRCID -> 180803 COMPL. DATE 01/17/2001 TOTAL DEPTH 3794 PERF. 3675 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

CREEK-NEAL UNIT WELL #: 2401 RRCID -> 181170 COMPL. DATE 12/05/2000 TOTAL DEPTH 3840 PERF. 3701 - 3799

11	DLQ G-10		60	-0-	60	172	60	2			Y	-0-					-0-
12	DLQ G-10		50	-0-	50	222	50	2			Y	-0-					-0-
01	240	N	18	-0-	-222	-0-	18	2			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

CREEK NEAL UNIT WELL #: 2403 RRCID -> 182846 COMPL. DATE 04/27/2001 TOTAL DEPTH 3794 PERF. 3660 - 3750

11	450	N	237	-0-	-213	-0-	237	2			Y	-0-					19
12	310	N	22	-0-	-288	-0-	22	2			Y	-0-					19
01	310	N	46	-0-	-264	-0-	46	2			Y	-0-					19
02	224	N	143	-0-	-81	-0-	143	2			Y	-0-					19
03	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					19
*04	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					19

LITTLETON, J. C. WELL #: 610 RRCID -> 182847 COMPL. DATE 04/11/2001 TOTAL DEPTH 3804 PERF. 3666 - 3754

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, J. L. WELL #: 1214 RRCID -> 182848 COMPL. DATE 04/20/2001 TOTAL DEPTH 3793 PERF. 3646 - 3716

11	120	N	12	-0-	-108	-0-	12	2			N	-0-					28
12	62	N	8	-0-	-54	-0-	8	2			N	-0-					28
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					28
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					28
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					28
04	15	N	-0-	-0-	-15	-0-					N	-0-					28

DAVIS, L. L. WELL #: 505 RRCID -> 184223 COMPL. DATE 07/31/2001 TOTAL DEPTH 3800 PERF. 3664 - 3759

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COTTON, MATTIE WELL #: 1303 RRCID -> 192992 COMPL. DATE 12/18/2002 TOTAL DEPTH 3765 PERF. 3627 - 3683

11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
LITTLETON, J. C. WELL #: 604 RRCID -> 193311 COMPL. DATE 11/22/2002 TOTAL DEPTH 3852 PERF. 3710 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 54 RRCID -> 195493 COMPL. DATE 04/12/2003 TOTAL DEPTH 3726 PERF. 3634 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	28	N	-0-	-0-	-28	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53

BUTLER, J. E. WELL #: 48 RRCID -> 195494 COMPL. DATE 04/26/2003 TOTAL DEPTH 3743 PERF. 3656 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, J. E. WELL #: 50 RRCID -> 196061 COMPL. DATE 05/17/2003 TOTAL DEPTH 3775 PERF. 3690 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 41 RRCID -> 196757 COMPL. DATE 06/26/2003 TOTAL DEPTH 3750 PERF. 3681 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 61 RRCID -> 207603 COMPL. DATE 10/26/2004 TOTAL DEPTH 3800 PERF. 3690 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

BOYD, W. T. WELL #: 34 RRCID -> 209097 COMPL. DATE 03/15/2005 TOTAL DEPTH 3827 PERF. 3635 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
WOOD, J. R. WELL #: 1002 RRCID -> 212458 COMPL. DATE 09/10/2005 TOTAL DEPTH 3851 PERF. 3720 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-		38	2		N	-0-					14
12	31	N	-0-	-0-	-31	-0-					N	-0-					14
01	31	N	-0-	-0-	-31	-0-					N	-0-					14
02	28	N	16	-0-	-12	-0-		16	2		N	-0-					14
03	73	N	73	-0-	-0-	-0-		73	2		N	-0-					14
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14

NORTHEAST AREA (CADDO LIME) 66089 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BIG SIX OIL COMPANY 070380
LOUDDER, ETHYL WELL #: 1 RRCID -> 018046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOVICE, NORTH (GRAY) 66255 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CREED OPERATING CO., LLC 188555
NOVICE UNIT WELL #: 904 RRCID -> 090992 COMPL. DATE 10/07/1980 TOTAL DEPTH 3824 PERF. 3718 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-		768	3		N	-0-					-0-
12	868	N	744	-0-	-124	-0-		744	3		N	-0-					-0-
01	775	N	757	-0-	-18	-0-		757	3		N	-0-					-0-
02	747	N	747	-0-	-0-	-0-		747	3		N	-0-					-0-
03	744	N	637	-0-	-107	-0-		637	3		N	-0-					-0-
04	720	N	694	-0-	-26	-0-		694	3		N	-0-					-0-

NOVICE, WEST (GARDNER 3700) 66261 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BLACK STRATA LLC 072748
VAUGHN, GARY M. "B" WELL #: 1 RRCID -> 137446 COMPL. DATE 12/10/1990 TOTAL DEPTH 4540 PERF. 3709 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUGENT'S NOOK (DUFFER 3850) 66300 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
ROCK OPERATING 722855
STEWART WELL #: 1A RRCID -> 099031 COMPL. DATE 06/08/1981 TOTAL DEPTH 4080 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	583	-0-	-47	-0-		577	2	6 9	N	5					32
12	620	N	587	-0-	-33	-0-		581	2	6 9	N	5					37
01	597	N	597	-0-	-0-	-0-		591	2	6 9	N	5					42
02	532	N	351	-0-	-181	-0-		349	2	2 9	N	2					44
03	661	N	661	-0-	-0-	-0-		655	2	6 9	N	5					49
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					49

OGDEN (MISS) 66847 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
OGDEN RESOURCES CORPORATION 618970
COMPTON, E. R. WELL #: 8 RRCID -> 242379 COMPL. DATE 05/12/2008 TOTAL DEPTH 4661 PERF. 4604 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	92	N	92	-0-	-0-	-0-	80	3	12	9	Y	11					30
01	0	W	-0-	-0-	-0-	-0-					Y	-0-	30	1			-0-
			WORKED OVER ANOTHER ZONE.. 01/09/2014														

O'LAUGHLIN (2800) 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 4 RRCID -> 070363 COMPL. DATE 12/18/1976 TOTAL DEPTH 4400 PERF. N/A

11	330	N	158	-0-	-172	B	-0-	14	1	144	3	N	-0-				-0-
12	217	N	189	-0-	-28	B	-0-	23	1	166	3	N	-0-				-0-
01	217	N	211	-0-	-6	B	-0-	39	1	172	3	N	-0-				-0-
02	211	N	211	-0-	-0-	B	-0-	27	1	184	3	N	-0-				-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	247	N	247	-0-	-0-	B	-0-	24	1	223	3	N	-0-				-0-
*04	298	N	298	-0-	-0-	B	-0-	21	1	277	3	N	-0-				-0-

O'LAUGHLIN, MAURINE L. WELL #: 15 RRCID -> 086636 COMPL. DATE 09/22/1979 TOTAL DEPTH 3030 PERF. 2869 - 2877

11	300	N	213	-0-	-87	B	-0-	18	1	195	3	N	-0-				-0-
12	248	N	203	-0-	-45	B	-0-	25	1	178	3	N	-0-				-0-
01	227	N	227	-0-	-0-	B	-0-	42	1	185	3	N	-0-				-0-
02	232	N	232	-0-	-0-	B	-0-	30	1	202	3	N	-0-				-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	217	N	210	-0-	-7	B	-0-	20	1	190	3	N	-0-				-0-
*04	215	N	215	-0-	-0-	B	-0-	15	1	200	3	N	-0-				-0-

O'LAUGHLIN, MAURINE L. WELL #: 21 RRCID -> 087712 COMPL. DATE 12/03/1979 TOTAL DEPTH 4350 PERF. 2862 - 2869

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

O'LAUGHLIN, MAURINE L. WELL #: 20 RRCID -> 087801 COMPL. DATE 11/20/1979 TOTAL DEPTH 4415 PERF. 2882 - 2890

11	330	N	299	-0-	-31	B	-0-	25	1	274	3	N	-0-				-0-
12	310	N	291	-0-	-19	B	-0-	35	1	256	3	N	-0-				-0-
01	341	N	290	-0-	-51	B	-0-	54	1	236	3	N	-0-				-0-
02	280	N	272	-0-	-8	B	-0-	35	1	237	3	N	-0-				-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	280	N	280	-0-	-0-	B	-0-	27	1	253	3	N	-0-				-0-
*04	301	N	301	-0-	-0-	B	-0-	21	1	280	3	N	-0-				-0-

FRANKLIN, DAVID H. 283642
HARTNETT WELL #: 1 RRCID -> 219636 COMPL. DATE 06/03/2006 TOTAL DEPTH 4110 PERF. 2446 - 2533

11	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-				-0-
12	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-				-0-
01	217	N	194	-0-	-23	B	-0-	194	2			N	-0-				-0-
02	196	N	195	-0-	-1	B	-0-	195	2			N	-0-				-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-				-0-
*04	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-				-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON WELL #: 1 RRCID -> 113924 COMPL. DATE 02/01/1984 TOTAL DEPTH 4820 PERF. 3020 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H.D WELL #: 16D RRCID -> 080545 COMPL. DATE 06/10/1978 TOTAL DEPTH 4380 PERF. 2811 - 2824

11	270	N	160	-0-	-110 B	-0-	160	2			N	-0-					-0-
12	217	N	124	-0-	-93 B	-0-	124	2			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L WELL #: 10 RRCID -> 082460 COMPL. DATE 10/12/1978 TOTAL DEPTH 4240 PERF. 2756 - 2764

11	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
04	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 13 RRCID -> 086866 COMPL. DATE 10/03/1979 TOTAL DEPTH 4365 PERF. 2866 - 2874

11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
*04	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

MCMURREY, M.H. -D- WELL #: 68D RRCID -> 096804 COMPL. DATE 08/17/1981 TOTAL DEPTH 4378 PERF. 2854 - 2863

11	120	N	94	-0-	-26 B	-0-	94	2			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 14 RRCID -> 097754 COMPL. DATE 10/26/1981 TOTAL DEPTH 4450 PERF. 2820 - 2922

11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388

MCMURRY, M.H.D. WELL #: 73D RRCID -> 099130 COMPL. DATE 01/18/1982 TOTAL DEPTH 3041 PERF. 2822 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	289	-0-	-161 B	-0-	289	2			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	280	N	247	-0-	-33 B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 27 RRCID -> 099131 COMPL. DATE 01/25/1982 TOTAL DEPTH 4341 PERF. 2920 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	377	-0-	-103 B	-0-	377	2			N	-0-					-0-
12	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
02	364	N	293	-0-	-71 B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

MCMURREY, M.H.D WELL #: 75D RRCID -> 101668 COMPL. DATE 07/30/1982 TOTAL DEPTH 4411 PERF. 2891 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

M.H. MCMURREY D WELL #: 79D RRCID -> 103016 COMPL. DATE 08/06/1982 TOTAL DEPTH 4390 PERF. 2860 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

MCMURREY, M. H. D WELL #: 84D RRCID -> 103535 COMPL. DATE 10/13/1982 TOTAL DEPTH 4424 PERF. 2736 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	112	N	82	-0-	-30 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 23 RRCID -> 103805 COMPL. DATE 12/27/1982 TOTAL DEPTH 4397 PERF. 2853 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H. WELL #: 25 RRCID -> 105068 COMPL. DATE 02/17/1983 TOTAL DEPTH 4393 PERF. 2871 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

MCMURREY,M.H. WELL #: 26 RRCID -> 105784 COMPL. DATE 03/20/1983 TOTAL DEPTH 4420 PERF. 2812 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	252	N	119	-0-	-133 B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

MCMURREY,M.H. WELL #: 27 RRCID -> 105785 COMPL. DATE 03/09/1983 TOTAL DEPTH 4430 PERF. 2852 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	478	-0-	-362 B	-0-	478	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
*04	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

WILSON, E. S. WELL #: 1 RRCID -> 189217 COMPL. DATE 06/11/2002 TOTAL DEPTH 4260 PERF. 2397 - 2407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*04	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 20 RRCID -> 138046 COMPL. DATE 04/09/1991 TOTAL DEPTH 4154 PERF. 2813 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	232	-0-	-68 B	-0-	16	1	216	2	N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	26	1	263	2	N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	5	1	342	2	N	-0-					-0-
*02	278	N	278	-0-	-0- B	-0-	19	1	259	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	13	1	255	2	N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	10	1	285	2	N	-0-					-0-

SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 1 RRCID -> 158313 COMPL. DATE 05/17/1996 TOTAL DEPTH 4085 PERF. 2343 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'LAUGHLIN (4000) 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SMITH MARY V. WELL #: 2 RRCID -> 068648 COMPL. DATE 06/29/1976 TOTAL DEPTH 4225 PERF. 3994 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	256	-0-	-74	-0-	256	3			N	-0-					31
12	341	N	249	-0-	-92	-0-	249	3			N	-0-					31
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					31
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					31
03	248	N	91	-0-	-157	-0-	91	3			N	-0-					31
04	270	N	218	-0-	-52	-0-	218	3			N	-0-					31

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 31 RRCID -> 103533 COMPL. DATE 11/20/1982 TOTAL DEPTH 4375 PERF. 4161 - 4171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1447	-0-	-353	-0-	1447	2			N	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
02	1344	N	1057	-0-	-287	-0-	1057	2			N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
*04	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-

MCMURREY,M.H. WELL #: 31 RRCID -> 117203 COMPL. DATE 05/31/1985 TOTAL DEPTH 4133 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	290	-0-	-100	-0-	290	2			N	-0-					-0-
12	527	N	298	-0-	-229	-0-	298	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-

PATTERSON, E.W. C WELL #: 1C RRCID -> 126204 COMPL. DATE 01/12/1988 TOTAL DEPTH 4149 PERF. 3878 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

PITCOCK, INC. 665870
FLOW, DON L. WELL #: 2 RRCID -> 100647 COMPL. DATE 07/31/1981 TOTAL DEPTH 4200 PERF. 3926 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	27	1	280	2	N	-0-					-0-
12	310	N	287	-0-	-23	-0-	21	1	266	2	N	-0-					-0-
01	372	N	258	-0-	-114	-0-	25	1	233	2	N	-0-					-0-
02	280	N	249	-0-	-31	-0-	19	1	230	2	N	-0-					-0-
03	279	N	240	-0-	-39	-0-	19	1	221	2	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	18	1	211	2	N	-0-					-0-

O'LAUGHLIN (4200) 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 5 RRCID -> 070364 COMPL. DATE 01/02/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	562	-0-	-158	-0-	46	1	516	3	N	-0-					-0-
12	744	X	557	-0-	-187	-0-	68	1	489	3	N	-0-					-0-
01	744	X	569	-0-	-175	-0-	106	1	463	3	N	-0-					-0-
02	588	X	490	-0-	-98	-0-	62	1	428	3	N	-0-					-0-
03	651	X	564	-0-	-87	-0-	54	1	510	3	N	-0-					-0-
*04	576	X	576	-0-	-0-	-0-	41	1	535	3	N	-0-					-0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
O'LAUGHLIN, MAURINE L. WELL #: 29 RRCID -> 101831 COMPL. DATE 07/28/1982 TOTAL DEPTH 4296 PERF. 4230 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	106	-0-	-74	-0-	9	1	97	3	N	-0-					-0-
12	124	N	100	-0-	-24	-0-	12	1	88	3	N	-0-					-0-
01	124	N	64	-0-	-60	-0-	12	1	52	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN MAURINE L. WELL #: 2 RRCID -> 066669 COMPL. DATE 03/10/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	546	2	22	9	N	20					20
02	705	N	705	-0-	-0-	-0-	699	2	6	9	N	5					25
03	806	N	367	-0-	-439	-0-	367	2			N	-0-					25
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					25

O'LAUGHLIN, MAURINE L. WELL #: 7 RRCID -> 082457 COMPL. DATE 01/05/1979 TOTAL DEPTH 4500 PERF. 4221 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	942	-0-	-18	-0-	942	2			N	-0-					-0-
12	1023	N	871	-0-	-152	-0-	838	2	33	9	N	30					30
01	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					35
02	868	N	721	-0-	-147	-0-	721	2			N	-0-					35
03	868	N	774	-0-	-94	-0-	774	2			N	-0-					35
*04	887	N	887	-0-	-0-	-0-	887	2			N	-0-					35

OPAL KELLY UNIT WELL #: 1 RRCID -> 082674 COMPL. DATE 01/08/1978 TOTAL DEPTH 4176 PERF. 4022 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 11 RRCID -> 086868 COMPL. DATE 10/17/1979 TOTAL DEPTH 4902 PERF. 4201 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

MCMURREY, M.H. D WELL #: 69D RRCID -> 099245 COMPL. DATE 01/07/1982 TOTAL DEPTH 4329 PERF. 4214 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H. D WELL #: 72D RRCID -> 099433 COMPL. DATE 04/10/1982 TOTAL DEPTH 4340 PERF. 4219 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

MCMURREY,M.H.D WELL #: 85D RRCID -> 104140 COMPL. DATE 01/26/1983 TOTAL DEPTH 4411 PERF. 4312 - 4318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MCMURREY, M.H. WELL #: 24 RRCID -> 105059 COMPL. DATE 02/05/1983 TOTAL DEPTH 4409 PERF. 4290 - 4299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
12	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	547	2	66	9	N	60					60
*04	510	N	510	-0-	-0-	-0-	488	2	22	9	N	20					80

PITCOCK, INC. 665870
JOHNSON, HELEN WELL #: 10 RRCID -> 186262 COMPL. DATE 12/06/2001 TOTAL DEPTH 4850 PERF. 4191 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	661	-0-	-29	-0-	57	1	604	2	N	-0-					11
12	620	N	536	-0-	-84	-0-	40	1	496	2	N	-0-					11
01	558	N	557	-0-	-1	-0-	55	1	502	2	N	-0-					11
02	616	N	471	-0-	-145	-0-	35	1	436	2	N	-0-					11
03	527	N	461	-0-	-66	-0-	36	1	425	2	N	-0-					11
*04	546	N	546	-0-	-0-	-0-	42	1	481	2	N	21					32
							23	9									

JOHNSON, HELEN WELL #: 11 RRCID -> 195453 COMPL. DATE 06/03/2003 TOTAL DEPTH 4400 PERF. 4058 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	6	1	60	2	N	-0-					48
12	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					48
01	93	N	72	-0-	-21	-0-	7	1	65	2	N	-0-					48
02	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					48
03	93	N	72	-0-	-21	-0-	6	1	66	2	N	-0-					48
*04	118	N	118	-0-	-0-	-0-	9	1	109	2	N	-0-					48

O'LAUGHLIN, W. (4200) 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 25 RRCID -> 118359 COMPL. DATE 06/23/1981 TOTAL DEPTH 4320 PERF. 4198 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
01	93	N	31	-0-	-62	-0-	6	1	25	3	N	-0-					-0-
02	56	N	10	-0-	-46	-0-	1	1	9	3	N	-0-					-0-
03	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

O'LAUGHLIN, W. (4200) //CONT.// 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
MAURINE L. O'LAUGHLIN WELL #: 26 RRCID -> 118360 COMPL. DATE 07/02/1981 TOTAL DEPTH 4323 PERF. 4261 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	-0-	85	1	916	3	N	11					28
							12	9									
12	1006	N	1006	-0-	-0-	-0-	121	1	867	3	N	16					44
							18	9									
01	961	N	961	-0-	-0-	-0-	176	1	771	3	N	13					57
							14	9									
02	852	N	852	-0-	-0-	-0-	108	1	737	3	N	6					63
							7	9									
03	1034	N	1034	-0-	-0-	-0-	97	1	922	3	N	14					77
							15	9									
*04	1051	N	1051	-0-	-0-	-0-	74	1	965	3	N	11					88
							12	9									

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY,M.H.D WELL #: 71D RRCID -> 108318 COMPL. DATE 10/28/1983 TOTAL DEPTH 4330 PERF. 4219 - 4225

11	720	N	630	-0-	-90	-0-	630	2			N	-0-					-0-
12	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	588	N	317	-0-	-271	-0-	317	2			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

OLIVE MAE (CADDO) 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MUELLER UNIT WELL #: 1 RRCID -> 174651 COMPL. DATE 08/27/1999 TOTAL DEPTH 3650 PERF. 3268 - 284

11	1050	N	715	-0-	-335	-0-	608	2	107	9	N	97					160
12	1116	N	800	-0-	-316	-0-	746	2	54	9	N	49					209
01	961	N	765	-0-	-196	-0-	680	2	85	9	N	77	166	1			120
02	672	N	560	-0-	-112	-0-	465	2	95	9	N	86	20	1			186
03	806	N	600	-0-	-206	-0-	526	2	74	9	N	67	168	1			85
04	750	N	387	-0-	-363	-0-	348	2	39	9	N	35					120

WILSON WELL #: 1 RRCID -> 178036 COMPL. DATE 12/31/1986 TOTAL DEPTH 4200 PERF. 3321 - 3360

11	723	N	723	-0-	-0-	-0-	691	2	32	9	N	29	172	1			35
12	837	N	725	-0-	-112	-0-	681	2	44	9	N	40					75
01	837	N	696	-0-	-141	-0-	659	2	37	9	N	34					109
02	672	N	619	-0-	-53	-0-	587	2	32	9	N	29					138
03	713	N	673	-0-	-40	-0-	644	2	29	9	N	26					164
04	660	N	612	-0-	-48	-0-	581	2	31	9	N	28					192

REAUGH UNIT WELL #: 1 RRCID -> 178608 COMPL. DATE 07/08/1998 TOTAL DEPTH 3718 PERF. 3250 - 3320

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALICE "2257" WELL #: 1 RRCID -> 181155 COMPL. DATE 11/29/2000 TOTAL DEPTH 3565 PERF. 3308 - 3316

11	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					-0-
01	1364	N	1002	-0-	-362	-0-	1002	2			N	-0-					-0-
02	1176	N	881	-0-	-295	-0-	881	2			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
*04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
STAPP RANCH UNIT WELL #: 1 RRCID -> 181156 COMPL. DATE 12/13/2000 TOTAL DEPTH 4060 PERF. 3276 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	661	-0-	-59	-0-	633	2	28	9	N	25					87
12	868	N	284	-0-	-584	-0-	278	2	6	9	N	5					92
01	903	N	903	-0-	-0-	-0-	864	2	39	9	N	35					127
02	616	N	519	-0-	-97	-0-	477	2	42	9	N	38	29	1			136
03	675	N	675	-0-	-0-	-0-	603	2	72	9	N	65					201
04	870	N	247	-0-	-623	-0-	239	2	8	9	N	7					208

HIGGINS UNIT WELL #: 2B RRCID -> 183010 COMPL. DATE 06/05/2001 TOTAL DEPTH 3625 PERF. 3296 - 3302

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

PLOTT-REAUGH UNIT WELL #: 1 RRCID -> 184484 COMPL. DATE 06/21/2001 TOTAL DEPTH 3880 PERF. 3272 - 3278

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMLIN "3396" WELL #: 2 RRCID -> 185541 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3302 - 3342

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOYLE "34" UNIT WELL #: 1 RRCID -> 206859 COMPL. DATE 03/22/2005 TOTAL DEPTH 4141 PERF. 3283 - 3287

11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
02	280	N	202	-0-	-78	-0-	202	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

COMPTON "7" WELL #: 1 RRCID -> 215650 COMPL. DATE 04/03/2006 TOTAL DEPTH 4055 PERF. 3318 - 3330

11	270	N	270	-0-	-0-	-0-	235	2	35	9	N	32					184
12	217	N	127	-0-	-90	-0-	125	2	2	9	N	2					186
01	506	N	506	-0-	-0-	-0-	454	2	52	9	N	47					233
02	338	N	338	-0-	-0-	-0-	240	2	98	9	N	89	172	1			150
03	387	N	387	-0-	-0-	-0-	362	2	25	9	N	23					173
04	480	N	387	-0-	-93	-0-	351	2	36	9	N	33					206

COMPTON, DON WELL #: 1 RRCID -> 258543 COMPL. DATE 12/02/1995 TOTAL DEPTH 3420 PERF. 3338 - 3346

11	480	N	378	-0-	-102	-0-	378	2			N	-0-					5
12	806	N	243	-0-	-563	-0-	243	2			N	-0-					5
01	558	N	325	-0-	-233	-0-	325	2			N	-0-					5
02	364	N	282	-0-	-82	-0-	282	2			N	-0-					5
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					5
*04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					5

ONEAL (CADDO) 67332 250 ASSOCIATED ONE WELL CNTY: STEPHENS
YARBRO OIL 946129
BARKER, C.A. WELL #: 3 RRCID -> 121012 COMPL. DATE 06/00/1985 TOTAL DEPTH 4027 PERF. 3250 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

ONEAL (MARBLE FALLS) 67332 750 ASSOCIATED 49B CNTY: STEPHENS
GULF COAST OPERATORS, INC. 337930
CREAGH, JAS. S. WELL #: 1 RRCID -> 018059 COMPL. DATE 05/28/1954 TOTAL DEPTH 4027 PERF. 3985 - 3987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONETA (MARBLE FALLS) 67360 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
TRICE, W. G., MRS. WELL #: 2 U RRCID -> 045333 COMPL. DATE 01/07/1969 TOTAL DEPTH 4570 PERF. 4198 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORAN (MARBLE FALLS) 67477 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
H3 OPERATING, LLC 351867
NORTH ORAN WELL #: 1 RRCID -> 142822 COMPL. DATE 05/18/1992 TOTAL DEPTH 5000 PERF. 4830 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORAN (4230 CONGL) 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PATTON EXPLORATION, INC. 643730
CHUMLEA WELL #: 1 RRCID -> 060832 COMPL. DATE 08/15/1974 TOTAL DEPTH 4672 PERF. 4241 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	B -0-	16	1	47	2	N	-0-					18
12	93	N	71	-0-	-22	B -0-	16	1	55	2	N	-0-					18
01	93	N	29	-0-	-64	B -0-	6	1	23	2	N	-0-					18
02	76	N	76	-0-	-0-	B -0-	76	2			N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0-	B -0-	21	1	63	2	N	-0-					18
*04	69	N	69	-0-	-0-	B -0-	14	1	55	2	N	-0-					18

NORMAN-ORAN UNIT WELL #: 1 RRCID -> 074356 COMPL. DATE 06/22/1977 TOTAL DEPTH 4640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	B -0-	93	1	270	2	N	-0-					8
12	527	N	245	-0-	-282	B -0-	54	1	191	2	N	-0-					8
01	558	N	266	-0-	-292	B -0-	59	1	207	2	N	-0-					8
02	336	N	334	-0-	-2	B -0-	334	2			N	-0-					8
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0-	B -0-	78	1	235	2	N	-0-					8
*04	428	N	428	-0-	-0-	B -0-	85	1	343	2	N	-0-					8

ORAN (4230 CONGL) //CONT.// 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 C RRCID -> 064625 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4193 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREEN, FLORENCE -A- WELL #: 1 RRCID -> 074801 COMPL. DATE 06/20/1976 TOTAL DEPTH 4775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	604	-0-	-716 B	-0-	604	3			N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	560	N	468	-0-	-92 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 1 RRCID -> 209104 COMPL. DATE 04/15/2005 TOTAL DEPTH 4319 PERF. 4116 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
12	651	N	483	-0-	-168 B	-0-	483	2			N	-0-					-0-
01	682	N	350	-0-	-332 B	-0-	350	2			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
*04	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

ORAN, NE. (CONGL) 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIGADIER OPERATING, LLC 092592
ORAN-PATTON WELL #: 1 RRCID -> 084190 COMPL. DATE 05/14/1979 TOTAL DEPTH 4815 PERF. 3005 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAN PATTON "A" WELL #: 1 RRCID -> 085020 COMPL. DATE 10/01/1979 TOTAL DEPTH 4800 PERF. 4616 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON (CONGL. 4960) 67854 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
VARGAS ENERGY, LTD. 882868
DOSS WELL #: 1 RRCID -> 098635 COMPL. DATE 01/15/1982 TOTAL DEPTH 5002 PERF. 4960 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

OXFORD (CADDO) 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
HOOKER 24 WELL #: 1 RRCID -> 159996 COMPL. DATE 09/20/1996 TOTAL DEPTH 4900 PERF. 4301 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					42
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					42
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					42
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					42
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					42
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					42

NEWELL G-4 WELL #: RRCID -> 162014 COMPL. DATE 03/01/1997 TOTAL DEPTH 5100 PERF. 4605 - 4743

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

WORKED OVER ANOTHER ZONE.. 02/01/2001

NEWELL G-5 WELL #: 2D RRCID -> 197806 COMPL. DATE 11/03/2003 TOTAL DEPTH 5120 PERF. 4576 - 4586

11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					46
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					46
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					46
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					46
04	120	N	26	-0-	-94	-0-	26	2			N	-0-					46

RUBY 50 WELL #: 1 RRCID -> 269357 COMPL. DATE 02/14/2013 TOTAL DEPTH 4580 PERF. 3978 - 4062

11	990	X	541	-0-	-449	-0-	541	2			N	-0-					-0-
12	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	620	X	577	-0-	-43	-0-	577	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-

OXFORD (CADDO 4260) 67919 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
CLOUD "44" WELL #: 1 RRCID -> 169682 COMPL. DATE 07/01/1998 TOTAL DEPTH 4755 PERF. 4057 - 4074

11	14B2 EXT		346	-0-	346	1801	320	2	26	9	N	24					45
12	1870		69	-0-	-1801	-0-	62	2	7	9	N	6					51
01	527	N	19	-0-	-508	-0-	15	2	4	9	N	4					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	62	N	-0-	-0-	-62	-0-					N	-0-					55
04	30	N	-0-	-0-	-30	-0-					N	-0-					55

P.K. (CONGL. 4000) 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
REPASS WELL #: 1 RRCID -> 086665 COMPL. DATE 10/26/1978 TOTAL DEPTH 4250 PERF. 4074 - 4084

11	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*04	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

P.K. (CONGL. 4000) //CONT.// 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DIAMOND S ENERGY COMPANY //CONT.// 217005
REPASS WELL #: 2 RRCID -> 108888 COMPL. DATE 12/19/1983 TOTAL DEPTH 4196 PERF. 4087 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	478	-0-	-542	-0-	478	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	961	N	332	-0-	-629	-0-	332	2			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*04	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
DOFFLEMYER WELL #: 1 RRCID -> 109788 COMPL. DATE 02/16/1984 TOTAL DEPTH 4174 PERF. 4064 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
02	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
03	1085	N	767	-0-	-318	-0-	767	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD WELL #: 1 RRCID -> 175259 COMPL. DATE 12/05/1999 TOTAL DEPTH 4350 PERF. 4036 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1953	-0-	-237	-0-	1953	3			N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
01	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
02	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
03	2325	N	2040	-0-	-285	-0-	2040	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK BASS HOLLOW (ATOKA CONGL.) 68130 003 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
JOHNS WELL #: 1 RRCID -> 204164 COMPL. DATE 07/21/2004 TOTAL DEPTH 4400 PERF. 4124 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	241	2	65	9	Y	59	72	1			5
12	217	N	46	-0-	-171	-0-	39	2	7	9	Y	6					11
01	248	N	127	-0-	-121	-0-	125	2	2	9	Y	2					13
02	DLQ G-10		37	-0-	37	37	33	2	4	9	Y	4					17
03	176	N	139	-0-	-37	-0-	139	2			Y	-0-					17
*04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					17

JOHNS WELL #: 2 RRCID -> 212399 COMPL. DATE 09/27/2005 TOTAL DEPTH 4200 PERF. 4032 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	213	2	68	9	Y	62	72	1			5
12	155	N	50	-0-	-105	-0-	43	2	7	9	Y	6					11
01	217	N	138	-0-	-79	-0-	136	2	2	9	Y	2					13
02	DLQ G-10		41	-0-	41	41	37	2	4	9	Y	4					17
03	192	N	151	-0-	-41	-0-	151	2			Y	-0-					17
*04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					17

JOHNS WELL #: 4 RRCID -> 222979 COMPL. DATE 07/27/2006 TOTAL DEPTH 4270 PERF. 4210 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3645	-0-	-225	-0-	3572	2	73	9	Y	66	68	1			32
12	3999	X	3752	-0-	-247	-0-	3682	2	70	9	Y	64	65	1			31
01	3999	X	3406	-0-	-593	-0-	3332	2	74	9	Y	67	68	1			30
02	DLQ G-10		2926	-0-	2926	2926	2872	2	54	9	Y	49	34	1			45
03	6294	X	3368	-0-	-2926	-0-	3296	2	72	9	Y	65	86	1			24
*04	3390	X	3390	-0-	-0-	-0-	3326	2	64	9	Y	58	51	1			31

PK BASS HOLLOW (ATOKA CONGL.) //CONT.// 68130 003 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. //CONT.// 387991
GRAGG, W. K. WELL #: 1 RRCID -> 228801 COMPL. DATE 06/01/2007 TOTAL DEPTH 4050 PERF. 3860 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1438	-0-	-152	-0-	1434	2	4	9	N	4	1	8			70
12	1643	X	1525	-0-	-118	-0-	1516	2	9	9	N	8	1	8			77
01	1643	X	1417	-0-	-226	-0-	1413	2	4	9	N	4	1	8			80
02	1344	X	1289	-0-	-55	-0-	1283	2	6	9	N	5	1	8			84
03	1519	X	1468	-0-	-51	-0-	1462	2	6	9	N	5					89
04	1470	X	1434	-0-	-36	-0-	1428	2	6	9	N	5	1	8			93

PK DAM (CONGLOMERATE "A") 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PITCOCK, INC. 665870
MURPHY FRANCES B. WELL #: 1 RRCID -> 070041 COMPL. DATE 12/15/1976 TOTAL DEPTH 4261 PERF. N/A

11	750	N	703	-0-	-47	B	-0-	451	1	252	2	N	-0-				17
12	837	N	604	-0-	-233	B	-0-	390	1	214	2	N	-0-				17
01	775	N	356	-0-	-419	B	-0-	227	1	129	2	N	-0-				17
02	644	N	582	-0-	-62	B	-0-	364	1	218	2	N	-0-				17
03/01 BALANCING DATE STATUS -> -0-																	
03	778	N	778	-0-	-0-	B	-0-	491	1	287	2	N	-0-				17
*04	709	N	709	-0-	-0-	B	-0-	467	1	242	2	N	-0-				17

FRANCIS MURPHY WELL #: 3 RRCID -> 071206 COMPL. DATE 03/12/1977 TOTAL DEPTH 4012 PERF. N/A

11	522	N	522	-0-	-0-	B	-0-	355	1	167	2	N	-0-				1
12	589	N	495	-0-	-94	B	-0-	333	1	162	2	N	-0-				1
01	527	N	281	-0-	-246	B	-0-	186	1	95	2	N	-0-				1
02	477	N	477	-0-	-0-	B	-0-	313	1	164	2	N	-0-				1
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0-	B	-0-	387	1	191	2	N	-0-				1
*04	567	N	567	-0-	-0-	B	-0-	389	1	178	2	N	-0-				1

MURPHY, FRANCES B. WELL #: 4 RRCID -> 074925 COMPL. DATE 02/02/2012 TOTAL DEPTH 4055 PERF. 2626 - 2637

11	390	N	315	-0-	-75	B	-0-	243	1	72	2	N	-0-				12
12	403	N	269	-0-	-134	B	-0-	208	1	61	2	N	-0-				12
01	372	N	192	-0-	-180	B	-0-	143	1	49	2	N	-0-				12
02	308	N	258	-0-	-50	B	-0-	200	1	58	2	N	-0-				12
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0-	B	-0-	274	1	85	2	N	-0-				12
*04	326	N	326	-0-	-0-	B	-0-	258	1	68	2	N	-0-				12

PK DAM (CONGLOMERATE "B") 68136 425 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PITCOCK, INC. 665870
MURPHY, FRANCIS WELL #: 7 RRCID -> 082262 COMPL. DATE 11/09/1978 TOTAL DEPTH 4275 PERF. 3971 - 3981

11	990	N	947	-0-	-43		-0-	582	1	365	2	N	-0-				4
12	1116	N	820	-0-	-296		-0-	510	1	310	2	N	-0-				4
01	1116	N	303	-0-	-813		-0-	195	1	108	2	N	-0-				4
02	896	N	594	-0-	-302		-0-	373	1	221	2	N	-0-				4
03	1063	N	1063	-0-	-0-		-0-	641	1	422	2	N	-0-				4
*04	1039	N	1039	-0-	-0-		-0-	633	1	378	2	N	25				29
								28	9								

PK DAM (CONGLOMERATE "E") 68136 475 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CURTIS, J. B. WELL #: 1 RRCID -> 083834 COMPL. DATE 06/25/1979 TOTAL DEPTH 4127 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	145	-0-	-65	-0-	145	3			N	-0-					86
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					86
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					86
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					86
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					86
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

GRIMES, NORMAN W. 334165
BELDING WELL #: 1 RRCID -> 071288 COMPL. DATE 01/07/1977 TOTAL DEPTH 4011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	13	1	162	2	N	-0-					23
12	60	N	60	-0-	-0-	-0-	8	1	52	2	N	-0-					23
01	128	N	128	-0-	-0-	-0-	22	1	106	2	N	-0-					23
*02	45	N	45	-0-	-0-	-0-	8	1	37	2	N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PITCOCK, INC. 665870
MURPHY, FRANCES B. WELL #: 5 RRCID -> 074926 COMPL. DATE 12/02/1977 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	251	1	65	2	N	-0-					5
12	341	N	271	-0-	-70	-0-	219	1	52	2	N	-0-					5
01	341	N	135	-0-	-206	-0-	109	1	26	2	N	-0-					5
02	308	N	224	-0-	-84	-0-	180	1	44	2	N	-0-					5
03	321	N	321	-0-	-0-	-0-	254	1	67	2	N	-0-					5
*04	318	N	318	-0-	-0-	-0-	254	1	64	2	N	-0-					5

P.K. DAM (CONGL. 3820) 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
B.R.A. WELL #: 2 RRCID -> 105787 COMPL. DATE 06/06/1983 TOTAL DEPTH 4325 PERF. 4000 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	624	-0-	-306	-0-	624	3			N	-0-					-0-
12	899	#	742	-0-	-157	-0-	742	3			N	-0-					-0-
01	713	#	657	-0-	-56	-0-	657	3			N	-0-					-0-
02	616	#	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	744	#	723	-0-	-21	-0-	723	3			N	-0-					-0-
04	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BRA WELL #: 4 RRCID -> 121863 COMPL. DATE 11/12/1984 TOTAL DEPTH 4100 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	#	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GRIMES, NORMAN W. 334165
BELDING, W. J. WELL #: 2 RRCID -> 070659 COMPL. DATE 03/24/1977 TOTAL DEPTH 3913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	R	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	63	R	63	-0-	-0-	-0-	11	1	52	2	N	-0-					-0-
02	112	#	96	-0-	-16	-0-	16	1	80	2	N	-0-					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388

PATTERSON, E.W. WELL #: 2C RRCID -> 156624 COMPL. DATE 10/13/1995 TOTAL DEPTH 4100 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	279	#	206	-0-	-73	-0-	206	2			N	-0-					-0-
01	279	#	236	-0-	-43	-0-	236	2			N	-0-					-0-
02	252	#	185	-0-	-67	-0-	185	2			N	-0-					-0-
03	240	R	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	240	#	192	-0-	-48	-0-	192	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 920 RRCID -> 170975 COMPL. DATE 11/20/1998 TOTAL DEPTH 4180 PERF. 4054 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	748	-0-	-32	-0-	748	2			N	-0-					67
12	813	R	813	-0-	-0-	-0-	813	2			N	-0-					67
01	806	#	755	-0-	-51	-0-	755	2			N	-0-					67
02	756	#	747	-0-	-9	-0-	747	2			N	-0-					67
03	837	#	701	-0-	-136	-0-	701	2			N	-0-					67
04	780	#	447	-0-	-333	-0-	447	2			N	-0-					67

MCMURREY, M. H. C WELL #: 50C RRCID -> 175702 COMPL. DATE 01/20/2000 TOTAL DEPTH 4245 PERF. 4149 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	R	1136	-0-	-0-	-0-	1136	2			N	-0-					52
12	1184	R	1184	-0-	-0-	-0-	1184	2			N	-0-					52
01	1222	R	1222	-0-	-0-	-0-	1222	2			N	-0-					52
02	878	R	878	-0-	-0-	-0-	878	2			N	-0-					52
03	1097	R	1097	-0-	-0-	-0-	1097	2			N	-0-					52
*04	1082	R	1082	-0-	-0-	-0-	1082	2			N	-0-					52

MCMURREY, M. H. WELL #: 32 RRCID -> 178143 COMPL. DATE 07/28/2000 TOTAL DEPTH 4150 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	R	221	-0-	-0-	-0-	221	2			N	-0-					8
12	262	R	262	-0-	-0-	-0-	262	2			N	-0-					8
01	330	R	330	-0-	-0-	-0-	330	2			N	-0-					8
02	239	R	239	-0-	-0-	-0-	239	2			N	-0-					8
03	281	R	281	-0-	-0-	-0-	281	2			N	-0-					8
*04	239	R	239	-0-	-0-	-0-	239	2			N	-0-					8

MCMURREY, M. H. C WELL #: 100C RRCID -> 183177 COMPL. DATE 06/11/2001 TOTAL DEPTH 4150 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	R	533	-0-	-0-	-0-	514	2	19	9	N	17					97
12	465	#	400	-0-	-65	-0-	400	2			N	-0-					97
01	534	R	534	-0-	-0-	-0-	534	2			N	-0-					97
02	532	#	404	-0-	-128	-0-	404	2			N	-0-					97
03	706	R	706	-0-	-0-	-0-	675	2	31	9	N	28					125
*04	643	R	643	-0-	-0-	-0-	615	2	28	9	N	25					150

CLAYPOOL-BOWEN WELL #: 1 RRCID -> 195461 COMPL. DATE 05/27/2003 TOTAL DEPTH 4190 PERF. 4051 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	R	154	-0-	-0-	-0-	154	2			N	-0-					19
12	434	#	147	-0-	-287	-0-	147	2			N	-0-					19
01	434	#	165	-0-	-269	-0-	165	2			N	-0-					19
02	392	#	140	-0-	-252	-0-	140	2			N	-0-					19
03	163	R	163	-0-	-0-	-0-	163	2			N	-0-					19
04	150	#	149	-0-	-1	-0-	149	2			N	-0-					19

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
GARLAND BEND UNIT WELL #: 1 RRCID -> 143012 COMPL. DATE 04/22/2006 TOTAL DEPTH 4320 PERF. 4234 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	575	-0-	575	575	575	2			N	-0-					-0-
03	14B2	EXT	730	-0-	730	1305	730	2			N	-0-					-0-
04	14B2	EXT	429	-0-	429	1734	429	2			N	-0-					-0-

PITCOCK, INC. 665870
MURPHY,FRANCES B. WELL #: 6 RRCID -> 114230 COMPL. DATE 01/02/1978 TOTAL DEPTH 4100 PERF. 3819 - 3834

11	390	#	337	-0-	-53	-0-	257	1	80	2	N	-0-					68
12	403	#	317	-0-	-86	-0-	240	1	77	2	N	-0-					68
01	403	#	207	-0-	-196	-0-	153	1	54	2	N	-0-					68
02	364	#	309	-0-	-55	-0-	226	1	83	2	N	-0-					68
03	403	#	400	-0-	-3	-0-	295	1	105	2	N	-0-					68
*04	354	R	354	-0-	-0-	-0-	273	1	81	2	N	-0-					68

P.K. LAKE (CONGL.) 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BBB & C WELL #: 1 RRCID -> 208023 COMPL. DATE 01/14/2005 TOTAL DEPTH 4222 PERF. 3980 - 3984

11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

HILL, R.M. OPERATING INC. 387991
CAUDILL HEIRS WELL #: 3 RRCID -> 252165 COMPL. DATE 06/12/2009 TOTAL DEPTH 4245 PERF. 4010 - 4090

11	960	X	668	-0-	-292	-0-	668	2			N	-0-					116
12	992	X	725	-0-	-267	-0-	725	2			N	-0-					116
01	992	X	801	-0-	-191	-0-	801	2			N	-0-					116
02	DLQ G-10		707	-0-	707	707	707	2			N	-0-					116
03	1518	N	811	-0-	-707	-0-	811	2			N	-0-					116
*04	787	N	787	-0-	-0-	-0-	786	2	1	9	N	1	1	8			116

UPHAM OIL & GAS COMPANY 878925
CAUDILL HEIRS WELL #: 1 RRCID -> 111956 COMPL. DATE 07/18/1983 TOTAL DEPTH 4070 PERF. 4030 - 4070

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

P. K. PARK (CONGL.) 3950 68143 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
COSTELLO WELL #: 1 RRCID -> 202691 COMPL. DATE N/A TOTAL DEPTH 4318 PERF. 4038 - 4194

11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					20
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					20
01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					20
02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					20
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					20
04	1140	N	1119	-0-	-21	-0-	1119	2			N	-0-					20

P. K. PARK (CONGL.) 3950 //CONT.// 68143 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
SNODDY STUART WELL #: 2 RRCID -> 203405 COMPL. DATE 07/26/2004 TOTAL DEPTH 4224 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					35
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					35
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					35
02	84	N	68	-0-	-16	-0-	66	2	2	9	N	2					37
03	94	N	94	-0-	-0-	-0-	86	2	8	9	N	7					44
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					44

P & R 68227 001 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: 1 RRCID -> 147658 COMPL. DATE N/A TOTAL DEPTH 4398 PERF. 4280 - 4296

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALM (CADDO) 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 2 RRCID -> 203462 COMPL. DATE 07/06/2004 TOTAL DEPTH 4225 PERF. 3540 - 3548

11	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-					-0-
12	1953	N	1706	-0-	-247	-0-	1706	2			N	-0-					-0-
01	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
03	1705	N	1607	-0-	-98	-0-	1607	2			N	-0-					-0-
*04	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-

ROBERTS, WADE "47" WELL #: 3 RRCID -> 206867 COMPL. DATE 12/21/2004 TOTAL DEPTH 4205 PERF. 3536 - 3546

11	990	N	900	-0-	-90	-0-	900	2			N	-0-					-0-
12	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
02	840	N	799	-0-	-41	-0-	799	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
04	900	N	786	-0-	-114	-0-	786	2			N	-0-					-0-

ROBERTS, WADE "47" WELL #: 1 RRCID -> 212585 COMPL. DATE 08/27/2005 TOTAL DEPTH 4380 PERF. 3810 - 3820

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALM (MISS.) 68607 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
PALM, F. N. WELL #: 2 RRCID -> 198046 COMPL. DATE 08/22/1997 TOTAL DEPTH 4213 PERF. 3511 - 4157

11	1710	#	1464	-0-	-246	-0-	1464	3			N	-0-					-0-
12	1767	#	1501	-0-	-266	-0-	1501	3			N	-0-					-0-
01	1767	#	1612	-0-	-155	-0-	1612	3			N	-0-					-0-
02	1428	#	1315	-0-	-113	-0-	1315	3			N	-0-					-0-
03	1638	R	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
04	1560	#	1224	-0-	-336	-0-	1224	3			N	-0-					-0-

PALO DAVIS (RANGER) 68672 500 ASSOCIATED 49B CNTY: BROWN
INTERSTATE EXPLORATIONS LLC 425206
STANBAUGH "C" WELL #: 1 RRCID -> 222169 COMPL. DATE 11/04/1979 TOTAL DEPTH 3357 PERF. 2935 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO (MARBLE FALLS CONGL.) 68693 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WHARTON WELL #: 1 RRCID -> 170670 COMPL. DATE 05/21/1998 TOTAL DEPTH 4385 PERF. 4128 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
BOA WELL #: 1 RRCID -> 269391 COMPL. DATE 06/11/2013 TOTAL DEPTH 4812 PERF. 4410 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19260		313	-0-	-18947	-0-	313	2			N	-0-					176
12	13454	#	2599	-0-	-10855	-0-	2599	2			N	-0-					176
01	7657	#	3322	-0-	-4335	-0-	3322	2			N	-0-					176
02	2939	R	2939	-0-	-0-	-0-	2939	2			N	-0-					176
*03	2997	R	2997	-0-	-0-	-0-	2997	2			N	-0-					176
*04	2520	#	NO RPT	-0-	-2520	-0-					N	NO RPT					176

PALO PINTO (STRAWN) 68693 700 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 11 RRCID -> 266750 COMPL. DATE 07/05/2010 TOTAL DEPTH 4000 PERF. 2778 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO, SW (STRAWN) 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HEATH ELIZABETH WELL #: 2 RRCID -> 067488 COMPL. DATE 05/27/1976 TOTAL DEPTH 4260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATH, ELIZABETH WELL #: 4 RRCID -> 073095 COMPL. DATE 08/19/1977 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO, SW (STRAWN) //CONT.// 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEJAS WESTERN CORP. 841335
TURNER WELL #: 3 RRCID -> 073827 COMPL. DATE 07/15/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

PALO PINTO COUNTY REGULAR 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BACON ENERGY 042398
LANE WELL #: 103 RRCID -> 190181 COMPL. DATE N/A TOTAL DEPTH 3990 PERF. 3092 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	R	959	-0-	-0-	-0-	909	3	50	9	N	45					72
12	715	R	715	-0-	-0-	-0-	665	3	50	9	N	45					117
01	909	R	909	-0-	-0-	-0-	689	3	220	9	N	200					317
02	896	#	633	-0-	-263	-0-	561	3	72	9	N	65	361	1			21
03	992	#	716	-0-	-276	-0-	644	3	72	9	N	65					86
04	960	#	NO RPT	-0-	-960	-0-					N	NO RPT					86

BORDERLINE OPERATING CORP. 082999
LANDAR WELL #: 7 RRCID -> 124632 COMPL. DATE 10/22/1981 TOTAL DEPTH 4280 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	445	-0-	-35	-0-	445	3			N	-0-					5
12	496	#	416	-0-	-80	-0-	416	3			N	-0-					5
01	496	#	405	-0-	-91	-0-	405	3			N	-0-					5
02	448	#	280	-0-	-168	-0-	280	3			N	-0-					5
03	465	#	386	-0-	-79	-0-	386	3			N	-0-					5
04	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					5

BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 25 RRCID -> 261288 COMPL. DATE 10/19/2008 TOTAL DEPTH 4350 PERF. 3424 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	R	150	-0-	-0-	-0-	150	2			N	-0-					156
12	173	R	173	-0-	-0-	-0-	173	2			N	-0-					156
01	155	#	148	-0-	-7	-0-	148	2			N	-0-					156
02	189	R	189	-0-	-0-	-0-	189	2			N	-0-					156
03	228	R	228	-0-	-0-	-0-	228	2			N	-0-					156
*04	203	R	203	-0-	-0-	-0-	203	2			N	-0-					156

COX, LEE INVESTMENTS INC. 185990
GREEN, W. H. UNIT WELL #: 2 RRCID -> 150770 COMPL. DATE N/A TOTAL DEPTH 4680 PERF. 3832 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	13	-0-	-47	-0-	13	2			N	-0-					5
12	31	#	16	-0-	-15	-0-	16	2			N	-0-					5
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					5
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					5
03	31	#	21	-0-	-10	-0-	21	2			N	-0-					5
04	30	#	19	-0-	-11	-0-	19	2			N	-0-					5

GREEN, W. H. WELL #: 1 RRCID -> 151878 COMPL. DATE N/A TOTAL DEPTH 4649 PERF. 4242 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	13	-0-	-47	-0-	13	2			N	-0-					138
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					138
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					138
02	28	#	15	-0-	-13	-0-	15	2			N	-0-					138
03	31	#	20	-0-	-11	-0-	20	2			N	-0-					138
04	30	#	19	-0-	-11	-0-	19	2			N	-0-					138

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 9 RRCID -> 107735 COMPL. DATE 11/08/1977 TOTAL DEPTH 4388 PERF. 3849 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	230	-0-	-10	-0-	30	1	200	3	N	-0-					74
12	248	#	241	-0-	-7	-0-	42	1	199	3	N	-0-					74
01	248	#	217	-0-	-31	-0-	43	1	174	3	N	-0-					74
02	224	#	74	-0-	-150	-0-	12	1	62	3	N	-0-					74
03	248	#	71	-0-	-177	-0-	11	1	60	3	N	-0-					74
04	240	#	68	-0-	-172	-0-	11	1	57	3	N	-0-					74

DUNLAP EXPLORATION, INC. 233990
CREWS WELL #: 1 RRCID -> 255436 COMPL. DATE 03/28/2011 TOTAL DEPTH 5005 PERF. 3334 - 3344

11	1176	R	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
12	1144	R	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
01	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
02	1191	R	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*04	1188	R	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

DUNLAP-CHESNUT WELL #: 2A RRCID -> 264812 COMPL. DATE 01/10/2012 TOTAL DEPTH 2783 PERF. 2034 - 2260

11	1470	#	1198	-0-	-272	-0-	1198	2			N	-0-					-0-
12	1457	#	1144	-0-	-313	-0-	1144	2			N	-0-					-0-
01	1364	#	1059	-0-	-305	-0-	1059	2			N	-0-					-0-
02	1232	#	1043	-0-	-189	-0-	1043	2			N	-0-					-0-
03	1240	#	1082	-0-	-158	-0-	1082	2			N	-0-					-0-
04	1200	#	1005	-0-	-195	-0-	1005	2			N	-0-					-0-

CREWS WELL #: 1A RRCID -> 264863 COMPL. DATE 01/12/2012 TOTAL DEPTH 1358 PERF. 1044 - 1110

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
WELLS WELL #: 1E RRCID -> 141894 COMPL. DATE 11/20/1986 TOTAL DEPTH 4404 PERF. 3778 - 3782

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRIMES, NORMAN W. 334165
BELDING, W. J. "C" WELL #: 1 RRCID -> 148498 COMPL. DATE 06/03/1993 TOTAL DEPTH 4000 PERF. 3868 - 3876

11	1710		3948	-0-	2238	2562	305	1	3643	2	N	-0-					43
12	1767		282	-0-	-1485	1077	39	1	243	2	N	-0-					43
01	1155	R	78	-0-	-1077	-0-	13	1	65	2	N	-0-					43
02	1260	#	197	-0-	-1063	-0-	33	1	164	2	N	-0-					43
03	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					43
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
GRIMES, NORMAN W. //CONT.// 334165
BELDING, W. J. WELL #: 4 RRCID -> 188461 COMPL. DATE 01/05/2002 TOTAL DEPTH 3942 PERF. 3582 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	R	92	-0-	-0-	-0-	7	1	85	2	N	-0-					-0-
12	86	R	86	-0-	-0-	-0-	12	1	74	2	N	-0-					-0-
01	78	R	78	-0-	-0-	-0-	13	1	65	2	N	-0-					-0-
*02	84	R	84	-0-	-0-	-0-	14	1	70	2	N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, JOHN T. & JAMES BAILEY 353200
HAMPTON,ANGELA WELL #: 1 RRCID -> 130759 COMPL. DATE 06/03/1980 TOTAL DEPTH 4447 PERF. 2546 - 2552

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991
CARTER BEND WELL #: 8 RRCID -> 269373 COMPL. DATE 10/29/2012 TOTAL DEPTH 2650 PERF. 1767 - 1770

11	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 5 RRCID -> 122785 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3928 - 3932

11	480	#	147	-0-	-333	-0-	4	1	143	2	Y	-0-					4
12	155	#	91	-0-	-64	-0-	4	1	87	2	Y	-0-					4
01	186	#	83	-0-	-103	-0-	4	1	79	2	Y	-0-					4
02	156	R	156	-0-	-0-	-0-	4	1	152	2	Y	-0-					4
03	186	#	114	-0-	-72	-0-	4	1	110	2	Y	-0-					4
*04	189	R	189	-0-	-0-	-0-	4	1	185	2	Y	-0-					4

KORNYE-TILLMAN COMPANY 475741
ASHBY 1 AL WELL #: 1 RRCID -> 168997 COMPL. DATE 01/24/1984 TOTAL DEPTH 4295 PERF. 4050 - 4053

11	90	#	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	93	#	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	84	#	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	93	#	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	60	#	40	-0-	-20	-0-	40	2			N	-0-					-0-

LEXGAS, INC. 500222
BRIDGES, DELBERT WELL #: 3 RRCID -> 267536 COMPL. DATE 07/20/2012 TOTAL DEPTH 1908 PERF. 1326 - 1332

11	0	W	63	-0-	63	178	63	2			N	-0-					-0-
12	284	R	106	-0-	-178	-0-	106	2			N	-0-					-0-
01	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	118	R	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*04	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO

PATTON EXPLORATION, INC. 643730
SIKES, HARRY WELL #: 2 RRCID -> 212583 COMPL. DATE 12/08/2004 TOTAL DEPTH 1644 PERF. 1070 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
GREEN, M.A. ESTATE WELL #: 1 RRCID -> 152541 COMPL. DATE 08/25/1975 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
JOHNSON A WELL #: 1 RRCID -> 158857 COMPL. DATE 06/10/1996 TOTAL DEPTH 1745 PERF. 1223 - 1242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	373	-0-	-107	-0-	32	1	341	2	N	-0-					7
12	465	#	454	-0-	-11	-0-	34	1	420	2	N	-0-					7
01	500	R	500	-0-	-0-	-0-	49	1	451	2	N	-0-					7
02	476	R	476	-0-	-0-	-0-	36	1	440	2	N	-0-					7
03	496	#	486	-0-	-10	-0-	38	1	448	2	N	-0-					7
04	480	#	473	-0-	-7	-0-	38	1	435	2	N	-0-					7

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 6 RRCID -> 171485 COMPL. DATE 11/10/1996 TOTAL DEPTH 1700 PERF. 1600 - 1621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	183	-0-	-27	-0-	15	1	168	3	N	-0-					-0-
12	217	#	85	-0-	-132	-0-	7	1	78	3	N	-0-					-0-
01	341	#	67	-0-	-274	-0-	5	1	62	3	N	-0-					-0-
02	308	#	62	-0-	-246	-0-	5	1	57	3	N	-0-					-0-
03	341	#	11	-0-	-330	-0-	1	1	10	3	N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 3 RRCID -> 171932 COMPL. DATE 01/20/1989 TOTAL DEPTH 3877 PERF. 3172 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
DEAN WELL #: 2 RRCID -> 261280 COMPL. DATE 12/28/1998 TOTAL DEPTH 3943 PERF. 3564 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	108	-0-	-102	-0-	108	2			N	-0-					6
12	186	#	88	-0-	-98	-0-	88	2			N	-0-					6
01	186	#	182	-0-	-4	-0-	182	2			N	-0-					6
02	168	#	14	-0-	-154	-0-	14	2			N	-0-					6
03	258	R	258	-0-	-0-	-0-	258	2			N	-0-					6
*04	252	R	252	-0-	-0-	-0-	252	2			N	-0-					6

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
KIRK A WELL #: 2 RRCID -> 260336 COMPL. DATE 08/03/2010 TOTAL DEPTH 4284 PERF. 2205 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	R	35	-0-	-136	-0-	17	1	18	3	Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	#	48	-0-	14	-0-	9	1	39	3	Y	-0-					-0-
02	56	#	36	-0-	20	-0-	8	1	28	3	Y	-0-					-0-
03	49	R	49	-0-	-0-	-0-	17	1	32	3	Y	-0-					-0-
04	60	#	10	-0-	50	-0-	2	1	8	3	Y	-0-					-0-

VERITAS ENERGY, LLC 884589
WHITE RAGLE UNIT WELL #: 1H RRCID -> 267492 COMPL. DATE 10/25/2012 TOTAL DEPTH 4425 PERF. 7039 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220		3122	-0-	902	105637	3090	3	32	9	N	29					32
12	2294		2831	-0-	537	106174	2801	3	30	9	N	27					59
01	2294		3893	-0-	1599	107773	3850	3	43	9	N	39					98
02	2072		3639	-0-	1567	109340	3589	3	50	9	N	45					143
03	2294		3854	-0-	1560	110900	3815	3	39	9	N	35					178
04	2220		4699	-0-	2479	113379	4674	3	25	9	N	23					201

WES-MOR DRILLING, INC. 908800
BRIDGES WELL #: 1 RRCID -> 146581 COMPL. DATE 02/06/1974 TOTAL DEPTH 4300 PERF. 3996 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	162	-0-	-108	-0-	30	1	132	2	N	-0-					167
12	341	#	197	-0-	-144	-0-	54	1	143	2	N	-0-					167
01	341	#	291	-0-	50	-0-	75	1	216	2	N	-0-					167
02	308	#	217	-0-	-91	-0-	46	1	171	2	N	-0-					167
03	248	#	219	-0-	-29	-0-	45	1	174	2	N	-0-					167
04	270	#	193	-0-	-77	-0-	45	1	148	2	N	-0-					167

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE, R. N. WELL #: 5 RRCID -> 262216 COMPL. DATE 11/15/2011 TOTAL DEPTH 3655 PERF. 992 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	18	R	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	13	#	3	-0-	-10	-0-	3	3			N	-0-					-0-
03	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
*04	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-

WESTRIDGE ENERGY MANAGEMENT LLC 912928
WILLINGHAM WELL #: 2 RRCID -> 264985 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2372 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1	-0-	1	4	1	2			N	-0-					-0-
12	DLQ G-10		1	-0-	1	5	1	2			N	-0-					-0-
01	6	R	1	-0-	-5	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WILLINGHAM WELL #: 3 RRCID -> 264986 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2684 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1	-0-	1	4	1	2			N	-0-					-0-
12	DLQ G-10		1	-0-	1	5	1	2			N	-0-					-0-
01	6	R	1	-0-	-5	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
WISE PRODUCTION COMPANY 933825
HITTSON WELL #: 1 RRCID -> 130979 COMPL. DATE 06/02/1976 TOTAL DEPTH 4038 PERF. 3922 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	218	-0-	-52	-0-	13	1	205	2	N	-0-					160
12	248	#	226	-0-	-22	-0-	13	1	213	2	N	-0-					160
01	248	#	220	-0-	-28	-0-	13	1	207	2	N	-0-					160
02	196	#	195	-0-	-1	-0-	8	1	187	2	N	-0-					160
03	217	#	210	-0-	-7	-0-	13	1	197	2	N	-0-					160
04	210	#	197	-0-	-13	-0-	12	1	185	2	N	-0-					160

PALO PINTO CO. REG. (GAS) 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
WILSON UNIT WELL #: 1 RRCID -> 197257 COMPL. DATE 09/04/2003 TOTAL DEPTH 3916 PERF. 3732 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	476	N	434	-0-	-42	-0-	434	2			N	-0-					-0-
03	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					-0-

LOCKHART, P. A., JR HEIRS WELL #: 3 RRCID -> 242829 COMPL. DATE 11/08/2008 TOTAL DEPTH 1700 PERF. 1656 - 1664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	456	-0-	-54	-0-	456	2			N	-0-					-0-
12	527	N	412	-0-	-115	-0-	412	2			N	-0-					-0-
01	496	N	374	-0-	-122	-0-	374	2			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

LOCKHART, P. A. WELL #: 4 RRCID -> 254018 COMPL. DATE 10/27/2009 TOTAL DEPTH 1710 PERF. 1651 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
12	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
01	558	N	399	-0-	-159	-0-	399	2			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
W. S. DOW WELL #: 1 C RRCID -> 155451 COMPL. DATE 07/11/1995 TOTAL DEPTH 4793 PERF. 3834 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					129
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					129
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					129
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					129
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

SANDERS 5-44 WELL #: 3 RRCID -> 175138 COMPL. DATE 06/17/1999 TOTAL DEPTH 4430 PERF. 3873 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
SANDERS WELL #: 1 RRCID -> 068073 COMPL. DATE 09/06/1976 TOTAL DEPTH 4146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					N	-0-					77
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					77
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					77
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					77
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ASH, W. M. WELL #: 2 RRCID -> 102058 COMPL. DATE 04/06/1977 TOTAL DEPTH 4490 PERF. 4238 - 4250

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANLEY, J. H. WELL #: 4 RRCID -> 113138 COMPL. DATE 08/14/1984 TOTAL DEPTH 4833 PERF. 4660 - 4664

11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANLEY, J.H. WELL #: 3 RRCID -> 121835 COMPL. DATE 05/31/1984 TOTAL DEPTH 4940 PERF. 4736 - 4746

11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 3 RRCID -> 126663 COMPL. DATE 03/07/1988 TOTAL DEPTH 4150 PERF. 3664 - 3672

11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
02	392	N	291	-0-	-101	-0-	291	3			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 2 RRCID -> 127563 COMPL. DATE 03/10/1988 TOTAL DEPTH 4200 PERF. 3796 - 3801

11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1502 RRCID -> 163227 COMPL. DATE 04/02/1997 TOTAL DEPTH 3150 PERF. 2692 - 2747

11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
MERCER WELL #: 1401 RRCID -> 165521 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2725 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1402 RRCID -> 165523 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2685 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE 10 WELL #: 1001 RRCID -> 167683 COMPL. DATE 01/12/1998 TOTAL DEPTH 3120 PERF. 2712 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	58	-0-	-152	-0-	58	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE 10 WELL #: 1101 RRCID -> 167750 COMPL. DATE 03/15/1998 TOTAL DEPTH 4478 PERF. 4082 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 415 RRCID -> 167873 COMPL. DATE 01/12/1998 TOTAL DEPTH 3124 PERF. 2692 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	111	-0-	-129	-0-	111	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE 11 WELL #: 1103B RRCID -> 168983 COMPL. DATE 03/26/1998 TOTAL DEPTH 2875 PERF. 2373 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 2-A RRCID -> 178803 COMPL. DATE 08/10/2000 TOTAL DEPTH 4180 PERF. 3538 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
RAYLEE-LLOYD WELL #: 1 RRCID -> 204575 COMPL. DATE 08/20/2004 TOTAL DEPTH 5250 PERF. 5120 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					55
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					55
01	403	N	258	-0-	-145	-0-	258	3			N	-0-					55
02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					55
*03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

B.F.L., INC. 040409
BETTIE PETTY ESTATE WELL #: 3 RRCID -> 190167 COMPL. DATE 01/01/2002 TOTAL DEPTH 3358 PERF. 2965 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					2
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-	2	7			-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BETTIE PETTY WELL #: 1D RRCID -> 245654 COMPL. DATE 03/20/2008 TOTAL DEPTH 4778 PERF. 4164 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		188	-0-	188	188	188	2			N	-0-					18
02	14B2 EXT		2028	-0-	2028	2216	2028	2			N	-0-	9	7			9
03	14B2 EXT		2138	-0-	2138	4354	2138	2			N	-0-					9
04	0	#	NO RPT	-0-	-0-	4354					N	NO RPT					9

BETTIE PETTY WELL #: 2D RRCID -> 245656 COMPL. DATE 03/10/2008 TOTAL DEPTH 4775 PERF. 4004 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	68	7			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAJA PRODUCTION 044650
CLARK, W.M. WELL #: 1 RRCID -> 104799 COMPL. DATE 12/21/1980 TOTAL DEPTH 3100 PERF. 2648 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, W. M. WELL #: 2 RRCID -> 158825 COMPL. DATE 03/11/1996 TOTAL DEPTH 608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BETTIS, BOYLE & STOVALL 068360
CLAYTON WELL #: 3 RRCID -> 067382 COMPL. DATE 07/19/1976 TOTAL DEPTH 4727 PERF. 3174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	465	N	326	-0-	-139	-0-	326	2			N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-

BLUEBONNET OPERATING 076833
BRIERTON WELL #: 1 RRCID -> 260862 COMPL. DATE 09/02/2011 TOTAL DEPTH 3619 PERF. 1749 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
LYON W.L. WELL #: 1 RRCID -> 058282 COMPL. DATE 02/14/2006 TOTAL DEPTH 4525 PERF. 964 - 1004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, MARY WELL #: 312 RRCID -> 073197 COMPL. DATE 06/03/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	420	N	195	-0-	-225	-0-	195	3			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT WELL #: 1 RRCID -> 095372 COMPL. DATE 04/09/1981 TOTAL DEPTH 2810 PERF. 2012 - 2037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.C. WELL #: 1 RRCID -> 141039 COMPL. DATE 02/01/1992 TOTAL DEPTH 4680 PERF. 2240 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		1303	-0-	1303	1303	1303	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1303					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999

MITCHELL WELL #: 1 RRCID -> 156022 COMPL. DATE 01/14/1999 TOTAL DEPTH 4246 PERF. 2579 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 1 RRCID -> 157298 COMPL. DATE 04/25/2006 TOTAL DEPTH 4302 PERF. 2597 - 2836

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN, TOM A WELL #: 1A RRCID -> 162449 COMPL. DATE 03/29/1997 TOTAL DEPTH 4265 PERF. 2536 - 2546

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATES, WANDA TRUSTEE WELL #: 1A RRCID -> 163011 COMPL. DATE 03/27/1997 TOTAL DEPTH 4180 PERF. 2556 - 2562

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, M. L. WELL #: 2011 RRCID -> 165196 COMPL. DATE 10/01/1997 TOTAL DEPTH 4220 PERF. 2410 - 2482

11	90	N	78	-0-	-12	-0-	78	3			N	-0-					117
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					117
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					117
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					117
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					117
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

M. P. D. S. CORP. WELL #: 3013 RRCID -> 165206 COMPL. DATE 01/26/1998 TOTAL DEPTH 3900 PERF. 3620 - 3625

11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	3			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN, TOM A WELL #: 3A RRCID -> 165978 COMPL. DATE 03/27/1997 TOTAL DEPTH 2815 PERF. 2591 - 2605

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
MPDS CORP. WELL #: 4013 RRCID -> 166233 COMPL. DATE 11/24/1998 TOTAL DEPTH 4110 PERF. 3692 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MPDS CORP. WELL #: 213 RRCID -> 166328 COMPL. DATE N/A TOTAL DEPTH 4207 PERF. 2430 - 2436

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON "H" WELL #: 1 RRCID -> 195845 COMPL. DATE 02/00/2003 TOTAL DEPTH 4259 PERF. 3970 - 3976

11	1320	N	1320	-0-	-0-	-0-	1115	3	205	9	N	186	180	1			31
12	1365	N	1365	-0-	-0-	-0-	1163	3	202	9	N	184	186	1			29
01	1299	N	1299	-0-	-0-	-0-	1100	3	199	9	N	181	177	1			33
02	980	N	-0-	-0-	-980	-0-					N	-0-					33
*03	1147	N	1147	-0-	-0-	-0-	963	3	184	9	N	167	170	1			30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 21 RRCID -> 187449 COMPL. DATE 11/19/2001 TOTAL DEPTH 3960 PERF. 3483 - 3487

11	150	N	149	-0-	-1	-0-	149	2			N	-0-					17
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					17
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					17
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					17
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					17
*04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					17

BRIERTON & BRIERTON 092591
BRIERTON WELL #: 1 RRCID -> 066134 COMPL. DATE 11/10/1975 TOTAL DEPTH 4163 PERF. N/A

11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BRIERTON G. S. "A" WELL #: 1 RRCID -> 067887 COMPL. DATE 05/28/1976 TOTAL DEPTH 3776 PERF. 3440 - 3444

11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. 105675
MCCOY WELL #: 1 RRCID -> 073327 COMPL. DATE 06/10/1977 TOTAL DEPTH 3955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 2 RRCID -> 093404 COMPL. DATE 10/29/1979 TOTAL DEPTH 2650 PERF. 2550 - 2555

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 3 RRCID -> 057344 COMPL. DATE 11/20/1973 TOTAL DEPTH 4585 PERF. N/A

11	1530	N	1190	-0-	-340	-0-	1190	2			N	-0-					-0-
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
01	1612	N	418	-0-	-1194	-0-	418	2			N	-0-					-0-
02	1120	N	666	-0-	-454	-0-	666	2			N	-0-					-0-
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
*04	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

CORDA CORPORATION 177997
HAMILTON WELL #: 2 RRCID -> 195980 COMPL. DATE 04/02/2003 TOTAL DEPTH 3340 PERF. 3257 - 3291

11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HAMILTON UNIT WELL #: 3 RRCID -> 196483 COMPL. DATE 06/12/2003 TOTAL DEPTH 3500 PERF. 3264 - 3378

11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	DLQ G-10		43	-0-	43	43	43	3			N	-0-					-0-
03	DLQ G-10		70	-0-	70	113	70	3			N	-0-					-0-
*04	189	N	76	-0-	-113	-0-	76	3			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
JAGGERS, L. L. WELL #: 1 RRCID -> 151886 COMPL. DATE 12/00/1964 TOTAL DEPTH 4614 PERF. N/A

11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
BRACKEEN, A. H. WELL #: 3 RRCID -> 044016 COMPL. DATE 04/01/1967 TOTAL DEPTH 4330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 5 A RRCID -> 059985 COMPL. DATE 08/20/1967 TOTAL DEPTH 2904 PERF. 2781 - 0

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 1 RRCID -> 060104 COMPL. DATE 10/28/1974 TOTAL DEPTH 4354 PERF. 3974 - 0

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 6 RRCID -> 137578 COMPL. DATE 12/06/1990 TOTAL DEPTH 4765 PERF. 2420 - 2424

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
COALSON-HAYNES WELL #: 1A RRCID -> 117205 COMPL. DATE 04/26/1985 TOTAL DEPTH 4400 PERF. 4203 - 4211

11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, HARRY WELL #: 1H RRCID -> 238745 COMPL. DATE 12/03/2007 TOTAL DEPTH 6588 PERF. 3178 - 3244

11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	2			N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SANDY WELL #: 2 RRCID -> 064876 COMPL. DATE 12/20/1975 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
12	186	N	61	-0-	-125	-0-	3	1	58	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

RYAN MORTGAGE WELL #: 2 C RRCID -> 090667 COMPL. DATE 07/20/1980 TOTAL DEPTH 4914 PERF. 662 - 712

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE, W.D. WELL #: 1 RRCID -> 093810 COMPL. DATE 02/25/1981 TOTAL DEPTH 4703 PERF. 2704 - 2714

11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	168	N	72	-0-	-96	-0-	72	3			N	-0-					-0-
03	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
04	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-

HARRIS, LAVERNE WELL #: 1 RRCID -> 115910 COMPL. DATE 03/14/1985 TOTAL DEPTH 4235 PERF. 2047 - 2085

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAND VALLEY "B" WELL #: 3 RRCID -> 242071 COMPL. DATE 12/19/2007 TOTAL DEPTH 4650 PERF. 4250 - 4584

11	0	N	-0-	-0-	-0-	-0-					N	3					3
12	1410	N	1410	-0-	-0-	-0-	81	1	1329	3	N	-0-					3
01	3100	N	4414	-0-	1314	1314	768	1	3646	3	N	-0-					3
02	2800	N	2848	-0-	48	1362	2848	3			N	-0-					3
03	372	N	NO RPT	-0-	-372	990					N	NO RPT					3
04	360		NO RPT	-0-	-360	630					N	NO RPT					3

HINKSON, WILLIAM WELL #: 7 RRCID -> 259709 COMPL. DATE 06/17/2010 TOTAL DEPTH 4500 PERF. 4032 - 4040

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO

DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 2 RRCID -> 075251 COMPL. DATE 10/17/1977 TOTAL DEPTH 4480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
12	930	N	608	-0-	-322	-0-	608	2			N	-0-					-0-
01	930	N	622	-0-	-308	-0-	622	2			N	-0-					-0-
02	952	N	526	-0-	-426	-0-	526	2			N	-0-					-0-
03	620	N	552	-0-	-68	-0-	552	2			N	-0-					-0-
04	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-

DUNLAP EXPLORATION, INC. 233990
BETTIE PETTY WELL #: 8 RRCID -> 269361 COMPL. DATE 10/09/2013 TOTAL DEPTH 4980 PERF. 4038 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	265	-0-	265	574	265	2			N	-0-					-0-
12	0	Z	-0-	-0-	-0-	574					N	-0-					-0-
01	760	R	186	-0-	-574	-0-	186	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
CARTER 9-23 WELL #: 1 RRCID -> 177603 COMPL. DATE 06/02/2000 TOTAL DEPTH 4140 PERF. 3628 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER "2"-40 WELL #: 1A RRCID -> 177618 COMPL. DATE 05/04/2000 TOTAL DEPTH 4356 PERF. 4206 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1235	-0-	-445	-0-	1224	2	11	9	N	10					104
12	1178	N	-0-	-0-	-1178	-0-					N	10					114
01	2952	N	2952	-0-	-0-	-0-	2946	2	6	9	N	5					119
02	2800	N	3048	-0-	248	248	3037	2	11	9	N	10					129
03	2280	N	2032	-0-	-248	-0-	1990	2	42	9	N	38					167
04	2700	N	2074	-0-	-626	-0-	2061	2	13	9	N	12					179

ECHO PRODUCTION, INC. 240125
SIMS WELL #: 1 L RRCID -> 044014 COMPL. DATE 04/15/1968 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 U RRCID -> 044115 COMPL. DATE 04/15/1968 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
SIMS WELL #: 2 RRCID -> 121572 COMPL. DATE 06/30/1977 TOTAL DEPTH 4000 PERF. 2496 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, W. T. WELL #: 4 RRCID -> 181895 COMPL. DATE 03/02/2001 TOTAL DEPTH 4510 PERF. 3299 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGIN, GEORGE 243233
EDGIN WELL #: 2 RRCID -> 073328 COMPL. DATE 04/01/2002 TOTAL DEPTH 2797 PERF. 2733 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MCKEE WELL #: 3 RRCID -> 141841 COMPL. DATE 04/23/1992 TOTAL DEPTH 4821 PERF. 4473 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

FAIRWAY RESOURCES OPERATING, LLC 259788
COOK, J.T. "A" WELL #: 3 RRCID -> 114227 COMPL. DATE 09/24/1984 TOTAL DEPTH 4721 PERF. 3184 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	176	-0-	-94	-0-	21	1	155	2	N	-0-					7
12	429	N	429	-0-	-0-	-0-	21	1	408	2	N	-0-					7
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					7
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					7
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					7
*04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					7

COOK, J.T. "A" WELL #: 1 RRCID -> 127894 COMPL. DATE 06/08/1988 TOTAL DEPTH 4800 PERF. 3191 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	504	N	394	-0-	-110	-0-	394	2			N	-0-					-0-
03	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
04	540	N	430	-0-	-110	-0-	430	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC//CONT.// 259788
CRANFORD, L. H. ET AL WELL #: 2 RRCID -> 137856 COMPL. DATE 12/16/1976 TOTAL DEPTH 5040 PERF. 4222 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					29
12	31	N	-0-	-0-	-31	-0-					N	-0-					29
01	31	N	-0-	-0-	-31	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			24
03	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

TRI STATE LEASING CORP. WELL #: 2 RRCID -> 187425 COMPL. DATE 01/04/2002 TOTAL DEPTH 4719 PERF. 4450 - 4458

11	912	N	912	-0-	-0-	-0-	72	1	840	2	N	-0-					2
12	961	N	803	-0-	-158	-0-	84	1	719	2	N	-0-					2
01	1074	N	1074	-0-	-0-	-0-	93	1	981	2	N	-0-					2
02	840	N	737	-0-	-103	-0-	84	1	653	2	N	-0-					2
03	806	N	758	-0-	-48	-0-	93	1	665	2	N	-0-					2
*04	1079	N	1079	-0-	-0-	-0-	72	1	1007	2	N	-0-					2

G & F OIL, INC. 292000
COSTELLO WELL #: 1 RRCID -> 092977 COMPL. DATE 04/02/1981 TOTAL DEPTH 2900 PERF. 2181 - 2298

11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO WELL #: 2 RRCID -> 097255 COMPL. DATE 06/14/1981 TOTAL DEPTH 4240 PERF. 2198 - 2218

11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROMERA-CARTER WELL #: 1 RRCID -> 117509 COMPL. DATE 07/18/1985 TOTAL DEPTH 4147 PERF. 2498 - 2504

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS WELL #: 1C RRCID -> 130654 COMPL. DATE 04/06/1989 TOTAL DEPTH 2542 PERF. 2476 - 2478

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
PRIDDY WELL #: 1A RRCID -> 139472 COMPL. DATE 11/10/1982 TOTAL DEPTH 2379 PERF. 2298 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH HEIRS WELL #: 1 RRCID -> 171491 COMPL. DATE 09/22/1997 TOTAL DEPTH 4174 PERF. 2390 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 256734 COMPL. DATE 09/26/2009 TOTAL DEPTH 4999 PERF. 2612 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 261490 COMPL. DATE 06/28/2010 TOTAL DEPTH 4160 PERF. 2447 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDNER, EARL 294490
GARDNER, EARL WELL #: 1 RRCID -> 072760 COMPL. DATE 07/11/1977 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIMES, NORMAN W. 334165
BELDING, W. J. "D" WELL #: 1 RRCID -> 147128 COMPL. DATE 10/05/1993 TOTAL DEPTH 3996 PERF. 3655 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					60
12	861	N	861	-0-	-0-	-0-	120	1	741	2	N	-0-					60
01	720	N	720	-0-	-0-	-0-	121	1	599	2	N	-0-					60
*02	498	N	498	-0-	-0-	-0-	84	1	414	2	N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GRIMES, NORMAN W. //CONT.// 334165
BELDING, W. J. WELL #: 1 RRCID -> 181152 COMPL. DATE 02/12/2001 TOTAL DEPTH 4060 PERF. 3533 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	35	1	174	2	N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	27	1	136	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDONCOURT, FRANCES D. 356760
HARDONCOURT A WELL #: 4 RRCID -> 108081 COMPL. DATE 10/25/1987 TOTAL DEPTH 1853 PERF. 1172 - 1175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZLEWOOD, TRAVIS 369756
WELLER WELL #: 1 RRCID -> 170443 COMPL. DATE 08/12/1996 TOTAL DEPTH 715 PERF. 705 - 715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

HERRING, RAY 380295
CRUMPTON-WILLIAMS WELL #: 3 RRCID -> 067994 COMPL. DATE 10/18/1975 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS WELL #: 1 RRCID -> 110344 COMPL. DATE 12/14/1983 TOTAL DEPTH 4252 PERF. 4238 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	119	-0-	-151	-0-	118	2	1	9	N	1	1	8			4
12	279	N	165	-0-	-114	-0-	164	2	1	9	N	1	1	8			4
01	434	N	162	-0-	-272	-0-	159	2	3	9	N	3	3	8			4
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					4
03	256	N	256	-0-	-0-	-0-	255	2	1	9	N	1	1	8			4
*04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					4

HERRING WELL #: 2 RRCID -> 224773 COMPL. DATE 07/04/2006 TOTAL DEPTH 4255 PERF. 4146 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO

HILL OPERATING LLC 387979

LEMLEY-VINCENT WELL #: 1 RRCID -> 113522 COMPL. DATE 09/15/1984 TOTAL DEPTH 4626 PERF. 2842 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

LEMLEY-VINCENT WELL #: 2 RRCID -> 116303 COMPL. DATE 10/20/1984 TOTAL DEPTH 4203 PERF. 2600 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

HILL, R.M. OPERATING INC. 387991

FOX HOLLOW CREEK WELL #: 1 RRCID -> 227173 COMPL. DATE 04/23/2007 TOTAL DEPTH 4350 PERF. 4202 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-

HITEX RESOURCES, LP 390521

DICKERSON "B" WELL #: 3 RRCID -> 117221 COMPL. DATE 09/15/1986 TOTAL DEPTH 4400 PERF. 3807 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					35
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					35
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					35
02	DLQ G-10		10	-0-	10	10	10	2			N	-0-					35
03	DLQ G-10		130	-0-	130	140	130	2			N	-0-					35
04	DLQ G-10	NO RPT		-0-	-0-	140					N	NO RPT					35

DICKERSON WELL #: 5 RRCID -> 121988 COMPL. DATE 07/24/1986 TOTAL DEPTH 3700 PERF. 3525 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					10
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					10
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10
02	DLQ G-10		10	-0-	10	10	10	2			N	-0-					10
03	DLQ G-10		145	-0-	145	155	145	2			N	-0-					10
04	DLQ G-10	NO RPT		-0-	-0-	155					N	NO RPT					10

DICKERSON "A" WELL #: 6 RRCID -> 122339 COMPL. DATE 09/10/1986 TOTAL DEPTH 3700 PERF. 3508 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	DLQ G-10		15	-0-	15	15	15	2			N	-0-					-0-
03	DLQ G-10		129	-0-	129	144	129	2			N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	144					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
ROSS WELL #: 1AR RRCID -> 097519 COMPL. DATE 08/31/1981 TOTAL DEPTH 4400 PERF. 3794 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					44
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					44
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					44
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					44
*03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					44
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					44

LANGFORD "H" WELL #: 2 RRCID -> 190625 COMPL. DATE 06/24/2002 TOTAL DEPTH 4340 PERF. 3915 - 3920

11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					77
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					77
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					77
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					77
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					77
*04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					77

IPR ENERGY PARTNERS, L.P. 425821
SITTON L.T. ET AL WELL #: 1 RRCID -> 068578 COMPL. DATE 01/20/1976 TOTAL DEPTH 4984 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85

SITTON, ANGIE WELL #: 1 RRCID -> 210835 COMPL. DATE 03/20/2005 TOTAL DEPTH 5472 PERF. 5394 - 5438

11	510	N	503	-0-	-7	-0-	503	3			N	-0-					91
12	527	N	208	-0-	-319	-0-	208	3			N	-0-					91
01	62	N	62	-0-	-0-	-0-	48	3	14	9	N	13					104
02	0	N	-0-	-0-	-0-	-0-					N	6					110
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					110
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					110

J OIL & GAS INC. 427779
COSTELLO WELL #: 1A RRCID -> 163592 COMPL. DATE 02/10/1997 TOTAL DEPTH 4315 PERF. 4120 - 4140

11	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	112	N	45	-0-	-67	-0-	45	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

COSTELLO, CONNIE WELL #: 2 RRCID -> 197542 COMPL. DATE 08/23/2003 TOTAL DEPTH 4380 PERF. 4025 - 4035

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J OIL & GAS INC. //CONT.// 427779
COSTELLO WELL #: 5 RRCID -> 209989 COMPL. DATE 03/24/2005 TOTAL DEPTH 4300 PERF. 4156 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	418	2	32	9	N	29					196
12	434	N	320	-0-	-114	-0-	294	2	26	9	N	24	168	1			52
01	372	N	336	-0-	-36	-0-	300	2	36	9	N	33					85
02	545	N	545	-0-	-0-	-0-	510	2	35	9	N	32					117
03	670	N	670	-0-	-0-	-0-	635	2	35	9	N	32					149
*04	828	N	828	-0-	-0-	-0-	784	2	44	9	N	40					189

JEFF DOOLEY OPERATING, LLC 430677
SINGLETON WELL #: 1 RRCID -> 018070 COMPL. DATE N/A TOTAL DEPTH 4998 PERF. 1030 - 1130

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 2 RRCID -> 187501 COMPL. DATE 11/01/2001 TOTAL DEPTH 4250 PERF. 1028 - 1036

11	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
12	310	N	158	-0-	-152	-0-	158	2			N	-0-					-0-
01	310	N	114	-0-	-196	-0-	114	2			N	-0-					-0-
02	224	N	101	-0-	-123	-0-	101	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

KADANE CORPORATION 450038
RICHARDS ROBERT UNIT 1 WELL #: 1L RRCID -> 064768 COMPL. DATE 04/08/1975 TOTAL DEPTH 4170 PERF. 3410 - 0

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERT RICHARDS UNIT #3 WELL #: 3T RRCID -> 066332 COMPL. DATE 04/01/1976 TOTAL DEPTH 4202 PERF. 3454 - 3473

11	191	N	191	-0-	-0-	-0-	5	1	186	2	Y	-0-					34
12	268	N	268	-0-	-0-	-0-	5	1	263	2	Y	-0-					34
01	217	N	165	-0-	-52	-0-	5	1	160	2	Y	-0-					34
02	302	N	302	-0-	-0-	-0-	5	1	297	2	Y	-0-					34
03	251	N	251	-0-	-0-	-0-	5	1	246	2	Y	-0-					34
*04	283	N	283	-0-	-0-	-0-	5	1	278	2	Y	-0-					34

ROBERT RICHARDS UNIT 4 WELL #: 4T RRCID -> 070512 COMPL. DATE 11/18/1976 TOTAL DEPTH 3725 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
ROBERT RICHARDS UNIT 2 WELL #: 2C RRCID -> 071212 COMPL. DATE 04/15/1977 TOTAL DEPTH 3738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS, ROBERT WELL #: 6 C RRCID -> 074004 COMPL. DATE 10/10/1977 TOTAL DEPTH 3710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					16
12	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					16
01	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					16
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					16
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					16
04	240	N	207	-0-	-33	-0-	207	2			Y	-0-					16

RICHARDS UNIT 7 WELL #: 7T RRCID -> 082300 COMPL. DATE 01/15/1979 TOTAL DEPTH 3928 PERF. 3721 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TENNYSON WELL #: 2 RRCID -> 120110 COMPL. DATE 04/23/2004 TOTAL DEPTH 4155 PERF. 4130 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					26
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					26
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					26
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					26
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					26
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					26

ROBERT RICHARDS UNIT NO 3 WELL #: 4 RRCID -> 126205 COMPL. DATE 01/05/1988 TOTAL DEPTH 4010 PERF. 3236 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	452	-0-	-118	-0-	9	1	443	2	N	-0-					48
12	413	N	413	-0-	-0-	-0-	9	1	404	2	N	-0-					48
01	527	N	265	-0-	-262	-0-	9	1	256	2	N	-0-					48
02	420	N	316	-0-	-104	-0-	9	1	307	2	N	-0-					48
03	403	N	314	-0-	-89	-0-	9	1	305	2	N	-0-					48
*04	471	N	471	-0-	-0-	-0-	9	1	462	2	N	-0-					48

KEATING ENERGY, INC. 453142
HALSELL, J. R. WELL #: 4 RRCID -> 180801 COMPL. DATE 08/28/2000 TOTAL DEPTH 4540 PERF. 3056 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
MCCLURE WELL #: 1 K RRCID -> 205047 COMPL. DATE 08/22/2004 TOTAL DEPTH 4638 PERF. 4024 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812	N	1812	-0-	-0-	-0-	1800	3	12	9	N	11					60
12	1767	N	1473	-0-	-294	-0-	1458	3	15	9	N	14					74
01	1784	N	1784	-0-	-0-	-0-	1771	3	13	9	N	12					86
02	1680	N	1446	-0-	-234	-0-	1432	3	14	9	N	13					99
03	1639	N	1639	-0-	-0-	-0-	1617	3	22	9	N	20					119
*04	1924	N	1924	-0-	-0-	-0-	1859	3	65	9	N	59	158	1			20

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 7 RRCID -> 121123 COMPL. DATE 04/14/1986 TOTAL DEPTH 4033 PERF. 3944 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	3	1	108	2	Y	-0-					3
12	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					3
01	124	N	63	-0-	-61	-0-	3	1	60	2	Y	-0-					3
02	118	N	118	-0-	-0-	-0-	3	1	115	2	Y	-0-					3
03	86	N	86	-0-	-0-	-0-	3	1	83	2	Y	-0-					3
*04	143	N	143	-0-	-0-	-0-	3	1	140	2	Y	-0-					3

KIMBERLIN WELL #: 11 RRCID -> 123266 COMPL. DATE 12/18/1986 TOTAL DEPTH 4280 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	3	1	98	2	Y	-0-					3
12	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					3
01	124	N	57	-0-	-67	-0-	3	1	54	2	Y	-0-					3
02	107	N	107	-0-	-0-	-0-	3	1	104	2	Y	-0-					3
03	78	N	78	-0-	-0-	-0-	3	1	75	2	Y	-0-					3
*04	130	N	130	-0-	-0-	-0-	3	1	127	2	Y	-0-					3

KORNYE-TILLMAN COMPANY 475741
HARALSON, ELLA WELL #: 2 RRCID -> 037555 COMPL. DATE 06/25/1965 TOTAL DEPTH 4005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					39
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					39
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					39
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					39
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					39
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					39

ILES ESTATE WELL #: 1 RRCID -> 050677 COMPL. DATE 05/28/1971 TOTAL DEPTH 4206 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

GREEN, FLORENCE WELL #: 1 RRCID -> 052176 COMPL. DATE 02/26/1972 TOTAL DEPTH 4131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					125
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					125
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					125
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					125
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					125
*04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					125

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
BERRY, W. H. WELL #: 1 RRCID -> 056981 COMPL. DATE 07/17/1973 TOTAL DEPTH 4550 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	191	-0-	-139	-0-	191	2			N	-0-					85
12	341	N	167	-0-	-174	-0-	167	2			N	-0-					85
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					85
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					85
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					85
04	450	N	57	-0-	-393	-0-	57	2			N	-0-					85

HATCHETT WELL #: 1 RRCID -> 064306 COMPL. DATE 05/19/1975 TOTAL DEPTH 4186 PERF. 3580 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-

SET RANCH WELL #: 38 RRCID -> 115779 COMPL. DATE 01/11/1985 TOTAL DEPTH 4110 PERF. 3974 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					28
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					28
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					28
02	13	N	6	-0-	-7	-0-	6	2			N	-0-					28
03	13	N	5	-0-	-8	-0-	5	2			N	-0-					28
04	7	N	5	-0-	-2	-0-	5	2			N	-0-					28

MCKEE UNIT WELL #: 1 RRCID -> 147646 COMPL. DATE 08/01/1993 TOTAL DEPTH 4840 PERF. 4280 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MCKEE "A" UNIT WELL #: 2A RRCID -> 147647 COMPL. DATE 08/20/1993 TOTAL DEPTH 4900 PERF. 4668 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	114	-0-	-66	-0-	114	2			N	-0-					83
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					83
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					83
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					83
03	279	N	223	-0-	-56	-0-	223	2			N	-0-					83
*04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					83

L R OPERATING CO. 480254
WARNER WELL #: 1 RRCID -> 057322 COMPL. DATE 08/13/2008 TOTAL DEPTH 4365 PERF. 2724 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L R OPERATING CO. //CONT.// 480254
RAGLE, J. B. WELL #: 3 RRCID -> 061843 COMPL. DATE 09/30/2010 TOTAL DEPTH 4204 PERF. 2721 - 2727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

PADGETT WELL #: 1 RRCID -> 073011 COMPL. DATE 05/20/1977 TOTAL DEPTH 4410 PERF. N/A

11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	196	N	143	-0-	-53	-0-	143	2			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

RAGLE, J.M. "A" WELL #: 1 RRCID -> 123505 COMPL. DATE 01/15/1986 TOTAL DEPTH 4233 PERF. 3924 - 3932

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEXGAS, INC. 500222
HART WELL #: 1 RRCID -> 065748 COMPL. DATE 02/13/1976 TOTAL DEPTH 4700 PERF. 4330 - 4340

11	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-

LISTER, JOE K. 503360
LISTER WELL #: 1 RRCID -> 073598 COMPL. DATE 12/11/1975 TOTAL DEPTH 4816 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCLURE, J.D. TRUST 540704
MCCLURE-HELMS WELL #: 1 RRCID -> 075041 COMPL. DATE 07/18/1977 TOTAL DEPTH 4209 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MCCOWN ENGINEERING 542362
RINGO WELL #: 18 RRCID -> 204337 COMPL. DATE N/A TOTAL DEPTH 3790 PERF. 1572 - 1577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS WELL #: 1 RRCID -> 253377 COMPL. DATE 08/31/2008 TOTAL DEPTH 3500 PERF. 3248 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 2 RRCID -> 057812 COMPL. DATE 04/15/1973 TOTAL DEPTH 3665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS WELL #: 10 RRCID -> 142582 COMPL. DATE 08/15/1992 TOTAL DEPTH 835 PERF. 801 - 835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS WELL #: 13 RRCID -> 145991 COMPL. DATE 06/23/1993 TOTAL DEPTH 982 PERF. 868 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS WELL #: 1A RRCID -> 149483 COMPL. DATE 05/04/1994 TOTAL DEPTH 868 PERF. 412 - 423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS 569683
WILBAR WELL #: 4 RRCID -> 075692 COMPL. DATE 08/10/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-

MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE WELL #: 1 RRCID -> 098710 COMPL. DATE 03/12/1982 TOTAL DEPTH 4375 PERF. 4032 - 4118

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185
ARROTT WELL #: 2 RRCID -> 157213 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 4032 - 4040

11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MWS PRODUCING, INC. 597379
EDGIN,W.A. WELL #: A 2 RRCID -> 127463 COMPL. DATE 04/08/1988 TOTAL DEPTH 2850 PERF. 2666 - 2753

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2014 - P/A 02-15-2014

NEWARK E&P OPERATING, LLC 606167
JAGGERS "A" WELL #: 4 RRCID -> 102110 COMPL. DATE 09/26/1982 TOTAL DEPTH 3789 PERF. 3044 - 3054

11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

JAGGERS "A" WELL #: 3 RRCID -> 102154 COMPL. DATE 09/28/1982 TOTAL DEPTH 4540 PERF. 4248 - 4256

11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NEWARK E&P OPERATING, LLC //CONT.// 606167
JAGGERS "A" WELL #: 6 RRCID -> 193113 COMPL. DATE 12/30/2002 TOTAL DEPTH 4502 PERF. 3033 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 88D RRCID -> 204163 COMPL. DATE 10/12/2004 TOTAL DEPTH 4686 PERF. 2186 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					38
12	155	N	124	-0-	-31	-0-	124	2			N	-0-					38
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					38
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					38
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					38
*04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					38

PATTON EXPLORATION, INC. 643730
HARRINGTON BERT WELL #: 1 RRCID -> 065485 COMPL. DATE 12/01/1975 TOTAL DEPTH 4148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	158	-0-	-202	-0-	158	2			N	-0-					1
12	403	N	220	-0-	-183	-0-	220	2			N	-0-					1
01	558	N	213	-0-	-345	-0-	213	2			N	-0-					1
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					1
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					1
*04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					1

SIKES, HARRY WELL #: 1 RRCID -> 144446 COMPL. DATE 03/15/1993 TOTAL DEPTH 4450 PERF. 4223 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	770	2			N	-0-					6
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					6
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					6
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					6
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					6
04	1050	N	124	-0-	-926	-0-	124	2			N	-0-					6

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 4 RRCID -> 159137 COMPL. DATE 06/01/1996 TOTAL DEPTH 4338 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT UNIT WELL #: 2 RRCID -> 219855 COMPL. DATE 07/20/2006 TOTAL DEPTH 2985 PERF. 2118 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1195	-0-	-5	-0-	1195	2			N	-0-					-0-
12	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1271	N	1144	-0-	-127	-0-	1144	2			N	-0-					-0-
*04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
WRIGHT UNIT WELL #: 3 RRCID -> 221430 COMPL. DATE 08/12/2006 TOTAL DEPTH 2342 PERF. 2110 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

DWORSKY "A" WELL #: 2 RRCID -> 222984 COMPL. DATE 11/04/2006 TOTAL DEPTH 4600 PERF. 3760 - 3794

11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

HOLUB, HENRY WELL #: 6S RRCID -> 248277 COMPL. DATE 04/29/2009 TOTAL DEPTH 1580 PERF. 882 - 908

11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

HOLUB, HENRY WELL #: 9S RRCID -> 256440 COMPL. DATE 04/19/2010 TOTAL DEPTH 1670 PERF. 886 - 908

11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

PETEX 659782
HART, J. B. WELL #: 3 RRCID -> 147378 COMPL. DATE 04/10/1997 TOTAL DEPTH 4700 PERF. 3943 - 4168

11	2400	N	2371	-0-	-29	-0-	2371	2			N	-0-					-0-
12	2480	N	2393	-0-	-87	-0-	2393	2			N	-0-					-0-
01	2480	N	2458	-0-	-22	-0-	2458	2			N	-0-					-0-
02	2212	N	2070	-0-	-142	-0-	2070	2			N	-0-					-0-
03	2387	N	2183	-0-	-204	-0-	2183	2			N	-0-					-0-
04	2370	N	2255	-0-	-115	-0-	2255	2			N	-0-					-0-

PITCOCK, INC. 665870
BLUEFLAT WELL #: 1 RRCID -> 187044 COMPL. DATE 01/18/2002 TOTAL DEPTH 4175 PERF. 3492 - 3500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
GREEN, F. WELL #: 6 RRCID -> 195546 COMPL. DATE 03/21/2003 TOTAL DEPTH 4670 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

BLUEFLAT WELL #: 2 RRCID -> 196109 COMPL. DATE 07/07/2003 TOTAL DEPTH 4080 PERF. 3394 - 3400

11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	2			N	-0-					-0-
03	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-

JOHNSON, HELEN WELL #: 13 RRCID -> 198394 COMPL. DATE 05/15/2009 TOTAL DEPTH 4410 PERF. 2692 - 2698

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE FLAT WELL #: 3 RRCID -> 200168 COMPL. DATE 03/11/2004 TOTAL DEPTH 3800 PERF. 3548 - 3553

11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1271	N	1249	-0-	-22	-0-	1249	2			N	-0-					-0-
01	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	1240	N	1227	-0-	-13	-0-	1227	2			N	-0-					-0-
04	1230	N	1228	-0-	-2	-0-	1228	2			N	-0-					-0-

F. GREEN WELL #: 9 RRCID -> 223674 COMPL. DATE 10/26/2007 TOTAL DEPTH 4618 PERF. 4146 - 4150

11	90	N	58	-0-	-32	-0-	58	2			N	-0-					28
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					28
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					28
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					28
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					28
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					28

CLAYTON-PRICE "A" WELL #: 4 RRCID -> 227572 COMPL. DATE 06/01/2007 TOTAL DEPTH 5225 PERF. 4674 - 4679

11	1110	N	985	-0-	-125	-0-	985	2			N	-0-					80
12	930	N	806	-0-	-124	-0-	806	2			N	-0-					80
01	961	N	840	-0-	-121	-0-	840	2			N	-0-					80
02	924	N	562	-0-	-362	-0-	562	2			N	-0-					80
03	806	N	572	-0-	-234	-0-	572	2			N	-0-					80
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					80

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PRIMEXX OPERATING CORPORATION 677852
CALVIN-HART UNIT WELL #: 1 RRCID -> 056384 COMPL. DATE 07/10/1973 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					181
12	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					181
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					181
02	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					181
03	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					181
*04	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					181

GALLAGHER-REYNOLDS WELL #: 1 RRCID -> 057527 COMPL. DATE 11/15/1976 TOTAL DEPTH 4522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0-	-0-	1617	3	4	9	N	4					77
12	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					77
01	1705	N	1519	-0-	-186	-0-	1519	3			N	-0-					77
02	1512	N	1425	-0-	-87	-0-	1425	3			N	-0-					77
03	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					77
*04	2091	N	2091	-0-	-0-	-0-	2091	3			N	-0-					77

PROCO OPERATING CO., INC. 679595
GREEN, WILEY T. WELL #: 1 RRCID -> 074185 COMPL. DATE 10/15/1976 TOTAL DEPTH 4543 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	18	1	99	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	81	1	141	2	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	16	1	199	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	19	1	121	2	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	11	1	83	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT, J.W. WELL #: 4 RRCID -> 090663 COMPL. DATE 11/10/1980 TOTAL DEPTH 4550 PERF. 3835 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT, J. W. WELL #: 3 RRCID -> 090803 COMPL. DATE 11/06/1980 TOTAL DEPTH 4530 PERF. 3654 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, WYLIE T. WELL #: 2 RRCID -> 098637 COMPL. DATE 11/14/1981 TOTAL DEPTH 6800 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	29	1	160	2	N	-0-					86
12	283	N	283	-0-	-0-	-0-	104	1	179	2	N	-0-					86
01	539	N	539	-0-	-0-	-0-	40	1	499	2	N	-0-					86
02	498	N	498	-0-	-0-	-0-	65	1	433	2	N	-0-					86
*03	501	N	501	-0-	-0-	-0-	53	1	448	2	N	-0-					86
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
NASH WELL #: 1 RRCID -> 110187 COMPL. DATE 04/06/1984 TOTAL DEPTH 4375 PERF. 1428 - 1438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	33	1	103	2	N	-0-					18
12	179	N	179	-0-	-0-	-0-	75	1	104	2	N	-0-					18
01	162	N	162	-0-	-0-	-0-	42	1	120	2	N	-0-					18
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					18
*03	240	N	240	-0-	-0-	-0-	91	1	149	2	N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GREEN,WILEY T. "A" WELL #: 1 RRCID -> 124502 COMPL. DATE 01/20/1984 TOTAL DEPTH 4430 PERF. 4252 - 4330

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PADGETT RANCH WELL #: 7 RRCID -> 159541 COMPL. DATE 05/27/1996 TOTAL DEPTH 4481 PERF. 2318 - 2376

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUREX ENERGY LLC 683054
PROCTOR WELL #: 1A RRCID -> 177967 COMPL. DATE 02/16/1995 TOTAL DEPTH 2900 PERF. 2783 - 2799

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROCTOR WELL #: 2 RRCID -> 181408 COMPL. DATE 01/09/2001 TOTAL DEPTH 4210 PERF. 3692 - 3706

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 6 RRCID -> 226665 COMPL. DATE 02/19/2007 TOTAL DEPTH 4350 PERF. 4069 - 4072

11	270	N	264	-0-	-6	-0-	24	1	240	2	N	-0-					-0-
12	279	N	237	-0-	-42	-0-	22	1	215	2	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	26	1	263	2	N	-0-					-0-
02	252	N	202	-0-	-50	-0-	22	1	180	2	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	27	1	247	2	N	-0-					-0-
04	270	N	218	-0-	-52	-0-	22	1	196	2	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
WHARTON 2-21 WELL #: 4 RRCID -> 236851 COMPL. DATE 02/12/2007 TOTAL DEPTH 4370 PERF. 4272 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	388	-0-	-902	-0-	35	1	353	2	N	-0-					-0-
12	310	N	255	-0-	-55	-0-	24	1	231	2	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	27	1	278	2	N	-0-					-0-
02	364	N	205	-0-	-159	-0-	23	1	182	2	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	23	1	212	2	N	-0-					-0-
04	300	N	243	-0-	-57	-0-	25	1	218	2	N	-0-					-0-

WHARTON 2-21 WELL #: 8 RRCID -> 237219 COMPL. DATE 10/19/2007 TOTAL DEPTH 4400 PERF. 4094 - 4098

11	210	N	128	-0-	-82	-0-	12	1	116	2	N	-0-					6
12	178	N	178	-0-	-0-	-0-	17	1	161	2	N	-0-					6
01	190	N	190	-0-	-0-	-0-	17	1	173	2	N	-0-					6
02	135	N	135	-0-	-0-	-0-	15	1	120	2	N	-0-					6
03	197	N	197	-0-	-0-	-0-	20	1	177	2	N	-0-					6
*04	183	N	183	-0-	-0-	-0-	19	1	164	2	N	-0-					6

RWA, LLC 687608
RHODES, W.J. WELL #: 1A RRCID -> 161986 COMPL. DATE 08/00/2006 TOTAL DEPTH 4411 PERF. 4300 - 4308

11	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	1			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	1			N	-0-					-0-

RHODES, W. J. WELL #: 10-B RRCID -> 162208 COMPL. DATE 12/13/1996 TOTAL DEPTH 4630 PERF. 4298 - 4306

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	124	N	57	-0-	-67	-0-	57	1			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	1			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	1			N	-0-					-0-

RHODES, W. J. WELL #: 11-B RRCID -> 162209 COMPL. DATE 11/24/1996 TOTAL DEPTH 4550 PERF. 2553 - 2558

11	139	N	139	-0-	-0-	-0-	139	1			N	-0-					-0-
12	310	N	20	-0-	-290	-0-	20	1			N	-0-					-0-
01	155	N	104	-0-	-51	-0-	104	1			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	1			N	-0-					-0-

RHODES, W. J. WELL #: 12-B RRCID -> 162211 COMPL. DATE 11/19/1996 TOTAL DEPTH 4650 PERF. 4436 - 4441

11	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RWA, LLC //CONT.// 687608
RHODES, W. J. WELL #: 14B RRCID -> 164299 COMPL. DATE 06/05/1997 TOTAL DEPTH 4645 PERF. 4404 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	9	-0-	-1	-0-	9	1			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES, W. J. WELL #: 15B RRCID -> 164300 COMPL. DATE 06/29/1997 TOTAL DEPTH 4465 PERF. 4274 - 4307

11	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
12	403	N	113	-0-	-290	-0-	113	1			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	1			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	1			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	1			N	-0-					-0-

RANGER OPERATING CO. 691776
ALLEN-RITCHIE "A" WELL #: 31 RRCID -> 068184 COMPL. DATE 09/11/1976 TOTAL DEPTH 1986 PERF. 1782 - 1788

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DOG TRACK, INC. 696871
NORTH GORDON WELL #: 1 RRCID -> 173851 COMPL. DATE 02/08/1998 TOTAL DEPTH 3780 PERF. 3154 - 3162

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
MCCLURE 43 WELL #: 2 RRCID -> 163012 COMPL. DATE 02/13/1998 TOTAL DEPTH 4400 PERF. 2240 - 2246

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS OILFIELD OP, CORP. 725148
ABERNATHY WELL #: 2 RRCID -> 069610 COMPL. DATE 11/16/1976 TOTAL DEPTH 4300 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
LADD WELL #: 1 RRCID -> 059249 COMPL. DATE 12/13/1973 TOTAL DEPTH 4539 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON-HITTSON UNIT WELL #: 3 RRCID -> 205059 COMPL. DATE 08/30/2004 TOTAL DEPTH 3200 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES WELL #: 2 RRCID -> 256546 COMPL. DATE 02/25/2010 TOTAL DEPTH 5070 PERF. 4578 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					20
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					20
01	1448	N	1448	-0-	-0-	-0-	1447	3	1	9	N	1					21
02	1400	N	1368	-0-	-32	-0-	1367	3	1	9	N	1					22
03	1550	N	1261	-0-	-289	-0-	1261	3			N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SPINDLETOP OIL & GAS COMPANY 809930
JOHNSON ALPHA WELL #: 1 RRCID -> 063531 COMPL. DATE 06/25/1975 TOTAL DEPTH 4550 PERF. 2943 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	270	N	98	-0-	-172	-0-	1	1	97	2	N	-0-					-0-

CLAYPOOL, ROBBIE WELL #: 1 RRCID -> 106100 COMPL. DATE 09/11/1975 TOTAL DEPTH 4235 PERF. 4050 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	895	-0-	-5	-0-	78	1	817	2	N	-0-					4
12	899	N	767	-0-	-132	-0-	35	1	732	2	N	-0-					4
01	837	N	172	-0-	-665	-0-	6	1	166	2	N	-0-					4
02	840	N	70	-0-	-770	-0-	14	1	56	2	N	-0-					4
03	775	N	67	-0-	-708	-0-	15	1	52	2	N	-0-					4
04	180	N	74	-0-	-106	-0-	16	1	58	2	N	-0-					4

STEPHENS ENERGY CORP. 817515
HART CATTLE COMPANY WELL #: 1 RRCID -> 038479 COMPL. DATE 03/01/1966 TOTAL DEPTH 4169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					3
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					3
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					3
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					3
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					3
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					3

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. //CONT.// 817515
STEPHENS D WELL #: 2 RRCID -> 136897 COMPL. DATE 12/20/1990 TOTAL DEPTH 4236 PERF. 3920 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	792	-0-	-78	-0-	792	2			N	-0-					3
12	868	N	828	-0-	-40	-0-	828	2			N	-0-					3
01	837	N	823	-0-	-14	-0-	823	2			N	-0-					3
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					3
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					3
*04	869	N	869	-0-	-0-	-0-	869	2			N	-0-					3

RIDER, MINEOLA WELL #: 6 RRCID -> 179672 COMPL. DATE 11/01/2000 TOTAL DEPTH 4704 PERF. 4310 - 4314

11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					8
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					8
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					8
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					8
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					8
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					8

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, JULIA R. WELL #: 5 RRCID -> 076505 COMPL. DATE 04/19/1978 TOTAL DEPTH 1547 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DYKES WM. C. "A" WELL #: 7 RRCID -> 171936 COMPL. DATE 09/14/1998 TOTAL DEPTH 3411 PERF. 645 - 661

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DYKES, WM. C. "A" WELL #: 8 RRCID -> 174868 COMPL. DATE 09/04/1999 TOTAL DEPTH 7165 PERF. 650 - 670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUART, ELLEN G. "C" WELL #: 9 RRCID -> 175062 COMPL. DATE 11/19/1999 TOTAL DEPTH 3600 PERF. 1565 - 1570

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. 824339

BROWN WELL #: 3 RRCID -> 058183 COMPL. DATE 01/31/2007 TOTAL DEPTH 4286 PERF. 2700 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
02	140	N	5	-0-	-135	-0-	5	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 185525 COMPL. DATE 08/23/2001 TOTAL DEPTH 4528 PERF. 2609 - 2653

11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-

SINGLETON, JOE WELL #: 2 RRCID -> 195779 COMPL. DATE 04/01/2003 TOTAL DEPTH 3280 PERF. 2978 - 2988

11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
02	280	N	176	-0-	-104	-0-	176	2			N	-0-					-0-
03	279	N	125	-0-	-154	-0-	125	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

SINGLETON, JOE WELL #: 3 RRCID -> 200559 COMPL. DATE 03/02/2004 TOTAL DEPTH 4426 PERF. 2988 - 3177

11	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
12	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
02	308	N	178	-0-	-130	-0-	178	2			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 207100 COMPL. DATE 12/10/2004 TOTAL DEPTH 4742 PERF. 4155 - 4168

11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-

HINKSON WELL #: 1 RRCID -> 209204 COMPL. DATE 04/07/2005 TOTAL DEPTH 4757 PERF. 2684 - 2794

11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	570	N	379	-0-	-191	-0-	379	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 214175 COMPL. DATE 01/17/2006 TOTAL DEPTH 3174 PERF. 2666 - 2688

11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	360	N	71	-0-	-289	-0-	71	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
SBG WELL #: 1 RRCID -> 214874 COMPL. DATE 03/10/2006 TOTAL DEPTH 4580 PERF. 4266 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	497	-0-	-463	-0-	412	2	85	9	N	77	2	8			159
12	837	N	445	-0-	-392	-0-	320	2	125	9	N	114	180	1	3	8	90
01	1082	N	1082	-0-	-0-	-0-	927	2	155	9	N	141	186	1	5	8	40
02	993	N	993	-0-	-0-	-0-	794	2	199	9	N	181	6	8			215
03	945	N	945	-0-	-0-	-0-	765	2	180	9	N	164	184	1	10	8	185
04	1050	N	892	-0-	-158	-0-	693	2	199	9	N	181	183	1	5	8	178

BROWN WELL #: 2 RRCID -> 216257 COMPL. DATE 04/13/2006 TOTAL DEPTH 4953 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

HINKSON EAST WELL #: 1 RRCID -> 235676 COMPL. DATE 10/01/2007 TOTAL DEPTH 4399 PERF. 2646 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	926	-0-	-154	-0-	926	2			N	-0-					-0-
12	1085	N	954	-0-	-131	-0-	954	2			N	-0-					-0-
01	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
02	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
03	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
*04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 243958 COMPL. DATE 12/10/2008 TOTAL DEPTH 3560 PERF. 2682 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	458	-0-	-82	-0-	458	2			N	-0-					-0-
12	558	N	482	-0-	-76	-0-	482	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

ASH WAC WELL #: 1 RRCID -> 265365 COMPL. DATE 04/15/2012 TOTAL DEPTH 3875 PERF. 3850 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	497	-0-	-823	-0-	497	2			N	-0-					-0-
12	1364	#	458	-0-	-906	-0-	458	2			N	-0-					-0-
01	1364	#	439	-0-	-925	-0-	439	2			N	-0-					-0-
02	476	N	360	-0-	-116	-0-	360	2			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 21 RRCID -> 070068 COMPL. DATE 08/21/1975 TOTAL DEPTH 3318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 1 RRCID -> 124150 COMPL. DATE 02/16/1987 TOTAL DEPTH 3406 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3	3	1			-0-
*04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

BALL WELL #: 3 RRCID -> 172322 COMPL. DATE 02/01/1999 TOTAL DEPTH 3877 PERF. 3100 - 3120

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD, HENRY WELL #: 6W RRCID -> 201667 COMPL. DATE 05/31/2004 TOTAL DEPTH 3600 PERF. 3418 - 3428

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS TANK TRUCKS CO. 848278
RITCHIE, JOHN WELL #: 4 RRCID -> 168765 COMPL. DATE 02/16/1995 TOTAL DEPTH 2850 PERF. 2762 - 2776

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 2 RRCID -> 063412 COMPL. DATE 06/15/1975 TOTAL DEPTH 4129 PERF. N/A

11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DEWITT WELL #: 1 RRCID -> 063413 COMPL. DATE 05/25/1975 TOTAL DEPTH 4355 PERF. N/A

11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

WATSON, W. "B" WELL #: 1 RRCID -> 133427 COMPL. DATE 01/31/1990 TOTAL DEPTH 4171 PERF. 4092 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

MCCLURE, C. C. C WELL #: 1 RRCID -> 158168 COMPL. DATE 02/23/1996 TOTAL DEPTH 4429 PERF. 2236 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MCCLURE, W. WELL #: 1 RRCID -> 158213 COMPL. DATE 03/07/1996 TOTAL DEPTH 2625 PERF. 2198 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MCCLURE WELL #: 1 RRCID -> 158218 COMPL. DATE 04/28/1996 TOTAL DEPTH 4200 PERF. 2226 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

STALEY, J. C. WELL #: 1 RRCID -> 164772 COMPL. DATE 09/03/1997 TOTAL DEPTH 4305 PERF. 2128 - 2143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-
02	308	N	272	-0-	-36	-0-	272	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

STARNES WELL #: 1 RRCID -> 164855 COMPL. DATE 07/03/1997 TOTAL DEPTH 5313 PERF. 4547 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	675	-0-	-45	-0-	675	3			N	-0-					153
12	713	N	516	-0-	-197	-0-	516	3			N	-0-					153
01	775	N	695	-0-	-80	-0-	695	3			N	-0-					153
02	644	N	627	-0-	-17	-0-	627	3			N	-0-					153
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					153
04	660	N	634	-0-	-26	-0-	634	3			N	-0-					153

M0RROW, ERWIN WELL #: 1 RRCID -> 179670 COMPL. DATE 10/12/2000 TOTAL DEPTH 4595 PERF. 3078 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	799	-0-	-281	-0-	799	3			N	-0-					32
12	992	N	593	-0-	-399	-0-	593	3			N	-0-					32
01	775	N	708	-0-	-67	-0-	708	3			N	-0-					32
02	756	N	593	-0-	-163	-0-	593	3			N	-0-					32
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					32
04	690	N	634	-0-	-56	-0-	634	3			N	-0-					32

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
FISHER, MIKE WELL #: 1 RRCID -> 186247 COMPL. DATE 10/29/2001 TOTAL DEPTH 4623 PERF. 3104 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					14
12	403	N	300	-0-	-103	-0-	300	3			N	-0-					14
01	341	N	272	-0-	-69	-0-	272	3			N	-0-					14
02	364	N	261	-0-	-103	-0-	261	3			N	-0-					14
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					14
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					14

MORROW "A" WELL #: 1 RRCID -> 186647 COMPL. DATE 10/23/2001 TOTAL DEPTH 4600 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9078	-0-	6078	6078	6522	3	2556	9	N	2324	2231	1			305
12	3100	N	7438	-0-	4338	10416	5587	3	1851	9	N	1683	1700	1			288
01	3100	N	9654	-0-	6554	16970	7386	3	2268	9	N	2062	2232	1			118
02	7000		7979	-0-	979	17949	6361	3	1618	9	N	1471	1494	1			95
03	7750		6516	-0-	-1234	16715	5440	3	1076	9	N	978	948	1			125
*04	7500		1548	-0-	-5952	10763	1241	3	307	9	N	279	358	1			46

THREE B, LP 857468
LONG RANCH WELL #: 1 RRCID -> 128762 COMPL. DATE 06/01/1988 TOTAL DEPTH 4375 PERF. 4240 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					6
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					6
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					6
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					6
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					6
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					6

TRACER OPERATING, INC. 863965
MCCLURE WELL #: 1 RRCID -> 044049 COMPL. DATE 03/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B. -A- WELL #: 3A RRCID -> 044050 COMPL. DATE 01/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONWAY, J. W. WELL #: 15 RRCID -> 203465 COMPL. DATE 07/15/2004 TOTAL DEPTH 1242 PERF. 1158 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART ,J.N. WELL #: 197 RRCID -> 109214 COMPL. DATE 02/16/1984 TOTAL DEPTH 1730 PERF. 1062 - 1075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	109	-0-	-101	-0-	105	2	4	9	Y	4	4	1			7
12	217	N	111	-0-	-106	-0-	105	2	6	9	Y	5	4	1			8
01	186	N	113	-0-	-73	-0-	107	2	6	9	Y	5	3	1			10
02	DLQ G-10		83	-0-	83	83	80	2	3	9	Y	3	4	1			9
03	DLQ G-10		111	-0-	111	194	108	2	3	9	Y	3	3	1			9
*04	285	N	91	-0-	-194	-0-	88	2	3	9	Y	3	2	1			10

STUART, J.N. "A" WELL #: 201 RRCID -> 124276 COMPL. DATE 05/20/1987 TOTAL DEPTH 1030 PERF. 1020 - 1030

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 204 RRCID -> 124870 COMPL. DATE 07/28/1987 TOTAL DEPTH 993 PERF. 925 - 993

11	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					-0-
03	DLQ G-10		168	-0-	168	307	168	2			Y	-0-					-0-
*04	497	N	190	-0-	-307	-0-	190	2			Y	-0-					-0-

STUART,J.N. "A" WELL #: 203 RRCID -> 124871 COMPL. DATE 07/26/1987 TOTAL DEPTH 1014 PERF. 957 - 1014

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 207 RRCID -> 125103 COMPL. DATE 08/21/1987 TOTAL DEPTH 1065 PERF. 999 - 1065

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 208 RRCID -> 125360 COMPL. DATE 09/24/1987 TOTAL DEPTH 960 PERF. 924 - 960

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 194 RRCID -> 126071 COMPL. DATE 08/14/2013 TOTAL DEPTH 4017 PERF. 1442 - 1462

11	493	N	493	-0-	-0-	-0-	393	2	100	9	Y	91	82	1			80
12	547	N	547	-0-	-0-	-0-	474	2	73	9	Y	66	56	1			90
01	729	N	729	-0-	-0-	-0-	665	2	64	9	Y	58	57	1			91
02	DLQ G-10		647	-0-	647	647	581	2	66	9	Y	60	56	1			95
03	DLQ G-10		787	-0-	787	1434	714	2	73	9	Y	66	56	1			105
*04	2460	N	1026	-0-	-1434	-0-	957	2	69	9	Y	63	55	1			113

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART, J. N. "A" WELL #: 193 RRCID -> 135873 COMPL. DATE 07/28/1989 TOTAL DEPTH 1550 PERF. 1454 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	327	2	61	9	Y	55	49	1			49
12	155	N	152	-0-	-3	-0-	100	2	52	9	Y	47	42	1			54
01	158	N	158	-0-	-0-	-0-	111	2	47	9	Y	43	43	1			54
02	DLQ G-10		147	-0-	147	147	97	2	50	9	Y	45	42	1			57
03	DLQ G-10		174	-0-	174	321	119	2	55	9	Y	50	42	1			65
*04	533	N	212	-0-	-321	-0-	160	2	52	9	Y	47	41	1			71

STUART, J. N. WELL #: 211 RRCID -> 136052 COMPL. DATE 09/30/1990 TOTAL DEPTH 1494 PERF. 1440 - 1494

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J. N. "A" WELL #: 205 RRCID -> 136053 COMPL. DATE 09/27/1990 TOTAL DEPTH 1087 PERF. 1000 - 1087

11	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
12	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
02	DLQ G-10		159	-0-	159	159	159	2			Y	-0-					-0-
03	DLQ G-10		192	-0-	192	351	192	2			Y	-0-					-0-
04	T. A.		217	-0-	217	568	217	2			Y	-0-					-0-

STUART, J. N. "A" LEASE WELL #: 209 RRCID -> 141981 COMPL. DATE 06/27/1991 TOTAL DEPTH 1048 PERF. 1005 - 1048

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J.N. "A" WELL #: 1 RRCID -> 147395 COMPL. DATE 11/05/1993 TOTAL DEPTH 1095 PERF. 1050 - 1095

11	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
02	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					-0-
03	DLQ G-10		120	-0-	120	219	120	2			Y	-0-					-0-
04	T. A.		135	-0-	135	354	135	2			Y	-0-					-0-

STUART, J.N. "A" WELL #: 2 RRCID -> 147396 COMPL. DATE 11/06/1993 TOTAL DEPTH 1465 PERF. 1395 - 1365

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
SNOWDEN-HART UNIT #1 WELL #: 1 RRCID -> 057178 COMPL. DATE 09/26/1986 TOTAL DEPTH 4010 PERF. 1668 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1732	N	1732	-0-	-0-	-0-	1726	3	6	9	N	5					53
12	1612	N	1404	-0-	-208	-0-	1393	3	11	9	N	10					63
01	1891	N	1397	-0-	-494	-0-	1373	3	24	9	N	22	79	1			6
02	1624	N	781	-0-	-843	-0-	781	3			N	-0-					6
03	1395	N	813	-0-	-582	-0-	813	3			N	-0-					6
04	1350	N	779	-0-	-571	-0-	779	3			N	-0-					6

MAGIC VALLEY WELL #: 1 RRCID -> 063043 COMPL. DATE 04/17/1975 TOTAL DEPTH 4236 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	91	-0-	-312	-0-	25	1	66	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	17	1	69	3	Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	17	1	50	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	20	1	58	3	Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	25	1	67	3	Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	17	1	73	3	Y	-0-					-0-

SINGLETON, T. F. WELL #: 1 RRCID -> 072261 COMPL. DATE 04/17/1977 TOTAL DEPTH 4860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 2 RRCID -> 141020 COMPL. DATE 01/15/1992 TOTAL DEPTH 4225 PERF. 1588 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CARR, H. ESTATE WELL #: 1 RRCID -> 143331 COMPL. DATE 10/29/1992 TOTAL DEPTH 4307 PERF. 2954 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	355	-0-	-1181	-0-	8	1	347	3	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	111	1	463	3	Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	117	1	332	3	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	109	1	319	3	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	147	1	387	3	Y	-0-					-0-
04	420	N	376	-0-	-44	-0-	60	1	316	3	Y	-0-					-0-

HINKSON WELL #: 8 RRCID -> 153581 COMPL. DATE 01/24/1995 TOTAL DEPTH 3976 PERF. 3694 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLEMMONS, HELEN WELL #: 1 RRCID -> 156798 COMPL. DATE 12/15/1995 TOTAL DEPTH 4222 PERF. 3700 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
REEDER WELL #: 1 RRCID -> 163955 COMPL. DATE 08/04/1997 TOTAL DEPTH 4665 PERF. 3790 - 4469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	167	-0-	-495	-0-	167	3			Y	-0-					14
12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					14
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					14
02	174	N	174	-0-	-0-	-0-	5	1	169	3	Y	-0-					14
03	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-					14
04	300	N	154	-0-	-146	-0-	29	1	125	3	Y	-0-					14

WELLS-HENDERSON WELL #: 1 RRCID -> 169903 COMPL. DATE 07/20/1998 TOTAL DEPTH 4495 PERF. 2450 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	96	-0-	-286	-0-	30	1	66	3	Y	-0-					17
12	396	N	396	-0-	-0-	-0-	76	1	320	3	Y	-0-					17
01	570	N	570	-0-	-0-	-0-	149	1	421	3	Y	-0-					17
02	336	N	336	-0-	-0-	-0-	84	1	245	3	Y	6					23
							7	9									
03	372	N	370	-0-	-2	-0-	102	1	268	3	Y	-0-					23
*04	531	N	531	-0-	-0-	-0-	101	1	418	3	Y	11					34
							12	9									

LOBO WELL #: 2 RRCID -> 175064 COMPL. DATE 11/11/1999 TOTAL DEPTH 4577 PERF. 2027 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1088	-0-	-1812	2440	92	1	996	3	Y	-0-					29
12	3100	N	1604	-0-	-1496	944	665	1	939	3	Y	-0-					29
01	2514	N	1570	-0-	-944	-0-	611	1	959	3	Y	-0-					29
02	1281	N	1281	-0-	-0-	-0-	486	1	795	3	Y	-0-					29
03	1612	N	809	-0-	-803	-0-	118	1	691	3	Y	-0-					29
04	1530	N	1400	-0-	-130	-0-	495	1	905	3	Y	-0-					29

HINKSON WELL #: 18 RRCID -> 176298 COMPL. DATE 02/29/2000 TOTAL DEPTH 4020 PERF. 1944 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLEMMONS, HELEN WELL #: 3 RRCID -> 180515 COMPL. DATE 12/21/2000 TOTAL DEPTH 4325 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1037	-0-	-1863	1181	188	1	849	3	Y	-0-					9
12	2301	N	1120	-0-	-1181	-0-	1120	3			Y	-0-					9
01	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					9
02	980	N	885	-0-	-95	-0-	94	1	791	3	Y	-0-					9
03	1116	N	992	-0-	-124	-0-	992	3			Y	-0-					9
04	1020	N	325	-0-	-695	-0-	325	3			Y	-0-					9

SLEMMONS, HELEN WELL #: 2 RRCID -> 181662 COMPL. DATE 12/29/2000 TOTAL DEPTH 4320 PERF. 4066 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	1	-0-	-103	-0-	1	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
LONG, LOLITA WELL #: 6 RRCID -> 184734 COMPL. DATE 08/28/2001 TOTAL DEPTH 3891 PERF. 3699 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 7905 RRCID -> 186245 COMPL. DATE 11/07/2001 TOTAL DEPTH 4525 PERF. 4228 - 4342

11	420	N	89	-0-	-331	-0-	43	1	46	3	Y	-0-					-0-
12	589	N	92	-0-	-497	-0-	19	1	73	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	34	1	118	3	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS-WILBAR WELL #: 2 RRCID -> 188075 COMPL. DATE 07/15/2002 TOTAL DEPTH 3850 PERF. 2972 - 2998

11	2279	N	2279	-0-	-0-	-0-	1249 12	1 9	1018	3	Y	11					26
12	1893	N	1893	-0-	-0-	-0-	413	1	1480	3	Y	-0-					26
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
02	2128	N	1986	-0-	-142	-0-	683	1	1303	3	Y	-0-					26
03	2354	N	2354	-0-	-0-	-0-	751	1	1603	3	Y	-0-					26
*04	2176	N	2176	-0-	-0-	-0-	840	1	1336	3	Y	-0-					26

HINKSON, LAURA WELL #: 2 RRCID -> 192334 COMPL. DATE 10/21/2002 TOTAL DEPTH 4050 PERF. 1938 - 1956

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 20 RRCID -> 199957 COMPL. DATE 02/20/2004 TOTAL DEPTH 4185 PERF. 3955 - 4050

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON, BILL "A" WELL #: A 4 RRCID -> 200219 COMPL. DATE 03/15/2004 TOTAL DEPTH 4243 PERF. 4009 - 4063

11	646	N	151	-0-	-495	-0-	73	1	78	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	25	1	95	3	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	21	1	96	3	Y	-0-					-0-
02	140	N	88	-0-	-52	-0-	20	1	68	3	Y	-0-					-0-
03	124	N	77	-0-	-47	-0-	22	1	55	3	Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	16	1	91	3	Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
CLAYTON C.P. WELL #: 6 RRCID -> 059450 COMPL. DATE 09/04/1974 TOTAL DEPTH 4750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCER WELL #: 1 RRCID -> 101909 COMPL. DATE 07/05/1982 TOTAL DEPTH 4177 PERF. 3636 - 3646

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX, JAMES WELL #: 2 RRCID -> 102362 COMPL. DATE 03/17/1977 TOTAL DEPTH 4200 PERF. 3418 - 3427

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON, RAYMOND WELL #: 2 RRCID -> 156532 COMPL. DATE 08/14/1995 TOTAL DEPTH 2902 PERF. 2275 - 2309

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCDANIEL UNIT WELL #: 1 RRCID -> 164789 COMPL. DATE 08/28/1997 TOTAL DEPTH 3477 PERF. 1730 - 1736

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX WELL #: 1 RRCID -> 164790 COMPL. DATE 06/20/1997 TOTAL DEPTH 3460 PERF. 3208 - 3214

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON "A" WELL #: 1 RRCID -> 166252 COMPL. DATE 12/10/1997 TOTAL DEPTH 1835 PERF. 1675 - 1718

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
HARTNETT WELL #: 1 RRCID -> 197427 COMPL. DATE 06/30/2003 TOTAL DEPTH 4664 PERF. 3232 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VERITAS ENERGY, LLC 884589
MCCLURE J.J. WELL #: 1 RRCID -> 056672 COMPL. DATE 10/10/1972 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REPASS WELL #: 1 RRCID -> 086661 COMPL. DATE 09/24/1979 TOTAL DEPTH 4280 PERF. 4114 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

WILLINGHAM WELL #: 9 RRCID -> 090991 COMPL. DATE 11/26/1980 TOTAL DEPTH 4700 PERF. 3057 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLINGHAM WELL #: 12 RRCID -> 096289 COMPL. DATE 10/20/1981 TOTAL DEPTH 3100 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLURE, J.J. WELL #: 1 RRCID -> 140912 COMPL. DATE 01/15/1992 TOTAL DEPTH 4484 PERF. 4220 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VERITAS ENERGY, LLC //CONT.// 884589
WILLINGHAM W WELL #: W 2 RRCID -> 172574 COMPL. DATE 04/08/1999 TOTAL DEPTH 4270 PERF. 2258 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM "W" WELL #: W 3 RRCID -> 173126 COMPL. DATE 05/01/1999 TOTAL DEPTH 2279 PERF. 2268 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WES-MOR DRILLING, INC. 908800
KEATLEY WELL #: 1 RRCID -> 057463 COMPL. DATE 12/17/1973 TOTAL DEPTH 4500 PERF. N/A

11	240	N	152	-0-	-88	-0-	19	1	133	2	N	-0-					118
12	217	N	132	-0-	-85	-0-	20	1	112	2	N	-0-					118
01	227	N	227	-0-	-0-	-0-	35	1	192	2	N	-0-					118
02	242	N	242	-0-	-0-	-0-	42	1	200	2	N	-0-					118
03	214	N	214	-0-	-0-	-0-	32	1	182	2	N	-0-					118
*04	240	N	240	-0-	-0-	-0-	38	1	202	2	N	-0-					118

JONES WELL #: 1 RRCID -> 059370 COMPL. DATE 03/09/1974 TOTAL DEPTH 4250 PERF. N/A

11	127	N	127	-0-	-0-	-0-	26	1	101	2	N	-0-					-0-
12	155	N	126	-0-	-29	-0-	28	1	98	2	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	29	1	89	2	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	32	1	95	2	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	29	1	95	2	N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	31	1	110	2	N	-0-					-0-

BRIDGES VASSIE WELL #: 3 RRCID -> 061218 COMPL. DATE 02/02/1983 TOTAL DEPTH 4253 PERF. 1486 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 3 RRCID -> 081809 COMPL. DATE 03/08/1979 TOTAL DEPTH 4210 PERF. 4098 - 4106

11	330	N	231	-0-	-99	-0-	48	1	183	2	N	-0-					-0-
12	434	N	214	-0-	-220	-0-	47	1	167	2	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	60	1	188	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	58	1	166	2	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	44	1	145	2	N	-0-					-0-
04	240	N	217	-0-	-23	-0-	47	1	170	2	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
JONES WELL #: 6 RRCID -> 097515 COMPL. DATE 01/20/1982 TOTAL DEPTH 2981 PERF. 2643 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	21	1	82	2	N	-0-			-0-
12	155	N	118	-0-	-37	-0-	26	1	92	2	N	-0-			-0-
01	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-			-0-
02	131	N	131	-0-	-0-	-0-	33	1	98	2	N	-0-			-0-
03	124	N	122	-0-	-2	-0-	28	1	94	2	N	-0-			-0-
*04	124	N	124	-0-	-0-	-0-	27	1	97	2	N	-0-			-0-

JONES WELL #: 5 RRCID -> 098138 COMPL. DATE 10/28/1981 TOTAL DEPTH 2900 PERF. 2806 - 2812

11	270	N	270	-0-	-0-	-0-	56	1	214	2	N	-0-			68
12	186	N	172	-0-	-14	-0-	38	1	134	2	N	-0-			68
01	201	N	201	-0-	-0-	-0-	49	1	152	2	N	-0-			68
02	252	N	121	-0-	-131	-0-	31	1	90	2	N	-0-			68
03	186	N	154	-0-	-32	-0-	36	1	118	2	N	-0-			68
04	180	N	146	-0-	-34	-0-	32	1	114	2	N	-0-			68

CEDAR SPRINGS METHODIST CHURCH WELL #: 2 RRCID -> 123707 COMPL. DATE 02/18/1987 TOTAL DEPTH 4175 PERF. 4051 - 4055

11	990	N	931	-0-	-59	-0-	931	2			Y	-0-			128
12	1054	N	702	-0-	-352	-0-	702	2			Y	-0-			128
01	1023	N	887	-0-	-136	-0-	887	2			Y	-0-			128
02	868	N	658	-0-	-210	-0-	658	2			Y	-0-			128
03	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-			128
*04	885	N	885	-0-	-0-	-0-	885	2			Y	-0-			128

ASH,WALTER "A" WELL #: 3 RRCID -> 131242 COMPL. DATE 06/23/1989 TOTAL DEPTH 4550 PERF. 4148 - 4160

11	930	N	746	-0-	-184	-0-	132	1	614	2	N	-0-			133
12	930	N	817	-0-	-113	-0-	123	1	694	3	N	-0-			133
01	1023	N	638	-0-	-385	-0-	123	1	515	2	N	-0-			133
02	700	N	696	-0-	-4	-0-	155	1	541	2	N	-0-			133
03	986	N	986	-0-	-0-	-0-	184	1	802	2	N	-0-			133
*04	978	N	978	-0-	-0-	-0-	200	1	778	2	N	-0-			133

HART CATTLE COMPANY "24" WELL #: 1 RRCID -> 137593 COMPL. DATE 01/29/1991 TOTAL DEPTH 4168 PERF. 2681 - 2690

11	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
12	186	N	154	-0-	-32	-0-	154	2			N	-0-			-0-
01	186	N	124	-0-	-62	-0-	124	2			N	-0-			-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-			-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-			-0-
*04	163	N	163	-0-	-0-	-0-	163	2			N	-0-			-0-

JONES WELL #: 7 RRCID -> 137747 COMPL. DATE 04/04/1991 TOTAL DEPTH 4221 PERF. 2606 - 2634

11	153	N	153	-0-	-0-	-0-	32	1	121	2	N	-0-			-0-
12	248	N	126	-0-	-122	-0-	28	1	98	2	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	30	1	94	2	N	-0-			-0-
02	143	N	143	-0-	-0-	-0-	36	1	107	2	N	-0-			-0-
03	136	N	136	-0-	-0-	-0-	32	1	104	2	N	-0-			-0-
*04	146	N	146	-0-	-0-	-0-	32	1	114	2	N	-0-			-0-

JONES WELL #: 4 RRCID -> 141253 COMPL. DATE 04/10/1992 TOTAL DEPTH 4220 PERF. 2646 - 2652

11	141	N	141	-0-	-0-	-0-	29	1	112	2	N	-0-			-0-
12	124	N	116	-0-	-8	-0-	26	1	90	2	N	-0-			-0-
01	108	N	108	-0-	-0-	-0-	26	1	82	2	N	-0-			-0-
02	140	N	125	-0-	-15	-0-	32	1	93	2	N	-0-			-0-
03	139	N	139	-0-	-0-	-0-	32	1	107	2	N	-0-			-0-
*04	166	N	166	-0-	-0-	-0-	36	1	130	2	N	-0-			-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800

MCQUERRY WELL #: 2 RRCID -> 141849 COMPL. DATE 06/10/1992 TOTAL DEPTH 4650 PERF. 3463 - 3471

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	240	N	171	-0-	-69	-0-	171	2			N	-0-					-0-

HUMPHRIES WELL #: 6 RRCID -> 152782 COMPL. DATE 01/13/1995 TOTAL DEPTH 4652 PERF. 4566 - 4576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	272	-0-	-268	-0-	272	2			N	-0-					20
12	496	N	400	-0-	-96	-0-	400	2			N	-0-					20
01	527	N	502	-0-	-25	-0-	502	2			N	-0-					20
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					20
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					20
04	480	N	440	-0-	-40	-0-	440	2			N	-0-					20

KEATLEY WELL #: 2 RRCID -> 156674 COMPL. DATE 01/10/1996 TOTAL DEPTH 4600 PERF. 3212 - 3226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	204	-0-	-36	-0-	26	1	178	2	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	29	1	164	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	48	1	264	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	38	1	220	2	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	45	1	239	2	N	-0-					-0-

ASH, WALTER "A" WELL #: 4 RRCID -> 160245 COMPL. DATE 09/28/1996 TOTAL DEPTH 4531 PERF. 4360 - 4366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	-0-	9	1	64	2	N	-0-					5
12	93	N	86	-0-	-7	-0-	13	1	73	2	N	-0-					5
01	62	N	58	-0-	-4	-0-	9	1	49	2	N	-0-					5
02	76	N	76	-0-	-0-	-0-	17	1	59	2	N	-0-					5
03	98	N	98	-0-	-0-	-0-	26	1	72	2	N	-0-					5
*04	85	N	85	-0-	-0-	-0-	19	1	66	2	N	-0-					5

JONES WELL #: 2 RRCID -> 160756 COMPL. DATE 11/07/1996 TOTAL DEPTH 4425 PERF. 2906 - 2934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	65	1	247	2	N	-0-					-0-
12	279	N	220	-0-	-59	-0-	48	1	172	2	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	55	1	172	2	N	-0-					-0-
02	280	N	198	-0-	-82	-0-	50	1	148	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	54	1	179	2	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	54	1	199	2	N	-0-					-0-

ASH, WALTER WELL #: 20 RRCID -> 161833 COMPL. DATE 02/11/1997 TOTAL DEPTH 4570 PERF. 4282 - 4292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	482	-0-	-88	-0-	61	1	421	2	N	-0-					-0-
12	713	N	407	-0-	-306	-0-	61	1	346	2	N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	98	1	537	2	N	-0-					-0-
02	448	N	125	-0-	-323	-0-	22	1	103	2	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	61	1	353	2	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	82	1	436	2	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO

WILLIS OPERATING COMPANY, INC. 927001

HART WELL #: 6 RRCID -> 061708 COMPL. DATE 05/28/1974 TOTAL DEPTH 3246 PERF. 1060 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES WELL #: 1 RRCID -> 063411 COMPL. DATE 08/15/1975 TOTAL DEPTH 4531 PERF. N/A

11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	651	N	151	-0-	-500	-0-	151	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-

JORDAN MELVIS WELL #: 1 RRCID -> 067886 COMPL. DATE 09/02/1975 TOTAL DEPTH 4450 PERF. N/A

11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-

XSTAR RESOURCES LLC 945934

BARRON WELL #: 1 RRCID -> 209326 COMPL. DATE 03/21/2005 TOTAL DEPTH 1250 PERF. 434 - 456

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		15	-0-	15	15	15	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
02	15	R	-0-	-0-	-15	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON WELL #: 7 RRCID -> 214293 COMPL. DATE 12/13/2005 TOTAL DEPTH 551 PERF. 412 - 420

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-

2 R OPERATING CO. 953629

REAGAN WELL #: 1 RRCID -> 152295 COMPL. DATE 11/19/1994 TOTAL DEPTH 2500 PERF. 2382 - 2386

11	247	N	247	-0-	-0-	-0-	47	1	200	2	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	36	1	152	2	N	-0-					-0-
01	217	N	163	-0-	-54	-0-	43	1	120	2	N	-0-					-0-
02	224	N	149	-0-	-75	-0-	29	1	120	2	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	42	1	115	2	N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	50	1	133	2	N	-0-					-0-

PANNEL (MISS.) 68957 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GREEN, W. H., EST. -A- WELL #: 1 RRCID -> 203509 COMPL. DATE 05/10/2004 TOTAL DEPTH 4740 PERF. 4380 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS (DUFFER) 69232 525 ASSOCIATED 49B CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J.W. -A- WELL #: 109 RRCID -> 156086 COMPL. DATE 08/28/1988 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS (LAKE SAND) 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS,J.W. "A" WELL #: 93 RRCID -> 133428 COMPL. DATE 01/19/1990 TOTAL DEPTH 3974 PERF. 3422 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
12	2666	N	2362	-0-	-304	-0-	2362	2			Y	-0-					-0-
01	2755	N	2755	-0-	-0-	-0-	2755	2			Y	-0-					-0-
02	2411	N	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-
03	2356	N	2226	-0-	-130	-0-	2226	2			Y	-0-					-0-
04	2670	N	1351	-0-	-1319	-0-	1351	2			Y	-0-					-0-

PARKS, J. W. 'A' WELL #: 110 RRCID -> 138341 COMPL. DATE 05/10/1991 TOTAL DEPTH 4400 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	216	-0-	-324	-0-	216	2			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2			Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
03	217	N	44	-0-	-173	-0-	44	2			Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-

PARKS, J. W. "A" WELL #: 112C RRCID -> 172135 COMPL. DATE 07/01/2008 TOTAL DEPTH 4600 PERF. 3755 - 3763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS PIERCE (STRAWN) 69263 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SULLIVAN WELL #: 2 RRCID -> 071579 COMPL. DATE 05/20/1977 TOTAL DEPTH 2125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
04	300	N	216	-0-	-84	-0-	216	2			N	-0-					-0-

PARROTT-ATKINSON (CANYON) 69413 333 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "C" WELL #: 3 RRCID -> 018431 COMPL. DATE 11/20/1959 TOTAL DEPTH 3917 PERF. 1224 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

PARRY (STRAWN) 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.F.L., INC. 040409
ALLEN WELL #: 2 RRCID -> 139372 COMPL. DATE 03/12/1991 TOTAL DEPTH 2483 PERF. 1732 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 4 RRCID -> 141019 COMPL. DATE 01/30/1992 TOTAL DEPTH 1880 PERF. 1702 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 3 RRCID -> 141243 COMPL. DATE 10/01/1991 TOTAL DEPTH 1915 PERF. 1806 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
GREEN, H. WELL #: 2 RRCID -> 177816 COMPL. DATE 03/00/2000 TOTAL DEPTH 4250 PERF. 1651 - 1659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-
03	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
04	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-

PAT (CADDO) 69530 300 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
HARLOW, PAUL WELL #: 2 RRCID -> 130847 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2349 - 2405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	221	3	1	9	N	1					43
12	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1					44
01	248	N	243	-0-	-5	-0-	242	3	1	9	N	1					45
02	202	N	202	-0-	-0-	-0-	201	3	1	9	N	1					46
03	217	N	175	-0-	-42	-0-	174	3	1	9	N	1					47
04	240	N	171	-0-	-69	-0-	170	3	1	9	N	1					48

PAT KAHAN (MISS) 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
HANNA WELL #: 1 RRCID -> 120878 COMPL. DATE 07/18/1973 TOTAL DEPTH 3903 PERF. 3771 - 3779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					16
12	65	R	65	-0-	-0-	-0-	65	3			N	-0-					16
01	68	R	68	-0-	-0-	-0-	68	3			N	-0-					16
02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					16
03	64	R	64	-0-	-0-	-0-	64	3			N	-0-					16
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					16

BRAKA OPERATING, L.L.C. 088563
MULLOY,J.J. WELL #: 2 RRCID -> 124734 COMPL. DATE 02/17/1986 TOTAL DEPTH 3870 PERF. 3811 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	179	R	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MULLOY, J. J. WELL #: 6 RRCID -> 134878 COMPL. DATE 10/27/1987 TOTAL DEPTH 3901 PERF. 3595 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 5 RRCID -> 134881 COMPL. DATE 07/21/1987 TOTAL DEPTH 3874 PERF. 3590 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 4 RRCID -> 134882 COMPL. DATE 10/29/1986 TOTAL DEPTH 3876 PERF. 3721 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		127	-0-	127	127	127	2			Y	-0-					-0-

GARRETT, SALLIE WELL #: 5 RRCID -> 134893 COMPL. DATE 11/17/1986 TOTAL DEPTH 3956 PERF. 3650 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	-0-	-0-	-270	-0-					Y	-0-					-0-
12	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	224	R	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GARRETT, SALLIE WELL #: 3 RRCID -> 134894 COMPL. DATE 04/01/1986 TOTAL DEPTH 3925 PERF. 3671 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	R	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
12	352	R	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-					-0-
02	643	R	301	-0-	-342	-0-	301	2			Y	-0-					-0-
03	368	R	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
*04	362	R	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

BARNES - DANLEY UNIT WELL #: 1 RRCID -> 141334 COMPL. DATE 04/14/1987 TOTAL DEPTH 4131 PERF. 3646 - 3680

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
MILLER, CONRAD WELL #: 1 RRCID -> 122537 COMPL. DATE 12/31/1979 TOTAL DEPTH 3872 PERF. 3817 - 3834

11	11	R	11	-0-	-0-	-0-	11	3			N	-0-					25
12	12	#	6	-0-	-6	-0-	6	3			N	-0-					25
01	12	#	7	-0-	-5	-0-	7	3			N	-0-					25
02	14	R	14	-0-	-0-	-0-	14	3			N	-0-					25
03	20	R	20	-0-	-0-	-0-	20	3			N	-0-					25
04	11	#	3	-0-	-8	-0-	3	3			N	-0-					25

PAUL A. WHITE (STRAWN) 69741 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 7 RRCID -> 196313 COMPL. DATE 06/03/2003 TOTAL DEPTH 3094 PERF. 2914 - 2923

11	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
04	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-

STEPHENS "21" WELL #: 1 RRCID -> 249366 COMPL. DATE 01/22/2008 TOTAL DEPTH 4425 PERF. 2926 - 2942

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEASTER (ATOKA SAND) 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
COASTAL PLAINS ENERGY, INC. 161671
CLAYTON WELL #: 2 RRCID -> 166147 COMPL. DATE 12/15/2003 TOTAL DEPTH 5691 PERF. 3402 - 4354

11	609	N	609	-0-	-0-	B -0-	609	2			N	-0-					-0-
12	741	N	741	-0-	-0-	B -0-	741	2			N	-0-					-0-
01	663	N	663	-0-	-0-	B -0-	663	2			N	-0-					-0-
02	560	N	527	-0-	-33	B -0-	527	2			N	-0-					-0-
03	744	N	559	-0-	-185	B -0-	559	2			N	-0-					-0-
04	630	N	546	-0-	-84	B -0-	546	2			N	-0-					-0-

PEASTER (ATOKA SAND) //CONT.// 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
CLAYTON WELL #: 3 RRCID -> 211992 COMPL. DATE 06/05/2005 TOTAL DEPTH 5704 PERF. 4040 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
12	899	N	652	-0-	-247 B	-0-	652	2			N	-0-					-0-
01	868	N	583	-0-	-285 B	-0-	583	2			N	-0-					-0-
02	784	N	670	-0-	-114 B	-0-	670	2			N	-0-					-0-
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
*04	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
PLUMLEE WELL #: 1 RRCID -> 122071 COMPL. DATE 07/10/1986 TOTAL DEPTH 4387 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2013 - PLUGGED 01-23-2013

OWL CREEK OPERATING CO., INC. 629889
PLUMLEE UNIT WELL #: 1 RRCID -> 083450 COMPL. DATE 02/04/1979 TOTAL DEPTH 5609 PERF. 5456 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0- B	-0-	25	1	815	2	N	-0-					12
12	654	N	654	-0-	-0- B	-0-	18	1	636	2	N	-0-					12
01	629	N	629	-0-	-0- B	-0-	22	1	607	2	N	-0-					12
02	784	N	553	-0-	-231 B	-0-	4	1	549	2	N	-0-					12
*03	771	N	771	-0-	-0- B	-0-	22	1	749	2	N	-0-					12
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					12

OXXN 630579
PLUMLEE WELL #: 2 RRCID -> 122484 COMPL. DATE 08/22/1986 TOTAL DEPTH 4372 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					29
12	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					29
01	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-					29
02	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					29
*03	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					29
*04	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					29

PEASTER (BIG SALINE) 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN "B" WELL #: 3 C RRCID -> 085084 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5026 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40	-0-	320	3			N	-0-					6
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					6
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					6
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					6
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

ATOKA OPERATING, INC. 036606
MCCARTY WELL #: 1 RRCID -> 211852 COMPL. DATE 05/27/2005 TOTAL DEPTH 6267 PERF. 4908 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
12	1302	N	920	-0-	-382	-0-	920	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1232	N	1001	-0-	-231	-0-	1001	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
*04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
VINCENT WELL #: RRCID -> 072926 COMPL. DATE 11/24/1976 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/08/2009

OXXN 630579
POPE "B" WELL #: 1 RRCID -> 084199 COMPL. DATE 06/01/1979 TOTAL DEPTH 5950 PERF. 5568 - 5584

11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
ROBERTSON WELL #: 3 RRCID -> 072924 COMPL. DATE 11/01/1976 TOTAL DEPTH 5485 PERF. N/A

11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					12
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					12
02	168	N	89	-0-	-79	-0-	89	2			N	-0-					12
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					12
*04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					12

TEXXOL OPERATING COMPANY, INC. 850964
NEELEY JINKENS WELL #: 2 RRCID -> 089285 COMPL. DATE 04/24/1992 TOTAL DEPTH 5515 PERF. 5120 - 5268

11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					178
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					178
01	372	N	249	-0-	-123	-0-	247	3	2	9	N	2					180
02	433	N	433	-0-	-0-	-0-	432	3	1	9	N	1					181
03	403	N	239	-0-	-164	-0-	239	3			N	-0-					181
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					181

WISE PRODUCTION COMPANY 933825
REYNOLDS NOEL WELL #: 1 RRCID -> 068733 COMPL. DATE 11/24/1974 TOTAL DEPTH 5495 PERF. 5029 - 0

11	803	N	803	-0-	-0-	-0-	111	1	692	2	N	-0-					56
12	1079	N	1079	-0-	-0-	-0-	149	1	930	2	N	-0-					56
01	922	N	922	-0-	-0-	-0-	129	1	793	2	N	-0-					56
02	756	N	675	-0-	-81	-0-	93	1	582	2	N	-0-					56
03	1085	N	853	-0-	-232	-0-	117	1	736	2	N	-0-					56
*04	912	N	912	-0-	-0-	-0-	126	1	786	2	N	-0-					56

RUDOLPH WELL #: 1 RRCID -> 072767 COMPL. DATE 06/22/1977 TOTAL DEPTH 5264 PERF. N/A

11	1705	N	1705	-0-	-0-	-0-	236	1	1469	2	N	-0-					75
12	1923	N	1923	-0-	-0-	-0-	267	1	1656	2	N	-0-					75
01	2065	N	2065	-0-	-0-	-0-	288	1	1777	2	N	-0-					75
02	1851	N	1851	-0-	-0-	-0-	257	1	1594	2	N	-0-					75
03	1848	N	1848	-0-	-0-	-0-	254	1	1594	2	N	-0-					75
*04	1758	N	1758	-0-	-0-	-0-	243	1	1515	2	N	-0-					75

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WISE PRODUCTION COMPANY //CONT.// 933825
REYNOLDS,NOEL WELL #: 1D RRCID -> 123476 COMPL. DATE 02/12/1987 TOTAL DEPTH 1100 PERF. 1050 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEASTER, SE (MARBLE FALLS) 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
PRITCHARD WELL #: 1 RRCID -> 093179 COMPL. DATE 10/09/1980 TOTAL DEPTH 5150 PERF. 2982 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					74
12	984	N	984	-0-	-0-	-0-	984	2			N	-0-					74
01	1085	N	974	-0-	-111	-0-	974	2			N	-0-					74
02	952	N	587	-0-	-365	-0-	587	2			N	-0-					74
*03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					74
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					74

MKS NATURAL GAS COMPANY 518491
LAMBERT-MOORE UNIT WELL #: 1 RRCID -> 101953 COMPL. DATE 09/09/1982 TOTAL DEPTH 5521 PERF. 5100 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
01	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
*03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

LAGO LINDO WELL #: 1 RRCID -> 114293 COMPL. DATE 12/03/1984 TOTAL DEPTH 5593 PERF. 4263 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-

OXXN 630579
MYERS WELL #: 1 RRCID -> 095869 COMPL. DATE 02/28/1981 TOTAL DEPTH 5600 PERF. 5480 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					20
12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					20
01	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					20
02	952	N	910	-0-	-42	-0-	910	2			N	-0-					20
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					20
04	990	N	988	-0-	-2	-0-	988	2			N	-0-					20

WELLBORN WELL #: 1 RRCID -> 097690 COMPL. DATE 02/01/1982 TOTAL DEPTH 5550 PERF. 5420 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	532	-0-	-188	-0-	532	2			N	-0-					-0-
12	651	N	554	-0-	-97	-0-	554	2			N	-0-					-0-
01	651	N	502	-0-	-149	-0-	502	2			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

PEASTER, SE (MARBLE FALLS) //CONT.// 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
HUDSON WELL #: 1B RRCID -> 112347 COMPL. DATE 08/01/1984 TOTAL DEPTH 4424 PERF. 4181 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	326	-0-	-964	-0-	326	2			N	-0-					-0-
12	1271	N	47	-0-	-1224	-0-	47	2			N	-0-					-0-
01	837	N	185	-0-	-652	-0-	185	2			N	-0-					-0-
02	308	N	17	-0-	-291	-0-	17	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

MULKEY WELL #: 1A RRCID -> 121746 COMPL. DATE 05/03/1988 TOTAL DEPTH 4500 PERF. 3562 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					14
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					14
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					14
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					14
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					14
*04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					14

WADE "A" WELL #: 1 RRCID -> 124886 COMPL. DATE 08/06/1987 TOTAL DEPTH 4525 PERF. 4308 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	2			N	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

PEEL-WHITE (STRAWN) 70223 700 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
JOHNSON "B" WELL #: 2 RRCID -> 121302 COMPL. DATE 02/28/1986 TOTAL DEPTH 1856 PERF. 1792 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	196	N	142	-0-	-54	-0-	142	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

PEGGY H. (DUFFER) 70299 500 ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "1176-A" WELL #: 1 RRCID -> 120966 COMPL. DATE 02/11/1982 TOTAL DEPTH 4497 PERF. 4025 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	535	-0-	-95	-0-	535	2			N	-0-					24
12	775	N	658	-0-	-117	-0-	658	2			N	-0-					24
01	620	N	534	-0-	-86	-0-	534	2			N	-0-					24
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					24
03	651	N	560	-0-	-91	-0-	560	2			N	-0-					24
*04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					24

PENN (RANGER) 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
HOFCO, INC. 390898
FRALEY WELL #: 1 RRCID -> 100791 COMPL. DATE 02/05/1977 TOTAL DEPTH 3740 PERF. 3010 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	99			N	-0-					-0-

PENN (RANGER) //CONT.// 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
HOFCO, INC. //CONT.// 390898
FRALEY WELL #: 3 RRCID -> 207575 COMPL. DATE 11/10/2004 TOTAL DEPTH 3165 PERF. 2996 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
04	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-

MCBEE, CYNTHIA K. 537714
MCBEE - THOMAS WELL #: 1 RRCID -> 108797 COMPL. DATE 05/10/1978 TOTAL DEPTH 3119 PERF. 2982 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PIPE OF ABILENE 794745
MCCRACKEN WELL #: 1 RRCID -> 135262 COMPL. DATE 03/07/1990 TOTAL DEPTH 3752 PERF. 3036 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCRACKEN WELL #: 3 RRCID -> 135264 COMPL. DATE 03/17/1990 TOTAL DEPTH 3150 PERF. 3022 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PENNINGTON (CONGLOMERATE) 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
CRAWFORD "B" WELL #: 1 RRCID -> 132296 COMPL. DATE 10/06/1989 TOTAL DEPTH 3686 PERF. 3368 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	238	-0-	-302	-0-	238	3			N	-0-					2
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					2
01	248	N	139	-0-	-109	-0-	139	3			N	-0-					2
02	224	N	80	-0-	-144	-0-	80	3			N	-0-					2
03	310	N	114	-0-	-196	-0-	114	3			N	-0-					2
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					2

TARPON OIL & GAS CO. 836178
ROCKING 'R' RANCH UNIT WELL #: 2 RRCID -> 267545 COMPL. DATE 01/15/2013 TOTAL DEPTH 4000 PERF. 3616 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	5365	-0-	-2165	-0-	5365	2			N	-0-					64
12	7781	X	3987	-0-	-3794	-0-	3987	2			N	-0-					64
01	7223	X	3969	-0-	-3254	-0-	3969	2			N	-0-					64
02	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					64
03	5549	X	3610	-0-	-1939	-0-	3610	2			N	-0-					64
*04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					64

PERINI (HOME CREEK) 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION 800750
PERINI WELL #: 1 RRCID -> 104223 COMPL. DATE 01/10/1983 TOTAL DEPTH 3991 PERF. 3262 - 3270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERINI "B" WELL #: 1 RRCID -> 110260 COMPL. DATE 03/26/1984 TOTAL DEPTH 3526 PERF. 3196 - 3210

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERINI WELL #: 1A RRCID -> 120630 COMPL. DATE 03/02/1986 TOTAL DEPTH 3946 PERF. 3254 - 3270

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHOOBIE (SHALE) 71283 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
COHEN WELL #: 1 RRCID -> 093954 COMPL. DATE 04/00/1980 TOTAL DEPTH 4792 PERF. 3743 - 3764

11	180 N	139	-0-	-41	-0-	139	2			N	-0-					40
12	96 N	96	-0-	-0-	-0-	96	2			N	-0-					40
01	111 N	111	-0-	-0-	-0-	111	2			N	-0-					40
02	158 N	158	-0-	-0-	-0-	158	2			N	-0-					40
*03	192 N	192	-0-	-0-	-0-	192	2			N	-0-					40
*04	269 N	269	-0-	-0-	-0-	269	2			N	-0-					40

PICKWICK (CONGLOMERATE) 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLE ENERGY ACQUISITIONS LP 238357
GRAGG, DENO WELL #: 3 RRCID -> 221245 COMPL. DATE 06/27/2006 TOTAL DEPTH 4230 PERF. 4156 - 4203

11	257 N	257	-0-	-0-	-0-	257	2			N	-0-					10
12	310 N	235	-0-	-75	-0-	235	2			N	-0-					10
01	248 N	221	-0-	-27	-0-	221	2			N	-0-					10
02	252 N	147	-0-	-105	-0-	147	2			N	-0-					10
03	248 N	215	-0-	-33	-0-	215	2			N	-0-					10
04	210 N	210	-0-	-0-	-0-	210	2			N	-0-					10

PICKWICK (CONGLOMERATE) //CONT.// 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARTIN PETROLEUM CORP. 530880
DALTON, YVONNE R. WELL #: 1 RRCID -> 057809 COMPL. DATE 01/26/1974 TOTAL DEPTH 4338 PERF. 0 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	70	1	889	2	Y	2					56
							2	9									
12	973	N	973	-0-	-0-	-0-	70	1	874	2	Y	26	58	1			24
							29	9									
01	930	N	894	-0-	-36	-0-	70	1	803	2	Y	19					43
							21	9									
02	DLQ G-10		439	-0-	439	439	70	1	363	2	Y	5					48
							6	9									
03	DLQ G-10		626	-0-	626	1065	70	1	550	2	Y	5	44	1			9
							6	9									
*04	1702	N	637	-0-	-1065	-0-	70	1	554	2	Y	12					21
							13	9									

DALTON, YVONNE R. WELL #: 4 RRCID -> 077001 COMPL. DATE 05/18/1978 TOTAL DEPTH 4257 PERF. 4194 - 4206

11	360	N	105	-0-	-255	-0-	105	2			Y	-0-					18
12	217	N	-0-	-0-	-217	-0-					Y	-0-	13	1			5
01	93	N	55	-0-	-38	-0-	53	2	2	9	Y	2					7
02	DLQ G-10		385	-0-	385	385	379	2	6	9	Y	5					12
03	DLQ G-10		123	-0-	123	508	122	2	1	9	Y	1	10	1			3
*04	862	N	354	-0-	-508	-0-	345	2	9	9	Y	8					11

DALTON, YVONNE R. WELL #: 6 RRCID -> 096228 COMPL. DATE 08/26/1981 TOTAL DEPTH 4313 PERF. 4196 - 4204

11	210	N	179	-0-	-31	-0-	178	2	1	9	Y	1					12
12	155	N	147	-0-	-8	-0-	143	2	4	9	Y	4	11	1			5
01	135	N	135	-0-	-0-	-0-	132	2	3	9	Y	3					8
02	DLQ G-10		104	-0-	104	104	103	2	1	9	Y	1					9
03	DLQ G-10		114	-0-	114	218	113	2	1	9	Y	1	8	1			2
*04	323	N	105	-0-	-218	-0-	103	2	2	9	Y	2					4

DALTON, YVONNE R. WELL #: 7 RRCID -> 102059 COMPL. DATE 09/02/1982 TOTAL DEPTH 4381 PERF. 4210 - 4214

11	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
02	DLQ G-10		513	-0-	513	513	513	2			Y	-0-					-0-
03	DLQ G-10		619	-0-	619	1132	619	2			Y	-0-					-0-
*04	1636	N	504	-0-	-1132	-0-	504	2			Y	-0-					-0-

DALTON, YVONNE WELL #: 8 RRCID -> 106569 COMPL. DATE 06/06/1983 TOTAL DEPTH 4365 PERF. 4214 - 4268

11	1222	N	1222	-0-	-0-	-0-	1219	2	3	9	Y	3					81
12	1364	N	1364	-0-	-0-	-0-	1322	2	42	9	Y	38	83	1			36
01	1504	N	1504	-0-	-0-	-0-	1465	2	39	9	Y	35					71
02	DLQ G-10		1398	-0-	1398	1398	1377	2	21	9	Y	19					90
*03	DLQ G-10		1649	-0-	1649	3047	1635	2	14	9	Y	13	85	1			18
*04	2200	N	1459	-0-	-741	2306	1425	2	34	9	Y	31					49

PICKWICK (MARBLE FALLS) 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
RICKELS WELL #: 1 RRCID -> 197121 COMPL. DATE N/A TOTAL DEPTH 4288 PERF. 4083 - 4090

11	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
RICKELS WELL #: 2 RRCID -> 199572 COMPL. DATE N/A TOTAL DEPTH 4251 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					31
12	93	N	-0-	-0-	-93	-0-					N	-0-					31
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					31
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					31
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					31
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					31

RICKELS WELL #: 3 RRCID -> 199573 COMPL. DATE 01/16/2004 TOTAL DEPTH 4248 PERF. 4162 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	682	N	431	-0-	-251	-0-	431	2			N	-0-					-0-
02	616	N	431	-0-	-185	-0-	431	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
HINKSON, WILLIAM WELL #: 1 RRCID -> 237306 COMPL. DATE 07/24/2007 TOTAL DEPTH 4856 PERF. 4224 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2438	-0-	-562	-0-	140	1	2298	3	Y	-0-					-0-
12	3127	X	3127	-0-	-0-	-0-	402	1	2725	3	Y	-0-					-0-
01	3126	X	3126	-0-	-0-	-0-	562	1	2564	3	Y	-0-					-0-
02	DLQ G-10		2638	-0-	2638	2638	206	1	2432	3	Y	-0-					-0-
03	5013	X	2375	-0-	-2638	-0-	71	1	2304	3	Y	-0-					-0-
04	3030	X	2372	-0-	-658	-0-	14	1	2358	3	Y	-0-					-0-

HINKSON, WILLIAM WELL #: 4 RRCID -> 239994 COMPL. DATE 05/19/2008 TOTAL DEPTH 4422 PERF. 4228 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	129	1	869	3	N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	171	1	780	3	N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	65	1	768	3	N	-0-					-0-
03	992	N	616	-0-	-376	-0-	18	1	598	3	N	-0-					-0-
04	930	N	563	-0-	-367	-0-	3	1	560	3	N	-0-					-0-

G & F OIL, INC. 292000
CARTER A WELL #: 7 RRCID -> 271071 COMPL. DATE 08/29/2013 TOTAL DEPTH 4668 PERF. 4268 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2390	-0-	2390	3600	2390	2			N	-0-					-0-
12	5489	X	1889	-0-	-3600	-0-	1883	2	6	9	N	5					5
01	16027	X	1362	-0-	-14665	-0-	1361	2	1	9	N	1					6
02	14476	X	1266	-0-	-13210	-0-	1266	2			N	-0-					6
03	16027	X	1303	-0-	-14724	-0-	1303	2			N	-0-					6
04	15510	X	NO RPT	-0-	-15510	-0-					N	NO RPT					6

LEXGAS, INC. 500222
BEST, JOE WELL #: 1 RRCID -> 218971 COMPL. DATE 06/24/2004 TOTAL DEPTH 4320 PERF. 4206 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	203	-0-	-217	-0-	203	2			N	-0-					-0-
12	403	N	216	-0-	-187	-0-	216	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	390	N	221	-0-	-169	-0-	221	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222

BRIDGES, IMA WELL #: 2 RRCID -> 218972 COMPL. DATE 12/28/2003 TOTAL DEPTH 4400 PERF. 4186 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					-0-
12	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
01	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-
02	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
03	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*04	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

BRIDGES, IMA WELL #: 3 RRCID -> 218973 COMPL. DATE 08/15/2004 TOTAL DEPTH 4325 PERF. 4168 - 4190

11	480	N	358	-0-	-122	-0-	358	2			N	-0-					-0-
12	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
01	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-
02	336	N	197	-0-	-139	-0-	197	2			N	-0-					-0-
03	341	N	200	-0-	-141	-0-	200	2			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-

BRIDGES, IMA WELL #: 1 RRCID -> 218977 COMPL. DATE 11/20/2002 TOTAL DEPTH 4251 PERF. 4189 - 4220

11	210	N	187	-0-	-23	-0-	187	2			N	-0-					8
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					8
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					8
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					8
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					8
04	270	N	229	-0-	-41	-0-	229	2			N	-0-					8

BRIDGES, DELBERT WELL #: 1 RRCID -> 218978 COMPL. DATE 02/01/2005 TOTAL DEPTH 4346 PERF. 4196 - 4220

11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	300	N	154	-0-	-146	-0-	154	2			N	-0-					-0-

CARSEY, J. C. WELL #: 2 RRCID -> 218980 COMPL. DATE 01/06/2004 TOTAL DEPTH 4296 PERF. 4194 - 4220

11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
12	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
02	700	N	307	-0-	-393	-0-	307	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

CARSEY, J. C. WELL #: 1 RRCID -> 218981 COMPL. DATE 01/06/2004 TOTAL DEPTH 4290 PERF. 4196 - 4214

11	420	N	238	-0-	-182	-0-	238	2			N	-0-					-0-
12	403	N	231	-0-	-172	-0-	231	2			N	-0-					-0-
01	403	N	102	-0-	-301	-0-	102	2			N	-0-					-0-
02	224	N	128	-0-	-96	-0-	128	2			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
M.I.T. WELL #: 1 RRCID -> 150206 COMPL. DATE 11/19/1993 TOTAL DEPTH 4406 PERF. 4182 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	641	-0-	-109	-0-	618	3	23	9	N	21					194
12	775	N	513	-0-	-262	-0-	489	3	24	9	N	22	180	1			36
01	806	N	455	-0-	-351	-0-	442	3	13	9	N	12					48
02	588	N	154	-0-	-434	-0-	154	3			N	-0-					48
03	527	N	21	-0-	-506	-0-	15	3	6	9	N	5					53
*04	764	N	764	-0-	-0-	-0-	740	3	24	9	N	22					75

UPHAM OIL & GAS COMPANY 878925
CAUDILL HEIRS WELL #: 2 RRCID -> 216373 COMPL. DATE 10/15/2005 TOTAL DEPTH 4276 PERF. 4131 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1052	-0-	-1848	1425	375	1	677	3	Y	-0-					-0-
12	2775	N	1350	-0-	-1425	-0-	236	1	1114	3	Y	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
03	1209	N	1029	-0-	-180	-0-	1029	3			Y	-0-					-0-
04	1110	N	1006	-0-	-104	-0-	1006	3			Y	-0-					-0-

WES-MOR DRILLING, INC. 908800
BRIDGES L.L. WELL #: 1 RRCID -> 062072 COMPL. DATE 03/05/1975 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	292	1	1031	2	N	-0-					163
12	1271	N	1255	-0-	-16	-0-	356	1	888	2	N	10					173
							11	9									
01	1540	N	1540	-0-	-0-	-0-	438	1	1095	2	N	6					179
							7	9									
02	1232	N	1020	-0-	-212	-0-	254	1	762	2	N	4					183
							4	9									
03	1240	N	803	-0-	-437	-0-	206	1	595	2	N	2					185
							2	9									
04	1500	N	663	-0-	-837	-0-	193	1	464	2	N	5	162	1			28
							6	9									

BRIDGES WELL #: 4 RRCID -> 126097 COMPL. DATE 01/04/1988 TOTAL DEPTH 4225 PERF. 4214 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1362	-0-	-228	-0-	256	1	1106	2	N	-0-					2
12	1674	N	448	-0-	-1226	-0-	116	1	332	2	N	-0-					2
01	1457	N	375	-0-	-1082	-0-	97	1	278	2	N	-0-					2
02	1260	N	1131	-0-	-129	-0-	239	1	892	2	N	-0-					2
03	1604	N	1604	-0-	-0-	-0-	330	1	1274	2	N	-0-					2
*04	1497	N	1497	-0-	-0-	-0-	352	1	1145	2	N	-0-					2

PICKWICK (STRAWN) 71370 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
GILMORE, BARNIE C., JR., ETAL 306575
HARRISON WELL #: 3 RRCID -> 018080 COMPL. DATE 07/21/1959 TOTAL DEPTH 1787 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKWICK (STRAWN) //CONT.// 71370 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
MARTIN PETROLEUM CORP. 530880
DALTON YVONNE R WELL #: 3 RRCID -> 067559 COMPL. DATE 07/28/1976 TOTAL DEPTH 4314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	48	1	372	2	Y	1					16
							1	9									
12	406	N	406	-0-	-0-	-0-	48	1	347	2	Y	10	18	1			8
							11	9									
01	426	N	426	-0-	-0-	-0-	48	1	368	2	Y	9					17
							10	9									
02	DLQ G-10		320	-0-	320	320	48	1	268	2	Y	4					21
							4	9									
03	DLQ G-10		417	-0-	417	737	48	1	366	2	Y	3	20	1			4
							3	9									
*04	1061	N	324	-0-	-737	-0-	48	1	269	2	Y	6					10
							7	9									

DALTON, YVONNE R. WELL #: 2 RRCID -> 090099 COMPL. DATE 07/21/1980 TOTAL DEPTH 4400 PERF. 2894 - 2932

11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
02	DLQ G-10		80	-0-	80	80	80	2			Y	-0-					-0-
03	DLQ G-10		108	-0-	108	188	108	2			Y	-0-					-0-
*04	293	N	105	-0-	-188	-0-	105	2			Y	-0-					-0-

ROSS, JOSEPH C. 729470
BRIDGES, L. L. WELL #: 2 RRCID -> 018085 COMPL. DATE 09/25/1952 TOTAL DEPTH N/A PERF. 1752 - 1753

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIRONE & ROSS 822290
BRIDGES, L. L. WELL #: 3 RRCID -> 185775 COMPL. DATE 10/01/1999 TOTAL DEPTH 1800 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERSON (MARBLE FALLS) 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
PIERSON,NORM WELL #: 6 RRCID -> 113534 COMPL. DATE 02/09/1984 TOTAL DEPTH 3000 PERF. 2726 - 2740

11	30	N	17	-0-	-13	-0-	17	2			Y	-0-					19
12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					19
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					19
03	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					19
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					19

PIERSON,NORM WELL #: 1 RRCID -> 113535 COMPL. DATE 07/24/1983 TOTAL DEPTH 2992 PERF. 2752 - 2762

11	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					19
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					19
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					19
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					19
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					19
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					19

PIERSON (MARBLE FALLS) //CONT.// 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
PIERSON,NORM WELL #: 2 RRCID -> 113536 COMPL. DATE 05/18/1982 TOTAL DEPTH 2997 PERF. 2785 - 2793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					19
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					19
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-					19
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					19
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					19

PIERSON,NORM WELL #: 3D RRCID -> 113537 COMPL. DATE 03/08/1983 TOTAL DEPTH 3360 PERF. 2802 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					23
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					23
01	31	N	18	-0-	-13	-0-	18	2			Y	-0-					23
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					23
03	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					23
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					23

HOWELL,F.E. WELL #: 1 RRCID -> 113538 COMPL. DATE 02/07/1984 TOTAL DEPTH 3000 PERF. 2774 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	2	1	45	2	Y	-0-					2
12	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					2
01	62	N	46	-0-	-16	-0-	1	1	45	2	Y	-0-					2
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					2
03	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					2
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

PIERSON, NORM WELL #: 4 RRCID -> 114247 COMPL. DATE 10/05/1984 TOTAL DEPTH 3091 PERF. 2784 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					58
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					58
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					58
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					58
03	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					58
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					58

HOWELL,F.E. WELL #: 2 RRCID -> 114248 COMPL. DATE 10/12/1984 TOTAL DEPTH 3000 PERF. 2750 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	1	1	46	2	Y	-0-					5
12	51	N	51	-0-	-0-	-0-	1	1	50	2	Y	-0-					5
01	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-					5
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					5
03	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					5
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					5

SEQUOIA NATURAL GAS, INC. 767543
VAUGHN, M C. WELL #: 3B RRCID -> 108142 COMPL. DATE 01/22/1982 TOTAL DEPTH 3110 PERF. 2800 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	970	-0-	-110	-0-	970	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	620	N	299	-0-	-321	-0-	299	2			N	-0-					-0-
02	896	N	157	-0-	-739	-0-	157	2			N	-0-					-0-
03	713	N	44	-0-	-669	-0-	44	2			N	-0-					-0-
04	300	N	163	-0-	-137	-0-	163	2			N	-0-					-0-

PILGRIM (CONGLOMERATE) 71492 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE-FAMBRO WELL #: 1 RRCID -> 115121 COMPL. DATE 01/04/1985 TOTAL DEPTH 4257 PERF. 3656 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
03	589	N	462	-0-	-127	-0-	462	2			N	-0-					-0-
04	1020	N	346	-0-	-674	-0-	346	2			N	-0-					-0-

HERRING, RAY 380295
PILGRIM WELL #: 1 RRCID -> 114804 COMPL. DATE 09/29/1984 TOTAL DEPTH 4267 PERF. 3670 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					65
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					65
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					65
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					65
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					65
*04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					65

PIONEER (CADDO) 71661 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GAYLYN, INC. 298362
ALEXANDER, DOSS WELL #: 1 RRCID -> 018086 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2380 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/21/2013 - PLUGGED 11-21-2013

PIONEER, N.(CADDO) 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
VANGUARD PERMIAN, LLC 881579
CADE, REBA WELL #: 2 RRCID -> 078573 COMPL. DATE 06/06/1978 TOTAL DEPTH 2582 PERF. 2572 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

SOOTER WELL #: 2 RRCID -> 090132 COMPL. DATE 09/12/1980 TOTAL DEPTH 2600 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	616	N	481	-0-	-135	-0-	481	3			N	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
04	570	N	479	-0-	-91	-0-	479	3			N	-0-					-0-

SOOTER WELL #: 4 RRCID -> 096928 COMPL. DATE 12/17/1981 TOTAL DEPTH 2570 PERF. 2540 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

PIONEER, N.(CADDO) //CONT.// 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
VANGUARD PERMIAN, LLC //CONT.// 881579
BOUQUET,T. WELL #: 2 RRCID -> 096929 COMPL. DATE 12/17/1981 TOTAL DEPTH 2620 PERF. 2584 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
02	476	N	440	-0-	-36	-0-	440	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

SOOTER WELL #: 3 RRCID -> 097750 COMPL. DATE 05/28/1981 TOTAL DEPTH 2609 PERF. 2558 - 2576

11	146	N	146	-0-	-0-	-0-	116	3	30	9	N	27					139
12	146	N	146	-0-	-0-	-0-	114	3	32	9	N	29	142	1			26
01	133	N	133	-0-	-0-	-0-	105	3	28	9	N	25					51
02	134	N	134	-0-	-0-	-0-	102	3	32	9	N	29					80
03	146	N	146	-0-	-0-	-0-	115	3	31	9	N	28					108
*04	135	N	135	-0-	-0-	-0-	103	3	32	9	N	29					137

PIT-ROM (CONGL. ZONE A) 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HOHHERTZ, A. B. "A" WELL #: 1 RRCID -> 218872 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 3798 - 3803

11	360	N	301	-0-	-59	-0-	301	3			N	-0-					199
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					199
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					199
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					199
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					199
*04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					199

LINK NW -52 WELL #: 7 RRCID -> 262007 COMPL. DATE 12/21/2011 TOTAL DEPTH 4285 PERF. 3914 - 3920

11	1170	#	500	-0-	-670	-0-	500	3			N	-0-					-0-
12	1271	#	813	-0-	-458	-0-	813	3			N	-0-					-0-
01	1271	#	1000	-0-	-271	-0-	1000	3			N	-0-					-0-
02	1148	#	770	-0-	-378	-0-	770	3			N	-0-					-0-
03	1116	#	952	-0-	-164	-0-	952	3			N	-0-					-0-
*04	992	R	992	-0-	-0-	-0-	992	3			N	-0-					-0-

TRACER OPERATING, INC. 863965
COODY -44- WELL #: 1 RRCID -> 258418 COMPL. DATE 05/17/2006 TOTAL DEPTH 4247 PERF. 3875 - 3977

11	2400		459	-0-	-1941	-0-	419	2	40	9	N	36					54
12	2480		546	-0-	-1934	-0-	536	2	10	9	N	9					63
01	2480		556	-0-	-1924	-0-	548	2	8	9	N	7					70
02	504	#	475	-0-	-29	-0-	475	2			N	-0-					70
03	584	R	584	-0-	-0-	-0-	584	2			N	-0-					70
*04	574	R	574	-0-	-0-	-0-	574	2			N	-0-					70

COODY-44-A WELL #: 2 RRCID -> 259375 COMPL. DATE 05/16/2006 TOTAL DEPTH 4100 PERF. 3732 - 3860

11	5292		5292	-0-	-0-	-0-	5258	2	34	9	N	31					150
12	5689		5689	-0-	-0-	-0-	5647	2	42	9	N	38					188
01	5459		5459	-0-	-0-	-0-	5459	2			N	-0-					188
02	DLQ G-10		4663	-0-	4663	4663	4663	2			N	-0-					188
03	DLQ G-10		5059	-0-	5059	9722	5059	2			N	-0-					188
*04	6250		5046	-0-	-1204	8518	5046	2			N	-0-					188

PIT-ROM (CONGL ZONE B) 71740 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LINK "J" WELL #: 1 RRCID -> 147440 COMPL. DATE 10/29/1993 TOTAL DEPTH 4248 PERF. 3931 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					164
12	1023	N	646	-0-	-377	-0-	646	3			N	-0-					164
01	1023	N	678	-0-	-345	-0-	678	3			N	-0-					164
02	952	N	590	-0-	-362	-0-	590	3			N	-0-					164
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					164
04	660	N	490	-0-	-170	-0-	490	3			N	-0-					164

PITTMAN (CADDO) 71745 300 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
EASTER BROTHERS WELL #: 3 RRCID -> 128501 COMPL. DATE 09/23/1988 TOTAL DEPTH 4730 PERF. 3938 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
02	DLQ G-10		449	-0-	449	449	449	3			Y	-0-					-0-
03	DLQ G-10		470	-0-	470	919	470	3			Y	-0-					-0-
04	DLQ G-10		403	-0-	403	1322	403	3			Y	-0-					-0-

PITTMAN (LAKE SAND) 71745 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
PITTMAN 826 WELL #: 1 RRCID -> 065998 COMPL. DATE 03/30/1976 TOTAL DEPTH 4465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	605	-0-	-55	-0-	605	3			N	-0-					32
12	682	N	529	-0-	-153	-0-	529	3			N	-0-					32
01	620	N	508	-0-	-112	-0-	508	3			N	-0-					32
02	560	N	328	-0-	-232	-0-	328	3			N	-0-					32
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					32
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					32

PITZ (DUFFER) 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BLOXOM, TOM WELL #: 1 RRCID -> 157963 COMPL. DATE 02/22/1996 TOTAL DEPTH 4218 PERF. 3866 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	481	-0-	-29	-0-	481	2			N	-0-					54
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					54
01	496	N	467	-0-	-29	-0-	467	2			N	-0-					54
02	448	N	428	-0-	-20	-0-	428	2			N	-0-					54
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					54
04	450	N	446	-0-	-4	-0-	446	2			N	-0-					54

BLOXOM-HEAD UNIT WELL #: 2 RRCID -> 166237 COMPL. DATE 12/08/1997 TOTAL DEPTH 4030 PERF. 3907 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	576	-0-	-84	-0-	576	2			N	-0-					55
12	682	X	578	-0-	-104	-0-	578	2			N	-0-					55
01	651	X	537	-0-	-114	-0-	537	2			N	-0-					55
02	497	X	497	-0-	-0-	-0-	497	2			N	-0-					55
03	564	X	564	-0-	-0-	-0-	564	2			N	-0-					55
04	570	X	544	-0-	-26	-0-	544	2			N	-0-					55

ANJEVAN UNIT WELL #: 1 RRCID -> 175137 COMPL. DATE 10/18/1999 TOTAL DEPTH 4242 PERF. 3875 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	812	-0-	-58	-0-	812	2			Y	-0-					-0-
12	899	X	853	-0-	-46	-0-	853	2			Y	-0-					-0-
01	899	X	725	-0-	-174	-0-	725	2			Y	-0-					-0-
02	699	X	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
03	770	X	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
04	840	X	738	-0-	-102	-0-	738	2			Y	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
ANJEVAN UNIT WELL #: 2 RRCID -> 181585 COMPL. DATE 02/26/2001 TOTAL DEPTH 4118 PERF. 3853 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	841	-0-	-29	-0-	841	2			Y	-0-					-0-
12	899	X	705	-0-	-194	-0-	705	2			Y	-0-					-0-
01	899	X	527	-0-	-372	-0-	527	2			Y	-0-					-0-
02	463	X	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
03	493	X	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
04	840	X	596	-0-	-244	-0-	596	2			Y	-0-					-0-

MCINTIRE WELL #: 1 RRCID -> 208531 COMPL. DATE 01/02/2005 TOTAL DEPTH 4106 PERF. 3908 - 3922

11	1380	N	1254	-0-	-126	-0-	1254	2			N	-0-					-0-
12	1395	N	1226	-0-	-169	-0-	1226	2			N	-0-					-0-
01	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
02	1176	N	1136	-0-	-40	-0-	1136	2			N	-0-					-0-
03	1240	N	971	-0-	-269	-0-	971	2			N	-0-					-0-
04	1200	N	111	-0-	-1089	-0-	111	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 6 RRCID -> 217108 COMPL. DATE 05/02/2006 TOTAL DEPTH 4110 PERF. 3906 - 3910

11	2370	X	2284	-0-	-86	-0-	2284	2			Y	-0-					19
12	2480	X	2216	-0-	-264	-0-	2216	2			Y	-0-					19
01	2480	X	2358	-0-	-122	-0-	2358	2			Y	-0-					19
02	2066	X	2066	-0-	-0-	-0-	2066	2			Y	-0-					19
03	2403	X	2403	-0-	-0-	-0-	2403	2			Y	-0-					19
04	2280	X	2224	-0-	-56	-0-	2224	2			Y	-0-					19

CALDWELL WELL #: 5 RRCID -> 221388 COMPL. DATE 08/01/2006 TOTAL DEPTH 4030 PERF. 3836 - 3844

11	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					164
12	2877	X	2877	-0-	-0-	-0-	2875	2	2	9	N	2					166
01	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					166
02	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					166
03	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					166
*04	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					166

BLOXOM-HEAD UNIT WELL #: 5 RRCID -> 224263 COMPL. DATE 12/01/2006 TOTAL DEPTH 4140 PERF. 3930 - 3940

11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					18
12	961	X	952	-0-	-9	-0-	952	2			N	-0-					18
01	1023	X	786	-0-	-237	-0-	786	2			N	-0-					18
02	739	X	739	-0-	-0-	-0-	739	2			N	-0-					18
03	706	X	706	-0-	-0-	-0-	706	2			N	-0-					18
04	1110	X	1031	-0-	-79	-0-	1031	2			N	-0-					18

BLOXOM-HEAD UNIT WELL #: 4 RRCID -> 224265 COMPL. DATE 12/15/2006 TOTAL DEPTH 4180 PERF. 3870 - 3886

11	540	X	515	-0-	-25	-0-	515	2			N	-0-					66
12	558	X	529	-0-	-29	-0-	529	2			N	-0-					66
01	589	X	519	-0-	-70	-0-	519	2			N	-0-					66
02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					66
03	586	X	586	-0-	-0-	-0-	586	2			N	-0-					66
*04	568	X	568	-0-	-0-	-0-	568	2			N	-0-					66

ANJEVAN UNIT WELL #: 9 RRCID -> 227577 COMPL. DATE 05/01/2007 TOTAL DEPTH 4125 PERF. 3890 - 3920

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
BLOXOM-HEAD UNIT WELL #: 6 RRCID -> 227578 COMPL. DATE 05/01/2007 TOTAL DEPTH 4131 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	118	-0-	-62	-0-	103	2	15	9	N	14					70
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					70
01	155	N	145	-0-	-10	-0-	122	2	23	9	N	21					91
02	139	N	139	-0-	-0-	-0-	116	2	23	9	N	21					112
03	178	N	178	-0-	-0-	-0-	147	2	31	9	N	28					140
*04	186	N	186	-0-	-0-	-0-	155	2	31	9	N	28					168

CALDWELL WELL #: 7 RRCID -> 241459 COMPL. DATE 06/18/2008 TOTAL DEPTH 4048 PERF. 3900 - 3950

11	5166	X	5166	-0-	-0-	-0-	5166	2			N	-0-					-0-
12	5115	X	4818	-0-	-297	-0-	4818	2			N	-0-					-0-
01	5270	X	4929	-0-	-341	-0-	4929	2			N	-0-					-0-
02	4331	X	4331	-0-	-0-	-0-	4331	2			N	-0-					-0-
03	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					-0-
04	5160	X	4847	-0-	-313	-0-	4847	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 12 RRCID -> 242151 COMPL. DATE 09/17/2008 TOTAL DEPTH 4102 PERF. 3922 - 3926

11	150	N	76	-0-	-74	-0-	76	2			N	-0-					-0-
12	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-

BRICO OIL, INC. 091040
MASSEY, ROY WELL #: 1 RRCID -> 161174 COMPL. DATE 09/20/1996 TOTAL DEPTH 4018 PERF. 3917 - 3920

11	840	N	743	-0-	-97	-0-	743	2			N	-0-					77
12	837	N	760	-0-	-77	-0-	760	2			N	-0-					77
01	806	N	759	-0-	-47	-0-	759	2			N	-0-					77
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					77
03	775	N	696	-0-	-79	-0-	696	2			N	-0-					77
*04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					77

GHOLSON WELL #: 1 RRCID -> 164584 COMPL. DATE 08/25/1997 TOTAL DEPTH 4000 PERF. 3901 - 3904

11	3190	X	3099	-0-	-91	-0-	3099	2			N	-0-					23
12	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					23
01	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					23
02	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					23
03	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					23
*04	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					23

DELTA OIL & GAS LTD. 213703
KNIGHT, A. R. "B" WELL #: 6 RRCID -> 212280 COMPL. DATE 09/08/2005 TOTAL DEPTH 4090 PERF. 3879 - 3890

11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
THOMPSON-GREENLEE UNIT WELL #: 1 RRCID -> 163556 COMPL. DATE 07/08/1997 TOTAL DEPTH 4197 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	489	-0-	-51	-0-	488	2	1	9	N	1					61
12	558	N	492	-0-	-66	-0-	486	2	6	9	N	5					66
01	558	N	494	-0-	-64	-0-	476	2	18	9	N	16					82
02	448	N	402	-0-	-46	-0-	400	2	2	9	N	2					84
03	496	N	207	-0-	-289	-0-	207	2			N	-0-					84
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					84

HEAD '15' WELL #: 2 RRCID -> 221529 COMPL. DATE 08/03/2006 TOTAL DEPTH 4035 PERF. 3893 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	729	-0-	-141	-0-	715	2	14	9	N	13					48
12	806	N	724	-0-	-82	-0-	704	2	20	9	N	18					66
01	806	N	715	-0-	-91	-0-	695	2	20	9	N	18					84
02	672	N	620	-0-	-52	-0-	611	2	9	9	N	8	72	1			20
03	713	N	708	-0-	-5	-0-	694	2	14	9	N	13					33
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					33

HEAD "B" WELL #: 3 RRCID -> 237190 COMPL. DATE 01/23/2008 TOTAL DEPTH 4120 PERF. 3898 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	614	-0-	-76	-0-	614	2			N	-0-					78
12	682	N	603	-0-	-79	-0-	603	2			N	-0-					78
01	682	N	595	-0-	-87	-0-	595	2			N	-0-					78
02	560	N	522	-0-	-38	-0-	522	2			N	-0-					78
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					78
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					78

PETEX 659782
ROBERSON J. WELL #: 1 RRCID -> 066040 COMPL. DATE 08/27/1987 TOTAL DEPTH 4325 PERF. 3893 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	899	N	857	-0-	-42	-0-	857	2			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	2			N	-0-					-0-
02	812	N	807	-0-	-5	-0-	807	2			N	-0-					-0-
03	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
*04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 133575 COMPL. DATE 12/12/1989 TOTAL DEPTH 4150 PERF. 4036 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1342	-0-	-218	-0-	1334	2	8	9	N	7					177
12	1550	N	1109	-0-	-441	-0-	1095	2	14	9	N	13	176	1			14
01	1457	N	1348	-0-	-109	-0-	1339	2	9	9	N	8					22
02	1260	N	1178	-0-	-82	-0-	1178	2			N	-0-					22
03	1238	N	1238	-0-	-0-	-0-	1231	2	7	9	N	6					28
04	1290	N	1114	-0-	-176	-0-	1114	2			N	-0-					28

DUGGAN-HARRELL UNIT WELL #: 1 RRCID -> 135543 COMPL. DATE 08/03/1990 TOTAL DEPTH 3978 PERF. 3886 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	392	-0-	-88	-0-	392	2			N	-0-					-0-
12	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

KNIGHT "A" WELL #: 1 RRCID -> 167732 COMPL. DATE 01/07/1998 TOTAL DEPTH 4002 PERF. 3925 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
12	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
01	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
02	560	N	531	-0-	-29	-0-	531	2			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-

PARKS UNIT WELL #: 1 RRCID -> 170602 COMPL. DATE 10/12/1998 TOTAL DEPTH 4000 PERF. 3840 - 3854

11	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					-0-
12	1147	N	1050	-0-	-97	-0-	1050	2			N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
02	1092	N	1068	-0-	-24	-0-	1068	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1140	N	1107	-0-	-33	-0-	1107	2			N	-0-					-0-

BLOXOM UNIT WELL #: 1 RRCID -> 173277 COMPL. DATE 05/20/1999 TOTAL DEPTH 4053 PERF. 3892 - 3904

11	1050	N	999	-0-	-51	-0-	999	2			N	-0-					-0-
12	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
01	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
02	924	N	893	-0-	-31	-0-	893	2			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
04	960	N	907	-0-	-53	-0-	907	2			N	-0-					-0-

FAMBRO "9" WELL #: 1 RRCID -> 175698 COMPL. DATE 01/07/2000 TOTAL DEPTH 4025 PERF. 3870 - 3880

11	960	N	882	-0-	-78	-0-	867	2	15	9	N	14					98
12	961	N	863	-0-	-98	-0-	863	2			N	-0-					98
01	930	N	846	-0-	-84	-0-	846	2			N	-0-					98
02	812	N	793	-0-	-19	-0-	793	2			N	-0-					98
03	868	N	818	-0-	-50	-0-	818	2			N	-0-					98
*04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					98

KNIGHT-GREENLEE UNIT WELL #: 2 RRCID -> 193854 COMPL. DATE 02/01/2003 TOTAL DEPTH 4129 PERF. 3876 - 3936

11	330	N	321	-0-	-9	-0-	321	2			N	-0-					69
12	336	N	336	-0-	-0-	-0-	330	2	6	9	N	5					74
01	342	N	342	-0-	-0-	-0-	322	2	20	9	N	18					92
02	308	N	284	-0-	-24	-0-	277	2	7	9	N	6					98
03	341	N	304	-0-	-37	-0-	298	2	6	9	N	5					103
04	330	N	298	-0-	-32	-0-	298	2			N	-0-					103

SIKES "12" WELL #: 1 RRCID -> 200629 COMPL. DATE 03/18/2004 TOTAL DEPTH 4150 PERF. 3884 - 3890

11	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-

FAMBRO "9" WELL #: 2 RRCID -> 207158 COMPL. DATE 01/06/2005 TOTAL DEPTH 4106 PERF. 3884 - 3900

11	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
12	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
STRIEGLER WELL #: 2 RRCID -> 209110 COMPL. DATE 04/14/2005 TOTAL DEPTH 4195 PERF. 3970 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	783	-0-	-57	-0-	783	2			N	-0-					4
12	868	N	700	-0-	-168	-0-	700	2			N	-0-					4
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					4
02	999	N	999	-0-	-0-	-0-	999	2			N	-0-					4
03	1060	N	1060	-0-	-0-	-0-	972	2	88	9	N	80					84
*04	921	N	921	-0-	-0-	-0-	908	2	13	9	N	12					96

ROGERS, ED WELL #: 5 RRCID -> 209223 COMPL. DATE 04/18/2005 TOTAL DEPTH 4150 PERF. 3912 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					47
12	465	N	448	-0-	-17	-0-	448	2			N	-0-					47
01	434	N	424	-0-	-10	-0-	424	2			N	-0-					47
02	420	N	322	-0-	-98	-0-	321	2	1	9	N	1					48
03	434	N	292	-0-	-142	-0-	292	2			N	-0-					48
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					48

VICK "56" WELL #: 1 RRCID -> 209991 COMPL. DATE 05/25/2005 TOTAL DEPTH 4223 PERF. 4028 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	859	-0-	-71	-0-	850	2	9	9	N	8					62
12	992	N	799	-0-	-193	-0-	774	2	25	9	N	23					85
01	930	N	853	-0-	-77	-0-	842	2	11	9	N	10					95
02	812	N	797	-0-	-15	-0-	784	2	13	9	N	12	34	1			73
03	869	N	869	-0-	-0-	-0-	848	2	21	9	N	19					92
04	840	N	808	-0-	-32	-0-	804	2	4	9	N	4	69	1			27

CRUDINGTON "13" WELL #: 1 RRCID -> 211991 COMPL. DATE 08/04/2005 TOTAL DEPTH 4203 PERF. 3972 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	616	-0-	-14	-0-	616	2			N	-0-					128
12	589	N	572	-0-	-17	-0-	570	2	2	9	N	2					130
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					130
02	588	N	523	-0-	-65	-0-	503	2	20	9	N	18					148
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					148
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					148

NUNLEY, ELMA WELL #: 2 RRCID -> 212623 COMPL. DATE 05/23/2005 TOTAL DEPTH 4075 PERF. 3902 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-						N	-0-					110
12	0	-0-	-0-	-0-	-0-						N	-0-					110
01	0	-0-	-0-	-0-	-0-						N	-0-	110	1			-0-
02	0	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	-0-	-0-	-0-	-0-						N	-0-					-0-

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VICK "56" WELL #: 2 RRCID -> 213055 COMPL. DATE 11/01/2005 TOTAL DEPTH 4250 PERF. 4018 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	654	2			N	-0-					-0-
12	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	2			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

CRUDGINGTON "13" WELL #: 2 RRCID -> 214872 COMPL. DATE 03/04/2006 TOTAL DEPTH 4100 PERF. 3888 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	226	-0-	-104	-0-	226	2			N	-0-					-0-
12	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
01	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
02	2800	N	8887	-0-	6087	6087	8887	2			N	-0-					-0-
03	3100	N	13771	-0-	10671	16758	13771	2			N	-0-					-0-
*04	3000	N	11018	-0-	8018	24776	11018	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBROUGH, W. WELL #: 10 RRCID -> 214873 COMPL. DATE 02/16/2006 TOTAL DEPTH 4090 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					30
12	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					30
01	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					30
02	2232	N	2232	-0-	-0-	-0-	2058	2	174	9	N	158					188
03	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-	176	1	4	5	8
*04	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					8

JOHNSON "12" WELL #: 1 RRCID -> 215859 COMPL. DATE 04/10/2006 TOTAL DEPTH 4140 PERF. 3960 - 4050

11	330	N	294	-0-	-36	-0-	294	2			N	-0-					106
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					106
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					106
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					106
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					106
*04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					106

VICK "56" WELL #: 3 RRCID -> 217018 COMPL. DATE 05/18/2006 TOTAL DEPTH 4234 PERF. 4001 - 4040

11	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					-0-
03	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

ROGERS, ED WELL #: 6 RRCID -> 217689 COMPL. DATE 06/01/2006 TOTAL DEPTH 4186 PERF. 3955 - 3980

11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					116
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					116
01	1428	N	1428	-0-	-0-	-0-	1426	2	2	9	N	2					118
02	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2					120
03	1519	N	1358	-0-	-161	-0-	1358	2			N	-0-					120
04	1380	N	1310	-0-	-70	-0-	1300	2	10	9	N	9					129

KNIGHT, BOBBY WELL #: 1 RRCID -> 217815 COMPL. DATE 06/20/2006 TOTAL DEPTH 4068 PERF. 3876 - 3940

11	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					-0-
12	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					-0-
01	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-
02	980	N	973	-0-	-7	-0-	973	2			N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-
04	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 1 RRCID -> 217885 COMPL. DATE 06/05/2006 TOTAL DEPTH 4150 PERF. 3930 - 3956

11	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
12	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
01	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
02	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
03	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
*04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-

STRIEGLER "9" WELL #: 1 RRCID -> 219843 COMPL. DATE 07/13/2006 TOTAL DEPTH 4078 PERF. 3880 - 3944

11	1380	N	1250	-0-	-130	-0-	1250	2			N	-0-					28
12	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					28
01	1333	N	1100	-0-	-233	-0-	1100	2			N	-0-					28
02	1176	N	893	-0-	-283	-0-	893	2			N	-0-					28
03	1240	N	937	-0-	-303	-0-	937	2			N	-0-					28
04	1050	N	864	-0-	-186	-0-	864	2			N	-0-					28

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

CURRY HEIRS "2" WELL #: 1 RRCID -> 221405 COMPL. DATE 08/03/2006 TOTAL DEPTH 4085 PERF. 3866 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
02	980	N	927	-0-	-53	-0-	927	2			N	-0-					-0-
03	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
*04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-

CONNALLY "25" WELL #: 1 RRCID -> 222139 COMPL. DATE 10/06/2006 TOTAL DEPTH 4044 PERF. 3824 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "25" WELL #: 1 RRCID -> 227130 COMPL. DATE 04/03/2007 TOTAL DEPTH 4280 PERF. 4060 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1233	-0-	-117	-0-	1221	2	12	9	N	11					62
12	1364	N	1227	-0-	-137	-0-	1214	2	13	9	N	12					74
01	1333	N	1199	-0-	-134	-0-	1189	2	10	9	N	9					83
02	1148	N	1071	-0-	-77	-0-	1053	2	18	9	N	16					99
03	1240	N	1172	-0-	-68	-0-	1163	2	9	9	N	8					107
04	1170	N	1133	-0-	-37	-0-	1131	2	2	9	N	2					109

FAMBRO, SAM UNIT WELL #: 1 RRCID -> 236439 COMPL. DATE 11/23/2007 TOTAL DEPTH 4095 PERF. 3930 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
01	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
03	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
*04	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 2 RRCID -> 236636 COMPL. DATE 10/16/2007 TOTAL DEPTH 4150 PERF. 3952 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1370	-0-	-70	-0-	1370	2			N	-0-					93
12	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					93
01	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					93
02	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					93
03	1395	N	1377	-0-	-18	-0-	1377	2			N	-0-					93
04	1410	N	1311	-0-	-99	-0-	1311	2			N	-0-					93

HAYNIE UNIT WELL #: 1 RRCID -> 236639 COMPL. DATE 11/18/2007 TOTAL DEPTH 4070 PERF. 3890 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	1302	N	592	-0-	-710	-0-	592	2			N	-0-					-0-
01	1147	N	507	-0-	-640	-0-	507	2			N	-0-					-0-
02	700	N	468	-0-	-232	-0-	468	2			N	-0-					-0-
03	589	N	276	-0-	-313	-0-	276	2			N	-0-					-0-
04	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-

HEAD "58" WELL #: 1 RRCID -> 236733 COMPL. DATE 12/01/2007 TOTAL DEPTH 4080 PERF. 3888 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	387	2			N	-0-					28
12	3100	N	6632	-0-	3532	3532	6593	2	39	9	N	35					63
01	3100	N	10032	-0-	6932	10464	9982	2	50	9	N	45					108
02	2800	N	9822	-0-	7022	17486	9796	2	26	9	N	24					132
03	28208	X	10722	-0-	-17486	-0-	10690	2	32	9	N	29					161
*04	9174	X	9174	-0-	-0-	-0-	9168	2	6	9	N	5	104	1			62

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

KNIGHT "26" UNIT WELL #: 1 RRCID -> 236739 COMPL. DATE 12/18/2007 TOTAL DEPTH 4085 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2233	N	2233	-0-	-0-	-0-	2231	2	2	9	N	2					74
12	2285	N	2285	-0-	-0-	-0-	2279	2	6	9	N	5					79
01	2270	N	2270	-0-	-0-	-0-	2264	2	6	9	N	5					84
02	2048	N	2048	-0-	-0-	-0-	2046	2	2	9	N	2					86
03	2296	N	2296	-0-	-0-	-0-	2292	2	4	9	N	4					90
*04	2222	N	2222	-0-	-0-	-0-	2219	2	3	9	N	3	77	1			16

PARKS UNIT WELL #: 2 RRCID -> 236811 COMPL. DATE 11/03/2007 TOTAL DEPTH 4066 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	858	-0-	-252	-0-	858	2			N	-0-					103
12	1085	N	789	-0-	-296	-0-	789	2			N	-0-					103
01	1023	N	845	-0-	-178	-0-	845	2			N	-0-					103
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					103
03	983	N	983	-0-	-0-	-0-	942	2	41	9	N	37					140
*04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140

CONNALLY "25" WELL #: 2 RRCID -> 236843 COMPL. DATE 01/15/2008 TOTAL DEPTH 4022 PERF. 3844 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	679	-0-	-71	-0-	679	2			N	-0-					43
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					43
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					43
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					43
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					43
*04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					43

KNIGHT "58" UNIT WELL #: 1 RRCID -> 236884 COMPL. DATE 03/01/2008 TOTAL DEPTH 4117 PERF. 3876 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	6	-0-	-54	-0-	6	2			N	-0-					11
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					11
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					11
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					11
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					11
04	60	N	38	-0-	-22	-0-	38	2			N	-0-					11

STRIEGLER WELL #: 3 RRCID -> 236949 COMPL. DATE 09/10/2007 TOTAL DEPTH 4130 PERF. 3903 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					70
12	1116	N	1035	-0-	-81	-0-	1035	2			N	-0-					70
01	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					70
02	952	N	839	-0-	-113	-0-	839	2			N	-0-					70
03	1023	N	943	-0-	-80	-0-	943	2			N	-0-					70
04	990	N	798	-0-	-192	-0-	798	2			N	-0-					70

MARTIN "3400" WELL #: 1 RRCID -> 238039 COMPL. DATE 05/01/2008 TOTAL DEPTH 4130 PERF. 3814 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4932	-0-	-528	-0-	4929	2	3	9	N	3					74
12	5487	X	4919	-0-	-568	-0-	4911	2	8	9	N	7					81
01	5456	X	4685	-0-	-771	-0-	4678	2	7	9	N	6					87
02	DLQ G-10		4280	-0-	4280	4280	4273	2	7	9	N	6					93
03	8946	X	4666	-0-	-4280	-0-	4663	2	3	9	N	3					96
04	4650	X	4446	-0-	-204	-0-	4438	2	8	9	N	7					103

KNIGHT WELL #: 2 RRCID -> 239999 COMPL. DATE 06/01/2008 TOTAL DEPTH 4127 PERF. 3922 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5703	X	5703	-0-	-0-	-0-	5703	2			N	-0-					-0-
12	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					-0-
01	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					-0-
02	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-
03	4530	X	4530	-0-	-0-	-0-	4530	2			N	-0-					-0-
*04	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
FERROL SIKES "1" WELL #: 1 RRCID -> 241274 COMPL. DATE 08/01/2008 TOTAL DEPTH 4087 PERF. 3860 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	518	2	1	9	N	1					60
12	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3					63
01	527	N	511	-0-	-16	-0-	507	2	4	9	N	4					67
02	476	N	459	-0-	-17	-0-	456	2	3	9	N	3					70
03	527	N	503	-0-	-24	-0-	501	2	2	9	N	2					72
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					72

TOMLIN "2036" UNIT WELL #: 1 RRCID -> 241277 COMPL. DATE 07/03/2008 TOTAL DEPTH 4192 PERF. 3994 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0-	-0-	1771	2	8	9	N	7					34
12	1891	N	1814	-0-	-77	-0-	1800	2	14	9	N	13					47
01	1891	N	1768	-0-	-123	-0-	1756	2	12	9	N	11					58
02	1652	N	1590	-0-	-62	-0-	1584	2	6	9	N	5					63
03	1829	N	1818	-0-	-11	-0-	1810	2	8	9	N	7					70
04	1710	N	1663	-0-	-47	-0-	1649	2	14	9	N	13					83

WINSTON "2037" WELL #: 1 RRCID -> 241280 COMPL. DATE 07/01/2008 TOTAL DEPTH 4144 PERF. 3904 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	970	-0-	-50	-0-	970	2			N	-0-					58
12	1023	N	969	-0-	-54	-0-	969	2			N	-0-					58
01	1023	N	990	-0-	-33	-0-	990	2			N	-0-					58
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					58
03	961	N	932	-0-	-29	-0-	932	2			N	-0-					58
04	960	N	939	-0-	-21	-0-	939	2			N	-0-					58

TUCKER "8" UNIT WELL #: 1 RRCID -> 241449 COMPL. DATE 08/02/2008 TOTAL DEPTH 4076 PERF. 3872 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW "13" UNIT WELL #: 1 RRCID -> 242534 COMPL. DATE 05/05/2008 TOTAL DEPTH 4081 PERF. 3876 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1419	-0-	-111	-0-	1410	2	9	9	N	8					92
12	1488	N	1371	-0-	-117	-0-	1347	2	24	9	N	22					114
01	1488	N	1335	-0-	-153	-0-	1317	2	18	9	N	16					130
02	1316	N	1194	-0-	-122	-0-	1181	2	13	9	N	12					142
03	1364	N	1316	-0-	-48	-0-	1295	2	21	9	N	19					161
04	1290	N	1257	-0-	-33	-0-	1251	2	6	9	N	5					166

PARKER "1" UNIT WELL #: 1 RRCID -> 244553 COMPL. DATE 12/02/2008 TOTAL DEPTH 4138 PERF. 3910 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					154
12	651	N	186	-0-	-465	-0-	184	2	2	9	N	2					156
01	586	N	586	-0-	-0-	-0-	576	2	10	9	N	9					165
02	448	N	293	-0-	-155	-0-	293	2			N	-0-					165
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					165
04	570	N	362	-0-	-208	-0-	362	2			N	-0-					165

WATERS "13" WELL #: 1 RRCID -> 245558 COMPL. DATE 01/02/2009 TOTAL DEPTH 4126 PERF. 3928 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	622	-0-	-38	-0-	619	2	3	9	N	3					95
12	651	N	631	-0-	-20	-0-	627	2	4	9	N	4					99
01	651	N	618	-0-	-33	-0-	615	2	3	9	N	3					102
02	588	N	553	-0-	-35	-0-	550	2	3	9	N	3					105
03	620	N	605	-0-	-15	-0-	604	2	1	9	N	1					106
04	600	N	591	-0-	-9	-0-	587	2	4	9	N	4					110

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO "38" WELL #: 1 RRCID -> 245560 COMPL. DATE 01/03/2009 TOTAL DEPTH 4160 PERF. 3946 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					68
12	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					68
01	1178	N	1155	-0-	-23	-0-	1155	2			N	-0-					68
02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					68
03	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					68
04	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					68

DOUGLAS "3399" WELL #: 1 RRCID -> 247743 COMPL. DATE 05/07/2009 TOTAL DEPTH 4105 PERF. 3908 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 3 RRCID -> 248279 COMPL. DATE 04/15/2009 TOTAL DEPTH 4306 PERF. 4042 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
12	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
01	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
*04	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 4 RRCID -> 255439 COMPL. DATE 02/01/2010 TOTAL DEPTH 4220 PERF. 4016 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
12	2480	N	2257	-0-	-223	-0-	2257	2			N	-0-					-0-
01	2480	N	2394	-0-	-86	-0-	2394	2			N	-0-					-0-
02	2240	N	1747	-0-	-493	-0-	1747	2			N	-0-					-0-
03	2263	N	1387	-0-	-876	-0-	1387	2			N	-0-					-0-
04	2310	N	1761	-0-	-549	-0-	1761	2			N	-0-					-0-

HODGES-FAMBROUGH "35" WELL #: 1 RRCID -> 260351 COMPL. DATE 06/03/2011 TOTAL DEPTH 4050 PERF. 3856 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	1372	2	24	9	N	22					35
12	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					35
01	1359	N	1359	-0-	-0-	-0-	1306	2	53	9	N	48					83
02	1219	N	1219	-0-	-0-	-0-	1200	2	19	9	N	17					100
03	1305	N	1305	-0-	-0-	-0-	1284	2	21	9	N	19					119
*04	1296	N	1296	-0-	-0-	-0-	1290	2	6	9	N	5					124

DUGGAN-FAMBRO UNIT WELL #: 1 RRCID -> 260352 COMPL. DATE 06/16/2011 TOTAL DEPTH 4121 PERF. 3932 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	930	N	724	-0-	-206	-0-	724	2			N	-0-					-0-
02	840	N	806	-0-	-34	-0-	806	2			N	-0-					-0-
03	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

MARTIN-WARD UNIT WELL #: 1 RRCID -> 261294 COMPL. DATE 09/07/2011 TOTAL DEPTH 4130 PERF. 3930 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

GRUNINGER "10" UNIT WELL #: 1 RRCID -> 261628 COMPL. DATE 11/01/2011 TOTAL DEPTH 4120 PERF. 3905 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	308	-0-	-52	-0-	305	2	3	9	N	3					147
12	372	N	335	-0-	-37	-0-	328	2	7	9	N	6					153
01	341	N	325	-0-	-16	-0-	319	2	6	9	N	5					158
02	295	N	295	-0-	-0-	-0-	288	2	7	9	N	6					164
03	341	N	298	-0-	-43	-0-	292	2	6	9	N	5					169
04	300	N	158	-0-	-142	-0-	158	2			N	-0-					169

ROBERSON J. WELL #: 2 RRCID -> 261662 COMPL. DATE 10/24/2011 TOTAL DEPTH 4034 PERF. 3822 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

BLANTON "25" WELL #: 1 RRCID -> 261784 COMPL. DATE 01/02/2011 TOTAL DEPTH 4131 PERF. 3930 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	90	-0-	-150	-0-	90	2			N	-0-					46
12	248	N	12	-0-	-236	-0-	12	2			N	-0-					46
01	217	N	8	-0-	-209	-0-	8	2			N	-0-					46
02	84	N	10	-0-	-74	-0-	10	2			N	-0-					46
03	12	N	11	-0-	-1	-0-	11	2			N	-0-					46
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					46

JOHNNIE DYE "29" WELL #: 1 RRCID -> 262785 COMPL. DATE 02/02/2012 TOTAL DEPTH 4081 PERF. 3882 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					67
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					67
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					67
02	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1					68
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					68
04	450	N	418	-0-	-32	-0-	418	2			N	-0-					68

MILES "26" UNIT WELL #: 1 RRCID -> 262789 COMPL. DATE 02/10/2012 TOTAL DEPTH 4095 PERF. 3892 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					7
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					7
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					7
02	1471	N	1471	-0-	-0-	-0-	1456	2	15	9	N	14					21
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					21
*04	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					21

BURNELLE "6" WELL #: 1 RRCID -> 263395 COMPL. DATE 03/14/2012 TOTAL DEPTH 4105 PERF. 3916 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
12	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
01	682	N	562	-0-	-120	-0-	562	2			N	-0-					-0-
02	616	N	535	-0-	-81	-0-	535	2			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

HARRELL '4' UNIT WELL #: 1 RRCID -> 265304 COMPL. DATE 04/01/2012 TOTAL DEPTH 4075 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	980	N	845	-0-	-135	-0-	845	2			N	-0-					-0-
03	961	N	750	-0-	-211	-0-	750	2			N	-0-					-0-
04	900	N	822	-0-	-78	-0-	822	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
JOHNNIE DYE "28" WELL #: 2 RRCID -> 267510 COMPL. DATE 12/18/2012 TOTAL DEPTH 3941 PERF. 3800 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	1085	N	727	-0-	-358	-0-	727	2			N	-0-					-0-
02	560	N	443	-0-	-117	-0-	443	2			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	690	N	232	-0-	-458	-0-	232	2			N	-0-					-0-

CHRISTESSON '4' WELL #: 1 RRCID -> 269363 COMPL. DATE 06/03/2013 TOTAL DEPTH 4097 PERF. 3902 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					-0-
12	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	1240	N	1203	-0-	-37	-0-	1203	2			N	-0-					-0-
*04	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

CURRY HEIRS '3' WELL #: 1 RRCID -> 269366 COMPL. DATE 06/04/2013 TOTAL DEPTH 4090 PERF. 3920 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
HARE WELL #: 1 RRCID -> 243259 COMPL. DATE 10/07/2008 TOTAL DEPTH 4143 PERF. 3892 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	524	-0-	-106	-0-	524	2			N	-0-					23
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					23
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					23
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					23
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					23
04	600	N	501	-0-	-99	-0-	501	2			N	-0-					23

SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 1 RRCID -> 203523 COMPL. DATE 07/29/2004 TOTAL DEPTH N/A PERF. 4008 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					41
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					41
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					41
02	476	N	216	-0-	-260	-0-	216	2			N	-0-					41
03	465	N	362	-0-	-103	-0-	362	2			N	-0-					41
04	360	N	297	-0-	-63	-0-	297	2			N	-0-					41

HERRING, C. H. WELL #: 1 RRCID -> 212448 COMPL. DATE 09/16/2005 TOTAL DEPTH 4077 PERF. 3966 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	616	2	28	9	N	25					65
12	651	N	629	-0-	-22	-0-	629	2			N	-0-					65
01	651	N	617	-0-	-34	-0-	617	2			N	-0-					65
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					65
03	651	N	620	-0-	-31	-0-	620	2			N	-0-					65
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					65

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
E.C. THOMPSON GU 1 WELL #: 2 RRCID -> 141026 COMPL. DATE 01/13/1992 TOTAL DEPTH 4080 PERF. 3908 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	16	1	167	2	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	16	1	162	2	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	16	1	151	2	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	11	1	143	2	N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	17	1	185	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BLOXOM WELL #: 1 RRCID -> 147113 COMPL. DATE 05/26/1993 TOTAL DEPTH 4225 PERF. 3901 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	28	1	297	2	N	-0-					103
12	372	N	334	-0-	-38	-0-	31	1	303	2	N	-0-					103
01	372	N	270	-0-	-102	-0-	25	1	239	2	N	5					108
							6	9									
02	308	N	250	-0-	-58	-0-	18	1	228	2	N	4					112
							4	9									
*03	313	N	313	-0-	-0-	-0-	26	1	279	2	N	7					119
							8	9									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					119

FAMBRO WELL #: 1 RRCID -> 156746 COMPL. DATE 11/01/1995 TOTAL DEPTH 4187 PERF. 3852 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1048	-0-	-2	-0-	90	1	958	2	N	-0-					193
12	1302	N	1110	-0-	-192	-0-	103	1	1007	2	N	-0-					193
01	1209	N	1178	-0-	-31	-0-	114	1	1064	2	N	-0-	164	1			29
02	1033	N	1033	-0-	-0-	-0-	74	1	959	2	N	-0-					29
*03	1244	N	1244	-0-	-0-	-0-	106	1	1138	2	N	-0-					29
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					29

FAMBRO WELL #: 2 RRCID -> 165019 COMPL. DATE 09/16/1997 TOTAL DEPTH 4200 PERF. 3848 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1552	-0-	-38	-0-	134	1	1418	2	N	-0-					97
12	1643	N	1587	-0-	-56	-0-	147	1	1440	2	N	-0-					97
01	1584	N	1584	-0-	-0-	-0-	153	1	1431	2	N	-0-					97
02	1456	N	1421	-0-	-35	-0-	102	1	1319	2	N	-0-					97
*03	1615	N	1615	-0-	-0-	-0-	138	1	1477	2	N	-0-					97
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					97

SIKES-RANDALL WELL #: 1 RRCID -> 178650 COMPL. DATE 06/08/2000 TOTAL DEPTH 3902 PERF. 3790 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	53	1	561	2	N	45					86
							50	9									
12	682	N	576	-0-	-106	-0-	49	1	476	2	N	46					132
							51	9									
01	651	N	556	-0-	-95	-0-	49	1	457	2	N	45					177
							50	9									
02	616	N	521	-0-	-95	-0-	34	1	435	2	N	47	172	1			52
							52	9									
*03	567	N	567	-0-	-0-	-0-	44	1	471	2	N	47					99
							52	9									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					99

JOHNSON WELL #: 1 RRCID -> 179388 COMPL. DATE 10/05/2000 TOTAL DEPTH 3480 PERF. 3970 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2014

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
THOMAS, R. O. "A" WELL #: 4 RRCID -> 190582 COMPL. DATE 07/19/2002 TOTAL DEPTH 4020 PERF. 3910 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	149	1	1587	2	N	-0-					-0-
12	2170	N	2170	-0-	-0-	-0-	201	1	1969	2	N	-0-					-0-
01	2519	N	2519	-0-	-0-	-0-	243	1	2276	2	N	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	168	1	2173	2	N	-0-					-0-
*03	2781	N	2781	-0-	-0-	-0-	237	1	2544	2	N	-0-					-0-
04	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

RANDALL, T. WELL #: 2 RRCID -> 200561 COMPL. DATE 10/01/2003 TOTAL DEPTH 4000 PERF. 3886 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	704	-0-	-76	-0-	61	1	643	2	N	-0-					-0-
12	806	N	730	-0-	-76	-0-	68	1	662	2	N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	72	1	674	2	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	48	1	624	2	N	-0-					-0-
*03	712	N	712	-0-	-0-	-0-	61	1	651	2	N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

THOMAS, R. O. "A" WELL #: 5 RRCID -> 260702 COMPL. DATE 08/03/2011 TOTAL DEPTH 4288 PERF. 3897 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2149	N	2149	-0-	-0-	-0-	183	1	1938	2	N	25					171
							28	9									
12	2317	N	2317	-0-	-0-	-0-	211	1	2065	2	N	37					208
							41	9									
01	2377	N	2377	-0-	-0-	-0-	225	1	2109	2	N	39					247
							43	9									
02	2144	N	2144	-0-	-0-	-0-	151	1	1954	2	N	35					282
							39	9									
03	0	W	2414	-0-	2414	2414	202	1	2171	2	N	37					319
							41	9									
04	0	W	NO RPT	-0-	-0-	2414					N	NO RPT					319

PITZER (CISCO 3335) 71779 333 NON-ASSOCIATED ONE WELL CNTY: JONES
BARNETT ENERGY, INC. 051290
SADDLER "A" WELL #: 1 RRCID -> 209979 COMPL. DATE 04/01/2005 TOTAL DEPTH 4850 PERF. 3562 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	372	N	143	-0-	-229	-0-	143	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

PLUMB (RANGER LOWER) 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
EVANS WELL #: 2 RRCID -> 117508 COMPL. DATE 07/10/1985 TOTAL DEPTH 4165 PERF. 4063 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1769	-0-	-601	-0-	1769	2			N	-0-					-0-
12	2480	N	2202	-0-	-278	-0-	2202	2			N	-0-					-0-
01	2387	N	2241	-0-	-146	-0-	2241	2			N	-0-					-0-
02	DLQ G-10		2065	-0-	2065	2065	2065	2			N	-0-					-0-
03	3000	N	2111	-0-	-889	1176	2111	2			N	-0-					-0-
*04	3000	N	1973	-0-	-1027	149	1973	2			N	-0-					-0-

ELLIOTT, B. A. "A" WELL #: 1 RRCID -> 141873 COMPL. DATE 05/09/1985 TOTAL DEPTH 4163 PERF. 3638 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	622	-0-	-128	-0-	618	2	4	9	N	4					21
12	728	N	728	-0-	-0-	-0-	722	2	6	9	N	5					26
01	775	N	696	-0-	-79	-0-	693	2	3	9	N	3					29
02	648	N	648	-0-	-0-	-0-	646	2	2	9	N	2					31
03	713	N	712	-0-	-1	-0-	711	2	1	9	N	1					32
04	660	N	653	-0-	-7	-0-	651	2	2	9	N	2					34

POCO (CADDO) 72054 150 ASSOCIATED CAPACITY CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 3 RRCID -> 182003 COMPL. DATE 05/01/1987 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		12	-0-	12	23	12	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-					-0-
01	39	N	14	-0-	-25	-0-	14	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-

WHITESIDE WELL #: 4 RRCID -> 182004 COMPL. DATE 05/05/1987 TOTAL DEPTH 3125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11	-0-	11	23	11	2			N	-0-					-0-
12	DLQ G-10		3	-0-	3	26	3	2			N	-0-					-0-
01	40	N	14	-0-	-26	-0-	14	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-

POLKSTALK (BEND CONGL.) 72223 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WELDON "A" WELL #: 1 RRCID -> 151110 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3669 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1620	-0-	-1280	3587	506	1	1114	3	Y	-0-					41
12	3100	N	51	-0-	-3049	538	10	1	41	3	Y	-0-					41
01	575	N	37	-0-	-538	-0-	10	1	27	3	Y	-0-					41
02	1512	N	553	-0-	-959	-0-	140	1	413	3	Y	-0-					41
03	456	N	456	-0-	-0-	-0-	125	1	331	3	Y	-0-					41
*04	438	N	438	-0-	-0-	-0-	85	1	353	3	Y	-0-					41

POOLVILLE (CADDO CONGLOMERATE) 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
GLEN D. GONZENBACH, LLC 310223
VIETH,F. "B" WELL #: 2 RRCID -> 109449 COMPL. DATE 01/18/1984 TOTAL DEPTH 4275 PERF. 4194 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
12	620	N	441	-0-	-179	-0-	441	3			N	-0-					-0-
01	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

VIETH, F. "D" WELL #: 1 RRCID -> 125374 COMPL. DATE 10/01/1987 TOTAL DEPTH 5596 PERF. 4362 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

VIETH,F. "E" WELL #: 1 RRCID -> 129048 COMPL. DATE 10/25/1988 TOTAL DEPTH 4477 PERF. 4378 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE (CADDO CONGLOMERATE) //CONT.// 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
GLEN D. GONZENBACH, LLC //CONT.// 310223
VIETH, F. "A" WELL #: 1 RRCID -> 129227 COMPL. DATE 10/23/1988 TOTAL DEPTH 4490 PERF. 4352 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
12	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

POOLVILLE, SW. (ATOKA CONGL) 72306 200 NON-ASSOCIATED PRORATED CNTY: PARKER
LEXGAS, INC. 500222
BANKS, PATRICA WELL #: 3 RRCID -> 193401 COMPL. DATE 10/20/2002 TOTAL DEPTH 5227 PERF. 3976 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRUST OIL CO. 872124
TADLOCK WELL #: 1A RRCID -> 158999 COMPL. DATE 04/25/1996 TOTAL DEPTH 4444 PERF. 4265 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
01	1054	N	588	-0-	-466 B	-0-	588	2			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	362	-0-	-103 B	-0-	362	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

POOLVILLE, SW. (BEND CONGL.) 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
BROOM WELL #: 1 RRCID -> 075256 COMPL. DATE 10/30/1977 TOTAL DEPTH 5165 PERF. 0 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	36	1	380	2	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	15	1	151	2	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	2	N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	416	N	416	-0-	-0-	-0-	36	1	380	2	N	-0-					-0-

MERIT ENERGY COMPANY 561136
JOHNSON, C. P. WELL #: 1 RRCID -> 018088 COMPL. DATE 10/07/1958 TOTAL DEPTH N/A PERF. 3890 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1600	-0-	-110	-0-	180	1	1420	2	N	-0-					27
12	1705	N	1628	-0-	-77	-0-	186	1	1435	2	N	6					33
							7	9									
01	1768	N	1768	-0-	-0-	-0-	186	1	1572	2	N	9					42
							10	9									
02	1491	N	1491	-0-	-0-	-0-	168	1	1323	2	N	-0-					42
03	1706	N	1706	-0-	-0-	-0-	186	1	1500	2	N	18					60
							20	9									
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					60

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MADER, K. V. WELL #: 1 RRCID -> 043559 COMPL. DATE 10/27/1967 TOTAL DEPTH 4172 PERF. 4042 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	30	1	159	3	Y	-0-					-0-
12	217	N	213	-0-	-4	-0-	36	1	177	3	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	49	1	136	3	Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	14	1	121	3	Y	-0-					-0-
03	217	N	113	-0-	-104	-0-	11	1	102	3	Y	-0-					-0-
04	180	N	106	-0-	-74	-0-	16	1	90	3	Y	-0-					-0-

MURRAY, BILL WELL #: 3 RRCID -> 046791 COMPL. DATE 07/31/1969 TOTAL DEPTH 5055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	123	1	664	3	Y	-0-					-0-
12	837	N	552	-0-	-285	-0-	92	1	460	3	Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	236	1	656	3	Y	-0-					-0-
02	794	N	794	-0-	-0-	-0-	82	1	712	3	Y	-0-					-0-
03	895	N	895	-0-	-0-	-0-	88	1	807	3	Y	-0-					-0-
04	870	N	724	-0-	-146	-0-	110	1	614	3	Y	-0-					-0-

TRAVIS, J. R. UNIT WELL #: 1 RRCID -> 049941 COMPL. DATE 02/03/1971 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	774	-0-	-156	-0-	121	1	653	3	Y	-0-					-0-
12	869	N	869	-0-	-0-	-0-	146	1	723	3	Y	-0-					-0-
01	775	N	721	-0-	-54	-0-	191	1	530	3	Y	-0-					-0-
02	728	N	425	-0-	-303	-0-	44	1	381	3	Y	-0-					-0-
03	868	N	639	-0-	-229	-0-	63	1	576	3	Y	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	133	1	742	3	Y	-0-					-0-

DAVIDSON, PAUL UNIT -A- WELL #: 1 RRCID -> 050795 COMPL. DATE 05/31/1971 TOTAL DEPTH 4194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	N	1858	-0-	-0-	-0-	291	1	1567	3	Y	-0-					-0-
12	1806	N	1806	-0-	-0-	-0-	303	1	1503	3	Y	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	467	1	1297	3	Y	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	163	1	1413	3	Y	-0-					-0-
03	1737	N	1737	-0-	-0-	-0-	171	1	1566	3	Y	-0-					-0-
*04	1794	N	1794	-0-	-0-	-0-	272	1	1522	3	Y	-0-					-0-

WHITE, J. C. UNIT WELL #: 1 RRCID -> 052177 COMPL. DATE 02/07/1972 TOTAL DEPTH 5160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	44	1	240	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	44	1	221	3	Y	-0-					-0-
01	279	N	197	-0-	-82	-0-	52	1	145	3	Y	-0-					-0-
02	252	N	158	-0-	-94	-0-	16	1	142	3	Y	-0-					-0-
03	279	N	200	-0-	-79	-0-	20	1	180	3	Y	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	35	1	203	3	Y	-0-					-0-

SEABERRY J.B. WELL #: 1 RRCID -> 062199 COMPL. DATE 04/01/1975 TOTAL DEPTH 5225 PERF. 3790 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	81	1	433	3	Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	87	1	430	3	Y	-0-					-0-
01	620	N	514	-0-	-106	-0-	136	1	378	3	Y	-0-					-0-
02	476	N	62	-0-	-414	-0-	6	1	56	3	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	56	1	510	3	Y	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	83	1	463	3	Y	-0-					-0-

MARIE NORMAN "A" WELL #: 1 RRCID -> 082279 COMPL. DATE 10/25/1978 TOTAL DEPTH 5423 PERF. 4780 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	17	1	90	3	Y	-0-					3
12	173	N	173	-0-	-0-	-0-	29	1	144	3	Y	-0-					3
01	166	N	166	-0-	-0-	-0-	44	1	122	3	Y	-0-					3
02	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					3
03	186	N	116	-0-	-70	-0-	11	1	105	3	Y	-0-					3
04	150	N	119	-0-	-31	-0-	18	1	101	3	Y	-0-					3

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
BRANNEN WELL #: 1 RRCID -> 085358 COMPL. DATE 10/10/1979 TOTAL DEPTH 5250 PERF. 4071 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	44	1	237	3	Y	-0-					-0-
12	310	N	253	-0-	-57	-0-	42	1	211	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	76	1	212	3	Y	-0-					-0-
02	252	N	126	-0-	-126	-0-	13	1	113	3	Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	29	1	267	3	Y	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	49	1	273	3	Y	-0-					-0-

HARWELL, ESTELLE WELL #: 2 RRCID -> 086555 COMPL. DATE 02/05/1980 TOTAL DEPTH 5231 PERF. 3811 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	135	-0-	-135	-0-	21	1	114	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	47	1	232	3	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	120	1	332	3	Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					-0-
03	279	N	114	-0-	-165	-0-	11	1	103	3	Y	-0-					-0-
04	450	N	108	-0-	-342	-0-	16	1	92	3	Y	-0-					-0-

PEARSON, BOLEY WELL #: 2 RRCID -> 146629 COMPL. DATE 08/17/1993 TOTAL DEPTH 5240 PERF. 3940 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43	-0-	45	1	242	3	Y	-0-					-0-
12	310	N	300	-0-	-10	-0-	50	1	250	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	78	1	215	3	Y	-0-					-0-
02	280	N	208	-0-	-72	-0-	21	1	187	3	Y	-0-					-0-
03	310	N	232	-0-	-78	-0-	23	1	209	3	Y	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	44	1	243	3	Y	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.) 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
SIMMONS, PHIL WELL #: 1 L RRCID -> 074008 COMPL. DATE 08/06/1977 TOTAL DEPTH 4872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	590	-0-	-10	-0-	471	1	119	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	445	1	121	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	474	1	129	3	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	473	1	122	3	N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	558	1	136	3	N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	545	1	130	3	N	-0-					-0-

LAMKIN, W. W. WELL #: 2 L RRCID -> 077706 COMPL. DATE 06/19/1978 TOTAL DEPTH 4960 PERF. 4806 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	624	1	157	3	N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	1			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	624	1	157	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	536	1	139	3	N	-0-					-0-
04	750	N	502	-0-	-248	-0-	405	1	97	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MCCALL, J. D. WELL #: 1 T RRCID -> 043775 COMPL. DATE 01/05/1968 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	67	1	360	3	Y	-0-					-0-
12	434	N	223	-0-	-211	-0-	37	1	186	3	Y	-0-					-0-
01	434	N	273	-0-	-161	-0-	72	1	201	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	41	1	353	3	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	40	1	364	3	Y	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	59	1	332	3	Y	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.)//CONT.// 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
NORMAN NANCY WELL #: 1 RRCID -> 063665 COMPL. DATE 04/19/1975 TOTAL DEPTH 5293 PERF. 5012 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	30	1	159	3	Y	-0-					1
12	206	N	206	-0-	-0-	-0-	35	1	171	3	Y	-0-					1
01	189	N	189	-0-	-0-	-0-	50	1	139	3	Y	-0-					1
02	168	N	36	-0-	-132	-0-	4	1	32	3	Y	-0-					1
03	217	N	134	-0-	-83	-0-	13	1	121	3	Y	-0-					1
*04	241	N	241	-0-	-0-	-0-	37	1	204	3	Y	-0-					1

DAVIDSON-BARNETT UNIT WELL #: 1 RRCID -> 064364 COMPL. DATE 10/06/1975 TOTAL DEPTH 5270 PERF. 5169 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	10	1	53	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	17	1	87	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	20	1	60	3	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	3	1	31	3	Y	-0-					-0-
04	90	N	48	-0-	-42	-0-	7	1	41	3	Y	-0-					-0-

SHIELDS A.C. WELL #: 1 RRCID -> 064365 COMPL. DATE 09/24/1975 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2208	-0-	-1092	-0-	346	1	1862	3	Y	-0-					-0-
12	3589	X	3589	-0-	-0-	-0-	602	1	2987	3	Y	-0-					-0-
01	3619	X	3619	-0-	-0-	-0-	958	1	2661	3	Y	-0-					-0-
02	2949	X	2949	-0-	-0-	-0-	307	1	2642	3	Y	-0-					-0-
03	3596	X	3582	-0-	-14	-0-	353	1	3229	3	Y	-0-					-0-
*04	3531	X	3531	-0-	-0-	-0-	535	1	2996	3	Y	-0-					-0-

MURRAY, BILL WELL #: 4 RRCID -> 079560 COMPL. DATE 10/09/1978 TOTAL DEPTH 5150 PERF. 4948 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	27	1	144	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	55	1	273	3	Y	-0-					-0-
01	186	N	157	-0-	-29	-0-	42	1	115	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	17	1	146	3	Y	-0-					-0-
03	279	N	169	-0-	-110	-0-	17	1	152	3	Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	31	1	172	3	Y	-0-					-0-

POOLVILLE, SW.(CADDO) 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
BRADLEY UNIT WELL #: 1 RRCID -> 110739 COMPL. DATE 06/06/1983 TOTAL DEPTH 5350 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	499	-0-	-71	-0-	499	2			N	-0-					27
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					27
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					27
02	476	N	410	-0-	-66	-0-	410	2			N	-0-					27
*03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					27
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					27

MKS NATURAL GAS COMPANY 518491
DUVALL UNIT WELL #: 1 RRCID -> 095374 COMPL. DATE 08/05/1981 TOTAL DEPTH 5000 PERF. 3466 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, SW.(CADDO) //CONT.// 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
MCBRYDE WELL #: 1 RRCID -> 100259 COMPL. DATE 11/20/1981 TOTAL DEPTH 5435 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

HODGES WELL #: 1 T RRCID -> 101548 COMPL. DATE 06/25/1982 TOTAL DEPTH 5320 PERF. 3730 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, SW. (CONGL. 4700) 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
COX, LEE INVESTMENTS INC. 185990
BALLARD, F.B. WELL #: 1 RRCID -> 102340 COMPL. DATE 09/21/1982 TOTAL DEPTH 5305 PERF. 4741 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

HARWELL ENTERPRISES 364795
HARWELL JUD WELL #: 1 RRCID -> 065493 COMPL. DATE 01/15/1976 TOTAL DEPTH 5137 PERF. 4738 - 4744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	62	1	334	3	N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	60	1	301	3	N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	105	1	290	3	N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	38	1	331	3	N	-0-					-0-
*03	409	N	409	-0-	-0- B	-0-	40	1	369	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
BANKS, PATRICIA WELL #: 1 RRCID -> 101048 COMPL. DATE 07/16/1982 TOTAL DEPTH 5137 PERF. 4909 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
01	403	N	258	-0-	-145 B	-0-	258	2			N	-0-					-0-
02	308	N	102	-0-	-206 B	-0-	102	2			N	-0-					-0-
03	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

BANKS,PATRICIA WELL #: 2 RRCID -> 115705 COMPL. DATE 03/14/1985 TOTAL DEPTH 5290 PERF. 4919 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1115	-0-	-25 B	-0-	1115	2			N	-0-					-0-
12	1333	N	1060	-0-	-273 B	-0-	1060	2			N	-0-					-0-
01	1178	N	1033	-0-	-145 B	-0-	1033	2			N	-0-					-0-
02	1036	N	601	-0-	-435 B	-0-	601	2			N	-0-					-0-
03	1054	N	838	-0-	-216 B	-0-	838	2			N	-0-					-0-
*04	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-

POOLVILLE, SW. (CONGL. 4700) //CONT.// 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
PARADIGM PETROLEUM CORPORATION 638916
HODGES WELL #: 1 RRCID -> 081099 COMPL. DATE 02/10/1979 TOTAL DEPTH 5684 PERF. 5320 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0- B	-0-	352	3	37	9	N	34	34	0			-0-
12	403	N	217	-0-	-186 B	-0-	197	3	20	9	N	18	18	0			-0-
01	1426	N	446	-0-	-980 B	-0-	405	3	41	9	N	37	37	0			-0-
02	364	N	195	-0-	-169 B	-0-	195	3			N	-0-					-0-
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

POOLVILLE, SW (MARBLE FALLS) 72306 800 NON-ASSOCIATED ONE WELL CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN B WELL #: 3 T RRCID -> 085026 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5346 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, WEST (ATOKA) 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
WEEKS WELL #: 1 RRCID -> 070163 COMPL. DATE 02/06/1977 TOTAL DEPTH 5276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIETH GAS UNIT WELL #: 1 RRCID -> 080971 COMPL. DATE 07/05/1978 TOTAL DEPTH 5544 PERF. 4354 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	775	N	220	-0-	-555	-0-	220	3			N	-0-					-0-
02	252	N	139	-0-	-113	-0-	139	3			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN D. GONZENBACH, LLC 310223
VIETH, F. "C" WELL #: 1 RRCID -> 129700 COMPL. DATE 12/22/1985 TOTAL DEPTH 4450 PERF. 4386 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
WOODY, W.L. WELL #: 1 RRCID -> 081815 COMPL. DATE 03/25/1978 TOTAL DEPTH 5481 PERF. 3934 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	7	1	224	2	N	-0-					9
12	137	N	137	-0-	-0-	-0-	4	1	133	2	N	-0-					9
01	167	N	167	-0-	-0-	-0-	6	1	161	2	N	-0-					9
02	224	N	95	-0-	-129	-0-	1	1	94	2	N	-0-					9
*03	262	N	262	-0-	-0-	-0-	7	1	255	2	N	-0-					9
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					9

POOLVILLE, WEST (ATOKA) //CONT.// 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ROCKOIL ENERGY OF TEXAS, INC. 723451
HARRIS "E" WELL #: RRCID -> 084666 COMPL. DATE 06/01/1979 TOTAL DEPTH 5600 PERF. 4346 - 4356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 09/21/2006

POOLVILLE, W. (STRAWN) 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WELLS, A. E. WELL #: 1 RRCID -> 210272 COMPL. DATE 01/08/1986 TOTAL DEPTH 2810 PERF. 2756 - 2766

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	6	-0-	6	6	6	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-

WELLS, A. E. WELL #: 2 RRCID -> 210278 COMPL. DATE 01/08/1987 TOTAL DEPTH 2800 PERF. 2750 - 2758

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MURRAY, BILL WELL #: 2 RRCID -> 042926 COMPL. DATE 11/07/1967 TOTAL DEPTH 2250 PERF. N/A

11	93	N	93	-0-	-0-	-0-	15	1	78	3	Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	15	1	73	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	24	1	67	3	Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	6	1	56	3	Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	Y	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	16	1	89	3	Y	-0-					-0-

HARWELL, W. H. WELL #: 1 RRCID -> 044404 COMPL. DATE 02/11/1967 TOTAL DEPTH 5135 PERF. N/A

11	360	N	317	-0-	-43	-0-	50	1	267	3	Y	-0-					7
12	372	N	243	-0-	-129	-0-	41	1	202	3	Y	-0-					7
01	310	N	262	-0-	-48	-0-	69	1	193	3	Y	-0-					7
02	308	N	300	-0-	-8	-0-	31	1	269	3	Y	-0-					7
03	348	N	348	-0-	-0-	-0-	33	1	304	3	Y	10					17
							11	9									
*04	284	N	284	-0-	-0-	-0-	43	1	241	3	Y	-0-					17

VIETH, BENNY 885580
VIETH, FRANK WELL #: 1 RRCID -> 081200 COMPL. DATE 05/00/1978 TOTAL DEPTH 4374 PERF. 2892 - 2901

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORCELAIN (MARBLE FALLS) 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC 033012
MCCLUSKEY WELL #: 1 RRCID -> 151836 COMPL. DATE 07/01/1994 TOTAL DEPTH 2779 PERF. 2230 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	299	-0-	-91	-0-	299	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWMAN WELL #: 1 RRCID -> 159116 COMPL. DATE 07/01/1996 TOTAL DEPTH 2440 PERF. 1962 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN UNIT WELL #: 1 RRCID -> 162598 COMPL. DATE 02/07/1997 TOTAL DEPTH 1997 PERF. 1945 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLUSKEY WELL #: 2 RRCID -> 215944 COMPL. DATE 03/22/2006 TOTAL DEPTH 2353 PERF. 2262 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSSUM KINGDOM (BEND CONGL.) 72518 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY "A" WELL #: 4RC RRCID -> 199346 COMPL. DATE 01/08/2004 TOTAL DEPTH 4383 PERF. 4078 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

ASHBY WELL #: 3RC RRCID -> 199347 COMPL. DATE 01/09/2004 TOTAL DEPTH 4270 PERF. 4089 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY WELL #: 13RC RRCID -> 122976 COMPL. DATE 10/20/1985 TOTAL DEPTH 4139 PERF. 3926 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	50	-0-	-70 B	-0-	50	2			Y	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			Y	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	2			Y	-0-					-0-
03	55	N	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-

ASHBY -14- WELL #: 14RC RRCID -> 122977 COMPL. DATE 11/08/1985 TOTAL DEPTH 3990 PERF. 3872 - 3882

11	140	N	70	-0-	-70 B	-0-	70	2			Y	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	2			Y	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			Y	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			Y	-0-					-0-
03	80	N	80	-0-	-0- B	-0-	80	2			Y	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	2			Y	-0-					-0-

HARALSON WELL #: 16 RRCID -> 226656 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3852 - 3882

11	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-					-0-
12	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-
01	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-
02	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
03	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
*04	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
UNDER THE HILL STATE UNIT 4 WELL #: 4 RRCID -> 219608 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4254 - 4258

11	277	N	277	-0-	-0- B	-0-	11	1	266	2	Y	-0-					2
12	297	N	297	-0-	-0- B	-0-	12	1	285	2	Y	-0-					2
01	273	N	273	-0-	-0- B	-0-	11	1	262	2	Y	-0-					2
02	224	N	206	-0-	-18 B	-0-	8	1	198	2	Y	-0-					2
03	250	N	250	-0-	-0- B	-0-	10	1	240	2	Y	-0-					2
*04	273	N	273	-0-	-0- B	-0-	11	1	262	2	Y	-0-					2

UNDER THE HILL WELL #: 2 RRCID -> 221226 COMPL. DATE 07/31/2006 TOTAL DEPTH 4089 PERF. 4050 - 4060

11	750	N	637	-0-	-113 B	-0-	637	2			Y	-0-					3
12	775	N	654	-0-	-121 B	-0-	654	2			Y	-0-					3
01	682	N	601	-0-	-81 B	-0-	601	2			Y	-0-					3
02	588	N	547	-0-	-41 B	-0-	547	2			Y	-0-					3
03	731	N	731	-0-	-0- B	-0-	731	2			Y	-0-					3
*04	666	N	666	-0-	-0- B	-0-	666	2			Y	-0-					3

UNDER THE HILL WELL #: 3 RRCID -> 221228 COMPL. DATE 07/31/2006 TOTAL DEPTH 4351 PERF. 4284 - 4314

11	270	N	350	-0-	80 B	-2859	350	2			Y	-0-					3
12	248	N	303	-0-	55 B	-2804	303	2			Y	-0-					3
01	279	N	279	-0-	-0- B	-2804	279	2			Y	-0-					3
02	280	N	100	-0-	-180 B	-2804	100	2			Y	-0-					3
03	310	N	247	-0-	-63 B	-2804	247	2			Y	-0-					3
04	270	N	288	-0-	18 B	-2786	288	2			Y	-0-					3

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
UNDER THE HILL WELL #: 5 RRCID -> 221229 COMPL. DATE 08/01/2006 TOTAL DEPTH 4421 PERF. 4370 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	631	-0-	31 B	-9796	631	2			Y	-0-					39
12	620	N	681	-0-	61 B	-9735	681	2			Y	-0-					39
01	589	N	625	-0-	36 B	-9699	625	2			Y	-0-					39
02	560	N	472	-0-	-88 B	-9699	472	2			Y	-0-					39
03	620	N	679	-0-	59 B	-9640	679	2			Y	-0-					39
04	600	N	539	-0-	-61 B	-9640	539	2			Y	-0-					39

KORNYE-TILLMAN COMPANY 475741
ASHBY CA-2 WELL #: 1 RRCID -> 126317 COMPL. DATE 03/03/1986 TOTAL DEPTH 4150 PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					36
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					36
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					36
02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					36
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					36
*04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					36

ASHBY 7X WELL #: 1 RRCID -> 126319 COMPL. DATE 01/19/1985 TOTAL DEPTH 4100 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

ASHBY 9X WELL #: 1 RRCID -> 126321 COMPL. DATE 01/26/1985 TOTAL DEPTH 4666 PERF. 3992 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	134	-0-	-76 B	-0-	134	2			N	-0-					-0-
12	217	N	83	-0-	-134 B	-0-	83	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

ASHBY 2 AL WELL #: 1 RRCID -> 137483 COMPL. DATE 01/12/1984 TOTAL DEPTH 4170 PERF. 3704 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	2			N	-0-					-0-
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

ASHBY 12X WELL #: 1 RRCID -> 137484 COMPL. DATE 07/13/1985 TOTAL DEPTH 4120 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					79
12	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					79
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					79
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					79
03	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					79
04	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					79

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
SET RANCH "A" WELL #: 1 RRCID -> 176807 COMPL. DATE 03/20/2000 TOTAL DEPTH 4250 PERF. 4115 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	301	-0-	-89 B	-0-	301	2			N	-0-					-0-
12	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	2			N	-0-					-0-
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
04	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-

ASHBY 17X WELL #: 1 RRCID -> 226041 COMPL. DATE 09/25/1987 TOTAL DEPTH 4240 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2 B	-0-	230	2	8	9	N	7					67
12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					67
01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					67
02	224	N	170	-0-	-54 B	-0-	170	2			N	-0-					67
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					67
*04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					67

ASHBY 5X WELL #: 1 RRCID -> 258888 COMPL. DATE 07/21/1984 TOTAL DEPTH 4220 PERF. 4110 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
ASHBY,J.J.10 WELL #: 1 RRCID -> 119879 COMPL. DATE 12/20/1985 TOTAL DEPTH 4694 PERF. 4028 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ASHBY 6X WELL #: 1 RRCID -> 126318 COMPL. DATE 10/04/1984 TOTAL DEPTH 4211 PERF. 4100 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					18
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					18
01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					18
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					18
*03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					18
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

POSSUM KINGDOM, WEST (CONGL.) 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLE ENERGY ACQUISITIONS LP 238357
DABNEY WELL #: 2 RRCID -> 214846 COMPL. DATE 02/10/2006 TOTAL DEPTH 4125 PERF. 4050 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2774	N	2774	-0-	-0-	-0-	2701	2	73	9	N	66					208
12	2761		2761	-0-	-0-	-0-	2696	2	65	9	N	59	189	1			78
01	2834		2834	-0-	-0-	-0-	2722	2	112	9	N	102					180
02	2380		737	-0-	-1643	-0-	705	2	32	9	N	29	185	1			24
03	2635		2515	-0-	-120	-0-	2440	2	75	9	N	68					92
04	2550		2250	-0-	-300	-0-	2164	2	86	9	N	78	126	1			44

POSSUM KINGDOM, WEST (CONGL.) //CONT.// 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., -B- WELL #: 4B RRCID -> 018094 COMPL. DATE 08/18/1995 TOTAL DEPTH 4687 PERF. 4100 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1202	-0-	-148	-0-	1202	2			N	-0-					-0-
12	1457	N	1342	-0-	-115	-0-	1342	2			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
02	1120	N	1115	-0-	-5	-0-	1115	2			N	-0-					-0-
03	1333	N	1073	-0-	-260	-0-	1073	2			N	-0-					-0-
*04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

POTTSVILLE (MARBLE FALLS) 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC 280875
DAWSON, D. B. WELL #: 1 RRCID -> 018097 COMPL. DATE 07/08/1936 TOTAL DEPTH N/A PERF. 2558 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	640	2	2	9	N	2					19
12	605	N	605	-0-	-0-	-0-	599	2	6	9	N	5	14	1			10
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					10
02	588	N	255	-0-	-333	-0-	255	2			N	-0-					10
03	620	N	481	-0-	-139	-0-	479	2	2	9	N	2	5	5			7
04	570	N	542	-0-	-28	-0-	542	2			N	-0-					7

MARWITZ, W. A. WELL #: 1 RRCID -> 018099 COMPL. DATE 08/09/1941 TOTAL DEPTH N/A PERF. 2540 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	1155	2	2	9	N	2					19
12	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5	14	1			10
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					10
02	1092	N	458	-0-	-634	-0-	458	2			N	-0-					10
03	1054	N	813	-0-	-241	-0-	811	2	2	9	N	2	5	5			7
04	900	N	860	-0-	-40	-0-	860	2			N	-0-					7

REA, T. K. WELL #: 1 RRCID -> 018100 COMPL. DATE 03/25/1936 TOTAL DEPTH 2710 PERF. 2412 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	726	2	2	9	N	2					19
12	651	N	507	-0-	-144	-0-	501	2	6	9	N	5	14	1			10
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
02	672	N	81	-0-	-591	-0-	81	2			N	-0-					10
03	496	N	237	-0-	-259	-0-	237	2			N	-0-					10
*04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					10

NEIMANN, HENRY WELL #: 1 RRCID -> 018101 COMPL. DATE 03/18/1945 TOTAL DEPTH 2644 PERF. 2575 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	303	2	18	9	N	16					172
12	315	N	315	-0-	-0-	-0-	271	2	44	9	N	40	126	1			86
01	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					87
02	308	N	189	-0-	-119	-0-	187	2	2	9	N	2					89
03	310	N	244	-0-	-66	-0-	232	2	12	9	N	11	41	5			59
04	270	N	238	-0-	-32	-0-	238	2			N	-0-					59

BURKS, T. J., ESTATE WELL #: 2 RRCID -> 040273 COMPL. DATE 09/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	90	2	2	9	N	2					19
12	64	N	64	-0-	-0-	-0-	58	2	6	9	N	5	14	1			10
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					10
02	84	N	14	-0-	-70	-0-	14	2			N	-0-					10
03	62	N	30	-0-	-32	-0-	28	2	2	9	N	2	5	5			7
04	210	N	35	-0-	-175	-0-	35	2			N	-0-					7

POTTSVILLE (MARBLE FALLS) //CONT.// 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
HARRIS, J. W. WELL #: 2 RRCID -> 040474 COMPL. DATE 09/27/1966 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2					17
12	9	N	9	-0-	-0-	-0-	5	2	4	9	N	4	12	1			9
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					9
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					9
03	9	N	8	-0-	-1	-0-	7	2	1	9	N	1	4	5			6
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					6

REA, T. K. WELL #: 2 RRCID -> 175065 COMPL. DATE 10/27/1999 TOTAL DEPTH 2975 PERF. 2463 - 2540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POTTSVILLE, SOUTH (MARBLE FALLS) 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. 033521
LONE STAR GAS FEE WELL #: 2 RRCID -> 018106 COMPL. DATE 10/19/1947 TOTAL DEPTH 2849 PERF. 2640 - 2812

11	905	X	905	-0-	-0-	-0-	905	2			Y	-0-					50
12	906	X	906	-0-	-0-	-0-	905	2	1	9	Y	1					51
01	877	X	877	-0-	-0-	-0-	877	2			Y	-0-	26	1			25
02	771	X	771	-0-	-0-	-0-	771	2			Y	-0-					25
03	863	X	863	-0-	-0-	-0-	863	2			Y	-0-					25
*04	826	X	826	-0-	-0-	-0-	826	2			Y	-0-					25

LONE STAR GAS FEE WELL #: 4 RRCID -> 018108 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	775	X	775	-0-	-0-	-0-	775	2			Y	-0-					53
12	776	X	776	-0-	-0-	-0-	775	2	1	9	Y	1					54
01	752	X	752	-0-	-0-	-0-	752	2			Y	-0-	23	1			31
02	661	X	661	-0-	-0-	-0-	661	2			Y	-0-					31
03	740	X	740	-0-	-0-	-0-	740	2			Y	-0-					31
*04	708	X	708	-0-	-0-	-0-	708	2			Y	-0-					31

LONE STAR GAS FEE WELL #: 6 RRCID -> 018110 COMPL. DATE 08/18/1957 TOTAL DEPTH 3348 PERF. 2658 - 2762

11	2198	X	2198	-0-	-0-	-0-	2198	2			Y	-0-					238
12	2197	X	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					239
01	2130	X	2130	-0-	-0-	-0-	2130	2			Y	-0-	63	1			176
02	1873	X	1873	-0-	-0-	-0-	1872	2	1	9	Y	1					177
03	2096	X	2096	-0-	-0-	-0-	2096	2			Y	-0-					177
*04	2007	X	2007	-0-	-0-	-0-	2006	2	1	9	Y	1					178

LONE STAR GAS FEE WELL #: 7 RRCID -> 018111 COMPL. DATE 04/11/1952 TOTAL DEPTH 2816 PERF. 2558 - 2694

11	2198	X	2198	-0-	-0-	-0-	2198	2			Y	-0-					229
12	2197	X	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					230
01	2130	X	2130	-0-	-0-	-0-	2130	2			Y	-0-	63	1			167
02	1873	X	1873	-0-	-0-	-0-	1872	2	1	9	Y	1					168
03	2096	X	2096	-0-	-0-	-0-	2096	2			Y	-0-					168
*04	2006	X	2006	-0-	-0-	-0-	2006	2			Y	-0-					168

POTTSVILLE, SOUTH (MARBLE FALLS)//CONT.// 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. //CONT.// 033521
JONES, TRAVIS WELL #: 9 RRCID -> 229310 COMPL. DATE 06/27/2007 TOTAL DEPTH 3150 PERF. 2616 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	X	129	-0-	-0-	-0-	129	2			N	-0-					61
12	130	X	130	-0-	-0-	-0-	129	2	1	9	N	1					62
01	125	X	125	-0-	-0-	-0-	125	2			N	-0-					62
02	110	X	110	-0-	-0-	-0-	110	2			N	-0-					62
03	123	X	123	-0-	-0-	-0-	123	2			N	-0-					62
*04	118	X	118	-0-	-0-	-0-	118	2			N	-0-					62

LONE STAR FEE/JONES, TRAVIS WELL #: 10 RRCID -> 232485 COMPL. DATE 08/19/2007 TOTAL DEPTH 3150 PERF. 2760 - 2786

11	259	X	259	-0-	-0-	-0-	259	2			N	-0-					6
12	260	X	260	-0-	-0-	-0-	259	2	1	9	N	1					7
01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					7
02	221	X	221	-0-	-0-	-0-	221	2			N	-0-					7
03	246	X	246	-0-	-0-	-0-	246	2			N	-0-					7
*04	236	X	236	-0-	-0-	-0-	236	2			N	-0-					7

PRIDDY (CADDO) 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
PRIDDY WELL #: 2 RRCID -> 122055 COMPL. DATE 08/06/1986 TOTAL DEPTH 2212 PERF. 1472 - 1478

11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-

DUNCAN "A" WELL #: 1 RRCID -> 123506 COMPL. DATE 01/26/1987 TOTAL DEPTH 2560 PERF. 1440 - 1444

11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-

PRISLOVSKY (STRAWN) 73225 600 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
MARTIN "A" WELL #: 1 RRCID -> 222608 COMPL. DATE 03/04/1991 TOTAL DEPTH 4668 PERF. 3970 - 3973

11	150	N	104	-0-	-46	-0-	102	2	2	9	N	2					162
12	155	N	147	-0-	-8	-0-	144	2	3	9	N	3					165
01	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1					166
02	87	N	87	-0-	-0-	-0-	72	2	15	9	N	14	148	1			32
03	155	N	130	-0-	-25	-0-	110	2	20	9	N	18					50
04	120	N	115	-0-	-5	-0-	98	2	17	9	N	15					65

PROCO (STRAWN 1410) 73249 650 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
SHARP, D. WELL #: 1 RRCID -> 111944 COMPL. DATE 04/20/1982 TOTAL DEPTH 2400 PERF. 1431 - 1436

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO (STRAWN 1690) 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
FULLER, K. W. WELL #: 2 RRCID -> 111501 COMPL. DATE 04/01/1984 TOTAL DEPTH 2100 PERF. 1682 - 1703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
HAYTER, A. L. WELL #: 5 RRCID -> 109696 COMPL. DATE 01/22/1984 TOTAL DEPTH 2522 PERF. 1690 - 1696

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER WELL #: 4 RRCID -> 110737 COMPL. DATE 03/24/1984 TOTAL DEPTH 2150 PERF. 1684 - 1692

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER, A. L. WELL #: 2 RRCID -> 112358 COMPL. DATE 06/25/1984 TOTAL DEPTH 1900 PERF. 1710 - 1720

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLER (BRENEKE) 73280 300 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
FEATHERSTON WELL #: 4 RRCID -> 097521 COMPL. DATE 08/20/1981 TOTAL DEPTH 1084 PERF. 973 - 982

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PUTNAM, N. (CADDO 3250) 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA FOSSIL FUELS, INC. 767534
WILLIAMS 2973 WELL #: RRCID -> 148356 COMPL. DATE 09/10/1981 TOTAL DEPTH 4068 PERF. 3250 - 3255

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 05/22/2007

PUTNAM, N. (CADDO 3250) //CONT.// 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SPENCE ENERGY COMPANY 809332
GEORGE WELL #: 6302 RRCID -> 170596 COMPL. DATE 04/25/1998 TOTAL DEPTH 4300 PERF. 3550 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, KENNETH WELL #: 4 RRCID -> 201674 COMPL. DATE 11/12/1998 TOTAL DEPTH 4220 PERF. 3512 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PUTNAM, NORTH (DUFFER) 73511 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
LAMESA CRUDE 484295
WILLIAMS,L.L. WELL #: 1 RRCID -> 129495 COMPL. DATE 08/12/1977 TOTAL DEPTH 4078 PERF. 3882 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROBE EXPLORATION COMPANY 679299
WILLIAMS WELL #: 1 RRCID -> 245078 COMPL. DATE 10/12/2007 TOTAL DEPTH 4150 PERF. 3755 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	5					53
12	279	N	15	-0-	-264	-0-	15	2			N	-0-					53
01	93	N	-0-	-0-	-93	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	15	N	-0-	-0-	-15	-0-					N	-0-					53
*04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					53

PUTNAM, NORTH (FLIPPIN) 73511 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PHILLIPS, B. F. 662400
CUNNINGHAM & LAWSON WELL #: 1 RRCID -> 018114 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 562 - 571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NE (CONGLOMERATE) 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
MINGUS OIL & GAS 569683
TRAVIS CHAPMAN WELL #: 1 RRCID -> 084660 COMPL. DATE 08/31/1979 TOTAL DEPTH 4150 PERF. 3783 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NE (CONGLOMERATE) //CONT.// 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
RAMSEY BURRETTE WELL #: 1 RRCID -> 066858 COMPL. DATE 12/22/1975 TOTAL DEPTH 4020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1857	-0-	-93	-0-	1857	2			N	-0-					3
12	1984	N	1908	-0-	-76	-0-	1908	2			N	-0-					3
01	1984	N	1979	-0-	-5	-0-	1979	2			N	-0-					3
02	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					3
03	1922	N	1862	-0-	-60	-0-	1862	2			N	-0-					3
04	1920	N	1743	-0-	-177	-0-	1743	2			N	-0-					3

PROBE EXPLORATION COMPANY 679299
PRUET WELL #: 1 RRCID -> 237257 COMPL. DATE 12/18/2007 TOTAL DEPTH 4122 PERF. 3876 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	701	-0-	-229	-0-	701	2			N	-0-					12
12	372	N	173	-0-	-199	-0-	173	2			N	-0-					12
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					12
02	644	N	121	-0-	-523	-0-	121	2			N	-0-					12
03	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					12
*04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					12

ROCK OPERATING 722855
YARBROUGH, J.A. #2 WELL #: 1 RRCID -> 088084 COMPL. DATE 01/02/1980 TOTAL DEPTH 4196 PERF. 3833 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	516	-0-	-54	-0-	516	2			N	-0-					-0-
12	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	558	N	481	-0-	-77	-0-	481	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

PUTNAM, NE (MISS) 73515 600 ASSOCIATED 49B CNTY: CALLAHAN
HORIZON WELL SERVICES, INC. 400095
LEE, BRENDA WELL #: RRCID -> 124884 COMPL. DATE 03/05/1982 TOTAL DEPTH 4091 PERF. 4010 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119

PLUGGED AND ABANDONED_____ 11/01/2003

PUTNAM, WEST (DUFFER) 73523 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
CHARTER PETROLEUM COMPANY 146680
GEORGE A WELL #: 2 RRCID -> 122892 COMPL. DATE 11/03/1979 TOTAL DEPTH 4250 PERF. 3954 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	257	-0-	-1123	-0-	243	2	14	9	N	13					162
12	2365	N	2365	-0-	-0-	-0-	2336	2	29	9	N	26	188	1			-0-
01	2065	N	2065	-0-	-0-	-0-	2058	2	7	9	N	6					6
02	1935	N	1935	-0-	-0-	-0-	1920	2	15	9	N	14					20
03	2356	N	2261	-0-	-95	-0-	2242	2	19	9	N	17					37
04	2010	N	-0-	-0-	-2010	-0-					N	12					49

PYWACKET, (DUFFER) 73585 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 14 RRCID -> 208550 COMPL. DATE 01/02/2005 TOTAL DEPTH 3610 PERF. 3564 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2024	-0-	-166	-0-	2024	2			N	-0-					2
12	2263	N	1734	-0-	-529	-0-	1734	2			N	-0-					2
01	2263	N	1843	-0-	-420	-0-	1843	2			N	-0-	2	1			-0-
02	1988	N	1474	-0-	-514	-0-	1474	2			N	-0-					-0-
03	1736	N	1445	-0-	-291	-0-	1435	2	10	9	N	9	9	1			-0-
04	1770	N	1382	-0-	-388	-0-	1382	2			N	-0-					-0-

BALL WELL #: 20 RRCID -> 215653 COMPL. DATE 04/01/2006 TOTAL DEPTH 3735 PERF. 3562 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	899	N	832	-0-	-67	-0-	832	2			N	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
02	896	N	762	-0-	-134	-0-	762	2			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5	5	1			-0-
*04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-

R.A.C. (STRAWN) 73938 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TEXOIL COMPANY, THE 850412
BONEY, MAXINE "A" WELL #: 1 B RRCID -> 116101 COMPL. DATE 11/12/1984 TOTAL DEPTH 4150 PERF. 1923 - 1927

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RG (CADDO) 74014 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
BLUE OIL, INC. 076765
JACOBS "B" WELL #: 3B RRCID -> 167754 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3475 - 3673

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R.J. (DUFFER) 74039 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERT JONES UNIT WELL #: 1 RRCID -> 080817 COMPL. DATE 11/14/1978 TOTAL DEPTH 3940 PERF. 3913 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	-0-	405	2			N	-0-					29
12	434	N	392	-0-	-42	-0-	392	2			N	-0-					29
01	434	N	393	-0-	-41	-0-	393	2			N	-0-					29
02	392	N	351	-0-	-41	-0-	351	2			N	-0-					29
03	403	N	398	-0-	-5	-0-	398	2			N	-0-					29
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					29

RAFTER "JAY" (STRAWN 1100) 74169 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
RAFTER, J. WELL #: 1 RRCID -> 153901 COMPL. DATE 02/22/1995 TOTAL DEPTH 1703 PERF. 1116 - 1120

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTER "JAY" (STRAWN 1100) //CONT.// 74169 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY //CONT.// 217005
RAFTER, J. WELL #: 2 RRCID -> 154958 COMPL. DATE 04/27/1995 TOTAL DEPTH 1703 PERF. 1040 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW SEVEN (RANGER SAND) 74256 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FRANKLIN WELL #: 5C RRCID -> 156020 COMPL. DATE 08/10/1995 TOTAL DEPTH 4030 PERF. 3376 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					59
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					59
01	682	N	581	-0-	-101	-0-	581	2			N	-0-					59
02	588	N	538	-0-	-50	-0-	538	2			N	-0-					59
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					59
*04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					59

RAY RICHEY (MISS.) 74446 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
JONES, ORA B. WELL #: 2 RRCID -> 147174 COMPL. DATE 07/01/1985 TOTAL DEPTH 3586 PERF. 3252 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO DE PAZ (CONGL.) 74550 250 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
HOLLAND, MIKE ETAL WELL #: 1 RRCID -> 121064 COMPL. DATE 02/25/1985 TOTAL DEPTH 3550 PERF. 3403 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	203	1	216	3	Y	-0-					24
12	953	N	953	-0-	-0-	-0-	193	1	749	3	Y	10					34
							11	9									
01	716	N	716	-0-	-0-	-0-	128	1	576	3	Y	11					45
							12	9									
02	561	N	561	-0-	-0-	-0-	124	1	428	3	Y	8					53
							9	9									
03	899	N	621	-0-	-278	-0-	211	1	402	3	Y	7					60
							8	9									
04	690	N	593	-0-	-97	-0-	98	1	484	3	Y	10					70
							11	9									

RANGER 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CONNELLEE, T. W. WELL #: 9 RRCID -> 017628 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3400 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 1706 RRCID -> 018118 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3216 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAST RANGER UNIT WELL #: 402 RRCID -> 018120 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

EAST RANGER UNIT WELL #: 3005 RRCID -> 018121 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3488 - 3515

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTH CENTRAL RANGE UNIT WELL #: 302 RRCID -> 043094 COMPL. DATE 08/19/1919 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAST RANGER UNIT WELL #: 1001 RRCID -> 044221 COMPL. DATE 10/24/1918 TOTAL DEPTH 3457 PERF. 0 - 3449

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLEE, T. W. WELL #: 12 RRCID -> 052708 COMPL. DATE 03/18/1920 TOTAL DEPTH 3468 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLE, T. W. WELL #: 14 RRCID -> 052709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 1 RRCID -> 088682 COMPL. DATE 12/12/1958 TOTAL DEPTH 3503 PERF. 3268 - 3503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 3 RRCID -> 088684 COMPL. DATE N/A TOTAL DEPTH 3499 PERF. 3234 - 3499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 8 RRCID -> 088685 COMPL. DATE 05/31/1959 TOTAL DEPTH 3495 PERF. 3222 - 3495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 18 RRCID -> 088686 COMPL. DATE 02/10/1968 TOTAL DEPTH 3550 PERF. 3290 - 3508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 19 RRCID -> 088687 COMPL. DATE 07/00/1918 TOTAL DEPTH 3530 PERF. 3295 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 20 RRCID -> 093101 COMPL. DATE 04/04/1974 TOTAL DEPTH 3656 PERF. 3140 - 3370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRASHEARS WELL #: 1 RRCID -> 098781 COMPL. DATE 07/24/1976 TOTAL DEPTH 3603 PERF. 3062 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 4503 RRCID -> 104746 COMPL. DATE 11/01/1986 TOTAL DEPTH 3710 PERF. 3208 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER/MCCLESKEY SAND UNIT WELL #: 9 RRCID -> 111759 COMPL. DATE 07/25/1960 TOTAL DEPTH 3552 PERF. 3252 - 3453

11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-

EAST RANGER UNIT WELL #: 8103 RRCID -> 113920 COMPL. DATE 06/01/1919 TOTAL DEPTH 3328 PERF. 3180 - 3328

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 9106 RRCID -> 113921 COMPL. DATE 09/26/1928 TOTAL DEPTH 3595 PERF. 3272 - 3335

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNELLEE, T. W. WELL #: 5 RRCID -> 118486 COMPL. DATE N/A TOTAL DEPTH 3505 PERF. 3445 - 3475

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 2603 RRCID -> 122606 COMPL. DATE 06/05/1985 TOTAL DEPTH 3725 PERF. 3420 - 3440

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3705 RRCID -> 123303 COMPL. DATE 09/17/1985 TOTAL DEPTH 3700 PERF. 3382 - 3402

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORTHWEST RANGER UNIT WELL #: 3904 RRCID -> 123304 COMPL. DATE 07/10/1983 TOTAL DEPTH 3610 PERF. 3499 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER, T. Y. WELL #: 2 RRCID -> 148360 COMPL. DATE 05/05/1987 TOTAL DEPTH 3670 PERF. 3460 - 3465

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONNELLEE, T. W. WELL #: 6 RRCID -> 151849 COMPL. DATE 09/24/1984 TOTAL DEPTH 3550 PERF. 3424 - 3438

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON FARM WELL #: 1 RRCID -> 164709 COMPL. DATE 01/23/1982 TOTAL DEPTH 3280 PERF. 3252 - 3262

11	60	N	-0-	-0-	-60	-0-					N	-0-					31
12	31	N	-0-	-0-	-31	-0-					N	-0-					31
01	62	N	-0-	-0-	-62	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*03	31	N	-0-	-0-	-31	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31

HARRIS, N. B. WELL #: 1 RRCID -> 179763 COMPL. DATE 10/13/1984 TOTAL DEPTH 3545 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, W. A. WELL #: 1 RRCID -> 197814 COMPL. DATE 09/26/1984 TOTAL DEPTH 3541 PERF. 3261 - 3283

11	30	N	-0-	-0-	-30	-0-					N	-0-					3
12	31	N	-0-	-0-	-31	-0-					N	-0-					3
01	10	N	-0-	-0-	-10	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HARRIS, P.O. WELL #: 1 RRCID -> 262524 COMPL. DATE 02/11/1983 TOTAL DEPTH 3648 PERF. 3196 - 3236

11	150	N	45	-0-	-105	-0-	45	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SPINDLETOP OIL & GAS COMPANY 809930
FINLEY, J. J. WELL #: 1 RRCID -> 218882 COMPL. DATE N/A TOTAL DEPTH 3806 PERF. 3152 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	436	-0-	-134	-0-	41	1	394	2	N	1					87
							1	9									
12	651	N	411	-0-	-240	-0-	50	1	359	2	N	2					89
							2	9									
01	558	N	356	-0-	-202	-0-	47	1	306	2	N	3					92
							3	9									
02	420	N	245	-0-	-175	-0-	45	1	199	2	N	1					93
							1	9									
03	403	N	241	-0-	-162	-0-	45	1	196	2	N	-0-					93
04	330	N	223	-0-	-107	-0-	33	1	189	2	N	1					94
							1	9									

WOODS HEIRS WELL #: 3 RRCID -> 221499 COMPL. DATE N/A TOTAL DEPTH 3683 PERF. 3155 - 3192

11	120	N	111	-0-	-9	-0-	111	2			N	-0-					85
12	186	N	58	-0-	-128	-0-	3	1	55	2	N	-0-					85
01	124	N	50	-0-	-74	-0-	50	2			N	-0-					85
02	112	N	44	-0-	-68	-0-	44	2			N	-0-					85
03	62	N	-0-	-0-	-62	-0-					N	-0-					85
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					85

WOODS HEIRS WELL #: 5 RRCID -> 221502 COMPL. DATE N/A TOTAL DEPTH 3716 PERF. 3215 - 3291

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODS HEIRS WELL #: 6 RRCID -> 221503 COMPL. DATE N/A TOTAL DEPTH 3855 PERF. 3184 - 3269

11	60	N	27	-0-	-33	-0-	27	2			N	-0-					151
12	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					151
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					151
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					151
03	15	N	-0-	-0-	-15	-0-					N	-0-					151
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					151

RANGER (BLACK LIME WEST) 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DAVIS, W.T. WELL #: 2 RRCID -> 106237 COMPL. DATE 11/13/1981 TOTAL DEPTH 3860 PERF. 3304 - 3321

11	150	#	2	-0-	-148	-0-	2	2			N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: B 2 RRCID -> 114446 COMPL. DATE 12/20/1984 TOTAL DEPTH 3675 PERF. 3446 - 3518

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BRYANT, C.B. WELL #: 1 RRCID -> 122489 COMPL. DATE 12/27/1984 TOTAL DEPTH 3876 PERF. 3376 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 1 RRCID -> 122490 COMPL. DATE 04/18/1984 TOTAL DEPTH 3655 PERF. 3396 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOWELL, W.C. WELL #: 1 RRCID -> 122495 COMPL. DATE 07/06/1982 TOTAL DEPTH 3620 PERF. 3376 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					13
12	0	#	-0-	-0-	-0-	-0-					N	-0-					13
01	0	#	-0-	-0-	-0-	-0-					N	-0-					13
02	0	#	-0-	-0-	-0-	-0-					N	-0-					13
03	0	#	-0-	-0-	-0-	-0-					N	-0-					13
04	0	#	-0-	-0-	-0-	-0-					N	-0-					13

EASTLAND OPERATING, L.L.C. 239726
CHRISTMAS WELL #: 2 RRCID -> 118741 COMPL. DATE 05/15/1985 TOTAL DEPTH 3750 PERF. 3394 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: L 2 RRCID -> 118742 COMPL. DATE 03/22/1984 TOTAL DEPTH 3850 PERF. 3500 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

EARNEST (LAKE SAND) UNIT WELL #: L 3 RRCID -> 118743 COMPL. DATE 05/13/1985 TOTAL DEPTH 3900 PERF. 3365 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST (LAKE SAND) UNIT WELL #: L 4 RRCID -> 118744 COMPL. DATE 05/14/1985 TOTAL DEPTH 3870 PERF. 3404 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRITTAIN WELL #: 1 RRCID -> 121065 COMPL. DATE 01/20/1983 TOTAL DEPTH 3700 PERF. 3510 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EARNEST (LAKE SAND) UNIT WELL #: P 1 RRCID -> 138018 COMPL. DATE 02/03/1984 TOTAL DEPTH 3850 PERF. 3410 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EARNEST "E" WELL #: 1 RRCID -> 196651 COMPL. DATE 04/14/1983 TOTAL DEPTH 3700 PERF. 3336 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	6505				N	-0-			-0-
12	0	A	-0-	-0-	-0-	6505				N	-0-			-0-
01	0	A	-0-	-0-	-0-	6505				N	-0-			-0-
02	0	A	-0-	-0-	-0-	6505				N	-0-			-0-
03	0	A	-0-	-0-	-0-	6505				N	-0-			-0-
04	0	A	-0-	-0-	-0-	6505				N	-0-			-0-

EARNEST "E" WELL #: 2 RRCID -> 196655 COMPL. DATE 05/27/1983 TOTAL DEPTH 3750 PERF. 3402 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

EARNEST "E" WELL #: 3 RRCID -> 196657 COMPL. DATE 03/23/1984 TOTAL DEPTH 3769 PERF. 3408 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

EARNEST "E" WELL #: 4 RRCID -> 196659 COMPL. DATE 03/24/1984 TOTAL DEPTH 3825 PERF. 3408 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-				N	5			118
12	0	#	-0-	-0-	-0-	-0-				N	5			123
01	0	#	-0-	-0-	-0-	-0-				N	5			128
02	0	#	-0-	-0-	-0-	-0-				N	-0-			128
03	0	#	-0-	-0-	-0-	-0-				N	1			129
04	0	#	-0-	-0-	-0-	-0-				N	-0-			129

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
SMITH PIPE OF ABILENE 794745
MORTON, J. B. WELL #: 1 RRCID -> 174454 COMPL. DATE 10/07/1982 TOTAL DEPTH 4008 PERF. 3508 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PLUGGED AND ABANDONED_____ 08/21/2013 - PLUGGED 08-21-2013

RANGER (MISSISSIPPIAN) 74657 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
H.O.P. "A" WELL #: 1 RRCID -> 115610 COMPL. DATE 02/19/1985 TOTAL DEPTH 3639 PERF. 3568 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H. O. P. WELL #: 1 RRCID -> 137808 COMPL. DATE 01/27/1984 TOTAL DEPTH 3721 PERF. 3694 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					29
12	0	#	-0-	-0-	-0-	-0-					N	-0-					29
01	0	#	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

RANGER (3550 CONGL.) 74657 800 ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
R.T.S. "A" WELL #: 1 RRCID -> 113729 COMPL. DATE 05/11/1983 TOTAL DEPTH 3650 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

RANGER,NW (MARBLE FALLS) 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. 048357
EPPEY JENNINGS WELL #: 2 U RRCID -> 121068 COMPL. DATE 04/20/1986 TOTAL DEPTH 3750 PERF. 3288 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	648	-0-	-132	-0-	648	2			N	-0-					-0-
12	806	#	521	-0-	-285	-0-	521	2			N	-0-					-0-
01	806	#	516	-0-	-290	-0-	516	2			N	-0-					-0-
02	728	#	501	-0-	-227	-0-	501	2			N	-0-					-0-
03	682	#	568	-0-	-114	-0-	568	2			N	-0-					-0-
04	660	#	472	-0-	-188	-0-	472	2			N	-0-					-0-

RYANO WELL #: 1 RRCID -> 125100 COMPL. DATE 09/04/1987 TOTAL DEPTH 3800 PERF. 3191 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	581	-0-	-139	-0-	581	2			N	-0-					-0-
12	713	#	518	-0-	-195	-0-	518	2			N	-0-					-0-
01	651	#	516	-0-	-135	-0-	516	2			N	-0-					-0-
02	588	#	495	-0-	-93	-0-	495	2			N	-0-					-0-
03	651	#	550	-0-	-101	-0-	550	2			N	-0-					-0-
04	570	#	344	-0-	-226	-0-	344	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. //CONT.// 048357
DECKER WELL #: 1 RRCID -> 184580 COMPL. DATE 08/00/2001 TOTAL DEPTH 3700 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
04	10	#	-0-	-0-	-10	-0-					N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
DANLEY,B.A. WELL #: 2 RRCID -> 104113 COMPL. DATE 04/12/1981 TOTAL DEPTH 3880 PERF. 3242 - 3260

11	270	#	-0-	-0-	-270	-0-					Y	-0-					-0-
12	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	225	R	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

BARNES, J.E. WELL #: 2 RRCID -> 106214 COMPL. DATE 02/25/1981 TOTAL DEPTH 3870 PERF. 3348 - 3372

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
12	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					23
01	DLQ G-10		27	-0-	27	27	27	2			Y	-0-					23
02	27	R	-0-	-0-	-27	-0-					Y	-0-					23
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
04	30	#	-0-	-0-	-30	-0-					Y	-0-					23

BARNES, J.W. WELL #: 1 RRCID -> 106216 COMPL. DATE 09/26/1980 TOTAL DEPTH N/A PERF. 3250 - 3274

11	358	R	358	-0-	-0-	-0-	358	2			Y	-0-					10
12	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					10
01	DLQ G-10		482	-0-	482	482	482	2			Y	-0-					10
02	1072	R	590	-0-	-482	-0-	590	2			Y	-0-					10
03	247	R	247	-0-	-0-	-0-	247	2			Y	-0-					10
04	150	#	131	-0-	-19	-0-	131	2			Y	-0-					10

BARNES, J.W. WELL #: 3 RRCID -> 106218 COMPL. DATE 02/25/1981 TOTAL DEPTH 4114 PERF. 3374 - 3393

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES, J.W. WELL #: 4 RRCID -> 106219 COMPL. DATE 03/17/1981 TOTAL DEPTH 3815 PERF. 3410 - 3439

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BOBO, E. H. WELL #: 1 RRCID -> 111226 COMPL. DATE 12/01/1982 TOTAL DEPTH 3590 PERF. 3089 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBAY WELL #: 1 RRCID -> 122447 COMPL. DATE 02/15/1982 TOTAL DEPTH 3850 PERF. 3410 - 3426

11	420	#	258	-0-	-162	-0-	258	2			N	-0-					6
12	248	#	11	-0-	-237	-0-	11	2			N	-0-					6
01	310	#	5	-0-	-305	-0-	5	2			N	-0-					6
02	280	#	174	-0-	-106	-0-	174	2			N	-0-					6
03	655	R	655	-0-	-0-	-0-	655	2			N	-0-					6
*04	848	R	848	-0-	-0-	-0-	848	2			N	-0-					6

LOWRANCE, C.E. WELL #: 1 RRCID -> 122943 COMPL. DATE 08/01/1983 TOTAL DEPTH 3615 PERF. 3374 - 3393

11	674	R	674	-0-	-0-	-0-	674	2			N	-0-					38
12	682	#	232	-0-	-450	-0-	232	2			N	-0-					38
01	744	#	381	-0-	-363	-0-	381	2			N	-0-					38
02	672	#	617	-0-	-55	-0-	617	2			N	-0-					38
03	744	#	711	-0-	-33	-0-	711	2			N	-0-					38
*04	693	R	693	-0-	-0-	-0-	693	2			N	-0-					38

SCOTT,JOE WELL #: 6 RRCID -> 132045 COMPL. DATE 03/18/1985 TOTAL DEPTH 4124 PERF. 3402 - 3450

11	916	R	916	-0-	-0-	-0-	916	2			N	-0-					27
12	930	R	930	-0-	-0-	-0-	930	2			N	-0-					27
01	980	R	980	-0-	-0-	-0-	980	2			N	-0-					27
02	701	R	701	-0-	-0-	-0-	701	2			N	-0-					27
03	1483	R	1483	-0-	-0-	-0-	1483	2			N	-0-					27
*04	1076	R	1076	-0-	-0-	-0-	1076	2			N	-0-					27

SCOTT,JOE WELL #: 5 RRCID -> 132046 COMPL. DATE 07/25/2003 TOTAL DEPTH 3670 PERF. 3408 - 3436

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
TURNER, G. H. WELL #: 1 RRCID -> 110685 COMPL. DATE 12/17/1981 TOTAL DEPTH 3875 PERF. 3402 - 3428

11	900	#	821	-0-	-79	-0-	821	3			N	-0-					-0-
12	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	700	#	595	-0-	-105	-0-	595	3			N	-0-					-0-
03	775	#	641	-0-	-134	-0-	641	3			N	-0-					-0-
04	750	#	614	-0-	-136	-0-	614	3			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

TIBBELS WELL #: 1 RRCID -> 110686 COMPL. DATE 04/20/1982 TOTAL DEPTH 3425 PERF. 3244 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARBER, LUCILLE WELL #: 1 RRCID -> 113730 COMPL. DATE 08/18/1982 TOTAL DEPTH 3500 PERF. 3220 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19
12	0	#	-0-	-0-	-0-	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19
02	0	#	-0-	-0-	-0-	-0-					N	-0-					19
03	0	#	-0-	-0-	-0-	-0-					N	-0-					19
04	0	#	-0-	-0-	-0-	-0-					N	-0-					19

GLENN WELL #: 1 RRCID -> 113733 COMPL. DATE 08/09/1982 TOTAL DEPTH 3600 PERF. 3412 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					71
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					71
01	0	#	-0-	-0-	-0-	-0-					N	-0-					71
02	2	#	-0-	-0-	-2	-0-					N	-0-					71
03	73	R	73	-0-	-0-	-0-	73	3			N	-0-					71
*04	182	R	182	-0-	-0-	-0-	182	3			N	-0-					71

HATTON WELL #: 1 RRCID -> 113734 COMPL. DATE 11/25/1981 TOTAL DEPTH 3900 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					29
12	0	#	-0-	-0-	-0-	-0-					N	-0-					29
01	0	#	-0-	-0-	-0-	-0-					N	-0-					29
02	0	#	-0-	-0-	-0-	-0-					N	-0-					29
03	0	#	-0-	-0-	-0-	-0-					N	-0-					29
04	0	#	-0-	-0-	-0-	-0-					N	-0-					29

WALKER, NANIE-ESTATE WELL #: 1 RRCID -> 113737 COMPL. DATE 01/20/1982 TOTAL DEPTH 3705 PERF. 3184 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	R	923	-0-	-0-	-0-	923	3			N	-0-					20
12	899	#	849	-0-	-50	-0-	849	3			N	-0-					20
01	961	#	949	-0-	-12	-0-	949	3			N	-0-					20
02	868	#	847	-0-	-21	-0-	847	3			N	-0-					20
03	966	R	966	-0-	-0-	-0-	966	3			N	-0-					20
04	930	#	915	-0-	-15	-0-	915	3			N	-0-					20

NICKS WELL #: 1 RRCID -> 118745 COMPL. DATE 02/10/1982 TOTAL DEPTH 3675 PERF. 3264 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					3
12	0	#	-0-	-0-	-0-	-0-					N	-0-					3
01	0	#	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

NICKS WELL #: 2 RRCID -> 118746 COMPL. DATE 05/20/1983 TOTAL DEPTH 3600 PERF. 3192 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

WAGSTAFF WELL #: 1 RRCID -> 118748 COMPL. DATE 08/12/1982 TOTAL DEPTH 3525 PERF. 3396 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 118749 COMPL. DATE 12/20/1982 TOTAL DEPTH 3375 PERF. 3232 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

HODGES WELL #: 1 RRCID -> 118750 COMPL. DATE 05/13/1983 TOTAL DEPTH 3550 PERF. 3194 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	R	71	-0-	-0-	-0-	71	3			N	-0-					29
12	64	R	64	-0-	-0-	-0-	64	3			N	-0-					29
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					29
02	56	#	5	-0-	-51	-0-	5	3			N	-0-					29
03	107	R	107	-0-	-0-	-0-	81	3	26	9	N	24	30	1			23
*04	106	R	106	-0-	-0-	-0-	81	3	25	9	N	23					46

HODGES WELL #: 2 RRCID -> 118751 COMPL. DATE 05/16/1983 TOTAL DEPTH 3600 PERF. 3214 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	R	125	-0-	-0-	-0-	125	3			N	-0-					51
12	124	#	113	-0-	-11	-0-	113	3			N	-0-					51
01	124	#	103	-0-	-21	-0-	103	3			N	-0-					51
02	112	#	8	-0-	-104	-0-	8	3			N	-0-					51
03	191	R	191	-0-	-0-	-0-	143	3	48	9	N	44	53	1			42
*04	191	R	191	-0-	-0-	-0-	145	3	46	9	N	42					84

THOMAS WELL #: 1 RRCID -> 120297 COMPL. DATE 08/14/1982 TOTAL DEPTH 3450 PERF. 3326 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 2 RRCID -> 120298 COMPL. DATE 10/18/1982 TOTAL DEPTH 3475 PERF. 3363 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER WELL #: 1 RRCID -> 120886 COMPL. DATE 05/06/1981 TOTAL DEPTH 3481 PERF. 3426 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	190	-0-	-20	-0-	190	3			N	-0-					23
12	248	#	137	-0-	-111	-0-	137	3			N	-0-					23
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					23
02	224	#	167	-0-	-57	-0-	167	3			N	-0-					23
03	194	R	194	-0-	-0-	-0-	194	3			N	-0-					23
04	180	#	154	-0-	-26	-0-	154	3			N	-0-					23

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
WAGNER WELL #: 2 RRCID -> 120887 COMPL. DATE 06/10/1981 TOTAL DEPTH 3480 PERF. 3420 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	248	#	138	-0-	-110	-0-	138	3			N	-0-					-0-
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					-0-
02	224	#	168	-0-	-56	-0-	168	3			N	-0-					-0-
03	194	R	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	#	155	-0-	-25	-0-	155	3			N	-0-					-0-

BARNES, J.W. WELL #: 1 RRCID -> 122433 COMPL. DATE 05/10/1980 TOTAL DEPTH 3456 PERF. 3324 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					26
12	0	#	-0-	-0-	-0-	-0-					N	-0-					26
01	0	#	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

CARTER, BARNEY WELL #: 1 RRCID -> 122437 COMPL. DATE 03/01/1982 TOTAL DEPTH 3800 PERF. 3330 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	353	-0-	-37	-0-	353	3			N	-0-					20
12	384	R	384	-0-	-0-	-0-	384	3			N	-0-					20
01	372	#	315	-0-	-57	-0-	315	3			N	-0-					20
02	336	#	323	-0-	-13	-0-	323	3			N	-0-					20
03	380	R	380	-0-	-0-	-0-	380	3			N	-0-					20
04	360	#	331	-0-	-29	-0-	331	3			N	-0-					20

GORDON, W. K. WELL #: 1 RRCID -> 122438 COMPL. DATE 09/12/1980 TOTAL DEPTH 3473 PERF. 3364 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	208	-0-	-62	-0-	208	2			N	-0-					-0-
12	279	#	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	279	#	164	-0-	-115	-0-	164	2			N	-0-					-0-
02	252	#	203	-0-	-49	-0-	203	2			N	-0-					-0-
03	217	#	214	-0-	-3	-0-	214	2			N	-0-					-0-
*04	221	R	221	-0-	-0-	-0-	221	2			N	-0-					-0-

GORDON, W.K. WELL #: 2 RRCID -> 122439 COMPL. DATE 09/20/1980 TOTAL DEPTH 3482 PERF. 3270 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					-0-
03	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 122440 COMPL. DATE 08/17/1984 TOTAL DEPTH 3625 PERF. 3216 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (SOUTH) WELL #: 3 RRCID -> 122441 COMPL. DATE 06/04/1983 TOTAL DEPTH 3750 PERF. 3232 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	162	-0-	-18	-0-	162	3			Y	-0-					-0-
12	186	#	143	-0-	-43	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
02	304	R	149	-0-	-155	-0-	149	3			Y	-0-					-0-
03	164	R	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*04	152	R	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

KING WELL #: 1 RRCID -> 122446 COMPL. DATE 03/31/1982 TOTAL DEPTH 3500 PERF. 3330 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RODGERS WELL #: 1 RRCID -> 122448 COMPL. DATE 11/01/1982 TOTAL DEPTH 3550 PERF. 3404 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	R	605	-0-	-0-	-0-	605	3			N	-0-					21
12	651	#	465	-0-	-186	-0-	465	3			N	-0-					21
01	651	#	500	-0-	-151	-0-	500	3			N	-0-					21
02	588	#	567	-0-	-21	-0-	567	3			N	-0-					21
03	651	#	548	-0-	-103	-0-	548	3			N	-0-					21
04	600	#	496	-0-	-104	-0-	496	3			N	-0-					21

OPAL WELL #: 2 RRCID -> 125379 COMPL. DATE 01/15/1982 TOTAL DEPTH 3781 PERF. 3346 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL UNIT WELL #: 1 RRCID -> 125393 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3420 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

R. T. S. WELL #: 1 RRCID -> 138013 COMPL. DATE 05/10/1983 TOTAL DEPTH 3554 PERF. 3122 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

TURNER WELL #: 2 RRCID -> 138014 COMPL. DATE 10/12/1982 TOTAL DEPTH 3550 PERF. 3386 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	154	R	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	140	#	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	155	#	113	-0-	-42	-0-	113	3			N	-0-					-0-
04	150	#	108	-0-	-42	-0-	108	3			N	-0-					-0-

BLEDSOE WELL #: 1 RRCID -> 138021 COMPL. DATE N/A TOTAL DEPTH 3404 PERF. 3268 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					72
12	0	#	-0-	-0-	-0-	-0-					N	-0-					72
01	0	#	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

MILLS WELL #: 1 RRCID -> 138025 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3302 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS WELL #: 2 RRCID -> 138026 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3326 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	169	-0-	-11	-0-	169	2			N	-0-					44
12	186	#	170	-0-	-16	-0-	170	2			N	-0-					44
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					44
02	168	#	152	-0-	-16	-0-	152	2			N	-0-					44
03	186	#	184	-0-	-2	-0-	184	2			N	-0-	44	1			-0-
04	180	#	175	-0-	-5	-0-	175	2			N	-0-					-0-

MILLS WELL #: 3 RRCID -> 138029 COMPL. DATE 02/05/1982 TOTAL DEPTH 3500 PERF. 3374 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	170	-0-	-10	-0-	170	2			N	-0-					43
12	186	#	170	-0-	-16	-0-	170	2			N	-0-					43
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					43
02	168	#	153	-0-	-15	-0-	153	2			N	-0-					43
03	186	#	184	-0-	-2	-0-	184	2			N	-0-	43	1			-0-
04	180	#	175	-0-	-5	-0-	175	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 171040 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3501 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	165	-0-	-15	-0-	165	3			N	-0-					80
12	186	#	173	-0-	-13	-0-	173	3			N	-0-					80
01	186	#	160	-0-	-26	-0-	160	3			N	-0-					80
02	168	#	162	-0-	-6	-0-	162	3			N	-0-					80
03	186	#	177	-0-	-9	-0-	177	3			N	-0-					80
04	180	#	170	-0-	-10	-0-	170	3			N	-0-					80

BARNES, MARY WELL #: 5 RRCID -> 173138 COMPL. DATE N/A TOTAL DEPTH 3491 PERF. 3386 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1
03	0	#	-0-	-0-	-0-	-0-					N	-0-					1
04	0	#	-0-	-0-	-0-	-0-					N	-0-					1

BARNES, MARY WELL #: 1 RRCID -> 173139 COMPL. DATE N/A TOTAL DEPTH 3440 PERF. 3285 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1
03	0	#	-0-	-0-	-0-	-0-					N	-0-					1
04	0	#	-0-	-0-	-0-	-0-					N	-0-					1

PRE-EMPTION WELL #: 4 RRCID -> 181811 COMPL. DATE 05/12/1981 TOTAL DEPTH 3494 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
PRE-EMPTION WELL #: 2 RRCID -> 181922 COMPL. DATE 03/15/1981 TOTAL DEPTH 3464 PERF. 3415 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-

PRE-EMPTION WELL #: 3 RRCID -> 181923 COMPL. DATE 04/21/1981 TOTAL DEPTH 3525 PERF. 3454 - 3480

11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
DEMPSEY, WESLEY WELL #: 1 RRCID -> 123307 COMPL. DATE 02/03/1982 TOTAL DEPTH 3736 PERF. 3496 - 3508

11	480	#	340	-0-	-140	-0-	329	2	11	9	N	10					74
12	496	#	325	-0-	-171	-0-	312	2	13	9	N	12					86
01	403	#	293	-0-	-110	-0-	285	2	8	9	N	7					93
02	364	#	247	-0-	-117	-0-	235	2	12	9	N	11					104
03	341	#	229	-0-	-112	-0-	216	2	13	9	N	12					116
04	330	#	212	-0-	-118	-0-	202	2	10	9	N	9					125

MEEKS, R. E. 559252
MEEKS, VERNA "A" WELL #: 1 RRCID -> 122947 COMPL. DATE 09/25/1982 TOTAL DEPTH 3795 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRAZDA "A" WELL #: 3 RRCID -> 154026 COMPL. DATE 12/15/1987 TOTAL DEPTH 4160 PERF. 3615 - 3695

11	330	#	313	-0-	-17	-0-	313	3			N	-0-					8
12	341	#	318	-0-	-23	-0-	318	3			N	-0-					8
01	341	#	288	-0-	-53	-0-	288	3			N	-0-					8
02	335	R	335	-0-	-0-	-0-	335	3			N	-0-					8
03	341	#	315	-0-	-26	-0-	315	3			N	-0-					8
*04	309	R	309	-0-	-0-	-0-	309	3			N	-0-					8

TWIN OAKS CONSTRUCTION COMPANY 875022
WELLS WELL #: 1 RRCID -> 113738 COMPL. DATE 05/04/1981 TOTAL DEPTH 3615 PERF. 3490 - 3525

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RANGER, SOUTH (MARBLE FALLS) 74661 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RIDGE OIL COMPANY 711100
BRASHEARS WELL #: 1 RRCID -> 118585 COMPL. DATE 03/31/1984 TOTAL DEPTH 3780 PERF. 2974 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1131	-0-	-309	-0-	1131	2			N	-0-					87
12	1550	N	1119	-0-	-431	-0-	1119	2			N	-0-					87
01	1643	N	1304	-0-	-339	-0-	1304	2			N	-0-					87
02	1064	N	1004	-0-	-60	-0-	1001	2	3	9	N	3					90
03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					90
*04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					90

RAVEN CREEK (STRAWN) 74863 600 ASSOCIATED EXEMPT CNTY: FISHER
SOJOURNER DRILLING CORPORATION 800750
WAGSTAFF-ESTES WELL #: 1 RRCID -> 092547 COMPL. DATE 02/01/1981 TOTAL DEPTH 5040 PERF. 4796 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	25 85	1 9	792	2	N	77					196
12	987	N	987	-0-	-0-	-0-	25 7	1 9	955	2	N	6					202
01	1643	N	288	-0-	-1355	-0-	25	1	263	2	N	-0-	117	1			85
02	840	N	49	-0-	-791	-0-	25	1	24	2	N	-0-					85
03	1375	N	1375	-0-	-0-	-0-	25 57	1 9	1293	2	N	52					137
*04	1164	N	1164	-0-	-0-	-0-	25 67	1 9	1072	2	N	61					198

REAGAN (STRAWN) 75032 370 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
YEATS WELL #: 5 RRCID -> 189086 COMPL. DATE 02/20/2002 TOTAL DEPTH 4114 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 2 RRCID -> 156071 COMPL. DATE 10/18/1995 TOTAL DEPTH 4270 PERF. 2432 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		235	-0-	235	235	235	2			N	-0-					-0-
01	483	X	248	-0-	-235	-0-	248	2			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

REAGAN "14" WELL #: 6 RRCID -> 175865 COMPL. DATE 01/19/2000 TOTAL DEPTH 2900 PERF. 2748 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN (4000) 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
REAGAN MARY WELL #: 112 RRCID -> 066823 COMPL. DATE 09/20/1975 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATS WELL #: 3 RRCID -> 177481 COMPL. DATE 02/28/2000 TOTAL DEPTH 4145 PERF. 3860 - 3871

11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					61
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					61
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					61
02	280	N	192	-0-	-88	-0-	192	3			N	-0-					61
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

YEATS WELL #: 4 RRCID -> 178144 COMPL. DATE 02/08/2001 TOTAL DEPTH 4150 PERF. 2678 - 2713

11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
FOXBRANCH, E. WELL #: 1 RRCID -> 119758 COMPL. DATE 10/24/1984 TOTAL DEPTH 3856 PERF. 3436 - 3460

11	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DANNY MIZE UNIT WELL #: 1 RRCID -> 125631 COMPL. DATE 03/13/1986 TOTAL DEPTH 3960 PERF. 3253 - 3367

11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	#	-0-	-0-	-0-	-0-					N	-0-					28
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					28

NORTH SLOPE II WELL #: 1 RRCID -> 134879 COMPL. DATE 10/31/1985 TOTAL DEPTH 4087 PERF. 3254 - 3399

11	15	R	15	-0-	-0-	-0-	15	3			N	-0-					10
12	36	R	36	-0-	-0-	-0-	25	3	11	9	N	10					20
01	25	R	25	-0-	-0-	-0-	25	3			N	-0-					20
02	249	R	249	-0-	-0-	-0-	249	3			N	-0-					20
03	110	R	110	-0-	-0-	-0-	104	3	6	9	N	5					25
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					25

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
POGUE , ONIE WELL #: 1 RRCID -> 138661 COMPL. DATE 12/04/1986 TOTAL DEPTH 3901 PERF. 3283 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					14
12	0	#	-0-	-0-	-0-	-0-					N	-0-					14
01	0	#	-0-	-0-	-0-	-0-					N	-0-					14
02	0	#	-0-	-0-	-0-	-0-					N	-0-					14
03	0	#	-0-	-0-	-0-	-0-					N	-0-					14
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					14

KINNEBREW, L. L. WELL #: 1 RRCID -> 138893 COMPL. DATE 06/11/1986 TOTAL DEPTH 3950 PERF. 3890 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DOWNTAIN-GIES UNIT WELL #: 1 RRCID -> 141900 COMPL. DATE 01/21/1986 TOTAL DEPTH 3792 PERF. 3340 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	35	-0-	-145	-0-	35	3			N	-0-					65
12	230	R	230	-0-	-0-	-0-	230	3			N	-0-					65
01	220	R	220	-0-	-0-	-0-	220	3			N	-0-					65
02	200	R	200	-0-	-0-	-0-	200	3			N	-0-					65
03	217	#	202	-0-	-15	-0-	202	3			N	-0-					65
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					65

KINCAID, W. C. WELL #: 1 RRCID -> 142625 COMPL. DATE 05/26/1984 TOTAL DEPTH 3890 PERF. 3349 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	#	10	-0-	-5	-0-	10	3			N	-0-					63
12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					63
01	31	#	10	-0-	-21	-0-	10	3			N	-0-					63
02	28	#	10	-0-	-18	-0-	10	3			N	-0-					63
03	15	#	10	-0-	-5	-0-	10	3			N	-0-					63
04	15	#	NO RPT	-0-	-15	-0-					N	NO RPT					63

GARRETT WELL #: 1 RRCID -> 152745 COMPL. DATE 05/14/1984 TOTAL DEPTH 3759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOD KING WELL #: 1 RRCID -> 162827 COMPL. DATE 08/16/1984 TOTAL DEPTH 3750 PERF. 3316 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITY OF EASTLAND-CAIN UNIT WELL #: 1 RRCID -> 200419 COMPL. DATE 08/28/1986 TOTAL DEPTH 3895 PERF. 3316 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	#	-0-	-0-	-15	-0-					N	-0-					-0-
12	15	#	-0-	-0-	-15	-0-					N	-0-					-0-
01	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
02	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
CATON, NELL WELL #: 1 RRCID -> 226473 COMPL. DATE 07/26/1984 TOTAL DEPTH 3869 PERF. 3385 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAM OPERATING, INC. 048357
GERMANY "B" WELL #: 1 RRCID -> 122454 COMPL. DATE 08/06/1985 TOTAL DEPTH 3869 PERF. 3384 - 3451

11	870	#	788	-0-	-82	-0-	788	2			N	-0-					-0-
12	837	#	605	-0-	-232	-0-	605	2			N	-0-					-0-
01	837	#	829	-0-	-8	-0-	829	2			N	-0-					-0-
02	756	#	690	-0-	-66	-0-	690	2			N	-0-					-0-
03	837	#	775	-0-	-62	-0-	775	2			N	-0-					-0-
04	810	#	743	-0-	-67	-0-	743	2			N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
BECK, RAYMOND WELL #: 2 RRCID -> 113745 COMPL. DATE 07/02/1982 TOTAL DEPTH 4100 PERF. 3376 - 3394

11	12	#	6	-0-	-6	-0-	6	2			Y	-0-					-0-
12	11	R	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	2			Y	-0-					-0-
02	22	R	11	-0-	-11	-0-	11	2			Y	-0-					-0-
03	14	R	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
*04	13	R	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

SNEED, MYRL "C" WELL #: 1 RRCID -> 115822 COMPL. DATE 11/04/1983 TOTAL DEPTH 3850 PERF. 3490 - 3650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLS, FANNIE M. WELL #: 1 RRCID -> 118497 COMPL. DATE 03/09/1983 TOTAL DEPTH 3857 PERF. 3484 - 3506

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 12/06/2012 - P&A 12-06-12

WILLIAMS, JUANITA WELL #: 1 RRCID -> 119649 COMPL. DATE 07/12/1984 TOTAL DEPTH 3650 PERF. 3430 - 3462

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

ROSS, L.S. WELL #: 1 RRCID -> 119651 COMPL. DATE 02/13/1984 TOTAL DEPTH 3585 PERF. 3451 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	#	1	-0-	-2	-0-	1	2			Y	-0-					-0-
12	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 2 RRCID -> 119652 COMPL. DATE 03/02/1984 TOTAL DEPTH 3730 PERF. 3490 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	#	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 3 RRCID -> 119653 COMPL. DATE 09/03/1985 TOTAL DEPTH 3570 PERF. 3457 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	#	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-

ROSS,L.S. WELL #: 4 RRCID -> 119654 COMPL. DATE N/A TOTAL DEPTH 3552 PERF. 3437 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	#	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-

GOEN, A.C. WELL #: 2 RRCID -> 122449 COMPL. DATE 04/23/1985 TOTAL DEPTH 3969 PERF. 3504 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	#	6	-0-	-4	-0-	6	2			Y	-0-					28
12	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					28
01	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					28
02	114	R	104	-0-	-10	-0-	104	2			Y	-0-					28
03	102	R	102	-0-	-0-	-0-	102	2			Y	-0-					28
*04	108	R	108	-0-	-0-	-0-	108	2			Y	-0-					28

GOEN, A.C. WELL #: 3 RRCID -> 122450 COMPL. DATE 05/29/1985 TOTAL DEPTH 3716 PERF. 3481 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	#	5	-0-	-5	-0-	5	2			Y	-0-					-0-
12	9	R	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	2			Y	-0-					-0-
02	112	R	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	101	R	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
*04	107	R	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

GOEN, A.C. WELL #: 4 RRCID -> 122451 COMPL. DATE 06/17/1985 TOTAL DEPTH 3720 PERF. 3485 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

VAN GEEM-LEWIS UNIT WELL #: 1 RRCID -> 127935 COMPL. DATE 08/22/1985 TOTAL DEPTH 3801 PERF. 3310 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	157	R	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	170	R	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*04	152	R	152	-0-	-0-	-0-	152	2			N	-0-					-0-

SNEED, ERNEST "A" WELL #: 1 RRCID -> 134880 COMPL. DATE 01/18/1983 TOTAL DEPTH 3915 PERF. 3495 - 3519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					-0-
12	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					-0-
02	75	R	37	-0-	-38	-0-	37	2			Y	-0-					-0-
03	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
*04	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

GARRETT, SALLIE WELL #: 1 RRCID -> 134886 COMPL. DATE 08/21/1984 TOTAL DEPTH 3788 PERF. 3315 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	R	263	-0-	-0-	-0-	263	2			Y	-0-					39
12	275	R	275	-0-	-0-	-0-	275	2			Y	-0-					39
01	DLQ G-10		277	-0-	277	277	277	2			Y	-0-					39
02	523	R	246	-0-	-277	-0-	246	2			Y	-0-					39
03	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					39
04	270	#	268	-0-	-2	-0-	268	2			Y	-0-					39

GARRETT, SALLIE WELL #: 4 RRCID -> 134895 COMPL. DATE 10/28/1986 TOTAL DEPTH 3985 PERF. 3359 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	R	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
12	351	R	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-					-0-
02	644	R	302	-0-	-342	-0-	302	2			Y	-0-					-0-
03	368	R	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
*04	363	R	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

POGUE-EASTLAND UNIT WELL #: 1 RRCID -> 138662 COMPL. DATE 12/04/1984 TOTAL DEPTH 3650 PERF. 3270 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	R	235	-0-	-0-	-0-	185	2	50	9	Y	45					66
12	262	R	262	-0-	-0-	-0-	223	2	39	9	Y	35	74	1			27
01	267	R	267	-0-	-0-	-0-	214	2	53	9	Y	48					75
02	228	R	228	-0-	-0-	-0-	187	2	41	9	Y	37	83	1			29
03	342	R	342	-0-	-0-	-0-	235	2	107	9	Y	97	82	1			44
*04	271	R	271	-0-	-0-	-0-	203	2	68	9	Y	62					106

BECK, RAYMOND ONE WELL #: 1 RRCID -> 141397 COMPL. DATE 12/02/1982 TOTAL DEPTH 3950 PERF. 3453 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	67	-0-	-53	-0-	67	2			N	-0-					75
12	124	#	123	-0-	-1	-0-	123	2			N	-0-					75
01	129	R	129	-0-	-0-	-0-	128	2	1	9	N	1					76
02	142	R	142	-0-	-0-	-0-	142	2			N	-0-					76
03	175	R	175	-0-	-0-	-0-	175	2			N	-0-					76
*04	162	R	162	-0-	-0-	-0-	162	2			N	-0-					76

SNEED WELL #: 1 RRCID -> 141404 COMPL. DATE 07/01/1992 TOTAL DEPTH 3894 PERF. 3520 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	24	-0-	-36	-0-	24	2			N	-0-					-0-
12	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	51	R	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*04	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

HISE, MARTHA A. WELL #: 1 RRCID -> 141633 COMPL. DATE 08/29/1984 TOTAL DEPTH 3909 PERF. 3414 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	207	-0-	-3	-0-	207	2			Y	-0-					39
12	217	#	212	-0-	-5	-0-	212	2			Y	-0-					39
01	DLQ G-10		206	-0-	206	206	206	2			Y	-0-					39
02	388	R	182	-0-	-206	-0-	182	2			Y	-0-					39
03	202	R	202	-0-	-0-	-0-	202	2			Y	-0-					39
04	210	#	194	-0-	-16	-0-	194	2			Y	-0-					39

HISE, MARTHA A. WELL #: 2 RRCID -> 141635 COMPL. DATE 04/13/1984 TOTAL DEPTH 3898 PERF. 3416 - 3485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	138	-0-	-12	-0-	138	2			Y	-0-					-0-
12	155	#	142	-0-	-13	-0-	142	2			Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	137	2			Y	-0-					-0-
02	258	R	121	-0-	-137	-0-	121	2			Y	-0-					-0-
03	135	R	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
04	150	#	130	-0-	-20	-0-	130	2			Y	-0-					-0-

SNEED, ERNEST WELL #: 1 RRCID -> 141636 COMPL. DATE 12/21/1982 TOTAL DEPTH 4119 PERF. 3489 - 3549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					62
12	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					62
01	DLQ G-10		39	-0-	39	39	39	2			Y	-0-					62
02	77	R	38	-0-	-39	-0-	38	2			Y	-0-					62
03	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					62
*04	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					62

HISE, MARTHA A. WELL #: 4 RRCID -> 141637 COMPL. DATE 09/13/1984 TOTAL DEPTH 3940 PERF. 3466 - 3491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HISE, MARTHA WELL #: 3 RRCID -> 141638 COMPL. DATE 07/24/1984 TOTAL DEPTH 3929 PERF. 3449 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	R	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
12	354	R	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-					-0-
02	645	R	303	-0-	-342	-0-	303	2			Y	-0-					-0-
03	337	R	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
04	360	#	324	-0-	-36	-0-	324	2			Y	-0-					-0-

RUSSELL-WEAVER UNIT WELL #: 1 RRCID -> 141952 COMPL. DATE 06/02/1987 TOTAL DEPTH 3887 PERF. 3145 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	R	859	-0-	-0-	-0-	859	2			N	-0-					32
12	860	R	860	-0-	-0-	-0-	860	2			N	-0-					32
01	908	R	908	-0-	-0-	-0-	908	2			N	-0-					32
02	766	R	766	-0-	-0-	-0-	766	2			N	-0-					32
03	820	R	820	-0-	-0-	-0-	820	2			N	-0-					32
*04	691	R	691	-0-	-0-	-0-	691	2			N	-0-					32

CARVER "B" WELL #: 3 RRCID -> 148374 COMPL. DATE 08/20/1985 TOTAL DEPTH 3775 PERF. 3353 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
STROEBEL-WEAVER WELL #: 1 RRCID -> 173407 COMPL. DATE 04/30/1987 TOTAL DEPTH 3906 PERF. 3163 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					22
12	0	#	-0-	-0-	-0-	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22
02	0	#	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

GIBSON, H. L. WELL #: 1 RRCID -> 181981 COMPL. DATE 06/18/1985 TOTAL DEPTH 3575 PERF. 3189 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					9
12	0	#	-0-	-0-	-0-	-0-					N	-0-					9
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	42	-0-	42	42	42	2			N	-0-					9

BRICO OIL, INC. 091040
AARON, J. WELL #: 1 RRCID -> 120499 COMPL. DATE 09/20/1985 TOTAL DEPTH 3415 PERF. 2963 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	320	-0-	-100	-0-	320	2			N	-0-					-0-
12	434	#	296	-0-	-138	-0-	296	2			N	-0-					-0-
01	372	#	93	-0-	-279	-0-	93	2			N	-0-					-0-
02	336	#	85	-0-	-251	-0-	85	2			N	-0-					-0-
03	341	#	331	-0-	-10	-0-	331	2			N	-0-					-0-
*04	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-

BYRNE OIL COMPANY 119795
WHITE WELL #: 1 RRCID -> 127739 COMPL. DATE 09/01/1982 TOTAL DEPTH 3828 PERF. 3442 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CD CONSULTING & OPERATING CO. 120043
WAYNE, VIVIAN WELL #: 1 RRCID -> 143171 COMPL. DATE 06/10/1990 TOTAL DEPTH 3360 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1104	-0-	-66	-0-	1102	3	2	9	N	2					50
12	1209	#	1119	-0-	-90	-0-	1116	3	3	9	N	3					53
01	1209	#	1124	-0-	-85	-0-	1120	3	4	9	N	4					57
02	1092	#	1016	-0-	-76	-0-	1012	3	4	9	N	4					61
03	1209	#	1130	-0-	-79	-0-	1123	3	7	9	N	6					67
*04	1118	R	1118	-0-	-0-	-0-	1118	3			N	-0-					67

D & R ENTERPRISES 196846
HILDEGARD WELL #: 1 RRCID -> 128925 COMPL. DATE 12/21/1984 TOTAL DEPTH 3600 PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	520	-0-	-20	-0-	520	2			N	-0-					-0-
12	558	#	517	-0-	-41	-0-	517	2			N	-0-					-0-
01	558	#	500	-0-	-58	-0-	500	2			N	-0-					-0-
02	504	#	365	-0-	-139	-0-	365	2			N	-0-					-0-
03	558	#	428	-0-	-130	-0-	428	2			N	-0-					-0-
04	510	#	462	-0-	-48	-0-	462	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
D & R ENTERPRISES //CONT.// 196846
HILDEGARD WELL #: 2 RRCID -> 128926 COMPL. DATE 03/28/1985 TOTAL DEPTH 3600 PERF. 3141 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	519	-0-	-21	-0-	519	2			N	-0-					-0-
12	558	#	518	-0-	-40	-0-	518	2			N	-0-					-0-
01	558	#	500	-0-	-58	-0-	500	2			N	-0-					-0-
02	504	#	366	-0-	-138	-0-	366	2			N	-0-					-0-
03	558	#	428	-0-	-130	-0-	428	2			N	-0-					-0-
04	510	#	461	-0-	-49	-0-	461	2			N	-0-					-0-

WEBB WELL #: 2 RRCID -> 131133 COMPL. DATE 11/05/1985 TOTAL DEPTH 3650 PERF. 3132 - 3156

11	480	#	470	-0-	-10	-0-	470	2			N	-0-					-0-
12	496	#	428	-0-	-68	-0-	428	2			N	-0-					-0-
01	496	#	476	-0-	-20	-0-	476	2			N	-0-					-0-
02	448	#	436	-0-	-12	-0-	436	2			N	-0-					-0-
03	496	#	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	480	#	470	-0-	-10	-0-	470	2			N	-0-					-0-

WEBB WELL #: 1 RRCID -> 131134 COMPL. DATE 03/26/1985 TOTAL DEPTH 3700 PERF. 3210 - 3230

11	480	#	471	-0-	-9	-0-	471	2			N	-0-					-0-
12	496	#	427	-0-	-69	-0-	427	2			N	-0-					-0-
01	496	#	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	448	#	437	-0-	-11	-0-	437	2			N	-0-					-0-
03	496	#	489	-0-	-7	-0-	489	2			N	-0-					-0-
04	480	#	470	-0-	-10	-0-	470	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
PEARSON,L.R. "A" WELL #: 1 RRCID -> 124409 COMPL. DATE 09/26/1980 TOTAL DEPTH 3904 PERF. 3452 - 3460

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
TANKERSLEY "A" WELL #: 2 RRCID -> 118753 COMPL. DATE 08/02/1983 TOTAL DEPTH 3750 PERF. 3490 - 3510

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67

TANKERSLEY "A" WELL #: 3 RRCID -> 118754 COMPL. DATE 07/06/1984 TOTAL DEPTH 3600 PERF. 3470 - 3492

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
ABBOTT-REYNOLDS WELL #: 1 RRCID -> 122453 COMPL. DATE 12/14/1983 TOTAL DEPTH 4050 PERF. 3478 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	505	-0-	-35	-0-	505	3			N	-0-					69
12	558	#	535	-0-	-23	-0-	535	3			N	-0-					69
01	558	#	518	-0-	-40	-0-	518	3			N	-0-					69
02	476	#	465	-0-	-11	-0-	465	3			N	-0-					69
03	527	#	520	-0-	-7	-0-	520	3			N	-0-					69
04	510	#	497	-0-	-13	-0-	497	3			N	-0-					69

JESSE WELL #: 1 RRCID -> 123903 COMPL. DATE 07/13/1984 TOTAL DEPTH 4075 PERF. 3488 - 3496

11	270	#	237	-0-	-33	-0-	237	3			N	-0-					57
12	241	R	241	-0-	-0-	-0-	241	3			N	-0-					57
01	246	R	246	-0-	-0-	-0-	246	3			N	-0-					57
02	224	#	218	-0-	-6	-0-	218	3			N	-0-					57
03	248	#	173	-0-	-75	-0-	173	3			N	-0-					57
04	240	#	209	-0-	-31	-0-	209	3			N	-0-					57

CARROLL WELL #: 2 RRCID -> 125396 COMPL. DATE N/A TOTAL DEPTH 3749 PERF. 3352 - 3374

11	90	#	61	-0-	-29	-0-	61	3			Y	-0-					-0-
12	93	#	51	-0-	-42	-0-	51	3			Y	-0-					-0-
01	DLQ G-10		55	-0-	55	55	51	3	4	9	Y	4					4
02	83	R	28	-0-	-55	-0-	20	3	8	9	Y	7					11
03	50	R	50	-0-	-0-	-0-	33	3	17	9	Y	15	19	1			7
*04	81	R	81	-0-	-0-	-0-	49	3	32	9	Y	29	11	1			25

CARROLL WELL #: 3 RRCID -> 125397 COMPL. DATE 05/01/1984 TOTAL DEPTH 3772 PERF. 3342 - 3368

11	90	#	69	-0-	-21	-0-	69	3			Y	-0-					-0-
12	93	#	58	-0-	-35	-0-	58	3			Y	-0-					-0-
01	DLQ G-10		62	-0-	62	62	58	3	4	9	Y	4					4
02	92	R	30	-0-	-62	-0-	22	3	8	9	Y	7					11
03	54	R	54	-0-	-0-	-0-	37	3	17	9	Y	15	19	1			7
*04	87	R	87	-0-	-0-	-0-	55	3	32	9	Y	29	11	1			25

CARROLL WELL #: 4 RRCID -> 125398 COMPL. DATE 05/06/1984 TOTAL DEPTH 3550 PERF. 3344 - 3370

11	210	#	146	-0-	-64	-0-	146	3			Y	-0-					36
12	217	#	122	-0-	-95	-0-	122	3			Y	-0-					36
01	DLQ G-10		136	-0-	136	136	122	3	14	9	Y	13					49
02	207	R	71	-0-	-136	-0-	47	3	24	9	Y	22					71
03	133	R	133	-0-	-0-	-0-	78	3	55	9	Y	50	90	1			31
*04	219	R	219	-0-	-0-	-0-	116	3	103	9	Y	94	36	1			89

GERMANY WELL #: 1 RRCID -> 125634 COMPL. DATE 10/08/1984 TOTAL DEPTH 3851 PERF. 3458 - 3463

11	365	R	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	389	R	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	356	R	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	407	R	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	#	373	-0-	-17	-0-	373	3			N	-0-					-0-

WILLIAMSON HOMEPLACE WELL #: 1 RRCID -> 127907 COMPL. DATE 08/26/1985 TOTAL DEPTH 3814 PERF. 3385 - 3448

11	240	#	229	-0-	-11	-0-	229	3			N	-0-					28
12	248	#	177	-0-	-71	-0-	177	3			N	-0-					28
01	248	#	229	-0-	-19	-0-	229	3			N	-0-					28
02	224	#	210	-0-	-14	-0-	210	3			N	-0-					28
03	248	#	243	-0-	-5	-0-	243	3			N	-0-					28
04	240	#	204	-0-	-36	-0-	204	3			N	-0-					28

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
FOKKEN WELL #: 2 RRCID -> 128343 COMPL. DATE 03/27/1985 TOTAL DEPTH 3861 PERF. 3456 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	R	785	-0-	-0-	-0-	785	3			N	-0-					19
12	733	R	733	-0-	-0-	-0-	733	3			N	-0-					19
01	601	R	601	-0-	-0-	-0-	601	3			N	-0-					19
02	480	R	480	-0-	-0-	-0-	480	3			N	-0-					19
03	548	R	548	-0-	-0-	-0-	548	3			N	-0-					19
*04	505	R	505	-0-	-0-	-0-	505	3			N	-0-					19

TANKERSLY (WEST) WELL #: 1 RRCID -> 137868 COMPL. DATE 03/20/1984 TOTAL DEPTH 3850 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	R	452	-0-	-0-	-0-	449	3	3	9	Y	3					82
12	465	#	455	-0-	-10	-0-	452	3	3	9	Y	3					85
01	DLQ G-10		441	-0-	441	441	437	3	4	9	Y	4					89
02	821	R	380	-0-	-441	-0-	377	3	3	9	Y	3					92
03	455	R	455	-0-	-0-	-0-	452	3	3	9	Y	3					95
04	450	#	439	-0-	-11	-0-	435	3	4	9	Y	4					99

TANKERSLY (WEST) WELL #: 2 RRCID -> 137873 COMPL. DATE 08/24/1984 TOTAL DEPTH 3850 PERF. 3441 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	R	253	-0-	-0-	-0-	251	3	2	9	Y	2					35
12	279	#	223	-0-	-56	-0-	221	3	2	9	Y	2					37
01	DLQ G-10		254	-0-	254	254	253	3	1	9	Y	1					38
02	465	R	211	-0-	-254	-0-	210	3	1	9	Y	1					39
03	251	R	251	-0-	-0-	-0-	250	3	1	9	Y	1					40
*04	242	R	242	-0-	-0-	-0-	240	3	2	9	Y	2					42

TANKERSLY (WEST) WELL #: 3 RRCID -> 137876 COMPL. DATE 07/23/1984 TOTAL DEPTH 4030 PERF. 3468 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	R	353	-0-	-0-	-0-	352	3	1	9	Y	1					10
12	357	R	357	-0-	-0-	-0-	356	3	1	9	Y	1					11
01	DLQ G-10		343	-0-	343	343	343	3			Y	-0-					11
02	639	R	296	-0-	-343	-0-	296	3			Y	-0-					11
03	355	R	355	-0-	-0-	-0-	355	3			Y	-0-					11
*04	342	R	342	-0-	-0-	-0-	341	3	1	9	Y	1					12

TANKERSLY (WEST) WELL #: 4 RRCID -> 137877 COMPL. DATE 05/26/1984 TOTAL DEPTH 3744 PERF. 3451 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	93	#	86	-0-	-7	-0-	86	3			Y	-0-					-0-
01	DLQ G-10		98	-0-	98	98	98	3			Y	-0-					-0-
02	180	R	82	-0-	-98	-0-	82	3			Y	-0-					-0-
03	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*04	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

CARROLL WELL #: 1 RRCID -> 138015 COMPL. DATE 04/27/1984 TOTAL DEPTH 3742 PERF. 3363 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	77	-0-	-43	-0-	77	3			Y	-0-					-0-
12	124	#	64	-0-	-60	-0-	64	3			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	64	3	6	9	Y	5					5
02	105	R	35	-0-	-70	-0-	25	3	10	9	Y	9					14
03	64	R	64	-0-	-0-	-0-	41	3	23	9	Y	21	26	1			9
*04	106	R	106	-0-	-0-	-0-	61	3	45	9	Y	41	15	1			35

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EVEREST NETWORK LLC 252052
BENSHOOF,D.E. WELL #: 2 RRCID -> 124398 COMPL. DATE 10/24/1984 TOTAL DEPTH 3629 PERF. 3390 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES & RISTER 390845
HITTSON "C" WELL #: 5 RRCID -> 125394 COMPL. DATE 09/25/1987 TOTAL DEPTH 4020 PERF. 3529 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	370	-0-	-50	-0-	370	2			N	-0-					-0-
12	372	#	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	364	#	313	-0-	-51	-0-	313	2			N	-0-					-0-
03	372	#	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	390	#	337	-0-	-53	-0-	337	2			N	-0-					-0-

LOWRANCE INC. 511345
TEXFEL - CASTLEBERRY WELL #: 1 RRCID -> 113451 COMPL. DATE 10/30/1981 TOTAL DEPTH 3954 PERF. 3753 - 3765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 3 RRCID -> 114210 COMPL. DATE 08/03/1982 TOTAL DEPTH 3850 PERF. 3452 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 2 RRCID -> 114212 COMPL. DATE 07/22/1982 TOTAL DEPTH 3840 PERF. 3427 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	#	1	-0-	-3	-0-	1	3			Y	-0-					-0-
12	4	#	1	-0-	-3	-0-	1	3			Y	-0-					-0-
01	4	#	-0-	-0-	-4	-0-					Y	-0-					-0-
02	4	#	2	-0-	-2	-0-	2	3			Y	-0-					-0-
03	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WALKER, MONROE WELL #: 1 RRCID -> 122112 COMPL. DATE 02/28/1983 TOTAL DEPTH 4012 PERF. 3475 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	149	-0-	-1	-0-	149	3			N	-0-					9
12	155	#	137	-0-	-18	-0-	137	3			N	-0-					9
01	155	#	148	-0-	-7	-0-	148	3			N	-0-					9
02	140	#	55	-0-	-85	-0-	55	3			N	-0-					9
03	155	#	152	-0-	-3	-0-	152	2			N	-0-					9
04	150	#	81	-0-	-69	-0-	81	3			N	-0-					9

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
WALKER, MONROE WELL #: 4 RRCID -> 122114 COMPL. DATE 07/08/1983 TOTAL DEPTH 3850 PERF. 3497 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	#	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	#	2	-0-	-2	-0-	2	3			N	-0-					-0-

NIXON WELL #: 1 RRCID -> 141340 COMPL. DATE 09/26/2007 TOTAL DEPTH 3830 PERF. 3497 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	#	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	#	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	168	#	26	-0-	-142	-0-	26	3			N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	4	-0-	-176	-0-	4	3			N	-0-					-0-

SNEED, E. J. WELL #: 1 RRCID -> 151343 COMPL. DATE 12/01/1978 TOTAL DEPTH 3902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	46	-0-	-14	-0-	32	3	14	9	N	13					39
12	62	#	43	-0-	-19	-0-	28	3	15	9	N	14					53
01	62	#	50	-0-	-12	-0-	35	3	15	9	N	14	60	1			7
02	91	R	91	-0-	-0-	-0-	77	3	14	9	N	13					20
03	64	R	64	-0-	-0-	-0-	50	3	14	9	N	13					33
04	60	#	34	-0-	-26	-0-	16	3	18	9	N	16	43	1			6

WEST, D. J. WELL #: 1 RRCID -> 151345 COMPL. DATE 07/10/1979 TOTAL DEPTH 3869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	16	-0-	-14	-0-	16	3			Y	-0-					1
12	31	#	9	-0-	-22	-0-	9	3			Y	-0-					1
01	18	R	18	-0-	-0-	-0-	18	3			Y	-0-					1
02	46	R	46	-0-	-0-	-0-	46	3			Y	-0-					1
03	31	#	22	-0-	-9	-0-	22	3			Y	-0-					1
04	30	#	5	-0-	-25	-0-	5	3			Y	-0-					1

SNEED, E. J. WELL #: 2 RRCID -> 156683 COMPL. DATE 09/21/1983 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	46	-0-	-14	-0-	32	3	14	9	N	13					39
12	62	#	42	-0-	-20	-0-	27	3	15	9	N	14					53
01	62	#	51	-0-	-11	-0-	36	3	15	9	N	14	60	1			7
02	90	R	90	-0-	-0-	-0-	76	3	14	9	N	13					20
03	64	R	64	-0-	-0-	-0-	50	3	14	9	N	13					33
04	60	#	35	-0-	-25	-0-	17	3	18	9	N	16	43	1			6

KELLAR, CLINTON WELL #: 2 RRCID -> 173388 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLAR, CLINTON WELL #: 1 RRCID -> 173390 COMPL. DATE 07/07/1982 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
THOMPSON WELL #: 1 RRCID -> 173395 COMPL. DATE 10/26/1979 TOTAL DEPTH 3930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	R	55	-0-	-0-	-0-	55	3			N	-0-					3
12	42	R	42	-0-	-0-	-0-	42	3			N	-0-					3
01	44	R	44	-0-	-0-	-0-	44	3			N	-0-					3
02	38	R	38	-0-	-0-	-0-	38	3			N	-0-					3
03	33	R	33	-0-	-0-	-0-	33	3			N	-0-					3
04	30	#	27	-0-	-3	-0-	27	3			N	-0-					3

PEARSON, LEE ROY III 647749
PEARSON, L.R. JR. WELL #: 1 RRCID -> 121337 COMPL. DATE 04/16/1983 TOTAL DEPTH 4088 PERF. 3490 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-

PEARSON-POTEET WELL #: 3 RRCID -> 129571 COMPL. DATE 11/27/1984 TOTAL DEPTH 3890 PERF. 3410 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-

PENDRAGON OIL CO. 651162
CASEY HEIRS "B" WELL #: 1 RRCID -> 130999 COMPL. DATE 07/19/1985 TOTAL DEPTH 3647 PERF. 3148 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	731	-0-	-109	-0-	731	3			N	-0-					64
12	837	#	788	-0-	-49	-0-	788	3			N	-0-					64
01	852	R	852	-0-	-0-	-0-	852	3			N	-0-					64
02	812	R	812	-0-	-0-	-0-	812	3			N	-0-					64
*03	1195	R	1195	-0-	-0-	-0-	1195	3			N	-0-					64
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					64

MCCLESKEY WELL #: 1 RRCID -> 143711 COMPL. DATE N/A TOTAL DEPTH 3617 PERF. 3080 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	R	871	-0-	-0-	-0-	871	3			N	-0-					82
12	899	#	891	-0-	-8	-0-	891	3			N	-0-					82
01	927	R	927	-0-	-0-	-0-	927	3			N	-0-					82
02	868	#	815	-0-	-53	-0-	815	3			N	-0-					82
*03	961	#	864	-0-	-97	-0-	864	3			N	-0-					82
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					82

KIRK WELL #: 1 RRCID -> 143712 COMPL. DATE N/A TOTAL DEPTH 3660 PERF. 3129 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	178	-0-	-182	-0-	178	3			N	-0-					39
12	248	#	146	-0-	-102	-0-	146	3			N	-0-					39
01	248	#	-0-	-0-	-248	-0-					N	2					41
02	224	#	90	-0-	-134	-0-	90	3			N	-0-					41
*03	186	#	138	-0-	-48	-0-	138	3			N	-0-					41
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					41

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
WRIGHT WELL #: 1 RRCID -> 192600 COMPL. DATE 12/04/2002 TOTAL DEPTH 3064 PERF. 2991 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	312	-0-	-78	-0-	278	3	34	9	N	31					81
12	341	#	324	-0-	-17	-0-	302	3	22	9	N	20	98	1			3
01	372	#	291	-0-	-81	-0-	272	3	19	9	N	17					20
02	336	#	319	-0-	-17	-0-	301	3	18	9	N	16					36
*03	341	R	341	-0-	-0-	-0-	326	3	15	9	N	14					50
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					50

RICHEY, RAY MANAGEMENT CO., INC. 709694
KLEINER,C.J. ESTATE "A" WELL #: 1 RRCID -> 108443 COMPL. DATE 11/01/1983 TOTAL DEPTH 4152 PERF. 3540 - 3556

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDERS, B. WELL #: RRCID -> 112550 COMPL. DATE 02/29/1984 TOTAL DEPTH 3988 PERF. 3584 - 3596

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/18/2004

WALKER, M. WELL #: 1 RRCID -> 113746 COMPL. DATE 05/16/1983 TOTAL DEPTH 4034 PERF. 3496 - 3514

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

VINES, P.C. WELL #: 1 RRCID -> 119757 COMPL. DATE 01/06/1984 TOTAL DEPTH 3892 PERF. 3398 - 3424

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HUNTER, B.L. WELL #: 1 RRCID -> 123311 COMPL. DATE 08/02/1984 TOTAL DEPTH 3765 PERF. 3218 - 3234

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
JOHNSTON A WELL #: RRCID -> 177495 COMPL. DATE 12/22/1983 TOTAL DEPTH 4100 PERF. 3738 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			41
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			41
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			41
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			41
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			41
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			41

PLUGGED AND ABANDONED_____ 05/14/2008

GOEN WELL #: 1 RRCID -> 178654 COMPL. DATE 07/01/1985 TOTAL DEPTH 3900 PERF. 3464 - 3534

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			56
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON WELL #: 1 RRCID -> 133803 COMPL. DATE 11/01/1984 TOTAL DEPTH 4207 PERF. 3493 - 3497

11	150 #	121	-0-	-29	-0-	121	3		Y	-0-			37
12	155 #	137	-0-	-18	-0-	137	3		Y	-0-			37
01	123 R	123	-0-	-0-	-0-	123	3		Y	-0-			37
02	140 #	111	-0-	-29	-0-	111	3		Y	-0-			37
03	124 #	115	-0-	-9	-0-	115	3		Y	-0-			37
*04	125 R	125	-0-	-0-	-0-	125	3		Y	-0-			37

HITTSON WELL #: 2 RRCID -> 133804 COMPL. DATE 05/10/1985 TOTAL DEPTH 4085 PERF. 3390 - 3398

11	180 #	122	-0-	-58	-0-	122	3		Y	-0-			-0-
12	186 #	136	-0-	-50	-0-	136	3		Y	-0-			-0-
01	123 R	123	-0-	-0-	-0-	123	3		Y	-0-			-0-
02	140 #	110	-0-	-30	-0-	110	3		Y	-0-			-0-
03	124 #	114	-0-	-10	-0-	114	3		Y	-0-			-0-
*04	125 R	125	-0-	-0-	-0-	125	3		Y	-0-			-0-

SEQUOIA NATURAL GAS, INC. 767543
WRIGHT WELL #: 1 RRCID -> 129229 COMPL. DATE N/A TOTAL DEPTH 3976 PERF. 3382 - 3392

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			28
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28

WRIGHT WELL #: 2 RRCID -> 129230 COMPL. DATE N/A TOTAL DEPTH 4121 PERF. 3354 - 3366

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
NORTON, C.U. WELL #: 1 RRCID -> 123310 COMPL. DATE 08/15/1984 TOTAL DEPTH 3781 PERF. 3239 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	89	-0-	-31	-0-	89	3			N	-0-					52
12	124	#	85	-0-	-39	-0-	85	3			N	-0-					52
01	124	#	81	-0-	-43	-0-	81	3			N	-0-					52
02	84	#	81	-0-	-3	-0-	81	3			N	-0-					52
03	93	#	83	-0-	-10	-0-	83	3			N	-0-					52
04	90	#	68	-0-	-22	-0-	68	3			N	-0-					52

SNOW-NORTON WELL #: RRCID -> 124403 COMPL. DATE 01/24/1985 TOTAL DEPTH 3740 PERF. 3214 - 3224

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 08/31/2006

PARSONS WELL #: 1 RRCID -> 125047 COMPL. DATE 12/27/1985 TOTAL DEPTH 3548 PERF. 3020 - 3042

11	1581	R	1581	-0-	-0-	-0-	1581	3			N	-0-					37
12	1475	R	1475	-0-	-0-	-0-	1458	3	17	9	N	15					52
01	1810	R	1810	-0-	-0-	-0-	1806	3	4	9	N	4					56
02	1403	R	1403	-0-	-0-	-0-	1403	3			N	-0-					56
03	1801	R	1801	-0-	-0-	-0-	1736	3	65	9	N	59					115
*04	795	R	795	-0-	-0-	-0-	787	3	8	9	N	7					122

RUSSELL WELL #: 1 RRCID -> 143395 COMPL. DATE 03/15/1985 TOTAL DEPTH 3781 PERF. 3222 - 3244

11	665	R	665	-0-	-0-	-0-	665	3			N	-0-					92
12	651	#	493	-0-	-158	-0-	493	3			N	-0-					92
01	651	#	539	-0-	-112	-0-	539	3			N	-0-					92
02	616	#	465	-0-	-151	-0-	465	3			N	-0-					92
03	682	#	639	-0-	-43	-0-	635	3	4	9	N	4					96
04	660	#	613	-0-	-47	-0-	607	3	6	9	N	5					101

STEWART-WHITTINGTON WELL #: 1 RRCID -> 146238 COMPL. DATE 04/11/1985 TOTAL DEPTH 3838 PERF. 3236 - 3260

11	480	#	394	-0-	-86	-0-	394	3			N	-0-					89
12	496	#	361	-0-	-135	-0-	361	3			N	-0-					89
01	465	#	419	-0-	-46	-0-	419	3			N	-0-					89
02	420	#	367	-0-	-53	-0-	367	3			N	-0-					89
03	434	#	408	-0-	-26	-0-	408	3			N	-0-					89
04	420	#	396	-0-	-24	-0-	396	3			N	-0-					89

HARRELL, M. "A" WELL #: 1 RRCID -> 148377 COMPL. DATE 06/06/1984 TOTAL DEPTH 3934 PERF. 3618 - 3624

11	1380	#	1265	-0-	-115	-0-	1265	3			N	-0-					18
12	1426	#	1244	-0-	-182	-0-	1244	3			N	-0-					18
01	1477	R	1477	-0-	-0-	-0-	1477	3			N	-0-					18
02	1288	#	1266	-0-	-22	-0-	1266	3			N	-0-					18
03	1364	#	1284	-0-	-80	-0-	1284	3			N	-0-					18
*04	1483	R	1483	-0-	-0-	-0-	1483	3			N	-0-					18

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
STEWART-WHITTINGTON WELL #: 2 RRCID -> 158068 COMPL. DATE 03/27/1985 TOTAL DEPTH 3760 PERF. 3220 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	496	#	360	-0-	-136	-0-	360	3			N	-0-					-0-
01	465	#	418	-0-	-47	-0-	418	3			N	-0-					-0-
02	420	#	367	-0-	-53	-0-	367	3			N	-0-					-0-
03	434	#	408	-0-	-26	-0-	408	3			N	-0-					-0-
*04	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-

LOWRANCE WELL #: 2 RRCID -> 158890 COMPL. DATE 05/16/1984 TOTAL DEPTH 4020 PERF. 3572 - 3592

11	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	#	100	-0-	-86	-0-	100	3			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
WRIGHT WELL #: 3 RRCID -> 151845 COMPL. DATE 01/06/1985 TOTAL DEPTH 3498 PERF. 3166 - 3228

11	14B	DENY	227	-0-	227	1589	227	2			N	-0-					-0-
12	14B	DENY	256	-0-	256	1845	256	2			N	-0-					-0-
01	14B	DENY	324	-0-	324	2169	324	2			N	-0-					-0-
02	14B	DENY	337	-0-	337	2506	337	2			N	-0-					-0-
03	14B	DENY	387	-0-	387	2893	387	2			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	2893					N	NO RPT					-0-

REBECCA (MARBLE FALLS) 75115 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
KINCAID WELL #: 1 RRCID -> 252146 COMPL. DATE 09/16/1981 TOTAL DEPTH 4091 PERF. 3523 - 3529

11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

RECTOR (BARNETT SHALE) 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
SMITH, M. WELL #: 2 RRCID -> 199576 COMPL. DATE 12/17/2003 TOTAL DEPTH 3850 PERF. 3634 - 3696

11	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 203518 COMPL. DATE N/A TOTAL DEPTH 3750 PERF. 3580 - 3642

11	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECTOR (BARNETT SHALE) //CONT.// 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
GRAHAM, R.L. WELL #: 5 RRCID -> 214585 COMPL. DATE 02/24/2006 TOTAL DEPTH 3755 PERF. 3600 - 3670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 18 RRCID -> 204989 COMPL. DATE 08/02/2004 TOTAL DEPTH 3710 PERF. 3624 - 3674

11	1 N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2 N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALL WELL #: 15 RRCID -> 205001 COMPL. DATE 09/17/2004 TOTAL DEPTH 3715 PERF. 3644 - 3694

11	131 N	131	-0-	-0- B	-0-	131	2			N	-0-					1
12	155 N	108	-0-	-47 B	-0-	108	2			N	-0-					1
01	124 N	122	-0-	-2 B	-0-	122	2			N	-0-	1	1			-0-
02	140 N	104	-0-	-36 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	115 N	115	-0-	-0- B	-0-	114	2	1	9	N	1	1	1			-0-
*04	133 N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

RECTOR (MARBLE FALLS) 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
MARTIN, FRANK WELL #: 1 RRCID -> 061409 COMPL. DATE 06/07/1984 TOTAL DEPTH 3429 PERF. 3229 - 0

11	960 N	845	-0-	-115	-0-	845	2			N	-0-					120
12	930 N	785	-0-	-145	-0-	785	2			N	-0-					120
01	868 N	853	-0-	-15	-0-	853	2			N	-0-					120
02	784 N	620	-0-	-164	-0-	620	2			N	-0-					120
03	775 N	694	-0-	-81	-0-	694	2			N	-0-					120
04	840 N	724	-0-	-116	-0-	724	2			N	-0-					120

JONES WELL #: 1 RRCID -> 061483 COMPL. DATE 12/09/1974 TOTAL DEPTH 4385 PERF. N/A

11	420 N	364	-0-	-56	-0-	364	2			N	-0-					-0-
12	403 N	367	-0-	-36	-0-	367	2			N	-0-					-0-
01	403 N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	336 N	333	-0-	-3	-0-	333	2			N	-0-					-0-
03	378 N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	390 N	365	-0-	-25	-0-	365	2			N	-0-					-0-

MARTIN, FRANK -27- WELL #: 1 RRCID -> 062432 COMPL. DATE 01/31/1975 TOTAL DEPTH 3850 PERF. 2994 - 3004

11	360 N	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	341 N	331	-0-	-10	-0-	331	2			N	-0-					-0-
01	341 N	336	-0-	-5	-0-	336	2			N	-0-					-0-
02	308 N	302	-0-	-6	-0-	302	2			N	-0-					-0-
03	341 N	328	-0-	-13	-0-	328	2			N	-0-					-0-
04	330 N	292	-0-	-38	-0-	292	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452

GRAHAM WELL #: 25 RRCID -> 064686 COMPL. DATE 05/21/1975 TOTAL DEPTH 3804 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
12	434	N	328	-0-	-106	-0-	328	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

GRAVES WELL #: 35 RRCID -> 064687 COMPL. DATE 06/13/1975 TOTAL DEPTH 3454 PERF.30003 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-

BRECK-HARRIS WELL #: 1 RRCID -> 064688 COMPL. DATE 07/18/1975 TOTAL DEPTH 3450 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
12	1395	N	1387	-0-	-8	-0-	1387	2			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
*04	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

PENUEL WELL #: 2 RRCID -> 065711 COMPL. DATE 07/23/1975 TOTAL DEPTH 3450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	372	N	68	-0-	-304	-0-	68	2			N	-0-					-0-
01	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
02	336	N	189	-0-	-147	-0-	189	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

MARTIN, FRANK WELL #: 29 RRCID -> 067485 COMPL. DATE 06/04/1975 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-

TUCKER L. WELL #: 1 RRCID -> 069396 COMPL. DATE 10/02/1976 TOTAL DEPTH 3420 PERF. 2937 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIDAS WELL #: 3 RRCID -> 111756 COMPL. DATE 03/18/1984 TOTAL DEPTH 3444 PERF. 3403 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
JOHNSON "A" WELL #: 34 RRCID -> 137088 COMPL. DATE 04/30/1984 TOTAL DEPTH 3437 PERF. 3094 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	856	-0-	-74	-0-	850	2	6	9	N	5					510
12	961	N	731	-0-	-230	-0-	725	2	6	9	N	5					515
01	930	N	906	-0-	-24	-0-	900	2	6	9	N	5					520
02	812	N	739	-0-	-73	-0-	733	2	6	9	N	5					525
03	823	N	823	-0-	-0-	-0-	817	2	6	9	N	5					530
04	870	N	822	-0-	-48	-0-	816	2	6	9	N	5					535

CHANCE WELL #: 1 RRCID -> 137524 COMPL. DATE 01/29/1991 TOTAL DEPTH 3240 PERF. 2983 - 2993

11	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
12	682	N	588	-0-	-94	-0-	588	2			N	-0-					-0-
01	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
02	588	N	553	-0-	-35	-0-	553	2			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

STUART, MARGARET G. ESTATE WELL #: 2 RRCID -> 154011 COMPL. DATE 04/27/1995 TOTAL DEPTH 3356 PERF. 3240 - 3256

11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	527	N	466	-0-	-61	-0-	466	2			N	-0-					-0-
01	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-

BOLES WELL #: 4 RRCID -> 182327 COMPL. DATE 03/22/2001 TOTAL DEPTH 3308 PERF. 3198 - 3242

11	960	N	850	-0-	-110	-0-	850	2			N	-0-					-0-
12	961	N	797	-0-	-164	-0-	797	2			N	-0-					-0-
01	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
03	806	N	707	-0-	-99	-0-	707	2			N	-0-					-0-
04	840	N	680	-0-	-160	-0-	680	2			N	-0-					-0-

GRAHAM WELL #: 4 RRCID -> 182545 COMPL. DATE 04/22/2001 TOTAL DEPTH 3393 PERF. 2920 - 2950

11	1530	N	1350	-0-	-180	-0-	1350	2			N	-0-					-0-
12	1488	N	1245	-0-	-243	-0-	1245	2			N	-0-					-0-
01	1426	N	1222	-0-	-204	-0-	1222	2			N	-0-					-0-
02	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
*04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
LONG WELL #: 1 RRCID -> 197391 COMPL. DATE 08/04/2003 TOTAL DEPTH 3685 PERF. 3096 - 3116

11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
TUCKER, LINUS WELL #: 1 RRCID -> 091704 COMPL. DATE 01/17/1990 TOTAL DEPTH 3421 PERF. 1932 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-			-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEPHENS & JOHNSON OPERATING CO. 817555
LANIER, S.S. WELL #: 4 RRCID -> 068862 COMPL. DATE 04/23/1991 TOTAL DEPTH 3800 PERF. 2976 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3930	X	3526	-0-	-404	-0-	570	1	2956	3	N	-0-			-0-
12	4061	X	3512	-0-	-549	-0-	424	1	3088	3	N	-0-			-0-
01	3813	X	3387	-0-	-426	-0-	379	1	3008	3	N	-0-			-0-
02	3444	X	3178	-0-	-266	-0-	300	1	2878	3	N	-0-			-0-
03	3689	X	3183	-0-	-506	-0-	232	1	2951	3	N	-0-			-0-
04	3540	X	3257	-0-	-283	-0-	263	1	2994	3	N	-0-			-0-

SHERMAN, ROBERT WELL #: 2 RRCID -> 069224 COMPL. DATE 11/21/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1359	N	1359	-0-	-0-	-0-	79	1	1280	3	N	-0-			-0-
12	1519	N	1309	-0-	-210	-0-	71	1	1238	3	N	-0-			-0-
01	1488	N	1325	-0-	-163	-0-	77	1	1248	3	N	-0-			-0-
02	1260	N	889	-0-	-371	-0-	59	1	830	3	N	-0-			-0-
03	1308	N	1308	-0-	-0-	-0-	64	1	1244	3	N	-0-			-0-
04	1290	N	935	-0-	-355	-0-	46	1	889	3	N	-0-			-0-

SHERMAN, ROBERT WELL #: 3 RRCID -> 071554 COMPL. DATE 04/03/1987 TOTAL DEPTH 3500 PERF. 2952 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1157	-0-	-163	-0-	68	1	1089	3	N	-0-			-0-
12	1364	N	1321	-0-	-43	-0-	72	1	1249	3	N	-0-			-0-
01	1272	N	1272	-0-	-0-	-0-	74	1	1198	3	N	-0-			-0-
02	1175	N	1175	-0-	-0-	-0-	78	1	1097	3	N	-0-			-0-
03	1333	N	1192	-0-	-141	-0-	58	1	1134	3	N	-0-			-0-
04	1230	N	1167	-0-	-63	-0-	57	1	1110	3	N	-0-			-0-

LANIER, S. S. WELL #: 8 RRCID -> 171483 COMPL. DATE 11/30/1998 TOTAL DEPTH 3001 PERF. 2912 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANIER, S. S. WELL #: 10 RRCID -> 181613 COMPL. DATE 10/30/2000 TOTAL DEPTH 3103 PERF. 2950 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LANIER, S. S. WELL #: 11 RRCID -> 216229 COMPL. DATE 04/25/2006 TOTAL DEPTH 3144 PERF. 2960 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3843	X	3843	-0-	-0-	-0-	224	1	3619	3	N	-0-					-0-
12	4004	X	4004	-0-	-0-	-0-	218	1	3786	3	N	-0-					-0-
01	4126	X	4126	-0-	-0-	-0-	240	1	3886	3	N	-0-					-0-
02	3443	X	3443	-0-	-0-	-0-	228	1	3215	3	N	-0-					-0-
03	3774	X	3774	-0-	-0-	-0-	184	1	3590	3	N	-0-					-0-
*04	3831	X	3831	-0-	-0-	-0-	187	1	3644	3	N	-0-					-0-

HERRERA WELL #: 6 RRCID -> 247981 COMPL. DATE 02/16/2009 TOTAL DEPTH 3454 PERF. 3212 - 3215

11	1445	N	1445	-0-	-0-	-0-	195	1	1250	3	N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	197	1	1323	3	N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	198	1	1242	3	N	-0-					-0-
02	1344	N	1148	-0-	-196	-0-	179	1	969	3	N	-0-					-0-
03	1519	N	1410	-0-	-109	-0-	184	1	1226	3	N	-0-					-0-
*04	1468	N	1468	-0-	-0-	-0-	183	1	1285	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BORCHERS-WILBAR WELL #: 1 RRCID -> 129451 COMPL. DATE 11/29/1988 TOTAL DEPTH 3968 PERF. 3141 - 3183

11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		72	-0-	72	72	17	1	55	3	Y	-0-					-0-
02	72	X	-0-	-0-	-72	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REGALO-DIVINO (U. CISCO) 75678 465 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
WHITE HAT 211 WELL #: 2 RRCID -> 266050 COMPL. DATE 07/03/2012 TOTAL DEPTH 4407 PERF. 4330 - 4336

11	13527		2563	-0-	-10964	-0-	2353	2	210	9	N	191	173	1			49
12	2028	R	2028	-0-	-0-	-0-	1862	2	166	9	N	151	165	1			35
01	6249		6249	-0-	-0-	-0-	5733	2	516	9	N	469	321	1			183
02	7422		7422	-0-	-0-	-0-	6849	2	573	9	N	521	340	1			364
03	7053		7053	-0-	-0-	-0-	6424	2	629	9	N	572	885	1			51
*04	4322		4322	-0-	-0-	-0-	3870	2	452	9	N	411	365	1			97

REID-MCLENNAN (MISS.) 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
EVERETT WELL #: 1 RRCID -> 241791 COMPL. DATE 09/02/2008 TOTAL DEPTH 4389 PERF. 4369 - 4379

11	1770	#	1200	-0-	-570	-0-	1200	3			N	-0-					-0-
12	1829	#	1813	-0-	-16	-0-	1813	3			N	-0-					-0-
01	1829	#	1595	-0-	-234	-0-	1595	3			N	-0-					-0-
02	1784	R	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
03	1798	#	1735	-0-	-63	-0-	1735	3			N	-0-					-0-
*04	1972	R	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 249649 COMPL. DATE 06/15/2009 TOTAL DEPTH 4395 PERF. 4365 - 4371

11	1876	R	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
12	1953	#	1952	-0-	-1	-0-	1952	3			N	-0-					-0-
01	1953	#	1764	-0-	-189	-0-	1764	3			N	-0-					-0-
02	1952	R	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
03	1953	#	1876	-0-	-77	-0-	1876	3			N	-0-					-0-
*04	2002	R	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-

REID-MCLENNAN (MISS.) //CONT.// 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
JM ENERGY, INC. 433084
SAYRE WELL #: 1 RRCID -> 200255 COMPL. DATE 10/03/1982 TOTAL DEPTH 4595 PERF. 4461 - 4514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

REILLY RANCH (CONGL.) 75760 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
AMERICAN WEST RESOURCES, INC 019739
HART THELMA WELL #: RRCID -> 068728 COMPL. DATE 09/20/1976 TOTAL DEPTH 4430 PERF. N/A

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4

PLUGGED AND ABANDONED_____ 12/15/2003

RICHEY, RAY MANAGEMENT CO., INC. 709694
REILLY, T. W. WELL #: 1 RRCID -> 091305 COMPL. DATE 11/09/1980 TOTAL DEPTH 4688 PERF. 4574 - 4581

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86

PLUGGED AND ABANDONED_____ 09/05/2012 - PLUGGED 09/05/12

RENO (CONGL.) 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
FELLERS, R. WELL #: 1 RRCID -> 092713 COMPL. DATE 11/19/1980 TOTAL DEPTH 5900 PERF. 5293 - 5305

11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS-LUEDTKE UNIT WELL #: 1 RRCID -> 127619 COMPL. DATE 06/18/1988 TOTAL DEPTH 6637 PERF. 5894 - 5904

11	1440	N	1290	-0-	-150	-0-	1290	3			N	-0-					178
12	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					178
01	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					178
02	1204	N	42	-0-	-1162	-0-	42	3			N	-0-					178
03	1364	N	37	-0-	-1327	-0-	37	3			N	-0-					178
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

DEVON ENERGY PRODUCTION CO, L.P. 216378
JACKSON, GLADYS WELL #: 1 RRCID -> 078517 COMPL. DATE 07/20/1978 TOTAL DEPTH 6250 PERF. 4300 - 4494

11	690	N	687	-0-	-3	-0-	29	1	658	3	Y	-0-					-0-
12	713	N	688	-0-	-25	-0-	29	1	659	3	Y	-0-					-0-
01	713	N	688	-0-	-25	-0-	29	1	659	3	Y	-0-					-0-
02	644	N	615	-0-	-29	-0-	27	1	588	3	Y	-0-					-0-
03	685	N	685	-0-	-0-	-0-	29	1	656	3	Y	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	29	1	638	3	Y	-0-					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG, MARY M. WELL #: 1 RRCID -> 084194 COMPL. DATE 08/07/1979 TOTAL DEPTH 6150 PERF. 5838 - 5865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1381	-0-	-1619	3037	407	1	974	3	Y	-0-					9
*12	3100	N	557	-0-	-2543	494	13	1	544	3	Y	-0-					9
*01	3064	N	2570	-0-	-494	-0-	638	1	1930	3	Y	2					11
							2	9									
*02	1863	N	1863	-0-	-0-	-0-	643	1	1218	3	Y	2					13
							2	9									
03	1838	N	1838	-0-	-0-	-0-	707	1	1127	3	Y	4					17
							4	9									
*04	2617	N	2617	-0-	-0-	-0-	704	1	1911	3	Y	2					19
							2	9									

JACKSON, GLADYS WELL #: 2 RRCID -> 084560 COMPL. DATE 10/12/1979 TOTAL DEPTH 6250 PERF. 4170 - 4460

11	570	N	512	-0-	-58	-0-	136	1	376	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	134	1	436	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	143	1	416	3	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	128	1	353	3	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	143	1	415	3	N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	139	1	406	3	N	-0-					-0-

EARP, M.L. -B- WELL #: 2 RRCID -> 095231 COMPL. DATE 07/21/1981 TOTAL DEPTH 6070 PERF. 3496 - 5864

11	838	N	838	-0-	-0-	-0-	36	1	802	3	N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	31	1	693	3	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	35	1	775	3	N	-0-					-0-
02	756	N	643	-0-	-113	-0-	28	1	615	3	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	31	1	707	3	N	-0-					-0-
*04	780	N	702	-0-	-78	-0-	30	1	672	3	N	-0-					-0-

JACKSON, GLADYS WELL #: 3 RRCID -> 114213 COMPL. DATE 09/11/1984 TOTAL DEPTH 5976 PERF. 5506 - 5508

11	1410	N	1366	-0-	-44	-0-	58	1	1308	3	N	-0-					-0-
12	1395	N	1388	-0-	-7	-0-	59	1	1329	3	N	-0-					-0-
01	1439	N	1439	-0-	-0-	-0-	62	1	1377	3	N	-0-					-0-
02	1260	N	1216	-0-	-44	-0-	52	1	1164	3	N	-0-					-0-
03	1395	N	1326	-0-	-69	-0-	57	1	1269	3	N	-0-					-0-
*04	1350	N	1250	-0-	-100	-0-	54	1	1196	3	N	-0-					-0-

KEC ENTERPRISES, INC. 448461
BURKHALTER-"RENO UNIT" WELL #: 1 RRCID -> 114441 COMPL. DATE 12/08/1984 TOTAL DEPTH 5997 PERF. 5764 - 5769

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDSEY, MAURICE 501402
BROWDER, E. WELL #: 1 RRCID -> 081714 COMPL. DATE 03/17/1979 TOTAL DEPTH 6060 PERF. 5256 - 5266

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
CAVNESS, C.L. UNIT "A" WELL #: 1 RRCID -> 078699 COMPL. DATE 09/08/1978 TOTAL DEPTH 6300 PERF. 5381 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					50
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					50
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					50
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					50
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					50
*04	503	N	503	-0-	-0-	-0-	503	2			N	-0-					50

COOPER "B" WELL #: 1 T RRCID -> 083881 COMPL. DATE 05/02/1979 TOTAL DEPTH 6200 PERF. 5210 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAVNESS, C.L. UNIT "C" WELL #: 1 RRCID -> 090990 COMPL. DATE 11/20/1980 TOTAL DEPTH 6350 PERF. 5264 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

CAVNESS, C.L. UNIT "D" WELL #: 1 RRCID -> 099029 COMPL. DATE 03/17/1982 TOTAL DEPTH 6350 PERF. 5128 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	785	-0-	-355	-0-	785	3			N	-0-					19
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					19
01	868	N	612	-0-	-256	-0-	612	2			N	-0-					19
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					19
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					19
*04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					19

PRIMEXX OPERATING CORPORATION 677852
SPRINGFIELD WELL #: 1 RRCID -> 074929 COMPL. DATE 12/30/1977 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1196	-0-	-154	-0-	1194	3	2	9	N	2					66
12	1059	N	1059	-0-	-0-	-0-	1055	3	4	9	N	4					70
01	1426	N	1107	-0-	-319	-0-	1105	3	2	9	N	2					72
02	1120	N	1001	-0-	-119	-0-	998	3	3	9	N	3					75
03	1309	N	1309	-0-	-0-	-0-	1303	3	6	9	N	5					80
*04	1324	N	1324	-0-	-0-	-0-	1318	3	6	9	N	5					85

SMITH WELL #: 1 RRCID -> 077598 COMPL. DATE 03/09/1978 TOTAL DEPTH 6125 PERF. 4128 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	971	-0-	-499	-0-	971	3			N	-0-					80
12	1285	N	1285	-0-	-0-	-0-	1283	3	2	9	N	2					82
01	1333	N	785	-0-	-548	-0-	785	3			N	-0-					82
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					82
03	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					82
*04	1252	N	1252	-0-	-0-	-0-	1249	3	3	9	N	3					85

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
COOMER WELL #: 1 RRCID -> 077674 COMPL. DATE 07/13/1978 TOTAL DEPTH 6055 PERF. 5725 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					72
12	641	N	641	-0-	-0-	-0-	640	3	1	9	N	1	41	1			32
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					32
02	588	N	510	-0-	-78	-0-	510	3			N	-0-					32
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					32
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					32

DIKES, W.R. WELL #: 2 RRCID -> 086422 COMPL. DATE 06/13/1991 TOTAL DEPTH 6100 PERF. 5328 - 5476

11	660	N	633	-0-	-27	-0-	633	3			N	-0-					9
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					9
02	588	N	437	-0-	-151	-0-	437	3			N	-0-					9
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					9
04	690	N	562	-0-	-128	-0-	562	3			N	-0-					9

NEWSOM WELL #: 2 RRCID -> 091319 COMPL. DATE 10/28/1980 TOTAL DEPTH 6150 PERF. 5780 - 5794

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK UNIT WELL #: 2 RRCID -> 117621 COMPL. DATE 07/09/1985 TOTAL DEPTH 6100 PERF. 5182 - 5708

11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

BYERS GAS UNIT WELL #: 3 RRCID -> 120861 COMPL. DATE 03/31/1986 TOTAL DEPTH 6090 PERF. 5316 - 5322

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUTCHESON, A. J. WELL #: 3 RRCID -> 139544 COMPL. DATE 08/26/1991 TOTAL DEPTH 5515 PERF. 5320 - 5330

11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					74
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					74
01	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					74
02	1204	N	1011	-0-	-193	-0-	1011	3			N	-0-					74
03	1271	N	1143	-0-	-128	-0-	1142	3	1	9	N	1					75
*04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					75

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
HARMS, W. C. WELL #: 2 L RRCID -> 078810 COMPL. DATE 06/20/1978 TOTAL DEPTH 6120 PERF. 5871 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1372	-0-	-38	-0-	1372	2			N	-0-					43
12	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					43
01	1674	N	1411	-0-	-263	-0-	1411	2			N	-0-					43
02	1288	N	1139	-0-	-149	-0-	1139	2			N	-0-					43
03	1736	N	1175	-0-	-561	-0-	1175	2			N	-0-					43
*04	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					43

MARTIN, MARY WELL #: 1 RRCID -> 081712 COMPL. DATE 03/15/1979 TOTAL DEPTH 6191 PERF. 5230 - 5884

11	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

CAHOON-WHITWORTH GAS UNIT WELL #: 1 RRCID -> 084664 COMPL. DATE 09/21/1978 TOTAL DEPTH 6245 PERF. 5348 - 5355

11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HUGHES GAS UNIT WELL #: 1 C RRCID -> 086426 COMPL. DATE 12/17/1979 TOTAL DEPTH 6127 PERF. 5702 - 5714

11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					30
12	1705	N	366	-0-	-1339	-0-	366	2			N	-0-					30
01	2263	N	39	-0-	-2224	-0-	39	2			N	-0-					30
02	1372	N	69	-0-	-1303	-0-	69	2			N	-0-					30
03	372	N	49	-0-	-323	-0-	49	2			N	-0-					30
*04	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					30

HUTCHESON WELL #: 1 C RRCID -> 090702 COMPL. DATE 08/21/1980 TOTAL DEPTH 6316 PERF. 5290 - 5296

11	1890	N	1073	-0-	-817	-0-	1073	2			N	-0-					36
12	1426	N	939	-0-	-487	-0-	939	2			N	-0-					36
01	1488	N	933	-0-	-555	-0-	933	2			N	-0-					36
02	1008	N	794	-0-	-214	-0-	794	2			N	-0-					36
03	930	N	767	-0-	-163	-0-	767	2			N	-0-					36
*04	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					36

3HP, INC. 953582
SPRINGTIME GAS UNIT WELL #: 1 RRCID -> 092554 COMPL. DATE 02/26/1981 TOTAL DEPTH 6350 PERF. 5512 - 5518

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENO (CONGL. UPPER) 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
THOMAS WELL #: 1 RRCID -> 070412 COMPL. DATE 03/03/1977 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
NEWSOM WELL #: 2 RRCID -> 073612 COMPL. DATE 10/26/1977 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOWREY, MARK WELL #: 2 RRCID -> 110803 COMPL. DATE 04/30/1984 TOTAL DEPTH 6207 PERF. 3430 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	725	-0-	-535	-0-	146	1	579	3	N	-0-					-0-
12	1085	N	989	-0-	-96	-0-	156	1	833	3	N	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	170	1	1031	3	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	152	1	885	3	N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	169	1	1009	3	N	-0-					-0-
*04	1105	N	1105	-0-	-0-	-0-	163	1	942	3	N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
SMITH, E.B. "A" WELL #: 1 RRCID -> 077470 COMPL. DATE 06/21/1978 TOTAL DEPTH 6100 PERF. 4502 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	772	-0-	-38	-0-	772	3			N	-0-					16
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					16
01	806	N	773	-0-	-33	-0-	773	3			N	-0-					16
02	728	N	682	-0-	-46	-0-	682	3			N	-0-					16
03	806	N	775	-0-	-31	-0-	775	3			N	-0-					16
*04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					16

SMITH,E.B. "A" WELL #: 3 RRCID -> 126923 COMPL. DATE 03/09/1988 TOTAL DEPTH 6130 PERF. 4477 - 4567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					7
12	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					7
01	1674	N	1594	-0-	-80	-0-	1594	3			N	-0-					7
02	1512	N	1422	-0-	-90	-0-	1422	3			N	-0-					7
03	1643	N	1604	-0-	-39	-0-	1604	3			N	-0-					7
*04	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					7

COOMER WELL #: 2 RRCID -> 135147 COMPL. DATE 06/01/1990 TOTAL DEPTH 6900 PERF. 4383 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
NEWSOM WELL #: 2 RRCID -> 204447 COMPL. DATE 12/18/2003 TOTAL DEPTH 6150 PERF. 4166 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
RITCHEY, MARGARET,H. WELL #: 1 RRCID -> 100928 COMPL. DATE 04/30/1982 TOTAL DEPTH 5325 PERF. 4658 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STROUD WELL #: 1 RRCID -> 135886 COMPL. DATE 02/13/1992 TOTAL DEPTH 6200 PERF. 4566 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1443	-0-	-57	-0-	1443	2			N	-0-					24
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					24
01	1395	N	1247	-0-	-148	-0-	1247	2			N	-0-					24
02	1344	N	1093	-0-	-251	-0-	1093	2			N	-0-					24
03	1364	N	1223	-0-	-141	-0-	1223	2			N	-0-					24
*04	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					24

ROSE GAS UNIT WELL #: 1 RRCID -> 136997 COMPL. DATE 10/02/1990 TOTAL DEPTH 6300 PERF. 3998 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					9
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					9
01	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					9
02	1092	N	1048	-0-	-44	-0-	1048	2			N	-0-					9
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					9
*04	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					9

REYNOLDS,P. (STRAWN 2100) 76139 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
JUSTICE WELL #: 1 RRCID -> 103203 COMPL. DATE 11/10/1982 TOTAL DEPTH 4167 PERF. 2100 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	297	-0-	-63	-0-	297	2			N	-0-					17
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					17
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					17
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					17
03	434	N	349	-0-	-85	-0-	349	2			N	-0-					17
04	450	N	271	-0-	-179	-0-	271	2			N	-0-					17

RHODES (STRAWN 1700) 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
BARTON R. M. -C- WELL #: 1 RRCID -> 063762 COMPL. DATE 09/18/1978 TOTAL DEPTH 3650 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

RHODES (STRAWN 1700) //CONT.// 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CUMMING COMPANY, INC. THE //CONT.// 194204
FINCH, M M WELL #: 1 RRCID -> 079915 COMPL. DATE 11/20/1978 TOTAL DEPTH 1800 PERF. 1694 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

FINCH, M.M. -A- WELL #: 2 RRCID -> 090220 COMPL. DATE 09/07/1980 TOTAL DEPTH 1734 PERF. 1662 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

RHONDA (MARBLE FALLS-A-) 76260 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PURSLEY, JOHN 683191
H.R.M WELL #: 1 RRCID -> 081512 COMPL. DATE 01/02/1979 TOTAL DEPTH 4914 PERF. 3232 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

RHONE RANCH (MORRIS) 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARCADIAN MINERAL DEVELOPMENT,LLC 028757
TAYLOR, TED WELL #: 2 RRCID -> 114939 COMPL. DATE 01/23/1985 TOTAL DEPTH 2403 PERF. 2368 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	R	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	353	R	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	355	R	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
TAYLOR, TED WELL #: 1 RRCID -> 111760 COMPL. DATE 07/02/1984 TOTAL DEPTH 3000 PERF. 2362 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
RHONE, DON WELL #: 1 RRCID -> 103818 COMPL. DATE 01/12/1983 TOTAL DEPTH 2953 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RHONE RANCH (MORRIS) //CONT.// 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
RHONE, DON "A" WELL #: 1 A RRCID -> 109286 COMPL. DATE 02/01/1984 TOTAL DEPTH 3002 PERF. 2358 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

RICHARDS (FRY) 76433 600 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, FRED & MARIAN WELL #: 1 RRCID -> 113057 COMPL. DATE 12/02/1981 TOTAL DEPTH 677 PERF. 577 - 581

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON (MARBLE FALLS) 76473 200 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HARRELSON WELL #: 1 RRCID -> 200950 COMPL. DATE 12/01/1981 TOTAL DEPTH 3967 PERF. 3280 - 3296

11	334	N	334	-0-	-0-	-0-	320	2	14	9	N	13					92
12	279	N	180	-0-	-99	-0-	166	2	14	9	N	13					105
01	279	N	226	-0-	-53	-0-	219	2	7	9	N	6					111
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					111
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					111
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					111

RICHARDSON (4050) 76473 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GREEN "X" WELL #: 1X RRCID -> 120148 COMPL. DATE 01/24/1986 TOTAL DEPTH 4300 PERF. 4083 - 4089

11	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	DLQ G-10		540	-0-	540	540	540	2			N	-0-					-0-
03	DLQ G-10		585	-0-	585	1125	585	2			N	-0-					-0-
04	DLQ G-10		599	-0-	599	1724	599	2			N	-0-					-0-

DYNAMIC PRODUCTION, INC. 237926
RICHARDSON WELL #: 1 U RRCID -> 097749 COMPL. DATE 01/31/1982 TOTAL DEPTH 4660 PERF. 4044 - 4048

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS "28" WELL #: 1 RRCID -> 121859 COMPL. DATE 07/21/1986 TOTAL DEPTH 4160 PERF. 3836 - 3846

11	60	N	52	-0-	-8	-0-	10	1	42	2	N	-0-					14
12	62	N	57	-0-	-5	-0-	10	1	47	2	N	-0-					14
01	62	N	47	-0-	-15	-0-	10	1	37	2	N	-0-					14
02	56	N	50	-0-	-6	-0-	10	1	40	2	N	-0-					14
03	62	N	49	-0-	-13	-0-	10	1	39	2	N	-0-					14
04	60	N	55	-0-	-5	-0-	10	1	45	2	N	-0-					14

RICHEY (DUFFER) 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) SWD WELL #: 2 RRCID -> 234284 COMPL. DATE 09/27/2007 TOTAL DEPTH 2450 PERF. 2257 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
WILLIAMS, T. C. WELL #: 8 RRCID -> 222994 COMPL. DATE 10/06/2006 TOTAL DEPTH 4022 PERF. 3918 - 3934

11	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					7
12	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					7
01	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					7
02	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					7
03	2480	N	2287	-0-	-193	-0-	2287	2			N	-0-					7
04	2400	N	2287	-0-	-113	-0-	2287	2			N	-0-					7

RICHEY, RAY MANAGEMENT CO., INC. 709694
O'CONNER,V.C. "A" WELL #: 1 RRCID -> 120502 COMPL. DATE 02/25/1986 TOTAL DEPTH 3881 PERF. 3764 - 3774

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH-MCCONNELL WELL #: 2 RRCID -> 138394 COMPL. DATE 04/10/1991 TOTAL DEPTH 3998 PERF. 3815 - 3823

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH-MCCONNELL WELL #: 1 RRCID -> 155917 COMPL. DATE 03/21/1991 TOTAL DEPTH 4051 PERF. 3870 - 3890

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WRIGHT, W. B. WELL #: 1 RRCID -> 116913 COMPL. DATE 05/13/1985 TOTAL DEPTH 3985 PERF. 3854 - 3885

11	660	N	510	-0-	-150	-0-	510	3			N	-0-					90
12	682	N	552	-0-	-130	-0-	552	3			N	-0-					90
01	832	N	832	-0-	-0-	-0-	813	3	19	9	N	17	87	1			20
02	522	N	522	-0-	-0-	-0-	520	3	2	9	N	2					22
03	558	N	534	-0-	-24	-0-	528	3	6	9	N	5					27
04	810	N	407	-0-	-403	-0-	404	3	3	9	N	3					30

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

AGNELL, W.A. WELL #: 1 RRCID -> 119721 COMPL. DATE 12/02/1985 TOTAL DEPTH 4101 PERF. 3836 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	529	-0-	-11	-0-	508	3	21	9	N	19					139
12	682	N	548	-0-	-134	-0-	519	3	29	9	N	26					165
01	899	N	562	-0-	-337	-0-	549	3	13	9	N	12					177
02	504	N	486	-0-	-18	-0-	486	3			N	-0-					177
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					177
04	540	N	497	-0-	-43	-0-	487	3	10	9	N	9					186

O'CONNER, V.C. WELL #: 1 RRCID -> 120500 COMPL. DATE 02/27/1986 TOTAL DEPTH 4000 PERF. 3864 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					116
12	527	N	352	-0-	-175	-0-	352	3			N	-0-					116
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					116
02	700	N	108	-0-	-592	-0-	108	3			N	-0-					116
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					116
*04	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					118

GRAY, J.D. ESTATE "B" WELL #: 1 RRCID -> 122316 COMPL. DATE 08/22/1985 TOTAL DEPTH 3890 PERF. 3784 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					74
12	558	N	340	-0-	-218	-0-	336	3	4	9	N	4					78
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					78
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					78
*03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					78
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					78

GROVE, W.H. "A" WELL #: 1 RRCID -> 122317 COMPL. DATE 08/13/1985 TOTAL DEPTH 3993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					104
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					104
01	310	N	288	-0-	-22	-0-	287	3	1	9	N	1	93	1			12
02	364	N	-0-	-0-	-364	-0-					N	-0-					12
03	341	N	274	-0-	-67	-0-	272	3	2	9	N	2					14
*04	394	N	394	-0-	-0-	-0-	392	3	2	9	N	2					16

KIPP-BROOKINGS WELL #: 1 RRCID -> 122318 COMPL. DATE 08/20/1985 TOTAL DEPTH 3998 PERF. 3712 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	459	-0-	-231	-0-	459	3			N	-0-					67
12	620	N	532	-0-	-88	-0-	532	3			N	-0-					67
01	586	N	586	-0-	-0-	-0-	577	3	9	9	N	8	42	1			33
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					33
03	669	N	669	-0-	-0-	-0-	662	3	7	9	N	6					39
04	570	N	567	-0-	-3	-0-	557	3	10	9	N	9					48

ENSERCH-GROVE WELL #: 1 RRCID -> 127460 COMPL. DATE 05/31/1988 TOTAL DEPTH 3950 PERF. 3758 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	514	-0-	-296	-0-	496	3	18	9	N	16					96
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					96
01	651	N	580	-0-	-71	-0-	567	3	13	9	N	12					108
02	476	N	439	-0-	-37	-0-	436	3	3	9	N	3					111
03	558	N	333	-0-	-225	-0-	330	3	3	9	N	3					114
04	570	N	405	-0-	-165	-0-	405	3			N	-0-					114

WRIGHT "A" WELL #: 1 RRCID -> 127755 COMPL. DATE 07/08/1988 TOTAL DEPTH 3850 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					76
12	620	N	599	-0-	-21	-0-	599	3			N	-0-					76
01	558	N	528	-0-	-30	-0-	527	3	1	9	N	1					77
02	969	N	969	-0-	-0-	-0-	955	3	14	9	N	13					90
03	852	N	852	-0-	-0-	-0-	848	3	4	9	N	4	75	1			19
*04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					19

RICKELS (CONGLOMERATE) 76529 166 ASSOCIATED 49B CNTY: STEPHENS
BRECK OPERATING CORP. 089974
MCCLUSKEY WELL #: G 2 RRCID -> 042889 COMPL. DATE 02/05/1967 TOTAL DEPTH 4168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
12	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
01	643	R	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	392	#	265	-0-	-127	-0-	265	3			N	-0-					-0-
03	909	R	909	-0-	-0-	-0-	909	3			N	-0-					-0-
04	630	#	428	-0-	-202	-0-	428	3			N	-0-					-0-

CHEROKEE OPERATING 147433
KENNEDY WELL #: RRCID -> 127186 COMPL. DATE 03/20/1988 TOTAL DEPTH 4584 PERF. 3984 - 3990

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146

PLUGGED AND ABANDONED_____ 10/16/2007

PETEX 659782
MILAM, E. B. WELL #: 1 RRCID -> 033671 COMPL. DATE 07/31/1962 TOTAL DEPTH N/A PERF. 3968 - 3978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, E. B. WELL #: 8 RRCID -> 130993 COMPL. DATE 10/26/1981 TOTAL DEPTH 4608 PERF. 4094 - 4099

11	1080	#	1054	-0-	-26	-0-	1054	2			N	-0-					-0-
12	1116	#	821	-0-	-295	-0-	821	2			N	-0-					-0-
01	1189	R	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
02	1008	#	877	-0-	-131	-0-	877	2			N	-0-					-0-
03	1085	#	958	-0-	-127	-0-	958	2			N	-0-					-0-
04	1140	#	821	-0-	-319	-0-	821	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
CORBETT WELL #: 2 RRCID -> 100251 COMPL. DATE 10/23/1980 TOTAL DEPTH 4235 PERF. 4004 - 4014

11	150	#	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	#	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	#	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HINSON, ED WELL #: 7 RRCID -> 114940 COMPL. DATE 07/01/2007 TOTAL DEPTH 4591 PERF. 4067 - 4170

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408

HINSON, ED WELL #: 9 RRCID -> 114941 COMPL. DATE N/A TOTAL DEPTH 4320 PERF. 4152 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES WELL #: 2 RRCID -> 129383 COMPL. DATE 03/05/1985 TOTAL DEPTH 4214 PERF. 4102 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1004	-0-	-136	-0-	1004	3			N	-0-					-0-
12	1116	#	966	-0-	-150	-0-	966	3			N	-0-					-0-
01	1116	#	1011	-0-	-105	-0-	1011	3			N	-0-					-0-
02	1008	#	862	-0-	-146	-0-	862	3			N	-0-					-0-
03	1116	#	1054	-0-	-62	-0-	1054	3			N	-0-					-0-
04	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HUGHES WELL #: 1 RRCID -> 129384 COMPL. DATE 06/26/1998 TOTAL DEPTH 4157 PERF. 3997 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS WELL #: 1 RRCID -> 129386 COMPL. DATE 01/21/1983 TOTAL DEPTH 4150 PERF. 4011 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINSON, ED WELL #: 8 RRCID -> 146329 COMPL. DATE N/A TOTAL DEPTH 4580 PERF. 4154 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
12	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
01	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
02	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RICKELS WELL #: 1 RRCID -> 146795 COMPL. DATE 08/01/1993 TOTAL DEPTH 4550 PERF. 4097 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	14	-0-	-286	-0-	14	3			N	-0-					-0-
12	124	#	11	-0-	-113	-0-	11	3			N	-0-					-0-
01	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	196	#	145	-0-	-51	-0-	145	3			N	-0-					-0-
03	155	#	81	-0-	-74	-0-	81	3			N	-0-					-0-
04	14	#	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 151342 COMPL. DATE 08/25/1994 TOTAL DEPTH 4200 PERF. 3982 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	2335	-0-	-605	-0-	2335	3			N	-0-					-0-
12	2542	#	1957	-0-	-585	-0-	1957	3			N	-0-					-0-
01	2635	#	2031	-0-	-604	-0-	2031	3			N	-0-					-0-
02	2464	#	1497	-0-	-967	-0-	1497	3			N	-0-					-0-
03	2728	#	1400	-0-	-1328	-0-	1400	3			N	-0-					-0-
04	2340	#	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
HILL-WELDON "383" WELL #: 1 RRCID -> 158148 COMPL. DATE 04/03/1996 TOTAL DEPTH 4310 PERF. 4004 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	858	-0-	-372	-0-	858	3			N	-0-					-0-
12	1240	#	1056	-0-	-184	-0-	1056	3			N	-0-					-0-
01	979	R	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	1120	#	878	-0-	-242	-0-	878	3			N	-0-					-0-
03	1240	#	968	-0-	-272	-0-	968	3			N	-0-					-0-
04	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 172044 COMPL. DATE 12/01/1998 TOTAL DEPTH 4313 PERF. 3986 - 4066

11	390	#	180	-0-	-210	-0-	180	3			N	-0-					-0-
12	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	#	353	-0-	-50	-0-	353	3			N	-0-					-0-
02	392	#	330	-0-	-62	-0-	330	3			N	-0-					-0-
03	434	#	394	-0-	-40	-0-	394	3			N	-0-					-0-
04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

YOUNG, FANNIE WELL #: 2 A RRCID -> 188240 COMPL. DATE 02/23/2002 TOTAL DEPTH 4365 PERF. 3974 - 3978

11	2040	#	-0-	-0-	-2040	-0-					N	-0-					28
12	4476	R	4476	-0-	-0-	-0-	4476	3			N	-0-					28
01	4438	R	4438	-0-	-0-	-0-	4438	3			N	-0-					28
02	4271	R	4271	-0-	-0-	-0-	4271	3			N	-0-					28
*03	4599	R	4599	-0-	-0-	-0-	4599	3			N	-0-					28
04	2040	#	NO RPT	-0-	-2040	-0-					N	NO RPT					28

HINSON-HESTER WELL #: 1 RRCID -> 236274 COMPL. DATE 11/12/2007 TOTAL DEPTH 4500 PERF. 4056 - 4066

11	180	#	50	-0-	-130	-0-	50	2			N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BURGESS WELL #: 1 RRCID -> 260863 COMPL. DATE 06/17/2011 TOTAL DEPTH 4190 PERF. 4041 - 4056

11	1320	#	1049	-0-	-271	-0-	959	3	90	9	N	82	166	1			97
12	1364	#	1196	-0-	-168	-0-	1096	3	100	9	N	91					188
01	1364	#	1206	-0-	-158	-0-	1200	3	6	9	N	5	171	1			22
02	1553	R	1553	-0-	-0-	-0-	1181	3	372	9	N	338	172	1	1	8	187
*03	1233	R	1233	-0-	-0-	-0-	1135	3	98	9	N	89	172	1			104
04	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					104

WOODSON OIL CO. 939420
CORBETT, A. J. WELL #: 2 RRCID -> 018131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICKELS (CONGLOMERATE 2ND) 76529 332 ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
FORD, ED WELL #: 1 RRCID -> 112557 COMPL. DATE 09/28/1982 TOTAL DEPTH 4580 PERF. 4124 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (MARBLE FALLS CONGL.) 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HOLMAN WELL #: 1 RRCID -> 146861 COMPL. DATE 09/28/1993 TOTAL DEPTH 4217 PERF. 4007 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	581	-0-	-169	-0-	581	2			N	-0-					-0-
12	744	N	379	-0-	-365	-0-	379	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

DOLLAR "1077" WELL #: 1 RRCID -> 149635 COMPL. DATE 06/01/1994 TOTAL DEPTH 4179 PERF. 4026 - 4027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
12	837	N	577	-0-	-260	-0-	577	2			N	-0-					-0-
01	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-
02	700	N	444	-0-	-256	-0-	444	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-

RICKELS "1074" WELL #: 1 RRCID -> 152256 COMPL. DATE 12/06/1994 TOTAL DEPTH 4231 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					-0-
12	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
01	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
02	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
03	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
*04	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-

ALLAR "1034" WELL #: 1 RRCID -> 155457 COMPL. DATE 08/21/1995 TOTAL DEPTH 4169 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					77
12	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					77
01	2356	N	2309	-0-	-47	-0-	2309	2			N	-0-					77
02	2156	N	1907	-0-	-249	-0-	1907	2			N	-0-					77
03	2447	N	2447	-0-	-0-	-0-	2425	2	22	9	N	20					97
*04	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					97

HOLMAN WELL #: 3 RRCID -> 173852 COMPL. DATE 06/24/1999 TOTAL DEPTH 4200 PERF. 3998 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	683	-0-	-97	-0-	683	2			N	-0-					130
12	775	N	726	-0-	-49	-0-	705	2	21	9	N	19					149
01	744	N	636	-0-	-108	-0-	624	2	12	9	N	11					160
02	644	N	640	-0-	-4	-0-	586	2	54	9	N	49	164	1			45
03	713	N	668	-0-	-45	-0-	632	2	36	9	N	33					78
*04	632	N	632	-0-	-0-	-0-	597	2	35	9	N	32					110

RICKELS (MARBLE FALLS CONGL.) //CONT.// 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CRETSINGER WELL #: 1 RRCID -> 206861 COMPL. DATE 07/13/2005 TOTAL DEPTH 4320 PERF. 4166 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2259	-0-	-141	-0-	2134	2	125	9	N	114	163	1			128
12	2201	N	1699	-0-	-502	-0-	1633	2	66	9	N	60					188
01	2480	N	2020	-0-	-460	-0-	2003	2	17	9	N	15					203
02	2100	N	1753	-0-	-347	-0-	1741	2	12	9	N	11					214
03	2087	N	2087	-0-	-0-	-0-	2058	2	29	9	N	26					240
*04	2397	N	2397	-0-	-0-	-0-	2365	2	32	9	N	29	162	1			107

BURGESS "1100" WELL #: 1 RRCID -> 206862 COMPL. DATE 06/24/2005 TOTAL DEPTH 4252 PERF. 3968 - 3972

11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					89
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					89
01	1209	N	993	-0-	-216	-0-	993	2			N	-0-					89
02	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					89
03	1147	N	1110	-0-	-37	-0-	1110	2			N	-0-					89
*04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					89

BROWN-CORBETT "1071" WELL #: 1 RRCID -> 206864 COMPL. DATE 07/11/2005 TOTAL DEPTH 4220 PERF. 3930 - 3946

11	4680	X	4613	-0-	-67	-0-	4584	2	29	9	N	26					106
12	4743	X	4467	-0-	-276	-0-	4433	2	34	9	N	31					137
01	4743	X	3962	-0-	-781	-0-	3933	2	29	9	N	26					163
02	DLQ G-10		3370	-0-	3370	3370	3342	2	28	9	N	25					188
03	8198	X	4828	-0-	-3370	-0-	4796	2	32	9	N	29	157	1			60
*04	4460	X	4460	-0-	-0-	-0-	4434	2	26	9	N	24					84

RICKELS (MISS.) 76529 830 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MAC WELL #: 1 RRCID -> 106906 COMPL. DATE 06/05/1982 TOTAL DEPTH 5300 PERF. 4070 - 4086

11	1320	#	807	-0-	-513	-0-	807	3			N	-0-					-0-
12	1240	#	833	-0-	-407	-0-	833	3			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS, SOUTH (CONGL., LOWER) 76534 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
TODD WELL #: 4 RRCID -> 211790 COMPL. DATE 06/03/2005 TOTAL DEPTH 4220 PERF. 4128 - 4134

11	150	#	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	155	#	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	140	#	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	155	#	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RIEBE (ATOKA CONGL) 76635 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
LANGFORD "C" WELL #: 9 RRCID -> 131982 COMPL. DATE 07/12/1989 TOTAL DEPTH 4176 PERF. 3710 - 3716

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL. 3900) 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
RAGLE J.B. WELL #: 1 RRCID -> 056674 COMPL. DATE 07/27/1973 TOTAL DEPTH 4410 PERF. 3935 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2974	X	2974	-0-	-0-	-0-	2973	3	1	9	N	1					17
12	3131	X	3131	-0-	-0-	-0-	3130	3	1	9	N	1					18
01	3099	X	3099	-0-	-0-	-0-	3098	3	1	9	N	1					19
02	2778	X	2778	-0-	-0-	-0-	2777	3	1	9	N	1					20
03	3086	X	3086	-0-	-0-	-0-	3085	3	1	9	N	1					21
*04	3058	X	3058	-0-	-0-	-0-	3057	3	1	9	N	1					22

GREEN, WILEY T. WELL #: 2 RRCID -> 073039 COMPL. DATE 05/23/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-	1	5			1
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-	1	5			-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 12 RRCID -> 043334 COMPL. DATE 09/20/1967 TOTAL DEPTH 4128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1070	-0-	-10	-0-	1070	2			N	-0-					-0-
12	1209	N	1123	-0-	-86	-0-	1123	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
02	1008	N	935	-0-	-73	-0-	935	2			N	-0-					-0-
03	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					-0-
04	1140	N	1068	-0-	-72	-0-	1068	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 13 RRCID -> 043537 COMPL. DATE 01/05/1968 TOTAL DEPTH 4212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1271	-0-	-19	-0-	1271	2			N	-0-					-0-
12	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
04	1350	N	1299	-0-	-51	-0-	1299	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 38 RRCID -> 123799 COMPL. DATE 03/09/1987 TOTAL DEPTH 4310 PERF. 3986 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					54
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					54
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					54
02	420	N	250	-0-	-170	-0-	250	2			N	-0-					54
03	372	N	258	-0-	-114	-0-	258	2			N	-0-					54
04	300	N	245	-0-	-55	-0-	245	2			N	-0-					54

MITCHELL WELL #: 1 RRCID -> 259069 COMPL. DATE 10/15/2010 TOTAL DEPTH 4000 PERF. 3846 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4851	-0-	-669	-0-	4823	2	28	9	N	25					120
12	5673	X	5092	-0-	-581	-0-	5026	2	66	9	N	60					180
01	7102	X	7102	-0-	-0-	-0-	7095	2	7	9	N	6					186
02	DLQ G-10		4376	-0-	4376	4376	4347	2	29	9	N	26					212
03	DLQ G-10		4954	-0-	4954	9330	4923	2	31	9	N	28					240
*04	13874	X	4544	-0-	-9330	-0-	4522	2	22	9	N	20	179	1	1	8	80

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
FLOW DON L. WELL #: 1 RRCID -> 068487 COMPL. DATE 06/12/1976 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	26	1	280	2	N	-0-					-0-
12	341	N	319	-0-	-22	-0-	24	1	295	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	31	1	281	2	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	22	1	274	2	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	26	1	303	2	N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	24	1	278	2	N	-0-					-0-

JOHNSON, HELEN A WELL #: 4 RRCID -> 068878 COMPL. DATE 09/10/1976 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	10	1	106	2	N	-0-					64
12	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					64
01	126	N	126	-0-	-0-	-0-	12	1	114	2	N	-0-					64
02	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					64
03	155	N	129	-0-	-26	-0-	10	1	119	2	N	-0-					64
04	120	N	103	-0-	-17	-0-	8	1	95	2	N	-0-					64

JOHNSON, HELEN -A- WELL #: 5 RRCID -> 074924 COMPL. DATE 10/05/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	30	1	315	2	N	-0-					1
12	434	N	345	-0-	-89	-0-	26	1	319	2	N	-0-					1
01	403	N	329	-0-	-74	-0-	32	1	297	2	N	-0-					1
02	336	N	310	-0-	-26	-0-	23	1	287	2	N	-0-					1
03	341	N	328	-0-	-13	-0-	26	1	302	2	N	-0-					1
04	330	N	294	-0-	-36	-0-	24	1	270	2	N	-0-					1

RAINWATER, JOHN 689110
RITCHIE WELL #: 1 RRCID -> 203469 COMPL. DATE 05/27/2004 TOTAL DEPTH 4500 PERF. 4131 - 4215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	797	-0-	-43	-0-	764	2	33	9	N	30					34
12	675	N	675	-0-	-0-	-0-	647	2	28	9	N	25					59
01	899	N	782	-0-	-117	-0-	753	2	29	9	N	26					85
02	617	N	617	-0-	-0-	-0-	595	2	22	9	N	20					105
03	900	N	900	-0-	-0-	-0-	883	2	17	9	N	15					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

SENDERO ENERGY INC. 766971
GREEN,FLORENCE WELL #: 2 RRCID -> 097831 COMPL. DATE 09/30/1978 TOTAL DEPTH 4170 PERF. 4072 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166

GREEN, FLORENCE WELL #: 25 RRCID -> 121072 COMPL. DATE 03/20/1986 TOTAL DEPTH 4200 PERF. 3794 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
MCCLURE J.M. ET AL WELL #: 1 RRCID -> 061482 COMPL. DATE 03/13/1975 TOTAL DEPTH 4235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
RHODES RANCH WELL #: 1 RRCID -> 233613 COMPL. DATE 06/01/2007 TOTAL DEPTH 4963 PERF. 3906 - 4589

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL 4000) 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 62D RRCID -> 104321 COMPL. DATE 12/29/1982 TOTAL DEPTH 4112 PERF. 4039 - 4068

11	730	N	730	-0-	-0-	-0-	701	2	29	9	N	26					90
12	720	N	720	-0-	-0-	-0-	698	2	22	9	N	20					110
01	729	N	729	-0-	-0-	-0-	725	2	4	9	N	4					114
02	672	N	653	-0-	-19	-0-	619	2	34	9	N	31					145
03	714	N	714	-0-	-0-	-0-	704	2	10	9	N	9					154
04	720	N	684	-0-	-36	-0-	684	2			N	-0-					154

MCMURREY, M. H. D WELL #: 66D RRCID -> 104712 COMPL. DATE 02/08/1981 TOTAL DEPTH 4215 PERF. 4165 - 4175

11	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-

MCMURREY, M. H. C WELL #: 11C RRCID -> 119110 COMPL. DATE 01/27/1989 TOTAL DEPTH 4084 PERF. 4030 - 4038

11	968	N	968	-0-	-0-	-0-	968	2			N	-0-					44
12	957	N	957	-0-	-0-	-0-	945	2	12	9	N	11					55
01	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					68
02	896	N	826	-0-	-70	-0-	826	2			N	-0-					68
03	961	N	852	-0-	-109	-0-	852	2			N	-0-					68
04	960	N	348	-0-	-612	-0-	348	2			N	-0-					68

RIFE (CONGL. 4150) 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "A" WELL #: 2 RRCID -> 115172 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 913 - 928

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL. 4150) //CONT.// 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 1 RRCID -> 044194 COMPL. DATE 05/07/1968 TOTAL DEPTH 4136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					15
12	60	N	60	-0-	-0-	-0-	54	2	6	9	N	5					20
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					20
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					20
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20

O'LAUGHLIN, MAURINE L. WELL #: 39 RRCID -> 128298 COMPL. DATE 04/13/1987 TOTAL DEPTH 4277 PERF. 4012 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	696	-0-	-624	-0-	657	2	39	9	N	35					130
12	837	N	582	-0-	-255	-0-	574	2	8	9	N	7					137
01	448	N	448	-0-	-0-	-0-	445	2	3	9	N	3					140
02	644	N	596	-0-	-48	-0-	588	2	8	9	N	7					147
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					147
*04	627	N	627	-0-	-0-	-0-	615	2	12	9	N	11					158

MCMURREY, M. H. WELL #: 629 RRCID -> 198064 COMPL. DATE 11/01/2003 TOTAL DEPTH 4223 PERF. 4034 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	504	2	39	9	N	35					150
12	545	N	545	-0-	-0-	-0-	501	2	44	9	N	40					190
01	635	N	635	-0-	-0-	-0-	628	2	7	9	N	6					196
02	477	N	477	-0-	-0-	-0-	468	2	9	9	N	8					204
03	508	N	508	-0-	-0-	-0-	475	2	33	9	N	30	175	1			59
*04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					59

RIFE (1600) 76655 875 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. WELL #: 28 RRCID -> 106720 COMPL. DATE 06/16/1983 TOTAL DEPTH 1670 PERF. 1621 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
04	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-

RINGO (CONGL.) 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
M. C. KAY WELL #: 3 RRCID -> 253888 COMPL. DATE 04/16/2008 TOTAL DEPTH 3755 PERF. 3561 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
CRAWFORD "B" WELL #: 3 RRCID -> 136956 COMPL. DATE 12/07/1990 TOTAL DEPTH 3720 PERF. 3364 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					2
12	465	N	365	-0-	-100	-0-	365	3			N	-0-					2
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					2
02	448	N	36	-0-	-412	-0-	36	3			N	-0-					2
03	372	N	-0-	-0-	-372	-0-					N	-0-					2
04	420	N	-0-	-0-	-420	-0-					N	-0-					2

RINGO (CONGL.) //CONT.// 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE R.N. WELL #: 2 RRCID -> 058811 COMPL. DATE 06/01/1974 TOTAL DEPTH 3487 PERF. 3370 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

RINGO (CONG.UPPER) 76800 302 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
D.J. & T. ENERGY 196227
CRAIN WELL #: 1 RRCID -> 199570 COMPL. DATE 01/02/2004 TOTAL DEPTH 3475 PERF. 3247 - 3252

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINGO (STRAWN) 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
RINGO WELL #: 1 RRCID -> 073360 COMPL. DATE 10/06/1977 TOTAL DEPTH 4100 PERF. N/A

11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE WELL #: 1 RRCID -> 075898 COMPL. DATE 03/10/1978 TOTAL DEPTH 3696 PERF. N/A

11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE WELL #: 2 RRCID -> 076748 COMPL. DATE 04/24/1978 TOTAL DEPTH 1960 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE WELL #: 4 RRCID -> 078891 COMPL. DATE 09/19/1978 TOTAL DEPTH 3398 PERF. 1667 - 1678

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO (STRAWN) //CONT.// 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC //CONT.// 191683
ROYE WELL #: 5 RRCID -> 083882 COMPL. DATE 06/22/1979 TOTAL DEPTH 2500 PERF. 1836 - 2423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH - KAY WELL #: 1 RRCID -> 117625 COMPL. DATE 06/20/1985 TOTAL DEPTH 2600 PERF. 1755 - 1923

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH - KAY WELL #: 2 RRCID -> 118122 COMPL. DATE 08/15/1985 TOTAL DEPTH 2600 PERF. 1755 - 1800

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH - ROYE WELL #: 1 RRCID -> 118500 COMPL. DATE 08/15/1985 TOTAL DEPTH 2600 PERF. 1704 - 1826

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO (3557-3565) 76800 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PETEX 659782
ROYE D.S.J. WELL #: 3 RRCID -> 065335 COMPL. DATE 11/08/1975 TOTAL DEPTH 3670 PERF. 3388 - 0

11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
01	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
02	1036	N	985	-0-	-51	-0-	985	2			N	-0-					-0-
03	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					-0-
04	1080	N	990	-0-	-90	-0-	990	2			N	-0-					-0-

ROYE, D. S. J. WELL #: 5 RRCID -> 073049 COMPL. DATE 11/19/1987 TOTAL DEPTH 3780 PERF. 3370 - 3384

11	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	1008	N	852	-0-	-156	-0-	852	2			N	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
*04	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-

RISTER (BEND CONGL.) 76928 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC 713291
STEPHENSON, H.M. WELL #: 173 RRCID -> 093730 COMPL. DATE 02/05/1981 TOTAL DEPTH 4078 PERF. 3682 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
*04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

ROCKING R (MISS) 77164 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING R RANCH WELL #: 1 RRCID -> 254114 COMPL. DATE 07/07/2009 TOTAL DEPTH 3970 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBIE DAVIS (CONGL.) 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GRAHAM "1034" WELL #: 1 RRCID -> 183410 COMPL. DATE 06/21/2001 TOTAL DEPTH 4200 PERF. 4082 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
12	1829	N	1033	-0-	-796	-0-	1033	2			N	-0-					-0-
01	1860	N	1239	-0-	-621	-0-	1239	2			N	-0-					-0-
02	1484	N	879	-0-	-605	-0-	879	2			N	-0-					-0-
03	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
*04	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

DAVIS, ROBBIE "1046" WELL #: 1 RRCID -> 236446 COMPL. DATE 11/13/2007 TOTAL DEPTH 4355 PERF. 4082 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4238	-0-	-382	-0-	4238	2			N	-0-					12
12	4650	X	3952	-0-	-698	-0-	3952	2			N	-0-					12
01	4185	X	4140	-0-	-45	-0-	4140	2			N	-0-					12
02	DLQ G-10		3863	-0-	3863	3863	3863	2			N	-0-					12
03	8200	X	4337	-0-	-3863	-0-	4337	2			N	-0-					12
04	4230	X	3566	-0-	-664	-0-	3566	2			N	-0-					12

WALKER "1302" WELL #: 1 RRCID -> 237917 COMPL. DATE 04/08/2008 TOTAL DEPTH 4292 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0-	-0-	1412	2	25	9	N	23					96
12	1387	N	1387	-0-	-0-	-0-	1368	2	19	9	N	17					113
01	1519	N	1318	-0-	-201	-0-	1306	2	12	9	N	11					124
02	1344	N	1178	-0-	-166	-0-	1160	2	18	9	N	16					140
03	1395	N	1322	-0-	-73	-0-	1312	2	10	9	N	9					149
*04	1292	N	1292	-0-	-0-	-0-	1284	2	8	9	N	7					156

ROBERSON (CADDO) 77258 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
WOLFENBERGER WELL #: 1 RRCID -> 113045 COMPL. DATE 06/27/1984 TOTAL DEPTH 5672 PERF. 3400 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON(MARBLE FALLS ZONE 5) 77308 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 6 RRCID -> 117626 COMPL. DATE 07/11/1984 TOTAL DEPTH 3620 PERF. 3396 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	9	1	154	2	N	1					49
							1	9									
12	279	N	40	-0-	-239	-0-	2	1	38	2	N	-0-					49
01	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					49
02	140	N	116	-0-	-24	-0-	7	1	109	2	N	-0-					49
03	223	N	223	-0-	-0-	-0-	13	1	209	2	N	1					50
							1	9									
04	240	N	225	-0-	-15	-0-	13	1	210	2	N	2					52
							2	9									

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 7 RRCID -> 091432 COMPL. DATE 10/24/1980 TOTAL DEPTH 3565 PERF. 3371 - 3404

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBERTSON CSL WELL #: 9 U RRCID -> 091896 COMPL. DATE 12/22/1980 TOTAL DEPTH 3696 PERF. N/A

11	180	N	147	-0-	-33	-0-	40	1	107	3	N	-0-					33
12	806	N	429	-0-	-377	-0-	60	1	369	3	N	-0-					33
01	682	N	662	-0-	-20	-0-	69	1	582	3	N	10					43
							11	9									
02	393	N	393	-0-	-0-	-0-	54	1	336	3	N	3					46
							3	9									
03	762	N	762	-0-	-0-	-0-	68	1	690	3	N	4					50
							4	9									
*04	810	N	810	-0-	-0-	-0-	73	1	729	3	N	7					57
							8	9									

ROBERTSON CSL WELL #: 12 RRCID -> 237572 COMPL. DATE 02/25/2008 TOTAL DEPTH 3700 PERF. 2482 - 3422

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBINETT (MISS) 77403 500 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
ROBINETT UNIT WELL #: 1 RRCID -> 254197 COMPL. DATE 10/15/2009 TOTAL DEPTH 2896 PERF. 2880 - 2896

11	7350	#	5274	-0-	-2076	-0-	5274	2			N	-0-					-0-
12	7192	#	6698	-0-	-494	-0-	6698	2			N	-0-					-0-
01	7161	#	6362	-0-	-799	-0-	6362	2			N	-0-					-0-
02	6468	#	5886	-0-	-582	-0-	5886	2			N	-0-					-0-
*03	6774	R	6774	-0-	-0-	-0-	6774	2			N	-0-					-0-
04	6480	#	NO RPT	-0-	-6480	-0-					N	NO RPT					-0-

ROBINSON CREEK (STRAWN 3300) 77418 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
REBEL ENERGY, LTD. 696211
MILLINGTON,SETH WELL #: 9 RRCID -> 127698 COMPL. DATE 01/11/1988 TOTAL DEPTH 4110 PERF. 2511 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN, CARL WELL #: 2A RRCID -> 139191 COMPL. DATE 03/12/1991 TOTAL DEPTH 4000 PERF. 3704 - 3754

11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

ROBL (CONGLOMERATE) 77450 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
ROBERSON WELL #: 1 RRCID -> 116916 COMPL. DATE 02/01/2010 TOTAL DEPTH 4059 PERF. 3982 - 3996

11	840	N	749	-0-	-91	-0-	749	2			N	-0-					-0-
12	744	N	470	-0-	-274	-0-	470	2			N	-0-					-0-
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-
02	700	N	663	-0-	-37	-0-	663	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

ROBERSON WELL #: 2 RRCID -> 120144 COMPL. DATE 02/01/2010 TOTAL DEPTH 4113 PERF. 3892 - 3898

11	870	N	770	-0-	-100	-0-	750	2	20	9	N	18					104
12	775	N	494	-0-	-281	-0-	469	2	25	9	N	23					127
01	837	N	452	-0-	-385	-0-	443	2	9	9	N	8					135
02	728	N	669	-0-	-59	-0-	662	2	7	9	N	6					141
03	569	N	569	-0-	-0-	-0-	562	2	7	9	N	6					147
04	450	N	447	-0-	-3	-0-	438	2	9	9	N	8					155

ROCK CASTLE (CONGL. 4150) 77571 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CRAWFORD-DUNAWAY WELL #: 1 RRCID -> 099528 COMPL. DATE 11/12/1981 TOTAL DEPTH 4500 PERF. 4142 - 4150

11	604	N	604	-0-	-0-	-0-	168	1	436	3	Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	113	1	475	3	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	149	1	422	3	Y	-0-					-0-
02	560	N	519	-0-	-41	-0-	132	1	387	3	Y	-0-					-0-
03	589	N	543	-0-	-46	-0-	149	1	394	3	Y	-0-					-0-
04	540	N	510	-0-	-30	-0-	99	1	411	3	Y	-0-					-0-

ROCKWELL, E. (CONGL.) 77754 200 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "68B" WELL #: 2 RRCID -> 133760 COMPL. DATE 12/14/1982 TOTAL DEPTH 4810 PERF. 4560 - 4563

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKWELL (CADDO) 77757 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER "78" WELL #: 2 RRCID -> 153906 COMPL. DATE 03/25/1995 TOTAL DEPTH 4805 PERF. 4250 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	22	-0-	-38	-0-	22	3			Y	-0-					85
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					85
01	310	N	112	-0-	-198	-0-	112	3			Y	-0-					85
02	DLQ G-10		50	-0-	50	50	50	3			Y	-0-					85
03	DLQ G-10		61	-0-	61	111	61	3			Y	-0-					85
*04	136	N	25	-0-	-111	-0-	25	3			Y	-0-					85

ROCKWELL (CONGL UPPER) 77757 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
FOUR H OIL PROPERTIES 280597
GREEN, W.H. WELL #: 1 RRCID -> 103141 COMPL. DATE 09/07/1982 TOTAL DEPTH 4900 PERF. 4609 - 4628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	692	2	1	9	N	1					67
12	669	N	669	-0-	-0-	-0-	668	2	1	9	N	1					68
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					68
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					68
03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					68
*04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					68

TABOR CREEK OIL COMPANY 834335
WALKER-BUCKLER "72" WELL #: 1 RRCID -> 124866 COMPL. DATE 07/16/1987 TOTAL DEPTH 5050 PERF. 4748 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	250	2	10	9	Y	9					147
12	734	N	734	-0-	-0-	-0-	721	2	13	9	Y	12					159
01	785	N	785	-0-	-0-	-0-	778	2	7	9	Y	6					165
02	DLQ G-10		852	-0-	852	852	834	2	18	9	Y	16					181
03	DLQ G-10		1052	-0-	1052	1904	1043	2	9	9	Y	8					189
*04	2200	N	1007	-0-	-1193	711	1000	2	7	9	Y	6					195

ROCKWELL (GARDNER) 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WALKER-BUCKLER WELL #: 2A RRCID -> 102463 COMPL. DATE 10/08/1982 TOTAL DEPTH 4992 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	104	-0-	-76	-0-	65	2	39	9	N	35					75
12	124	N	84	-0-	-40	-0-	42	2	42	9	N	38					113
01	124	N	78	-0-	-46	-0-	37	2	41	9	N	37					150
02	84	N	6	-0-	-78	-0-	6	2			N	-0-					150
03	93	N	-0-	-0-	-93	-0-					N	5					155
04	90	N	85	-0-	-5	-0-	51	2	34	9	N	31	157	1			29

WALKER-BUCKLER WELL #: A 3 RRCID -> 103286 COMPL. DATE N/A TOTAL DEPTH 4987 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN OPERATING, LTD. 881442
WALKER BUCKLER 78 WELL #: 1 RRCID -> 131948 COMPL. DATE 09/08/1989 TOTAL DEPTH 4806 PERF. 3741 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	186	N	111	-0-	-75	-0-	111	3			Y	-0-					-0-
02	DLQ G-10		65	-0-	65	65	65	3			Y	-0-					-0-
03	DLQ G-10		50	-0-	50	115	50	3			Y	-0-					-0-
*04	150	N	35	-0-	-115	-0-	35	3			Y	-0-					-0-

ROCKWOOD (FRY SAND) 77758 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
TIMMINS "A" WELL #: 1 RRCID -> 095566 COMPL. DATE 08/10/1981 TOTAL DEPTH 1430 PERF. 1300 - 1309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY MOUNTAIN (COMYN) 77786 400 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
GAYLYN, INC. 298362
BALKUM-GINCO "B" WELL #: 3 RRCID -> 106632 COMPL. DATE 06/21/1983 TOTAL DEPTH 3619 PERF. 3404 - 3414

11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 4 RRCID -> 106633 COMPL. DATE 05/21/1983 TOTAL DEPTH 3618 PERF. 3398 - 3424

11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 2 RRCID -> 106814 COMPL. DATE 05/06/1983 TOTAL DEPTH 3460 PERF. 3368 - 3372

11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	248	N	74	-0-	-174	-0-	74	2			N	-0-					-0-
02	224	N	28	-0-	-196	-0-	28	2			N	-0-					-0-
03	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-

SWINNEY, BARBARA GARRETT 833560
GARRETT, G. WELL #: 1 RRCID -> 108114 COMPL. DATE 09/14/1983 TOTAL DEPTH 3500 PERF. 3434 - 3440

11	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	728	N	660	-0-	-68	-0-	660	2			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
04	750	N	724	-0-	-26	-0-	724	2			N	-0-					-0-

ROCKY RIDGE (MARBLE FALLS) 77787 500 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HARRIS "D" WELL #: 1 RRCID -> 087288 COMPL. DATE 02/20/1980 TOTAL DEPTH 4520 PERF. 4148 - 4154

11	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	756	N	646	-0-	-110	-0-	646	2			N	-0-					-0-
03	868	N	813	-0-	-55	-0-	813	2			N	-0-					-0-
04	840	N	836	-0-	-4	-0-	836	2			N	-0-					-0-

ROGERS RANCH (CONGL.) 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ROGERS, R. M. ESTATE WELL #: 1 RRCID -> 069880 COMPL. DATE 11/11/1976 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	840	N	385	-0-	-455	-0-	385	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	810	N	421	-0-	-389	-0-	421	3			N	-0-					-0-

ROGERS, R.M. ESTATE WELL #: 2 RRCID -> 070621 COMPL. DATE 01/15/1977 TOTAL DEPTH 4030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	868	N	195	-0-	-673	-0-	195	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	868	N	454	-0-	-414	-0-	454	3			N	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

WILLIAMS, ELSIE WELL #: 1 RRCID -> 115824 COMPL. DATE N/A TOTAL DEPTH 4254 PERF. 3980 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			Y	-0-					25
12	341	N	156	-0-	-185	-0-	156	3			Y	-0-					25
01	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					29
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					29
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					29
*04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					29

RICHARDSON, R.N. WELL #: 1U RRCID -> 148426 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT "A" WELL #: 1 RRCID -> 260693 COMPL. DATE 07/20/2011 TOTAL DEPTH 4570 PERF. 3898 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4549	R	4549	-0-	-0-	-0-	4525	3	24	9	N	22					121
12	4538	R	4538	-0-	-0-	-0-	4507	3	31	9	N	28					149
01	4526	#	4288	-0-	-238	-0-	4256	3	32	9	N	29					178
02	4256	#	4022	-0-	-234	-0-	4000	3	22	9	N	20					198
03	4712	#	4697	-0-	-15	-0-	4685	3	12	9	N	11	170	1			39
04	4680	#	3990	-0-	-690	-0-	3973	3	17	9	N	15					54

ROGERS RANCH (CONGL. 3900) 77932 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
RICHARDSON, R.N. WELL #: 1L RRCID -> 070497 COMPL. DATE 12/03/2004 TOTAL DEPTH 4030 PERF. 3842 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS RANCH (CONGL. 3900) //CONT.// 77932 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
RICHARDSON, R.N. WELL #: 4 RRCID -> 082679 COMPL. DATE 04/25/1979 TOTAL DEPTH 4054 PERF. 3924 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	78	-0-	-462	-0-	78	3			Y	-0-					51
12	744	N	10	-0-	-734	-0-	10	3			Y	-0-					51
01	558	N	43	-0-	-515	-0-	10	3	33	9	Y	30					81
02	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1					82
03	1931	N	1931	-0-	-0-	-0-	1806	3	125	9	Y	114					196
*04	1113	N	1113	-0-	-0-	-0-	1051	3	62	9	Y	56	177	1			75

ROWAN & HOPE (PENN. REEF) 78632 500 ASSOCIATED ONE WELL CNTY: NOLAN
TRIPLE T RESOURCES, LP 870458
COOPER UNIT WELL #: 1 RRCID -> 152243 COMPL. DATE N/A TOTAL DEPTH 6530 PERF. 6072 - 6094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2013 - P/A 12/11/2013

ROYALL (ELLENBURGER) 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
COTTLE WELL #: 1 RRCID -> 124297 COMPL. DATE 02/08/1985 TOTAL DEPTH 4070 PERF. 3863 - 3878

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

ROYALL WELL #: 2 RRCID -> 134393 COMPL. DATE 04/05/1983 TOTAL DEPTH 4053 PERF. 3710 - 3724

11	DLQ G-10		3786	-0-	3786	12769	3786	2			Y	-0-					28
12	DLQ G-10		-0-	-0-	-0-	12769					Y	-0-					28
01	DLQ G-10		-0-	-0-	-0-	12769					Y	-0-					28
02	DLQ G-10		-0-	-0-	-0-	12769					Y	-0-					28
03	7250		-0-	-0-	-7250	5519					Y	-0-					28
*04	5519		-0-	-0-	-5519	-0-					Y	-0-					28

RAYMOND, LES WELL #: 1 RRCID -> 137083 COMPL. DATE 04/08/1983 TOTAL DEPTH 4080 PERF. 4072 - 4074

11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					27
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					27
01	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					27
02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					27
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					27
*04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					27

RAYMOND, LES WELL #: 3 RRCID -> 137085 COMPL. DATE 08/10/1983 TOTAL DEPTH 4052 PERF. 4035 - 4052

11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

ROYALL (ELLENBURGER) //CONT.// 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROGERS WELL #: 2 RRCID -> 152221 COMPL. DATE 09/11/1983 TOTAL DEPTH 4072 PERF. 4050 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020		-0-	-0-	-1020	-0-					N	-0-					-0-
12	1054		-0-	-0-	-1054	-0-					N	-0-					-0-
01	1054		-0-	-0-	-1054	-0-					N	-0-					-0-
02	952		-0-	-0-	-952	-0-					N	-0-					-0-
03	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*04	2207		2207	-0-	-0-	-0-	2207	2			N	-0-					-0-

ROGERS WELL #: 5 RRCID -> 190180 COMPL. DATE 07/27/1989 TOTAL DEPTH 4063 PERF. 3715 - 3724

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL (DUFFER) 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCKELVAIN WELL #: 1 RRCID -> 098302 COMPL. DATE 01/20/1982 TOTAL DEPTH 4160 PERF. 3864 - 3874

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCKELVAIN WELL #: 2 RRCID -> 105493 COMPL. DATE 04/14/1983 TOTAL DEPTH 4200 PERF. 3872 - 3912

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'CONNOR WELL #: 1 RRCID -> 120290 COMPL. DATE 01/02/1986 TOTAL DEPTH 4306 PERF. 3792 - 3798

11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
02	616	N	568	-0-	-48	-0-	568	2			N	-0-					-0-
03	806	N	537	-0-	-269	-0-	537	2			N	-0-					-0-
04	660	N	458	-0-	-202	-0-	458	2			N	-0-					-0-

O'CONNOR "A" WELL #: 1 RRCID -> 120504 COMPL. DATE 01/27/1986 TOTAL DEPTH 4250 PERF. 3931 - 3940

11	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
01	1302	N	1131	-0-	-171	-0-	1131	2			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-
*04	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

RUSSELL (DUFFER) //CONT.// 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
O'CONNOR "A" WELL #: 3 RRCID -> 120505 COMPL. DATE 01/17/1986 TOTAL DEPTH 4196 PERF. 3938 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

RYAN (BEND CONGLOMERATE) 79145 333 ASSOCIATED ONE WELL CNTY: STEPHENS
MAYO, EDDIE 536900
YOUNG WELL #: 1 RRCID -> 135962 COMPL. DATE 01/31/1983 TOTAL DEPTH 4432 PERF. 3950 - 4058

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			41
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			41
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			41
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			41
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			41
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			41

RYAN (CONGL. 4365) 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
MCDERMETT OIL 546834
STRINGER WELL #: RRCID -> 098041 COMPL. DATE 07/22/1981 TOTAL DEPTH 4350 PERF. 4280 - 4285

11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5

WORKED OVER ANOTHER ZONE.. 09/01/1992

VERITAS ENERGY, LLC 884589
WILLINGHAM WELL #: 1 RRCID -> 085662 COMPL. DATE 11/21/1979 TOTAL DEPTH 4447 PERF. 4365 - 4373

11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLINGHAM WELL #: 2 RRCID -> 086865 COMPL. DATE 02/25/1980 TOTAL DEPTH 4430 PERF. 4380 - 4386

11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLINGHAM WELL #: 7 RRCID -> 091003 COMPL. DATE 12/05/1980 TOTAL DEPTH 4408 PERF. 4245 - 4250

11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

RYAN (CONGL. 4365) //CONT.// 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
VERITAS ENERGY, LLC //CONT.// 884589
WILLINGHAM WELL #: 3 RRCID -> 149388 COMPL. DATE 11/30/1980 TOTAL DEPTH 4187 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					20
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					20
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					20
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					20
03	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					20
*04	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					20

SDC (GARDNER, LOWER) 79222 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
REVARD PETROLEUM, L.L.C. 703609
SNYDER "66" WELL #: 2 RRCID -> 153933 COMPL. DATE 02/04/1995 TOTAL DEPTH 4278 PERF. 3000 - 3038

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

S.E.C. (MARBLE FALLS) 79225 500 ASSOCIATED ONE WELL CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE WELL #: 1 RRCID -> 082680 COMPL. DATE 09/27/1978 TOTAL DEPTH 3240 PERF. 2804 - 2808

11	1500	N	1169	-0-	-331	-0-	1169	2			N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	1092	N	1065	-0-	-27	-0-	1065	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABANA (MARBLE FALLS) 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WILSON, CLAYTON WELL #: 1 RRCID -> 125628 COMPL. DATE 01/09/1985 TOTAL DEPTH 3494 PERF. 3027 - 3120

11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	2			N	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	2			N	-0-					-0-

BUSHNELL, H. WELL #: 1 RRCID -> 131712 COMPL. DATE 12/10/1985 TOTAL DEPTH 3570 PERF. 3027 - 3121

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 138690 COMPL. DATE 02/19/1977 TOTAL DEPTH 3300 PERF. 3007 - 3173

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABANA (MARBLE FALLS) //CONT.// 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY WELL #: 1 RRCID -> 143762 COMPL. DATE 08/28/1985 TOTAL DEPTH 3510 PERF. 3014 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-
03	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
04	480	N	426	-0-	-54	-0-	426	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 143798 COMPL. DATE 11/10/1998 TOTAL DEPTH 3486 PERF. 2588 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					2
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					2
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					2
03	93	N	15	-0-	-78	-0-	15	2			N	-0-					2
04	150	N	89	-0-	-61	-0-	89	2			N	-0-					2

BUSHNELL, HUGH WELL #: 1 RRCID -> 167182 COMPL. DATE 01/15/1998 TOTAL DEPTH 3570 PERF. 2565 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					52
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					52
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					52
02	280	N	255	-0-	-25	-0-	255	2			N	-0-					52
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					52
04	270	N	248	-0-	-22	-0-	237	2	11	9	N	10					62

HUNT, J. B. WELL #: 1 A RRCID -> 217130 COMPL. DATE 11/29/1985 TOTAL DEPTH 3554 PERF. 3066 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					20
12	434	N	315	-0-	-119	-0-	315	2			N	-0-					20
01	465	N	244	-0-	-221	-0-	244	2			N	-0-					20
02	280	N	224	-0-	-56	-0-	224	2			N	-0-					20
03	310	N	264	-0-	-46	-0-	264	2			N	-0-					20
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					20

SABANA(STRAWN) 79348 700 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BUSHNELL, H. WELL #: 1A RRCID -> 120146 COMPL. DATE 12/19/1985 TOTAL DEPTH 1935 PERF. 1852 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SABRA (CROSS CUT) 79409 333 ASSOCIATED EXEMPT CNTY: TAYLOR
HORTON OIL & GAS 401742
LEDBETTER, THELMA WELL #: 1 RRCID -> 111241 COMPL. DATE 11/15/1977 TOTAL DEPTH 4110 PERF. 4042 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESVILLE, S.(CONGL.,LOWER) 79788 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HEARN,C.T. WELL #: 1 RRCID -> 093482 COMPL. DATE 02/01/1981 TOTAL DEPTH 4700 PERF. 4627 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

SALESVILLE, WEST (CONGL) 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
DOW, W. S. WELL #: 1 T RRCID -> 056387 COMPL. DATE 02/20/1973 TOTAL DEPTH 4793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	407	-0-	-133	-0-	407	2			N	-0-					20
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					20
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					20
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					20
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MILLER MAUDIE WELL #: 1 RRCID -> 061215 COMPL. DATE 02/26/1975 TOTAL DEPTH 4884 PERF. 4305 - 4312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	349	-0-	-131	-0-	349	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY C.E. WELL #: 1 RRCID -> 062917 COMPL. DATE 06/06/1975 TOTAL DEPTH 4724 PERF. 4138 - 4143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	87	2			N	-0-					119
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					119
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					119
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					119
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					119
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HOLLAND JANET W-D- WELL #: 1 D RRCID -> 063242 COMPL. DATE 06/03/1975 TOTAL DEPTH 4770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	240	-0-	-90	-0-	240	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT CREEK (MARBLE FALLS) 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. 241728
ROBERTS, W. B. WELL #: 1 RRCID -> 018147 COMPL. DATE 05/09/1942 TOTAL DEPTH N/A PERF. 1647 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

SALT CREEK (MARBLE FALLS) //CONT.// 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. //CONT.// 241728
STEELE, OLIVER WELL #: 1 RRCID -> 018148 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1665 - 1859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2		N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	90	2		N	-0-			-0-
01	80	N	80	-0-	-0-	-0-	80	2		N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
*03	65	N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
*04	80	N	80	-0-	-0-	-0-	80	2		N	-0-			-0-

ROBERTS (A) WELL #: 1 RRCID -> 112978 COMPL. DATE 09/03/1984 TOTAL DEPTH 1975 PERF. 1764 - 1914

11	19	N	19	-0-	-0-	-0-	19	2		N	-0-			-0-
12	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
01	30	N	30	-0-	-0-	-0-	30	2		N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	30	2		N	-0-			-0-
*03	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
*04	30	N	30	-0-	-0-	-0-	30	2		N	-0-			-0-

RICE DRILLING COMPANY 706685
HESTER, ELMER WELL #: 1 RRCID -> 018146 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1650 - 1786

11	14B	DENY	-0-	-0-	-0-	1				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	1				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	1				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	1				N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	1				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	1				N	-0-			-0-

SAM ELROD (CONGL.) 80030 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
STOCKSTILL WELL #: 1A RRCID -> 160546 COMPL. DATE 10/12/1996 TOTAL DEPTH 3124 PERF. 3062 - 3068

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDRA K (STRAWN) 80612 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
ROCK CREEK UNIT WELL #: 3 U RRCID -> 092215 COMPL. DATE 08/15/1979 TOTAL DEPTH 4822 PERF. 3156 - 3160

11	420	N	-0-	-0-	-420	-0-				N	-0-			47
12	62	N	-0-	-0-	-62	-0-				N	-0-			47
01	0	N	-0-	-0-	-0-	-0-				N	-0-			47
02	190	N	190	-0-	-0-	-0-	190	2		N	-0-			47
03	375	N	375	-0-	-0-	-0-	375	2		N	-0-			47
*04	498	N	498	-0-	-0-	-0-	498	2		N	-0-			47

WENNINGER, W. GU WELL #: 1 RRCID -> 130095 COMPL. DATE 01/12/1989 TOTAL DEPTH 4712 PERF. 3162 - 3185

11	90	N	79	-0-	-11	-0-	79	3		N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	76	2		N	-0-			-0-
01	93	N	77	-0-	-16	-0-	77	2		N	-0-			-0-
02	84	N	73	-0-	-11	-0-	73	2		N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	93	2		N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	93	2		N	-0-			-0-

SANTA ANNA (BRENEKE) 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
SCROGGINS, F. O. WELL #: 1 RRCID -> 018151 COMPL. DATE 01/03/1954 TOTAL DEPTH 2010 PERF. 1824 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANKS, OZRO WELL #: 3 RRCID -> 018153 COMPL. DATE 01/05/1954 TOTAL DEPTH 1950 PERF. 1623 - 1631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCROGGINS F. O. WELL #: 2 RRCID -> 060833 COMPL. DATE 08/20/1974 TOTAL DEPTH 1907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSELEY, C. M. WELL #: 1 RRCID -> 074009 COMPL. DATE 03/20/1977 TOTAL DEPTH 1835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER, BILL 872298
EUBANKS, OZRO WELL #: 1A RRCID -> 018152 COMPL. DATE 01/03/1954 TOTAL DEPTH 1949 PERF. 1824 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
RUSSELL, S.M. WELL #: 1 RRCID -> 086060 COMPL. DATE 12/28/1979 TOTAL DEPTH 1589 PERF. 1504 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

SANTA ANNA (CROSS CUT) 80827 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
DMV PIPELINE LLC 221580
HOSCH WELL #: 3 RRCID -> 101967 COMPL. DATE 03/29/1982 TOTAL DEPTH 1375 PERF. 1336 - 1340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA ANNA (MARBLE FALLS) 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
FERGUSON, H. C. & GIESECKE WELL #: 1 RRCID -> 018166 COMPL. DATE 02/15/1943 TOTAL DEPTH 2263 PERF. 2214 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		70	-0-	70	150	70	3			Y	-0-					-0-
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		71	-0-	71	294	71	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	360	66	3			Y	-0-					-0-
03	DLQ G-10		61	-0-	61	421	61	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	421					Y	NO RPT					-0-

MUERY, ELLA G. WELL #: 1 RRCID -> 018233 COMPL. DATE 02/19/1950 TOTAL DEPTH 2246 PERF. 2165 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		70	-0-	70	150	70	3			Y	-0-					-0-
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		71	-0-	71	294	71	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	360	66	3			Y	-0-					-0-
03	DLQ G-10		61	-0-	61	421	61	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	421					Y	NO RPT					-0-

RIORDAN, J. L. WELL #: 1 RRCID -> 018241 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2221 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		70	-0-	70	150	70	3			Y	-0-					-0-
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	293	70	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	359	66	3			Y	-0-					-0-
03	DLQ G-10		60	-0-	60	419	60	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	419					Y	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
WATSON, T. C. WELL #: 4 RRCID -> 018199 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. 2307 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					152
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					152
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					152
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					152
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					152
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					152

HOLT, W. C. WELL #: 2 RRCID -> 018253 COMPL. DATE 07/02/1946 TOTAL DEPTH N/A PERF. 2133 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HAYNES, E.S. "A" WELL #: 1 RRCID -> 018169 COMPL. DATE 05/14/1948 TOTAL DEPTH 2141 PERF. 2087 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAYNES, E.S. "B" WELL #: 1 RRCID -> 018170 COMPL. DATE 05/29/1948 TOTAL DEPTH 2162 PERF. 2086 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

HAYNES, E. S. -A- WELL #: 2 RRCID -> 073106 COMPL. DATE 09/16/1977 TOTAL DEPTH 2294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAYNES, E.S. "A" WELL #: 1 RRCID -> 089893 COMPL. DATE 05/14/1980 TOTAL DEPTH 2215 PERF. 2099 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LINEBERRY, M.J. WELL #: B 1 RRCID -> 090374 COMPL. DATE 04/25/1980 TOTAL DEPTH 2196 PERF. 2108 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EUBANK, CHARLES W. 255145
NEWMAN, V. C. WELL #: 2 RRCID -> 169241 COMPL. DATE 01/01/1997 TOTAL DEPTH 2321 PERF. 2284 - 2321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL, VERNON WELL #: 1 RRCID -> 168665 COMPL. DATE 05/01/1998 TOTAL DEPTH 2312 PERF. 2242 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

MCCARROLL, VERNON WELL #: 2 RRCID -> 187212 COMPL. DATE 11/09/2001 TOTAL DEPTH 2400 PERF. 2250 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

WJH ENERGY, INC. 888225
BAKER, L. L. -A- WELL #: 1 RRCID -> 018159 COMPL. DATE 10/27/1938 TOTAL DEPTH N/A PERF. 2256 - 2297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 018160 COMPL. DATE 08/15/1938 TOTAL DEPTH N/A PERF. 2105 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

CAMPBELL, HENRY WELL #: 4 RRCID -> 018161 COMPL. DATE 12/15/1959 TOTAL DEPTH 2205 PERF. 2202 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		34	-0-	34	76	34	2			N	-0-					-0-
12	DLQ G-10		19	-0-	19	95	19	2			N	-0-					-0-
01	108	N	13	-0-	-95	-0-	13	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

DAVIS, C. J. & LUCY R. WELL #: 1 RRCID -> 018163 COMPL. DATE 10/20/1940 TOTAL DEPTH N/A PERF. 2222 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
DAVIS, LUCY ESTATE WELL #: 2 RRCID -> 018164 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2241 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

ERWIN WELL #: 1 RRCID -> 018165 COMPL. DATE 01/04/1937 TOTAL DEPTH N/A PERF. 2145 - 2203

11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

GARRETT, G. W. WELL #: 9 RRCID -> 018167 COMPL. DATE 06/29/1934 TOTAL DEPTH N/A PERF. 2218 - 2285

11	DLQ G-10		31	-0-	31	69	31	2			N	-0-					-0-
12	DLQ G-10		22	-0-	22	91	22	2			N	-0-					-0-
01	102	N	11	-0-	-91	-0-	11	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

GOLSTON, ROY D. /CPC/ WELL #: 2 RRCID -> 018168 COMPL. DATE 11/14/1945 TOTAL DEPTH 2189 PERF. 2126 - 2189

11	DLQ G-10		18	-0-	18	40	18	2			N	-0-					-0-
12	DLQ G-10		10	-0-	10	50	10	2			N	-0-					-0-
01	57	N	7	-0-	-50	-0-	7	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

HOLT, W. F. WELL #: 1 RRCID -> 018171 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2240 - 2385

11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

HOLT, W. F., ET AL WELL #: 2 RRCID -> 018172 COMPL. DATE 02/12/1946 TOTAL DEPTH 2284 PERF. 2125 - 2182

11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
01	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

JENNINGS WELL #: 1 RRCID -> 018174 COMPL. DATE 11/14/1945 TOTAL DEPTH N/A PERF. 2185 - 2211

11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225

KINGSBERY -B- WELL #: 1 RRCID -> 018175 COMPL. DATE 09/09/1945 TOTAL DEPTH 2214 PERF. 2179 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

KINGSBERY -C- WELL #: 1 RRCID -> 018176 COMPL. DATE 11/13/1949 TOTAL DEPTH 2279 PERF. 2210 - 2279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

KINGSBERY -E- WELL #: 1 RRCID -> 018177 COMPL. DATE 05/06/1942 TOTAL DEPTH N/A PERF. 2205 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

LLOYD WELL #: 1 RRCID -> 018178 COMPL. DATE 01/17/1941 TOTAL DEPTH N/A PERF. 2145 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

LLOYD, H. J. WELL #: 2 RRCID -> 018179 COMPL. DATE 03/12/1945 TOTAL DEPTH 2164 PERF. 2115 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-

MCCLURE, J. E. WELL #: 2 RRCID -> 018180 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. 2352 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MOORE, E. W. WELL #: 3 RRCID -> 018182 COMPL. DATE 10/21/1958 TOTAL DEPTH 2270 PERF. 2267 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		43	-0-	43	113	43	2			N	-0-					-0-
12	DLQ G-10		30	-0-	30	143	30	2			N	-0-					-0-
01	160	N	17	-0-	-143	-0-	17	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
MOORE, LEILA J. WELL #: 1 RRCID -> 018183 COMPL. DATE 04/04/1958 TOTAL DEPTH 2328 PERF. 2309 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		56	-0-	56	147	56	2			N	-0-					-0-
12	DLQ G-10		39	-0-	39	186	39	2			N	-0-					-0-
01	208	N	22	-0-	-186	-0-	22	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

NABOURS, J. C. MOLLIE WELL #: 1 RRCID -> 018184 COMPL. DATE 10/04/1938 TOTAL DEPTH N/A PERF. 2165 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		33	-0-	33	74	33	2			N	-0-					-0-
12	DLQ G-10		23	-0-	23	97	23	2			N	-0-					-0-
01	109	N	12	-0-	-97	-0-	12	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

REEVES, CARRIE WELL #: 1 RRCID -> 018188 COMPL. DATE 05/13/1938 TOTAL DEPTH N/A PERF. 2237 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

RENDLEMAN ESTATE WELL #: 2 RRCID -> 018189 COMPL. DATE 00/00/1935 TOTAL DEPTH 2260 PERF. 2212 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

RENDLEMAN WELL #: 3 RRCID -> 018190 COMPL. DATE 08/30/1946 TOTAL DEPTH N/A PERF. 2155 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		27	-0-	27	60	27	2			N	-0-					-0-
12	DLQ G-10		15	-0-	15	75	15	2			N	-0-					-0-
01	85	N	10	-0-	-75	-0-	10	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

RENDLEMAN, E. P. WELL #: 9 RRCID -> 018191 COMPL. DATE 10/08/1959 TOTAL DEPTH 2270 PERF. 2210 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL /CPC/ WELL #: 3 RRCID -> 018192 COMPL. DATE 08/20/1929 TOTAL DEPTH N/A PERF. 2241 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
RUSSELL /CPC/ WELL #: 4 RRCID -> 018193 COMPL. DATE 01/10/1931 TOTAL DEPTH N/A PERF. 2268 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2		N	-0-			-0-
12	62	N	33	-0-	-29	-0-	33	2		N	-0-			-0-
01	62	N	18	-0-	-44	-0-	18	2		N	-0-			-0-
02	56	N	37	-0-	-19	-0-	37	2		N	-0-			-0-
03	41	N	41	-0-	-0-	-0-	41	2		N	-0-			-0-
*04	44	N	44	-0-	-0-	-0-	44	2		N	-0-			-0-

SCHIRMACHER WELL #: 1 RRCID -> 018194 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2140 - 2209

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

STUART,MRS.R.C./COURTNEY WELLS/ WELL #: 1 RRCID -> 018197 COMPL. DATE 04/28/1951 TOTAL DEPTH 2148 PERF. 2085 - 2147

11	12	N	11	-0-	-1	-0-	11	2		N	-0-			-0-
12	31	N	6	-0-	-25	-0-	6	2		N	-0-			-0-
01	14	N	4	-0-	-10	-0-	4	2		N	-0-			-0-
02	11	N	8	-0-	-3	-0-	8	2		N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	2		N	-0-			-0-
*04	14	N	14	-0-	-0-	-0-	14	2		N	-0-			-0-

C. G. & O. CO. -WELLS-, J. WELL #: 1 RRCID -> 018200 COMPL. DATE 01/11/1930 TOTAL DEPTH N/A PERF. 2211 - 2275

11	30	N	28	-0-	-2	-0-	28	2		N	-0-			-0-
12	31	N	20	-0-	-11	-0-	20	2		N	-0-			-0-
01	31	N	11	-0-	-20	-0-	11	2		N	-0-			-0-
02	28	N	22	-0-	-6	-0-	22	2		N	-0-			-0-
03	31	N	24	-0-	-7	-0-	24	2		N	-0-			-0-
*04	26	N	26	-0-	-0-	-0-	26	2		N	-0-			-0-

WHEELER, BUD WELL #: 1 RRCID -> 018201 COMPL. DATE 03/28/1946 TOTAL DEPTH 2183 PERF. 2125 - 2183

11	DLQ G-10		60	-0-	60	133	60	2		N	-0-			-0-
12	DLQ G-10		42	-0-	42	175	42	2		N	-0-			-0-
01	197	N	22	-0-	-175	-0-	22	2		N	-0-			-0-
02	56	N	46	-0-	-10	-0-	46	2		N	-0-			-0-
03	51	N	51	-0-	-0-	-0-	51	2		N	-0-			-0-
*04	56	N	56	-0-	-0-	-0-	56	2		N	-0-			-0-

ADKISSON, ALBERT W. WELL #: 1 RRCID -> 018214 COMPL. DATE 09/08/1945 TOTAL DEPTH 2200 PERF. 2127 - 2195

11	30	N	18	-0-	-12	-0-	18	2		N	-0-			-0-
12	31	N	18	-0-	-13	-0-	18	2		N	-0-			-0-
01	31	N	18	-0-	-13	-0-	18	2		N	-0-			-0-
02	28	N	15	-0-	-13	-0-	15	2		N	-0-			-0-
03	31	N	17	-0-	-14	-0-	17	2		N	-0-			-0-
04	30	N	17	-0-	-13	-0-	17	2		N	-0-			-0-

BAKER, L. L. -B- WELL #: 1 RRCID -> 018215 COMPL. DATE 09/26/1939 TOTAL DEPTH N/A PERF. 2238 - 2298

11	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
12	62	N	61	-0-	-1	-0-	61	2		N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
02	56	N	51	-0-	-5	-0-	51	2		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	2		N	-0-			-0-
04	60	N	57	-0-	-3	-0-	57	2		N	-0-			-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
BAKER, L. L. -B- WELL #: 2 RRCID -> 018216 COMPL. DATE 04/08/1948 TOTAL DEPTH N/A PERF. 2168 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

COUNTY OF COLEMAN WELL #: 1 RRCID -> 018218 COMPL. DATE 04/07/1947 TOTAL DEPTH 2145 PERF. 2102 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

DAY-NORRIS WELL #: 1 RRCID -> 018219 COMPL. DATE 09/04/1944 TOTAL DEPTH 2233 PERF. 2157 - 2233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

DUGGINS-FRENCH WELL #: 1 RRCID -> 018220 COMPL. DATE 08/14/1944 TOTAL DEPTH 2179 PERF. 2110 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

DUGGINS, S. H. WELL #: 1 RRCID -> 018222 COMPL. DATE 10/07/1942 TOTAL DEPTH 2196 PERF. 2134 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

DUGGINS, S. H. WELL #: 2 RRCID -> 018223 COMPL. DATE 04/10/1945 TOTAL DEPTH 2202 PERF. 2128 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

ESTES, J. A. WELL #: 1 RRCID -> 018224 COMPL. DATE 06/24/1952 TOTAL DEPTH N/A PERF. 2053 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
GAY, R. C. WELL #: 1 RRCID -> 018225 COMPL. DATE 12/31/1940 TOTAL DEPTH N/A PERF. 2209 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

GOLSTON, ROY D. WELL #: 1 RRCID -> 018226 COMPL. DATE 01/24/1945 TOTAL DEPTH 2247 PERF. 2190 - 2271

11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-

HARGETT, HAYDEN WELL #: 1 RRCID -> 018227 COMPL. DATE 01/25/1945 TOTAL DEPTH 2197 PERF. 2131 - 2195

11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

HOLT, J. D. WELL #: 1 RRCID -> 018229 COMPL. DATE 08/23/1940 TOTAL DEPTH N/A PERF. 2196 - 2275

11	DLQ G-10		246	-0-	246	497	246	2			N	-0-					-0-
12	DLQ G-10		250	-0-	250	747	250	2			N	-0-					-0-
01	999	N	252	-0-	-747	-0-	252	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

JONES-HUGHES WELL #: 1 RRCID -> 018230 COMPL. DATE 01/02/1943 TOTAL DEPTH 2206 PERF. 2130 - 2206

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS, F. L. WELL #: 1 RRCID -> 018231 COMPL. DATE 03/14/1950 TOTAL DEPTH 2197 PERF. 2116 - 2162

11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

LUCAS, F. L. WELL #: 2 RRCID -> 018232 COMPL. DATE 05/04/1951 TOTAL DEPTH 2180 PERF. 2112 - 2149

11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
NORRIS, H. O. WELL #: 3 RRCID -> 018236 COMPL. DATE 09/30/1948 TOTAL DEPTH 2148 PERF. 2090 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PENNY-DUGGINS WELL #: 1 RRCID -> 018237 COMPL. DATE 01/26/1945 TOTAL DEPTH 2203 PERF. 2132 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

RICHMOND, W. J. WELL #: 1 RRCID -> 018239 COMPL. DATE 06/29/1945 TOTAL DEPTH 2315 PERF. 2256 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		239	-0-	239	489	239	2			N	-0-					-0-
12	DLQ G-10		236	-0-	236	725	236	2			N	-0-					-0-
01	960	N	235	-0-	-725	-0-	235	2			N	-0-					-0-
02	224	N	142	-0-	-82	-0-	142	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

RICHMOND, W. J. WELL #: 2 RRCID -> 018240 COMPL. DATE 10/07/1951 TOTAL DEPTH N/A PERF. 2246 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		279	-0-	279	570	279	2			N	-0-					-0-
12	DLQ G-10		275	-0-	275	845	275	2			N	-0-					-0-
01	1119	N	274	-0-	-845	-0-	274	2			N	-0-					-0-
02	252	N	165	-0-	-87	-0-	165	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

RUSSELL, S. M. WELL #: 1 RRCID -> 018242 COMPL. DATE 05/25/1945 TOTAL DEPTH N/A PERF. 2114 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

RUSSELL, S. M. WELL #: 2 RRCID -> 018243 COMPL. DATE 04/07/1946 TOTAL DEPTH 2101 PERF. 2055 - 2101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH-HOWARD WELL #: 1 RRCID -> 018245 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. 2057 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
STRANGE, D. WELL #: 1 RRCID -> 018246 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2114 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

STRANGE, F. E. WELL #: 1 RRCID -> 018247 COMPL. DATE 05/10/1945 TOTAL DEPTH 2160 PERF. 2066 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

TAYLOR, J. M. WELL #: 1 RRCID -> 018248 COMPL. DATE 05/04/1949 TOTAL DEPTH N/A PERF. 2140 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

WALLACE, M. A. WELL #: 1 RRCID -> 018249 COMPL. DATE 03/05/1946 TOTAL DEPTH 2135 PERF. 2054 - 2133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

WALLACE, M. A. WELL #: 2 RRCID -> 018250 COMPL. DATE 05/29/1952 TOTAL DEPTH 2240 PERF. 2044 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

WELLS, IRENE WELL #: 1 RRCID -> 018251 COMPL. DATE 07/14/1940 TOTAL DEPTH N/A PERF. 2214 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

POWELL, GARLAND -A- WELL #: 1 RRCID -> 041190 COMPL. DATE 12/31/1951 TOTAL DEPTH 2366 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
NORRIS, H. WELL #: 1 RRCID -> 071680 COMPL. DATE 12/30/1976 TOTAL DEPTH 2610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			N	-0-			-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-			-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-			-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-			-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-			-0-

NORRIS, H. WELL #: 2 RRCID -> 071681 COMPL. DATE 01/08/1977 TOTAL DEPTH 2430 PERF. N/A

11	15	N	14	-0-	-1	-0-	14	2			N	-0-			-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-			-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-			-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-			-0-
04	15	N	13	-0-	-2	-0-	13	2			N	-0-			-0-

PITTARD WELL #: 1 RRCID -> 073329 COMPL. DATE 07/01/1977 TOTAL DEPTH 2686 PERF. N/A

11	210	N	195	-0-	-15	-0-	195	2			N	-0-			-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-			-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-			-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-			-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-			-0-

PITTARD WELL #: 2 RRCID -> 073330 COMPL. DATE 07/21/1977 TOTAL DEPTH 2480 PERF. N/A

11	210	N	195	-0-	-15	-0-	195	2			N	-0-			-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-			-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-			-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-			-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-			-0-

PITTARD, W. H. ESTATE A WELL #: 1A RRCID -> 075567 COMPL. DATE 02/24/1978 TOTAL DEPTH 2576 PERF. N/A

11	90	N	84	-0-	-6	-0-	84	2			N	-0-			-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-			-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-			-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-			-0-

PITTARD, W. H. ESTATE A WELL #: 2A RRCID -> 075568 COMPL. DATE 02/24/1978 TOTAL DEPTH 2430 PERF. N/A

11	90	N	84	-0-	-6	-0-	84	2			N	-0-			-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-			-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-			-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-			-0-

GARRETT, G. W. WELL #: 10 RRCID -> 075618 COMPL. DATE 02/22/1978 TOTAL DEPTH 2450 PERF. N/A

11	DLQ G-10		49	-0-	49	109	49	2			N	-0-			-0-
12	DLQ G-10		34	-0-	34	143	34	2			N	-0-			-0-
01	161	N	18	-0-	-143	-0-	18	2			N	-0-			-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-			-0-
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-			-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
KINGSBERRY,C.E. "C" WELL #: 2 RRCID -> 087287 COMPL. DATE 02/26/1980 TOTAL DEPTH 2337 PERF. 2226 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

NORRIS, H. O. WELL #: 4 RRCID -> 090776 COMPL. DATE 11/01/1980 TOTAL DEPTH 2251 PERF. 2125 - 2144

11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

WHEELER, BUD WELL #: 2 RRCID -> 091060 COMPL. DATE 12/01/1980 TOTAL DEPTH 2250 PERF. 2208 - 2216

11	DLQ G-10		51	-0-	51	113	51	2			N	-0-					-0-
12	DLQ G-10		36	-0-	36	149	36	2			N	-0-					-0-
01	168	N	19	-0-	-149	-0-	19	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

GOLSTON, ROY D. WELL #: 3 RRCID -> 091731 COMPL. DATE 01/02/1981 TOTAL DEPTH 2600 PERF. 2154 - 2162

11	DLQ G-10		19	-0-	19	43	19	2			N	-0-					-0-
12	DLQ G-10		11	-0-	11	54	11	2			N	-0-					-0-
01	61	N	7	-0-	-54	-0-	7	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

CAMPBELL, HENRY WELL #: 6 RRCID -> 091740 COMPL. DATE 01/01/1981 TOTAL DEPTH 2250 PERF. 2181 - 2199

11	DLQ G-10		21	-0-	21	47	21	2			N	-0-					-0-
12	DLQ G-10		12	-0-	12	59	12	2			N	-0-					-0-
01	67	N	8	-0-	-59	-0-	8	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

RUSSELL,S.M. WELL #: 5 RRCID -> 095151 COMPL. DATE 08/19/1981 TOTAL DEPTH 2243 PERF. 2086 - 2134

11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

WELLS,IRENE WELL #: 2 RRCID -> 095152 COMPL. DATE 07/10/1981 TOTAL DEPTH 2330 PERF. 2188 - 2237

11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
BLANTON, SARA WELL #: 2 RRCID -> 095550 COMPL. DATE 07/16/1981 TOTAL DEPTH 2336 PERF. 2104 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

GOLSTON,ROY D. WELL #: 5 RRCID -> 096836 COMPL. DATE 08/20/1981 TOTAL DEPTH 2435 PERF. 2230 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

NEWMAN, VIRGIL C. WELL #: 4 RRCID -> 101039 COMPL. DATE 01/21/1981 TOTAL DEPTH 2346 PERF. 2285 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					64
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					64
01	31	N	10	-0-	-21	-0-	7	2	3	9	N	3	3	1			64
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					64
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					64
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					64

DUGGINS, S.H. WELL #: 3 RRCID -> 102647 COMPL. DATE 10/25/1982 TOTAL DEPTH 2267 PERF. 2126 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SMITH-HOWARD WELL #: 2 RRCID -> 102805 COMPL. DATE 10/25/1982 TOTAL DEPTH 2250 PERF. 2110 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

DUGGINS,S.H. WELL #: 4 RRCID -> 103476 COMPL. DATE 11/29/1982 TOTAL DEPTH 2327 PERF. 2148 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MOORE, LELIA J. WELL #: 4 RRCID -> 114701 COMPL. DATE 08/03/1984 TOTAL DEPTH 2342 PERF. 2225 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		61	-0-	61	160	61	2			N	-0-					-0-
12	DLQ G-10		43	-0-	43	203	43	2			N	-0-					-0-
01	226	N	23	-0-	-203	-0-	23	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
ERWIN WELL #: 2 RRCID -> 114702 COMPL. DATE 02/16/1984 TOTAL DEPTH 2350 PERF. 2136 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
12	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
01	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HOLT, J.D. WELL #: 2 RRCID -> 114704 COMPL. DATE 01/05/1984 TOTAL DEPTH 2700 PERF. 2187 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

STUART, MRS.R.C./COURTNEY WELLS WELL #: 2 RRCID -> 127924 COMPL. DATE 07/18/1988 TOTAL DEPTH 2546 PERF. 2082 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

POWELL, GARLAND WELL #: 3A RRCID -> 129317 COMPL. DATE 12/27/1988 TOTAL DEPTH 2642 PERF. 2264 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

JONES-HUGHES WELL #: 2 RRCID -> 162590 COMPL. DATE 04/08/1997 TOTAL DEPTH 2663 PERF. 2157 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					83
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					83
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					83
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					83
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					83
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					83

HOLT, W. F. WELL #: 5 RRCID -> 163919 COMPL. DATE N/A TOTAL DEPTH 2491 PERF. 2310 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MCCLURE, J. E. WELL #: 4 RRCID -> 171988 COMPL. DATE 12/01/1998 TOTAL DEPTH 2340 PERF. 2280 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
CRIMSON-WHEELER WELL #: 1 RRCID -> 172024 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
01	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

CRIMSON-KINGSBERRY "E" WELL #: 1 RRCID -> 172025 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2153 - 2182

11	300	N	256	-0-	-44	-0-	256	2			N	-0-					-0-
12	403	N	162	-0-	-241	-0-	162	2			N	-0-					-0-
01	403	N	92	-0-	-311	-0-	92	2			N	-0-					-0-
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

CRIMSON-STUART WELL #: 1 RRCID -> 172139 COMPL. DATE 12/28/1998 TOTAL DEPTH 2533 PERF. 2112 - 2254

11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

SANTA ANNA, E. (MARBLE FALLS) 80828 500 ASSOCIATED EXEMPT CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP 674803
POWELL, GARLAND WELL #: 1 RRCID -> 118501 COMPL. DATE 03/15/1976 TOTAL DEPTH 2350 PERF. 2256 - 2319

11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

WJH ENERGY, INC. 888225
HERRING, V. WELL #: 6 RRCID -> 253406 COMPL. DATE 06/20/1982 TOTAL DEPTH 2330 PERF. 2145 - 2177

11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SANTO, EAST (3800 CONGL.) 80952 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
M. E. OPERATING & SERVICES, INC. 518265
JOHNSTON "A" WELL #: 2 RRCID -> 126920 COMPL. DATE 02/25/1988 TOTAL DEPTH 4297 PERF. 3571 - 3572

11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

SANTO, N. (BEND CONGL.) 80958 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GIANT NRG CO., LP 302592
GILBERT WELL #: 2 RRCID -> 054263 COMPL. DATE 05/16/1972 TOTAL DEPTH 3856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT WELL #: 1 RRCID -> 054271 COMPL. DATE 12/11/1971 TOTAL DEPTH 4511 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTO, S.(CONGL) 80961 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
KING, EVELYN WELL #: 2 RRCID -> 095565 COMPL. DATE 08/31/1981 TOTAL DEPTH 4235 PERF. 3558 - 3576

11	14B	DENY	167	-0-	167	167	167	2			N	-0-					-0-
12	14B	DENY	295	-0-	295	462	295	2			N	-0-					-0-
01	14B	DENY	136	-0-	136	598	136	2			N	-0-					-0-
02	14B	DENY	106	-0-	106	704	106	2			N	-0-					-0-
03	795	N	91	-0-	-704	-0-	91	2			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING- LANHAM GAS UNIT WELL #: 1 RRCID -> 098175 COMPL. DATE 12/23/1981 TOTAL DEPTH 4300 PERF. 3509 - 3532

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTO, S. (MISS) 80961 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PHILLIPS, BOB 662705
BRANNON, W.H. WELL #: 1 RRCID -> 070946 COMPL. DATE 02/12/1996 TOTAL DEPTH 4100 PERF. 3760 - 3764

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTO, S.E. (CONGL) 80962 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
ANDREATTA, J. WELL #: 2 RRCID -> 229093 COMPL. DATE 05/13/2007 TOTAL DEPTH 4180 PERF. 4032 - 4036

11	370	N	53	-0-	-317	-0-	8	1	45	3	Y	-0-					24
12	41	N	41	-0-	-0-	-0-	12	1	29	3	Y	-0-					24
01	98	N	98	-0-	-0-	-0-	17	1	81	3	Y	-0-					24
02	89	N	89	-0-	-0-	-0-	18	1	71	3	Y	-0-					24
03	107	N	107	-0-	-0-	-0-	24	1	83	3	Y	-0-					24
*04	113	N	113	-0-	-0-	-0-	29	1	84	3	Y	-0-					24

SCHETAWEE (FLIPPEN LIME) 81431 220 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SCOTT OPERATING, INC. 758502
GAIL, WILLA WELL #: 4 RRCID -> 138742 COMPL. DATE 05/01/1991 TOTAL DEPTH 3477 PERF. 1616 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOEN GANG (GRAY) 81543 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
PATTON, E. N. OIL COMPANY, INC. 643525
BLACKWOOD WELL #: B 1 RRCID -> 246815 COMPL. DATE 12/19/2008 TOTAL DEPTH 5040 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	#	2255	-0-	-85	-0-	2255	3			N	-0-					11
12	2418	#	2316	-0-	-102	-0-	2316	3			N	-0-					11
01	2418	#	2277	-0-	-141	-0-	2277	3			N	-0-					11
02	2128	#	2031	-0-	-97	-0-	2031	3			N	-0-					11
03	2356	#	2255	-0-	-101	-0-	2255	3			N	-0-					11
04	2250	#	2159	-0-	-91	-0-	2159	3			N	-0-					11

SCHWARTZ (4200) 81695 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
LAFFOON FARM 481009
CASADOR -A- WELL #: 2AL RRCID -> 097604 COMPL. DATE 01/27/1982 TOTAL DEPTH 4645 PERF. 3714 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT (STRAWN) 81730 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
MADDOX, J. C. WELL #: 1 RRCID -> 194365 COMPL. DATE 10/23/2002 TOTAL DEPTH 1400 PERF. 1180 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCRANTON,NW (DUFFER) 81808 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
EX-CEL RESOURCES, LLC 256790
LEDBETTER WELL #: 1 RRCID -> 110319 COMPL. DATE 05/03/1981 TOTAL DEPTH 4060 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	79	-0-	-581	-0-	79	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SCRANTON,NW (DUFFER) //CONT.// 81808 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
HESS, JERRY OPERATING CO. 381740
WATTS, BEULAH WELL #: 2 RRCID -> 121074 COMPL. DATE 03/29/1984 TOTAL DEPTH 3920 PERF. 3835 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	619	-0-	-221	-0-	53	1	564	2	N	2					37
							2	9									
12	837	N	15	-0-	-822	-0-	1	1	14	2	N	-0-					37
01	682	N	46	-0-	-636	-0-	4	1	42	2	N	-0-					37
02	588	N	-0-	-0-	-588	-0-					N	-0-					37
03	617	N	617	-0-	-0-	-0-	162	1	429	2	N	24					61
							26	9									
*04	1397	N	1397	-0-	-0-	-0-	334	1	1059	2	N	4					65
							4	9									

SEAMAN (CONGL. UPPER) 81982 498 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., ESTATE WELL #: 1 RRCID -> 018261 COMPL. DATE 01/01/1959 TOTAL DEPTH 3840 PERF. 3826 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	300	N	147	-0-	-153	-0-	147	2			N	-0-					-0-

SEAMAN (CONGL. 3800) 81982 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 1 RRCID -> 074245 COMPL. DATE 07/26/1977 TOTAL DEPTH 4411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	30	1	147	3	N	-0-					21
12	186	N	132	-0-	-54	-0-	23	1	109	3	N	-0-					21
01	217	N	157	-0-	-60	-0-	31	1	126	3	N	-0-					21
02	170	N	170	-0-	-0-	-0-	27	1	143	3	N	-0-					21
03	219	N	219	-0-	-0-	-0-	35	1	184	3	N	-0-					21
*04	225	N	225	-0-	-0-	-0-	36	1	189	3	N	-0-					21

SEAMAN (CONGL. 4000) 81982 664 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., ESTATE -B- WELL #: 1 T RRCID -> 018260 COMPL. DATE 07/25/1960 TOTAL DEPTH 3901 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	539	2	20	9	Y	18					125
12	496	N	343	-0-	-153	-0-	336	2	7	9	Y	6					131
01	506	N	506	-0-	-0-	-0-	500	2	6	9	Y	5					136
02	DLQ G-10		427	-0-	427	427	427	2			Y	-0-					136
03	DLQ G-10		5	-0-	5	432	5	2			Y	-0-					136
*04	618	N	186	-0-	-432	-0-	183	2	3	9	Y	3					139

SEAMAN, L. E., ESTATE -C- WELL #: 1 RRCID -> 039566 COMPL. DATE 07/19/1966 TOTAL DEPTH N/A PERF. 4015 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	217	2	8	9	Y	7					57
12	217	N	204	-0-	-13	-0-	204	2			Y	-0-					57
01	269	N	269	-0-	-0-	-0-	236	2	33	9	Y	30					87
02	DLQ G-10		175	-0-	175	175	169	2	6	9	Y	5					92
03	DLQ G-10		190	-0-	190	365	184	2	6	9	Y	5					97
*04	600	N	235	-0-	-365	-0-	231	2	4	9	Y	4					101

SEDWICK (BEND CONGL.) 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
OWENS, W. C. WELL #: 1 A RRCID -> 114216 COMPL. DATE 01/09/1984 TOTAL DEPTH 4500 PERF. 3927 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	S	961	-0-	-0-	-0-	961	2			N	-0-					29
12	1023	S	861	-0-	-162	-0-	861	2			N	-0-					29
01	1240	S	1161	-0-	-79	-0-	1161	2			N	-0-					29
02	970	S	970	-0-	-0-	-0-	970	2			N	-0-					29
03	1547	S	1547	-0-	-0-	-0-	1547	2			N	-0-					29
04	1110	S	724	-0-	-386	-0-	724	2			N	-0-					29

TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 2 RRCID -> 127911 COMPL. DATE 06/17/1988 TOTAL DEPTH 4291 PERF. 3960 - 3966

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

SEDWICK (CADDO) 82080 150 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 1 RRCID -> 126050 COMPL. DATE 11/12/1987 TOTAL DEPTH 4272 PERF. 3628 - 3638

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

SEDWICK, N.(CONGLOMERATE) 82082 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ARNOT OIL COMPANY, LLC 033012
MONTGOMERY WELL #: 1A RRCID -> 185429 COMPL. DATE 08/04/2001 TOTAL DEPTH 4328 PERF. 3958 - 3978

11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 6 RRCID -> 203458 COMPL. DATE 05/01/2004 TOTAL DEPTH 4312 PERF. 3950 - 3954

11	330	N	179	-0-	-151	-0-	179	2			N	-0-					67
12	465	N	294	-0-	-171	-0-	294	2			N	-0-					67
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					67
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					67
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					67
*04	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					67

SERGIO (STRAWN) 82270 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
SWENSON WELL #: 3 RRCID -> 257235 COMPL. DATE 08/01/2010 TOTAL DEPTH 1755 PERF. 536 - 550

11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SERS (STRAWN 680) 82282 443 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
LUEDTKE WELL #: 1 RRCID -> 150382 COMPL. DATE 07/20/1993 TOTAL DEPTH 807 PERF. 684 - 690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SET RANCH (CONGL) 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
NEWMAN, GRAGG WELL #: 3 RRCID -> 215288 COMPL. DATE 03/08/2006 TOTAL DEPTH 4130 PERF. 4006 - 4044

11	1050	#	877	-0-	-173	-0-	877	2			N	-0-					104
12	1432	R	1432	-0-	-0-	-0-	1432	2			N	-0-					104
01	1085	#	727	-0-	-358	-0-	727	2			N	-0-					104
02	978	R	978	-0-	-0-	-0-	978	2			N	-0-					104
03	1426	#	969	-0-	-457	-0-	969	2			N	-0-					104
04	1380	#	658	-0-	-722	-0-	658	2			N	-0-					104

DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 25 RRCID -> 091765 COMPL. DATE 01/02/1981 TOTAL DEPTH 4150 PERF. 3995 - 4014

11	2820	#	2351	-0-	-469	-0-	400	1	1951	3	N	-0-					187
12	2914	#	1209	-0-	-1705	-0-	243	1	966	3	N	-0-					187
01	2914	#	1973	-0-	-941	-0-	437	1	1536	3	N	-0-					187
02	2632	#	1623	-0-	-1009	-0-	285	1	1338	3	N	-0-					187
03	3007	R	3007	-0-	-0-	-0-	532	1	2475	3	N	-0-					187
*04	3159	R	3159	-0-	-0-	-0-	549	1	2597	3	N	12					199
							13	9									

SET RANCH WELL #: 40 RRCID -> 123188 COMPL. DATE 01/13/1987 TOTAL DEPTH 4190 PERF. 4038 - 4048

11	344	R	344	-0-	-0-	-0-	108	1	236	3	N	-0-					29
12	372	#	214	-0-	-158	-0-	37	1	177	3	N	-0-					29
01	372	#	261	-0-	-111	-0-	52	1	209	3	N	-0-					29
02	336	#	156	-0-	-180	-0-	23	1	119	3	N	13					42
							14	9									
03	501	R	501	-0-	-0-	-0-	80	1	421	3	N	-0-					42
04	330	#	296	-0-	-34	-0-	47	1	249	3	N	-0-					42

EAGLE ENERGY ACQUISITIONS LP 238357
DABNEY WELL #: 1 RRCID -> 211444 COMPL. DATE 04/29/2005 TOTAL DEPTH 4286 PERF. 4143 - 4167

11	318	R	318	-0-	-0-	-0-	318	2			N	-0-					60
12	341	#	317	-0-	-24	-0-	317	2			N	-0-					60
01	341	#	320	-0-	-21	-0-	320	2			N	-0-					60
02	308	#	83	-0-	-225	-0-	83	2			N	-0-					60
03	341	#	287	-0-	-54	-0-	287	2			N	-0-					60
04	330	#	255	-0-	-75	-0-	255	2			N	-0-					60

COLEMAN WELL #: 2 RRCID -> 214908 COMPL. DATE 02/24/2006 TOTAL DEPTH 4250 PERF. 4108 - 4132

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SET RANCH (CONGL) //CONT.// 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
KADANE CORPORATION 450038
B.R.A. WELL #: 2 RRCID -> 174645 COMPL. DATE 06/19/1999 TOTAL DEPTH 4130 PERF. 3951 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	R	1031	-0-	-0-	-0-	3	1	1028	2	N	-0-					84
12	837	#	807	-0-	-30	-0-	3	1	804	2	N	-0-					84
01	863	R	863	-0-	-0-	-0-	3	1	860	2	N	-0-					84
02	952	#	742	-0-	-210	-0-	3	1	739	2	N	-0-					84
03	1054	#	890	-0-	-164	-0-	3	1	887	2	N	-0-					84
04	1020	#	633	-0-	-387	-0-	3	1	629	2	N	1					85
							1	9									

B.R.A. WELL #: 6 RRCID -> 226457 COMPL. DATE N/A TOTAL DEPTH 4090 PERF. 3742 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	R	244	-0-	-0-	-0-	3	1	241	2	N	-0-					154
12	264	R	264	-0-	-0-	-0-	3	1	261	2	N	-0-					154
01	137	R	137	-0-	-0-	-0-	3	1	134	2	N	-0-					154
02	224	#	148	-0-	-76	-0-	3	1	145	2	N	-0-					154
03	279	#	198	-0-	-81	-0-	3	1	191	2	N	4					158
							4	9									
*04	314	R	314	-0-	-0-	-0-	3	1	307	2	N	4					162
							4	9									

SEVEN-ELEVEN (STRAWN) 82343 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SELL WELL #: 2R RRCID -> 167598 COMPL. DATE 05/29/1997 TOTAL DEPTH 2252 PERF. 1992 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RWA, LLC 687608
CHASTAIN, L.B. WELL #: 1 RRCID -> 133768 COMPL. DATE 04/27/2007 TOTAL DEPTH 4950 PERF. 1962 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	90	1	31	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	90	1	29	3	N	-0-					-0-
01	155	N	105	-0-	-50	-0-	80	1	25	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	76	1	26	3	N	-0-					-0-
03	124	N	103	-0-	-21	-0-	74	1	29	3	N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	119	1	41	3	N	-0-					-0-

SHACKELFORD NE (LAKE SAND) 82518 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER BUCKLER 380 WELL #: 2 M RRCID -> 046062 COMPL. DATE 03/26/1969 TOTAL DEPTH 4716 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD NE(MISS) 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
CRYSTAL RIVER OIL & GAS LLC 191683
WALKER ESTATE WELL #: 1 L RRCID -> 056984 COMPL. DATE 09/27/1984 TOTAL DEPTH 4700 PERF. 4380 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	R	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
12	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
02	392	#	325	-0-	-67	-0-	325	2			Y	-0-					-0-
03	325	R	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
*04	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

WALKER-ESTATE 'A' WELL #: 2 RRCID -> 105916 COMPL. DATE 08/11/1961 TOTAL DEPTH 4630 PERF. 4342 - 4497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*04	375	R	375	-0-	-0-	-0-	375	2			N	-0-					-0-

WALKER ESTATE A WELL #: A 3 RRCID -> 109175 COMPL. DATE 12/03/1983 TOTAL DEPTH 4645 PERF. 4360 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*04	375	R	375	-0-	-0-	-0-	375	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /TR. 21/ WELL #: 3 RRCID -> 050587 COMPL. DATE 03/27/1971 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER TRUST TR. 21 WELL #: 1 RRCID -> 055910 COMPL. DATE 10/25/1989 TOTAL DEPTH 4775 PERF. 4435 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	287	R	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	478	R	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*04	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-

WALKER-BUCKLER TRUST (TR-15) WELL #: 9 RRCID -> 131323 COMPL. DATE 07/10/1989 TOTAL DEPTH 4619 PERF. 4400 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	458	-0-	-172	-0-	458	3			N	-0-					-0-
12	651	#	489	-0-	-162	-0-	489	3			N	-0-					-0-
01	651	#	589	-0-	-62	-0-	589	3			N	-0-					-0-
02	560	#	532	-0-	-28	-0-	532	3			N	-0-					-0-
03	685	R	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*04	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-

SHACKELFORD NE(MISS) //CONT.// 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 RRCID -> 107408 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKLER, WALKER 523 WELL #: 3 RRCID -> 218249 COMPL. DATE N/A TOTAL DEPTH 4596 PERF. 4403 - 4596

11	300 #	186	-0-	-114	-0-	186	3			N	-0-					-0-
12	310 #	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310 #	251	-0-	-59	-0-	251	3			N	-0-					-0-
02	280 #	219	-0-	-61	-0-	219	3			N	-0-					-0-
03	310 #	264	-0-	-46	-0-	264	3			N	-0-					-0-
04	300 #	243	-0-	-57	-0-	243	3			N	-0-					-0-

SHACKELFORD COUNTY REGULAR 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN SOUTH "62B" WELL #: 3 RRCID -> 267482 COMPL. DATE 10/30/1979 TOTAL DEPTH 1351 PERF. 1296 - 1301

11	600 #	421	-0-	-179	-0-	421	2			N	-0-					-0-
12	620 #	434	-0-	-186	-0-	434	2			N	-0-					-0-
01	434 #	206	-0-	-228	-0-	206	2			N	-0-					-0-
02	392 #	78	-0-	-314	-0-	78	2			N	-0-					-0-
03	509 R	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*04	424 R	424	-0-	-0-	-0-	424	2			N	-0-					-0-

GREEN, JAMES R. 330874
GREEN, J. R. RANCH CO. WELL #: 3 RRCID -> 139344 COMPL. DATE 02/13/1979 TOTAL DEPTH 460 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, J. R. RANCH COMPANY WELL #: 5 RRCID -> 139345 COMPL. DATE 03/07/1979 TOTAL DEPTH 172 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, J. R. RANCH COMPANY WELL #: 6 RRCID -> 139346 COMPL. DATE 05/06/1979 TOTAL DEPTH 560 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD

HILLTEX OPERATING COMPANY, LLC 388861
WBRR BULLOCK WELL #: 1 RRCID -> 270820 COMPL. DATE 10/15/2013 TOTAL DEPTH 745 PERF. 636 - 638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JNS PRODUCTION, LLC 433134
HARGROVE "D" WELL #: 1 RRCID -> 124635 COMPL. DATE 07/01/1987 TOTAL DEPTH 930 PERF. 828 - 832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM OPERATING COMPANY 567486
MUSSELMAN "24" WELL #: 1 RRCID -> 196392 COMPL. DATE 04/05/2003 TOTAL DEPTH 4136 PERF. 4075 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	R	902	-0-	-0-	-0-	893	2	9	9	N	8					325
12	930	#	920	-0-	-10	-0-	901	2	19	9	N	17					342
01	930	#	927	-0-	-3	-0-	927	2			N	-0-					342
02	919	R	919	-0-	-0-	-0-	905	2	14	9	N	13					355
03	1198	R	1198	-0-	-0-	-0-	1179	2	19	9	N	17					372
*04	987	R	987	-0-	-0-	-0-	963	2	24	9	N	22					394

PETEX 659782
BROOKS, TOM WELL #: 1 RRCID -> 119282 COMPL. DATE 11/11/1985 TOTAL DEPTH 4048 PERF. 3708 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	545	R	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	871	R	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	1767		2035	-0-	268	268	1923	2	112	9	N	102					102
*04	1710		1673	-0-	-37	231	1640	2	33	9	N	30					132

ROYALL WELL #: 1 RRCID -> 143856 COMPL. DATE 01/22/1993 TOTAL DEPTH 4108 PERF. 3724 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3786	-0-	3786	10777	3786	2			Y	-0-					97
12	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97
01	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97
02	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97
03	2059		-0-	-0-	-2059	8718					Y	-0-					97
*04	2130		-0-	-0-	-2130	6588					Y	-0-					97

BROOKS, LUCION WELL #: 1 RRCID -> 165383 COMPL. DATE 12/10/1983 TOTAL DEPTH 4075 PERF. 3392 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK RANCH WELL #: B301 RRCID -> 178615 COMPL. DATE 08/02/2000 TOTAL DEPTH 5205 PERF. 4640 - 4670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS) 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BACON ENERGY 042398
SHELTON-PIPPEN WELL #: 7 A RRCID -> 105498 COMPL. DATE 09/01/1982 TOTAL DEPTH 2250 PERF. 446 - 451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

BASIN OPERATING INC. 054545
SEDWICK, J. F. WELL #: 1 RRCID -> 042529 COMPL. DATE 08/31/1967 TOTAL DEPTH 4478 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436 N	436	-0-	-0-	-0-	395	2	41	9	N	37					55
12	246 N	246	-0-	-0-	-0-	246	2			N	-0-					55
01	254 N	254	-0-	-0-	-0-	250	2	4	9	N	4					59
02	202 N	202	-0-	-0-	-0-	202	2			N	-0-					59
03	248 N	221	-0-	-27	-0-	221	2			N	-0-					59
04	240 N	218	-0-	-22	-0-	218	2			N	-0-					59

SOUTH GREEN 69 WELL #: 1 RRCID -> 182828 COMPL. DATE 03/11/2000 TOTAL DEPTH 4793 PERF. 4261 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409 N	409	-0-	-0-	-0-	409	2			N	-0-					24
12	434 N	307	-0-	-127	-0-	307	2			N	-0-					24
01	558 N	255	-0-	-303	-0-	255	2			N	-0-					24
02	366 N	366	-0-	-0-	-0-	366	2			N	-0-					24
03	402 N	402	-0-	-0-	-0-	402	2			N	-0-					24
*04	483 N	483	-0-	-0-	-0-	483	2			N	-0-					24

BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 7 RRCID -> 127332 COMPL. DATE 04/15/1988 TOTAL DEPTH 3917 PERF. 3838 - 3841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619 N	619	-0-	-0-	-0-	619	2			N	-0-					16
12	592 N	592	-0-	-0-	-0-	592	2			N	-0-					16
01	499 N	499	-0-	-0-	-0-	499	2			N	-0-					16
02	588 N	122	-0-	-466	-0-	122	2			N	-0-					16
03	695 N	695	-0-	-0-	-0-	695	2			N	-0-					16
*04	834 N	834	-0-	-0-	-0-	834	2			N	-0-					16

CDJ OIL CO. 140598
MATTHEWS WELL #: 9 RRCID -> 126399 COMPL. DATE 08/20/1987 TOTAL DEPTH 1526 PERF. 1310 - 1320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC 158307

NAIL B-9 WELL #: 2 RRCID -> 114942 COMPL. DATE 10/03/1984 TOTAL DEPTH 1393 PERF. 805 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL B-8 WELL #: 6 RRCID -> 128587 COMPL. DATE 08/19/1988 TOTAL DEPTH 946 PERF. 760 - 766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "99" WELL #: 1S RRCID -> 148384 COMPL. DATE 01/24/1994 TOTAL DEPTH 1770 PERF. 1730 - 1733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL WELL #: 142 RRCID -> 161360 COMPL. DATE 12/04/1999 TOTAL DEPTH 5096 PERF. 3010 - 4013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL, J.H. -D- WELL #: 1A RRCID -> 167955 COMPL. DATE 03/19/1998 TOTAL DEPTH 1629 PERF. 1406 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL RANCH WELL #: 3021 RRCID -> 177068 COMPL. DATE 03/15/2000 TOTAL DEPTH 818 PERF. 717 - 725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL RANCH WELL #: 2021 RRCID -> 178617 COMPL. DATE 08/02/2000 TOTAL DEPTH 820 PERF. 736 - 744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
HOOKER 23 WELL #: 1 RRCID -> 160194 COMPL. DATE 10/10/1996 TOTAL DEPTH 4880 PERF. 4713 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					74
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					74
01	124	N	-0-	-0-	-124	-0-					N	-0-					74
02	140	N	-0-	-0-	-140	-0-					N	-0-					74
03	155	N	-0-	-0-	-155	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74

RICHTER 34 WELL #: 1 RRCID -> 177436 COMPL. DATE 04/05/2000 TOTAL DEPTH 4456 PERF. 4077 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	303	-0-	-87	-0-	303	2			N	-0-					49
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					49
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					49
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					49
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					49
*04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					49

DBC OPERATING COMPANY LLC 195725
ISABELLA MARIE WELL #: D 1 RRCID -> 261738 COMPL. DATE 06/07/2010 TOTAL DEPTH 4580 PERF. 4230 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					63
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					63
01	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					63
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					63
03	1618	N	1618	-0-	-0-	-0-	1574	2	44	9	N	40					103
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					103

DENTEX PETROLEUM, INC. 215940
REYNOLDS, J. R. WELL #: 1 RRCID -> 038652 COMPL. DATE 02/26/1966 TOTAL DEPTH 4130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	167					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	167					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	167					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	167					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	167					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	167					N	NO RPT					-0-

EXPRO ENGINEERING, INC. 257082
COTTLE, JERRY WELL #: 2 RRCID -> 229019 COMPL. DATE 03/05/2007 TOTAL DEPTH 4360 PERF. 3962 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	869	-0-	-1	-0-	861	2	8	9	N	7					183
12	806	N	677	-0-	-129	-0-	652	2	25	9	N	23	167	1			39
01	899	N	899	-0-	-0-	-0-	886	2	13	9	N	12					51
02	812	N	794	-0-	-18	-0-	784	2	10	9	N	9					60
03	724	N	724	-0-	-0-	-0-	713	2	11	9	N	10					70
04	870	N	711	-0-	-159	-0-	699	2	12	9	N	11					81

COTTLE, JERRY WELL #: 1 RRCID -> 229023 COMPL. DATE 01/25/2007 TOTAL DEPTH 4364 PERF. 4004 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		44	-0-	44	44	44	2			N	-0-					-0-
04	14B2 EXT		144	-0-	144	188	144	2			N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

GROTHE BROS., INC. 335430

MCCOY WELL #: 3 RRCID -> 121721 COMPL. DATE 09/24/1985 TOTAL DEPTH 2585 PERF. 2580 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.A.N. OPERATING INCORPORATED 339763

BROOKS WELL #: 1 RRCID -> 112081 COMPL. DATE 06/11/1984 TOTAL DEPTH 4093 PERF. 3636 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	801	-0-	-39	-0-	801	2			N	-0-					-0-
12	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-
01	868	N	792	-0-	-76	-0-	792	2			N	-0-					-0-
02	756	N	696	-0-	-60	-0-	696	2			N	-0-					-0-
*03	775	N	738	-0-	-37	-0-	738	2			N	-0-					-0-
04	780	N	701	-0-	-79	-0-	701	2			N	-0-					-0-

GARRETT WELL #: 3 RRCID -> 198658 COMPL. DATE 12/14/2003 TOTAL DEPTH 1985 PERF. 1915 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT WELL #: 4 RRCID -> 213609 COMPL. DATE 12/01/2007 TOTAL DEPTH 2000 PERF. 1914 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861

WALKER-BUCKLER #1B GAS WELL #: 1B RRCID -> 157943 COMPL. DATE 12/20/1995 TOTAL DEPTH 755 PERF. 728 - 738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES & PATTERSON OPER. CORP. 412104

PITTMAN GROUP WELL #: 1 RRCID -> 087867 COMPL. DATE 05/14/1980 TOTAL DEPTH 4502 PERF. 4084 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 02/07/2013 - P&A 02-07-13

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
J & W OIL CO.-W. F. 427923
JAMESON WELL #: 1B RRCID -> 178688 COMPL. DATE 06/29/2000 TOTAL DEPTH 4058 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					87
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					87
01	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					87
02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					87
*03	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					87
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

JAMESON WELL #: 3 C RRCID -> 211330 COMPL. DATE 08/25/2005 TOTAL DEPTH 4216 PERF. 3975 - 3995

11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					103
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					103
01	0	A	-0-	-0-	-0-	-0-					N	-0-	103	1			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/16/2013

JAMESON WELL #: 2 B RRCID -> 211438 COMPL. DATE 04/22/2005 TOTAL DEPTH 4128 PERF. 3950 - 3978

11	360	N	288	-0-	-72	-0-	288	2			N	-0-					20
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					20
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					20
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					20
*03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HUDMAN WELL #: 1 RRCID -> 261487 COMPL. DATE 01/27/2011 TOTAL DEPTH 4055 PERF. 3950 - 3955

11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS, C. E., CO. 429435
NAIL XB WELL #: 1 RRCID -> 118559 COMPL. DATE 05/29/1985 TOTAL DEPTH 5200 PERF. 4997 - 5006

11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-

NAIL WB WELL #: 5 RRCID -> 137079 COMPL. DATE 01/17/1991 TOTAL DEPTH 1740 PERF. 1348 - 1350

11	241	N	241	-0-	-0-	-0-	7	1	234	2	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	4	1	145	2	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	4	1	123	2	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	6	1	191	2	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	8	1	265	2	N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	7	1	211	2	N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
JACOBS, C. E., CO. //CONT.// 429435
COLLINS CREEK SOUTH UNIT WELL #: 2 RRCID -> 158104 COMPL. DATE 03/22/1996 TOTAL DEPTH 4775 PERF. 4663 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JNS PRODUCTION, LLC 433134
HARGROVE "A" WELL #: 1 RRCID -> 115826 COMPL. DATE 02/03/1984 TOTAL DEPTH 930 PERF. 777 - 785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGROVE "A" WELL #: 2 RRCID -> 115827 COMPL. DATE 02/08/1984 TOTAL DEPTH 940 PERF. 780 - 785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /LR.20/ WELL #: 3 RRCID -> 057123 COMPL. DATE 09/23/1996 TOTAL DEPTH 4635 PERF. 895 - 905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER TRUST-TRACT 15 WELL #: 10 RRCID -> 082914 COMPL. DATE 12/13/1978 TOTAL DEPTH 940 PERF. 879 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

GROTHE, M. L. WELL #: 1 RRCID -> 114943 COMPL. DATE 09/26/1972 TOTAL DEPTH 7774 PERF. 4340 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

LEONARD BROTHERS OPERATING CO. 496670

MOORE WELL #: 3501 RRCID -> 194332 COMPL. DATE 02/15/2003 TOTAL DEPTH 2100 PERF. 1962 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 6401 RRCID -> 196650 COMPL. DATE 04/09/2003 TOTAL DEPTH 2150 PERF. 2013 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 3401 RRCID -> 203529 COMPL. DATE 08/12/2004 TOTAL DEPTH 2144 PERF. 2034 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262

W-B WELL #: 1 RRCID -> 265317 COMPL. DATE 09/17/2012 TOTAL DEPTH 4582 PERF. 4408 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		7500	8020	-0-	520	12914	8020	2			N	-0-					-0-
12		7750	6122	-0-	-1628	11286	6122	2			N	-0-					-0-
01		7750	6613	-0-	-1137	10149	6613	2			N	-0-					-0-
02	DLQ	G-10	4910	-0-	4910	15059	4910	2			N	-0-					-0-
03	DLQ	G-10	6109	-0-	6109	21168	6109	2			N	-0-					-0-
*04		6250	6786	-0-	536	21704	6786	2			N	-0-					-0-

MILLENNIUM OPERATING COMPANY 567486

CHISM WELL #: 1001 RRCID -> 188940 COMPL. DATE 04/10/2002 TOTAL DEPTH 3750 PERF. 3521 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					4
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					4
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					4
02	280	N	221	-0-	-59	-0-	221	2			N	-0-					4
03	310	N	239	-0-	-71	-0-	239	2			N	-0-					4
*04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					4

REAMES "9" WELL #: 1 RRCID -> 190077 COMPL. DATE 05/06/2002 TOTAL DEPTH 3676 PERF. 3427 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0-	-0-	1111	2	31	9	N	28					203
12	1152	N	1152	-0-	-0-	-0-	1128	2	24	9	N	22	166	1			59
01	1192	N	1192	-0-	-0-	-0-	1158	2	34	9	N	31					90
02	1064	N	1038	-0-	-26	-0-	1003	2	35	9	N	32					122
03	1147	N	1071	-0-	-76	-0-	1030	2	41	9	N	37					159
04	1140	N	1105	-0-	-35	-0-	1079	2	26	9	N	24					183

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
MILLENNIUM OPERATING COMPANY //CONT.// 567486
REAMES 'A' WELL #: 902 RRCID -> 199332 COMPL. DATE 12/05/2003 TOTAL DEPTH 3742 PERF. 3516 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	740	2	8	9	N	7	166	1			40
12	725	N	725	-0-	-0-	-0-	700	2	25	9	N	23					63
01	700	N	700	-0-	-0-	-0-	667	2	33	9	N	30					93
02	700	N	576	-0-	-124	-0-	550	2	26	9	N	24					117
03	713	N	585	-0-	-128	-0-	554	2	31	9	N	28					145
04	690	N	608	-0-	-82	-0-	582	2	26	9	N	24					169

P.I.D. DRILLING INC 631265
WINDHAM "85" WELL #: 1 RRCID -> 167508 COMPL. DATE 05/01/1997 TOTAL DEPTH 4963 PERF. 4610 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	16	123	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, MERRICK WELL #: 2020 RRCID -> 167924 COMPL. DATE 03/17/1998 TOTAL DEPTH 5208 PERF. 4894 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
CRANDALL WELL #: 1 RRCID -> 193342 COMPL. DATE 12/02/2002 TOTAL DEPTH 4173 PERF. 3888 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					45
12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					45
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					45
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					45
03	1457	N	1267	-0-	-190	-0-	1267	2			N	-0-					45
04	1260	N	1201	-0-	-59	-0-	1201	2			N	-0-					45

PETRO-STARR 660161
PRUETT WELL #: 1 RRCID -> 121075 COMPL. DATE 04/08/1986 TOTAL DEPTH 435 PERF. 252 - 258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICKLY PAIR PRODUCTION 677108
EDINGTON, ALICE "B" WELL #: 3 RRCID -> 124236 COMPL. DATE 10/20/1986 TOTAL DEPTH 4755 PERF. 730 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
QUEST EMG, INC. 684615
MUSSELMAN "29" WELL #: 291J RRCID -> 241787 COMPL. DATE 02/03/2008 TOTAL DEPTH 4398 PERF. 2466 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYAL TEXAN ENERGY CO. 732104
CHANEY WELL #: 1 RRCID -> 091929 COMPL. DATE 12/10/1980 TOTAL DEPTH 4090 PERF. 454 - 470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIRS, TERRY WELL #: 1 RRCID -> 185532 COMPL. DATE 08/22/2001 TOTAL DEPTH 2186 PERF. 1933 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, M. WELL #: 2 RRCID -> 186407 COMPL. DATE 11/09/2001 TOTAL DEPTH 2050 PERF. 1950 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

LANE, M. WELL #: 3 RRCID -> 187426 COMPL. DATE 01/18/2002 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, M. WELL #: 1 RRCID -> 188072 COMPL. DATE 10/09/2001 TOTAL DEPTH 2089 PERF. 1918 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
HUDSON(SEC 70) WELL #: 1 RRCID -> 094087 COMPL. DATE 10/11/1999 TOTAL DEPTH 4202 PERF. 2468 - 2469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON (SEC. 70) WELL #: 3 RRCID -> 109285 COMPL. DATE 02/03/1984 TOTAL DEPTH 2550 PERF. 2463 - 2465

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 130720 COMPL. DATE 03/23/1989 TOTAL DEPTH 4255 PERF. 3964 - 3974

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 04/18/2012 - PLUGGED 04/18/12

SEQUOIA NATURAL GAS, INC. 767543
COMPTON WELL #: 1 RRCID -> 074381 COMPL. DATE 02/10/1977 TOTAL DEPTH 2010 PERF. 1958 - 1982

11	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

PRUET 88 WELL #: 1 RRCID -> 128860 COMPL. DATE 10/19/1988 TOTAL DEPTH 4042 PERF. 3865 - 3868

11	2610	N	2136	-0-	-474	-0-	2136	2			N	-0-					54
12	2294	N	946	-0-	-1348	-0-	946	2			N	-0-					54
01	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					54
02	1988	N	1953	-0-	-35	-0-	1953	2			N	-0-					54
03	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					54
04	2610	N	2091	-0-	-519	-0-	2091	2			N	-0-					54

WILLIAMS, LOREN WELL #: 1 RRCID -> 187444 COMPL. DATE 01/02/2002 TOTAL DEPTH 4100 PERF. 3828 - 3838

11	2760	N	1874	-0-	-886	-0-	1874	2			N	-0-					49
12	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					49
01	3100	N	3132	-0-	32	32	3132	2			N	-0-					49
02	2169	N	2137	-0-	-32	-0-	2137	2			N	-0-					49
03	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					49
04	2760		2497	-0-	-263	-0-	2497	2			N	-0-					49

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. //CONT.// 767543
WILLIAMS, LOREN 37 WELL #: 1 RRCID -> 197217 COMPL. DATE 05/01/2003 TOTAL DEPTH 2020 PERF. 1954 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
01	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	2			N	-0-					-0-
03	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-

SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 8 RRCID -> 202402 COMPL. DATE 05/28/2004 TOTAL DEPTH 4312 PERF. 3889 - 3897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					46
12	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					46
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					46
02	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					46
03	1705	N	1336	-0-	-369	-0-	1336	2			N	-0-					46
04	1560	N	760	-0-	-800	-0-	760	2			N	-0-					46

STAR PRODUCTION, INC. 815108
SNYDER WELL #: 1 RRCID -> 167781 COMPL. DATE 10/26/1997 TOTAL DEPTH 2408 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1207	-0-	-83	-0-	1207	3			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	1120	N	1079	-0-	-41	-0-	1079	3			N	-0-					-0-
03	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*04	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-

STASNEY WELL SERVICE, LLC 816067
COOK "X", SEC. 63 WELL #: 18 RRCID -> 128208 COMPL. DATE 08/19/1988 TOTAL DEPTH 5298 PERF. 4504 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

COOK, W. I. ESTATE, SEC. 64 WELL #: 9 RRCID -> 170439 COMPL. DATE 09/27/1998 TOTAL DEPTH 5060 PERF. 4613 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

COOK RANCH WELL #: A201 RRCID -> 181435 COMPL. DATE 10/02/2000 TOTAL DEPTH 5250 PERF. 4686 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC //CONT.// 816067
COOK RANCH 88 WELL #: 65 RRCID -> 246253 COMPL. DATE 01/02/2009 TOTAL DEPTH 1539 PERF. 1486 - 1496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
01	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

TIDMORE, ANN 859740
KEEFER WELL #: 3601 RRCID -> 201657 COMPL. DATE 05/21/2004 TOTAL DEPTH 2145 PERF. 2011 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
02	1792	N	1721	-0-	-71	-0-	1721	3			N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
04	1710	N	1422	-0-	-288	-0-	1422	3			N	-0-					-0-

TRIPLE SINGLETON, INC. 870459
B & D WELL #: 1 RRCID -> 155361 COMPL. DATE 07/14/1995 TOTAL DEPTH 4400 PERF. 3948 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/15/2013

B & D "A" WELL #: 2 RRCID -> 166552 COMPL. DATE 01/26/1998 TOTAL DEPTH 4233 PERF. 3850 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MCLEMORE A-232 WELL #: 4D RRCID -> 152239 COMPL. DATE 05/09/1994 TOTAL DEPTH 3629 PERF. 3202 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	209	2	127	9	Y	115	127	1			180
12	534	N	534	-0-	-0-	-0-	376	2	158	9	Y	144	130	1			194
01	317	N	317	-0-	-0-	-0-	211	2	106	9	Y	96	290	1			-0-
02	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
03	155	N	68	-0-	-87	-0-	68	2			Y	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	261	2	261	9	Y	237	237	1			-0-

VAN OPERATING, LTD. 881442
NAIL, E. R. WELL #: 1 RRCID -> 049016 COMPL. DATE 04/27/1984 TOTAL DEPTH 4608 PERF. 4558 - 4603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
LEDBETTER, MORRIS E. WELL #: 1 RRCID -> 108925 COMPL. DATE 01/01/1984 TOTAL DEPTH 851 PERF. 796 - 799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER ESTATE WELL #: 4 RRCID -> 132094 COMPL. DATE 09/25/1996 TOTAL DEPTH 3955 PERF. 2570 - 2600

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT WELL #: 1050 RRCID -> 166336 COMPL. DATE 08/22/1997 TOTAL DEPTH 4412 PERF. 2347 - 2350

11	1380	N	1338	-0-	-42	-0-	1338	2			N	-0-					-0-
12	1426	N	1328	-0-	-98	-0-	1328	2			N	-0-					-0-
01	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-					-0-
02	1260	N	1204	-0-	-56	-0-	1204	2			N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
04	1320	N	958	-0-	-362	-0-	958	2			N	-0-					-0-

SHANE (SCULLY) 82653 500 NON-ASSOCIATED ONE WELL CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 2M RRCID -> 237944 COMPL. DATE 08/09/2006 TOTAL DEPTH 3145 PERF. 1013 - 1213

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCULLY EXPLORATION LLC 760540
HOFFPAUIR WELL #: 2 RRCID -> 265246 COMPL. DATE 01/23/2011 TOTAL DEPTH 1200 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFPAUIR WELL #: 3 RRCID -> 267509 COMPL. DATE 09/29/2011 TOTAL DEPTH 1220 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPE (ATOKA) 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
HILL OPERATING LLC 387979
WOODY WELL #: 1 RRCID -> 102857 COMPL. DATE 09/24/1982 TOTAL DEPTH 3361 PERF. 3250 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
MURRELL, BILLY R. WELL #: 1 RRCID -> 097424 COMPL. DATE 06/15/1981 TOTAL DEPTH 6200 PERF. 3184 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 131317 COMPL. DATE 05/26/1989 TOTAL DEPTH 5491 PERF. 3644 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					17
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					17
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					17
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					17
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					17
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					17

OXXN 630579
MURRELL WELL #: 1 RRCID -> 123663 COMPL. DATE 11/26/1986 TOTAL DEPTH 5720 PERF. 3615 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	-0-	412	2			N	-0-					1
12	434	N	411	-0-	-23	-0-	411	2			N	-0-					1
01	465	N	402	-0-	-63	-0-	402	2			N	-0-					1
02	392	N	343	-0-	-49	-0-	343	2			N	-0-					1
*03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					1
04	390	N	386	-0-	-4	-0-	386	2			N	-0-					1

MURRELL WELL #: 2 RRCID -> 123665 COMPL. DATE 12/30/1986 TOTAL DEPTH 5700 PERF. 3682 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					-0-
*03	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

WELLINGTON SECURITIES, INC. 907900
SHARPE, FRED WELL #: 1 RRCID -> 094483 COMPL. DATE 02/19/1981 TOTAL DEPTH 6200 PERF. 3192 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHULTZ (MARBLE FALLS) 83456 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PRAIRIE PRODUCTION 675926
SHULTZ, JACK CAROL WELL #: 1 RRCID -> 113365 COMPL. DATE 08/27/1984 TOTAL DEPTH 3065 PERF. 2766 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-

SHULTZ, JACK CAROL WELL #: 3 RRCID -> 114708 COMPL. DATE 12/30/1984 TOTAL DEPTH 2818 PERF. 2731 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

SIDNEY (MARBLE FALLS) 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION 022922
CAFFEY, W. B. WELL #: 2 RRCID -> 018278 COMPL. DATE 09/16/1955 TOTAL DEPTH 2227 PERF. 2175 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

COOPER, J. B. WELL #: 1 RRCID -> 018279 COMPL. DATE 10/07/1955 TOTAL DEPTH 2405 PERF. 2111 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
01	186	N	72	-0-	-114	-0-	72	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

FRY, T. O. WELL #: 1 RRCID -> 018280 COMPL. DATE 11/10/1955 TOTAL DEPTH 2452 PERF. 2012 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	191	-0-	-139	-0-	191	2			N	-0-					-0-
12	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
01	341	N	162	-0-	-179	-0-	162	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

WARD, LIZZIE/T.A.WARD,JR. ET AL/ WELL #: 1 RRCID -> 018284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2170 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

SIDNEY (MARBLE FALLS) //CONT.// 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION //CONT.// 022922
REED, JIMMY WELL #: 1 RRCID -> 259035 COMPL. DATE 10/25/2010 TOTAL DEPTH 2634 PERF. 2106 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
12	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
01	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

SIERRA (STRAWN) 83490 410 ASSOCIATED ONE WELL CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD, A. D. WELL #: 2 A RRCID -> 236347 COMPL. DATE 1 9 N/A TOTAL DEPTH 3296 PERF. 2252 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	103	-0-	-47	-0-	102	2			N	1					131
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					131
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					131
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					131
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					131
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					131

SIKES (CADDO) 83528 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
SIKES, C. E. WELL #: 3 RRCID -> 018285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3360 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	2			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SIKES (CONGL.) 83528 550 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SIKES F WELL #: 5 RRCID -> 110694 COMPL. DATE 05/02/1984 TOTAL DEPTH 4000 PERF. 3854 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
02	644	N	501	-0-	-143	-0-	501	2			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					-0-

FAMBRO "37" WELL #: 1 RRCID -> 211857 COMPL. DATE 07/01/2005 TOTAL DEPTH 4143 PERF. 3887 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	813	-0-	-57	-0-	813	2			N	-0-					152
12	899	N	851	-0-	-48	-0-	851	2			N	-0-					152
01	868	N	778	-0-	-90	-0-	778	2			N	-0-					152
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					152
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					152
*04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					152

SILVER CREEK (STRAWN) 83595 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
GRUBIS, THURMAN WELL #: RRCID -> 109266 COMPL. DATE 11/17/1983 TOTAL DEPTH 6500 PERF. 3167 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/30/2009

SILVER VALLEY (MORRIS) 83640 333 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
MULLINS "B" WELL #: RRCID -> 124139 COMPL. DATE 04/28/1987 TOTAL DEPTH 3650 PERF. 3084 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/02/2002

SILVER VALLEY, EAST (MORRIS) 83641 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH FIVE WELL #: 2 RRCID -> 121500 COMPL. DATE 06/10/1986 TOTAL DEPTH 3399 PERF. 2857 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE WELL #: 1 RRCID -> 197277 COMPL. DATE 09/12/2003 TOTAL DEPTH 3341 PERF. 2846 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

SIMBA (MISS.) 83666 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL E-87 WELL #: 1D RRCID -> 155311 COMPL. DATE 06/22/1995 TOTAL DEPTH 4977 PERF. 4853 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SIPE SPRINGS (MARBLE FALLS) 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
BARTON, HOWARD 053939
SAIN, JOSEPH L. WELL #: 1 RRCID -> 116361 COMPL. DATE 12/13/1984 TOTAL DEPTH 2730 PERF. 2714 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

SAIN, MARY JANE WELL #: 1 RRCID -> 150578 COMPL. DATE 05/19/1994 TOTAL DEPTH 2830 PERF. 2751 - 2767

11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

EDDIE'S ROYALTIES, INC. 241728
POTOMAC GREENWOOD WELL #: 1BH RRCID -> 018324 COMPL. DATE 03/23/1953 TOTAL DEPTH N/A PERF. 2626 - 2660

11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
GREENWOOD, M. F. WELL #: 3BH RRCID -> 018319 COMPL. DATE 03/09/1921 TOTAL DEPTH N/A PERF. 2646 - 2726

11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

FURRY PRODUCING COMPANY 291650
PARKER, C. T., SR., ET AL WELL #: 1 RRCID -> 018325 COMPL. DATE 06/13/1960 TOTAL DEPTH 2920 PERF. 2880 - 2891

11	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-
12	434	N	183	-0-	-251	-0-	183	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-

SHULTS, CECIL, ET AL WELL #: 1 RRCID -> 018326 COMPL. DATE 06/26/1960 TOTAL DEPTH 2990 PERF. 2938 - 2952

11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
01	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
02	448	N	344	-0-	-104	-0-	344	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	420	N	342	-0-	-78	-0-	342	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
DUNN, JOHN WELL #: 1 RRCID -> 108217 COMPL. DATE 10/14/1983 TOTAL DEPTH 3243 PERF. 2872 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	965	-0-	-85	-0-	965	2		N	-0-			-0-
12	1085	N	92	-0-	-993	-0-	92	2		N	-0-			-0-
01	1085	N	949	-0-	-136	-0-	949	2		N	-0-			-0-
02	1021	N	1021	-0-	-0-	-0-	1021	2		N	-0-			-0-
03	793	N	793	-0-	-0-	-0-	793	2		N	-0-			-0-
*04	1157	N	1157	-0-	-0-	-0-	1157	2		N	-0-			-0-

HAVENS OIL COMPANY 366469
MAY VETA WELL #: 1A RRCID -> 080384 COMPL. DATE 03/07/1978 TOTAL DEPTH 3190 PERF. 2758 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	286	-0-	-254	-0-	286	2		N	-0-			-0-
12	527	N	53	-0-	-474	-0-	53	2		N	-0-			-0-
01	496	N	393	-0-	-103	-0-	393	2		N	-0-			-0-
02	447	N	447	-0-	-0-	-0-	447	2		N	-0-			-0-
03	478	N	478	-0-	-0-	-0-	478	2		N	-0-			-0-
*04	519	N	519	-0-	-0-	-0-	519	2		N	-0-			-0-

TAYLOR, NOBLE WELL #: 1 RRCID -> 123900 COMPL. DATE 02/20/1987 TOTAL DEPTH 3400 PERF. 2848 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	2		N	-0-			-0-
12	279	N	91	-0-	-188	-0-	91	2		N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	293	2		N	-0-			-0-
02	282	N	282	-0-	-0-	-0-	282	2		N	-0-			-0-
03	291	N	291	-0-	-0-	-0-	291	2		N	-0-			-0-
*04	306	N	306	-0-	-0-	-0-	306	2		N	-0-			-0-

J & J WHITESIDE INC. 427649
WHITESIDE, E. A., ESTATE WELL #: 1B RRCID -> 018307 COMPL. DATE 02/06/1962 TOTAL DEPTH 2744 PERF. 2740 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	2		N	-0-			-0-
12	341	N	130	-0-	-211	-0-	130	2		N	-0-			-0-
01	464	N	464	-0-	-0-	-0-	464	2		N	-0-			-0-
02	335	N	335	-0-	-0-	-0-	335	2		N	-0-			-0-
03	351	N	351	-0-	-0-	-0-	351	2		N	-0-			-0-
04	450	N	398	-0-	-52	-0-	398	2		N	-0-			-0-

WHITESIDE, E. A. WELL #: 4 RRCID -> 018309 COMPL. DATE 12/03/1960 TOTAL DEPTH 2649 PERF. 2595 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	2		N	-0-			-0-
12	93	N	41	-0-	-52	-0-	41	2		N	-0-			-0-
01	99	N	99	-0-	-0-	-0-	99	2		N	-0-			-0-
02	84	N	81	-0-	-3	-0-	81	2		N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
*04	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-

WHITESIDE, E. A., ESTATE WELL #: 1BH RRCID -> 018323 COMPL. DATE 02/17/1945 TOTAL DEPTH 2689 PERF. 2646 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		15	-0-	15	30	15	2		N	-0-			-0-
12	DLQ G-10		3	-0-	3	33	3	2		N	-0-			-0-
01	48	N	15	-0-	-33	-0-	15	2		N	-0-			-0-
02	14	N	14	-0-	-0-	-0-	14	2		N	-0-			-0-
03	14	N	14	-0-	-0-	-0-	14	2		N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	15	2		N	-0-			-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
MCCULLUM WELL #: 1 RRCID -> 095434 COMPL. DATE 09/24/1981 TOTAL DEPTH 2995 PERF. 2656 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	341	N	127	-0-	-214	-0-	127	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

J.R.E. WELL #: 1 RRCID -> 118129 COMPL. DATE 05/07/1985 TOTAL DEPTH 2900 PERF. 2810 - 2870

11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

DAVIDSON,CLYDE WELL #: 1 RRCID -> 121449 COMPL. DATE 06/01/1986 TOTAL DEPTH 2900 PERF. 2779 - 2824

11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

WHITESIDE WELL #: 5 RRCID -> 124340 COMPL. DATE 04/20/1987 TOTAL DEPTH 3207 PERF. 2690 - 2740

11	DLQ G-10		12	-0-	12	23	12	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-					-0-
01	39	N	14	-0-	-25	-0-	14	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-

WHITESIDE WELL #: 2 RRCID -> 124868 COMPL. DATE 08/01/1987 TOTAL DEPTH 3230 PERF. 2598 - 2622

11	DLQ G-10		12	-0-	12	23	12	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-					-0-
01	40	N	15	-0-	-25	-0-	15	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	15	N	8	-0-	-7	-0-	8	2			N	-0-					-0-

TATE WELL #: 1 RRCID -> 130968 COMPL. DATE 02/22/1984 TOTAL DEPTH 2750 PERF. 2696 - 2706

11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MILLER OPERATING COMPANY LLC 568561
CAUDLE, J. B. WELL #: 1 RRCID -> 018290 COMPL. DATE 12/06/1960 TOTAL DEPTH 2825 PERF. 2794 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	284	-0-	-376	-0-	284	3			N	-0-					-0-
12	651	N	184	-0-	-467	-0-	184	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-

DUNN, CARL H. WELL #: 1 RRCID -> 018294 COMPL. DATE 06/29/1960 TOTAL DEPTH 3139 PERF. 2777 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	482	-0-	-148	-0-	482	3			N	-0-					-0-
12	682	N	153	-0-	-529	-0-	153	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

FIELDS, HONORA B., MRS., ET AL WELL #: 3 RRCID -> 018296 COMPL. DATE 05/16/1961 TOTAL DEPTH 2768 PERF. 2715 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	224	N	164	-0-	-60	-0-	164	3			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

GREENWOOD, J. A. WELL #: 1 RRCID -> 018298 COMPL. DATE 02/15/1959 TOTAL DEPTH 2671 PERF. 2602 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS,GERALDINE DAVIS, MRS. WELL #: 1 RRCID -> 018300 COMPL. DATE 08/20/1959 TOTAL DEPTH 3035 PERF. 2652 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

POTEET, LEE WELL #: 1 RRCID -> 018302 COMPL. DATE 07/06/1954 TOTAL DEPTH N/A PERF. 2802 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					63
12	279	N	93	-0-	-186	-0-	93	3			N	-0-					63
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					63
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					63
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					63
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					63

POTEET, OMA -A- WELL #: 1A RRCID -> 018303 COMPL. DATE 07/15/1954 TOTAL DEPTH N/A PERF. 2804 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					32
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					32
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					32
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					32
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					32
04	120	N	53	-0-	-67	-0-	53	3			N	-0-					32

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MILLER OPERATING COMPANY LLC //CONT.// 568561
POTEET, OMA -B- WELL #: 2B RRCID -> 018304 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. 2790 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	354	-0-	-126	-0-	354	3			N	-0-					28
12	496	N	188	-0-	-308	-0-	188	3			N	-0-					28
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					28
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					28
*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					28
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					28

RANKIN, S. L. WELL #: 1 RRCID -> 018305 COMPL. DATE 07/12/1960 TOTAL DEPTH 3013 PERF. 2973 - 3013

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITESIDE, E. A. WELL #: 1 RRCID -> 018308 COMPL. DATE 02/13/1958 TOTAL DEPTH 2880 PERF. 2814 - 2828

11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

WHITLOCK, F. B. WELL #: 1 RRCID -> 018310 COMPL. DATE 06/30/1960 TOTAL DEPTH N/A PERF. 2763 - 2800

11	120	N	87	-0-	-33	-0-	87	3			N	-0-					81
12	155	N	31	-0-	-124	-0-	31	3			N	-0-					81
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					81
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					81
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					81
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					81

MISSION ENERGY INC. 570410
WHITESIDES WELL #: 1 RRCID -> 088666 COMPL. DATE 10/15/1979 TOTAL DEPTH 3047 PERF. 2952 - 2980

11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MOORE OIL AND GAS 581275
WASHBURN, C. E. WELL #: 1 RRCID -> 032872 COMPL. DATE 04/02/1964 TOTAL DEPTH 2993 PERF. 2744 - 2765

11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
SPINDLETOP OIL & GAS COMPANY 809930
LEBLEU WELL #: 1 RRCID -> 105489 COMPL. DATE 03/25/1983 TOTAL DEPTH 3176 PERF. 2704 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	535	-0-	-65	-0-	535	2			N	-0-					-0-
12	620	N	182	-0-	-438	-0-	182	2			N	-0-					-0-
01	589	N	455	-0-	-134	-0-	455	2			N	-0-					-0-
02	504	N	182	-0-	-322	-0-	182	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

SITTERLE (3800) 83795 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HESS, JERRY OPERATING CO. 381740
WALLACE WELL #: 4 RRCID -> 217074 COMPL. DATE 06/15/2006 TOTAL DEPTH 3933 PERF. 3782 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	362	-0-	-58	-0-	30	1	322	2	N	9					147
							10	9									
12	372	N	90	-0-	-282	-0-	7	1	66	2	N	15					162
							17	9									
01	341	N	7	-0-	-334	-0-	1	1	6	2	N	-0-					162
02	336	N	241	-0-	-95	-0-	68	1	163	2	N	9					171
							10	9									
03	124	N	124	-0-	-0-	-0-	33	1	89	2	N	2	76	1			97
							2	9									
*04	29	N	29	-0-	-0-	-0-	7	1	21	2	N	1					98
							1	9									

SKAGGS (2700) 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
HARDIN WELL #: 1 RRCID -> 115345 COMPL. DATE 01/14/1985 TOTAL DEPTH 2730 PERF. 2622 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
03	1953	N	947	-0-	-1006	-0-	947	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMYN NATURAL GAS, INC. 170059
MORRIS, O.T. WELL #: 1 RRCID -> 095814 COMPL. DATE 05/21/1981 TOTAL DEPTH 3134 PERF. 2656 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COGBURN TRUST WELL #: 1 RRCID -> 116103 COMPL. DATE 02/22/1985 TOTAL DEPTH 2797 PERF. 2728 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS (2700) //CONT.// 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
J B J OIL PROPERTIES, INC. 427487
ASHLEY WELL #: 1 RRCID -> 270473 COMPL. DATE 10/05/2013 TOTAL DEPTH 2673 PERF. 2571 - 2581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000		159	-0-	-2841	-0-	159	3			N	-0-					-0-
12	3100		227	-0-	-2873	-0-	227	3			N	-0-					-0-
01	3100		106	-0-	-2994	-0-	106	3			N	-0-					-0-
02	2800	N	321	-0-	-2479	-0-	321	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SMALLEY (MISS CHAPPEL) 84208 666 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
RODRIGUEZ WELL #: 1 RRCID -> 152773 COMPL. DATE 11/16/1994 TOTAL DEPTH 4227 PERF. 4165 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31	-0-	539	2			N	-0-					-0-
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
01	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

SMELLEY (MARBLE FALLS 5200) 84229 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
SMELLEY WELL #: 1 RRCID -> 097985 COMPL. DATE 11/02/1981 TOTAL DEPTH 6043 PERF. 5209 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	336	N	274	-0-	-62	-0-	274	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

SNAVE (OVERALL) 84413 666 ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
ALLEN HEIRS WELL #: 1 RRCID -> 111633 COMPL. DATE 05/16/1984 TOTAL DEPTH 1982 PERF. 1890 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2

SNEED (STRAWN) 84430 500 ASSOCIATED EXEMPT CNTY: PARKER
HILL OPERATING LLC 387979
SNEED, CLYDE WELL #: 1 RRCID -> 122979 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2632 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					52
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					52
*04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					52

SNOW (DUFFER) 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
TEXFEL-BECK WELL #: 1 RRCID -> 110314 COMPL. DATE 03/01/1984 TOTAL DEPTH 3951 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
TEXFEL-MONROE WELL #: 2 RRCID -> 116029 COMPL. DATE 03/11/1985 TOTAL DEPTH 3957 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
GERMANY "B" WELL #: 2 RRCID -> 116920 COMPL. DATE 05/15/1985 TOTAL DEPTH 3804 PERF. 3751 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					19
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					19
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					19
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					19
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					19
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					19

RICHEY, RAY MANAGEMENT CO., INC. 709694
HARRELL, M. WELL #: RRCID -> 111220 COMPL. DATE 06/01/1984 TOTAL DEPTH 3890 PERF. 3714 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 06/18/1998

HARRELL, M. "B" WELL #: 1 RRCID -> 113366 COMPL. DATE 10/18/1984 TOTAL DEPTH 3932 PERF. 3808 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

BAGGETT, C.R. WELL #: 1 RRCID -> 123190 COMPL. DATE 01/06/1987 TOTAL DEPTH 3919 PERF. 2412 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964

HARRELL WELL #: 8 RRCID -> 112548 COMPL. DATE 06/18/1984 TOTAL DEPTH 3863 PERF. 3754 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21	-0-	399	3			N	-0-					19
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					19
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					19
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					19
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					19
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					19

PARDUE-HARRELL WELL #: 1 RRCID -> 112549 COMPL. DATE 08/08/1984 TOTAL DEPTH 3840 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

LIVINGSTONE WELL #: 1 RRCID -> 115825 COMPL. DATE 03/01/1985 TOTAL DEPTH 3885 PERF. 3726 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21	-0-	385	3	14	9	N	13					128
12	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					133
01	423	N	423	-0-	-0-	-0-	410	3	13	9	N	12					145
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					145
03	467	N	467	-0-	-0-	-0-	450	3	17	9	N	15					160
*04	436	N	436	-0-	-0-	-0-	422	3	14	9	N	13					173

LIVINGSTONE WELL #: 2 RRCID -> 123787 COMPL. DATE 03/27/1987 TOTAL DEPTH 3916 PERF. 3736 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	364	N	295	-0-	-69	-0-	295	3			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 147522 COMPL. DATE 12/02/1993 TOTAL DEPTH 3849 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	74	-0-	-196	-0-	74	3			N	-0-					-0-
12	403	N	39	-0-	-364	-0-	39	3			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 158066 COMPL. DATE 11/30/1993 TOTAL DEPTH 3900 PERF. 3758 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	74	-0-	-196	-0-	74	3			N	-0-					-0-
12	403	N	39	-0-	-364	-0-	39	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SNOW (MARBLE FALLS) 84447 550 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CHRISTIAN WELL #: 1 RRCID -> 224262 COMPL. DATE 11/22/1996 TOTAL DEPTH 3728 PERF. 3542 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					34
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					34
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					34
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					34

SNOW (STRAWN) 84447 848 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SNOW-MILLER WELL #: 1 RRCID -> 109969 COMPL. DATE 12/05/1983 TOTAL DEPTH 3824 PERF. 1656 - 1662

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					101
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101

SNOW (STRAWN, LOWER) 84447 849 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
PERKINS-BEGGS WELL #: 1 RRCID -> 144048 COMPL. DATE 01/24/1993 TOTAL DEPTH 3820 PERF. 2046 - 0

11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					46
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					46
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					46
02	252	N	207	-0-	-45	-0-	207	3			N	-0-					46
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					46
04	240	N	190	-0-	-50	-0-	190	3			N	-0-					46

SNOW-BERRY WELL #: 1 RRCID -> 171038 COMPL. DATE N/A TOTAL DEPTH 3769 PERF. 2066 - 2068

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SNYDER (MORRIS) 84468 500 ASSOCIATED ONE WELL CNTY: COLEMAN
GORDON, R. L. 316450
GORDON, R. L. WELL #: 1 A RRCID -> 110352 COMPL. DATE N/A TOTAL DEPTH 2954 PERF. 2614 - 2634

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOMERVELL (STRAWN) 84562 300 NON-ASSOCIATED ONE WELL CNTY: SOMERVELL
XTO ENERGY INC. 945936
MCDOWELL, H.W. "A" WELL #: 1 RRCID -> 143674 COMPL. DATE 03/01/1991 TOTAL DEPTH 5400 PERF. 3320 - 3364

11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

SOUTHVIEW 84812 001 ASSOCIATED 49B CNTY: TAYLOR
CO ENERGY 161428
MCBRIDE WELL #: 1 RRCID -> 130431 COMPL. DATE 03/01/1989 TOTAL DEPTH 2488 PERF. 2295 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARKMAN (MARBLE FALLS) 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
BAJA PRODUCTION 044650
TEJAS "B" WELL #: 1 RRCID -> 218895 COMPL. DATE 04/00/1979 TOTAL DEPTH 3352 PERF. 2765 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136

CIRCLE D OIL & GAS, INC. 153608
PIERSON HAROLD WELL #: 1 RRCID -> 069960 COMPL. DATE 12/01/1976 TOTAL DEPTH 3007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

HOLCOMB WELL #: 1 RRCID -> 078701 COMPL. DATE 05/27/1978 TOTAL DEPTH 2902 PERF. 2704 - 2777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

PEARSON,WILLIS WELL #: 5 RRCID -> 096463 COMPL. DATE 11/12/1981 TOTAL DEPTH 2863 PERF. 2713 - 2723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

MISSION ENERGY INC. 570410
SPARKMAN WELL #: 3 RRCID -> 100793 COMPL. DATE 03/08/1978 TOTAL DEPTH 2925 PERF. 2744 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARROW (ATOKA) 84953 003 NON-ASSOCIATED ONE WELL CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
GANKY WELL #: 2 RRCID -> 185436 COMPL. DATE 07/09/2001 TOTAL DEPTH 2540 PERF. 2034 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANKY WELL #: 5 RRCID -> 197275 COMPL. DATE 04/25/2003 TOTAL DEPTH 3227 PERF. 2000 - 2006

11	420	#	364	-0-	-56	-0-	364	3			N	-0-					-0-
12	434	#	252	-0-	-182	-0-	252	3			N	-0-					-0-
01	403	#	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	#	231	-0-	-133	-0-	231	3			N	-0-					-0-
03	403	#	262	-0-	-141	-0-	262	3			N	-0-					-0-
04	360	#	337	-0-	-23	-0-	337	3			N	-0-					-0-

SPRINGTOWN (ATOKA CONGLOMERATE) 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
CITATION OIL & GAS CORP. 154235
STOVALL WELL #: 2 RRCID -> 142808 COMPL. DATE 10/10/1992 TOTAL DEPTH 6000 PERF. 4620 - 4732

11	90	N	33	-0-	-57	-0-	33	3			N	-0-					68
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					68
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					68
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					68
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					68
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					68

SPINDLETOP OIL & GAS COMPANY 809930
KATIE NOLA GAS UNIT WELL #: 1 RRCID -> 144761 COMPL. DATE 03/10/1993 TOTAL DEPTH 6186 PERF. 4480 - 4642

11	630	N	518	-0-	-112	-0-	518	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
04	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-

JOAN MILLER GAS UNIT WELL #: 1 RRCID -> 153954 COMPL. DATE 01/04/1995 TOTAL DEPTH 6205 PERF. 4487 - 4525

11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					51
12	465	N	236	-0-	-229	-0-	236	2			N	-0-					51
01	465	N	276	-0-	-189	-0-	276	2			N	-0-					51
02	420	N	272	-0-	-148	-0-	272	2			N	-0-					51
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					51
04	270	N	212	-0-	-58	-0-	212	2			N	-0-					51

TEXXOL OPERATING COMPANY, INC. 850964
MADDEN WELL #: 1 RRCID -> 163107 COMPL. DATE 10/13/1996 TOTAL DEPTH 4518 PERF. 4362 - 4404

11	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
01	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-
02	392	N	315	-0-	-77	-0-	315	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SPRINGTOWN (CADDO) 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
COOPER "B" WELL #: 1 C RRCID -> 087036 COMPL. DATE 02/20/1980 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15 B	-0-	15	2			Y	-0-					-0-
12	T. A.		40	-0-	40 B	40	40	2			Y	-0-					-0-
01	T. A.		58	-0-	58 B	98	58	2			Y	-0-					-0-
02	T. A.		51	-0-	51 B	149	51	2			Y	-0-					-0-
03	T. A.		20	-0-	20 B	169	20	2			Y	-0-					-0-
04	T. A.		30	-0-	30 B	199	30	2			Y	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
COOMER, J. S. WELL #: 2 RRCID -> 187479 COMPL. DATE 05/17/2001 TOTAL DEPTH 6900 PERF. 3212 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					146
12	457	N	457	-0-	-0- B	-0-	451	3	6	9	N	5	135	1			16
01	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					16
02	420	N	400	-0-	-20 B	-0-	398	3	2	9	N	2					18
03	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					18
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					18

SPRINGTOWN (5500) 85369 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 C RRCID -> 091768 COMPL. DATE 07/30/1980 TOTAL DEPTH 6350 PERF. 5449 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1059	-0-	-111	-0-	1059	2			N	-0-					38
12	1147	N	823	-0-	-324	-0-	823	2			N	-0-					38
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					38
02	980	N	893	-0-	-87	-0-	893	2			N	-0-					38
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					38
04	1110	N	542	-0-	-568	-0-	542	2			N	-0-					38

HUTCHESON WELL #: 1 T RRCID -> 092318 COMPL. DATE 08/04/1980 TOTAL DEPTH 6316 PERF. 5494 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS WELL #: 1 T RRCID -> 092320 COMPL. DATE 01/13/1981 TOTAL DEPTH 6350 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SPRINGTOWN (COMYN) 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 T RRCID -> 091431 COMPL. DATE 11/26/1980 TOTAL DEPTH 6350 PERF. 6289 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (COMYN) //CONT.// 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
HARRIS WELL #: 1 C RRCID -> 094400 COMPL. DATE 05/02/1981 TOTAL DEPTH 6350 PERF. 5249 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (MARBLE FALLS) 85369 850 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
HAYGOOD WELL #: 1 RRCID -> 082736 COMPL. DATE 03/12/1988 TOTAL DEPTH 6085 PERF. 5177 - 5318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	150	-0-	-630	-0-	150	2			N	-0-					-0-
12	837	N	756	-0-	-81	-0-	756	2			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
*04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

SPURGIN (CONGL) 85424 400 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SMITH, W. R. WELL #: 3 RRCID -> 187429 COMPL. DATE 11/01/2001 TOTAL DEPTH 4280 PERF. 3946 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	R	220	-0-	-0-	-0-	220	3			Y	-0-					91
12	217	#	138	-0-	-79	-0-	138	3			Y	-0-					91
01	217	#	204	-0-	-13	-0-	204	3			Y	-0-					91
02	196	#	181	-0-	-15	-0-	181	3			Y	-0-					91
03	177	R	177	-0-	-0-	-0-	177	3			Y	-0-					91
*04	148	R	148	-0-	-0-	-0-	148	3			Y	-0-					91

STEPHENS COUNTY REGULAR 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BAM OPERATING, INC. 048357
EPPEY JENNINGS WELL #: 2 L RRCID -> 106123 COMPL. DATE 10/22/1976 TOTAL DEPTH 3750 PERF. 3455 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	593	-0-	-157	-0-	593	2			N	-0-					-0-
12	775	#	529	-0-	-246	-0-	529	2			N	-0-					-0-
01	744	#	524	-0-	-220	-0-	524	2			N	-0-					-0-
02	672	#	463	-0-	-209	-0-	463	2			N	-0-					-0-
03	682	#	477	-0-	-205	-0-	477	2			N	-0-					-0-
04	600	#	445	-0-	-155	-0-	445	2			N	-0-					-0-

BARGSLEY, COY 049255
BARGSLEY, FRANK WELL #: 1 RRCID -> 136608 COMPL. DATE 08/20/1979 TOTAL DEPTH 4150 PERF. 3980 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARGSLEY, COY "A" WELL #: 1 RRCID -> 139941 COMPL. DATE 00/00/1978 TOTAL DEPTH 3270 PERF. 1500 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCWHORTER, V.H. WELL #: 1 RRCID -> 044335 COMPL. DATE 12/11/1961 TOTAL DEPTH 1953 PERF. 1650 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-			-0-
12	42	R	42	-0-	-0-	-0-	42	3			N	-0-			-0-
01	51	R	51	-0-	-0-	-0-	51	3			N	-0-			-0-
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-			-0-
03	42	R	42	-0-	-0-	-0-	42	3			N	-0-			-0-
04	60	#	41	-0-	-19	-0-	41	3			N	-0-			-0-

COLEMAN BROWN SHALLOW WELL #: 102 A RRCID -> 105178 COMPL. DATE 02/25/1983 TOTAL DEPTH 2187 PERF. 2080 - 2098

11	60	#	-0-	-0-	-60	-0-					N	-0-			-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-			-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-			-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-			-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-

HERRINGTON "A" WELL #: 1 A RRCID -> 116921 COMPL. DATE 08/08/1984 TOTAL DEPTH 4140 PERF. 3822 - 3876

11	360	#	302	-0-	-58	-0-	298	2	4	9	N	4			120
12	403	#	319	-0-	-84	-0-	318	2	1	9	N	1			121
01	403	#	320	-0-	-83	-0-	317	2	3	9	N	3			124
02	364	#	282	-0-	-82	-0-	278	2	4	9	N	4			128
03	341	#	251	-0-	-90	-0-	251	2			N	-0-			128
04	300	#	233	-0-	-67	-0-	233	2			N	-0-			128

BILBY WELL #: 1 RRCID -> 135804 COMPL. DATE 08/24/1977 TOTAL DEPTH 4090 PERF. 3819 - 3827

11	120	#	102	-0-	-18	-0-	102	2			N	-0-			22
12	124	#	107	-0-	-17	-0-	107	2			N	-0-			22
01	124	#	-0-	-0-	-124	-0-					N	-0-			22
02	112	#	-0-	-0-	-112	-0-					N	-0-			22
03	132	R	132	-0-	-0-	-0-	132	2			N	-0-			22
*04	131	R	131	-0-	-0-	-0-	131	2			N	-0-			22

TERRELL, J.C. WELL #: 1 R RRCID -> 151403 COMPL. DATE N/A TOTAL DEPTH 1499 PERF. 1422 - 1431

11	90	#	65	-0-	-25	-0-	65	2			N	-0-			-0-
12	68	R	68	-0-	-0-	-0-	68	2			N	-0-			-0-
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-			-0-
02	64	R	64	-0-	-0-	-0-	64	2			N	-0-			-0-
03	73	R	73	-0-	-0-	-0-	73	2			N	-0-			-0-
*04	67	R	67	-0-	-0-	-0-	67	2			N	-0-			-0-

JACKSON WELL #: 2 RRCID -> 170248 COMPL. DATE N/A TOTAL DEPTH 1588 PERF. 1511 - 1517

11	30	#	23	-0-	-7	-0-	23	2			N	-0-			-0-
12	31	#	24	-0-	-7	-0-	24	2			N	-0-			-0-
01	31	#	22	-0-	-9	-0-	22	2			N	-0-			-0-
02	28	#	21	-0-	-7	-0-	21	2			N	-0-			-0-
03	31	#	25	-0-	-6	-0-	25	2			N	-0-			-0-
04	30	#	24	-0-	-6	-0-	24	2			N	-0-			-0-

S & E REAL ESTATE CORP. WELL #: 3 RRCID -> 175264 COMPL. DATE 04/15/1982 TOTAL DEPTH 2020 PERF. 1687 - 1696

11	0	#	-0-	-0-	-0-	-0-					N	-0-			23
12	0	#	-0-	-0-	-0-	-0-					N	-0-			23
01	0	#	-0-	-0-	-0-	-0-					N	-0-			23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
JACKSON, ROBERT WELL #: 3 RRCID -> 186525 COMPL. DATE 06/01/1992 TOTAL DEPTH 1550 PERF. 1440 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-

GLASCOCK, GEORGE WELL #: 4 RRCID -> 194207 COMPL. DATE N/A TOTAL DEPTH 1820 PERF. 1784 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	R	121	-0-	-0-	-0-	85	2	36	9	N	33	170	1			24
12	186	#	104	-0-	-82	-0-	73	2	31	9	N	28					52
01	186	#	91	-0-	-95	-0-	76	2	15	9	N	14					66
02	112	#	103	-0-	-9	-0-	75	2	28	9	N	25					91
03	124	R	124	-0-	-0-	-0-	90	2	34	9	N	31					122
04	120	#	109	-0-	-11	-0-	84	2	25	9	N	23					145

LEDBETTER "SOUTH" WELL #: 1 RRCID -> 224470 COMPL. DATE 10/15/1980 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890		2582	-0-	692	13688	2582	2			N	-0-					-0-
12	1953		2441	-0-	488	14176	2441	2			N	-0-					-0-
01	1953		2168	-0-	215	14391	2168	2			N	-0-					-0-
02	1764		1978	-0-	214	14605	1978	2			N	-0-					-0-
03	1953		1813	-0-	-140	14465	1813	2			N	-0-					-0-
04	1890		1990	-0-	100	14565	1990	2			N	-0-					-0-

BRECK OPERATING CORP. 089974
VEALE, A. S. WELL #: 1 RRCID -> 042658 COMPL. DATE 09/28/1967 TOTAL DEPTH 4535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	840	-0-	-120	-0-	100	1	729	3	N	10					53
							11	9									
12	992	#	660	-0-	-332	-0-	103	1	549	3	N	7					60
							8	9									
01	930	#	731	-0-	-199	-0-	103	1	620	3	N	7					67
							8	9									
02	840	#	539	-0-	-301	-0-	93	1	439	3	N	6					73
							7	9									
03	868	#	681	-0-	-187	-0-	103	1	564	3	N	13					86
							14	9									
*04	915	R	915	-0-	-0-	-0-	100	1	796	3	N	17					103
							19	9									

BROWER, R. E. WELL #: 1 RRCID -> 186683 COMPL. DATE 10/21/2001 TOTAL DEPTH 4468 PERF. 4154 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	135	-0-	-45	-0-	133	2	2	9	N	2					44
12	186	#	153	-0-	-33	-0-	150	2	3	9	N	3					47
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					47
02	168	#	115	-0-	-53	-0-	113	2	2	9	N	2					49
03	186	#	98	-0-	-88	-0-	96	2	2	9	N	2					51
04	150	#	122	-0-	-28	-0-	122	2			N	-0-					51

BRITTON OPERATING, INC. 094640
HOKETT WELL #: 1 RRCID -> 137589 COMPL. DATE N/A TOTAL DEPTH 4555 PERF. 4007 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS

BURGESS ENERGY, INC. 108125
CAREY, R. J. WELL #: 1 RRCID -> 156539 COMPL. DATE N/A TOTAL DEPTH 4072 PERF. 2916 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON SERVICES, INC. 112251
STELLE WELL #: 1 RRCID -> 115339 COMPL. DATE 07/29/1977 TOTAL DEPTH 4030 PERF. 3948 - 3958

11	120	#	92	-0-	-28	-0-	92	2			N	-0-					-0-
12	124	#	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	1112	R	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*04	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 123955 COMPL. DATE 09/00/1998 TOTAL DEPTH 2145 PERF. 1924 - 1932

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLEN WELL #: 1 RRCID -> 146050 COMPL. DATE 05/04/1982 TOTAL DEPTH 3990 PERF. 3560 - 3620

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CC OIL & GAS 140617
MORGAN WELL #: 1 RRCID -> 198307 COMPL. DATE 03/14/1977 TOTAL DEPTH 2957 PERF. 1803 - 1941

11	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	#	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	56	#	37	-0-	-19	-0-	37	3			N	-0-					-0-
03	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	120	#	60	-0-	-60	-0-	60	3			N	-0-					-0-

DBC OPERATING COMPANY LLC 195725
POWELL ESTATE WELL #: 1A RRCID -> 152887 COMPL. DATE 01/01/1995 TOTAL DEPTH 2060 PERF. 1930 - 1940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ELLIS-ROBBINS "A" WELL #: 1 RRCID -> 111238 COMPL. DATE 10/05/1983 TOTAL DEPTH 4350 PERF. 3181 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	R	274	-0-	-0-	-0-	274	3			N	-0-					21
12	310	#	232	-0-	-78	-0-	232	3			N	-0-					21
01	310	#	304	-0-	-6	-0-	304	3			N	-0-					21
02	280	#	243	-0-	-37	-0-	243	3			N	-0-					21
03	391	R	391	-0-	-0-	-0-	391	3			N	-0-					21
04	300	#	296	-0-	-4	-0-	296	3			N	-0-					21

KIGHT, JUDITH WINSTON -B- WELL #: 1 RRCID -> 141409 COMPL. DATE N/A TOTAL DEPTH 4174 PERF. 3762 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	R	1205	-0-	-0-	-0-	1148	3	57	9	N	52					71
12	1183	R	1183	-0-	-0-	-0-	921	3	262	9	N	238	167	1			142
01	1085	#	1033	-0-	-52	-0-	963	3	70	9	N	64					206
02	1120	#	922	-0-	-198	-0-	915	3	7	9	N	6	175	1			37
03	1240	#	1166	-0-	-74	-0-	1015	3	151	9	N	137					174
04	1200	#	1091	-0-	-109	-0-	1015	3	76	9	N	69	173	1			70

KLOH, A. WELL #: 1 RRCID -> 151491 COMPL. DATE 10/01/1994 TOTAL DEPTH 4088 PERF. 3237 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-
03	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-
04	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 1 RRCID -> 258976 COMPL. DATE 03/13/2002 TOTAL DEPTH 4150 PERF. 3339 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, R.M. ESTATE "H" WELL #: 2 RRCID -> 265371 COMPL. DATE 02/20/1981 TOTAL DEPTH 4625 PERF. 4076 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	#	518	-0-	-226	-0-	518	3			N	-0-					-0-
*06	540	#	403	-0-	-137	-0-	403	3			N	-0-					-0-
*07	526	R	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*08	527	#	508	-0-	-19	-0-	508	3			N	-0-					-0-
*09	510	#	272	-0-	-238	-0-	272	3			N	-0-					-0-
*10	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
*11	68	#	-0-	-0-	-68	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2013 - P&A 11/05/13

ROGERS, R.M. ESTATE "H" WELL #: 2 RRCID -> 265375 COMPL. DATE 01/05/1984 TOTAL DEPTH 4211 PERF. 4121 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	434	-0-	-256	-0-	434	3			N	-0-					-0-
12	279	#	173	-0-	-106	-0-	173	3			N	-0-					-0-
01	279	#	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	392	#	152	-0-	-240	-0-	152	3			N	-0-					-0-
03	434	#	20	-0-	-414	-0-	20	3			N	-0-					-0-
04	420	#	414	-0-	-6	-0-	414	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HILL, JIMMY R. WELL #: 1 U RRCID -> 169009 COMPL. DATE 08/25/1976 TOTAL DEPTH 4150 PERF. 3735 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, JIMMY R. WELL #: 2 U RRCID -> 169038 COMPL. DATE 08/17/1976 TOTAL DEPTH 4270 PERF. N/A

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSTAR ENERGY, INC. 253221
NIX, J.E. WELL #: 1 RRCID -> 185536 COMPL. DATE N/A TOTAL DEPTH 1992 PERF. 1612 - 1640

11	30	#	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	31	#	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	14	#	10	-0-	-4	-0-	10	2			N	-0-					-0-
02	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*03	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	9	#	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

ESTACADO ENERGY, LLC 254441
KNOX, M. C. WELL #: 11 RRCID -> 143298 COMPL. DATE 05/18/1990 TOTAL DEPTH 3560 PERF. 3064 - 3067

11	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

FOAG, INC. 274964
GOFORTH, W.H. WELL #: 1 RRCID -> 115828 COMPL. DATE 01/20/1983 TOTAL DEPTH 4060 PERF. 3794 - 3799

11	840	#	815	-0-	-25	-0-	815	2			N	-0-					-0-
12	868	#	820	-0-	-48	-0-	820	2			N	-0-					-0-
01	868	#	814	-0-	-54	-0-	814	2			N	-0-					-0-
02	784	#	729	-0-	-55	-0-	729	2			N	-0-					-0-
03	868	#	797	-0-	-71	-0-	797	2			N	-0-					-0-
04	810	#	785	-0-	-25	-0-	785	2			N	-0-					-0-

GOFORTH, W.H. WELL #: 2 RRCID -> 115829 COMPL. DATE 03/28/1994 TOTAL DEPTH 4100 PERF. 3797 - 3804

11	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
FOAG, INC. //CONT.// 274964
LANGFORD,P.C. WELL #: 1 RRCID -> 128931 COMPL. DATE 07/04/1983 TOTAL DEPTH 2077 PERF. 2033 - 2037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

LANGFORD, G. R. WELL #: 2 RRCID -> 185434 COMPL. DATE 11/14/1989 TOTAL DEPTH 4326 PERF. 3973 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	#	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	28	#	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	31	#	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	30	#	7	-0-	-23	-0-	7	2			N	-0-					-0-

HART, H. W. WELL #: 1A RRCID -> 247991 COMPL. DATE 07/25/1963 TOTAL DEPTH 4340 PERF. 2702 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	186	#	15	-0-	-171	-0-	15	2			N	-0-					-0-
02	168	#	6	-0-	-162	-0-	6	2			N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

HILL, CHARLES DRILLING, INC. 386849
FLOURNOY "B" WELL #: B 4 RRCID -> 111235 COMPL. DATE 01/25/1984 TOTAL DEPTH 2500 PERF. 1810 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 248275 COMPL. DATE 09/15/2008 TOTAL DEPTH 4137 PERF. 3682 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERNATIONAL OIL&GAS CONSULTANT 424940
FRANKS,THOMAS B WELL #: 1 RRCID -> 129847 COMPL. DATE 04/02/1979 TOTAL DEPTH 4469 PERF. 4408 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS

IRON HORSE OIL & GAS, INC. 426407
SWENSON, CLARA J. WELL #: 1 RRCID -> 186524 COMPL. DATE 07/05/1972 TOTAL DEPTH 2439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

ITX CORPORATION 427179
VEALE, A. S. -C- WELL #: 7 RRCID -> 181952 COMPL. DATE 01/12/1984 TOTAL DEPTH 3230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF DOOLEY OPERATING, LLC 430677
WILLARDS WISH WELL #: 1 RRCID -> 170645 COMPL. DATE 04/30/1995 TOTAL DEPTH 4500 PERF. 4166 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	837	-0-	-363	-0-	837	3			N	-0-					-0-
12	1240	#	946	-0-	-294	-0-	946	2			N	-0-					-0-
01	992	#	980	-0-	-12	-0-	980	2			N	-0-					-0-
02	896	#	879	-0-	-17	-0-	879	2			N	-0-					-0-
03	1007	R	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	960	#	820	-0-	-140	-0-	820	2			N	-0-					-0-

MOK WELL #: 1 RRCID -> 183007 COMPL. DATE 02/10/1983 TOTAL DEPTH 4580 PERF. 4014 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	10	-0-	-102	-0-	10	2			N	-0-					-0-
03	93	#	9	-0-	-84	-0-	9	2			N	-0-					-0-
*04	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 141242 COMPL. DATE 02/25/1959 TOTAL DEPTH 4000 PERF. 3783 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLION WELL SERVICE INC. 461100
FAMBRO,J.M. WELL #: 2 RRCID -> 128815 COMPL. DATE 03/14/1975 TOTAL DEPTH 2700 PERF. 1802 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	#	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	#	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
MAGELLAN RESOURCES 521353
FAMBRO, J. M. -H- WELL #: RRCID -> 141414 COMPL. DATE 12/20/1981 TOTAL DEPTH 1950 PERF. 1837 - 1849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PARKS, RHONE INC. 641520
FLOURNOY WELL #: A 11 RRCID -> 242323 COMPL. DATE 09/05/2008 TOTAL DEPTH 4091 PERF. 3672 - 3679

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
SIKES F WELL #: 2 RRCID -> 108626 COMPL. DATE 11/25/1983 TOTAL DEPTH 4011 PERF. 3981 - 3989

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES FF WELL #: 1 A RRCID -> 109287 COMPL. DATE 01/03/1984 TOTAL DEPTH 2020 PERF. 1957 - 1965

11	270	#	227	-0-	-43	-0-	227	2			N	-0-					-0-
12	248	#	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	248	#	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	#	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	248	#	217	-0-	-31	-0-	217	2			N	-0-					-0-
04	240	#	139	-0-	-101	-0-	139	2			N	-0-					-0-

SIKES FF WELL #: 2 A RRCID -> 109721 COMPL. DATE 01/29/1984 TOTAL DEPTH 2012 PERF. 1949 - 1955

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, G.T. WELL #: 1 RRCID -> 113368 COMPL. DATE 08/19/1975 TOTAL DEPTH 1925 PERF. 1840 - 1844

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, A. P. WELL #: 2 RRCID -> 131190 COMPL. DATE 05/12/1998 TOTAL DEPTH 2070 PERF. 1778 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO C WELL #: 1 RRCID -> 159688 COMPL. DATE N/A TOTAL DEPTH 4360 PERF. 2131 - 2143

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAMBROUGH, W. WELL #: 8 RRCID -> 172019 COMPL. DATE 05/03/2007 TOTAL DEPTH 2152 PERF. 2115 - 2118

11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FAMBROUGH, W. WELL #: 4 RRCID -> 172022 COMPL. DATE N/A TOTAL DEPTH 2145 PERF. 2110 - 2118

11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUNTER, L. WELL #: 3 RRCID -> 196772 COMPL. DATE 01/25/1996 TOTAL DEPTH 4154 PERF. 3218 - 3223

11	270	#	250	-0-	-20	-0-	250	2			Y	-0-					-0-
12	255	R	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
01	256	R	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
02	DLQ G-10		185	-0-	185	185	185	2			Y	-0-					-0-
03	422	R	237	-0-	-185	-0-	237	2			Y	-0-					-0-
04	240	#	234	-0-	-6	-0-	234	2			Y	-0-					-0-

CRIDER WELL #: 1 RRCID -> 226461 COMPL. DATE 08/14/1986 TOTAL DEPTH 4236 PERF. 3550 - 3557

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HALL '8' UNIT WELL #: 1 RRCID -> 269690 COMPL. DATE 07/01/2013 TOTAL DEPTH 2850 PERF. 2468 - 2734

11	210	#	3	-0-	-207	-0-	3	2			N	-0-					-0-
12	217	#	3	-0-	-214	-0-	3	2			N	-0-					-0-
01	62	#	2	-0-	-60	-0-	2	2			N	-0-					-0-
02	8	#	4	-0-	-4	-0-	4	2			N	-0-					-0-
03	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	90	R	90	-0-	-0-	-0-	1	2	89	9	N	81					81

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
RED GAP OIL & GAS LLC 697026
LINK "76" WELL #: 3 RRCID -> 253453 COMPL. DATE 08/29/1991 TOTAL DEPTH 2105 PERF. 1706 - 1814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

RECLASSIFIED TO OIL DIST. 08 LEASE 26312 06/01/2013

RUSSELL BROS. OIL & GAS, INC. 735231
BLACK RANCH WELL #: 1 RRCID -> 197269 COMPL. DATE N/A TOTAL DEPTH 4276 PERF. 3875 - 3937

11	810 #	804	-0-	-6	-0-	747	2	57 9	N	52				144
12	837 #	807	-0-	-30	-0-	751	2	56 9	N	51				195
01	837 #	800	-0-	-37	-0-	765	2	35 9	N	32	167	1		60
02	779 R	779	-0-	-0-	-0-	691	2	88 9	N	80				140
03	837 #	793	-0-	-44	-0-	752	2	41 9	N	37				177
04	810 #	793	-0-	-17	-0-	739	2	54 9	N	49	171	1		55

SBS OIL COMPANY 749870
FAMBRO-VICK WELL #: 2 RRCID -> 252147 COMPL. DATE 11/30/1981 TOTAL DEPTH 3754 PERF. 1818 - 1872

11	0 #	-0-	-0-	-0-	-0-				N	-0-				-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-				-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-				-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-				-0-

SKY RESOURCES, INC. 786408
HINSON, ED WELL #: 12 RRCID -> 146315 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 4162 - 4216

11	0 #	-0-	-0-	-0-	-0-				N	-0-				-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-				-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-				-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-				-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-				-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

JOHNSON, M. R. WELL #: 13 RRCID -> 169034 COMPL. DATE 09/16/1979 TOTAL DEPTH 4220 PERF. N/A

11	240 #	205	-0-	-35	-0-	205	3		N	-0-				-0-
12	248 #	210	-0-	-38	-0-	210	3		N	-0-				-0-
01	248 #	201	-0-	-47	-0-	201	3		N	-0-				-0-
02	196 #	173	-0-	-23	-0-	173	3		N	-0-				-0-
*03	248 R	248	-0-	-0-	-0-	248	3		N	-0-				-0-
04	210 #	NO RPT	-0-	-210	-0-				N	NO RPT				-0-

SQUYRES OIL CO., INC. 810818
GARDENHIRE, W. J. WELL #: 6 RRCID -> 053459 COMPL. DATE 39/03/1958 TOTAL DEPTH 2200 PERF. 2100 - 2200

11	120 #	116	-0-	-4	-0-	116	3		N	-0-				-0-
12	124 #	116	-0-	-8	-0-	116	3		N	-0-				-0-
01	191 R	191	-0-	-0-	-0-	191	3		N	-0-				-0-
02	131 R	131	-0-	-0-	-0-	131	3		N	-0-				-0-
03	141 R	141	-0-	-0-	-0-	141	3		N	-0-				-0-
04	180 #	144	-0-	-36	-0-	144	3		N	-0-				-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
GANT WELL #: 1 RRCID -> 121351 COMPL. DATE 06/01/1977 TOTAL DEPTH 2154 PERF. 2102 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
01	13	#	12	-0-	-1	-0-	12	3			N	-0-					-0-
02	14	#	9	-0-	-5	-0-	9	3			N	-0-					-0-
03	14	#	10	-0-	-4	-0-	10	3			N	-0-					-0-
04	14	#	8	-0-	-6	-0-	8	3			N	-0-					-0-

BRUCE, M.C. WELL #: 2 RRCID -> 122612 COMPL. DATE 12/17/1923 TOTAL DEPTH 2103 PERF. 2003 - 2103

11	60	#	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	62	#	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-

BRUCE, M.C. WELL #: 4 RRCID -> 122620 COMPL. DATE 05/08/1952 TOTAL DEPTH 2100 PERF. 2025 - 2043

11	60	#	33	-0-	-27	-0-	33	3			N	-0-					-0-
12	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
01	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	2			N	-0-					-0-

PRATT, D.C. WELL #: 13 RRCID -> 122622 COMPL. DATE 08/29/1964 TOTAL DEPTH 2045 PERF. 2004 - 2012

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, NANNIE "B" WELL #: 1 RRCID -> 122623 COMPL. DATE 11/21/1949 TOTAL DEPTH 2118 PERF. 2029 - 2118

11	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	#	37	-0-	-25	-0-	37	3			N	-0-					-0-
01	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HARMON, J.W. WELL #: 3 RRCID -> 122627 COMPL. DATE 05/12/1921 TOTAL DEPTH 2075 PERF. 2015 - 2075

11	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HARMON, J.W. WELL #: 10 RRCID -> 122628 COMPL. DATE N/A TOTAL DEPTH 2094 PERF. 2063 - 2073

11	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
HARMON, J.W. WELL #: 17 RRCID -> 122629 COMPL. DATE 10/12/1963 TOTAL DEPTH 2115 PERF. 2060 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
12	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
01	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
02	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
03	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
04	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-

DAVIS, J.W. WELL #: 1 RRCID -> 122630 COMPL. DATE 02/21/1921 TOTAL DEPTH 1920 PERF. 1898 - 1920

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, J.W. WELL #: 13 RRCID -> 122631 COMPL. DATE 06/16/1947 TOTAL DEPTH 1940 PERF. 1870 - 1929

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUCE,M.C. "A" WELL #: 7 RRCID -> 124992 COMPL. DATE 06/27/1962 TOTAL DEPTH N/A PERF. 2108 - 2122

11	142	R	142	-0-	-0-	-0-	142	3		N	-0-			-0-
12	124	#	113	-0-	-11	-0-	113	3		N	-0-			-0-
01	124	#	121	-0-	-3	-0-	121	3		N	-0-			-0-
02	140	#	84	-0-	-56	-0-	84	3		N	-0-			-0-
03	155	#	97	-0-	-58	-0-	97	3		N	-0-			-0-
04	150	#	106	-0-	-44	-0-	106	3		N	-0-			-0-

MCCLESKY, J.T. WELL #: 1 RRCID -> 124994 COMPL. DATE 02/19/1975 TOTAL DEPTH 4468 PERF. 2771 - 2785

11	48	R	48	-0-	-0-	-0-	48	3		N	-0-			-0-
12	41	R	41	-0-	-0-	-0-	41	3		N	-0-			-0-
01	31	R	31	-0-	-0-	-0-	31	3		N	-0-			-0-
02	30	R	30	-0-	-0-	-0-	30	3		N	-0-			-0-
03	35	R	35	-0-	-0-	-0-	35	3		N	-0-			-0-
*04	58	R	58	-0-	-0-	-0-	58	2		N	-0-			-0-

BRUCE,M.C. WELL #: 1 RRCID -> 125882 COMPL. DATE 07/10/1923 TOTAL DEPTH 2126 PERF. 2006 - 2026

11	150	#	97	-0-	-53	-0-	97	3		N	-0-			-0-
12	155	#	88	-0-	-67	-0-	88	3		N	-0-			-0-
01	155	#	77	-0-	-78	-0-	77	3		N	-0-			-0-
02	112	#	82	-0-	-30	-0-	82	3		N	-0-			-0-
03	124	#	68	-0-	-56	-0-	68	3		N	-0-			-0-
04	90	#	60	-0-	-30	-0-	60	3		N	-0-			-0-

WILLIAMS,J.M. WELL #: 6 RRCID -> 125906 COMPL. DATE 00/00/1923 TOTAL DEPTH 2115 PERF. 2040 - 2060

11	39	R	39	-0-	-0-	-0-	39	3		N	-0-			-0-
12	39	R	39	-0-	-0-	-0-	39	3		N	-0-			-0-
01	38	R	38	-0-	-0-	-0-	38	3		N	-0-			-0-
02	34	R	34	-0-	-0-	-0-	34	3		N	-0-			-0-
03	31	#	15	-0-	-16	-0-	15	3		N	-0-			-0-
*04	42	R	42	-0-	-0-	-0-	42	3		N	-0-			-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
WILLIAMS,J.M. WELL #: 2 RRCID -> 125907 COMPL. DATE 00/00/1924 TOTAL DEPTH 2148 PERF. 2130 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	#	23	-0-	-39	-0-	23	3			N	-0-					-0-
*04	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-

GARDENHIRE,W.J. WELL #: 2 RRCID -> 127489 COMPL. DATE 03/12/1924 TOTAL DEPTH N/A PERF. 2025 - 2043

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARDENHIRE,W.J. "A" WELL #: 3 RRCID -> 127490 COMPL. DATE 03/01/1955 TOTAL DEPTH N/A PERF. 2090 - 2100

11	142	R	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	140	#	57	-0-	-83	-0-	57	3			N	-0-					-0-
03	155	#	64	-0-	-91	-0-	64	3			N	-0-					-0-
04	150	#	70	-0-	-80	-0-	70	3			N	-0-					-0-

BRUCE,M.C.-A- WELL #: 3 RRCID -> 127492 COMPL. DATE 06/08/1924 TOTAL DEPTH N/A PERF. 2098 - 2120

11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	#	56	-0-	-28	-0-	56	3			N	-0-					-0-
03	93	#	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	90	#	71	-0-	-19	-0-	71	3			N	-0-					-0-

PRATT, D. C. WELL #: 1 RRCID -> 192392 COMPL. DATE 09/03/1926 TOTAL DEPTH 2043 PERF. 1906 - 2043

11	150	#	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	#	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	164	R	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	142	R	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	176	R	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*04	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-

PRATT, D. C. WELL #: 10 RRCID -> 192393 COMPL. DATE 09/02/1936 TOTAL DEPTH 2027 PERF. 1976 - 2027

11	300	#	233	-0-	-67	-0-	226	3	7	9	N	6					61
12	310	#	286	-0-	-24	-0-	278	3	8	9	N	7					68
01	343	R	343	-0-	-0-	-0-	334	3	9	9	N	8					76
02	295	R	295	-0-	-0-	-0-	288	3	7	9	N	6					82
03	369	R	369	-0-	-0-	-0-	358	2	11	9	N	10					92
*04	358	R	358	-0-	-0-	-0-	348	3	10	9	N	9					101

LANGFORD, G. R. WELL #: 1 RRCID -> 193554 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3554 - 3567

11	90	#	76	-0-	-14	-0-	75	3	1	9	N	1					35
12	93	#	61	-0-	-32	-0-	60	3	1	9	N	1					36
01	71	R	71	-0-	-0-	-0-	69	3	2	9	N	2					38
02	84	#	53	-0-	-31	-0-	52	3	1	9	N	1					39
03	93	#	54	-0-	-39	-0-	53	3	1	9	N	1					40
04	90	#	35	-0-	-55	-0-	34	3	1	9	N	1					41

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
WRIGHT, J.A. WELL #: 1 RRCID -> 154417 COMPL. DATE 01/30/1994 TOTAL DEPTH 4402 PERF. 3272 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2013 - PLUGGED 11/06/13

TRIPLE SINGLETON, INC. 870459
PIERCE WELL #: 1 RRCID -> 123312 COMPL. DATE 03/25/1983 TOTAL DEPTH 4185 PERF. 4061 - 4065

11	360	#	339	-0-	-21	-0-	339	2			N	-0-					-0-
12	411	R	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	372	#	297	-0-	-75	-0-	297	2			N	-0-					-0-
02	336	#	301	-0-	-35	-0-	301	2			N	-0-					-0-
03	452	R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 2 RRCID -> 123313 COMPL. DATE 06/30/1983 TOTAL DEPTH 4150 PERF. 3549 - 4072

11	210	#	178	-0-	-32	-0-	178	2			Y	-0-					-0-
12	217	#	163	-0-	-54	-0-	163	2			Y	-0-					-0-
01	217	#	155	-0-	-62	-0-	155	2			Y	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					Y	-0-					-0-
03	235	R	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

PRITCHARD WELL #: 3 RRCID -> 123314 COMPL. DATE 03/09/1983 TOTAL DEPTH 4150 PERF. 3538 - 4069

11	150	#	118	-0-	-32	-0-	118	2			Y	-0-					-0-
12	163	R	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
01	155	#	118	-0-	-37	-0-	118	2			Y	-0-					-0-
02	112	#	86	-0-	-26	-0-	86	2			Y	-0-					-0-
03	179	R	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILLIAMSON WELL #: 3 RRCID -> 123317 COMPL. DATE 08/02/1980 TOTAL DEPTH 4249 PERF. 2022 - 2030

11	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	#	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

US. FUELS, INC. 879264
FARABEE, T. W. WELL #: 1 RRCID -> 044336 COMPL. DATE 12/07/1961 TOTAL DEPTH 1920 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, JACK OPERATING 918443
MARTIN, ROSA WELL #: 1 RRCID -> 257137 COMPL. DATE 03/19/2010 TOTAL DEPTH 4009 PERF. 3942 - 3948

11	326	R	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*12	326	R	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	#	176	-0-	-165	-0-	176	2			N	-0-					-0-
02	336	#	185	-0-	-151	-0-	185	2			N	-0-					-0-
*03	372	#	188	-0-	-184	-0-	188	2			N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
WHITE, JACK OPERATING //CONT.// 918443
MARTIN, ROSA WELL #: 2 RRCID -> 266986 COMPL. DATE 07/17/2012 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	R	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*12	326	R	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	#	176	-0-	-165	-0-	176	2			N	-0-					-0-
02	336	#	185	-0-	-151	-0-	185	2			N	-0-					-0-
*03	372	#	188	-0-	-184	-0-	188	2			N	-0-					-0-
*04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
HOUSTON, W. F. WELL #: 3 RRCID -> 260856 COMPL. DATE 06/10/2013 TOTAL DEPTH 3352 PERF. 2052 - 2088

11	2340	4889	-0-	2549	11662	4835	2	54	9	N	49					99
12	2418	4673	-0-	2255	13917	4581	2	92	9	N	84	103	1			80
01	2418	6270	-0-	3852	17769	6245	2	25	9	N	23					103
02	2184	5367	-0-	3183	20952	5301	2	66	9	N	60					163
03	2418	6231	-0-	3813	24765	6153	2	78	9	N	71	170	1			64
04	2340	5724	-0-	3384	28149	5652	2	72	9	N	65					129

STEPHENS COUNTY REGULAR (GAS) 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MORRIS, VIRGIL "A" WELL #: 5 RRCID -> 202368 COMPL. DATE 10/24/1985 TOTAL DEPTH 3745 PERF. 3297 - 3305

11	120	N	86	-0-	-34	-0-	64	2	22	9	N	20					129
12	310	N	189	-0-	-121	-0-	166	2	23	9	N	21					150
01	310	N	79	-0-	-231	-0-	79	2			N	-0-					150
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					150
03	186	N	10	-0-	-176	-0-	10	2			N	-0-					150
*04	311	N	311	-0-	-0-	-0-	289	2	22	9	N	20					170

BAM OPERATING, INC. 048357
SHALOR-COPELAND WELL #: 2 RRCID -> 094304 COMPL. DATE 07/23/1981 TOTAL DEPTH 4240 PERF. 3242 - 3247

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BASA RESOURCES, INC. 053974
ACKERS, W. H. WELL #: 1 RRCID -> 216258 COMPL. DATE 07/01/2005 TOTAL DEPTH 4650 PERF. 3033 - 3038

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CROWLEY, L. M. WELL #: 1 RRCID -> 229069 COMPL. DATE 08/25/2006 TOTAL DEPTH 3425 PERF. 2120 - 2130

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	230	-0-	230	230	230	2				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	230						N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
GILMORE, N. J. WELL #: 1 RRCID -> 229375 COMPL. DATE 04/05/2006 TOTAL DEPTH 4564 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-

HILL, G. W. WELL #: 1R RRCID -> 237209 COMPL. DATE 02/01/2008 TOTAL DEPTH 4285 PERF. 3942 - 3960

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, J. M. "1240" WELL #: 201 RRCID -> 237245 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 4070

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLAR WELL #: 3 RRCID -> 237247 COMPL. DATE 10/12/2007 TOTAL DEPTH 4240 PERF. 4159 - 4163

11	3840	3395	-0-	-445	-0-	3395	2				N	-0-					-0-
12	3968	3710	-0-	-258	-0-	3710	2				N	-0-					-0-
01	3968	3804	-0-	-164	-0-	3804	2				N	-0-					-0-
02	3752 #	2792	-0-	-960	-0-	2792	2				N	-0-					-0-
03	3720 #	335	-0-	-3385	-0-	335	2				N	-0-					-0-
04	3690 #	3139	-0-	-551	-0-	7	1	3132	2		N	-0-					-0-

WRIGHT, D. M. WELL #: 2 RRCID -> 243136 COMPL. DATE 11/08/2008 TOTAL DEPTH 4310 PERF. 4081 - 4108

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
BROWN, J.F. WELL #: 17 RRCID -> 102313 COMPL. DATE 06/09/1982 TOTAL DEPTH 4489 PERF. 3960 - 4007

11	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND, SHALOR WELL #: 4 L RRCID -> 036999 COMPL. DATE 05/01/1965 TOTAL DEPTH 3535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

TERRELL, J. C., -A- WELL #: 1 RRCID -> 044691 COMPL. DATE 03/01/1952 TOTAL DEPTH 1472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

GHOLSON, J. M. WELL #: 11 RRCID -> 047509 COMPL. DATE 11/16/1920 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
01	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

THOMPSON, H. C. UNIT WELL #: 8 B RRCID -> 052461 COMPL. DATE 11/01/1962 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

BLACK WELL #: 1 RRCID -> 057122 COMPL. DATE 01/24/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 2 RRCID -> 061448 COMPL. DATE 03/18/1975 TOTAL DEPTH 2713 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD O. M. WELL #: 1 RRCID -> 061706 COMPL. DATE 10/14/1973 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563

GLASCOCK, GEO. WELL #: 1 RRCID -> 073013 COMPL. DATE 06/13/1977 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

GLASCOCK, GEO. WELL #: 3 RRCID -> 081798 COMPL. DATE 11/15/1978 TOTAL DEPTH 1794 PERF. 1724 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

GLASCOCK, GEO. WELL #: 2 RRCID -> 081801 COMPL. DATE 11/15/1978 TOTAL DEPTH 1735 PERF. 1602 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

COPELAND, SHALOR WELL #: 1 RRCID -> 094065 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					17
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					17
01	93	N	42	-0-	-51	-0-	42	2			N	-0-					17
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					17
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					17
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17

COPELAND, SHALOR WELL #: 4 U RRCID -> 099914 COMPL. DATE 06/01/1982 TOTAL DEPTH 3535 PERF. 3337 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

JENNINGS, G. C. ESTATE WELL #: 1 RRCID -> 111234 COMPL. DATE 05/15/1982 TOTAL DEPTH 4003 PERF. 3370 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-

SCOTT, JOE WELL #: 3 RRCID -> 136646 COMPL. DATE 12/27/1990 TOTAL DEPTH 3627 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	23					23

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
SCOTT, JOE WELL #: 1 RRCID -> 136650 COMPL. DATE 12/03/1990 TOTAL DEPTH 4200 PERF. 3242 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	164	2			Y	-0-					23
12	186	N	127	-0-	-59	-0-	127	2			Y	-0-					23
01	186	N	130	-0-	-56	-0-	130	2			Y	-0-					23
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					23
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					23
*04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					23

MADO WELL #: 1 RRCID -> 136651 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3230 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1001	-0-	-49	-0-	1001	2			Y	-0-					-0-
12	1116	N	775	-0-	-341	-0-	775	2			Y	-0-					-0-
01	1085	N	793	-0-	-292	-0-	793	2			Y	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
*04	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-

MADO WELL #: 2 RRCID -> 136653 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3374 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-
12	217	N	159	-0-	-58	-0-	159	2			Y	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	2			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-

MASSENBURG WELL #: 1 RRCID -> 136655 COMPL. DATE 11/30/1990 TOTAL DEPTH 3600 PERF. 3370 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	265	2	7	9	Y	6					109
12	310	N	209	-0-	-101	-0-	205	2	4	9	Y	4					113
01	310	N	211	-0-	-99	-0-	210	2	1	9	Y	1					114
02	221	N	221	-0-	-0-	-0-	217	2	4	9	Y	4					118
03	307	N	307	-0-	-0-	-0-	296	2	11	9	Y	10					128
*04	341	N	341	-0-	-0-	-0-	316	2	25	9	Y	23					151

BALLARD-SMITH WELL #: 1 RRCID -> 159321 COMPL. DATE 05/16/1996 TOTAL DEPTH 1998 PERF. 1885 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	495	-0-	-165	-0-	495	2			N	-0-					92
12	651	N	448	-0-	-203	-0-	448	2			N	-0-					92
01	589	N	475	-0-	-114	-0-	475	2			N	-0-					92
02	476	N	351	-0-	-125	-0-	351	2			N	-0-					92
03	434	N	217	-0-	-217	-0-	217	2			N	-0-					92
*04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					92

COPELAND RANCH "C" WELL #: 11 RRCID -> 206354 COMPL. DATE 10/20/2004 TOTAL DEPTH 4065 PERF. 4008 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 3 RRCID -> 209244 COMPL. DATE 05/03/2005 TOTAL DEPTH 4250 PERF. 4030 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	138	-0-	-72	-0-	138	2			Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	2			Y	-0-					-0-
01	248	N	157	-0-	-91	-0-	157	2			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
BLOXOM-HEAD UNIT WELL #: 3 RRCID -> 224268 COMPL. DATE 09/25/2006 TOTAL DEPTH 3460 PERF. 2134 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
DUNIGAN WELL #: 1 RRCID -> 113367 COMPL. DATE 08/17/1984 TOTAL DEPTH 4565 PERF. 4045 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5	-0-	40	1	675	2	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	40	1	1000	2	N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	40	1	859	2	N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	40	1	937	2	N	-0-					-0-
03	806	N	787	-0-	-19	-0-	40	1	747	2	N	-0-					-0-
04	780	N	657	-0-	-123	-0-	40	1	617	2	N	-0-					-0-

BRICO OIL, INC. 091040
AKIN-WRIGHT WELL #: 1 RRCID -> 087869 COMPL. DATE 05/01/1980 TOTAL DEPTH 3230 PERF. 3014 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

CONNER, J.E. WELL #: 1 RRCID -> 114703 COMPL. DATE 11/15/1984 TOTAL DEPTH 4370 PERF. 3102 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	121	-0-	-119	-0-	121	2			N	-0-					-0-
12	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

CONNER, J.E. "A" WELL #: 2 RRCID -> 115830 COMPL. DATE 03/19/1985 TOTAL DEPTH 3725 PERF. 3088 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SARAH ELLIS WELL #: 1 RRCID -> 118130 COMPL. DATE 08/20/1985 TOTAL DEPTH 3280 PERF. 3074 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	217	N	74	-0-	-143	-0-	74	2			N	-0-					-0-
01	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRICO OIL, INC. //CONT.// 091040
AKIN-WRIGHT "B" WELL #: 1 RRCID -> 132706 COMPL. DATE 11/15/1989 TOTAL DEPTH 4300 PERF. 3010 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	651	N	366	-0-	-285	-0-	366	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	476	N	399	-0-	-77	-0-	399	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

ARIN-WRIGHT "B" WELL #: 2 RRCID -> 132707 COMPL. DATE 11/15/1989 TOTAL DEPTH 4304 PERF. 3092 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					24
12	744	N	430	-0-	-314	-0-	430	2			N	-0-					24
01	682	N	587	-0-	-95	-0-	587	2			N	-0-					24
02	560	N	469	-0-	-91	-0-	469	2			N	-0-					24
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					24
*04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					24

SQUYRES WELL #: 1 RRCID -> 210297 COMPL. DATE 06/16/1985 TOTAL DEPTH 5000 PERF. 4079 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BRIDWELL OIL CO. 092480
MUELLER, KATEY WELL #: 1 RRCID -> 226009 COMPL. DATE 02/01/2007 TOTAL DEPTH 4160 PERF. 3264 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1463	-0-	-127	-0-	1463	2			N	-0-					69
12	1612	N	1437	-0-	-175	-0-	1437	2			N	-0-					69
01	1581	N	1363	-0-	-218	-0-	1363	2			N	-0-					69
02	1372	N	1211	-0-	-161	-0-	1211	2			N	-0-					69
03	1426	N	1350	-0-	-76	-0-	1350	2			N	-0-					69
04	1320	N	1317	-0-	-3	-0-	1317	2			N	-0-					69

BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R.L. WELL #: 1AB RRCID -> 118293 COMPL. DATE 08/30/1985 TOTAL DEPTH 4150 PERF. 3825 - 3831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, R. WELL #: 2 RRCID -> 170685 COMPL. DATE 09/20/1998 TOTAL DEPTH 4546 PERF. 3950 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BURGESS ENERGY, INC. 108125
CAREY, R.J. WELL #: 2 RRCID -> 077304 COMPL. DATE 01/30/1978 TOTAL DEPTH 3410 PERF. 2180 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CAREY, R. J. WELL #: 3 RRCID -> 112558 COMPL. DATE 07/10/1984 TOTAL DEPTH 3390 PERF. 1806 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON SERVICES, INC. 112251
HAVINS WELL #: 1 RRCID -> 068806 COMPL. DATE 02/14/1986 TOTAL DEPTH 2180 PERF. 2108 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 1 RRCID -> 098711 COMPL. DATE 10/01/1977 TOTAL DEPTH 4335 PERF. 3949 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

NOLEN WELL #: 1 RRCID -> 167046 COMPL. DATE 09/30/1997 TOTAL DEPTH 3990 PERF. 3560 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1079	-0-	-31	-0-	1079	2			N	-0-					20
12	1209	N	945	-0-	-264	-0-	945	2			N	-0-					20
01	1209	N	1097	-0-	-112	-0-	1097	2			N	-0-					20
02	1008	N	926	-0-	-82	-0-	926	2			N	-0-					20
03	978	N	978	-0-	-0-	-0-	978	2			N	-0-					20
*04	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					20

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 048747 COMPL. DATE N/A TOTAL DEPTH 2060 PERF. 2040 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
12	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MORRIS "A" WELL #: 1 RRCID -> 133238 COMPL. DATE 01/10/1990 TOTAL DEPTH 1990 PERF. 1833 - 1848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
12	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CHAMBERLAIN, JACK 142630
BRAZDA, A. W. WELL #: 2 RRCID -> 018340 COMPL. DATE 01/12/1984 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R.J. WELL #: 4 RRCID -> 158371 COMPL. DATE 05/05/1996 TOTAL DEPTH 4366 PERF. 4010 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5432		5432	-0-	-0-	-0-	5432	2			N	-0-					-0-
12	5074		5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
01	4965		4965	-0-	-0-	-0-	4965	2			N	-0-					-0-
02	4357		4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
03	3210		3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
04	2250		2038	-0-	-212	-0-	2038	2			N	-0-					-0-

BROWN, R.J. WELL #: 6 RRCID -> 221618 COMPL. DATE 10/12/2006 TOTAL DEPTH 4927 PERF. 4024 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1488	-0-	-102	-0-	1488	2			N	-0-					36
12	1612	N	1565	-0-	-47	-0-	1565	2			N	-0-					36
01	1612	N	1476	-0-	-136	-0-	1476	2			N	-0-					36
02	1400	N	1242	-0-	-158	-0-	1242	2			N	-0-					36
03	1550	N	618	-0-	-932	-0-	618	2			N	-0-					36
04	1440	N	1173	-0-	-267	-0-	1173	2			N	-0-					36

DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 3 RRCID -> 092535 COMPL. DATE 03/23/1981 TOTAL DEPTH 2346 PERF. 1928 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC //CONT.// 195725
TODD, R WELL #: 2 RRCID -> 094189 COMPL. DATE 06/09/1981 TOTAL DEPTH 1950 PERF. 1882 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D & R ENTERPRISES 196846
CRAWFORD WELL #: 3 RRCID -> 177456 COMPL. DATE 11/10/1999 TOTAL DEPTH 1600 PERF. 1445 - 1453

11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-
02	280	N	196	-0-	-84	-0-	196	2			N	-0-					-0-
03	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-

DELTA OIL & GAS LTD. 213703
KELLY, R. J. ESTATE "H" WELL #: 1 RRCID -> 018346 COMPL. DATE 12/23/1959 TOTAL DEPTH 6184 PERF. 4011 - 4034

11	300	N	236	-0-	-64	-0-	236	3			N	-0-					45
12	527	N	262	-0-	-265	-0-	262	3			N	-0-					45
01	372	N	145	-0-	-227	-0-	145	3			N	-0-					45
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					45
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					45
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					45

WINSTON, BLANCHE WELL #: 1 RRCID -> 032821 COMPL. DATE 06/06/1960 TOTAL DEPTH 4090 PERF. N/A

11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

WINSTON, BLANCHE "A" WELL #: 1A RRCID -> 032888 COMPL. DATE 06/30/1960 TOTAL DEPTH 3086 PERF. N/A

11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

KELLY R. J. ESTATE WELL #: 2 RRCID -> 062697 COMPL. DATE 03/01/1975 TOTAL DEPTH 4257 PERF. N/A

11	120	N	100	-0-	-20	-0-	100	3			Y	-0-					72
12	68	N	68	-0-	-0-	-0-	45	3	23	9	Y	21					93
01	93	N	10	-0-	-83	-0-	10	3			Y	-0-					93
02	348	N	348	-0-	-0-	-0-	325	3	23	9	Y	21					114
03	194	N	194	-0-	-0-	-0-	180	3	14	9	Y	13					127
*04	209	N	209	-0-	-0-	-0-	203	3	6	9	Y	5					132

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KELLY R.J. ESTATE WELL #: 4 RRCID -> 063683 COMPL. DATE 09/01/1975 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	79	-0-	-41	-0-	79	3			Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
01	93	N	10	-0-	-83	-0-	10	3			Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

SPEED S.T. MRS WELL #: 1 RRCID -> 063701 COMPL. DATE 09/15/1975 TOTAL DEPTH 4081 PERF. 3962 - 0

11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
02	476	N	393	-0-	-83	-0-	393	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

STEPHENS, P. B. WELL #: 1 RRCID -> 071166 COMPL. DATE 03/01/1977 TOTAL DEPTH 3295 PERF. N/A

11	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

KIGHT, JUDITH WINSTON WELL #: 1 L RRCID -> 072784 COMPL. DATE 01/19/1977 TOTAL DEPTH 4182 PERF. N/A

11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

HOLT, J. L. WELL #: 1 RRCID -> 074010 COMPL. DATE 07/15/1977 TOTAL DEPTH 2950 PERF. N/A

11	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
12	868	N	388	-0-	-480	-0-	388	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	1204	N	1086	-0-	-118	-0-	1086	3			N	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
04	1260	N	1084	-0-	-176	-0-	1084	3			N	-0-					-0-

GRANBERRY-GANDY WELL #: 1 RRCID -> 075003 COMPL. DATE 10/15/1977 TOTAL DEPTH 3296 PERF. N/A

11	210	N	186	-0-	-24	-0-	186	3			N	-0-					14
12	279	N	204	-0-	-75	-0-	204	3			N	-0-					14
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					14
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					14
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					14
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					14

ROGERS, R. M. ESTATE "F" WELL #: 1 RRCID -> 076890 COMPL. DATE 04/15/1978 TOTAL DEPTH 4200 PERF. N/A

*11	60	N	-0-	-0-	-60	-0-					N	-0-	33	1			-0-

WORKED OVER ANOTHER ZONE.. 11/29/2013

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KNIGHT, A.R. "B" WELL #: 5 RRCID -> 092552 COMPL. DATE 03/18/1981 TOTAL DEPTH 4225 PERF. 4200 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

LINK RANCH "E" WELL #: 3 RRCID -> 104462 COMPL. DATE 12/08/1981 TOTAL DEPTH 1996 PERF. 1990 - 1994

11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	868	N	660	-0-	-208	-0-	660	3			N	-0-					-0-
01	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-

GRACEY, J. H. WELL #: 2 RRCID -> 107307 COMPL. DATE 05/08/1984 TOTAL DEPTH 4494 PERF. 3770 - 3790

11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91

ROGERS, JOE "B" WELL #: 2 RRCID -> 121853 COMPL. DATE 07/28/1986 TOTAL DEPTH 3280 PERF. 3180 - 3204

11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-

KIGHT, JUDITH WINSTON "A" WELL #: 3 RRCID -> 130758 COMPL. DATE 04/25/1989 TOTAL DEPTH 4100 PERF. 3960 - 3970

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

ROGERS,JOE "E" WELL #: 1 RRCID -> 131365 COMPL. DATE 06/27/1989 TOTAL DEPTH 3287 PERF. 3227 - 3287

11	150	N	117	-0-	-33	-0-	117	3			N	-0-					58
12	186	N	128	-0-	-58	-0-	128	3			N	-0-					58
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					58
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					58
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					58
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					58

LINK NW 52 WELL #: 1 RRCID -> 173124 COMPL. DATE 05/01/1999 TOTAL DEPTH 4266 PERF. 2609 - 2635

11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	1302	N	472	-0-	-830	-0-	472	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	644	N	486	-0-	-158	-0-	486	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
MOON RANCH "D" WELL #: 1 RRCID -> 177300 COMPL. DATE 04/27/2000 TOTAL DEPTH 3818 PERF. 3677 - 3687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

LINK "O" WELL #: 2 RRCID -> 183298 COMPL. DATE 06/29/2001 TOTAL DEPTH 2980 PERF. 2780 - 2802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

ROGERS, R. M. ESTATE "B" WELL #: 1 RRCID -> 193314 COMPL. DATE 01/06/2003 TOTAL DEPTH 3300 PERF. 2639 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					51
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
01	12	N	10	-0-	-2	-0-	10	3			N	-0-					51
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51

CORBETT RANCH WELL #: 1 RRCID -> 193559 COMPL. DATE 12/12/2002 TOTAL DEPTH 4610 PERF. 3125 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	729	3	26	9	Y	24	25	1			14
12	775	N	690	-0-	-85	-0-	666	3	24	9	Y	22	24	1			12
01	961	N	961	-0-	-0-	-0-	927	3	34	9	Y	31	37	1			6
02	700	N	613	-0-	-87	-0-	592	3	21	9	Y	19	12	1			13
03	893	N	893	-0-	-0-	-0-	862	3	31	9	Y	28	24	1			17
04	900	N	738	-0-	-162	-0-	697	3	41	9	Y	37	36	1			18

PIERCE, J. S. WELL #: 24 RRCID -> 200325 COMPL. DATE 02/16/2004 TOTAL DEPTH 4283 PERF. 3660 - 4283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	252	N	96	-0-	-156	-0-	96	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

LINK NE-56 WELL #: 2 RRCID -> 202405 COMPL. DATE 06/28/2004 TOTAL DEPTH 3009 PERF. 2642 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	308	N	108	-0-	-200	-0-	108	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	124	-0-	-176	-0-	124	3			N	-0-					-0-

LINK NW-57 WELL #: 2 RRCID -> 202406 COMPL. DATE 07/01/2004 TOTAL DEPTH 2990 PERF. 2657 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703

LINK SE-53 WELL #: 3 RRCID -> 202407 COMPL. DATE 07/01/2004 TOTAL DEPTH 2990 PERF. 2771 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					58
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					58
01	620	N	547	-0-	-73	-0-	547	3			N	-0-					58
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					58
03	527	N	492	-0-	-35	-0-	492	3			N	-0-					58
04	540	N	487	-0-	-53	-0-	487	3			N	-0-					58

LINK NE-56 WELL #: 3 RRCID -> 211181 COMPL. DATE 06/06/2005 TOTAL DEPTH 2980 PERF. 2523 - 2579

11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
04	300	N	128	-0-	-172	-0-	128	3			N	-0-					-0-

LINK NW-57 WELL #: 3 RRCID -> 211183 COMPL. DATE 06/14/2005 TOTAL DEPTH 2985 PERF. 2576 - 2610

11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

LINK NE-53 WELL #: 2 RRCID -> 211187 COMPL. DATE 06/25/2005 TOTAL DEPTH 2990 PERF. 2658 - 2676

11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	713	N	540	-0-	-173	-0-	540	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	672	N	140	-0-	-532	-0-	140	3			N	-0-					-0-
03	527	N	124	-0-	-403	-0-	124	3			N	-0-					-0-
04	660	N	49	-0-	-611	-0-	49	3			N	-0-					-0-

LINK NE-53 WELL #: 3 RRCID -> 211190 COMPL. DATE 06/28/2005 TOTAL DEPTH 2989 PERF. 2688 - 2722

11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	744	N	39	-0-	-705	-0-	39	3			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	700	N	408	-0-	-292	-0-	408	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	780	N	465	-0-	-315	-0-	465	3			N	-0-					-0-

LINK RANCH C.L. "D" WELL #: 2 RRCID -> 218873 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 3198 - 3208

11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					177
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					177
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					177
02	168	N	140	-0-	-28	-0-	140	3			N	-0-					177
03	186	N	170	-0-	-16	-0-	170	3			N	-0-	116	1			61
04	180	N	80	-0-	-100	-0-	80	3			N	-0-					61

LINK NW-57 WELL #: 4 RRCID -> 222092 COMPL. DATE 10/20/2006 TOTAL DEPTH 4310 PERF. 2762 - 2776

11	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GARLAND COODY WELL #: 1 RRCID -> 241839 COMPL. DATE 09/16/2008 TOTAL DEPTH 3322 PERF. 2615 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					44
12	1271	N	935	-0-	-336	-0-	935	3			N	-0-					44
01	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					44
02	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					44
03	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					44
04	1110	N	692	-0-	-418	-0-	692	3			N	-0-					44

ALLAR WELL #: 1 RRCID -> 245557 COMPL. DATE 02/02/2009 TOTAL DEPTH 4385 PERF. 3235 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2013	R	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
12	2015	#	2014	-0-	-1	-0-	2014	3			N	-0-					-0-
01	2015	#	1876	-0-	-139	-0-	1876	3			N	-0-					-0-
02	2077	R	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
03	2077	#	2008	-0-	-69	-0-	2008	3			N	-0-					-0-
*04	2111	R	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 249647 COMPL. DATE 06/08/2009 TOTAL DEPTH 4400 PERF. 3731 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	2232	N	980	-0-	-1252	-0-	980	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
02	1120	N	998	-0-	-122	-0-	998	3			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 259342 COMPL. DATE 11/01/2010 TOTAL DEPTH 3620 PERF. 3223 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	853	-0-	-167	-0-	853	3			N	-0-					-0-
12	1147	N	653	-0-	-494	-0-	653	3			N	-0-					-0-
01	496	N	120	-0-	-376	-0-	120	3			N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*04	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 260236 COMPL. DATE 03/10/2011 TOTAL DEPTH 4540 PERF. 3270 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	#	1201	-0-	-749	-0-	1201	3			N	-0-					-0-
12	2077	#	1896	-0-	-181	-0-	1896	3			N	-0-					-0-
01	2077	#	1854	-0-	-223	-0-	1854	3			N	-0-					-0-
02	1890	R	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
03	1891	#	1824	-0-	-67	-0-	1824	3			N	-0-					-0-
*04	2043	R	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 4 RRCID -> 260860 COMPL. DATE 05/27/2011 TOTAL DEPTH 4692 PERF. 3892 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	682	N	137	-0-	-545	-0-	137	3			N	-0-					-0-
01	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
02	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
04	2520	N	1273	-0-	-1247	-0-	1273	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 265315 COMPL. DATE 07/23/2012 TOTAL DEPTH 4548 PERF. 3250 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COMPTON "53" WELL #: 1 RRCID -> 190434 COMPL. DATE 07/23/2002 TOTAL DEPTH 4221 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
KENNEDY, M. O. WELL #: 1 RRCID -> 038808 COMPL. DATE 11/01/1960 TOTAL DEPTH 4127 PERF. N/A

11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-

WALKER "B" WELL #: 1 RRCID -> 164295 COMPL. DATE 08/01/1997 TOTAL DEPTH 4490 PERF. 3971 - 4001

11	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
12	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
01	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
02	448	N	144	-0-	-304	-0-	144	2			N	-0-					-0-
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
04	360	N	170	-0-	-190	-0-	170	2			N	-0-					-0-

BUCKLER WELL #: 2L RRCID -> 165006 COMPL. DATE 03/05/1996 TOTAL DEPTH 4521 PERF. 4046 - 4076

11	690	N	80	-0-	-610	-0-	80	2			N	-0-					-0-
12	558	N	455	-0-	-103	-0-	455	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

WALKER, ALICE WELL #: 1 RRCID -> 171897 COMPL. DATE 01/19/1999 TOTAL DEPTH 4184 PERF. 4070 - 4094

11	436	N	436	-0-	-0-	-0-	425	2	11	9	N	10					142
12	434	N	394	-0-	-40	-0-	383	2	11	9	N	10					152
01	342	N	342	-0-	-0-	-0-	331	2	11	9	N	10					162
02	420	N	300	-0-	-120	-0-	289	2	11	9	N	10					172
03	462	N	462	-0-	-0-	-0-	453	2	9	9	N	8					180
*04	368	N	368	-0-	-0-	-0-	365	2	3	9	N	3					183

HILL, JIMMY R. WELL #: 2 RRCID -> 197839 COMPL. DATE 10/28/2003 TOTAL DEPTH 4270 PERF. 3089 - 3097

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN RANCH WELL #: 1 RRCID -> 075005 COMPL. DATE 11/29/1977 TOTAL DEPTH 4079 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN-JENNINGS WELL #: 1 RRCID -> 102980 COMPL. DATE 11/01/1982 TOTAL DEPTH 3800 PERF. 3050 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWENSON RANCH "A" WELL #: 1AA RRCID -> 171475 COMPL. DATE 10/20/1998 TOTAL DEPTH 3235 PERF. 2588 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

ECHOLS OIL COMPANY, L.L.C. 240200
DANIELS WELL #: 1 RRCID -> 087964 COMPL. DATE 05/20/1980 TOTAL DEPTH 3310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					119
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					119
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					119
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					119
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					119
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					119

WALKER WELL #: 1 RRCID -> 093735 COMPL. DATE 05/30/1981 TOTAL DEPTH 3320 PERF. 3218 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	70	-0-	-80	-0-	67	3	3	9	Y	3					78
12	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2					80
01	124	N	104	-0-	-20	-0-	98	3	6	9	Y	5					85
02	DLQ G-10		91	-0-	91	91	84	3	7	9	Y	6	81	1			10
03	DLQ G-10		65	-0-	65	156	63	3	2	9	Y	2					12
*04	230	N	74	-0-	-156	-0-	72	3	2	9	Y	2					14

WALKER WELL #: 2 RRCID -> 101291 COMPL. DATE 07/20/1982 TOTAL DEPTH 3250 PERF. 3126 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	69	-0-	-81	-0-	66	3	3	9	Y	3					78
12	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2					80
01	124	N	105	-0-	-19	-0-	99	3	6	9	Y	5					85
02	DLQ G-10		91	-0-	91	91	84	3	7	9	Y	6	81	1			10
03	DLQ G-10		66	-0-	66	157	64	3	2	9	Y	2					12
*04	231	N	74	-0-	-157	-0-	72	3	2	9	Y	2					14

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, C. M. WELL #: 4 RRCID -> 185505 COMPL. DATE 09/15/2001 TOTAL DEPTH 4505 PERF. 4022 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	280	-0-	-110	-0-	280	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

ECHOLS, BILL WELL #: 4 RRCID -> 211451 COMPL. DATE 04/08/2005 TOTAL DEPTH 4240 PERF. 3938 - 3950

11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

ECHOLS, BILL WELL #: 12 RRCID -> 233637 COMPL. DATE 09/30/2007 TOTAL DEPTH 1523 PERF. 1455 - 1460

11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
01	217	N	35	-0-	-182	-0-	35	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

ECHOLS, BILL WELL #: 6 RRCID -> 236834 COMPL. DATE 02/01/2008 TOTAL DEPTH 2712 PERF. 1542 - 1550

11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 6 RRCID -> 246252 COMPL. DATE 03/02/2009 TOTAL DEPTH 4533 PERF. 3988 - 4260

11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
04	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-

ENGLISH OIL CO. 252750
FEAGANS, R. P. WELL #: 1 RRCID -> 018343 COMPL. DATE 01/31/1957 TOTAL DEPTH N/A PERF. 2054 - 2060

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

FAMBRO, A & SONS LAND&CATTLE CO. 261250

FAMBRO, ALEX WELL #: 1 RRCID -> 018348 COMPL. DATE 03/21/1954 TOTAL DEPTH 2240 PERF. 1808 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBROUGH, TIM D. 261260

FAMBROUGH WELL #: 2 RRCID -> 064999 COMPL. DATE 11/22/1975 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-	188	1			-0-
*06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FAMBROUGH WELL #: 3 RRCID -> 065043 COMPL. DATE 11/20/1975 TOTAL DEPTH 1890 PERF. 1818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

COX DENA WELL #: 1 RRCID -> 065088 COMPL. DATE 12/08/1975 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

FAMBROUGH WELL #: 4 RRCID -> 065682 COMPL. DATE 02/11/1976 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		24	-0-	24	148	24	2			Y	-0-					-0-
*10	DLQ G-10		27	-0-	27	175	27	2			Y	-0-					-0-
*11	DLQ G-10		31	-0-	31	206	31	2			Y	-0-					-0-
12	DLQ G-10		20	-0-	20	226	20	2			Y	-0-					-0-
01	DLQ G-10		21	-0-	21	247	21	2			Y	-0-					-0-
02	DLQ G-10		21	-0-	21	268	21	2			Y	-0-					-0-
03	DLQ G-10		5	-0-	5	273	5	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	273					Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

FLOURNOY, RUSSELL B. 274065

FLOURNEY WELL #: 1 RRCID -> 062242 COMPL. DATE 05/23/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	150	N	40	-0-	-110	-0-	40	2			N	-0-					-0-

FLOURNEY WELL #: 2 RRCID -> 063245 COMPL. DATE 07/23/1975 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
04	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-

FOAG, INC. 274964

DULANEY "A" WELL #: 1 RRCID -> 196058 COMPL. DATE 05/11/2003 TOTAL DEPTH 3332 PERF. 2026 - 2034

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANDON WELL #: 1 RRCID -> 231111 COMPL. DATE 06/01/2007 TOTAL DEPTH 4200 PERF. 3704 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					54
12	434	N	379	-0-	-55	-0-	379	2			N	-0-					54
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					54
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					54
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					54
04	360	N	339	-0-	-21	-0-	339	2			N	-0-					54

FRONTIER RESOURCES, INC. 287200

SMITH KING W. A WELL #: 1 RRCID -> 059669 COMPL. DATE 09/22/1974 TOTAL DEPTH 4470 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOSELEY-TOLLIVER WELL #: 1 RRCID -> 137645 COMPL. DATE 04/24/1979 TOTAL DEPTH 4022 PERF. 3764 - 3801

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

G E OPERATING, INC. 292166

CORBETT WELL #: 1 RRCID -> 128922 COMPL. DATE 11/12/1988 TOTAL DEPTH 4600 PERF. 4159 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY-MAC OIL, INC. 302025

LEA, ET AL WELL #: 1 RRCID -> 201215 COMPL. DATE 03/01/2004 TOTAL DEPTH 3930 PERF. 1860 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	448	-0-	-332	-0-	448	3			N	-0-					132
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					132
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					132
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

H. D. INVESTMENTS 340219

BLACK "27" WELL #: 2 RRCID -> 094188 COMPL. DATE 06/02/1981 TOTAL DEPTH 4010 PERF. 3168 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 1176 WELL #: 2 RRCID -> 267888 COMPL. DATE 12/10/2012 TOTAL DEPTH 4156 PERF. 4044 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

HERRING, RAY 380295

WHITE WELL #: 2 RRCID -> 106660 COMPL. DATE 07/28/1983 TOTAL DEPTH 4260 PERF. 3619 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					8
12	93	N	72	-0-	-21	-0-	72	2			Y	-0-					8
01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					8
02	DLQ G-10		66	-0-	66	66	66	2			Y	-0-					8
03	DLQ G-10		73	-0-	73	139	73	2			Y	-0-					8
04	DLQ G-10		70	-0-	70	209	70	2			Y	-0-					8

SCARLETT "D" WELL #: D 3 RRCID -> 108923 COMPL. DATE 01/09/1984 TOTAL DEPTH 3990 PERF. 3623 - 3633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY //CONT.// 380295
SCARLETT, C WELL #: C 3 RRCID -> 110682 COMPL. DATE 04/30/1984 TOTAL DEPTH 1936 PERF. 1876 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARLETT C WELL #: 11 RRCID -> 170319 COMPL. DATE 09/10/1998 TOTAL DEPTH 4235 PERF. 4023 - 4033

11	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
02	DLQ G-10		106	-0-	106	106	106	2			Y	-0-					-0-
03	DLQ G-10		119	-0-	119	225	119	2			Y	-0-					-0-
04	DLQ G-10		113	-0-	113	338	113	2			Y	-0-					-0-

SCARLETT C WELL #: 12 RRCID -> 222103 COMPL. DATE 09/15/2006 TOTAL DEPTH 4008 PERF. 3950 - 3974

11	540	N	418	-0-	-122	-0-	418	2			N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

KEITH WELL #: 4 RRCID -> 226452 COMPL. DATE 05/05/2006 TOTAL DEPTH 4050 PERF. 3956 - 3968

11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					25
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					25
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					25
02	560	N	479	-0-	-81	-0-	479	2			N	-0-					25
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					25
*04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					25

NANTZ WELL #: 6 RRCID -> 236935 COMPL. DATE 02/01/2008 TOTAL DEPTH 4211 PERF. 4158 - 4168

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

FAMBRO-BROYLES WELL #: 2 RRCID -> 237129 COMPL. DATE 02/01/2008 TOTAL DEPTH 4000 PERF. 3936 - 3976

11	630	N	583	-0-	-47	-0-	583	2			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
01	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

KEITH WELL #: 3 RRCID -> 237912 COMPL. DATE 01/15/2008 TOTAL DEPTH 3984 PERF. 3942 - 3952

11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					10
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					10
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					10
02	560	N	479	-0-	-81	-0-	479	2			N	-0-					10
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					10
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					10

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY //CONT.// 380295
PILGRIM WELL #: 2 RRCID -> 247145 COMPL. DATE 02/27/2009 TOTAL DEPTH 3920 PERF. 3677 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

KLINE WELL #: 5 RRCID -> 247980 COMPL. DATE 02/27/2009 TOTAL DEPTH 4125 PERF. 3960 - 3999

11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	504	N	456	-0-	-48	-0-	456	2			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

HILL, CHARLES DRILLING, INC. 386849
MAXWELL WELL #: 1A RRCID -> 247264 COMPL. DATE 10/28/2008 TOTAL DEPTH 4025 PERF. 3606 - 3918

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 265075 COMPL. DATE 11/12/2008 TOTAL DEPTH 4099 PERF. 3648 - 3747

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL LEASE SERVICE 406611
GLENN MELVIN WELL #: 1 RRCID -> 064080 COMPL. DATE 10/08/1975 TOTAL DEPTH 4152 PERF. N/A

11	823	N	823	-0-	-0-	-0-	823	2			N	-0-					98
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					98
01	837	N	822	-0-	-15	-0-	822	2			N	-0-					98
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					98
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					98
*04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					98

IMPERIAL HOLDING LTD. 423400
BROWN, P.A. WELL #: 1 RRCID -> 084515 COMPL. DATE 08/17/1979 TOTAL DEPTH 3676 PERF. 3508 - 3518

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
INTERNATIONAL OIL&GAS CONSULTANT 424940
THOMAS-FRANK "A" WELL #: 1 RRCID -> 081822 COMPL. DATE 03/07/1979 TOTAL DEPTH 4448 PERF. 4412 - 4427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ITX CORPORATION 427179
FREEMAN WELL #: 3 RRCID -> 212977 COMPL. DATE 08/11/2005 TOTAL DEPTH 2325 PERF. 1834 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF DOOLEY OPERATING, LLC 430677
KENNEDY WELL #: 2 RRCID -> 099947 COMPL. DATE 06/08/1982 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
*04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

MOK WELL #: 1WD RRCID -> 111135 COMPL. DATE 04/01/1983 TOTAL DEPTH 4619 PERF. 759 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS,R.M. "D" WELL #: 24 RRCID -> 125546 COMPL. DATE 04/15/1985 TOTAL DEPTH 4100 PERF. 3833 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	685	-0-	-35	-0-	685	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	775	N	661	-0-	-114	-0-	661	2			N	-0-					-0-
04	780	N	652	-0-	-128	-0-	652	2			N	-0-					-0-

WARD, J. M. ESTATE WELL #: 15 RRCID -> 139853 COMPL. DATE 04/02/1985 TOTAL DEPTH 4100 PERF. 3155 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					30
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					30
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					30
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					30
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					30
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					30

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. 453142
TAYLOR, R. S. WELL #: 3 RRCID -> 073096 COMPL. DATE 09/01/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

HARRIS, MAGGIE ET AL WELL #: 5 RRCID -> 141318 COMPL. DATE 11/26/2002 TOTAL DEPTH 3990 PERF. 3782 - 3798

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 171499 COMPL. DATE 09/19/1998 TOTAL DEPTH 4000 PERF. 3775 - 3776

11	2250	N	2170	-0-	-80	-0-	2170	3			N	-0-					-0-
12	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
01	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
02	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
03	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
04	2370	N	2110	-0-	-260	-0-	2110	3			N	-0-					-0-

HARRIS, MAGGIE WELL #: 3 RRCID -> 172659 COMPL. DATE 04/08/1999 TOTAL DEPTH 3777 PERF. 2061 - 2071

11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

WHALEN-WILSON WELL #: 2 RRCID -> 239993 COMPL. DATE 04/30/2008 TOTAL DEPTH 4303 PERF. 3876 - 3938

11	176	N	176	-0-	-0-	-0-	165	3	11	9	N	10					70
12	183	N	183	-0-	-0-	-0-	172	3	11	9	N	10					80
01	186	N	165	-0-	-21	-0-	158	3	7	9	N	6					86
02	177	N	177	-0-	-0-	-0-	170	3	7	9	N	6					92
03	186	N	174	-0-	-12	-0-	170	3	4	9	N	4					96
04	150	N	129	-0-	-21	-0-	126	3	3	9	N	3					99

HARRIS, MAGGIE WELL #: 4 RRCID -> 261864 COMPL. DATE 04/11/2011 TOTAL DEPTH 3990 PERF. 3746 - 3758

11	1770	N	708	-0-	-1062	-0-	708	3			N	-0-					-0-
12	1829	N	1747	-0-	-82	-0-	1747	3			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
03	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
*04	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

KILLION WELL SERVICE INC. 461100

FAMBRO J.M. WELL #: 1 RRCID -> 061412 COMPL. DATE 02/26/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FAY WELL #: 1 RRCID -> 079552 COMPL. DATE 10/16/1978 TOTAL DEPTH 4079 PERF. 3946 - 3956

11	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
03	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

DOUGLAS WELL #: 1 RRCID -> 107003 COMPL. DATE 06/15/1995 TOTAL DEPTH 1969 PERF. 1798 - 1902

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741

GOGGAN WELL #: 1 RRCID -> 051219 COMPL. DATE 08/01/1971 TOTAL DEPTH 4185 PERF. N/A

11	60	N	57	-0-	-3	-0-	57	2			N	-0-					40
12	62	N	33	-0-	-29	-0-	33	2			N	-0-					40
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					40
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					40
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40

KRAMER OPERATING, LLC 476586

STROUD, ELLA WELL #: 1 RRCID -> 055912 COMPL. DATE 06/25/1973 TOTAL DEPTH 3086 PERF. N/A

11	240	N	228	-0-	-12	-0-	205	3	23	9	N	21					170
12	156	N	156	-0-	-0-	-0-	136	3	20	9	N	18					188
01	143	N	143	-0-	-0-	-0-	131	3	12	9	N	11	168	1			31
02	224	N	204	-0-	-20	-0-	193	3	11	9	N	10					41
03	257	N	257	-0-	-0-	-0-	218	3	39	9	N	35					76
*04	183	N	183	-0-	-0-	-0-	160	3	23	9	N	21					97

MARJAC OIL COMPANY, INC. 526262

BINNEY 69 WELL #: 1 RRCID -> 182308 COMPL. DATE 04/12/2001 TOTAL DEPTH 4069 PERF. 3695 - 3706

11	90	N	80	-0-	-10	-0-	80	2			N	-0-					57
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					57
01	93	N	35	-0-	-58	-0-	35	2			N	-0-					57
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					57
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-	31	1			26
04	30	N	-0-	-0-	-30	-0-					N	-0-					26

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262

COODY "50" WELL #: 1 RRCID -> 196773 COMPL. DATE 09/01/2003 TOTAL DEPTH 2401 PERF. 2047 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	498	2	11	9	N	10					52
12	496	N	441	-0-	-55	-0-	439	2	2	9	N	2					54
01	527	N	490	-0-	-37	-0-	484	2	6	9	N	5					59
02	476	N	341	-0-	-135	-0-	340	2	1	9	N	1					60
03	483	N	483	-0-	-0-	-0-	481	2	2	9	N	2					62
04	480	N	295	-0-	-185	-0-	295	2			N	-0-					62

LINK SW-57 WELL #: 1 RRCID -> 197803 COMPL. DATE 10/15/2003 TOTAL DEPTH 3013 PERF. 2731 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
12	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

LINK "58" WELL #: 3 RRCID -> 216227 COMPL. DATE 04/09/2006 TOTAL DEPTH 2990 PERF. 2704 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

LINK "58" WELL #: 4 RRCID -> 225912 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2717 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

LINK"58" WELL #: 5 RRCID -> 226011 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2704 - 756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MORALES "55" WELL #: 1 RRCID -> 245658 COMPL. DATE 02/01/2009 TOTAL DEPTH 4334 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	359	2	123	9	N	112	168	1			42
12	384	N	384	-0-	-0-	-0-	306	2	78	9	N	71					113
01	459	N	459	-0-	-0-	-0-	353	2	106	9	N	96	173	1			36
02	448	N	290	-0-	-158	-0-	245	2	45	9	N	41					77
03	409	N	409	-0-	-0-	-0-	298	2	111	9	N	101					178
04	450	N	401	-0-	-49	-0-	291	2	110	9	N	100	173	1			105

LINK "SW57" WELL #: 2 RRCID -> 251487 COMPL. DATE 02/16/2009 TOTAL DEPTH 4138 PERF. 3200 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262
MORALES "55" WELL #: 2 RRCID -> 260864 COMPL. DATE 06/19/2011 TOTAL DEPTH 2503 PERF. 2210 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	420	N	299	-0-	-121	-0-	299	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-

MARTIN PETROLEUM CORP. 530880
YATES WELL #: 5 RRCID -> 111750 COMPL. DATE 06/25/1984 TOTAL DEPTH 6400 PERF. 2746 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-

YATES WELL #: 6 RRCID -> 111751 COMPL. DATE 06/20/1984 TOTAL DEPTH 4200 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	32	1	433	2	N	-0-					-0-
12	527	N	344	-0-	-183	-0-	32	1	312	2	N	-0-					-0-
01	496	N	68	-0-	-428	-0-	68	2			N	-0-					-0-
02	448	N	213	-0-	-235	-0-	11	1	202	2	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	40	1	492	2	N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	40	1	154	2	N	-0-					-0-

YATES WELL #: 4 RRCID -> 111761 COMPL. DATE 06/26/1984 TOTAL DEPTH 4154 PERF. 4039 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	112	N	74	-0-	-38	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-

MCNALLEN OIL CO., INC. 555040
FAMBRO, J. M. WELL #: 1 RRCID -> 051514 COMPL. DATE 11/06/1971 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

FAMBRO, J. M. WELL #: 2 RRCID -> 051897 COMPL. DATE 12/21/1971 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MCNALLEN OIL CO., INC. //CONT.// 555040
FAMBRO, J. M. WELL #: 3 RRCID -> 054265 COMPL. DATE 11/20/1972 TOTAL DEPTH 1875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

FAMBRO J. M. WELL #: 5 RRCID -> 062240 COMPL. DATE 06/10/1975 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

MNA ENTERPRISES LTD. CO. 571988
STUARD, J. B. WELL #: 6 RRCID -> 075259 COMPL. DATE 01/16/1978 TOTAL DEPTH 1911 PERF. 1454 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
12	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

STUARD, J.B. WELL #: 7 RRCID -> 075904 COMPL. DATE 03/27/1953 TOTAL DEPTH 2150 PERF. 2055 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
DAVIS, G. R. WELL #: 3 RRCID -> 098773 COMPL. DATE 01/01/1982 TOTAL DEPTH 2070 PERF. 2020 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 162480 COMPL. DATE 03/29/1997 TOTAL DEPTH 4541 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					12
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					12
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					12
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					12
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					12
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					12

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
LAKE PASTURE WELL #: M 1 RRCID -> 188131 COMPL. DATE 03/27/2003 TOTAL DEPTH 450 PERF. 318 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

MARTIN WELL #: 23 RRCID -> 201357 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 328 - 331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 10 RRCID -> 201359 COMPL. DATE 01/06/2004 TOTAL DEPTH 475 PERF. 320 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 201361 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 327 - 329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 8 RRCID -> 201362 COMPL. DATE 02/04/2004 TOTAL DEPTH 450 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					5
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					5
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					5
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					5

MARTIN WELL #: 6 RRCID -> 201366 COMPL. DATE 01/06/2004 TOTAL DEPTH 450 PERF. 330 - 332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MARTIN WELL #: 19 RRCID -> 201379 COMPL. DATE 01/07/2004 TOTAL DEPTH 451 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
MARTIN WELL #: 20 RRCID -> 201380 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 312 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 22 RRCID -> 201920 COMPL. DATE 02/04/2004 TOTAL DEPTH 430 PERF. 236 - 240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 14 RRCID -> 203471 COMPL. DATE 04/14/2004 TOTAL DEPTH 415 PERF. 316 - 319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 12 RRCID -> 204319 COMPL. DATE 04/14/2004 TOTAL DEPTH 450 PERF. 321 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 17 RRCID -> 207089 COMPL. DATE 06/16/2004 TOTAL DEPTH 423 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS, RHONE INC. 641520
PARKS, TED WELL #: 1 RRCID -> 121494 COMPL. DATE 07/01/1984 TOTAL DEPTH 4146 PERF. 3112 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520
MC GLOTHIN WELL #: 1 RRCID -> 185352 COMPL. DATE 08/16/2001 TOTAL DEPTH 4170 PERF. 3904 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXWELL WELL #: 1 RRCID -> 185437 COMPL. DATE 08/14/2001 TOTAL DEPTH 4100 PERF. 3980 - 4038

11	133	N	133	-0-	-0-	-0-	126	2	7	9	N	6					53
12	121	N	121	-0-	-0-	-0-	112	2	9	9	N	8					61
01	136	N	136	-0-	-0-	-0-	126	2	10	9	N	9					70
02	114	N	114	-0-	-0-	-0-	110	2	4	9	N	4					74
03	124	N	64	-0-	-60	-0-	58	2	6	9	N	5					79
04	120	N	49	-0-	-71	-0-	43	2	6	9	N	5					84

MAXWELL WELL #: 2 RRCID -> 197233 COMPL. DATE 09/01/2003 TOTAL DEPTH 4073 PERF. 3828 - 0

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 1 RRCID -> 228929 COMPL. DATE 01/18/2007 TOTAL DEPTH 4200 PERF. 2238 - 2244

11	240	N	52	-0-	-188	-0-	52	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

LEA WELL #: 4 RRCID -> 236860 COMPL. DATE 12/11/2007 TOTAL DEPTH 4186 PERF. 3930 - 3940

11	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

HARRIS, ROY L. WELL #: 4 RRCID -> 237111 COMPL. DATE 01/04/2008 TOTAL DEPTH 4576 PERF. 2143 - 2576

11	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
02	DLQ G-10		820	-0-	820	820	820	2			Y	-0-					-0-
03	DLQ G-10		980	-0-	980	1800	980	2			Y	-0-					-0-
*04	1300	N	841	-0-	-459	1341	841	2			Y	-0-					-0-

JACKSON WELL #: 1 RRCID -> 239782 COMPL. DATE 03/01/2008 TOTAL DEPTH 4111 PERF. 4032 - 4040

11	2264	N	2264	-0-	-0-	-0-	2238	2	26	9	N	24					34
12	2307	N	2307	-0-	-0-	-0-	2268	2	39	9	N	35					69
01	2468	N	2468	-0-	-0-	-0-	2435	2	33	9	N	30					99
02	2377	N	2377	-0-	-0-	-0-	2346	2	31	9	N	28					127
03	2770	N	2770	-0-	-0-	-0-	2737	2	33	9	N	30					157
*04	2986	N	2986	-0-	-0-	-0-	2975	2	11	9	N	10					167

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520
LANGFORD "62" WELL #: 1 RRCID -> 242535 COMPL. DATE 04/22/2008 TOTAL DEPTH 4154 PERF. 3802 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
RUBY WELL #: 1 RRCID -> 069398 COMPL. DATE 12/11/1976 TOTAL DEPTH 3982 PERF. 3941 - 0

11	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
12	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
02	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
*04	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 073828 COMPL. DATE 09/29/1977 TOTAL DEPTH 4217 PERF. N/A

11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
03	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
*04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

RUBY WELL #: 2 RRCID -> 074214 COMPL. DATE 11/21/1977 TOTAL DEPTH 4050 PERF. N/A

11	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	1240	N	1189	-0-	-51	-0-	1189	2			N	-0-					-0-
02	1120	N	1014	-0-	-106	-0-	1014	2			N	-0-					-0-
03	1240	N	1090	-0-	-150	-0-	1090	2			N	-0-					-0-
04	1140	N	1001	-0-	-139	-0-	1001	2			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 077969 COMPL. DATE 04/11/1977 TOTAL DEPTH 4020 PERF. 3999 - 4008

11	1020	N	881	-0-	-139	-0-	881	2			N	-0-					-0-
12	1085	N	820	-0-	-265	-0-	820	2			N	-0-					-0-
01	1116	N	828	-0-	-288	-0-	828	2			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	2			N	-0-					-0-
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-
04	810	N	721	-0-	-89	-0-	721	2			N	-0-					-0-

MT 7 RANCH WELL #: 2 RRCID -> 097253 COMPL. DATE 10/01/1973 TOTAL DEPTH 4074 PERF. 3888 - 3891

11	2222	N	2222	-0-	-0-	-0-	2216	2	6	9	Y	5					14
12	2152	N	2152	-0-	-0-	-0-	2143	2	9	9	Y	8					22
01	2211	N	2211	-0-	-0-	-0-	2205	2	6	9	Y	5					27
02	DLQ G-10		2105	-0-	2105	2105	1947	2	158	9	Y	144					171
03	3000	N	2355	-0-	-645	1460	2298	2	57	9	Y	52	167	1			56
*04	3000	N	2296	-0-	-704	756	2268	2	28	9	Y	25					81

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
MT 7 RANCH WELL #: 3 RRCID -> 097254 COMPL. DATE 10/29/1975 TOTAL DEPTH 4057 PERF. 3875 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TAYLOR, G. W. WELL #: 1 RRCID -> 111745 COMPL. DATE 08/09/1985 TOTAL DEPTH 4050 PERF. 3998 - 4006

11	1170	N	1117	-0-	-53	-0-	1117	2			N	-0-					-0-
12	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
04	1140	N	1023	-0-	-117	-0-	1023	2			N	-0-					-0-

FAMBRO, ALEX "A" WELL #: 1 RRCID -> 114709 COMPL. DATE 09/14/1984 TOTAL DEPTH 4291 PERF. 3944 - 3998

11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

FAMBRO B WELL #: 1B RRCID -> 118589 COMPL. DATE N/A TOTAL DEPTH 3938 PERF. 3880 - 3883

11	1230	N	1151	-0-	-79	-0-	1151	2			N	-0-					-0-
12	1209	N	1074	-0-	-135	-0-	1074	2			N	-0-					-0-
01	1209	N	1071	-0-	-138	-0-	1071	2			N	-0-					-0-
02	1064	N	1047	-0-	-17	-0-	1047	2			N	-0-					-0-
03	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-

HARRIS-FAMBRO WELL #: 1 RRCID -> 118597 COMPL. DATE 10/04/1985 TOTAL DEPTH 3949 PERF. 3937 - 3942

11	3000	N	3609	-0-	609	609	3609	2			N	-0-					-0-
12	3100	N	3604	-0-	504	1113	3604	2			N	-0-					-0-
01	3100	N	5259	-0-	2159	3272	5259	2			N	-0-					-0-
02	7000		4331	-0-	-2669	603	4331	2			N	-0-					-0-
03	5349		4746	-0-	-603	-0-	4746	2			N	-0-					-0-
*04	3465		3465	-0-	-0-	-0-	3465	2			N	-0-					-0-

ELLIOTT WELL #: 4 RRCID -> 119238 COMPL. DATE 10/14/1985 TOTAL DEPTH 3972 PERF. 3628 - 3636

11	1080	N	794	-0-	-286	-0-	794	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	728	N	580	-0-	-148	-0-	580	2			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*04	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

SINGLETON WELL #: 1 RRCID -> 119240 COMPL. DATE 07/11/1985 TOTAL DEPTH 3350 PERF. 3179 - 3187

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

WOMBLE WELL #: 1 RRCID -> 120507 COMPL. DATE 01/07/1986 TOTAL DEPTH 4256 PERF. 4007 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MT 7 RANCH "B" WELL #: 2 RRCID -> 122881 COMPL. DATE 08/05/1985 TOTAL DEPTH 4184 PERF. 3740 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	352	-0-	-98	-0-	352	2			N	-0-					-0-
12	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

GILMER, ANNIE ET AL WELL #: 1 RRCID -> 132736 COMPL. DATE N/A TOTAL DEPTH 4211 PERF. 3741 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICK WELL #: 157 RRCID -> 134851 COMPL. DATE 04/15/1990 TOTAL DEPTH 4057 PERF. 3872 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	1023	N	857	-0-	-166	-0-	857	2			N	-0-					-0-
02	840	N	821	-0-	-19	-0-	821	2			N	-0-					-0-
03	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
04	840	N	765	-0-	-75	-0-	765	2			N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 140220 COMPL. DATE 10/25/1991 TOTAL DEPTH 4002 PERF. 3629 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-

THOMAS WELL #: 1L RRCID -> 146249 COMPL. DATE 07/01/1993 TOTAL DEPTH 4113 PERF. 3941 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CORBETT ESTATE WELL #: 1 RRCID -> 150457 COMPL. DATE 06/09/1994 TOTAL DEPTH 4471 PERF. 3928 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	848	-0-	-352	-0-	848	2			N	-0-					-0-
12	1302	N	860	-0-	-442	-0-	860	2			N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
*04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

HUNTER, L. WELL #: 1 RRCID -> 151348 COMPL. DATE 09/01/1994 TOTAL DEPTH 4160 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					-0-
03	340	N	201	-0-	-139	-0-	201	2			Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-

HUNTER, L. WELL #: 2 RRCID -> 157276 COMPL. DATE 12/22/1995 TOTAL DEPTH 4161 PERF. 3968 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	280	2	18	9	Y	16					44
12	341	N	317	-0-	-24	-0-	286	2	31	9	Y	28	34	1			38
01	341	N	309	-0-	-32	-0-	290	2	19	9	Y	17	39	1			16
02	DLQ G-10		193	-0-	193	193	179	2	14	9	Y	13					29
03	369	N	176	-0-	-193	-0-	156	2	20	9	Y	18					47
04	300	N	18	-0-	-282	-0-	3	2	15	9	Y	14	46	1			15

THOMAS WELL #: 5L RRCID -> 160446 COMPL. DATE 07/25/1996 TOTAL DEPTH 4125 PERF. 3852 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1404	-0-	-216	-0-	1404	2	Y	-0-					-0-
12	1643	N	1303	-0-	-340	-0-	1303	2	Y	-0-					-0-
01	1519	N	1418	-0-	-101	-0-	1418	2	Y	-0-					-0-
02	DLQ G-10		976	-0-	976	976	976	2	Y	-0-					-0-
03	2504	N	1528	-0-	-976	-0-	1528	2	Y	-0-					-0-
*04	1494	N	1494	-0-	-0-	-0-	1494	2	Y	-0-					-0-

ALLAR COMPANY WELL #: 2 RRCID -> 163968 COMPL. DATE 05/18/1995 TOTAL DEPTH 2855 PERF. 2550 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

MCCLENNY UNIT WELL #: 1 RRCID -> 186422 COMPL. DATE 11/26/2001 TOTAL DEPTH 4180 PERF. 3543 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1662	-0-	-168	-0-	1662	2	N	-0-					-0-
12	1767	N	1736	-0-	-31	-0-	1736	2	N	-0-					-0-
01	1705	N	931	-0-	-774	-0-	931	2	N	-0-					-0-
02	1540	N	1022	-0-	-518	-0-	1022	2	N	-0-					-0-
03	1736	N	1518	-0-	-218	-0-	1518	2	N	-0-					-0-
*04	1387	N	1387	-0-	-0-	-0-	1387	2	N	-0-					-0-

FAMBRO, A. P. WELL #: 1 RRCID -> 198399 COMPL. DATE 12/04/2003 TOTAL DEPTH 4105 PERF. 4024 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	2	N	-0-					87
12	356	N	356	-0-	-0-	-0-	356	2	N	-0-					87
01	448	N	448	-0-	-0-	-0-	448	2	N	-0-					87
02	530	N	530	-0-	-0-	-0-	530	2	N	-0-					87
03	526	N	526	-0-	-0-	-0-	526	2	N	-0-					87
*04	486	N	486	-0-	-0-	-0-	486	2	N	-0-					87

ROGERS "2035" WELL #: 1 RRCID -> 200800 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4102 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1191	-0-	-39	-0-	1191	2	N	-0-					125
12	1240	N	1214	-0-	-26	-0-	1214	2	N	-0-					125
01	1240	N	1216	-0-	-24	-0-	1216	2	N	-0-					125
02	1120	N	1101	-0-	-19	-0-	1101	2	N	-0-					125
03	1238	N	1238	-0-	-0-	-0-	1238	2	N	-0-					125
*04	1175	N	1175	-0-	-0-	-0-	1175	2	N	-0-					125

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

CURRY "2023" WELL #: 1 RRCID -> 201917 COMPL. DATE 05/10/2004 TOTAL DEPTH 4157 PERF. 3886 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					55
12	775	N	725	-0-	-50	-0-	725	2			N	-0-					55
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					55
02	728	N	699	-0-	-29	-0-	699	2			N	-0-					55
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					55
04	750	N	718	-0-	-32	-0-	718	2			N	-0-					55

SEKULA WELL #: 1 RRCID -> 203447 COMPL. DATE 06/04/2006 TOTAL DEPTH 4300 PERF. 3996 - 4002

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REYNOLDS WELL #: 1 RRCID -> 203474 COMPL. DATE 07/23/2004 TOTAL DEPTH 4260 PERF. 4040 - 4045

11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					51
12	930	N	846	-0-	-84	-0-	846	2			N	-0-					51
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					51
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					51
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					51
*04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					51

SWENSON "1" WELL #: 1 RRCID -> 204304 COMPL. DATE 08/26/2004 TOTAL DEPTH 4272 PERF. 3851 - 3855

11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

WILSON (SUN) WELL #: 4 RRCID -> 206866 COMPL. DATE 12/02/2004 TOTAL DEPTH 4275 PERF. 3994 - 4000

11	492	N	492	-0-	-0-	-0-	491	2	1	9	N	1					43
12	465	N	285	-0-	-180	-0-	285	2			N	-0-					43
01	465	N	413	-0-	-52	-0-	412	2	1	9	N	1					44
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					44
03	595	N	595	-0-	-0-	-0-	567	2	28	9	N	25					69
*04	569	N	569	-0-	-0-	-0-	563	2	6	9	N	5					74

WALKER, ALICE ESTATE WELL #: 2 RRCID -> 207149 COMPL. DATE 01/03/2005 TOTAL DEPTH 4214 PERF. 3986 - 3992

11	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
12	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
01	310	N	215	-0-	-95	-0-	215	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-

CURRY "2023" WELL #: 2 RRCID -> 207153 COMPL. DATE 01/19/2005 TOTAL DEPTH 4205 PERF. 3918 - 3933

11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

ADAMS "2260" WELL #: 2 RRCID -> 211802 COMPL. DATE 06/05/2005 TOTAL DEPTH 4269 PERF. 4170 - 4182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEIL "2095" WELL #: 1 RRCID -> 211990 COMPL. DATE 08/02/2005 TOTAL DEPTH 4294 PERF. 3932 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	911	-0-	-109	-0-	911	2			N	-0-					-0-
12	1023	N	939	-0-	-84	-0-	939	2			N	-0-					-0-
01	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
02	840	N	799	-0-	-41	-0-	799	2			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-

THOMPSON, W. G. "37" WELL #: 1 RRCID -> 212032 COMPL. DATE 08/02/2005 TOTAL DEPTH 4200 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	290	-0-	-460	-0-	290	2			N	-0-					53
12	806	N	655	-0-	-151	-0-	655	2			N	-0-					53
01	806	N	746	-0-	-60	-0-	746	2			N	-0-					53
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					53
03	651	N	399	-0-	-252	-0-	399	2			N	-0-					53
04	720	N	376	-0-	-344	-0-	376	2			N	-0-					53

BUIE "1312" WELL #: 1 RRCID -> 212132 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 4074 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		8939	-0-	1439	217501	8939	2			N	-0-					39
12	7750		11193	-0-	3443	220944	11193	2			N	-0-					39
01	7750		11317	-0-	3567	224511	11317	2			N	-0-					39
02	DLQ	G-10	10065	-0-	10065	234576	10065	2			N	-0-					39
03	7500		10181	-0-	2681	237257	10181	2			N	-0-					39
04	7500		10237	-0-	2737	239994	10237	2			N	-0-					39

BUCKLER-SCOTT WELL #: 1 RRCID -> 213481 COMPL. DATE 11/12/2005 TOTAL DEPTH 4468 PERF. 4038 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					34
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					34
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					34
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					34
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					34
*04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					34

VIERTEL, MAX "59" WELL #: 1 RRCID -> 214617 COMPL. DATE 01/06/2006 TOTAL DEPTH 4200 PERF. 4040 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

BROWN "3381" UNIT WELL #: 1 RRCID -> 236546 COMPL. DATE 10/03/2007 TOTAL DEPTH 4140 PERF. 3922 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					27
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					27
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					27
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					27
*04	242	N	242	-0-	-0-	-0-	224	2	18	9	N	16					43

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

BUIE "1312" WELL #: 2 RRCID -> 236635 COMPL. DATE 11/10/2007 TOTAL DEPTH 4250 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARE "1303" WELL #: 1 RRCID -> 236676 COMPL. DATE 12/01/2007 TOTAL DEPTH 4300 PERF. 4066 - 4086

11	630	N	598	-0-	-32	-0-	598	2			N	-0-					107
12	651	N	601	-0-	-50	-0-	601	2			N	-0-					107
01	620	N	600	-0-	-20	-0-	600	2			N	-0-					107
02	560	N	535	-0-	-25	-0-	535	2			N	-0-					107
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					107
*04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					107

KNIGHT HEIRS "59" UNIT WELL #: 1 RRCID -> 236744 COMPL. DATE 12/14/2007 TOTAL DEPTH 4055 PERF. 3868 - 3886

11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					62
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					62
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					62

BROWN "3379" WELL #: 1 RRCID -> 236825 COMPL. DATE 01/02/2008 TOTAL DEPTH 4157 PERF. 3966 - 3982

11	210	N	186	-0-	-24	-0-	186	2			N	-0-					15
12	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					15
01	3100	N	7062	-0-	3962	3962	7062	2			N	-0-					15
02	2800	N	2643	-0-	-157	3805	2609	2	34	9	N	31					46
03	3100	N	1056	-0-	-2044	1761	1048	2	8	9	N	7					53
*04	2561		800	-0-	-1761	-0-	798	2	2	9	N	2					55

BROWN "3380" WELL #: 1 RRCID -> 240000 COMPL. DATE 06/10/2008 TOTAL DEPTH 4100 PERF. 3904 - 3928

11	15	N	10	-0-	-5	-0-	10	2			N	-0-					29
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					29
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					29
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					29
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					29
04	13	N	9	-0-	-4	-0-	9	2			N	-0-					29

DAILY "1313" WELL #: 1 RRCID -> 260859 COMPL. DATE 01/21/2011 TOTAL DEPTH 4253 PERF. 4000 - 4094

11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					96
12	868	N	739	-0-	-129	-0-	739	2			N	-0-					96
01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					98
02	885	N	885	-0-	-0-	-0-	884	2	1	9	N	1					99
03	950	N	950	-0-	-0-	-0-	947	2	3	9	N	3					102
*04	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					104

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PLACE OIL AND GAS CO. 667700
MORALES, NANCY COODY TR 2 WELL #: 1 RRCID -> 117995 COMPL. DATE 10/15/1983 TOTAL DEPTH 3861 PERF. 3249 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUAIL WELL SERVICE, INC. 684502
BRANHAM BROS. WELL #: 1 RRCID -> 262782 COMPL. DATE 09/27/2011 TOTAL DEPTH 3915 PERF. 3802 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		5735	-0-	-1765	1310	5735	2			N	-0-					-0-
12	6547		5237	-0-	-1310	-0-	5237	2			N	-0-					-0-
01	3666		3666	-0-	-0-	-0-	3666	2			N	-0-					-0-
02	3106		3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
03	2996		2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
*04	2765		2765	-0-	-0-	-0-	2765	2			N	-0-					-0-

RAINBOW SEVEN OIL & GAS, INC. 688706
SPEER WELL #: 3 RRCID -> 192372 COMPL. DATE 08/22/2002 TOTAL DEPTH 4550 PERF. 4106 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43	-0-	257	2			N	-0-					59
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					59
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					59
02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					59
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					59
04	630	N	604	-0-	-26	-0-	604	2			N	-0-					59

SPEER "L" WELL #: 1 RRCID -> 195776 COMPL. DATE 03/20/2003 TOTAL DEPTH 4650 PERF. 4052 - 4057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	736	-0-	-44	-0-	736	2			N	-0-					1
12	837	N	725	-0-	-112	-0-	725	2			N	-0-					1
01	775	N	686	-0-	-89	-0-	686	2			N	-0-					1
02	700	N	672	-0-	-28	-0-	672	2			N	-0-					1
03	713	N	708	-0-	-5	-0-	708	2			N	-0-					1
*04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					1

EDDLEMAN WELL #: 1 RRCID -> 207762 COMPL. DATE 12/11/2004 TOTAL DEPTH 4374 PERF. 4013 - 4019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	480	-0-	-90	-0-	480	2			N	-0-					46
12	589	N	517	-0-	-72	-0-	517	2			N	-0-					46
01	558	N	420	-0-	-138	-0-	420	2			N	-0-					46
*02	448	N	375	-0-	-73	-0-	375	2			N	-0-					46
03	527	N	426	-0-	-101	-0-	426	2			N	-0-					46
04	420	N	376	-0-	-44	-0-	376	2			N	-0-					46

SPEER WELL #: L 6 RRCID -> 254940 COMPL. DATE 10/23/2009 TOTAL DEPTH 4336 PERF. 3625 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2356	-0-	-74	-0-	2196	2	160	9	N	145	181	1			23
12	2604	N	2125	-0-	-479	-0-	1913	2	212	9	N	193	176	1			40
01	2511	N	2122	-0-	-389	-0-	1997	2	125	9	N	114	55	1			99
02	2212	N	2089	-0-	-123	-0-	1980	2	109	9	N	99	161	1			37
*03	2340	N	2340	-0-	-0-	-0-	2213	2	127	9	N	115	82	1			70
*04	2096	N	2096	-0-	-0-	-0-	2012	2	84	9	N	76	112	99			34

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAINBOW SEVEN OIL & GAS, INC. //CONT.// 688706
SPEER WELL #: L 9 RRCID -> 262288 COMPL. DATE 11/15/2010 TOTAL DEPTH 1865 PERF. 1748 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-

SPEER WELL #: L 7 RRCID -> 262289 COMPL. DATE 11/15/2010 TOTAL DEPTH 1908 PERF. 1746 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
12	310	N	190	-0-	-120	-0-	190	2			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	280	N	182	-0-	-98	-0-	182	2			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
04	270	N	169	-0-	-101	-0-	169	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
JENNINGS,G.C. WELL #: 3 RRCID -> 124344 COMPL. DATE 06/24/1982 TOTAL DEPTH 4259 PERF. 3727 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RIDGE OIL COMPANY 711100
HART WELL #: 1 RRCID -> 120143 COMPL. DATE 01/28/1986 TOTAL DEPTH 3347 PERF. 3204 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROB-JOE GAS & OIL CO. 715500
JACKSON, JOE WELL #: 1 RRCID -> 075748 COMPL. DATE 03/10/1978 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
12	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-

TERRELL, J.C. -B- WELL #: 1 RRCID -> 082444 COMPL. DATE 02/01/1979 TOTAL DEPTH 1605 PERF. 1439 - 1542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

S.B. STREET OPERATING, INC. 740251

LANGFORD, G.E. WELL #: A 1 RRCID -> 089577 COMPL. DATE 05/02/1980 TOTAL DEPTH 1975 PERF. 1802 - 1804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 4 RRCID -> 143530 COMPL. DATE 05/25/1983 TOTAL DEPTH 4330 PERF. 4010 - 4091

11	824 N	824	-0-	-0-	-0-	798	3	26	9	Y	24	181	1			75
12	840 N	840	-0-	-0-	-0-	816	3	24	9	Y	22					97
01	817 N	817	-0-	-0-	-0-	795	3	22	9	Y	20					117
02	DLQ G-10	668	-0-	668	668	646	3	22	9	Y	20					137
03	DLQ G-10	712	-0-	712	1380	698	3	14	9	Y	13					150
*04	2077 N	697	-0-	-1380	-0-	673	3	24	9	Y	22					172

SBS OIL COMPANY 749870

FAMBRO LAND & CATTLE COMPANY WELL #: A 1 RRCID -> 052673 COMPL. DATE 05/18/1972 TOTAL DEPTH 1989 PERF. 1790 - 1838

11	14B2 EXT	-0-	-0-	-0-	705					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	705					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	705					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	705					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	705					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	705					N	-0-					-0-

FAMBRO-VICK WELL #: 1 RRCID -> 056605 COMPL. DATE 09/28/1973 TOTAL DEPTH 1896 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	4452					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	4452					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	4452					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	4452					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	4452					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	4452					N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543

CRAWFORD WELL #: 5 RRCID -> 185024 COMPL. DATE 05/15/2001 TOTAL DEPTH 1600 PERF. 1448 - 1464

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408

TODD WELL #: 3 RRCID -> 187428 COMPL. DATE 09/22/2001 TOTAL DEPTH 4300 PERF. 4104 - 4114

11	420 N	366	-0-	-54	-0-	366	3			N	-0-					-0-
12	433 N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	421 N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	366 N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	434 N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
KENNEDY WELL #: 1 RRCID -> 190188 COMPL. DATE 08/22/2002 TOTAL DEPTH N/A PERF. 4112 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	420	N	178	-0-	-242	-0-	178	3			N	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLLAR WELL #: 1 RRCID -> 190191 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF. 3990 - 4413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3205		3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
12	3125		3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
01	3272		3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
02	2946		2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
*03	3256		3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
04	2400		NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

SOUTHLAKE EXPLORATION, INC. 805550
ADAMS, JOE WELL #: 1 RRCID -> 224112 COMPL. DATE 12/15/2006 TOTAL DEPTH 4070 PERF. 2262 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
12	1519	N	890	-0-	-629	-0-	890	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1372	N	1225	-0-	-147	-0-	1225	2			N	-0-					-0-
03	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
*04	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-

SQUYRES OIL CO., INC. 810818
CHRISTIE, F. J., FEE WELL #: 5 RRCID -> 018341 COMPL. DATE 01/08/1962 TOTAL DEPTH 2145 PERF. 2121 - 2131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-

MCCLESKEY, E. J. WELL #: 1 RRCID -> 037329 COMPL. DATE 09/30/1965 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

RIDDEL HEIRS-ODONNEL WELL #: 1 RRCID -> 041554 COMPL. DATE 05/15/1953 TOTAL DEPTH 4402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
BRUCE, JENNIE M. WELL #: 5 RRCID -> 041788 COMPL. DATE 05/26/1967 TOTAL DEPTH 3851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
02	0		21	-0-	21	21	21	3			Y	-0-					-0-
03	0		23	-0-	23	44	23	3			Y	-0-					-0-
04	0		26	-0-	26	70	26	3			Y	-0-					-0-

RIDDEL HEIRS -A- WELL #: 1 RRCID -> 042101 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

RIDDEL HEIRS -B- WELL #: 6 RRCID -> 043937 COMPL. DATE 01/12/1984 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MCCLESKEY E.J. WELL #: 2 RRCID -> 064770 COMPL. DATE 12/03/1975 TOTAL DEPTH 4260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	168	N	119	-0-	-49	-0-	119	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SQUYRES WELL #: 2 RRCID -> 076416 COMPL. DATE 02/04/1978 TOTAL DEPTH 2175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-

BRUCE, JENNIE M. WELL #: 6 RRCID -> 121078 COMPL. DATE 03/03/1986 TOTAL DEPTH 2319 PERF. 2051 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

T-N-T ENGINEERING, INC. 834092

SWENSON -B- WELL #: 2 RRCID -> 070267 COMPL. DATE 12/30/1974 TOTAL DEPTH 4061 PERF. 1745 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES-RANDALL WELL #: 2 RRCID -> 185535 COMPL. DATE 08/31/2001 TOTAL DEPTH 2365 PERF. 2242 - 2250

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE P OPERATING CO.,GP, L.L.C. 857738

CFC UNIT WELL #: 1 RRCID -> 170706 COMPL. DATE 07/30/1998 TOTAL DEPTH 3550 PERF. 3240 - 3255

11	2880		2140	-0-	-740	-0-	2140	2			N	-0-					-0-
12	2976		2316	-0-	-660	-0-	2316	2			N	-0-					-0-
01	2976		2804	-0-	-172	-0-	2804	2			N	-0-					-0-
02	2688		2382	-0-	-306	-0-	2382	2			N	-0-					-0-
03	2914	#	2631	-0-	-283	-0-	2631	2			N	-0-					-0-
04	2700	N	2440	-0-	-260	-0-	2440	2			N	-0-					-0-

CFC UNIT WELL #: 8 RRCID -> 245889 COMPL. DATE 10/11/2008 TOTAL DEPTH 3412 PERF. 3294 - 3300

11	1230	N	919	-0-	-311	-0-	917	2	2	9	N	2					146
12	1271	N	994	-0-	-277	-0-	993	2	1	9	N	1					147
01	1240	N	1222	-0-	-18	-0-	1202	2	20	9	N	18					165
02	1038	N	1038	-0-	-0-	-0-	1021	2	17	9	N	15					180
*03	1146	N	1146	-0-	-0-	-0-	1128	2	18	9	N	16					196
04	1170	N	1053	-0-	-117	-0-	1046	2	7	9	N	6	181	1			21

TRIPLE SINGLETON, INC. 870459

MARCOM WELL #: 1 RRCID -> 237722 COMPL. DATE 01/30/2008 TOTAL DEPTH 4210 PERF. 3535 - 3558

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	180	-0-	180	180	180	1			N	-0-					-0-

US. FUELS, INC. 879264

MONTEREY WELL #: 2 RRCID -> 204154 COMPL. DATE 03/19/1997 TOTAL DEPTH 4150 PERF. 4109 - 4113

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
VIERTEL, MAX E. ESTATE OF 885570
VIERTEL, A. L. WELL #: 1 RRCID -> 142483 COMPL. DATE 07/04/1964 TOTAL DEPTH 683 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WES-MOR DRILLING, INC. 908800
WALKER WELL #: 1 RRCID -> 115831 COMPL. DATE 03/05/1985 TOTAL DEPTH 4245 PERF. 3988 - 3988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100 N	1513	-0-	-587	-0-	1513	2			N	-0-					-0-
12	1860 N	975	-0-	-885	-0-	975	2			N	-0-					-0-
01	2046 N	1151	-0-	-895	-0-	1151	2			N	-0-					-0-
02	1622 N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	2206 N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
*04	2176 N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-

HART RANCH WELL #: 1 RRCID -> 141855 COMPL. DATE 06/23/1992 TOTAL DEPTH 4262 PERF. 2543 - 2548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259 N	259	-0-	-0-	-0-	259	2			N	-0-					14
12	189 N	189	-0-	-0-	-0-	189	2			N	-0-					14
01	222 N	222	-0-	-0-	-0-	222	2			N	-0-					14
02	126 N	126	-0-	-0-	-0-	126	2			N	-0-					14
03	93 N	54	-0-	-39	-0-	54	2			N	-0-					14
*04	114 N	114	-0-	-0-	-0-	114	2			N	-0-					14

HART RANCH WELL #: 3 RRCID -> 143545 COMPL. DATE 01/04/1993 TOTAL DEPTH 4238 PERF. 4076 - 4082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652 N	652	-0-	-0-	-0-	652	2			N	-0-					63
12	492 N	492	-0-	-0-	-0-	492	2			N	-0-					63
01	657 N	657	-0-	-0-	-0-	657	2			N	-0-					63
02	616 N	498	-0-	-118	-0-	498	2			N	-0-					63
03	619 N	619	-0-	-0-	-0-	619	2			N	-0-					63
04	630 N	600	-0-	-30	-0-	600	2			N	-0-					63

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 5 RRCID -> 144793 COMPL. DATE 04/23/1998 TOTAL DEPTH 4160 PERF. 3806 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
PARKS, J. W. "A" NCT-1 WELL #: 63 RRCID -> 111141 COMPL. DATE 02/29/1984 TOTAL DEPTH 5074 PERF. 2967 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION //CONT.// 920478
PARKS, J. W. -A- WELL #: 50 RRCID -> 239790 COMPL. DATE 07/01/2008 TOTAL DEPTH 2387 PERF. 2030 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS, J. W. A WELL #: 106 RRCID -> 251861 COMPL. DATE 07/01/2008 TOTAL DEPTH 4450 PERF. 3141 - 3221

11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	470	2	26	9	N	24	7	1			17
*04	403	N	403	-0-	-0-	-0-	403	2			N	-0-	13	1			4

STEWARDSON (ALEXANDER GARDNER) 86087 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STEWARDSON, S. C. ESTATE 819619
STEWARDSON, S. C. WELL #: 1 RRCID -> 018365 COMPL. DATE 07/09/1929 TOTAL DEPTH N/A PERF. 1581 - 1585

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDSON, S. C. WELL #: 4 RRCID -> 018366 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1566 - 1573

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIFF (CANYON LIME) 86113 350 NON-ASSOCIATED ONE WELL CNTY: FISHER
OHLHAUSEN OIL COMPANY 619390
STIFF, JONISUE WELL #: 1 RRCID -> 104446 COMPL. DATE 02/15/1983 TOTAL DEPTH 5300 PERF. 5090 - 5100

11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES (CROSSCUT) 86268 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 5 RRCID -> 079254 COMPL. DATE 11/07/1977 TOTAL DEPTH 3509 PERF. 3041 - 3048

11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES (PALO PINTO) 86268 725 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 6 RRCID -> 075875 COMPL. DATE 11/15/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, SALLIE WELL #: 7 RRCID -> 077964 COMPL. DATE 11/29/1977 TOTAL DEPTH 3510 PERF. 3010 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY (JENNINGS SAND) 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. 140622
NOBLES IDA MAE WELL #: 1 RRCID -> 065421 COMPL. DATE 02/05/1976 TOTAL DEPTH 4422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STRALEY 1-349 WELL #: 1 RRCID -> 086781 COMPL. DATE 01/02/1980 TOTAL DEPTH 3725 PERF. 3398 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STRALEY-SCHKADE UNIT WELL #: 4 RRCID -> 114444 COMPL. DATE 11/06/1984 TOTAL DEPTH 4500 PERF. 3206 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STRALEY-SCHKADE UNIT WELL #: 6 RRCID -> 124800 COMPL. DATE 05/18/1987 TOTAL DEPTH 3347 PERF. 3253 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STRANGER (ATOKA -S-) 86486 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 1 RRCID -> 119723 COMPL. DATE 12/07/1985 TOTAL DEPTH 4300 PERF. 3936 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK, T.H. WELL #: 2 RRCID -> 120859 COMPL. DATE N/A TOTAL DEPTH 4317 PERF. 3920 - 3930

11	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

STRAWN (BASAL MARBLE FALLS) 86573 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
STUART RANCH WELL #: 7201R RRCID -> 164305 COMPL. DATE 01/16/1997 TOTAL DEPTH 4151 PERF. 3901 - 3905

11	1170	N	576	-0-	-594	-0-	576	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	589	N	36	-0-	-553	-0-	36	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS) 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
KADANE CORPORATION 450038
RICHARDS, ROBERT UNIT 10 WELL #: 10 RRCID -> 172828 COMPL. DATE 04/13/1999 TOTAL DEPTH 3881 PERF. 3665 - 3842

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

SHAIDA, JOHN H. 768650
SEAGRAM, JOSEPH E. & SONS WELL #: 1 RRCID -> 047795 COMPL. DATE 11/20/1969 TOTAL DEPTH 3348 PERF. 3113 - 3119

11	336	R	336	-0-	-0-	-0-	39	1	297	2	N	-0-					-0-
12	217	#	88	-0-	-129	-0-	10	1	78	2	N	-0-					-0-
01	248	R	248	-0-	-0-	-0-	27	1	221	2	N	-0-					-0-
02	308	#	75	-0-	-233	-0-	8	1	67	2	N	-0-					-0-
03	402	R	402	-0-	-0-	-0-	36	1	366	2	N	-0-					-0-
*04	566	R	566	-0-	-0-	-0-	48	1	518	2	N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOMAS WELL #: 11X RRCID -> 147921 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3199 - 3528

11	284	R	284	-0-	-0-	-0-	47	1	237	3	N	-0-					-0-
12	279	#	276	-0-	-3	-0-	47	1	229	3	N	-0-					-0-
01	279	#	263	-0-	-16	-0-	45	1	218	3	N	-0-					-0-
02	252	#	220	-0-	-32	-0-	40	1	180	3	N	-0-					-0-
03	334	R	334	-0-	-0-	-0-	47	1	287	3	N	-0-					-0-
*04	300	R	300	-0-	-0-	-0-	44	1	256	3	N	-0-					-0-

STRAWN (MARBLE FALLS) //CONT.// 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 2W RRCID -> 150347 COMPL. DATE 11/17/1993 TOTAL DEPTH 4015 PERF. 3300 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY RESOURCES INC. 868529
STUART,J. N. -A- WELL #: 195 RRCID -> 043276 COMPL. DATE 06/21/1967 TOTAL DEPTH 3600 PERF. N/A

11	60	#	41	-0-	-19	-0-	41	2			Y	-0-					-0-
12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	62	#	49	-0-	-13	-0-	49	2			Y	-0-					-0-
02	DLQ G-10		40	-0-	40	40	40	2			Y	-0-					-0-
03	DLQ G-10		48	-0-	48	88	48	2			Y	-0-					-0-
*04	142	R	54	-0-	-88	-0-	54	2			Y	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
ALLEN, C. E. WELL #: 1 RRCID -> 018370 COMPL. DATE 01/10/1954 TOTAL DEPTH 4005 PERF. 2953 - 3003

11	880	N	880	-0-	-0-	-0-	102	1	778	2	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	96	1	741	2	N	-0-					-0-
01	775	N	719	-0-	-56	-0-	80	1	639	2	N	-0-					-0-
02	728	N	709	-0-	-19	-0-	78	1	631	2	N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	103	1	1058	2	N	-0-					-0-
*04	1150	N	1150	-0-	-0-	-0-	99	1	1051	2	N	-0-					-0-

STEPHENS, W. L. WELL #: 1 RRCID -> 018372 COMPL. DATE N/A TOTAL DEPTH 3036 PERF. 2984 - 3026

11	374	N	374	-0-	-0-	-0-	44	1	330	2	N	-0-					-0-
12	434	N	350	-0-	-84	-0-	40	1	310	2	N	-0-					-0-
01	403	N	354	-0-	-49	-0-	39	1	315	2	N	-0-					-0-
02	336	N	251	-0-	-85	-0-	27	1	224	2	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	44	1	453	2	N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	38	1	412	2	N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOS., FEE WELL #: 5X RRCID -> 018378 COMPL. DATE 12/22/1944 TOTAL DEPTH 3015 PERF. 3005 - 3015

11	1200	N	1134	-0-	-66	-0-	119	1	1015	3	N	-0-					-0-
12	1333	N	895	-0-	-438	-0-	100	1	795	3	N	-0-					-0-
01	1271	N	800	-0-	-471	-0-	90	1	710	3	N	-0-					-0-
02	1064	N	748	-0-	-316	-0-	88	1	660	3	N	-0-					-0-
03	899	N	890	-0-	-9	-0-	88	1	802	3	N	-0-					-0-
*04	847	N	847	-0-	-0-	-0-	85	1	762	3	N	-0-					-0-

THOMAS COURT WELL #: 16X RRCID -> 154361 COMPL. DATE 05/16/1995 TOTAL DEPTH 3548 PERF. 3193 - 3204

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BIRD WELL #: 1 RRCID -> 178555 COMPL. DATE 07/25/2000 TOTAL DEPTH 3100 PERF. 2966 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4454	X	4454	-0-	-0-	-0-	385	1	4069	3	N	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	337	1	3575	3	N	-0-					-0-
01	3949	X	3949	-0-	-0-	-0-	327	1	3622	3	N	-0-					-0-
02	3594	X	3594	-0-	-0-	-0-	320	1	3274	3	N	-0-					-0-
03	4174	X	4174	-0-	-0-	-0-	304	1	3870	3	N	-0-					-0-
*04	3874	X	3874	-0-	-0-	-0-	284	1	3590	3	N	-0-					-0-

COURT, THOMAS WELL #: 15X RRCID -> 181926 COMPL. DATE 02/12/2001 TOTAL DEPTH 3160 PERF. 3003 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2855	-0-	-145	199	258	1	2597	3	N	-0-					-0-
12	2717	X	2518	-0-	-199	-0-	228	1	2290	3	N	-0-					-0-
01	2611	X	2611	-0-	-0-	-0-	227	1	2384	3	N	-0-					-0-
02	2338	X	2338	-0-	-0-	-0-	218	1	2120	3	N	-0-					-0-
03	2819	X	2819	-0-	-0-	-0-	216	1	2603	3	N	-0-					-0-
*04	2717	X	2717	-0-	-0-	-0-	208	1	2509	3	N	-0-					-0-

COURT, THOMAS WELL #: 20X RRCID -> 193856 COMPL. DATE 01/17/2003 TOTAL DEPTH 3752 PERF. 3043 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	49	1	269	3	N	-0-					-0-
12	310	N	279	-0-	-31	-0-	47	1	232	3	N	-0-					-0-
01	372	N	311	-0-	-61	-0-	48	1	263	3	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	44	1	222	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	45	1	255	3	N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	46	1	278	3	N	-0-					-0-

COURT, THOMAS WELL #: 22X RRCID -> 210001 COMPL. DATE 06/15/2005 TOTAL DEPTH 3233 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	39	1	150	3	N	-0-					-0-
12	217	N	166	-0-	-51	-0-	38	1	128	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	39	1	143	3	N	-0-					-0-
02	168	N	161	-0-	-7	-0-	35	1	126	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	37	1	141	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	35	1	134	3	N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
STRAWN COAL CO. WELL #: 18B RRCID -> 018374 COMPL. DATE N/A TOTAL DEPTH 2989 PERF. 3013 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRD, HENRY WELL #: 7 W RRCID -> 215635 COMPL. DATE 01/13/2006 TOTAL DEPTH 3620 PERF. 3020 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	277	2			N	-0-					11
12	310	N	280	-0-	-30	-0-	280	2			N	-0-					11
01	310	N	269	-0-	-41	-0-	268	2	1	9	N	1	10	1			2
02	280	N	223	-0-	-57	-0-	223	2			N	-0-					2
03	279	N	269	-0-	-10	-0-	260	2	9	9	N	8	8	1			2
04	270	N	255	-0-	-15	-0-	254	2	1	9	N	1					3

STRAWN, EAST (MARBLE FALLS) 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 D RRCID -> 076163 COMPL. DATE 02/06/1978 TOTAL DEPTH 3098 PERF. 2960 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					4
12	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					4
01	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-	4	1			-0-
02	1792	N	1743	-0-	-49	-0-	1743	2			N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	2042	2	14	9	N	13	13	1			-0-
*04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-

BALL "ASHWORTH" WELL #: 1 RRCID -> 086556 COMPL. DATE 01/09/1980 TOTAL DEPTH 3830 PERF. 2980 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1740	-0-	-60	-0-	1740	2			N	-0-					4
12	1860	N	1591	-0-	-269	-0-	1591	2			N	-0-					4
01	1860	N	1734	-0-	-126	-0-	1734	2			N	-0-	4	1			-0-
02	1708	N	1431	-0-	-277	-0-	1431	2			N	-0-					-0-
03	1722	N	1722	-0-	-0-	-0-	1711	2	11	9	N	10	10	1			-0-
*04	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-

BALL WELL #: 2 RRCID -> 128255 COMPL. DATE 06/29/1988 TOTAL DEPTH 3002 PERF. 2987 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 10 A RRCID -> 128256 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2992 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					1
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					1
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-	1	1			-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-

BALL WELL #: 11 RRCID -> 161184 COMPL. DATE 07/20/1997 TOTAL DEPTH 2981 PERF. 2969 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL "ASHWORTH" WELL #: 2 RRCID -> 165539 COMPL. DATE 10/31/1997 TOTAL DEPTH 2996 PERF. 2956 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 23 RRCID -> 241378 COMPL. DATE 12/20/2007 TOTAL DEPTH 3721 PERF. 3272 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
12	558	N	389	-0-	-169	-0-	389	2			N	-0-					-0-
01	558	N	420	-0-	-138	-0-	420	2			N	-0-					-0-
02	476	N	331	-0-	-145	-0-	331	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	415	2	3	9	N	3	3	1			-0-
04	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-

STRAWN, EAST (MARBLE FALLS) //CONT.// 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 24 RRCID -> 255750 COMPL. DATE 07/05/2009 TOTAL DEPTH 3830 PERF. 3204 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					19
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					19
01	1250	N	1250	-0-	-0-	-0-	1249	2	1	9	N	1	18	1			2
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					2
03	972	N	972	-0-	-0-	-0-	965	2	7	9	N	6	6	1			2
04	900	N	806	-0-	-94	-0-	805	2	1	9	N	1					3

STRAWN, N. (BEND CONGL.) 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 3 RRCID -> 037200 COMPL. DATE 06/17/1965 TOTAL DEPTH 3890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	756	N	581	-0-	-175	-0-	581	2			N	-0-					-0-
03	992	N	234	-0-	-758	-0-	234	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

FLUEGGE WELL #: 2 RRCID -> 040272 COMPL. DATE 06/04/1965 TOTAL DEPTH 3885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G & F OIL, INC. 292000
CROSLAND,B.M. WELL #: 1 RRCID -> 076553 COMPL. DATE 05/08/1978 TOTAL DEPTH 4305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					76
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					76
01	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					79
02	213	N	213	-0-	-0-	-0-	211	2	2	9	N	2					81
*03	434	N	434	-0-	-0-	-0-	427	2	7	9	N	6					87
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

TURNER WELL #: 1 RRCID -> 126098 COMPL. DATE 01/05/1988 TOTAL DEPTH 3992 PERF. 3922 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON WELL #: 1 RRCID -> 188098 COMPL. DATE 11/14/2001 TOTAL DEPTH 4250 PERF. 2337 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
HOLUB, DAVID M. 396580
HOLUB, CYRUS WELL #: 2 RRCID -> 038901 COMPL. DATE 03/22/1966 TOTAL DEPTH 3930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 1 RRCID -> 071059 COMPL. DATE 03/10/1977 TOTAL DEPTH 4010 PERF. N/A

11	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
02	224	N	74	-0-	-150	-0-	74	2			N	-0-					-0-
03	217	N	39	-0-	-178	-0-	39	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

PUREX ENERGY LLC 683054
POPP WELL #: 6 RRCID -> 225115 COMPL. DATE 12/20/2006 TOTAL DEPTH 4450 PERF. 3902 - 3912

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOCKSTILL, NOBLE WELL #: RRCID -> 143318 COMPL. DATE 05/03/1978 TOTAL DEPTH 3950 PERF. 3666 - 3671

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 12/02/2003

TARPON OIL & GAS CO. 836178
CRAWFORD WELL #: 1H RRCID -> 267535 COMPL. DATE 09/01/2012 TOTAL DEPTH 4004 PERF. 3428 - 3433

11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	899	N	830	-0-	-69	-0-	830	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
CONWAY, J. W. WELL #: 5 RRCID -> 018389 COMPL. DATE 08/07/1960 TOTAL DEPTH N/A PERF. N/A

11	270	N	227	-0-	-43	-0-	227	2			N	-0-					79
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					79
01	279	N	135	-0-	-144	-0-	135	2			N	-0-					79
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					79
03	186	N	113	-0-	-73	-0-	113	2			N	-0-					79
*04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					79

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
CONWAY, J. W. WELL #: 6 RRCID -> 018390 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. 3080 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
01	279	N	136	-0-	-143	-0-	136	2			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

SANDERS, WM. WELL #: 1A RRCID -> 034786 COMPL. DATE 10/08/1964 TOTAL DEPTH 3893 PERF. N/A

11	540	N	203	-0-	-337	-0-	203	2			N	-0-					157
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					157
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					157
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					157
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					157
*04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					157

CONWAY, J. W. WELL #: 12 RRCID -> 034922 COMPL. DATE 07/30/2000 TOTAL DEPTH 4138 PERF. 600 - 4135

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS, WM. WELL #: 2A RRCID -> 037201 COMPL. DATE 07/18/1965 TOTAL DEPTH 3965 PERF. N/A

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE NORDAN WELL #: 1A RRCID -> 037771 COMPL. DATE 01/23/1993 TOTAL DEPTH 3937 PERF. 2498 - 2520

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

SANDERS, W. M. WELL #: 3A RRCID -> 038630 COMPL. DATE 09/16/1965 TOTAL DEPTH 4040 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGKINS, C. L. WELL #: 1 RRCID -> 039503 COMPL. DATE 06/10/1966 TOTAL DEPTH 3916 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
WHARTON, RITCHIE WELL #: 6 RRCID -> 158080 COMPL. DATE 04/11/1996 TOTAL DEPTH 3893 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONWAY, J. W. WELL #: 11A RRCID -> 176864 COMPL. DATE 01/20/2000 TOTAL DEPTH 3990 PERF. 3960 - 0

11	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
01	279	N	136	-0-	-143	-0-	136	2			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

NOWAK-HOLUB WELL #: 1 RRCID -> 185967 COMPL. DATE 11/05/2001 TOTAL DEPTH 4380 PERF. 4162 - 4230

11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

NOWAK-HOLUB WELL #: 2 RRCID -> 186427 COMPL. DATE 10/30/2001 TOTAL DEPTH 4330 PERF. 4184 - 4220

11	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					182
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					182
01	1628	N	1628	-0-	-0-	-0-	1618	2	10	9	N	9					191
02	1528	N	1528	-0-	-0-	-0-	1377	2	151	9	N	137	151	1			177
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					177
*04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-	103	1			74

UPHAM OIL & GAS COMPANY 878925
CLARK, GRAHAME WELL #: 1 RRCID -> 192928 COMPL. DATE 01/20/2003 TOTAL DEPTH 4445 PERF. 3808 - 3835

11	23583	X	5083	-0-	-18500	-0-	2436	1	2589	3	Y	53	161	1			50
							58	9									
12	6447	X	6447	-0-	-0-	-0-	1309	1	5074	3	Y	58					108
							64	9									
01	6755	X	6755	-0-	-0-	-0-	1213	1	5480	3	Y	56					164
							62	9									
02	6440	X	5748	-0-	-692	-0-	1277	1	4430	3	Y	37	156	1			45
							41	9									
03	6635	X	6635	-0-	-0-	-0-	2245	1	4259	3	Y	119					164
							131	9									
04	6540	X	6331	-0-	-209	-0-	1062	1	5269	3	Y	-0-					164

JIANT-HINKSON "A" WELL #: 2 RRCID -> 194309 COMPL. DATE 03/07/2003 TOTAL DEPTH 4450 PERF. 4109 - 4201

11	47	N	47	-0-	-0-	-0-	23	1	24	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	2	1	6	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	11	1	20	3	Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	10	1	48	3	Y	-0-					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
MADDUX-44- WELL #: 1 RRCID -> 221479 COMPL. DATE 07/20/2006 TOTAL DEPTH 4065 PERF. 3894 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33	-0-	297	2			N	-0-					76
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					76
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					76
02	280	N	204	-0-	-76	-0-	204	2			N	-0-					76
03	310	N	246	-0-	-64	-0-	246	2			N	-0-					76
04	300	N	170	-0-	-130	-0-	170	2			N	-0-					76

MADDUX -44- A WELL #: 2 RRCID -> 221594 COMPL. DATE 09/29/2006 TOTAL DEPTH 4091 PERF. 3914 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					24
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					24
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					24
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					24
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					24
*04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					24

STRAWN,N(BIG SALINE CONGL.) 86575 350 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RIDGE OIL COMPANY 711100
GUY ROBINSON RANCH WELL #: 5 RRCID -> 092357 COMPL. DATE 02/16/1981 TOTAL DEPTH 3962 PERF. 3938 - 3959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
RITCHIE "B" WELL #: 1 RRCID -> 137745 COMPL. DATE 03/01/1991 TOTAL DEPTH 5700 PERF. 2602 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	260	-0-	-130	-0-	259	2	1	9	N	1					42
12	496	N	429	-0-	-67	-0-	427	2	2	9	N	2					44
01	654	N	654	-0-	-0-	-0-	651	2	3	9	N	3					47
02	355	N	355	-0-	-0-	-0-	354	2	1	9	N	1					48
03	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					51
04	630	N	379	-0-	-251	-0-	375	2	4	9	N	4					55

STRAWN, N. (DUFFER) 86575 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
MITCHELL BROS. WELL #: 1 RRCID -> 216371 COMPL. DATE 02/22/2006 TOTAL DEPTH 4450 PERF. 4054 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		160	-0-	160	450	160	2			N	-0-					51
12	T. A.		165	-0-	165	615	165	2			N	-0-					51
01	780		165	-0-	-615	-0-	165	2			N	-0-					51
*02	327	R	327	-0-	-0-	-0-	162	1	165	2	N	-0-					51
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

STRAWN, N. (DUFFER) //CONT.// 86575 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
HOLLAND, MIKE "B" WELL #: 3 RRCID -> 121083 COMPL. DATE 07/12/1985 TOTAL DEPTH 4060 PERF. 3787 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	416	-0-	-611	-0-	199	1 6 9	211	3	Y	5					62
12	201	N	201	-0-	-0-	-0-	41	1	160	3	Y	-0-					62
01	467	N	467	-0-	-0-	-0-	85	1	382	3	Y	-0-					62
02	392	N	142	-0-	-250	-0-	32	1	110	3	Y	-0-					62
03	265	N	265	-0-	-0-	-0-	91	1	174	3	Y	-0-					62
*04	450	N	308	-0-	-142	-0-	52	1	256	3	Y	-0-					62

STRAWN, NORTH (MARBLE FALLS) 86575 666 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PUREX ENERGY LLC 683054
POPP WELL #: 4 RRCID -> 225114 COMPL. DATE 12/12/2006 TOTAL DEPTH 4400 PERF. 3964 - 3980

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 1W RRCID -> 150306 COMPL. DATE 11/30/1993 TOTAL DEPTH 3500 PERF. 3428 - 3443

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 13 RRCID -> 176246 COMPL. DATE 02/15/2000 TOTAL DEPTH 3085 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (CONGLOMERATE) 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART J. N. "B" WELL #: 32 RRCID -> 194338 COMPL. DATE 02/14/2003 TOTAL DEPTH 4025 PERF. 3480 - 3486

11	150	N	147	-0-	-3	-0-	147	3			N	-0-					40
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					40
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					40
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					40
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					40
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					40

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "49" WELL #: 4 RRCID -> 244717 COMPL. DATE 08/31/2005 TOTAL DEPTH 4090 PERF. 3822 - 4035

11	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					90
12	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					90
01	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					90
02	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					90
*03	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					90
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					90

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE //CONT.// 194204
STUART ESTATE "49" WELL #: 5 RRCID -> 245234 COMPL. DATE 11/16/1993 TOTAL DEPTH 3998 PERF. 3787 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
02	1372	N	902	-0-	-470	-0-	902	2			N	-0-					-0-
*03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY "68" WELL #: 1D RRCID -> 246476 COMPL. DATE 01/29/2009 TOTAL DEPTH 4340 PERF. 3750 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	43	-0-	-437	-0-	43	2			N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					88
*03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					88
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

TRACER OPERATING, INC. 863965
RIEBE, GEORGE WELL #: 3A RRCID -> 183609 COMPL. DATE N/A TOTAL DEPTH 3952 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

VANTAGE FORT WORTH ENERGY LLC 882575
HEATH, ELIZABETH WELL #: 1 RRCID -> 207009 COMPL. DATE 10/22/2004 TOTAL DEPTH 4252 PERF. 4023 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					56
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					56
01	713	N	334	-0-	-379	-0-	334	2			N	-0-					56
02	728	N	476	-0-	-252	-0-	476	2			N	-0-					56
03	558	N	222	-0-	-336	-0-	222	2			N	-0-					56
04	330	N	193	-0-	-137	-0-	193	2			N	-0-					56

HEATH 60 WELL #: 1 RRCID -> 262030 COMPL. DATE 11/28/2007 TOTAL DEPTH 4342 PERF. 3762 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
SANDERS WELL #: 1 RRCID -> 180827 COMPL. DATE 12/20/1996 TOTAL DEPTH 4365 PERF. 4301 - 4365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	R	37	-0-	-0-	-0-	37	2			N	-0-					80
12	3	R	3	-0-	-0-	-0-	3	2			N	-0-					80
01	93	#	23	-0-	-70	-0-	23	2			N	-0-					80
02	84	#	14	-0-	-70	-0-	14	2			N	-0-					80
03	31	#	1	-0-	-30	-0-	1	1			N	-0-					80
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					80

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
MILLION WELL #: 2 RRCID -> 223651 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3542 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	#	2844	-0-	-546	-0-	195	1	2649	2	N	-0-					22
12	3349	R	3349	-0-	-0-	-0-	1127	1	2222	2	N	-0-					22
01	3565	#	1936	-0-	-1629	-0-	160	1	1776	2	N	-0-					22
*02	3872	R	3872	-0-	-0-	-0-	196	1	3676	2	N	-0-					22
*03	4351	R	4351	-0-	-0-	-0-	158	1	4193	2	N	-0-					22
*04	3240	#	NO RPT	-0-	-3240	-0-					N	NO RPT					22

101 RANCH WELL #: 4 RRCID -> 224935 COMPL. DATE 12/18/2006 TOTAL DEPTH 4237 PERF. 3560 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5949	R	5949	-0-	-0-	-0-	409	1	5540	2	N	-0-					37
12	3383	R	3383	-0-	-0-	-0-	1138	1	2245	2	N	-0-					37
01	3720	#	2565	-0-	-1155	-0-	213	1	2352	2	N	-0-					37
02	3360	#	1808	-0-	-1552	-0-	92	1	1716	2	N	-0-					37
*03	3565	#	2381	-0-	-1184	-0-	86	1	2295	2	N	-0-					37
*04	3600	#	NO RPT	-0-	-3600	-0-					N	NO RPT					37

BACON ENERGY 042398
LANE WELL #: 104 RRCID -> 161858 COMPL. DATE 01/18/1997 TOTAL DEPTH 4149 PERF. 3987 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	R	553	-0-	-0-	-0-	553	3			N	-0-					29
12	613	R	613	-0-	-0-	-0-	613	3			N	-0-					29
01	614	R	614	-0-	-0-	-0-	614	3			N	-0-					29
02	504	#	281	-0-	-223	-0-	281	3			N	-0-					29
03	620	#	257	-0-	-363	-0-	257	3			N	-0-					29
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					29

LANE WELL #: 105 RRCID -> 162937 COMPL. DATE 04/03/1997 TOTAL DEPTH 3988 PERF. 3834 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	140	#	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	186	#	143	-0-	-43	-0-	143	3			N	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

LANE WELL #: 107 RRCID -> 167864 COMPL. DATE 03/15/1998 TOTAL DEPTH 4300 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 8 RRCID -> 155289 COMPL. DATE 10/26/1987 TOTAL DEPTH 3923 PERF. 3462 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
HARRIS WELL #: 2 RRCID -> 165740 COMPL. DATE 09/09/1997 TOTAL DEPTH 4250 PERF. 3952 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	119	R	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	#	107	-0-	-17	-0-	107	2			N	-0-					-0-
*04	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "50" WELL #: 3D RRCID -> 160633 COMPL. DATE 07/20/1995 TOTAL DEPTH 4381 PERF. 3604 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	R	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	1054	#	571	-0-	-483	-0-	571	2			N	-0-					-0-
01	1054	#	180	-0-	-874	-0-	180	2			N	-0-					-0-
02	980	#	168	-0-	-812	-0-	168	2			N	-0-					-0-
*03	1388	R	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
04	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 9 RRCID -> 154006 COMPL. DATE 04/11/1995 TOTAL DEPTH 4052 PERF. 3852 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	706	-0-	-374	-0-	285	1	421	3	N	-0-					-0-
12	1054	#	91	-0-	-963	-0-	39	1	52	3	N	-0-					-0-
01	1054	#	71	-0-	-983	-0-	22	1	49	3	N	-0-					-0-
02	952	#	36	-0-	-916	-0-	7	1	29	3	N	-0-					-0-
03	1054	#	-0-	-0-	-1054	-0-					N	-0-					-0-
04	720	#	-0-	-0-	-720	-0-					N	-0-					-0-

IONI CREEK 60 WELL #: 11 RRCID -> 154839 COMPL. DATE 04/29/1995 TOTAL DEPTH 4034 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	38	-0-	-52	-0-	15	1	23	3	N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

AGUIRRE WELL #: 6 RRCID -> 156021 COMPL. DATE 05/03/1995 TOTAL DEPTH 4140 PERF. 3910 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUIRRE WELL #: 9 RRCID -> 159687 COMPL. DATE 06/27/1996 TOTAL DEPTH 4120 PERF. 3944 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	R	808	-0-	-0-	-0-	165	1	643	3	N	-0-					20
12	802	R	802	-0-	-0-	-0-	99	1	703	3	N	-0-					20
01	868	#	802	-0-	-66	-0-	128	1	674	3	N	-0-					20
02	784	#	678	-0-	-106	-0-	52	1	626	3	N	-0-					20
03	868	#	661	-0-	-207	-0-	28	1	633	3	N	-0-					20
04	810	#	740	-0-	-70	-0-	87	1	653	3	N	-0-					20

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
AGUIRRE WELL #: 11 RRCID -> 235430 COMPL. DATE 11/12/2007 TOTAL DEPTH 4340 PERF. 4148 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	R	1208	-0-	-0-	-0-	247	1	961	3	N	-0-					6
12	1209	#	945	-0-	-264	-0-	117	1	828	3	N	-0-					6
01	1364	#	933	-0-	-431	-0-	149	1	784	3	N	-0-					6
02	1232	#	285	-0-	-947	-0-	22	1	263	3	N	-0-					6
03	1364	#	794	-0-	-570	-0-	34	1	760	3	N	-0-					6
04	1200	#	771	-0-	-429	-0-	91	1	680	3	N	-0-					6

AGUIRRE WELL #: 12 RRCID -> 265316 COMPL. DATE 08/14/2012 TOTAL DEPTH 4350 PERF. 4016 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	#	1158	-0-	-2112	-0-	238	1	920	3	N	-0-					74
12	3379	#	874	-0-	-2505	-0-	107	1	767	3	N	-0-					74
01	3379	#	1071	-0-	-2308	-0-	171	1	900	3	N	-0-					74
02	3078	R	3078	-0-	-0-	-0-	237	1	2841	3	N	-0-					74
03	1901	R	1901	-0-	-0-	-0-	81	1	1820	3	N	-0-					74
*04	1792	R	1792	-0-	-0-	-0-	211	1	1581	3	N	-0-					74

E.C. HINDMAN OIL AND GAS 238196
CARTER - 40 WELL #: 2 RRCID -> 163119 COMPL. DATE 01/29/1997 TOTAL DEPTH 4380 PERF. 4110 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER "2"-40 WELL #: 1 RRCID -> 163889 COMPL. DATE 08/04/1996 TOTAL DEPTH 4339 PERF. 4216 - 42266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
ROSS WELL #: 1 RRCID -> 169821 COMPL. DATE 09/24/1998 TOTAL DEPTH 3848 PERF. 3669 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEBA OIL & GAS, INC. 648640
RIEBE, JIM H. WELL #: 1 RRCID -> 265299 COMPL. DATE 11/11/2011 TOTAL DEPTH 4616 PERF. 3990 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	483	-0-	-87	-0-	483	2			N	-0-					-0-
12	589	#	458	-0-	-131	-0-	458	2			N	-0-					-0-
01	589	#	192	-0-	-397	-0-	192	2			N	-0-					-0-
02	448	#	152	-0-	-296	-0-	152	2			N	-0-					-0-
03	496	#	321	-0-	-175	-0-	321	2			N	-0-					-0-
04	480	#	359	-0-	-121	-0-	359	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 5 RRCID -> 236849 COMPL. DATE 02/16/2007 TOTAL DEPTH 4400 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	185	-0-	-205	-0-	17	1	168	2	N	-0-					-0-
12	403	#	233	-0-	-170	-0-	22	1	211	2	N	-0-					-0-
01	372	#	168	-0-	-204	-0-	15	1	153	2	N	-0-					-0-
02	224	#	153	-0-	-71	-0-	17	1	136	2	N	-0-					-0-
03	248	#	215	-0-	-33	-0-	21	1	194	2	N	-0-					-0-
04	240	#	231	-0-	-9	-0-	23	1	208	2	N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 8 RRCID -> 161178 COMPL. DATE 12/24/1996 TOTAL DEPTH 4115 PERF. 3890 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	R	624	-0-	-0-	-0-	74	1	550	3	Y	-0-	28	1			10
12	620	#	514	-0-	-106	-0-	65	1	449	3	Y	-0-	6	1			4
01	651	#	583	-0-	-68	-0-	69	1	514	3	Y	-0-	3	1			1
02	616	#	485	-0-	-131	-0-	62	1	423	3	Y	-0-					1
03	682	#	605	-0-	-77	-0-	65	1	540	3	Y	-0-	1	1			-0-
*04	658	R	658	-0-	-0-	-0-	68	1	590	3	Y	-0-					-0-

STUART, ELLEN G. "C" WELL #: 6 RRCID -> 170675 COMPL. DATE 09/24/1998 TOTAL DEPTH 4110 PERF. 3753 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	#	1398	-0-	-1032	-0-	112	1	1286	3	N	-0-					76
12	2829	R	2829	-0-	-0-	-0-	222	1	2607	3	N	-0-					76
01	2511	#	2272	-0-	-239	-0-	171	1	2101	3	N	-0-					76
02	2631	R	2631	-0-	-0-	-0-	215	1	2416	3	N	-0-					76
03	5091	R	5091	-0-	-0-	-0-	335	1	4756	3	N	-0-					76
*04	5321	R	5321	-0-	-0-	-0-	344	1	4894	3	N	75					151
							83	9									

STUART, ELLEN G. "B" WELL #: 13 RRCID -> 190791 COMPL. DATE 06/13/2002 TOTAL DEPTH 4200 PERF. 3870 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	27	-0-	-123	-0-	26	1	1	3	N	-0-					-0-
12	124	#	75	-0-	-49	-0-	31	1	44	3	N	-0-					-0-
01	124	#	81	-0-	-43	-0-	31	1	50	3	N	-0-					-0-
02	112	#	78	-0-	-34	-0-	28	1	50	3	N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	31	1	63	3	N	-0-					-0-
*04	96	R	96	-0-	-0-	-0-	31	1	65	3	N	-0-					-0-

STUART, ELLEN G. "A" WELL #: 4 RRCID -> 200489 COMPL. DATE 03/15/2004 TOTAL DEPTH 4086 PERF. 3939 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	487	-0-	-113	-0-	63	1	424	3	N	-0-					36
12	620	#	472	-0-	-148	-0-	62	1	410	3	N	-0-					36
01	620	#	525	-0-	-95	-0-	65	1	460	3	N	-0-					36
02	560	#	478	-0-	-82	-0-	61	1	417	3	N	-0-					36
03	527	#	522	-0-	-5	-0-	60	1	462	3	N	-0-					36
04	510	R	510	-0-	-0-	-0-	58	1	452	3	N	-0-					36

FEE-STUART WELL #: 1 RRCID -> 200627 COMPL. DATE 04/09/2004 TOTAL DEPTH 4085 PERF. 3848 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 25 RRCID -> 219776 COMPL. DATE 07/26/2006 TOTAL DEPTH 5852 PERF. 3521 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 22 RRCID -> 251546 COMPL. DATE 07/17/2009 TOTAL DEPTH 3650 PERF. 3244 - 3432

11	450	#	372	-0-	-78	-0-	76	1	296	3	N	-0-					-0-
12	465	#	325	-0-	-140	-0-	57	1	268	3	N	-0-					-0-
01	465	#	358	-0-	-107	-0-	57	1	301	3	N	-0-					-0-
02	392	#	348	-0-	-44	-0-	48	1	300	3	N	-0-					-0-
03	434	#	336	-0-	-98	-0-	50	1	286	3	N	-0-					-0-
*04	373	R	373	-0-	-0-	-0-	75	1	298	3	N	-0-					-0-

LONG RANCH WELL #: 21 RRCID -> 253648 COMPL. DATE 09/11/2009 TOTAL DEPTH 3659 PERF. 3459 - 3471

11	930	#	851	-0-	-79	-0-	146	1	705	3	N	-0-					-0-
12	976	R	976	-0-	-0-	-0-	123	1	853	3	N	-0-					-0-
01	961	#	773	-0-	-188	-0-	94	1	679	3	N	-0-					-0-
02	937	R	937	-0-	-0-	-0-	92	1	845	3	N	-0-					-0-
03	961	#	762	-0-	-199	-0-	82	1	680	3	N	-0-					-0-
*04	998	R	998	-0-	-0-	-0-	162	1	836	3	N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY WELL #: 2 RRCID -> 154716 COMPL. DATE 03/02/1995 TOTAL DEPTH 4050 PERF. 3810 - 3814

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, GUY WELL #: 5 RRCID -> 156106 COMPL. DATE 09/11/1995 TOTAL DEPTH 3983 PERF. 3738 - 3754

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, GUY WELL #: 7 RRCID -> 157224 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3896 - 3902

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
ROBINSON RANCH "69" WELL #: 1 RRCID -> 171401 COMPL. DATE 11/29/1998 TOTAL DEPTH 4260 PERF. 3894 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON RANCH "65" WELL #: 1 RRCID -> 173815 COMPL. DATE 06/12/1999 TOTAL DEPTH 4280 PERF. 4050 - 4055

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON RANCH WELL #: 2 D RRCID -> 208081 COMPL. DATE 10/18/2004 TOTAL DEPTH 4404 PERF. 4332 - 4400

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TFX, INC. 850972
AGUIRRE WELL #: 8 RRCID -> 156723 COMPL. DATE 11/28/1995 TOTAL DEPTH 4210 PERF. 4028 - 4032

11	6900	#	6156	-0-	-744	-0-	6156	3			N	-0-					7
12	7378	#	6558	-0-	-820	-0-	6558	3			N	-0-					7
01	7378	#	6957	-0-	-421	-0-	6957	3			N	-0-					7
02	6664	#	6008	-0-	-656	-0-	6008	3			N	-0-					7
03	7223	#	6558	-0-	-665	-0-	6558	3			N	-0-					7
04	6750	#	6534	-0-	-216	-0-	6534	3			N	-0-					7

TRACER OPERATING, INC. 863965
RIEBE, GEORGE WELL #: 1 A RRCID -> 218810 COMPL. DATE N/A TOTAL DEPTH 3907 PERF. 3352 - 3400

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIEBE, GEORGE WELL #: 2 A RRCID -> 218833 COMPL. DATE N/A TOTAL DEPTH 3948 PERF. 3357 - 3379

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
WALTER WELL #: 1 RRCID -> 255951 COMPL. DATE 01/25/2010 TOTAL DEPTH 4465 PERF. 3880 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4025	R	4025	-0-	-0-	-0-	4018	2	7	9	N	6					47
12	3918	R	3918	-0-	-0-	-0-	3912	2	6	9	N	5					52
01	4768	R	4768	-0-	-0-	-0-	4761	2	7	9	N	6					58
02	2660	#	2305	-0-	-355	-0-	2298	2	7	9	N	6					64
03	3810	R	3810	-0-	-0-	-0-	3802	2	8	9	N	7					71
*04	3688	R	3688	-0-	-0-	-0-	3645	2	43	9	N	39					110

DEAN WELL #: 3R RRCID -> 265376 COMPL. DATE 09/15/2008 TOTAL DEPTH 3998 PERF. 3620 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	108	-0-	-102	-0-	108	2			N	-0-					6
12	186	#	87	-0-	-99	-0-	87	2			N	-0-					6
01	186	#	182	-0-	-4	-0-	182	2			N	-0-					6
02	168	#	13	-0-	-155	-0-	13	2			N	-0-					6
03	258	R	258	-0-	-0-	-0-	258	2			N	-0-					6
*04	253	R	253	-0-	-0-	-0-	253	2			N	-0-					6

UPHAM OIL & GAS COMPANY 878925
STEPHEN, PAUL WELL #: 10 RRCID -> 147626 COMPL. DATE 11/16/1993 TOTAL DEPTH 3637 PERF. 3520 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PONTREMOLE WELL #: 2 RRCID -> 154605 COMPL. DATE 06/07/1995 TOTAL DEPTH 4150 PERF. 3946 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON WELL #: 14 RRCID -> 161177 COMPL. DATE 11/20/1996 TOTAL DEPTH 4000 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 15 RRCID -> 166330 COMPL. DATE 12/15/1997 TOTAL DEPTH 4025 PERF. 3540 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4523	R	1068	-0-	-3455	-0-	518	1	550	3	Y	-0-					56
12	1281	R	1281	-0-	-0-	-0-	262	1	1019	3	Y	-0-					56
01	1006	R	1006	-0-	-0-	-0-	182	1	824	3	Y	-0-					56
02	1148	#	972	-0-	-176	-0-	217	1	755	3	Y	-0-					56
03	1271	#	999	-0-	-272	-0-	345	1	654	3	Y	-0-					56
04	1230	#	1013	-0-	-217	-0-	170	1	843	3	Y	-0-					56

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
ANKENBAUER WELL #: 1 RRCID -> 169206 COMPL. DATE 05/22/1998 TOTAL DEPTH 3980 PERF. 3514 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	R	1295	-0-	-3775	-0-	626	1	666	3	Y	3					6
							3	9									
12	1297	R	1297	-0-	-0-	-0-	265	1	1029	3	Y	3					9
							3	9									
01	1257	R	1257	-0-	-0-	-0-	228	1	1029	3	Y	-0-					9
02	1239	R	1239	-0-	-0-	-0-	277	1	962	3	Y	-0-					9
03	1333	#	910	-0-	-423	-0-	311	1	592	3	Y	6					15
							7	9									
04	1290	#	970	-0-	-320	-0-	163	1	807	3	Y	-0-					15

HINKSON WELL #: 19 RRCID -> 177559 COMPL. DATE 05/09/2000 TOTAL DEPTH 4050 PERF. 3840 - 3848

11	391	R	391	-0-	-0-	-0-	190	1	201	3	Y	-0-					-0-
12	386	R	386	-0-	-0-	-0-	79	1	307	3	Y	-0-					-0-
01	385	R	385	-0-	-0-	-0-	70	1	315	3	Y	-0-					-0-
02	364	#	346	-0-	-18	-0-	77	1	269	3	Y	-0-					-0-
03	403	#	387	-0-	-16	-0-	133	1	254	3	Y	-0-					-0-
04	390	#	383	-0-	-7	-0-	64	1	319	3	Y	-0-					-0-

MAXWELL TRUST "A" WELL #: 1 RRCID -> 243307 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3562 - 3578

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
CRAWFORD WELL #: 1D RRCID -> 168635 COMPL. DATE 04/14/1998 TOTAL DEPTH 3900 PERF. 3524 - 3534

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

WILLIAMS WELL #: 1 RRCID -> 214875 COMPL. DATE 10/26/2004 TOTAL DEPTH 4535 PERF. 4456 - 4520

11	210	#	106	-0-	-104	-0-	106	2			N	-0-					21
12	217	#	59	-0-	-158	-0-	59	2			N	-0-					21
01	124	#	87	-0-	-37	-0-	87	2			N	-0-					21
02	112	#	-0-	-0-	-112	-0-					N	-0-					21
03	124	#	-0-	-0-	-124	-0-					N	-0-					21
04	120	#	-0-	-0-	-120	-0-					N	-0-					21

WES-MOR DRILLING, INC. 908800
HART CATTLE COMPANY "A" WELL #: 3 RRCID -> 162527 COMPL. DATE 03/26/1997 TOTAL DEPTH 4160 PERF. 3980 - 3984

11	210	#	155	-0-	-55	-0-	155	2			N	-0-					3
12	155	#	107	-0-	-48	-0-	107	2			N	-0-					3
01	155	#	125	-0-	-30	-0-	125	2			N	-0-					3
02	140	#	100	-0-	-40	-0-	100	2			N	-0-					3
03	155	#	150	-0-	-5	-0-	150	2			N	-0-					3
*04	214	R	214	-0-	-0-	-0-	214	2			N	-0-					3

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
WESTRIDGE OIL & GAS PROPERTIES 912942
AGUIRRE WELL #: 4 RRCID -> 152888 COMPL. DATE 01/17/1995 TOTAL DEPTH 4110 PERF. 3958 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 9 RRCID -> 217014 COMPL. DATE 04/10/2006 TOTAL DEPTH 3794 PERF. 3330 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3700) 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 5 RRCID -> 157923 COMPL. DATE 04/12/1996 TOTAL DEPTH 4060 PERF. 3719 - 3749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART, JULIA WELL #: 10 RRCID -> 190809 COMPL. DATE 07/23/2002 TOTAL DEPTH 4718 PERF. 3758 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	804	-0-	-306	-0-	88	1	716	3	N	-0-					-0-
12	1085	N	834	-0-	-251	-0-	90	1	744	3	N	-0-					-0-
01	930	N	798	-0-	-132	-0-	85	1	713	3	N	-0-					-0-
02	756	N	708	-0-	-48	-0-	80	1	628	3	N	-0-					-0-
03	837	N	834	-0-	-3	-0-	80	1	754	3	N	-0-					-0-
*04	789	N	789	-0-	-0-	-0-	76	1	713	3	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3960) 86577 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BEULAH LANE WELL #: 2 RRCID -> 188452 COMPL. DATE 02/28/2002 TOTAL DEPTH 4179 PERF. 3870 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	867	-0-	-243	-0-	867	3			N	-0-					15
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					15
01	1023	N	994	-0-	-29	-0-	994	3			N	-0-					15
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					15
03	944	N	944	-0-	-0-	-0-	944	3			N	-0-					15
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					15

PEBA OIL & GAS, INC. 648640
HEATH, ELIZABETH WELL #: 6 RRCID -> 246062 COMPL. DATE 02/02/2009 TOTAL DEPTH 4694 PERF. 3987 - 3995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
02	392	N	311	-0-	-81	-0-	311	2			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

STRAY CAT (CONGL.) 86595 075 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL G-5 WELL #: 1D RRCID -> 156134 COMPL. DATE 07/13/1995 TOTAL DEPTH 5107 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	15	-0-	-345	-0-	15	2			N	-0-					120
12	124	N	29	-0-	-95	-0-	14	2	15	9	N	14					134
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					134
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					134
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					134
04	14	N	12	-0-	-2	-0-	12	2			N	-0-					134

NEWELL E-87 WELL #: 1D RRCID -> 157217 COMPL. DATE 07/15/1996 TOTAL DEPTH 4977 PERF. 4698 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	548	-0-	-52	-0-	548	2			N	-0-					27
12	620	N	566	-0-	-54	-0-	566	2			N	-0-					27
01	589	N	538	-0-	-51	-0-	538	2			N	-0-					27
02	504	N	485	-0-	-19	-0-	485	2			N	-0-					27
03	558	N	535	-0-	-23	-0-	535	2			N	-0-					27
*04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					27

NEWELL 12-8 WELL #: 1D RRCID -> 158145 COMPL. DATE 03/08/1996 TOTAL DEPTH 5200 PERF. 4877 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG (CONGL.) 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION 451280
GRAGG, W. A., -A- WELL #: 1 RRCID -> 018399 COMPL. DATE N/A TOTAL DEPTH 4205 PERF. 4096 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					9
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					9
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					9
02	56	N	18	-0-	-38	-0-	18	2			N	-0-					9
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					9
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					9

GRAGG, W. A., -B- WELL #: 1 RRCID -> 018400 COMPL. DATE 10/14/1954 TOTAL DEPTH 4186 PERF. 4123 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
12	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-
01	372	N	181	-0-	-191	-0-	181	2			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
04	180	N	82	-0-	-98	-0-	82	2			N	-0-					-0-

GRAGG, W. A., -C- WELL #: 1 RRCID -> 018401 COMPL. DATE 02/21/1955 TOTAL DEPTH 4200 PERF. 4145 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	477	-0-	-153	-0-	477	2			N	-0-					156
12	682	N	475	-0-	-207	-0-	475	2			N	-0-					156
01	620	N	526	-0-	-94	-0-	526	2			N	-0-					156
02	448	N	294	-0-	-154	-0-	264	2	30	9	N	27					183
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-	156	1			27
04	510	N	449	-0-	-61	-0-	449	2			N	-0-					27

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION //CONT.// 451280
GRAGG, W. A., -G- WELL #: 1 RRCID -> 018403 COMPL. DATE 05/07/1960 TOTAL DEPTH 4194 PERF. 4094 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	359	-0-	-121	-0-	359	2			N	-0-					158
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					158
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					158
02	336	N	206	-0-	-130	-0-	206	2			N	-0-					158
03	383	N	383	-0-	-0-	-0-	370	2	13	9	N	12	156	1			14
*04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					14

GRAGG, W. A., -K- WELL #: 1 RRCID -> 018404 COMPL. DATE 10/22/1960 TOTAL DEPTH 4185 PERF. 4133 - 4155

11	1770	N	1362	-0-	-408	-0-	1362	2			N	-0-					96
12	1643	N	858	-0-	-785	-0-	858	2			N	-0-					96
01	1829	N	1649	-0-	-180	-0-	1649	2			N	-0-					96
02	1260	N	938	-0-	-322	-0-	938	2			N	-0-					96
03	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					96
04	1590	N	1453	-0-	-137	-0-	1453	2			N	-0-					96

W.A. GRAGG -G- WELL #: 2 RRCID -> 208449 COMPL. DATE 01/07/2005 TOTAL DEPTH 4250 PERF. 4148 - 4158

11	510	N	378	-0-	-132	-0-	378	2			N	-0-					105
12	496	N	353	-0-	-143	-0-	353	2			N	-0-					105
01	465	N	339	-0-	-126	-0-	339	2			N	-0-					105
02	364	N	281	-0-	-83	-0-	281	2			N	-0-					105
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					105
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					105

GRAGG WELL #: 2 RRCID -> 216251 COMPL. DATE 04/17/2006 TOTAL DEPTH 4275 PERF. 4040 - 4072

11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					36
12	341	N	158	-0-	-183	-0-	158	2			N	-0-					36
01	434	N	-0-	-0-	-434	-0-					N	-0-					36
02	252	N	154	-0-	-98	-0-	154	2			N	-0-					36
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					36
*04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					36

STOVALL OPERATING CO. 824339
SBG WELL #: 2 RRCID -> 215291 COMPL. DATE 03/24/2006 TOTAL DEPTH 4565 PERF. 4332 - 4336

11	106	X	95	-0-	-11	-0-	95	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*04	2753	N	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-

STRONG, SW (CONGL "A") 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
DOOLEY, H.H. #6 WELL #: 6 RRCID -> 080497 COMPL. DATE 12/30/1978 TOTAL DEPTH 4194 PERF. 4056 - 4104

11	250	N	250	-0-	-0-	-0-	247	2	3	9	N	3					90
12	272	N	272	-0-	-0-	-0-	261	2	11	9	N	10					100
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					100
02	DLQ G-10		107	-0-	107	107	96	2	11	9	N	10					110
03	DLQ G-10		191	-0-	191	298	187	2	4	9	N	4					114
*04	616	N	318	-0-	-298	-0-	312	2	6	9	N	5					119

STRONG, SW (CONGL "A") //CONT.// 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. WELL #: 10 RRCID -> 080498 COMPL. DATE 12/29/1978 TOTAL DEPTH 4200 PERF. 4040 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M.R. WELL #: 4D RRCID -> 084273 COMPL. DATE 08/14/1979 TOTAL DEPTH 4237 PERF. 2722 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, SW (CONGL. D) 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
DOOLEY, H H #10 WELL #: 10 RRCID -> 080620 COMPL. DATE 01/09/1979 TOTAL DEPTH 4250 PERF. 4128 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

KRAMER OPERATING, LLC 476586
DOOLEY, C. WELL #: 1 RRCID -> 103206 COMPL. DATE 09/26/1982 TOTAL DEPTH 4280 PERF. 4146 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	672	-0-	-108	-0-	672	3			Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-

DOOLEY, C. WELL #: 4 RRCID -> 114714 COMPL. DATE 12/12/1983 TOTAL DEPTH 4218 PERF. 4129 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	367	3	3	9	Y	3					154
12	371	N	371	-0-	-0-	-0-	351	3	20	9	Y	18					172
01	326	N	326	-0-	-0-	-0-	301	3	25	9	Y	23	189	1			6
02	DLQ G-10		127	-0-	127	127	110	3	17	9	Y	15					21
03	443	N	316	-0-	-127	-0-	306	3	10	9	Y	9					30
04	330	N	239	-0-	-91	-0-	229	3	10	9	Y	9					39

DOOLEY, C. WELL #: 3 RRCID -> 117997 COMPL. DATE 07/18/1985 TOTAL DEPTH 4255 PERF. 4195 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-
12	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	2296	3			Y	-0-					-0-
02	DLQ G-10		1956	-0-	1956	1956	1956	3			Y	-0-					-0-
03	2100	N	2228	-0-	128	2084	2228	3			Y	-0-					-0-
*04	3000	N	2119	-0-	-881	1203	2119	3			Y	-0-					-0-

STRONG, SW (CONGL. D) //CONT.// 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
KRAMER OPERATING, LLC //CONT.// 476586
DOOLEY WELL #: 7 RRCID -> 141955 COMPL. DATE 06/05/1992 TOTAL DEPTH 4243 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

SKY RESOURCES, INC. 786408
DOOLEY-CAUDILL WELL #: 1 RRCID -> 232478 COMPL. DATE 03/10/2007 TOTAL DEPTH 4259 PERF. 4050 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	476	N	397	-0-	-79	-0-	397	3			N	-0-					-0-
03	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, SW. (DUFFER) 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. #2 WELL #: 2 RRCID -> 080213 COMPL. DATE 12/16/1978 TOTAL DEPTH 4236 PERF. 4126 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.R. JOHNSON #7 WELL #: 7 RRCID -> 080403 COMPL. DATE 12/29/1978 TOTAL DEPTH 4254 PERF. 4140 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART (CONGLOMERATE) 86774 075 ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
J.N. STUART "A" WELL #: 4 RRCID -> 172424 COMPL. DATE 03/02/1995 TOTAL DEPTH 3660 PERF. 3275 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

STUART (ELLENBURGER) 86774 080 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J.N. A WELL #: 15 RRCID -> 163557 COMPL. DATE 05/22/1997 TOTAL DEPTH 3920 PERF. 3802 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	205	2	3	9	Y	3					3
12	279	N	127	-0-	-152	-0-	123	2	4	9	Y	4					7
01	279	N	129	-0-	-150	-0-	123	2	6	9	Y	5					12
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					16
03	DLQ G-10		124	-0-	124	227	120	2	4	9	Y	4					20
*04	366	N	139	-0-	-227	-0-	135	2	4	9	Y	4					24

STUART (MARBLE FALLS 3500) 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 7425 RRCID -> 189443 COMPL. DATE 01/14/2002 TOTAL DEPTH 4438 PERF. 3540 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1550	#	-0-	-0-	-1550	-0-					N	-0-					-0-
*06	1500	#	-0-	-0-	-1500	-0-					N	-0-					-0-
*07	2926	R	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
*08	2955	R	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
*09	2637	R	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
*10	2659	R	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
*11	2494	R	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
*12	2495	R	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
*01	3044	R	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
*02	2606	R	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
*03	3213	R	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
*04	4498	R	4498	-0-	-0-	-0-	4468	2	30	9	N	27					27

TREY RESOURCES INC. 868529
STUART, J. N. WELL #: 167 RRCID -> 196892 COMPL. DATE N/A TOTAL DEPTH 3523 PERF. 3513 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	57	-0-	-3	-0-	39	2	18	9	Y	16	17	1			6
12	78	R	78	-0-	-0-	-0-	64	2	14	9	Y	13	10	1			9
01	62	#	53	-0-	-9	-0-	41	2	12	9	Y	11	10	1			10
02	DLQ G-10		57	-0-	57	57	46	2	11	9	Y	10	10	1			10
03	DLQ G-10		68	-0-	68	125	56	2	12	9	Y	11	13	1			8
*04	184	R	59	-0-	-125	-0-	48	2	11	9	Y	10	10	1			8

STUART (MARBLE FALLS 3700) 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
D & R ENTERPRISES 196846
CRAWFORD WELL #: 1 RRCID -> 173543 COMPL. DATE 07/15/1999 TOTAL DEPTH 4340 PERF. 3642 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	239	-0-	-91	-0-	238	2	1	9	N	1					27
12	341	#	294	-0-	-47	-0-	293	2	1	9	N	1					28
01	341	#	116	-0-	-225	-0-	116	2			N	-0-					28
02	308	#	65	-0-	-243	-0-	64	2	1	9	N	1					29
03	310	#	73	-0-	-237	-0-	72	2	1	9	N	1					30
04	270	#	71	-0-	-199	-0-	71	2			N	-0-					30

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 6L RRCID -> 156292 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3732 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	443	-0-	-67	-0-	178	1	265	3	N	-0-					-0-
12	589	#	416	-0-	-173	-0-	177	1	239	3	N	-0-					-0-
01	589	#	513	-0-	-76	-0-	155	1	358	3	N	-0-					-0-
02	532	#	456	-0-	-76	-0-	95	1	361	3	N	-0-					-0-
03	541	R	541	-0-	-0-	-0-	40	1	501	3	N	-0-					-0-
*04	664	R	664	-0-	-0-	-0-	90	1	574	3	N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
CRAWFORD WELL #: 4 RRCID -> 178616 COMPL. DATE 06/13/2000 TOTAL DEPTH 3965 PERF. 3636 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUART (MARBLE FALLS 3700) //CONT.// 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J. N. WELL #: 200 L RRCID -> 113455 COMPL. DATE 09/02/1984 TOTAL DEPTH 4000 PERF. 3758 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J. N. WELL #: 202 RRCID -> 114219 COMPL. DATE 11/11/1984 TOTAL DEPTH 3998 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	#	4229	-0-	-91	-0-	4111	2	118	9	Y	107	112	1			108
12	4464	#	4217	-0-	-247	-0-	4088	2	129	9	Y	117	109	1			116
01	4650	#	4312	-0-	-338	-0-	4184	2	128	9	Y	116	83	1			149
02	DLQ G-10		3181	-0-	3181	3181	3103	2	78	9	Y	71	112	1			108
03	DLQ G-10		4316	-0-	4316	7497	4227	2	89	9	Y	81	84	1			105
*04	11030	R	3533	-0-	-7497	-0-	3438	2	95	9	Y	86	55	1			136

STUART, J N A WELL #: 13 RRCID -> 164289 COMPL. DATE 07/25/1997 TOTAL DEPTH 4000 PERF. 3648 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	208	-0-	-32	-0-	205	2	3	9	Y	3					3
12	279	#	113	-0-	-166	-0-	107	2	6	9	Y	5					8
01	279	#	130	-0-	-149	-0-	123	2	7	9	Y	6					14
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					18
03	DLQ G-10		124	-0-	124	227	120	2	4	9	Y	4					22
*04	369	R	142	-0-	-227	-0-	136	2	6	9	Y	5					27

STUART HEIRS (STRAWN SAND) 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FEE 85 WELL #: 2 RRCID -> 165197 COMPL. DATE 10/01/1997 TOTAL DEPTH 3853 PERF. 1126 - 1133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
STUART HEIRS WELL #: 3 RRCID -> 121084 COMPL. DATE 03/05/1985 TOTAL DEPTH 1200 PERF. 1076 - 1082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	3	1	3	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

STEPHEN, PAUL "B" WELL #: 2 RRCID -> 123790 COMPL. DATE 12/31/1986 TOTAL DEPTH 1295 PERF. 1184 - 1194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	17	-0-	-34	-0-	8	1	9	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-

STUART HEIRS (STRAWN SAND) //CONT.// 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
STEPHEN, PAUL WELL #: 4WD RRCID -> 141614 COMPL. DATE 03/23/1992 TOTAL DEPTH 4252 PERF. 1932 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON, LAURA WELL #: 1 RRCID -> 143541 COMPL. DATE 11/12/1992 TOTAL DEPTH 3910 PERF. 1883 - 1900

11	935	N	209	-0-	-726	-0-	101	1	108	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	39	1	153	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	31	1	141	3	Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	37	1	129	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	66	1	126	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	29	1	143	3	Y	-0-					-0-

STUNKARD (MISS.) 86818 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
STUNKARD UNIT WELL #: 3 RRCID -> 184198 COMPL. DATE 06/18/2001 TOTAL DEPTH 4786 PERF. 4452 - 4566

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT(ATOKA) 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
BANDY-TOMLINSON WELL #: 1 RRCID -> 093055 COMPL. DATE 03/18/1981 TOTAL DEPTH 5690 PERF. 3572 - 3578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS,J.T. WELL #: 2 RRCID -> 097423 COMPL. DATE 12/02/1981 TOTAL DEPTH 4900 PERF. 3522 - 3528

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STRAIN WELL #: 1 RRCID -> 092342 COMPL. DATE 08/20/1980 TOTAL DEPTH 5261 PERF. 3030 - 3060

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT (STRAWN) 87135 500 NON-ASSOCIATED ONE WELL CNTY: HOOD
HARLESS, BILLIE MARRS 357167
MARRS, DANIEL WELL #: 1 RRCID -> 079847 COMPL. DATE 07/26/1978 TOTAL DEPTH 2780 PERF. 2548 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWENSON (3815) 87632 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
T-N-T ENGINEERING, INC. 834092
SWENSON, CLARA J. & ALMA B. WELL #: 2 RRCID -> 064410 COMPL. DATE 11/28/1975 TOTAL DEPTH 4050 PERF. N/A

11	3054	X	3054	-0-	-0-	-0-	263	1	2791	2	N	-0-					-0-
12	2670	X	2670	-0-	-0-	-0-	247	1	2423	2	N	-0-					-0-
01	2859	X	2859	-0-	-0-	-0-	276	1	2583	2	N	-0-					-0-
02	2441	X	2441	-0-	-0-	-0-	175	1	2266	2	N	-0-					-0-
*03	2341	X	2341	-0-	-0-	-0-	182	1	1947	2	N	193					193
							212	9									
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					193

SWENSON 115 (TANNEHILL GAS) 87670 600 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
ROMAC OIL COMPANY, INC. 727003
SWENSON RANCH -B- WELL #: 5115 RRCID -> 115203 COMPL. DATE 12/15/1984 TOTAL DEPTH 1350 PERF. 1138 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.E.C. (CADDO) 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
COX, JAMES A. WELL #: 1 RRCID -> 099424 COMPL. DATE 04/20/1982 TOTAL DEPTH 3242 PERF. 2650 - 2658

11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					84
12	124	N	104	-0-	-20	-0-	104	3			Y	-0-					84
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					84
02	112	N	110	-0-	-2	-0-	110	3			Y	-0-					84
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					84
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					84

COX, JAMES A. WELL #: 2 RRCID -> 102806 COMPL. DATE 11/15/1982 TOTAL DEPTH 2750 PERF. 2636 - 2647

11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-

WHITE, B.L. WELL #: 2 RRCID -> 104757 COMPL. DATE 03/21/1983 TOTAL DEPTH 3168 PERF. 2624 - 2638

11	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
12	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

TJB (CONGL 4200) 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
HARRIS WELL #: 1 RRCID -> 117645 COMPL. DATE 02/26/1985 TOTAL DEPTH 4862 PERF. 3978 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

FOREMAN WELL #: 1 RRCID -> 159987 COMPL. DATE 08/20/1996 TOTAL DEPTH 4335 PERF. 4167 - 4171

11	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
02	980	N	765	-0-	-215	-0-	765	2			N	-0-					-0-
03	1085	N	1077	-0-	-8	-0-	1077	2			N	-0-					-0-
*04	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 4 RRCID -> 091448 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 9 RRCID -> 101488 COMPL. DATE 08/16/1982 TOTAL DEPTH 4480 PERF. 4114 - 4119

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 10 RRCID -> 102467 COMPL. DATE 10/06/1982 TOTAL DEPTH 4325 PERF. 3677 - 3683

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.J.M. (COTTONDALE LIME) 87997 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
JEWETT WELL #: 2 RRCID -> 096050 COMPL. DATE 06/14/1981 TOTAL DEPTH 5772 PERF. 3434 - 3490

11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

TALPA (DOG BEND) 88235 200 ASSOCIATED ONE WELL CNTY: COLEMAN
D.N.I. 221589
KELSEY, J.L. WELL #: 1 RRCID -> 198814 COMPL. DATE 08/31/1983 TOTAL DEPTH 3616 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TALPA (PALO PINTO A) 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. 213275
GILMOUR J.P. WELL #: 1 RRCID -> 058286 COMPL. DATE 01/13/1974 TOTAL DEPTH 3582 PERF. N/A

11	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

RUSH RAYMOND B WELL #: 1 RRCID -> 061214 COMPL. DATE 02/12/1975 TOTAL DEPTH 3790 PERF. N/A

11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PEARCE BONNIE LOU WELL #: 1 RRCID -> 068486 COMPL. DATE 09/14/1976 TOTAL DEPTH 3830 PERF. N/A

11	240	N	117	-0-	-123	-0-	117	3			N	-0-					-0-
12	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
02	112	N	76	-0-	-36	-0-	76	3			N	-0-					-0-
03	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

BROWN J. C. WELL #: 1 RRCID -> 070617 COMPL. DATE 09/19/1976 TOTAL DEPTH 3765 PERF. N/A

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON,EULA HALE WELL #: 1 RRCID -> 070904 COMPL. DATE 09/16/1976 TOTAL DEPTH 3910 PERF. N/A

11	330	N	214	-0-	-116	-0-	214	3			N	-0-					-0-
12	341	N	211	-0-	-130	-0-	211	3			N	-0-					-0-
01	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

TALPA (PALO PINTO A) //CONT.// 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
EVANS, E.E. WELL #: 1 RRCID -> 080791 COMPL. DATE 12/29/1978 TOTAL DEPTH 3734 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	25	-0-	-155	-0-	25	3			N	-0-					86
12	186	N	8	-0-	-178	-0-	8	3			N	-0-					86
01	155	N	-0-	-0-	-155	-0-					N	-0-					86
02	28	N	-0-	-0-	-28	-0-					N	-0-					86
03	8	N	-0-	-0-	-8	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

STANDARD OIL TOOLS, INC. 812830
STOKES, HORACE WELL #: RRCID -> 083190 COMPL. DATE 06/05/1979 TOTAL DEPTH 3456 PERF. 3056 - 3068

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58

PLUGGED AND ABANDONED_____ 03/20/2007

TALUS (CONGL) 88260 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON "C" WELL #: RRCID -> 100645 COMPL. DATE 04/19/1982 TOTAL DEPTH 4752 PERF. 4215 - 4326

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14

PLUGGED AND ABANDONED_____ 05/29/2009

TAMCO (GRAY) 88270 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RHYNE, J.V. 706379
MULLINS "A" WELL #: 4 RRCID -> 116033 COMPL. DATE 02/11/1985 TOTAL DEPTH 4280 PERF. 3510 - 3516

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAUREN (CADDO, UPPER) 88462 075 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. 278846
LILLEY WELL #: 2 RRCID -> 173697 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3052 - 3092

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAUREN (CADDO, UPPER) //CONT.// 88462 075 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. //CONT.// 278846
SIMMONS WELL #: 1 RRCID -> 175770 COMPL. DATE 10/19/1999 TOTAL DEPTH 4100 PERF. 2700 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	11	1	120	2	N	172	172	1			-0-
							189	9									
12	155	N	98	-0-	-57	-0-	9	1	89	2	N	-0-					-0-
01	155	N	111	-0-	-44	-0-	11	1	100	2	N	-0-					-0-
02	308	N	55	-0-	-253	-0-	16	1	39	2	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	30	1	80	2	N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	30	1	95	2	N	-0-					-0-

BAKER WELL #: 1 RRCID -> 175771 COMPL. DATE 10/19/1999 TOTAL DEPTH 4000 PERF. 2680 - 2692

11	60	N	30	-0-	-30	-0-	3	1	27	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	7	1	61	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	8	1	20	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	19	1	49	2	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	9	1	28	2	N	-0-					-0-

TAYLOR(CADDO) 88487 225 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 2 RRCID -> 093176 COMPL. DATE 03/12/1981 TOTAL DEPTH 3425 PERF. 2841 - 2852

11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					69
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					69
01	279	N	82	-0-	-197	-0-	82	2			N	-0-					69
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

TAYLOR HILL, S. (MISS) 88530 250 ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
LAMBSHEAD 78 UNIT WELL #: 1 RRCID -> 221254 COMPL. DATE 10/23/1991 TOTAL DEPTH 5130 PERF. 5016 - 5033

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-WILSON (CONGLOMERATE) 88570 100 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
WILSON "G" WELL #: 2 RRCID -> 118131 COMPL. DATE 05/10/1985 TOTAL DEPTH 4505 PERF. 3704 - 3711

11	1391	N	1391	-0-	-0-	-0-	1360	2	31	9	N	28					35
12	1550	N	935	-0-	-615	-0-	880	2	55	9	N	50					85
01	1457	N	1090	-0-	-367	-0-	1053	2	37	9	N	34					119
02	1288	N	1091	-0-	-197	-0-	1049	2	42	9	N	38	151	1			6
03	1238	N	1238	-0-	-0-	-0-	1199	2	39	9	N	35					41
*04	1407	N	1407	-0-	-0-	-0-	1374	2	33	9	N	30					71

TAYLOR-WILSON (DUFFER) 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
HART, H. W. WELL #: 2 A RRCID -> 111133 COMPL. DATE 03/28/1984 TOTAL DEPTH 4045 PERF. 3970 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	55	-0-	-85	-0-	55	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

PETEX 659782
WILSON "I" WELL #: 1 RRCID -> 120149 COMPL. DATE 01/21/1986 TOTAL DEPTH 4150 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	309	-0-	-81	-0-	309	2			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
04	360	N	224	-0-	-136	-0-	224	2			N	-0-					-0-

WILSON (SUN) WELL #: 2 RRCID -> 124869 COMPL. DATE 07/21/1987 TOTAL DEPTH 4089 PERF. 3978 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	157	-0-	-323	-0-	157	2			N	-0-					-0-
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-
03	186	N	89	-0-	-97	-0-	89	2			N	-0-					-0-
04	180	N	47	-0-	-133	-0-	47	2			N	-0-					-0-

WILSON (SUN) WELL #: 3 RRCID -> 144611 COMPL. DATE 02/27/1993 TOTAL DEPTH 4093 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	558	N	423	-0-	-135	-0-	423	2			N	-0-					-0-
02	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
04	420	N	259	-0-	-161	-0-	259	2			N	-0-					-0-

WILSON, H. "E" WELL #: 2 RRCID -> 194315 COMPL. DATE 01/16/2003 TOTAL DEPTH 4380 PERF. 4030 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	744	N	619	-0-	-125	-0-	619	2			N	-0-					-0-
02	868	N	661	-0-	-207	-0-	661	2			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

SWENSON "55" WELL #: 1 RRCID -> 209992 COMPL. DATE 05/03/2005 TOTAL DEPTH 4239 PERF. 4050 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	1809	2	2	9	N	2					21
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					21
01	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					21
02	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					21
03	1784	N	1784	-0-	-0-	-0-	1771	2	13	9	N	12					33
*04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					33

TAYLOR-WILSON (DUFFER) //CONT.// 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
SWENSON "55" WELL #: 2 RRCID -> 218221 COMPL. DATE 04/07/2006 TOTAL DEPTH 4270 PERF. 4026 - 4137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-

TEAGUE-SAGE (ELLENBURGER) 88588 300 ASSOCIATED ONE WELL CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. 286572
HUNT, A. WELL #: 1 RRCID -> 187486 COMPL. DATE 02/20/1987 TOTAL DEPTH 2570 PERF. 2414 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (CONGL) 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COATES WELL #: 1 RRCID -> 109938 COMPL. DATE 02/12/1984 TOTAL DEPTH 4485 PERF. 3815 - 3818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300 N	266	-0-	-34	-0-	266	2			N	-0-					15
12	310 N	260	-0-	-50	-0-	260	2			N	-0-					15
01	279 N	218	-0-	-61	-0-	218	2			N	-0-					15
02	260 N	260	-0-	-0-	-0-	260	2			N	-0-					15
03	273 N	273	-0-	-0-	-0-	273	2			N	-0-					15
*04	279 N	279	-0-	-0-	-0-	279	2			N	-0-					15

HESS, JERRY OPERATING CO. 381740
GARNER WELL #: 2 RRCID -> 094756 COMPL. DATE 06/22/1981 TOTAL DEPTH 3975 PERF. 3905 - 3912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659 N	659	-0-	-0-	-0-	57	1	602	2	N	-0-					-0-
12	614 N	614	-0-	-0-	-0-	57	1	557	2	N	-0-					-0-
01	619 N	619	-0-	-0-	-0-	60	1	559	2	N	-0-					-0-
02	618 N	618	-0-	-0-	-0-	181	1	437	2	N	-0-					-0-
03	652 N	652	-0-	-0-	-0-	179	1	473	2	N	-0-					-0-
*04	686 N	686	-0-	-0-	-0-	165	1	521	2	N	-0-					-0-

PETEX 659782
SCOTT "A" WELL #: 4 RRCID -> 245460 COMPL. DATE 11/15/2008 TOTAL DEPTH 4100 PERF. 4006 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING OIL AND GAS 818896
V. WALLENBERG 490 WELL #: 2 RRCID -> 114865 COMPL. DATE 01/12/1985 TOTAL DEPTH 4165 PERF. 3913 - 3920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247 N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	164 N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	380 N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	143 N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*03	261 N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	360 N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

TEE JAY (CONGL) //CONT.// 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
STERLING OIL AND GAS //CONT.// 818896
V. WALLENBERG 490 WELL #: 3 RRCID -> 115869 COMPL. DATE 02/28/1985 TOTAL DEPTH 4320 PERF. 4068 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (3750) 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
ALVEY WELL #: 1 C RRCID -> 071749 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

SMITH WELL #: 1 A RRCID -> 087879 COMPL. DATE 05/14/1980 TOTAL DEPTH 3901 PERF. 3646 - 3650

11	480	N	415	-0-	-65	B	-0-	415	2		N	-0-					-0-
12	465	N	338	-0-	-127	B	-0-	338	2		N	-0-					-0-
01	465	N	366	-0-	-99	B	-0-	366	2		N	-0-					-0-
02	392	N	368	-0-	-24	B	-0-	368	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	287	-0-	-54	B	-0-	287	2		N	-0-					-0-
*04	383	N	383	-0-	-0-	B	-0-	383	2		N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
PENCE WELL #: 1 RRCID -> 072415 COMPL. DATE 07/26/1977 TOTAL DEPTH 4027 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25

TEMPLETON (GRAY) 88751 750 ASSOCIATED EXEMPT CNTY: COLEMAN
S & H RESOURCES 740282
COX, BEN WELL #: 1 RRCID -> 032163 COMPL. DATE 03/09/1962 TOTAL DEPTH 3500 PERF. 3546 - 0

11	519	N	519	-0-	-0-		-0-	519	2		N	-0-					-0-
12	651	N	434	-0-	-217		-0-	434	2		N	-0-					-0-
01	558	N	434	-0-	-124		-0-	434	2		N	-0-					-0-
02	476	N	299	-0-	-177		-0-	299	2		N	-0-					-0-
03	434	N	360	-0-	-74		-0-	360	2		N	-0-					-0-
*04	429	N	429	-0-	-0-		-0-	429	2		N	-0-					-0-

TENA (ELLEN) 88775 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 1 RRCID -> 170723 COMPL. DATE 05/08/1998 TOTAL DEPTH 4517 PERF. 4505 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	420	2	11	9	N	10					30
12	434	N	433	-0-	-1	-0-	422	2	11	9	N	10					40
01	434	N	432	-0-	-2	-0-	421	2	11	9	N	10					50
02	390	N	390	-0-	-0-	-0-	379	2	11	9	N	10					60
03	434	N	434	-0-	-0-	-0-	423	2	11	9	N	10	42	1			28
*04	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					33

TEXAS-57 (STRAWN 2400) 89131 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "C" WELL #: 2 RRCID -> 144239 COMPL. DATE 01/22/1993 TOTAL DEPTH 4248 PERF. 2459 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

TEXAS-57 (STRAWN 3100) 89131 450 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "A" WELL #: 2 RRCID -> 144241 COMPL. DATE 01/12/1993 TOTAL DEPTH 4258 PERF. 3165 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

THORP SPRINGS (BONNIE SAND) 89583 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
DEVON ENERGY PRODUCTION CO, L.P. 216378
GUERRY, GRADY WELL #: 13 RRCID -> 129749 COMPL. DATE 01/11/1989 TOTAL DEPTH 965 PERF. 732 - 771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRY, GRADY WELL #: 12 RRCID -> 130266 COMPL. DATE 02/27/1989 TOTAL DEPTH 838 PERF. 792 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THREE ACRES, SOUTH (GARDNER) 89676 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
MORUE, DON 589975
DYER, A. E. WELL #: 1 RRCID -> 018421 COMPL. DATE 11/17/1962 TOTAL DEPTH 3915 PERF. 3823 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY (MARBLE FALLS) 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
BROWN COUNTY FEE WELL #: 2 RRCID -> 018427 COMPL. DATE 05/02/1949 TOTAL DEPTH 2267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWTON WELL SERVICE 608620
NEWTON A.J. WELL #: 1 RRCID -> 064344 COMPL. DATE 10/06/1975 TOTAL DEPTH 2281 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
ALLCORN, H. L., ET UX WELL #: 1 RRCID -> 018422 COMPL. DATE 10/24/1948 TOTAL DEPTH 2441 PERF. 2316 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
01	372	N	212	-0-	-160	-0-	212	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CASON, WILL WELL #: RRCID -> 018423 COMPL. DATE 01/13/1948 TOTAL DEPTH 2321 PERF. 2284 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/03/2011

CASON, WILL WELL #: 4 RRCID -> 018424 COMPL. DATE 02/07/1946 TOTAL DEPTH 2334 PERF. 2326 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

PARNELL, DOYLE WELL #: 1 RRCID -> 053582 COMPL. DATE 09/27/1972 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					47
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					47
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					47
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					47
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					47
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					47

THRIFTY, S. (CHAPPEL REEF) 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. 286572
BOHANNON WELL #: 1 RRCID -> 121450 COMPL. DATE 04/10/1986 TOTAL DEPTH 2559 PERF. 2383 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER WELL #: 1 RRCID -> 127892 COMPL. DATE 06/10/1988 TOTAL DEPTH 2560 PERF. 2290 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KEPLER "A" WELL #: 2 RRCID -> 128588 COMPL. DATE 09/09/1988 TOTAL DEPTH 2640 PERF. 2396 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-THOMAS "A" WELL #: 2 RRCID -> 128817 COMPL. DATE 03/30/2005 TOTAL DEPTH 2547 PERF. 2270 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-KELLER WELL #: 1 RRCID -> 129836 COMPL. DATE 02/04/1989 TOTAL DEPTH 2496 PERF. 2276 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER "A" WELL #: 2 RRCID -> 130606 COMPL. DATE 03/30/1989 TOTAL DEPTH 2480 PERF. 2340 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-THOMAS WELL #: 1 RRCID -> 130607 COMPL. DATE 04/08/1989 TOTAL DEPTH 2512 PERF. 2300 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. //CONT.// 286572
EXPLO-OTT WELL #: 1 RRCID -> 130980 COMPL. DATE 05/13/1989 TOTAL DEPTH 2525 PERF. 2268 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-BREEDLOVE WELL #: 1 RRCID -> 131193 COMPL. DATE 06/17/1989 TOTAL DEPTH 2570 PERF. 2290 - 2353

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER "B" WELL #: 3 RRCID -> 131364 COMPL. DATE 07/16/1989 TOTAL DEPTH 2460 PERF. 2284 - 2364

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATC THOMAS WELL #: 2 RRCID -> 133769 COMPL. DATE 01/14/1990 TOTAL DEPTH 3810 PERF. 2430 - 2462

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMAGE, T. C. WELL #: 1 RRCID -> 138793 COMPL. DATE 09/17/1990 TOTAL DEPTH 2570 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOBBLER HOLLOW WELL #: 1 RRCID -> 202387 COMPL. DATE 06/19/2003 TOTAL DEPTH 2472 PERF. 2344 - 2370

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOBBLER HOLLOW WELL #: 3 RRCID -> 206658 COMPL. DATE 05/14/2004 TOTAL DEPTH 2590 PERF. 2290 - 2375

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
JURASSIC PROD. & EXPL. CO., INC. 448229
HTR-REEVES WELL #: 1 RRCID -> 131264 COMPL. DATE 07/07/1989 TOTAL DEPTH 2700 PERF. 2440 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JURASSIC OPERATING COMPANY, INC. 448239
SAGE-SULLIVAN WELL #: RRCID -> 126087 COMPL. DATE 12/01/1987 TOTAL DEPTH 2512 PERF. 2342 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 06/28/1999

PREMIER ROYALTIES, L.L.C. 676071
CALLAWAY, GERALD L. WELL #: 1 RRCID -> 109090 COMPL. DATE 01/13/1984 TOTAL DEPTH 2767 PERF. 2451 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KEPLER WELL #: 1 RRCID -> 125727 COMPL. DATE 10/28/1987 TOTAL DEPTH 2551 PERF. 2480 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAGE-KEPLER "B" WELL #: 3 RRCID -> 129378 COMPL. DATE 12/18/1988 TOTAL DEPTH 2620 PERF. 2300 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAGE-OTT "A" WELL #: 2 RRCID -> 227674 COMPL. DATE 09/01/2006 TOTAL DEPTH 2582 PERF. 2366 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	465	-0-	465	465	465	2			N	-0-					-0-
02	14B	DENY	451	-0-	451	916	451	2			N	-0-					-0-
03	14B	DENY	385	-0-	385	1301	385	2			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	1301					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1 RRCID -> 120293 COMPL. DATE 01/05/1986 TOTAL DEPTH 2800 PERF. 2296 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWEN, A.J. WELL #: 3 RRCID -> 120882 COMPL. DATE 03/15/1986 TOTAL DEPTH 2800 PERF. 2342 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWEN, A. J. WELL #: B 4 RRCID -> 121854 COMPL. DATE 06/15/1986 TOTAL DEPTH 2798 PERF. 2446 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
BLUFF CREEK PETROLEUM, LLC 076859
HENDRICK RANCH "Z" WELL #: 1 RRCID -> 254858 COMPL. DATE 09/09/2002 TOTAL DEPTH 1473 PERF. 1230 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DKMR OIL COMPANY, INC. 221454
RECORD B WELL #: 2 B RRCID -> 082077 COMPL. DATE 09/01/1997 TOTAL DEPTH 946 PERF. 918 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTACADO ENERGY, LLC 254441
TCSL WELL #: 1S RRCID -> 165995 COMPL. DATE 10/28/1997 TOTAL DEPTH 1037 PERF. 935 - 940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR //CONT.// 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
HARVICK, GEORGE R. 364200
E-R-M UNIT WELL #: 1 RRCID -> 189457 COMPL. DATE 05/01/2002 TOTAL DEPTH 4789 PERF. 3440 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					70
12	0	#	-0-	-0-	-0-	-0-					N	-0-					70
01	0	#	-0-	-0-	-0-	-0-					N	-0-					70
02	0	#	-0-	-0-	-0-	-0-					N	-0-					70
03	0	#	-0-	-0-	-0-	-0-					N	8					78
04	0	#	-0-	-0-	-0-	-0-					N	66					144

JACOBS, C. E., CO. 429435
MATTHEWS 68 WELL #: 1 RRCID -> 137614 COMPL. DATE 09/20/1990 TOTAL DEPTH 5032 PERF. 3690 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PARDUE ENERGY INC. 639225
PARROTT, J. E. WELL #: 1 RRCID -> 237205 COMPL. DATE N/A TOTAL DEPTH 3890 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	268	-0-	-182	-0-	268	2			N	-0-					-0-
12	341	#	134	-0-	-207	-0-	134	2			N	-0-					-0-
01	310	#	16	-0-	-294	-0-	16	2			N	-0-					-0-
02	280	#	NO RPT	-0-	-280	-0-					N	NO RPT					-0-
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RICHARDS, TOT OIL CO. 707430
RICHARDS, SALLIE WELL #: 17A RRCID -> 129665 COMPL. DATE 03/01/1982 TOTAL DEPTH 2153 PERF. 1219 - 1220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSEA OPERATING CO. 828293
MATTHEWS, ANGI 78-S WELL #: 1 RRCID -> 242526 COMPL. DATE 04/05/2007 TOTAL DEPTH 1175 PERF. 1043 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS) 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 1 RRCID -> 270472 COMPL. DATE 09/09/2013 TOTAL DEPTH 4633 PERF. 1267 - 1271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON

BELLAH & MATHIEWS 063663
IRWIN, ANNIE WELL #: 2 RRCID -> 113064 COMPL. DATE 02/13/1976 TOTAL DEPTH 4803 PERF. 4626 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	280	N	63	-0-	-217	-0-	63	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
BROWN "1609" WELL #: 3 RRCID -> 168989 COMPL. DATE 02/23/2005 TOTAL DEPTH 790 PERF. 722 - 729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER OIL & GAS, LLC 175118
BROWN-MERRICK 216 WELL #: 1 RRCID -> 241357 COMPL. DATE 08/22/2008 TOTAL DEPTH 5073 PERF. 4703 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	-0-	-0-	-2280	-0-					N	38					142
12	2259	N	2259	-0-	-0-	-0-	2207	2	52	9	N	47					189
01	2396	N	2396	-0-	-0-	-0-	2378	2	18	9	N	16	168	1			37
02	2175	N	2175	-0-	-0-	-0-	2144	2	31	9	N	28					65
03	2387	N	2387	-0-	-0-	-0-	2351	2	36	9	N	33					98
04	2310	N	1760	-0-	-550	-0-	1738	2	22	9	N	20	34	1			84

DAHAB ENERGY INC. 197200
CONDRON, E. D., JR. B WELL #: 3 RRCID -> 115201 COMPL. DATE 08/08/1984 TOTAL DEPTH 2652 PERF. 778 - 783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONDRON A WELL #: 5 RRCID -> 129163 COMPL. DATE 11/05/1988 TOTAL DEPTH 855 PERF. 791 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAL-SIMON 216875
SANDERS, BUELA WELL #: 1 RRCID -> 032490 COMPL. DATE 08/10/1962 TOTAL DEPTH 850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "F" WELL #: 1 RRCID -> 111757 COMPL. DATE 06/25/1984 TOTAL DEPTH 4665 PERF. 1236 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1D RRCID -> 171142 COMPL. DATE 03/30/1996 TOTAL DEPTH 822 PERF. 379 - 384

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR H OIL PROPERTIES 280597
SANDERS, B. WELL #: 1 RRCID -> 227506 COMPL. DATE 03/29/2007 TOTAL DEPTH 4660 PERF. 4511 - 4521

11	14	N	14	-0-	-0-	-0-	11	2	3	9	N	3					72
12	124	N	45	-0-	-79	-0-	38	2	7	9	N	6	2	8			76
01	186	N	176	-0-	-10	-0-	170	2	6	9	N	5	5	8			76
02	14	N	-0-	-0-	-14	-0-					N	-0-					76
03	31	N	-0-	-0-	-31	-0-					N	15	75	1			16
04	180	N	-0-	-0-	-180	-0-					N	-0-					16

HARVICK, GEORGE R. 364200
GRAHAM, M. K. C WELL #: 4 RRCID -> 045242 COMPL. DATE 08/24/1968 TOTAL DEPTH 4625 PERF. N/A

11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	2			N	-0-					-0-
03	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-

BIRD WELL #: 2 RRCID -> 144025 COMPL. DATE 09/24/1992 TOTAL DEPTH 1330 PERF. 1244 - 1247

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONDRON WELL #: 2 RRCID -> 150806 COMPL. DATE 06/18/1993 TOTAL DEPTH 1600 PERF. 1200 - 1201

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HARVICK, GEORGE R. //CONT.// 364200
BURK-CONDRON WELL #: 1 RRCID -> 150912 COMPL. DATE 07/23/1994 TOTAL DEPTH 3554 PERF. 1524 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "1609" WELL #: 2 RRCID -> 168992 COMPL. DATE 02/26/1998 TOTAL DEPTH 774 PERF. 716 - 720

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COCHRAN 2316 WELL #: 3 RRCID -> 194959 COMPL. DATE 02/12/2003 TOTAL DEPTH 655 PERF. 618 - 621

11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

COCHRAN 2316 WELL #: 2 RRCID -> 196736 COMPL. DATE 07/25/2003 TOTAL DEPTH 4580 PERF. 620 - 626

11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	660	N	515	-0-	-145	-0-	515	2			N	-0-					-0-

DAVIS ET AL WELL #: 1 RRCID -> 198062 COMPL. DATE 10/13/2003 TOTAL DEPTH 893 PERF. 752 - 754

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS & PATTERSON 367450
HENDRICK, T. G., ESTATE WELL #: 119 RRCID -> 018428 COMPL. DATE 07/19/1957 TOTAL DEPTH 2780 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HILL, R.M. OPERATING INC. 387991
TIMMONS HEIRS WELL #: 1 RRCID -> 133240 COMPL. DATE 01/18/1990 TOTAL DEPTH 4930 PERF. 526 - 536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IPT OIL COMPANY 425811
RILEY WELL #: 6 RRCID -> 103332 COMPL. DATE 12/06/1978 TOTAL DEPTH 868 PERF. 842 - 852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS, C. E., CO. 429435
HENDRICK 77B WELL #: 2 RRCID -> 091702 COMPL. DATE 07/01/1980 TOTAL DEPTH 1428 PERF. 1407 - 1417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	8	1	270	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	6	1	188	2	N	-0-					-0-
01	248	N	150	-0-	-98	-0-	5	1	145	2	N	-0-					-0-
02	252	N	166	-0-	-86	-0-	5	1	161	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	6	1	189	2	N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	5	1	162	2	N	-0-					-0-

MATTHEWS 20 WELL #: 1 RRCID -> 135401 COMPL. DATE 04/13/1990 TOTAL DEPTH 1636 PERF. 1246 - 1251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

MATTHEWS 90C WELL #: 1 RRCID -> 137500 COMPL. DATE 12/12/1990 TOTAL DEPTH 567 PERF. 441 - 445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-

MATTHEWS 77 WELL #: 2 RRCID -> 140722 COMPL. DATE 10/07/1991 TOTAL DEPTH 4960 PERF. 4382 - 4388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. //CONT.// 429435
MATTHEWS 77 WELL #: 8 RRCID -> 144738 COMPL. DATE 12/28/1992 TOTAL DEPTH 5083 PERF. 4902 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS 70 WELL #: 10 RRCID -> 227175 COMPL. DATE 04/13/2007 TOTAL DEPTH 4810 PERF. 2994 - 3004

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M & K OPERATING LLC 518499
HENDRICK "A" WELL #: 1 RRCID -> 116922 COMPL. DATE 05/02/1985 TOTAL DEPTH 1656 PERF. 1234 - 1239

11	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

HENDRICK "A" WELL #: 2 RRCID -> 118816 COMPL. DATE 10/01/1985 TOTAL DEPTH 1708 PERF. 1307 - 1311

11	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

MARTIN, JOHN I. 530600
BARKER, RUTH WELL #: 1 RRCID -> 090297 COMPL. DATE 07/03/1997 TOTAL DEPTH 4734 PERF. 994 - 1194

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, TOT OIL CO. 707430
HARDY WELL #: 1 RRCID -> 114729 COMPL. DATE 12/22/1981 TOTAL DEPTH 5200 PERF. 5168 - 5175

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. //CONT.// 707430
RICHARDS "B" WELL #: 17 RRCID -> 143105 COMPL. DATE 01/12/1985 TOTAL DEPTH 1070 PERF. 576 - 581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, W. L. 'B' WELL #: 24 RRCID -> 203522 COMPL. DATE 08/05/2004 TOTAL DEPTH 590 PERF. 550 - 555

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSEA OPERATING CO. 828293
LAMBSHEAD WELL #: 42 RRCID -> 270834 COMPL. DATE 07/08/2013 TOTAL DEPTH 5225 PERF. 4900 - 4914

11	7500	8626	-0-	1126	1126	8626	2			N	-0-					-0-
12	7750	5202	-0-	-2548	-0-	5202	2			N	-0-					-0-
01	7750	4779	-0-	-2971	-0-	4779	2			N	-0-					-0-
02	7000	4491	-0-	-2509	-0-	4491	2			N	-0-					-0-
03	7750	3839	-0-	-3911	-0-	3839	2			N	-0-					-0-
04	7500	4145	-0-	-3355	-0-	4145	2			N	-0-					-0-

LAMBSHEAD WELL #: 43 RRCID -> 270836 COMPL. DATE 07/10/2013 TOTAL DEPTH 5160 PERF. 4900 - 4990

11	1200	-0-	-0-	-1200	-0-					N	-0-					-0-
12	1240	4	-0-	-1236	-0-	4	2			N	-0-					-0-
01	1240	-0-	-0-	-1240	-0-					N	-0-					-0-
02	1120	-0-	-0-	-1120	-0-					N	-0-					-0-
03	4 N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS DRILLING INC. 841264
COLE, K.B. WELL #: 1 RRCID -> 119244 COMPL. DATE 10/15/1985 TOTAL DEPTH 920 PERF. 874 - 877

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE P OPERATING CO.,GP, L.L.C. 857738
WHITAKER, DOYLE WELL #: 1 RRCID -> 217096 COMPL. DATE 10/13/2004 TOTAL DEPTH 4712 PERF. 4308 - 4312

11	1372 N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
12	1378 N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1519 N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
02	1369 N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*03	1509 N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
04	1470 N	1376	-0-	-94	-0-	1376	2			N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
WEST,GORDON T.JR. & RUGELEY,STAN 909700
BROWN-DAVIS UNIT WELL #: 1 RRCID -> 215631 COMPL. DATE 04/20/2004 TOTAL DEPTH 4500 PERF. 3960 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	224	N	153	-0-	-71	-0-	153	2			N	-0-					-0-
03	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-
04	DELQ	PR	197	-0-	197	197	197	2			N	-0-					-0-

THURBER LAKE (CONGL.) 89820 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
LATHAM, SUSAN WELL #: 2 RRCID -> 115835 COMPL. DATE 08/25/1987 TOTAL DEPTH 4458 PERF. 3258 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 5 RRCID -> 118294 COMPL. DATE 09/14/1985 TOTAL DEPTH 3600 PERF. 3234 - 3261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 4 RRCID -> 118561 COMPL. DATE 10/03/1985 TOTAL DEPTH 3570 PERF. 3184 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 3 RRCID -> 118817 COMPL. DATE 10/20/1985 TOTAL DEPTH 3620 PERF. 3232 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TIM MITCHELL (5300 CONGL.) 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
HARTMAN, R. L. WELL #: 1 RRCID -> 112542 COMPL. DATE 07/24/1984 TOTAL DEPTH 5850 PERF. 5210 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	362	-0-	-58	-0-	362	2			N	-0-					5
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					5
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					5
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					5
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					5
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					5

TIM MITCHELL (5300 CONGL.) //CONT.// 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
HAMILTON WELL #: 1 RRCID -> 099962 COMPL. DATE 05/13/1982 TOTAL DEPTH 5784 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					119
12	465	N	401	-0-	-64	-0-	401	2			N	-0-					119
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					119
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					119
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					119
*04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					119

TIMMONS (CADDO) 90065 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
TIMMONS WELL #: 2 RRCID -> 090010 COMPL. DATE 06/12/1980 TOTAL DEPTH 5700 PERF. 2690 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1059	-0-	-111	-0-	71	1	988	3	N	-0-					14
12	1178	N	1079	-0-	-99	-0-	73	1	1006	3	N	-0-					14
01	1271	N	1073	-0-	-198	-0-	75	1	998	3	N	-0-					14
02	980	N	942	-0-	-38	-0-	64	1	878	3	N	-0-					14
03	1123	N	1123	-0-	-0-	-0-	76	1	1047	3	N	-0-					14
*04	1141	N	1141	-0-	-0-	-0-	77	1	1064	3	N	-0-					14

TIN CUP (CADDO) 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HENSLEE, A.E. WELL #: 2 RRCID -> 075957 COMPL. DATE 03/08/1978 TOTAL DEPTH 3297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HOGG, U.V. WELL #: 3 RRCID -> 077158 COMPL. DATE 06/17/1978 TOTAL DEPTH 3300 PERF. 3115 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSLEY "A" WELL #: 3 RRCID -> 079685 COMPL. DATE 06/20/1978 TOTAL DEPTH 3177 PERF. 3095 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
12	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

TIDWELL WELL #: 1 RRCID -> 083889 COMPL. DATE 07/15/1979 TOTAL DEPTH 3273 PERF. 3234 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

TIN CUP (CADDO) //CONT.// 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. //CONT.// 559355
HENSLEE,A.E. WELL #: 3 RRCID -> 091024 COMPL. DATE 11/02/1980 TOTAL DEPTH 3179 PERF. 3120 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSLEE "A" WELL #: 1 RRCID -> 091025 COMPL. DATE 11/15/1980 TOTAL DEPTH 3200 PERF. 3140 - 3150

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TINDALL (STRAWN) 90088 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MORTON WELL #: 1 RRCID -> 085521 COMPL. DATE 11/02/1979 TOTAL DEPTH 1700 PERF. 1270 - 1329

11	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	#	7	-0-	-1	-0-	7	3			N	-0-					-0-
*03	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MORTON WELL #: 6 RRCID -> 127696 COMPL. DATE 12/16/1987 TOTAL DEPTH 1539 PERF. 1405 - 1417

11	90	#	76	-0-	-14	-0-	76	3			N	-0-					25
12	93	#	22	-0-	-71	-0-	22	3			N	-0-					25
01	93	#	42	-0-	-51	-0-	42	3			N	-0-					25
02	84	#	50	-0-	-34	-0-	50	3			N	-0-					25
*03	93	#	51	-0-	-42	-0-	51	3			N	-0-					25
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					25

TINTOP (ATOKA) 90119 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
HOTT WELL #: 1 RRCID -> 095402 COMPL. DATE 06/10/1981 TOTAL DEPTH 5745 PERF. 3876 - 4438

11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

TINTOP (STRAWN) 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BARBER, JAMES OPERATING 049152
MILMO-PAGE WELL #: 2 RRCID -> 093840 COMPL. DATE 05/21/1981 TOTAL DEPTH 1818 PERF. 1318 - 1339

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINTOP (STRAWN) //CONT.// 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BARBER, JAMES OPERATING //CONT.// 049152
MILMO-PAGE WELL #: 1 RRCID -> 094197 COMPL. DATE 10/21/1980 TOTAL DEPTH 5360 PERF. 1402 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BROWN WELL #: 2 RRCID -> 194218 COMPL. DATE 10/10/2002 TOTAL DEPTH 1400 PERF. 1264 - 1297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
FLEISCHER WELL #: 1 RRCID -> 114342 COMPL. DATE 09/07/1984 TOTAL DEPTH 6000 PERF. 1732 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEISCHER WELL #: 4 RRCID -> 143800 COMPL. DATE 01/06/1993 TOTAL DEPTH 1849 PERF. 1716 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPTON (CADDO, UPPER) 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HARRIS, W.B., ET AL WELL #: 1 RRCID -> 087337 COMPL. DATE 04/19/1980 TOTAL DEPTH 4625 PERF. 3546 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	315	2	211	9	N	192	176	1			166
12	495	N	495	-0-	-0-	-0-	296	2	199	9	N	181	180	1			167
01	539	N	539	-0-	-0-	-0-	327	2	212	9	N	193	177	1			183
02	445	N	445	-0-	-0-	-0-	279	2	166	9	N	151	168	1			166
03	476	N	476	-0-	-0-	-0-	282	2	194	9	N	176	173	1			169
*04	469	N	469	-0-	-0-	-0-	284	2	185	9	N	168	169	1			168

CLARK, LESTER "C" WELL #: 1 C RRCID -> 145280 COMPL. DATE 04/01/1993 TOTAL DEPTH 4660 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

TIPTON (CADDO, UPPER) //CONT.// 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ROMINGER, R.L. 727039
TIPTON, R. W. WELL #: 1 RRCID -> 018434 COMPL. DATE 05/01/1961 TOTAL DEPTH N/A PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	788	-0-	-292	-0-	788	3			N	-0-					14
12	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					14
01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					14
02	728	N	564	-0-	-164	-0-	564	3			N	-0-					14
03	1240	N	1180	-0-	-60	-0-	1180	3			N	-0-					14
*04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					14

TIPTON, NORTH (CADDO) 90212 200 ASSOCIATED ONE WELL CNTY: STEPHENS
RIDGE OIL COMPANY 711100
LENOIR WELL #: 1 RRCID -> 160308 COMPL. DATE 05/08/1996 TOTAL DEPTH 4601 PERF. 3986 - 3996

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

TOGA (CISCO) 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 1 RRCID -> 218715 COMPL. DATE 04/20/2006 TOTAL DEPTH 1977 PERF. 894 - 904

11	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	155	#	72	-0-	-83	-0-	72	2			N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	252	#	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

GOTCHER WELL #: 4 RRCID -> 227500 COMPL. DATE 06/02/2007 TOTAL DEPTH 1096 PERF. 887 - 893

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTCHER WELL #: 3 RRCID -> 227503 COMPL. DATE N/A TOTAL DEPTH 1068 PERF. 843 - 851

11	14B2 EXT		-0-	-0-	-0-	8016					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	8016					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	8016					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	8016					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	8016					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	8016					N	NO RPT					-0-

GOTCHER WELL #: 2 RRCID -> 227505 COMPL. DATE 02/11/2007 TOTAL DEPTH 1230 PERF. 841 - 854

11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC //CONT.// 029272
GOTCHER WELL #: 1M RRCID -> 238692 COMPL. DATE 12/19/2006 TOTAL DEPTH 3234 PERF. 906 - 916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 249653 COMPL. DATE 03/21/2008 TOTAL DEPTH 1900 PERF. 842 - 874

11	7500		190	-0-	-7310	-0-	190	2			N	-0-					-0-
12	236	R	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON WELL #: 1 RRCID -> 250098 COMPL. DATE 12/04/2012 TOTAL DEPTH 1314 PERF. 907 - 928

11	0	W	188	-0-	188	3701	188	2			N	-0-					-0-
12	0	W	264	-0-	264	3965	264	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	3965					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3965					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3965					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3965					N	-0-					-0-

SCULLY EXPLORATION LLC 760540
GOTCHER WELL #: 6 RRCID -> 244017 COMPL. DATE 07/16/2007 TOTAL DEPTH 3155 PERF. 1026 - 1040

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOFFPAUIR WELL #: 4 RRCID -> 267538 COMPL. DATE 06/02/2012 TOTAL DEPTH 1163 PERF. 848 - 864

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILBOURN ENERGY INC. 923128
ATKINSON WELL #: 2 RRCID -> 247064 COMPL. DATE 08/07/2008 TOTAL DEPTH 1995 PERF. 920 - 930

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
WILBOURN ENERGY INC. //CONT.// 923128
ATKINSON WELL #: 1 RRCID -> 247263 COMPL. DATE 05/21/2008 TOTAL DEPTH 1995 PERF. 922 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 1 RRCID -> 248446 COMPL. DATE 02/13/2008 TOTAL DEPTH 1998 PERF. 940 - 942

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMERLIN,NW.(CONGL 4366) 90655 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
GO OIL CORP. 311420
BOYD WELL #: 1 RRCID -> 099942 COMPL. DATE 04/21/1982 TOTAL DEPTH 4700 PERF. 4366 - 4372

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	68	7			-0-

PLUGGED AND ABANDONED_____ 03/24/2014 - P/A 03-24-2014

TOMLIN (LAKE SAND) 90666 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DELTA OIL & GAS LTD. 213703
TOMLIN, J.E. "A" WELL #: RRCID -> 085788 COMPL. DATE 01/02/1980 TOTAL DEPTH 4036 PERF. 3814 - 3876

11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 12/30/2003

TOTO (BEND CONGL., LOWER) 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ALLISON, PAUL 014765
MCDONALD WELL #: 1 RRCID -> 061233 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 5341 - 5349

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROWHEAD PRODUCTIONS, LP 033523
EDWARDS, C.A. UNIT WELL #: 1 RRCID -> 070279 COMPL. DATE 01/31/1977 TOTAL DEPTH 4351 PERF. N/A

11	510	N	436	-0-	-74	-0-	436	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
COLLINS "A" WELL #: 3 RRCID -> 085463 COMPL. DATE 12/01/1979 TOTAL DEPTH 5918 PERF. 5201 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON "A" WELL #: 6 RRCID -> 093100 COMPL. DATE 04/24/1981 TOTAL DEPTH 5700 PERF. 5362 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	341	N	151	-0-	-190	-0-	151	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH WELL #: 3 RRCID -> 102407 COMPL. DATE 10/26/1982 TOTAL DEPTH 5785 PERF. 5720 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE K OPERATING & PROD CO 153995
CHADWELL, ODELL WELL #: 1 RRCID -> 076889 COMPL. DATE 11/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	476	N	289	-0-	-187	-0-	289	3			N	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
CHENAULT, J. H. WELL #: 1 RRCID -> 018460 COMPL. DATE 07/04/1958 TOTAL DEPTH 5300 PERF. 5040 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					32
12	899	N	712	-0-	-187	-0-	712	3			N	-0-					32
01	1116	N	694	-0-	-422	-0-	694	3			N	-0-					32
02	896	N	774	-0-	-122	-0-	774	3			N	-0-					32
03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					32
*04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					32

CHILCUTT, W. A., UNIT WELL #: 1 RRCID -> 018461 COMPL. DATE 05/15/1955 TOTAL DEPTH 5336 PERF. 3512 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					78
12	930	N	787	-0-	-143	-0-	787	3			N	-0-					78
01	1116	N	924	-0-	-192	-0-	924	3			N	-0-					78
02	896	N	794	-0-	-102	-0-	794	3			N	-0-					78
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					78
04	900	N	822	-0-	-78	-0-	822	3			N	-0-					78

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
GRANSTAFF WELL #: 1 RRCID -> 018463 COMPL. DATE 02/28/1955 TOTAL DEPTH 5333 PERF. 5196 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					22
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					22
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					22
02	140	N	-0-	-0-	-140	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	60	N	-0-	-0-	-60	-0-					N	-0-					22

STANLEY UNIT WELL #: 2 T RRCID -> 073906 COMPL. DATE 06/20/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	INC G-10		396	-0-	396	396	396	3			N	-0-					-0-
01	INC G-10		516	-0-	516	912	516	3			N	-0-					-0-
02	INC G-10		410	-0-	410	1322	410	3			N	-0-					-0-
03	INC G-10		483	-0-	483	1805	483	3			N	-0-					-0-
*04	1600	N	439	-0-	-1161	644	439	3			N	-0-					-0-

DURHAM UNIT WELL #: 2 RRCID -> 080928 COMPL. DATE 03/16/1990 TOTAL DEPTH 5500 PERF. 5024 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					11
12	434	N	158	-0-	-276	-0-	158	3			N	-0-					11
01	589	N	253	-0-	-336	-0-	253	3			N	-0-					11
02	504	N	271	-0-	-233	-0-	271	3			N	-0-					11
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					11
*04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					11

BLAIR-WOODY UNIT WELL #: 2 RRCID -> 082051 COMPL. DATE 04/05/1990 TOTAL DEPTH 5400 PERF. 3058 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6	-0-	474	3			N	-0-					118
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					118
01	651	N	462	-0-	-189	-0-	462	3			N	-0-					118
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					118
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					118
*04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					118

CARR, J. R. WELL #: 2 T RRCID -> 082147 COMPL. DATE 07/03/1991 TOTAL DEPTH 5420 PERF. 5035 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					18
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					18
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					18
02	476	N	431	-0-	-45	-0-	431	3			N	-0-					18
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					18
04	510	N	431	-0-	-79	-0-	431	3			N	-0-					18

ANDERSON UNIT WELL #: 2 RRCID -> 083890 COMPL. DATE 06/03/1979 TOTAL DEPTH 5500 PERF. 5092 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	300	-0-	-180	-0-	300	3			N	-0-					-0-
12	403	N	113	-0-	-290	-0-	113	3			N	-0-					-0-
01	310	N	130	-0-	-180	-0-	130	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	120	N	55	-0-	-65	-0-	55	3			N	-0-					-0-

L. B. WILSON UNIT WELL #: 2 RRCID -> 151704 COMPL. DATE 10/01/1994 TOTAL DEPTH 5500 PERF. 5276 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	548	-0-	-52	-0-	548	3			N	-0-					131
12	930	N	663	-0-	-267	-0-	663	3			N	-0-					131
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					131
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					131
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					131
*04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					131

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
STANLEY UNIT WELL #: 1 RRCID -> 172431 COMPL. DATE 02/25/1999 TOTAL DEPTH 5076 PERF. 4982 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					34
12	899	N	782	-0-	-117	-0-	782	3			N	-0-					34
01	992	N	926	-0-	-66	-0-	926	3			N	-0-					34
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					34
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					34
*04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					34

MKS NATURAL GAS COMPANY 518491
SCALING, C. W. WELL #: 1 RRCID -> 044021 COMPL. DATE 03/14/1968 TOTAL DEPTH 5250 PERF. N/A

11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

CAMPBELL, ETHEL W. WELL #: 1 RRCID -> 045026 COMPL. DATE 10/08/1968 TOTAL DEPTH 5650 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TATE, A.R. WELL #: 1 RRCID -> 076565 COMPL. DATE 04/08/1978 TOTAL DEPTH 5800 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

CAMPBELL, ETHEL WELL #: 2 RRCID -> 078926 COMPL. DATE 09/21/1978 TOTAL DEPTH 5650 PERF. 5050 - 5058

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRALY, OZELLA WELL #: 1 RRCID -> 082685 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 5174 - 5181

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREDIEU, BOBBY WELL #: 1 RRCID -> 082713 COMPL. DATE 05/18/1979 TOTAL DEPTH 5865 PERF. 5156 - 5166

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2013 - PLUGGED 02-06-2013

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
CHIARELLO WELL #: 1 RRCID -> 083635 COMPL. DATE 05/24/1979 TOTAL DEPTH 5658 PERF. 2650 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-

MYERS, A. J. 597440
POOLVILLE UNIT 7 WELL #: 1 RRCID -> 018474 COMPL. DATE 03/29/1958 TOTAL DEPTH N/A PERF. 5092 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
BURKHALTER WELL #: 1 RRCID -> 066889 COMPL. DATE 06/10/1976 TOTAL DEPTH 5654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1851	-0-	-99	-0-	1851	2			N	-0-					9
12	1984	N	1912	-0-	-72	-0-	1912	2			N	-0-					9
01	1984	N	1823	-0-	-161	-0-	1823	2			N	-0-					9
02	1736	N	1719	-0-	-17	-0-	1719	2			N	-0-					9
03	1922	N	1834	-0-	-88	-0-	1834	2			N	-0-					9
*04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					9

PATTON EXPLORATION, INC. 643730
SULLIVAN WELL #: 1 RRCID -> 070829 COMPL. DATE 12/20/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/21/2012 - PLUGGED 03/21/12

FRAZIER, J. R. WELL #: 1 RRCID -> 073014 COMPL. DATE 06/10/1977 TOTAL DEPTH 5720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	13	N	4	-0-	-9	-0-	4	2			N	-0-					23
01	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					23
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					23
03	4	N	-0-	-0-	-4	-0-					N	-0-					23
*04	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					23

SANDLIN, CHARLES D. 747740
SANDLIN WELL #: 1 RRCID -> 066890 COMPL. DATE 05/30/1976 TOTAL DEPTH 5759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
TAYLOR, BEN J. INC. 837361
SMITH WELL #: 2 RRCID -> 065494 COMPL. DATE 01/04/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2347	-0-	-1313	-0-	2347	2			N	-0-					-0-
12	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
01	3534	X	3429	-0-	-105	-0-	3429	2			N	-0-					-0-
02	3192	X	2913	-0-	-279	-0-	2913	2			N	-0-					-0-
03	3255	X	2928	-0-	-327	-0-	2928	2			N	-0-					-0-
04	3330	X	3238	-0-	-92	-0-	3238	2			N	-0-					-0-
SMITH WELL #: 3 RRCID -> 066296 COMPL. DATE 05/08/1976 TOTAL DEPTH 5537 PERF. N/A																	
11	150	N	72	-0-	-78	-0-	50	1	22	2	N	-0-					69
12	155	N	137	-0-	-18	-0-	50	1	87	2	N	-0-					69
01	129	N	129	-0-	-0-	-0-	50	1	79	2	N	-0-					69
02	201	N	201	-0-	-0-	-0-	50	1	151	2	N	-0-					69
03	200	N	200	-0-	-0-	-0-	50	1	150	2	N	-0-					69
*04	208	N	208	-0-	-0-	-0-	50	1	158	2	N	-0-					69
ISBELL "21" WELL #: 21 T RRCID -> 079617 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 5106 - 5110																	
11	900	N	634	-0-	-266	-0-	633	2	1	9	N	1					149
12	1281	N	1281	-0-	-0-	-0-	1277	2	4	9	N	4					153
01	1670	N	1670	-0-	-0-	-0-	1659	2	11	9	N	10					163
02	1432	N	1432	-0-	-0-	-0-	1425	2	7	9	N	6					169
03	1788	N	1788	-0-	-0-	-0-	1781	2	7	9	N	6	153	1			22
*04	1463	N	1463	-0-	-0-	-0-	1459	2	4	9	N	4					26

TOTO(BEND CONGL. 5350) 90813 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ENERGYPRO, INC. 252085
WOODRUFF, CHARLES WELL #: 1 RRCID -> 112053 COMPL. DATE 06/30/1984 TOTAL DEPTH 5550 PERF. 5298 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					30
12	1519	N	1328	-0-	-191	-0-	1328	2			N	-0-					30
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					30
02	1204	N	165	-0-	-1039	-0-	165	2			N	-0-					30
03	1333	N	724	-0-	-609	-0-	724	2			N	-0-					30
*04	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					30

MKS NATURAL GAS COMPANY 518491
WILHITE WELL #: 1 T RRCID -> 090175 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5344 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					10
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					10
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					10
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					10
03	62	N	20	-0-	-42	-0-	20	2			N	-0-					10
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					10

TOTO (CADDO CONGLOMERATE) 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CHILCUTT R.S. WELL #: 1 RRCID -> 069722 COMPL. DATE 01/17/1977 TOTAL DEPTH 4050 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
WRIGHT, S. F. WELL #: 2 T RRCID -> 082054 COMPL. DATE 01/10/1979 TOTAL DEPTH 5375 PERF. 4380 - 4318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD-ROSS UNIT WELL #: 1 RRCID -> 084665 COMPL. DATE 08/29/1979 TOTAL DEPTH 5516 PERF. 3912 - 3924

11	1530	N	1529	-0-	-1	-0-	1529	3			N	-0-					29
12	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					29
01	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					29
02	1428	N	1245	-0-	-183	-0-	1245	3			N	-0-					29
03	1271	N	1113	-0-	-158	-0-	1113	3			N	-0-					29
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CARUTHERS CONSULTING, INC. 138827
BRADSHAW WELL #: 2 RRCID -> 109854 COMPL. DATE 11/30/1983 TOTAL DEPTH 5298 PERF. 5101 - 5105

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPARAL OPERATING CO. 146225
LESIKAR WELL #: 2A RRCID -> 108218 COMPL. DATE 09/14/1983 TOTAL DEPTH 4246 PERF. 3914 - 3927

11	3118	X	3118	-0-	-0-	-0-	3114	2	4	9	N	4					173
12	2852	X	2696	-0-	-156	-0-	2696	2			N	-0-					173
01	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					173
02	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-	159	1			14
03	3281	X	3281	-0-	-0-	-0-	3279	2	2	9	N	2					16
*04	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					16

DALWORTH WELL #: 1 RRCID -> 123668 COMPL. DATE 01/09/1987 TOTAL DEPTH 5350 PERF. 3886 - 3906

11	270	N	230	-0-	-40	-0-	230	2			N	-0-					12
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					12
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					12
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					12
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					12
04	270	N	140	-0-	-130	-0-	140	2			N	-0-					12

CITATION OIL & GAS CORP. 154235
MCDANIEL UNIT WELL #: 3 RRCID -> 084205 COMPL. DATE 08/08/1979 TOTAL DEPTH 4000 PERF. 3765 - 3780

11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
12	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
01	1116	N	927	-0-	-189	-0-	927	3			N	-0-					-0-
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	900	N	813	-0-	-87	-0-	813	3			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
CRAVENS WELL #: 3 RRCID -> 093732 COMPL. DATE 03/14/1981 TOTAL DEPTH 5500 PERF. 4266 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	157	-0-	-293	-0-	157	3			N	-0-					-0-
12	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

STANLEY UNIT WELL #: 2 RRCID -> 181490 COMPL. DATE 12/26/2000 TOTAL DEPTH 5270 PERF. 3858 - 3770

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
LITTLE E. A. WELL #: 1 RRCID -> 070780 COMPL. DATE 01/20/1977 TOTAL DEPTH 4500 PERF. N/A

11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					11
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					11
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					11
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					11
03	620	N	574	-0-	-46	-0-	574	2			N	-0-					11
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					11

MKS NATURAL GAS COMPANY 518491
COLLINS, W. L. WELL #: 1 RRCID -> 055310 COMPL. DATE 03/29/1973 TOTAL DEPTH 5600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		6	-0-	6	6	6	2			N	-0-					8

NOLAND,TRUMAN WELL #: 1 RRCID -> 064082 COMPL. DATE 04/12/1975 TOTAL DEPTH 5355 PERF. N/A

11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-

ASHBROOK WELL #: 1 RRCID -> 074932 COMPL. DATE 11/26/1977 TOTAL DEPTH 4418 PERF. N/A

11	1	N	-0-	-0-	-1	-0-					N	-0-					12
12	7	N	-0-	-0-	-7	-0-					N	-0-					12
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					12
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					12
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					12
04	11	N	5	-0-	-6	-0-	5	2			N	-0-					12

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
JORDAN, WILLIAM WELL #: 1 RRCID -> 075171 COMPL. DATE 11/01/1977 TOTAL DEPTH 4162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

ATCHLEY UNIT WELL #: 2 RRCID -> 076073 COMPL. DATE 03/01/1978 TOTAL DEPTH 5555 PERF. N/A

11	90	N	84	-0-	-6	-0-	84	2			N	-0-					25
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					25
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					25
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					25
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					25
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					25

MCCANN WELL #: 1 RRCID -> 088091 COMPL. DATE 01/18/1980 TOTAL DEPTH 5850 PERF. 5157 - 5170

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

LAWSON, ANNIE WELL #: 1A RRCID -> 095142 COMPL. DATE 03/12/1981 TOTAL DEPTH 4700 PERF. 4500 - 4685

11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	DLQ G-10		63	-0-	63	63	63	2			N	-0-					-0-
01	DLQ G-10		79	-0-	79	142	79	2			N	-0-					-0-
02	DLQ G-10		66	-0-	66	208	66	2			N	-0-					-0-
03	DLQ G-10		235	-0-	235	443	235	2			N	-0-					-0-
*04	655	N	212	-0-	-443	-0-	212	2			N	-0-					-0-

LAPRES UNIT WELL #: 1 RRCID -> 118269 COMPL. DATE 08/16/1985 TOTAL DEPTH 5550 PERF. 3523 - 3543

11	60	N	42	-0-	-18	-0-	42	2			N	-0-					17
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					17
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					17
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					17
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					17
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					17

BRAWLEY UNIT WELL #: 2 RRCID -> 123318 COMPL. DATE 10/09/1979 TOTAL DEPTH 5736 PERF. 3808 - 3814

11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-

SMITH,CHARLES WELL #: 1 RRCID -> 130943 COMPL. DATE 05/01/1989 TOTAL DEPTH 5575 PERF. 3970 - 3979

11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
CAVNESS WELL #: 2 RRCID -> 147125 COMPL. DATE 06/21/1984 TOTAL DEPTH 5401 PERF. 3673 - 3679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

OXXN 630579
ISBELL WELL #: 1 RRCID -> 073373 COMPL. DATE 09/02/1977 TOTAL DEPTH 3985 PERF. N/A

11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
02	560	N	488	-0-	-72	-0-	488	2			N	-0-					-0-
*03	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

WEATHERFORD WELL #: 1 RRCID -> 075933 COMPL. DATE 01/02/1978 TOTAL DEPTH 5800 PERF. N/A

11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	775	N	521	-0-	-254	-0-	521	2			N	-0-					-0-
01	713	N	464	-0-	-249	-0-	464	2			N	-0-					-0-
02	644	N	449	-0-	-195	-0-	449	2			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

LAMAR WELL #: 2 RRCID -> 082465 COMPL. DATE 10/14/1978 TOTAL DEPTH 5882 PERF. 3600 - 3620

11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-

COLLINS, W. L. WELL #: 2 RRCID -> 136020 COMPL. DATE 07/10/1986 TOTAL DEPTH 5600 PERF. 3950 - 3970

11	722	N	722	-0-	-0-	-0-	722	2			N	-0-					12
12	713	N	654	-0-	-59	-0-	654	2			N	-0-					12
01	620	N	561	-0-	-59	-0-	561	2			N	-0-					12
02	672	N	543	-0-	-129	-0-	543	2			N	-0-					12
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					12
*04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					12

PATTON EXPLORATION, INC. 643730
BOECKER WELL #: 1 RRCID -> 018442 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3450 - 3482

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
MITCHELL, DONOVAN "A" WELL #: RRCID -> 067293 COMPL. DATE 07/02/1976 TOTAL DEPTH 5372 PERF. 4329 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

PLUGGED AND ABANDONED_____ 02/17/2009

MITCHELL, DONOVAN -B- WELL #: 2 RRCID -> 073015 COMPL. DATE 05/30/1977 TOTAL DEPTH 4474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, DONOVAN -C- WELL #: 3 RRCID -> 073016 COMPL. DATE 05/25/1977 TOTAL DEPTH 4275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	5	1	53	2	N	-0-					3
12	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					3
01	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					3
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					3
03	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					3
04	60	N	57	-0-	-3	-0-	5	1	52	2	N	-0-					3

MARTIN ESTATE WELL #: 1 RRCID -> 073107 COMPL. DATE 09/12/1977 TOTAL DEPTH 4390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

MITCHELL, DONOVAN "K" WELL #: 1 RRCID -> 080408 COMPL. DATE 12/05/1978 TOTAL DEPTH 5345 PERF. 4198 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MITCHELL, DONOVAN -B- WELL #: 4 RRCID -> 083904 COMPL. DATE 07/08/1979 TOTAL DEPTH 4333 PERF. 4238 - 4333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					13
12	1	N	-0-	-0-	-1	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
SANDERS, JAKE WELL #: 1 RRCID -> 086106 COMPL. DATE 01/14/1980 TOTAL DEPTH 4090 PERF. 4024 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUD WELL #: 2 RRCID -> 108233 COMPL. DATE 10/25/1983 TOTAL DEPTH 5660 PERF. 4181 - 4190

11	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					5
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					5
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					5
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					5
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5
04	2	N	-0-	-0-	-2	-0-					N	-0-					5

SMILEY, JERRY 789686
S. E. PEASTER G. U. WELL #: 1 RRCID -> 121499 COMPL. DATE 02/26/1986 TOTAL DEPTH 5110 PERF. 3508 - 3538

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 4 RRCID -> 070052 COMPL. DATE 02/15/1977 TOTAL DEPTH 4055 PERF. N/A

11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
12	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
DONALD, CHRISTINE WELL #: 1 RRCID -> 123319 COMPL. DATE N/A TOTAL DEPTH 5200 PERF. 3914 - 3942

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOTO (CADDO LIME) 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SHAW WELL #: 1 RRCID -> 081810 COMPL. DATE 08/14/1978 TOTAL DEPTH 6115 PERF. 3198 - 3238

11	690	N	193	-0-	-497	-0-	193	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (CADDO LIME) //CONT.// 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
SHAW WELL #: 2 RRCID -> 136251 COMPL. DATE 11/02/1990 TOTAL DEPTH 6014 PERF. 3286 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
HAWKINS, J. J. WELL #: 1 RRCID -> 018451 COMPL. DATE 01/07/1958 TOTAL DEPTH 4040 PERF. 3661 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1934	-0-	-1066	3377	1934	3			N	-0-					116
12	3100	N	1823	-0-	-1277	2100	1801	3	22	9	N	20					136
01	3100	N	1306	-0-	-1794	306	1306	3			N	-0-					136
02	2027	N	1721	-0-	-306	-0-	1663	3	58	9	N	53					189
03	1792	N	1792	-0-	-0-	-0-	1763	3	29	9	N	26					215
04	1260	N	568	-0-	-692	-0-	545	3	23	9	N	21					236

STANLEY UNIT WELL #: 4 RRCID -> 151125 COMPL. DATE 04/29/1996 TOTAL DEPTH 4112 PERF. 2854 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-

HILL OPERATING LLC 387979
HOSKINS WELL #: 1 RRCID -> 080606 COMPL. DATE 02/07/1978 TOTAL DEPTH 5900 PERF. 3231 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISE PRODUCTION COMPANY 933825
FRANKLIN WELL #: 1 RRCID -> 018449 COMPL. DATE 09/21/1959 TOTAL DEPTH 3750 PERF. 3608 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41

TOTO (LIME M-1) 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
BURK ROYALTY CO., LTD. 108799
PERKINS WELL #: 2 RRCID -> 235689 COMPL. DATE 11/02/2007 TOTAL DEPTH 3071 PERF. 2974 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
CITATION OIL & GAS CORP. 154235
STANLEY UNIT WELL #: 2 C RRCID -> 073860 COMPL. DATE 07/28/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY UNIT WELL #: 1 RRCID -> 078035 COMPL. DATE 06/20/1978 TOTAL DEPTH 5076 PERF. 2910 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-

CAMPBELL UNIT WELL #: 2 U RRCID -> 080939 COMPL. DATE 07/18/1978 TOTAL DEPTH 6050 PERF. 3205 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR-WOODY WELL #: 3 RRCID -> 083891 COMPL. DATE 06/14/1979 TOTAL DEPTH 4000 PERF. 2812 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

STANLEY UNIT WELL #: 5 RRCID -> 084182 COMPL. DATE 08/15/1979 TOTAL DEPTH 3200 PERF. 2847 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 5 RRCID -> 070173 COMPL. DATE 02/01/1977 TOTAL DEPTH 6128 PERF. 3470 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
TAYLOR, BEN J. INC. //CONT.// 837361
ISBELL "21" WELL #: 21 C RRCID -> 079802 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 2808 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (STRAWN) 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
POOLVILLE UNIT 5 WELL #: 1 RRCID -> 018484 COMPL. DATE 03/28/1958 TOTAL DEPTH N/A PERF. 2413 - 2603

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	286	-0-	-44	-0-	286	3				N	-0-					85
12	345	N	345	-0-	-0-	-0-	345	3				N	-0-					85
01	457	N	457	-0-	-0-	-0-	457	3				N	-0-					85
02	280	N	254	-0-	-26	-0-	254	3				N	-0-					85
*03	363	N	363	-0-	-0-	-0-	363	3				N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					85

CITATION OIL & GAS CORP. 154235
GRANSTAFF UNIT WELL #: 2 RRCID -> 084669 COMPL. DATE 07/30/1979 TOTAL DEPTH 5800 PERF. 3480 - 3499

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	365	-0-	-85	-0-	365	3				N	-0-					175
12	434	N	394	-0-	-40	-0-	394	3				N	-0-					175
01	478	N	478	-0-	-0-	-0-	478	3				N	-0-					175
02	401	N	401	-0-	-0-	-0-	401	3				N	-0-					175
03	428	N	428	-0-	-0-	-0-	428	3				N	-0-					175
04	450	N	437	-0-	-13	-0-	437	3				N	-0-					175

DUVALL, LOUIS 236530
DUVALL BROTHERS WELL #: 1 RRCID -> 087271 COMPL. DATE 03/08/1979 TOTAL DEPTH 2813 PERF. 2216 - 2224

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
PHILLIPS WELL #: 1 RRCID -> 018480 COMPL. DATE 09/26/1959 TOTAL DEPTH 3744 PERF. 2306 - 2316

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, D. T., -B- WELL #: 1 RRCID -> 036418 COMPL. DATE 05/18/1959 TOTAL DEPTH 4260 PERF. 2592 - 2610

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2				N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2				N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2				N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2				N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2				N	-0-					-0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
PHILLIPS, T.J. WELL #: 3 RRCID -> 076181 COMPL. DATE 03/10/1978 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, K. WELL #: 1 RRCID -> 079601 COMPL. DATE 10/12/1978 TOTAL DEPTH 2896 PERF. 2552 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

SMITH, KERMIT WELL #: 1 RRCID -> 080898 COMPL. DATE 12/15/1978 TOTAL DEPTH 4460 PERF. 2800 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, JONES C. WELL #: 1 RRCID -> 090100 COMPL. DATE 08/09/1980 TOTAL DEPTH 2840 PERF. 2260 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBROOK "A" WELL #: 1 RRCID -> 094706 COMPL. DATE 04/14/1981 TOTAL DEPTH 4345 PERF. 3498 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

SMITH, KERMIT WELL #: 2 RRCID -> 165968 COMPL. DATE 07/15/1978 TOTAL DEPTH 2883 PERF. 2808 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					71
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					71
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					71
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					71
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					71
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					71

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
PHILLIPS, T. J., -A- WELL #: 1 RRCID -> 018481 COMPL. DATE 05/20/1960 TOTAL DEPTH 4114 PERF. 2354 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					2
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					2
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					2
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					2
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					2
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					2

WISE PRODUCTION COMPANY 933825
FRANKLIN WELL #: 1B RRCID -> 018479 COMPL. DATE 12/19/1959 TOTAL DEPTH N/A PERF. 2590 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	65	-0-	-265	-0-	6	1	59	2	N	-0-					31
12	341	N	14	-0-	-327	-0-	14	2			N	-0-					31
01	155	N	125	-0-	-30	-0-	8	1	117	2	N	-0-					31
02	143	N	143	-0-	-0-	-0-	11	1	132	2	N	-0-					31
03	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					31
*04	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					31

TOTO (STRAWN, LOWER) 90813 900 ASSOCIATED EXEMPT CNTY: PARKER
MARSHALL, SAMUEL MEEK, ESTATE OF 527872
RISCKY-MONTGOMERY WELL #: 2 RRCID -> 105997 COMPL. DATE 12/05/1977 TOTAL DEPTH 4455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

TOTO, SOUTH (CADDO LIME) 90817 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
LONG, BEN WELL #: 1 RRCID -> 116923 COMPL. DATE 11/12/1984 TOTAL DEPTH 3500 PERF. 3258 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
KEYES, T.H. UNIT WELL #: 1 RRCID -> 082704 COMPL. DATE 09/06/1978 TOTAL DEPTH 5664 PERF. 3030 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
12	558	N	233	-0-	-325	-0-	233	2			N	-0-					-0-
01	558	N	409	-0-	-149	-0-	409	2			N	-0-					-0-
02	504	N	349	-0-	-155	-0-	349	2			N	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

TOTO, SOUTH (LIME M-1) 90817 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
MCCARTY UNIT WELL #: 1 RRCID -> 075648 COMPL. DATE 12/06/1977 TOTAL DEPTH 5640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO, SOUTH (LIME M-1) //CONT.// 90817 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
WATCO ENERGY 900286
MCCLUNG, L.B. WELL #: 1 RRCID -> 089611 COMPL. DATE 05/29/1980 TOTAL DEPTH 2904 PERF. 2827 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO, SOUTH (STRAWN) 90817 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
TITAN ENERGY, INC. 860845
MCCLENDON-WALLER WELL #: 1 RRCID -> 202658 COMPL. DATE 05/24/2004 TOTAL DEPTH 3832 PERF. 2782 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACKER (CONGLOMERATE) 90907 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
TRACKER MINERAL 864023
WINDHAM,MARIAN WELL #: 1 RRCID -> 124318 COMPL. DATE 02/20/1985 TOTAL DEPTH 5844 PERF. 4553 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAMMELL (CADDO) 90922 333 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
CARPER, M. E. WELL #: 1 RRCID -> 040535 COMPL. DATE 09/21/1966 TOTAL DEPTH 4170 PERF. 3243 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI CITATION (BEND CONGLOMERATE) 91094 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
KENTUCKY HOME WELL #: 1 RRCID -> 125945 COMPL. DATE 11/17/1987 TOTAL DEPTH 4400 PERF. 3777 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1456	-0-	-74	-0-	1456	2			N	-0-					-0-
12	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
04	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					-0-

TRIANGLE -H- (UPPER GRAY) 91156 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
STASH WELL #: 1 RRCID -> 116765 COMPL. DATE 04/03/1985 TOTAL DEPTH 3464 PERF. 3362 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

TRIANGLE -H- (LOWER GRAY) 91156 600 ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 1 RRCID -> 143093 COMPL. DATE 03/01/1986 TOTAL DEPTH 3384 PERF. 3318 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRICKHAM (CAPPS) 91202 175 NON-ASSOCIATED EXEMPT CNTY: BROWN
HUNTLAND PROPERTIES, LTD. 419401
THOMPSON, HORACE WELL #: 5 RRCID -> 107548 COMPL. DATE 09/07/1983 TOTAL DEPTH 1500 PERF. 920 - 927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, HORACE WELL #: 6 RRCID -> 108037 COMPL. DATE 08/27/1983 TOTAL DEPTH 1120 PERF. 878 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, HORACE WELL #: 7 RRCID -> 108038 COMPL. DATE 08/26/1983 TOTAL DEPTH 940 PERF. 885 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. 194816
CUPPS, R. W. "B" WELL #: 2 RRCID -> 077849 COMPL. DATE 08/15/1975 TOTAL DEPTH 1345 PERF. 801 - 806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) //CONT.// 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. //CONT.// 194816
CUPPS, R. W. "B" WELL #: 3 RRCID -> 103831 COMPL. DATE 12/02/1982 TOTAL DEPTH 855 PERF. 782 - 796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 4 RRCID -> 109173 COMPL. DATE 01/12/1984 TOTAL DEPTH 864 PERF. 797 - 800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, DANA E. 255552
HAYNES, WINNIE WELL #: 3 RRCID -> 103823 COMPL. DATE 12/06/1982 TOTAL DEPTH 1175 PERF. 832 - 838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 3 RRCID -> 099929 COMPL. DATE 01/29/1982 TOTAL DEPTH 1193 PERF. 770 - 780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BISHOP-HILL WELL #: 4 RRCID -> 175786 COMPL. DATE 09/01/1990 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT, LO.) 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
CADDO OPERATING INC. 122567
MINEAR, C.M. WELL #: 12 RRCID -> 107549 COMPL. DATE 05/20/1983 TOTAL DEPTH 1000 PERF. 940 - 948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
CADDO OPERATING INC. //CONT.// 122567
MINEAR, C. M. WELL #: 13 RRCID -> 112082 COMPL. DATE 07/26/1984 TOTAL DEPTH 1120 PERF. 929 - 941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
RICHMOND, A.E.-A- WELL #: 1A RRCID -> 095537 COMPL. DATE 10/30/1980 TOTAL DEPTH 2125 PERF. 1116 - 1126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS, DOYLE WELL #: 1 RRCID -> 101969 COMPL. DATE 09/01/1982 TOTAL DEPTH 1407 PERF. 1009 - 1133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTLAND PROPERTIES, LTD. 419401
EVANS, DOYLE WELL #: 1A RRCID -> 138744 COMPL. DATE 05/30/1990 TOTAL DEPTH 1602 PERF. 1316 - 1319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, DOYLE WELL #: 2A RRCID -> 142583 COMPL. DATE 09/10/1992 TOTAL DEPTH 1597 PERF. 990 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
RICE,LORENE WELL #: 1 RRCID -> 102599 COMPL. DATE 10/01/1982 TOTAL DEPTH 1000 PERF. 940 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY //CONT.// 706685
RICE, LORENE WELL #: 2 RRCID -> 105555 COMPL. DATE 04/11/1983 TOTAL DEPTH 995 PERF. 935 - 945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE, LORENE WELL #: 3 RRCID -> 109278 COMPL. DATE 02/01/1984 TOTAL DEPTH 960 PERF. 944 - 950

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (FRY, UPPER) 91202 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICH, KENNETH J. 707290
MARTIN, J. H. WELL #: 2 RRCID -> 018491 COMPL. DATE 03/01/1952 TOTAL DEPTH N/A PERF. 940 - 952

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (JENNINGS) 91202 700 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTLAND PROPERTIES, LTD. 419401
MCIVER, GRADY WELL #: 3 RRCID -> 096931 COMPL. DATE 07/13/1981 TOTAL DEPTH 1224 PERF. 1192 - 1198

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE -H- (GRAY) 91330 300 ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN-E- WELL #: 2 RRCID -> 103514 COMPL. DATE 12/02/1982 TOTAL DEPTH 3777 PERF. 3685 - 3712

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE -H- (HOPE) 91330 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN,R. M. -E- WELL #: 3 RRCID -> 097987 COMPL. DATE 07/01/1981 TOTAL DEPTH 2098 PERF. 1912 - 1916

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISHA (STRAWN) 91415 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
BASAL CORPORATION 053975
DOSS WELL #: 4 RRCID -> 129119 COMPL. DATE 09/16/1988 TOTAL DEPTH 2723 PERF. 2571 - 2591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS WELL #: 5 RRCID -> 129221 COMPL. DATE 09/25/1988 TOTAL DEPTH 2672 PERF. 2565 - 2575

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKCO (CONGL.) 91626 200 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
BOND, T. WELL #: 1 RRCID -> 112553 COMPL. DATE 06/05/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOND, J. WELL #: 1 RRCID -> 182856 COMPL. DATE 09/30/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON FARM 433684
JOHNSON, DOKE & KATHI WELL #: 1 RRCID -> 245024 COMPL. DATE 04/01/2007 TOTAL DEPTH 3400 PERF. 3210 - 3220

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO PETROLEUM CORPORATION 872285
BOND, TRAVIS WELL #: 3 RRCID -> 156208 COMPL. DATE 04/23/1984 TOTAL DEPTH 3438 PERF. 3188 - 3196

11	120	#	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	124	#	54	-0-	-70	-0-	54	2			N	-0-					-0-
01	124	#	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	112	#	61	-0-	-51	-0-	61	2			N	-0-					-0-
03	124	#	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-

TUCKCO (CONGL.) //CONT.// 91626 200 ASSOCIATED 49B CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION //CONT.// 872285
BOND, TRAVIS WELL #: 2 RRCID -> 156209 COMPL. DATE 02/20/1995 TOTAL DEPTH 3429 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	R	33	-0-	-0-	-0-	33	2			N	-0-					11
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					11
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					11
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					11
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					11
04	30	#	27	-0-	-3	-0-	27	2			N	-0-					11

TUCKER'S (MORRIS SD.) 91633 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SAUNDERS-WEATHERRED WELL #: 1C RRCID -> 259760 COMPL. DATE 10/12/2010 TOTAL DEPTH 4176 PERF. 2866 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	242	2	23	9	N	21					173
12	310	N	271	-0-	-39	-0-	242	2	29	9	N	26					199
01	310	N	239	-0-	-71	-0-	222	2	17	9	N	15	187	1			27
02	252	N	216	-0-	-36	-0-	188	2	28	9	N	25					52
03	279	N	262	-0-	-17	-0-	238	2	24	9	N	22					74
*04	252	N	252	-0-	-0-	-0-	231	2	21	9	N	19					93

TULLOS (CADDO) 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. 089974
LOWE, DANIEL WELL #: 1 RRCID -> 018493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	123	-0-	-117	-0-	90	3	33	9	Y	30					66
12	279	N	173	-0-	-106	-0-	134	3	39	9	Y	35					101
01	186	N	146	-0-	-40	-0-	137	3	9	9	Y	8	84	1			25
02	142	N	142	-0-	-0-	-0-	118	3	24	9	Y	22					47
03	186	N	180	-0-	-6	-0-	147	3	33	9	Y	30					77
04	150	N	106	-0-	-44	-0-	88	3	18	9	Y	16	81	1			12

TULLOS, W. H. WELL #: 12 RRCID -> 018496 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3215 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	460	-0-	-110	-0-	410	3	50	9	Y	45	32	1			33
12	589	N	462	-0-	-127	-0-	404	3	58	9	Y	53	71	1			15
01	589	N	530	-0-	-59	-0-	483	3	47	9	Y	43	27	1			31
02	420	N	402	-0-	-18	-0-	352	3	50	9	Y	45	65	1			11
03	544	N	544	-0-	-0-	-0-	508	3	36	9	Y	33					44
04	510	N	278	-0-	-232	-0-	241	3	37	9	Y	34	52	1			26

VEALE, A. S. WELL #: 3 RRCID -> 018497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	383	-0-	-217	-0-	349	3	34	9	Y	31	27	1			28
12	558	N	457	-0-	-101	-0-	409	3	48	9	Y	44	60	1			12
01	558	N	450	-0-	-108	-0-	397	3	53	9	Y	48	28	1			32
02	364	N	327	-0-	-37	-0-	293	3	34	9	Y	31	54	1			9
03	505	N	505	-0-	-0-	-0-	474	3	31	9	Y	28					37
04	450	N	303	-0-	-147	-0-	233	3	70	9	Y	64	67	1			34

TULLOS W. H. WELL #: 13 RRCID -> 069205 COMPL. DATE 10/06/1976 TOTAL DEPTH 3186 PERF. 3129 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	344	-0-	-76	-0-	305	3	39	9	Y	35	28	1			28
12	434	N	400	-0-	-34	-0-	360	3	40	9	Y	36	53	1			11
01	434	N	412	-0-	-22	-0-	367	3	45	9	Y	41	24	1			28
02	324	N	324	-0-	-0-	-0-	291	3	33	9	Y	30	50	1			8
03	432	N	432	-0-	-0-	-0-	403	3	29	9	Y	26					34
04	390	N	235	-0-	-155	-0-	201	3	34	9	Y	31	43	1			22

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. //CONT.// 089974

TULLOS, W. H. WELL #: 17 RRCID -> 071683 COMPL. DATE 04/30/1977 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71	-0-	176	3	23	9	Y	21	16	1			16
12	279	N	230	-0-	-49	-0-	208	3	22	9	Y	20	30	1			6
01	279	N	202	-0-	-77	-0-	176	3	26	9	Y	24	14	1			16
02	196	N	141	-0-	-55	-0-	128	3	13	9	Y	12	24	1			4
03	232	N	232	-0-	-0-	-0-	219	3	13	9	Y	12					16
04	210	N	149	-0-	-61	-0-	115	3	34	9	Y	31	31	1			16

TULLOS, W. H. WELL #: 14 RRCID -> 072466 COMPL. DATE 06/03/1977 TOTAL DEPTH 3202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	333	-0-	-147	-0-	298	3	35	9	Y	32	23	1			23
12	465	N	424	-0-	-41	-0-	381	3	43	9	Y	39	51	1			11
01	465	N	430	-0-	-35	-0-	384	3	46	9	Y	42	24	1			29
02	357	N	357	-0-	-0-	-0-	323	3	34	9	Y	31	52	1			8
03	434	N	430	-0-	-4	-0-	400	3	30	9	Y	27					35
04	420	N	224	-0-	-196	-0-	193	3	31	9	Y	28	42	1			21

TULLOS, W. H. WELL #: 16 RRCID -> 073017 COMPL. DATE 06/14/1977 TOTAL DEPTH 3253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	101	-0-	-139	-0-	91	3	10	9	Y	9	11	1			12
12	217	N	141	-0-	-76	-0-	133	3	8	9	Y	7	16	1			3
01	248	N	176	-0-	-72	-0-	158	3	18	9	Y	16	9	1			10
02	170	N	170	-0-	-0-	-0-	155	3	15	9	Y	14	21	1			3
03	218	N	218	-0-	-0-	-0-	205	3	13	9	Y	12					15
04	180	N	115	-0-	-65	-0-	98	3	17	9	Y	15	20	1			10

TULLOS, W. H. WELL #: 18 RRCID -> 074250 COMPL. DATE 10/05/1977 TOTAL DEPTH 3286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	43	-0-	-107	-0-	39	3	4	9	Y	4	5	1			5
12	155	N	60	-0-	-95	-0-	57	3	3	9	Y	3	7	1			1
01	93	N	76	-0-	-17	-0-	68	3	8	9	Y	7	4	1			4
02	73	N	73	-0-	-0-	-0-	66	3	7	9	Y	6	9	1			1
03	93	N	93	-0-	-0-	-0-	87	3	6	9	Y	5					6
04	60	N	55	-0-	-5	-0-	42	3	13	9	Y	12	12	1			6

TULLOS, W. H. WELL #: 21 RRCID -> 074751 COMPL. DATE 12/07/1977 TOTAL DEPTH 3216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	75	3	10	9	Y	9	7	1			7
12	155	N	119	-0-	-36	-0-	109	3	10	9	Y	9	13	1			3
01	155	N	137	-0-	-18	-0-	124	3	13	9	Y	12	7	1			8
02	118	N	118	-0-	-0-	-0-	105	3	13	9	Y	12	17	1			3
03	145	N	145	-0-	-0-	-0-	136	3	9	9	Y	8					11
04	120	N	71	-0-	-49	-0-	60	3	11	9	Y	10	14	1			7

VEALE, A.S. WELL #: 7 RRCID -> 087719 COMPL. DATE 04/26/1978 TOTAL DEPTH 3232 PERF. 3173 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	26	3	3	9	Y	3	2	1			2
12	33	N	33	-0-	-0-	-0-	30	3	3	9	Y	3	4	1			1
01	35	N	35	-0-	-0-	-0-	28	3	7	9	Y	6	3	1			4
02	28	N	17	-0-	-11	-0-	16	3	1	9	Y	1	4	1			1
03	36	N	36	-0-	-0-	-0-	34	3	2	9	Y	2					3
04	30	N	25	-0-	-5	-0-	19	3	6	9	Y	5	5	1			3

TULLOS, W.H. WELL #: 22 RRCID -> 090700 COMPL. DATE 10/22/1980 TOTAL DEPTH 4112 PERF. 3144 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14	-0-	225	3	31	9	Y	28	21	1			21
12	356	N	356	-0-	-0-	-0-	327	3	29	9	Y	26	39	1			8
01	416	N	416	-0-	-0-	-0-	373	3	43	9	Y	39	22	1			25
02	350	N	350	-0-	-0-	-0-	313	3	37	9	Y	34	51	1			8
03	436	N	436	-0-	-0-	-0-	407	3	29	9	Y	26					34
04	390	N	223	-0-	-167	-0-	178	3	45	9	Y	41	50	1			25

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. //CONT.// 089974
LOWE, DANIEL WELL #: 2 RRCID -> 095981 COMPL. DATE 08/05/1924 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	5	-0-	-5	-0-	5	3			Y	-0-					12
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					12
01	3	N	-0-	-0-	-3	-0-					Y	-0-	3	1			9
02	INC G-10		11	-0-	11	11	11	3			Y	-0-					9
03	INC G-10		2	-0-	2	13	2	3			Y	-0-					9
*04	21	N	8	-0-	-13	-0-	5	3	3	9	Y	3	10	1			2

TULLOS, W.H. WELL #: 20 RRCID -> 097959 COMPL. DATE 04/28/1978 TOTAL DEPTH 3215 PERF. 3182 - 3215

11	150	N	130	-0-	-20	-0-	116	3	14	9	Y	13	9	1			9
12	166	N	166	-0-	-0-	-0-	149	3	17	9	Y	15	20	1			4
01	186	N	168	-0-	-18	-0-	149	3	19	9	Y	17	10	1			11
02	139	N	139	-0-	-0-	-0-	126	3	13	9	Y	12	20	1			3
03	168	N	168	-0-	-0-	-0-	156	3	12	9	Y	11					14
04	150	N	108	-0-	-42	-0-	75	3	33	9	Y	30	29	1			15

LOWE, DANIEL WELL #: 3 RRCID -> 111231 COMPL. DATE N/A TOTAL DEPTH 3320 PERF. 3224 - 3298

11	150	N	145	-0-	-5	-0-	109	3	36	9	Y	33					66
12	172	N	172	-0-	-0-	-0-	163	3	9	9	Y	8					74
01	248	N	222	-0-	-26	-0-	167	3	55	9	Y	50	102	1			22
02	176	N	176	-0-	-0-	-0-	144	3	32	9	Y	29					51
03	220	N	220	-0-	-0-	-0-	179	3	41	9	Y	37					88
04	210	N	126	-0-	-84	-0-	108	3	18	9	Y	16	90	1			14

DELTA OIL & GAS LTD. 213703
KIGHT, JUDITH WINSTON WELL #: 2 RRCID -> 072430 COMPL. DATE 02/09/1977 TOTAL DEPTH 3068 PERF. N/A

11	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-

KIGHT, JUDITH WINSTON "A" WELL #: 1 RRCID -> 078243 COMPL. DATE 07/20/1978 TOTAL DEPTH 3271 PERF. 3205 - 3222

11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

GRAY, JULIUS WELL #: 1 RRCID -> 085805 COMPL. DATE 07/20/1979 TOTAL DEPTH 4600 PERF. 4132 - 4183

11	270	N	81	-0-	-189	-0-	81	3			N	-0-					135
12	217	N	101	-0-	-116	-0-	101	3			N	-0-					135
01	217	N	166	-0-	-51	-0-	166	3			N	-0-					135
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					135
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					135
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					135

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WILLIAMS, ELSIE WELL #: 2 RRCID -> 115616 COMPL. DATE N/A TOTAL DEPTH 4245 PERF. 3212 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	143	-0-	-337	-0-	143	3			Y	-0-					72
12	279	N	242	-0-	-37	-0-	242	3			Y	-0-					72
01	434	N	330	-0-	-104	-0-	330	3			Y	-0-					72
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					72
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					72
04	330	N	308	-0-	-22	-0-	308	3			Y	-0-					72

CALDWELL-ROGERS WELL #: 2 RRCID -> 175340 COMPL. DATE 11/01/1999 TOTAL DEPTH 3966 PERF. 3349 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
12	1829	N	1313	-0-	-516	-0-	1313	3			N	-0-					-0-
01	1643	N	1584	-0-	-59	-0-	1584	3			N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
04	1530	N	1523	-0-	-7	-0-	1523	3			N	-0-					-0-

ROGERS, T. L. WELL #: 1 RRCID -> 199325 COMPL. DATE 01/02/2004 TOTAL DEPTH 3240 PERF. 3695 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1026	-0-	-504	-0-	1006	3	20	9	N	18					155
12	1581	#	917	-0-	-664	-0-	909	3	8	9	N	7					162
01	1581	#	803	-0-	-778	-0-	782	3	21	9	N	19					181
02	1120	#	915	-0-	-205	-0-	900	3	15	9	N	14	179	1			16
03	1272	R	1272	-0-	-0-	-0-	1249	3	23	9	N	21					37
*04	1163	R	1163	-0-	-0-	-0-	1143	3	20	9	N	18					55

ITX CORPORATION 427179
VEALE, A. S., -C- WELL #: 6 RRCID -> 018500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TULLOS (DUFFER 4060) 91727 550 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
YATES, W. WELL #: B 3 RRCID -> 121426 COMPL. DATE 02/23/1983 TOTAL DEPTH 4100 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	R	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	465	#	34	-0-	-431	-0-	34	3			N	-0-					-0-
01	465	#	20	-0-	-445	-0-	20	3			N	-0-					-0-
02	420	#	10	-0-	-410	-0-	10	3			N	-0-					-0-
03	465	#	10	-0-	-455	-0-	10	3			N	-0-					-0-
04	450	#	10	-0-	-440	-0-	10	3			N	-0-					-0-

YATES, W. WELL #: 2 B RRCID -> 148415 COMPL. DATE N/A TOTAL DEPTH 4138 PERF. 4046 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	521	-0-	-139	-0-	521	3			N	-0-					20
12	713	#	72	-0-	-641	-0-	63	3	9	9	N	8					28
01	713	#	23	-0-	-690	-0-	23	3			N	-0-					28
02	644	#	10	-0-	-634	-0-	10	3			N	-0-					28
03	713	#	10	-0-	-703	-0-	10	3			N	-0-					28
04	510	#	10	-0-	-500	-0-	10	3			N	-0-					28

TURKEY RUN (UPPER GRAY) 91854 100 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX "A" WELL #: 2 RRCID -> 094688 COMPL. DATE 03/19/1981 TOTAL DEPTH 2790 PERF. 2590 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	465	N	90	-0-	-375	-0-	90	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	465	N	232	-0-	-233	-0-	232	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TWO EIGHTY-THREE (MISS) 92090 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
JACOBS, C. E., CO. 429435
NAIL-FINCHER UNIT WELL #: 1 RRCID -> 221252 COMPL. DATE 12/02/1987 TOTAL DEPTH 4813 PERF. 4664 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION HILL (STRAWN) 92464 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRECK OPERATING CORP. 089974
HOUSTON WELL #: 1 RRCID -> 137076 COMPL. DATE 02/24/1985 TOTAL DEPTH 4438 PERF. 1970 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0-	-0-	1686	2	18	9	N	16	172	1			50
12	1798	N	1714	-0-	-84	-0-	1693	2	21	9	N	19					69
01	1767	N	1744	-0-	-23	-0-	1724	2	20	9	N	18					87
02	1573	N	1573	-0-	-0-	-0-	1555	2	18	9	N	16					103
03	1748	N	1748	-0-	-0-	-0-	1728	2	20	9	N	18					121
04	1680	N	1639	-0-	-41	-0-	1620	2	19	9	N	17					138

UPPER JOHNSON CROSSING (CONGL.) 92680 025 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
GILMORE-OWEN UNIT WELL #: 1 RRCID -> 179761 COMPL. DATE 08/16/2000 TOTAL DEPTH 5014 PERF. 3926 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1948	-0-	-272	-0-	44	1	1904	2	N	-0-					-0-
12	2232	N	2023	-0-	-209	-0-	12	1	2011	2	N	-0-					-0-
01	2263	N	2160	-0-	-103	-0-	78	1	2082	2	N	-0-					-0-
02	2004	N	2004	-0-	-0-	-0-	120	1	1884	2	N	-0-					-0-
03	2199	N	2199	-0-	-0-	-0-	110	1	2089	2	N	-0-					-0-
*04	2163	N	2163	-0-	-0-	-0-	193	1	1970	2	N	-0-					-0-

VALERA (CROSSCUT) 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD "A" WELL #: 1 U RRCID -> 053892 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. 0 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD -D- WELL #: 1 RRCID -> 060168 COMPL. DATE 06/27/1974 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	461	-0-	-79	-0-	461	2			N	-0-					15
12	558	N	391	-0-	-167	-0-	391	2			N	-0-					15
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					15
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					15
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					15
04	420	N	404	-0-	-16	-0-	404	2			N	-0-					15

VALERA (CROSSCUT) //CONT.// 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT //CONT.// 607393
MCCORD -F- WELL #: 1 RRCID -> 061763 COMPL. DATE 03/11/1975 TOTAL DEPTH 3715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	878	2	1	9	N	1					46
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					46
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					46
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					46
03	598	N	598	-0-	-0-	-0-	597	2	1	9	N	1					47
*04	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1					48

MCCORD -H- WELL #: 1 RRCID -> 069186 COMPL. DATE 12/01/1976 TOTAL DEPTH 3135 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-

EDENS,RALPH M. WELL #: 1 RRCID -> 088158 COMPL. DATE 08/15/1977 TOTAL DEPTH 3258 PERF. 2860 - 2870

11	60	N	-0-	-0-	-60	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					118
*04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					118

VALERA (FRY, UPPER) 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE WELL #: 1 RRCID -> 018504 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2770 - 2975

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD "A" WELL #: 1 L RRCID -> 053620 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. N/A

11	690	N	588	-0-	-102	-0-	588	2			N	-0-					302
12	806	N	492	-0-	-314	-0-	492	2			N	-0-					302
01	558	N	548	-0-	-10	-0-	548	2			N	-0-					302
02	560	N	504	-0-	-56	-0-	504	2			N	-0-					302
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					302
*04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					302

MCCORD -B- WELL #: 1 RRCID -> 055512 COMPL. DATE 04/05/1973 TOTAL DEPTH 3280 PERF. N/A

11	194	X	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	197	X	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
02	252	X	178	-0-	-74	-0-	178	2			Y	-0-					-0-
03	217	X	199	-0-	-18	-0-	199	2			Y	-0-					-0-
04	180	X	179	-0-	-1	-0-	179	2			Y	-0-					-0-

VALERA (KING) 92951 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD -G- WELL #: 1 RRCID -> 065585 COMPL. DATE 01/08/1976 TOTAL DEPTH 3416 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERA (MORRIS) 92951 750 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE B. WELL #: 2 RRCID -> 018503 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2885 - 2897

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAE, GEORGE WELL #: 4A RRCID -> 102163 COMPL. DATE 06/01/1982 TOTAL DEPTH 3420 PERF. 2902 - 2918

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEALY RANCH WELL #: 4B RRCID -> 121086 COMPL. DATE 03/26/1986 TOTAL DEPTH 3300 PERF. 2926 - 2929

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN (MARBLE FALLS) 93052 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL CO. 140598
MC CRACKEN TRUST WELL #: 4 RRCID -> 114221 COMPL. DATE 06/02/1981 TOTAL DEPTH 3420 PERF. 3294 - 3334

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MC CRACKEN TRUSTEE WELL #: 3 RRCID -> 114222 COMPL. DATE 05/21/1982 TOTAL DEPTH 3720 PERF. 3280 - 3308

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN DYKE (ATOKA) 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WHARTON "B" WELL #: 3 RRCID -> 088821 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 2530 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
GOEN WELL #: 1 RRCID -> 078171 COMPL. DATE 01/09/1978 TOTAL DEPTH 4700 PERF. 3819 - 3824

11	112	N	112	-0-	-0-	-0-	92	1	20	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	9	1	40	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	5	1	13	3	Y	-0-					-0-
02	112	N	61	-0-	-51	-0-	15	1	46	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	43	1	114	3	Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	18	1	76	3	Y	-0-					-0-

WHARTON A WELL #: 1 RRCID -> 136249 COMPL. DATE 04/30/1978 TOTAL DEPTH 4337 PERF. 3704 - 3710

11	1601	N	-0-	-0-	-1601	-0-					Y	-0-					-0-
12	966	N	966	-0-	-0-	-0-	186	1	780	3	Y	-0-					-0-
01	916	N	916	-0-	-0-	-0-	239	1	677	3	Y	-0-					-0-
02	862	N	862	-0-	-0-	-0-	219	1	643	3	Y	-0-					-0-
03	899	N	884	-0-	-15	-0-	243	1	641	3	Y	-0-					-0-
04	870	N	861	-0-	-9	-0-	167	1	694	3	Y	-0-					-0-

VAN DYKE (CISCO 600) 93070 351 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1A RRCID -> 094186 COMPL. DATE 02/17/1981 TOTAL DEPTH 803 PERF. 594 - 608

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VAN DYKE (STRAWN) 93070 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MELBA WELL #: 1 RRCID -> 078172 COMPL. DATE 03/23/1978 TOTAL DEPTH 4550 PERF. 2154 - 2174

11	1263	N	329	-0-	-934	-0-	138	1	191	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	25	1	106	3	Y	-0-					-0-
01	310	N	131	-0-	-179	-0-	34	1	97	3	Y	-0-					-0-
02	308	N	20	-0-	-288	-0-	5	1	15	3	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	30	1	78	3	Y	-0-					-0-
04	120	N	28	-0-	-92	-0-	5	1	23	3	Y	-0-					-0-

VEAL STATION (ATOKA CONGL.) 93280 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROPP PRODUCTION, LLC 681469
RICHARD, CLYDE WELL #: 2 RRCID -> 186451 COMPL. DATE 10/10/2001 TOTAL DEPTH 4660 PERF. 3442 - 3472

11	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
12	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
02	336	N	268	-0-	-68	-0-	268	2			N	-0-					-0-
03	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
04	330	N	254	-0-	-76	-0-	254	2			N	-0-					-0-

VEALE (MARBLE FALLS) 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION 427179

YANDELL, M. WELL #: 1 RRCID -> 057418 COMPL. DATE 10/08/1973 TOTAL DEPTH 4000 PERF. 3804 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	303	-0-	-57	-0-	303	3			N	-0-					135
12	372	#	284	-0-	-88	-0-	284	3			N	-0-					135
01	372	#	258	-0-	-114	-0-	258	3			N	-0-					135
02	280	#	258	-0-	-22	-0-	258	3			N	-0-					135
*03	327	R	327	-0-	-0-	-0-	327	3			N	-0-					135
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					135

WALKER, G. B. WELL #: 13 RRCID -> 076045 COMPL. DATE 09/15/1971 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	416	-0-	-64	-0-	398	3	18	9	Y	16					16
12	496	#	346	-0-	-150	-0-	325	3	21	9	Y	19	34	1			1
01	496	#	489	-0-	-7	-0-	471	3	18	9	Y	16					17
02	420	#	385	-0-	-35	-0-	348	3	37	9	Y	34	36	1			15
03	465	#	219	-0-	-246	-0-	195	3	24	9	Y	22	34	1			3
04	480	#	NO RPT	-0-	-480	-0-					Y	NO RPT					3

VEALE, A.S. "C" WELL #: 8 RRCID -> 083018 COMPL. DATE 06/00/1924 TOTAL DEPTH 3945 PERF. 3918 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	R	103	-0-	-0-	-0-	103	3			Y	-0-					36
12	31	#	15	-0-	-16	-0-	15	3			Y	-0-					36
01	54	R	54	-0-	-0-	-0-	54	3			Y	-0-					36
02	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					36
03	93	#	21	-0-	-72	-0-	21	3			Y	-0-					36
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					36

VEALE, A.S. "C" WELL #: 13 RRCID -> 105713 COMPL. DATE 02/26/1971 TOTAL DEPTH 4025 PERF. 3894 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	#	-0-	-0-	-2	-0-					Y	-0-					10
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					10
01	7	R	7	-0-	-0-	-0-	7	3			Y	-0-					10
02	5	#	-0-	-0-	-5	-0-					Y	-0-					10
03	5	#	-0-	-0-	-5	-0-					Y	-0-					10
04	7	#	NO RPT	-0-	-7	-0-					Y	NO RPT					10

VEALE, A. S. "C" WELL #: 14 RRCID -> 111749 COMPL. DATE 01/03/1987 TOTAL DEPTH 4058 PERF. 3880 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					7
12	60	R	60	-0-	-0-	-0-	60	3			Y	-0-					7
01	175	R	175	-0-	-0-	-0-	175	3			Y	-0-					7
02	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					7
03	62	#	5	-0-	-57	-0-	5	3			Y	-0-					7
04	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					7

MM TERRY RANCH, LTD. WELL #: 1 RRCID -> 118030 COMPL. DATE 08/08/1985 TOTAL DEPTH 5890 PERF. 3880 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	617	-0-	-193	-0-	609	3	8	9	N	7					113
12	837	#	585	-0-	-252	-0-	572	3	13	9	N	12					125
01	806	#	481	-0-	-325	-0-	462	3	19	9	N	17	92	1			50
02	728	#	423	-0-	-305	-0-	412	3	11	9	N	10					60
03	651	#	461	-0-	-190	-0-	450	3	11	9	N	10					70
04	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					70

VEALE,A.S. "C" WELL #: 10 RRCID -> 127621 COMPL. DATE 07/19/1986 TOTAL DEPTH 4138 PERF. 3920 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	837	-0-	-303	-0-	826	3	11	9	Y	10					145
12	1178	#	1152	-0-	-26	-0-	1152	3			Y	-0-					145
01	1147	#	1044	-0-	-103	-0-	1030	3	14	9	Y	13					158
02	1036	#	683	-0-	-353	-0-	675	3	8	9	Y	7					165
*03	1228	R	1228	-0-	-0-	-0-	1222	3	6	9	Y	5					170
04	1110	#	NO RPT	-0-	-1110	-0-					Y	NO RPT					170

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
VEALE,A.S. "C" WELL #: 16 RRCID -> 128818 COMPL. DATE 12/24/1988 TOTAL DEPTH 4000 PERF. 3894 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	17	-0-	-13	-0-	17	3			Y	-0-					15
12	31	#	-0-	-0-	-31	-0-					Y	-0-					15
01	31	#	-0-	-0-	-31	-0-					Y	-0-					15
02	28	#	-0-	-0-	-28	-0-					Y	-0-					15
03	31	#	-0-	-0-	-31	-0-					Y	-0-					15
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					15

MM TERRY RANCH LTD WELL #: 2 RRCID -> 194333 COMPL. DATE 12/20/2002 TOTAL DEPTH 4197 PERF. 3837 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	221	-0-	-199	-0-	217	3	4	9	N	4					90
12	434	#	39	-0-	-395	-0-	30	3	9	9	N	8					98
01	434	#	186	-0-	-248	-0-	177	3	9	9	N	8	91	1			15
02	238	R	238	-0-	-0-	-0-	230	3	8	9	N	7					22
*03	282	R	282	-0-	-0-	-0-	275	3	7	9	N	6					28
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					28

SOUTHLAKE EXPLORATION, INC. 805550
VEALE PARKS "1405" WELL #: 1 RRCID -> 173729 COMPL. DATE 04/22/1999 TOTAL DEPTH 4148 PERF. 4004 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	541	-0-	-119	-0-	541	2			N	-0-					-0-
12	682	#	548	-0-	-134	-0-	548	2			N	-0-					-0-
01	620	#	572	-0-	-48	-0-	572	2			N	-0-					-0-
02	560	#	507	-0-	-53	-0-	507	2			N	-0-					-0-
03	589	#	555	-0-	-34	-0-	555	2			N	-0-					-0-
*04	547	R	547	-0-	-0-	-0-	547	2			N	-0-					-0-

VIEW (CISCO) 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
P.I.D. DRILLING INC 631265
PETREE, D. T. WELL #: 1 RRCID -> 018514 COMPL. DATE 12/03/1941 TOTAL DEPTH 2475 PERF. 2350 - 2413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL OIL AND GAS COMPANY 780310
HOOPER, D. T. WELL #: 1 RRCID -> 018511 COMPL. DATE 03/03/1939 TOTAL DEPTH 2297 PERF. 2235 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEHEE, T. M. WELL #: 1 RRCID -> 018513 COMPL. DATE 03/15/1941 TOTAL DEPTH 2403 PERF. 2372 - 2395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIEW (CISCO) //CONT.// 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOUTHERN CRUDE, INC. 803795
GALLE WELL #: 1 RRCID -> 018510 COMPL. DATE 05/26/1939 TOTAL DEPTH 2361 PERF. 2339 - 2347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
12	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
01	403	N	290	-0-	-113	-0-	290	2			N	-0-					-0-
02	392	N	321	-0-	-71	-0-	321	2			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

VIEW (FLIPPEN LIMESTONE) 93793 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SIGNAL OIL AND GAS COMPANY 780310
PLOWMAN, B. E. WELL #: 1 RRCID -> 018515 COMPL. DATE 02/28/1947 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINES (MISSISSIPPIAN) 93884 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
VINES, W. C. WELL #: 2 RRCID -> 223625 COMPL. DATE 05/23/2006 TOTAL DEPTH 4683 PERF. 4368 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1399	-0-	-701	-0-	1399	2			N	-0-					47
12	1953	#	1365	-0-	-588	-0-	1365	2			N	-0-					47
01	1519	#	1236	-0-	-283	-0-	1236	2			N	-0-					47
02	1316	#	1060	-0-	-256	-0-	1060	2			N	-0-					47
03	1457	#	1139	-0-	-318	-0-	1139	2			N	-0-					47
04	1410	#	1043	-0-	-367	-0-	1043	2			N	-0-					47

VIRGINIA FRANCES (CROSS CUT) 93973 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
TOMLINSON, N.E. WELL #: 1 RRCID -> 120508 COMPL. DATE 02/26/1986 TOTAL DEPTH 3010 PERF. 2806 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W. A. GRAGG (ATOKA CONGLOMERATE) 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
GRAGG NORTH WELL #: 1 RRCID -> 207634 COMPL. DATE 03/11/2005 TOTAL DEPTH 4353 PERF. 4288 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	380	-0-	-70	-0-	380	2			N	-0-					50
12	465	#	266	-0-	-199	-0-	266	2			N	-0-					50
01	465	#	195	-0-	-270	-0-	195	2			N	-0-					50
02	308	N	308	-0-	-0-	-0-	287	2	21	9	N	19	54	1			15
03	474	N	474	-0-	-0-	-0-	421	2	53	9	N	48	48	1			15
*04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					15

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 1 RRCID -> 189441 COMPL. DATE 03/27/2002 TOTAL DEPTH 4300 PERF. 4150 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					17
12	400	N	400	-0-	-0-	-0-	399	2	1	9	Y	1	1	8			17
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					17
02	DLQ G-10		295	-0-	295	295	295	2			Y	-0-					17
03	699	N	404	-0-	-295	-0-	404	2			Y	-0-					17
*04	420	N	420	-0-	-0-	-0-	416	2	4	9	Y	4					21

W. A. GRAGG (ATOKA CONGLOMERATE)//CONT.// 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL, R.M. OPERATING INC. //CONT.// 387991
GRAGG NORTH WELL #: 4 RRCID -> 222028 COMPL. DATE 09/20/2006 TOTAL DEPTH 4396 PERF. 4160 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					16
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					16
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					16
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					16
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					16
*04	420	N	420	-0-	-0-	-0-	416	2	4	9	N	4					20

W. A. GRAGG, S. (ATOKA CONGL.) 94182 003 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG SOUTH WELL #: 1 RRCID -> 197325 COMPL. DATE 05/15/2003 TOTAL DEPTH 4320 PERF. 4195 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					32
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					32
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					32
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					32
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					32
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					32

W.A.T. (3600) 94205 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COOK WELL #: 1 RRCID -> 148780 COMPL. DATE 10/17/1975 TOTAL DEPTH 3661 PERF. 3604 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	758	-0-	-82	-0-	758	2			N	-0-					188
12	899	N	678	-0-	-221	-0-	678	2			N	-0-					188
01	930	N	739	-0-	-191	-0-	739	2			N	-0-					188
02	700	N	652	-0-	-48	-0-	652	2			N	-0-					188
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					188
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					188

W-B (CONGLOMERATE) 94209 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM J. T. WELL #: 1 C RRCID -> 061709 COMPL. DATE 03/13/1975 TOTAL DEPTH 4928 PERF. 4728 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W.B. WRIGHT (CONGL) 94235 500 ASSOCIATED ONE WELL CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
WRIGHT WELL #: 2 RRCID -> 255488 COMPL. DATE 10/18/1980 TOTAL DEPTH 3900 PERF. 3434 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		185	-0-	185	6742	185	2			N	-0-					-0-
12	14B DENY		155	-0-	155	6897	155	2			N	-0-					-0-
01	14B DENY		15	-0-	15	6912	15	2			N	-0-					-0-
02	14B DENY		13	-0-	13	6925	13	2			N	-0-					-0-
03	14B DENY		353	-0-	353	7278	353	2			N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	7278					N	NO RPT					-0-

W.D.H. (MARBLE FALLS) 94255 300 ASSOCIATED EXEMPT CNTY: EASTLAND
PLACE OIL AND GAS CO. 667700
POWERS, ET AL WELL #: 1 A RRCID -> 270187 COMPL. DATE 03/28/1982 TOTAL DEPTH 3800 PERF. 3252 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	R	658	-0-	-0-	-0-	657	2	1	9	N	1					88
12	648	R	648	-0-	-0-	-0-	647	2	1	9	N	1					89
01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					89
02	616	N	416	-0-	-200	-0-	416	2			N	-0-					89
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					89
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					89

JOHNSON WELL #: 2 RRCID -> 270188 COMPL. DATE 12/23/1983 TOTAL DEPTH 3911 PERF. 3283 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

W.G.C. (MARBLE FALLS) 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PRO OIL & GAS INC 679282
MITCHELL, J. L. WELL #: 1 RRCID -> 110965 COMPL. DATE 04/30/1984 TOTAL DEPTH 3596 PERF. 3498 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		56	-0-	56	428	56	2			Y	-0-					-0-
12	DLQ G-10		23	-0-	23	451	23	2			Y	-0-					-0-
01	DLQ G-10		20	-0-	20	471	20	2			Y	-0-					-0-
02	DLQ G-10		25	-0-	25	496	25	2			Y	-0-					-0-
03	DLQ G-10		20	-0-	20	516	20	2			Y	-0-					-0-
04	DLQ G-10		30	-0-	30	546	30	2			Y	-0-					-0-

3 B ENTERPRISES, INC. 953632
RINGO WELL #: 10 RRCID -> 113370 COMPL. DATE 09/17/1984 TOTAL DEPTH 4100 PERF. 3432 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	960	-0-	-30	-0-	960	2			Y	-0-					-0-
12	1023	N	986	-0-	-37	-0-	986	2			Y	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
02	DLQ G-10		824	-0-	824	824	824	2			Y	-0-					-0-
03	DLQ G-10		977	-0-	977	1801	977	2			Y	-0-					-0-
*04	1000	N	1173	-0-	173	1974	1173	2			Y	-0-					-0-

W.G.C. (STRAWN) 94268 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SLATE HOLDINGS, INC. 787112
BARRON WELL #: B 3 RRCID -> 108622 COMPL. DATE 12/08/1983 TOTAL DEPTH 2384 PERF. 1615 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRON B. WELL #: B 1 RRCID -> 112559 COMPL. DATE 08/10/1984 TOTAL DEPTH 3800 PERF. 1586 - 1589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP (STRAWN) 94349 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FOREMAN, ROGER 275738
SANTO GAS UNIT WELL #: 1 RRCID -> 127400 COMPL. DATE 03/24/1988 TOTAL DEPTH 1731 PERF. 1528 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.R.C. (MORRIS) 94377 475 ASSOCIATED ONE WELL CNTY: COLEMAN
HGN OPERATING I, LLC 383323
GRAVES WEST WELL #: 3201 RRCID -> 148390 COMPL. DATE 12/15/1993 TOTAL DEPTH 2750 PERF. 2645 - 2650

11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
12	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
04	510	N	283	-0-	-227	-0-	283	3			N	-0-					-0-

W-R-M, NORTH (CADDO) 94398 300 ASSOCIATED 49B CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
MATTHEWS 70 WELL #: 3 RRCID -> 094139 COMPL. DATE 03/05/1981 TOTAL DEPTH 4875 PERF. 4361 - 4374

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WADDELL RANCH (CONGL) 94490 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
W B R -WADDELL RANCH WELL #: 1 RRCID -> 132095 COMPL. DATE 06/02/1989 TOTAL DEPTH 4461 PERF. 3624 - 3628

11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					16
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					16
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					16
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					16
*03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

WADDELL WELL #: 2 RRCID -> 148786 COMPL. DATE 03/05/1994 TOTAL DEPTH 4400 PERF. 3522 - 3526

11	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					108
12	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					108
01	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					108
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					108
03	2449	N	836	-0-	-1613	-0-	836	2			N	-0-					108
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

WALKER-BUCKLER (CADDO) 94755 250 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
COOPER OIL & GAS, LLC 175118
EWB WELL #: 1 RRCID -> 267601 COMPL. DATE 07/18/2012 TOTAL DEPTH 4563 PERF. 4278 - 4280

11	2700	#	1246	-0-	-1454	-0-	1246	2			N	-0-					39
12	2170	#	1090	-0-	-1080	-0-	1090	2			N	-0-					39
01	1674	#	1470	-0-	-204	-0-	1469	2	1	9	N	1					40
02	1176	N	1104	-0-	-72	-0-	1104	2			N	-0-					40
03	1085	N	898	-0-	-187	-0-	898	2			N	-0-					40
04	1410	N	846	-0-	-564	-0-	846	2			N	-0-					40

WALKER-DAVIS (CADDO) 94762 166 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: D 1 RRCID -> 018517 COMPL. DATE 01/20/1962 TOTAL DEPTH 3184 PERF. 3098 - 3116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	DLQ G-10		12	-0-	12	12	12	2			Y	-0-					-0-
03	DLQ G-10		13	-0-	13	25	13	2			Y	-0-					-0-
04	DLQ G-10		15	-0-	15	40	15	2			Y	-0-					-0-

WALKER-DAVIS (CONGL. 3850) 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 RRCID -> 217082 COMPL. DATE 06/12/1974 TOTAL DEPTH 4150 PERF. 3858 - 3872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					48
12	372	N	211	-0-	-161	-0-	211	2			N	-0-					48
01	279	N	160	-0-	-119	-0-	160	2			N	-0-					48
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					48
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					48
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					48

T-N-T ENGINEERING, INC. 834092
COOPER, O.R. WELL #: 2 RRCID -> 122346 COMPL. DATE 12/20/1984 TOTAL DEPTH 4000 PERF. 3832 - 3851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (CONGL. 3960) 94762 332 ASSOCIATED 49B CNTY: STEPHENS
DENTON EXPLORATION, INC. 216418
CHANDLER 'A' WELL #: 1DX RRCID -> 165393 COMPL. DATE 09/09/1997 TOTAL DEPTH 3955 PERF. 3925 - 3935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	R	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	837	R	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	859	R	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	759	R	759	-0-	-0-	-0-	759	2			N	-0-					-0-
03	837	#	179	-0-	-658	-0-	179	2			N	-0-					-0-
04	840	#	174	-0-	-666	-0-	174	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 T RRCID -> 018339 COMPL. DATE 07/20/1960 TOTAL DEPTH 4103 PERF. 3926 - 3929

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	51	-0-	-9	-0-	51	2			Y	-0-					7
12	48	R	48	-0-	-0-	-0-	48	2			Y	-0-					7
01	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					7
02	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					7
03	DLQ G-10		47	-0-	47	91	47	2			Y	-0-					7
04	DLQ G-10		54	-0-	54	145	54	2			Y	-0-					7

PETEX 659782
WALKER, ALICE ESTATE WELL #: 1 RRCID -> 199335 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3941 - 3955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	845	-0-	-25	-0-	814	2	31	9	N	28					75
12	899	#	765	-0-	-134	-0-	737	2	28	9	N	25					100
01	899	#	884	-0-	-15	-0-	853	2	31	9	N	28					128
02	812	#	770	-0-	-42	-0-	740	2	30	9	N	27					155
03	899	#	834	-0-	-65	-0-	806	2	28	9	N	25	156	1			24
04	870	#	815	-0-	-55	-0-	787	2	28	9	N	25					49

WALKER-DAVIS (CONGL. 3960) //CONT.// 94762 332 ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
COOPER O. R. WELL #: 1 RRCID -> 060399 COMPL. DATE 10/17/1974 TOTAL DEPTH 4343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 11/19/2013 - PLUGGED 11/19/13														

COOPER, O. R. WELL #: 2B RRCID -> 084831 COMPL. DATE 08/03/1979 TOTAL DEPTH 4052 PERF. 3926 - 3941

11	1320	#	1061	-0-	-259	-0-	91	1	970	2	N	-0-					-0-
12	1364	#	1081	-0-	-283	-0-	100	1	981	2	N	-0-					-0-
01	1364	#	1186	-0-	-178	-0-	114	1	1072	2	N	-0-					-0-
02	1148	#	1025	-0-	-123	-0-	301	1	724	2	N	-0-					-0-
*03	1146	R	1146	-0-	-0-	-0-	314	1	832	2	N	-0-					-0-
04	1140	#	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

WRIGHT, JOHN WELL #: 1 RRCID -> 132374 COMPL. DATE 06/02/1984 TOTAL DEPTH 4100 PERF. 3918 - 3950

11	1166	R	1166	-0-	-0-	-0-	100	1	1066	2	N	-0-					-0-
12	1147	#	1084	-0-	-63	-0-	100	1	984	2	N	-0-					-0-
01	1147	#	1081	-0-	-66	-0-	104	1	977	2	N	-0-					-0-
02	1092	#	992	-0-	-100	-0-	291	1	701	2	N	-0-					-0-
03	1209	#	1139	-0-	-70	-0-	312	1	827	2	N	-0-					-0-
04	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

COOPER, O. R. WELL #: 3 RRCID -> 148632 COMPL. DATE 11/12/1990 TOTAL DEPTH 4059 PERF. 3930 - 3938

11	390	#	332	-0-	-58	-0-	29	1	303	2	N	-0-					-0-
12	403	#	274	-0-	-129	-0-	25	1	249	2	N	-0-					-0-
01	341	#	293	-0-	-48	-0-	28	1	265	2	N	-0-					-0-
02	308	#	272	-0-	-36	-0-	80	1	192	2	N	-0-					-0-
03	341	#	307	-0-	-34	-0-	84	1	223	2	N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

COOPER, O. R. -D- WELL #: 1D RRCID -> 152712 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3834 - 3912

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 11/05/2013 - PLUGGED 11/05/13														

PONDEROSA WELL #: 1 RRCID -> 182933 COMPL. DATE 06/06/2001 TOTAL DEPTH 4040 PERF. 3905 - 3911

11	480	#	313	-0-	-167	-0-	25	1	268	2	N	18					142
							20	9									
12	496	#	273	-0-	-223	-0-	23	1	227	2	N	21					163
							23	9									
01	434	#	327	-0-	-107	-0-	29	1	274	2	N	22					185
							24	9									
02	355	R	355	-0-	-0-	-0-	100	1	240	2	N	14					199
							15	9									
*03	409	R	409	-0-	-0-	-0-	107	1	285	2	N	15					214
							17	9									
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					214

LEVERIDGE, M. R. "A" WELL #: 3 RRCID -> 218210 COMPL. DATE 08/15/1997 TOTAL DEPTH 4106 PERF. 4000 - 4050

11	900	#	435	-0-	-465	-0-	37	1	398	2	N	-0-					121
12	589	#	428	-0-	-161	-0-	40	1	388	2	N	-0-					121
01	716	R	716	-0-	-0-	-0-	69	1	647	2	N	-0-					121
02	449	R	449	-0-	-0-	-0-	32	1	417	2	N	-0-					121
*03	584	R	584	-0-	-0-	-0-	50	1	534	2	N	-0-					121
04	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					121

WALKER-DAVIS (DUFFER LIME) 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
WALKER, ALICE, -B- WELL #: 1 RRCID -> 018521 COMPL. DATE 02/01/1959 TOTAL DEPTH N/A PERF. 4010 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					153
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					153
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					153
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					153
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					153
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

DAVIS WELL #: 2B RRCID -> 180870 COMPL. DATE 08/18/2000 TOTAL DEPTH 4622 PERF. 4118 - 4122

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, R. 'A' WELL #: 3 RRCID -> 181403 COMPL. DATE 08/20/2000 TOTAL DEPTH 4215 PERF. 4054 - 4064

11	7988	X	7988	-0-	-0-	-0-	7988	2			N	-0-					-0-
12	8128	X	8128	-0-	-0-	-0-	8128	2			N	-0-					-0-
01	8011	X	8011	-0-	-0-	-0-	8011	2			N	-0-					-0-
02	7282	X	7282	-0-	-0-	-0-	7282	2			N	-0-					-0-
03	8246	X	7828	-0-	-418	-0-	7828	2			N	-0-					-0-
04	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 C RRCID -> 066891 COMPL. DATE 05/31/1976 TOTAL DEPTH 4150 PERF. N/A

11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

BUCKLER TRUST GAS UNIT 2 WELL #: 8 RRCID -> 139202 COMPL. DATE 03/05/2007 TOTAL DEPTH 4508 PERF. 3956 - 4008

11	1410	N	1218	-0-	-192	-0-	1218	2			N	-0-					14
12	1488	N	840	-0-	-648	-0-	840	2			N	-0-					14
01	1364	N	589	-0-	-775	-0-	589	2			N	-0-					14
02	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					14
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					14
*04	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					14

MARJAC OIL COMPANY, INC. 526262
LINK "N1" WELL #: 1 RRCID -> 209226 COMPL. DATE 04/20/2005 TOTAL DEPTH 4160 PERF. 4062 - 4080

11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
01	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
02	1092	N	723	-0-	-369	-0-	723	2			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
*04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK "24" WELL #: 6 RRCID -> 213187 COMPL. DATE 11/29/2005 TOTAL DEPTH 4186 PERF. 4050 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-
02	1568	N	1299	-0-	-269	-0-	1299	2			N	-0-					-0-
03	1643	N	1335	-0-	-308	-0-	1335	2			N	-0-					-0-
04	1500	N	1488	-0-	-12	-0-	1488	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER, ALICE ESTATE WELL #: 3 RRCID -> 140736 COMPL. DATE 09/03/1991 TOTAL DEPTH 4010 PERF. 3928 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

PETEX 659782
WALKER, ALICE, -A- WELL #: 1 C RRCID -> 018523 COMPL. DATE 04/13/1958 TOTAL DEPTH 4504 PERF. 3942 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1957	-0-	-203	-0-	1957	2			N	-0-					-0-
12	2263	N	1793	-0-	-470	-0-	1793	2			N	-0-					-0-
01	2170	N	1792	-0-	-378	-0-	1792	2			N	-0-					-0-
02	1820	N	1357	-0-	-463	-0-	1357	2			N	-0-					-0-
03	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
*04	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-

BUCKLER, J. TRUST WELL #: 1 L RRCID -> 089456 COMPL. DATE 11/19/1982 TOTAL DEPTH 4320 PERF. 4045 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (DUFFER 3990) 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
E F 1403 WELL #: 2 RRCID -> 176248 COMPL. DATE 03/01/2000 TOTAL DEPTH 4247 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

MOON RANCH "B" WELL #: 1 RRCID -> 179316 COMPL. DATE 10/02/2000 TOTAL DEPTH 4200 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	750	3	4	9	N	4					109
12	690	N	690	-0-	-0-	-0-	682	3	8	9	N	7					116
01	693	N	693	-0-	-0-	-0-	689	3	4	9	N	4					120
02	700	N	637	-0-	-63	-0-	618	3	19	9	N	17					137
03	756	N	756	-0-	-0-	-0-	753	3	3	9	N	3					140
*04	747	N	747	-0-	-0-	-0-	743	3	4	9	N	4					144

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
MOON RANCH "C" WELL #: 1 RRCID -> 182477 COMPL. DATE 05/01/2001 TOTAL DEPTH 4185 PERF. 4049 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	10	-0-	-140	-0-	10	3			N	-0-					-0-
12	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
01	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
*04	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-

MOON RANCH "D" WELL #: 2 RRCID -> 193312 COMPL. DATE 01/13/2003 TOTAL DEPTH 4660 PERF. 4065 - 4074

11	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					186
12	868	N	627	-0-	-241	-0-	627	3			N	-0-					186
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					186
02	840	N	750	-0-	-90	-0-	750	3			N	-0-					186
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					186
04	840	N	543	-0-	-297	-0-	543	3			N	-0-					186

ROBBINS WELL #: 1 RRCID -> 193315 COMPL. DATE 08/16/2011 TOTAL DEPTH 4683 PERF. 4079 - 4088

11	10	N	-0-	-0-	-10	-0-					N	-0-					94
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	71	1			23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 11/13/2013 - PLUGGED 11/13/13

E.C. HINDMAN OIL AND GAS 238196
BUCKLER WELL #: 1 RRCID -> 160600 COMPL. DATE 08/01/1996 TOTAL DEPTH 4101 PERF. 3980 - 3990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER WELL #: 1 RRCID -> 161447 COMPL. DATE 01/02/1997 TOTAL DEPTH 4150 PERF. 3990 - 4026

11	1290	N	1274	-0-	-16	-0-	1274	2			N	-0-					6
12	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					6
01	1271	N	1090	-0-	-181	-0-	1090	2			N	-0-					6
02	1176	N	1066	-0-	-110	-0-	1066	2			N	-0-					6
03	1240	N	1157	-0-	-83	-0-	1157	2			N	-0-					6
*04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					6

KARPER OIL & GAS CORPORATION 451280
BUCKLER-TRUST WELL #: 3 RRCID -> 095232 COMPL. DATE 01/11/1975 TOTAL DEPTH 4150 PERF. 3991 - 3998

11	870	N	670	-0-	-200	-0-	670	2			N	-0-					-0-
12	899	N	537	-0-	-362	-0-	537	2			N	-0-					-0-
01	806	N	354	-0-	-452	-0-	354	2			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WALKER, ALICE "A" WELL #: 2 RRCID -> 195285 COMPL. DATE 04/01/2003 TOTAL DEPTH 4215 PERF. 3984 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	606	-0-	-54	-0-	606	2			N	-0-					144
12	682	N	618	-0-	-64	-0-	618	2			N	-0-					144
01	682	N	623	-0-	-59	-0-	623	2			N	-0-					144
02	560	N	473	-0-	-87	-0-	473	2			N	-0-					144
03	680	N	680	-0-	-0-	-0-	680	2			N	-0-					144
*04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					144

DAVIS, ROBBIE "1046" WELL #: 2 RRCID -> 236956 COMPL. DATE 03/20/2008 TOTAL DEPTH 4351 PERF. 4122 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					169
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					169
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					169
04	90	N	37	-0-	-53	-0-	37	2			N	-0-					169

DAILY "1044" UNIT WELL #: 1 RRCID -> 242502 COMPL. DATE 10/01/2008 TOTAL DEPTH 4310 PERF. 4114 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					134
12	372	N	334	-0-	-38	-0-	332	2	2	9	N	2					136
01	372	N	360	-0-	-12	-0-	354	2	6	9	N	5					141
02	308	N	219	-0-	-89	-0-	219	2			N	-0-					141
03	341	N	286	-0-	-55	-0-	282	2	4	9	N	4					145
04	360	N	298	-0-	-62	-0-	295	2	3	9	N	3					148

ALLEN "1045" WELL #: 1 RRCID -> 261071 COMPL. DATE 12/21/2010 TOTAL DEPTH 4240 PERF. 4118 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					62
12	434	N	384	-0-	-50	-0-	384	2			N	-0-					62
01	496	N	407	-0-	-89	-0-	407	2			N	-0-					62
02	448	N	168	-0-	-280	-0-	168	2			N	-0-					62
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					62
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					62

WAPITI OPERATING, LLC 895805
BLACK BROS. WELL #: 34BB RRCID -> 261072 COMPL. DATE 08/02/2011 TOTAL DEPTH 4275 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7809	X	7809	-0-	-0-	-0-	7809	2			N	-0-					67
12	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					67
01	6975	X	6947	-0-	-28	-0-	6947	2			N	-0-					67
02	DLQ G-10		5578	-0-	5578	5578	5567	2	11	9	N	10					77
03	DLQ G-10		6660	-0-	6660	12238	6660	2			N	-0-					77
*04	19310	X	7072	-0-	-12238	-0-	7072	2			N	-0-					77

BLACK BROS. WELL #: 37BB RRCID -> 261627 COMPL. DATE 10/23/2011 TOTAL DEPTH 4244 PERF. 3981 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1536	-0-	-204	-0-	1536	2			N	-0-					-0-
12	2201	N	1363	-0-	-838	-0-	1363	2			N	-0-					-0-
01	2263	N	1297	-0-	-966	-0-	1297	2			N	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
03	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
*04	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

WALKER-DAVIS (MARBLE FALLS) 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
DAVIS WELL #: 1B RRCID -> 174164 COMPL. DATE 06/30/1999 TOTAL DEPTH 4221 PERF. 4143 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	8	-0-	-7	-0-	8	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, ALICE B WELL #: 2 RRCID -> 181989 COMPL. DATE 01/28/2001 TOTAL DEPTH 4436 PERF. 3921 - 3960

11	1590	N	1518	-0-	-72	-0-	1518	2			N	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1488	N	1396	-0-	-92	-0-	1396	2			N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELTA OIL & GAS LTD. 213703
MOON RANCH "G" WELL #: 1 RRCID -> 176071 COMPL. DATE 02/16/2000 TOTAL DEPTH 4150 PERF. N/A

11	2700	X	1476	-0-	-1224	-0-	1476	3			Y	-0-					16
12	2852	X	2815	-0-	-37	-0-	2814	3	1	9	Y	1					17
01	2852	X	2548	-0-	-304	-0-	2548	3			Y	-0-					17
02	2576	X	1426	-0-	-1150	-0-	1425	3	1	9	Y	1					18
03	2821	X	2715	-0-	-106	-0-	2714	3	1	9	Y	1					19
04	2730	X	1440	-0-	-1290	-0-	1437	3	3	9	Y	3					22

MARJAC OIL COMPANY, INC. 526262
LINK '58' WELL #: 2 RRCID -> 202669 COMPL. DATE 07/15/2004 TOTAL DEPTH 4187 PERF. 3961 - 3968

11	410	N	410	-0-	-0-	-0-	393	2	17	9	N	15					203
12	527	N	414	-0-	-113	-0-	411	2	3	9	N	3	155	1			51
01	465	N	454	-0-	-11	-0-	448	2	6	9	N	5					56
02	393	N	393	-0-	-0-	-0-	390	2	3	9	N	3					59
03	508	N	508	-0-	-0-	-0-	500	2	8	9	N	7					66
*04	464	N	464	-0-	-0-	-0-	455	2	9	9	N	8					74

LINK '24' WELL #: 5 RRCID -> 206822 COMPL. DATE 09/30/2004 TOTAL DEPTH 4263 PERF. 3706 - 3710

11	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
01	1829	N	1766	-0-	-63	-0-	1766	2			N	-0-					-0-
02	1792	N	1484	-0-	-308	-0-	1484	2			N	-0-					-0-
03	1860	N	1526	-0-	-334	-0-	1526	2			N	-0-					-0-
04	1710	N	1701	-0-	-9	-0-	1701	2			N	-0-					-0-

CHERYL "51" WELL #: 1 RRCID -> 212084 COMPL. DATE 08/02/2005 TOTAL DEPTH 4300 PERF. 3810 - 3820

11	420	N	377	-0-	-43	-0-	375	2	2	9	N	2					79
12	372	N	248	-0-	-124	-0-	245	2	3	9	N	3					82
01	403	N	242	-0-	-161	-0-	240	2	2	9	N	2					84
02	364	N	290	-0-	-74	-0-	288	2	2	9	N	2					86
03	248	N	204	-0-	-44	-0-	204	2			N	-0-					86
04	240	N	19	-0-	-221	-0-	19	2			N	-0-					86

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 C RRCID -> 018525 COMPL. DATE 07/20/1955 TOTAL DEPTH 4103 PERF. 3942 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	DLQ G-10		32	-0-	32	32	32	2			Y	-0-					-0-
03	DLQ G-10		33	-0-	33	65	33	2			Y	-0-					-0-
04	DLQ G-10		38	-0-	38	103	38	2			Y	-0-					-0-

PETEX 659782
WALKER, ALICE, "C" WELL #: 1 RRCID -> 018527 COMPL. DATE 04/08/1961 TOTAL DEPTH N/A PERF. 3878 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	770	-0-	-40	-0-	770	2			N	-0-					31
12	806	N	718	-0-	-88	-0-	718	2			N	-0-					31
01	775	N	745	-0-	-30	-0-	745	2			N	-0-					31
02	728	N	628	-0-	-100	-0-	628	2			N	-0-					31
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					31
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					31

WALKER, ALICE, -A- WELL #: 1 T RRCID -> 018529 COMPL. DATE 05/12/1958 TOTAL DEPTH 4504 PERF. 4037 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WALKER, ALICE, -B- WELL #: 1 C RRCID -> 018530 COMPL. DATE 05/11/1958 TOTAL DEPTH 4413 PERF. 4048 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	812	N	794	-0-	-18	-0-	794	2			N	-0-					-0-
03	899	N	842	-0-	-57	-0-	842	2			N	-0-					-0-
04	870	N	803	-0-	-67	-0-	803	2			N	-0-					-0-

THOMAS WELL #: 2L RRCID -> 148241 COMPL. DATE 02/01/1994 TOTAL DEPTH 4150 PERF. 3976 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER, ALICE WELL #: 11C RRCID -> 168349 COMPL. DATE 09/01/1998 TOTAL DEPTH 4640 PERF. 3861 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
LEVERIDGE, M.R. WELL #: 1L RRCID -> 167915 COMPL. DATE 06/15/1996 TOTAL DEPTH 4531 PERF. 4083 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	29	1	309	2	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	32	1	312	2	N	-0-					-0-
01	310	N	215	-0-	-95	-0-	21	1	194	2	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	26	1	332	2	N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	22	1	240	2	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WALKING-3 (MORRIS) 94770 250 NON-ASSOCIATED 49B CNTY: COLEMAN
SUN-KEY OIL CO., INC. 829320
SEALY-SMITH WELL #: 2 RRCID -> 161414 COMPL. DATE 12/16/1996 TOTAL DEPTH 3200 PERF. 2654 - 2658

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSH RANCH (ATOKA 1) 94953 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242976 COMPL. DATE 03/15/2008 TOTAL DEPTH 6356 PERF. 4690 - 4710

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSH RANCH (ATOKA 2LOWER) 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242397 COMPL. DATE 01/26/2008 TOTAL DEPTH 6356 PERF. 5034 - 5050

11	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 252537 COMPL. DATE 03/24/2009 TOTAL DEPTH 6400 PERF. 5024 - 5070

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WALSH RANCH (ATOKA 2 UPPER) 94953 430 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242465 COMPL. DATE 02/13/2008 TOTAL DEPTH 6356 PERF. 4946 - 4976

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSH RANCH (ATOKA 2 UPPER) //CONT.// 94953 430 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: F 5C RRCID -> 249451 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 4836 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH (LOWER BIG SALINE) 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: G 4 RRCID -> 236580 COMPL. DATE 09/16/2007 TOTAL DEPTH 6263 PERF. 5912 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: R 4 RRCID -> 236600 COMPL. DATE 09/01/2007 TOTAL DEPTH 6356 PERF. 5890 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 245556 COMPL. DATE 10/29/2008 TOTAL DEPTH 6372 PERF. 5890 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 247982 COMPL. DATE 12/18/2008 TOTAL DEPTH 6400 PERF. 5896 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 248833 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5890 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH (LOWER BIG SALINE) //CONT.// 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: S 5 RRCID -> 252143 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 252535 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5896 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH (UPPER BIG SALINE) 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 237132 COMPL. DATE 11/14/2007 TOTAL DEPTH 6356 PERF. 5812 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: G 4 RRCID -> 237158 COMPL. DATE 10/26/2007 TOTAL DEPTH 6263 PERF. 5802 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: F 5T RRCID -> 242476 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5790 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 246412 COMPL. DATE 12/10/2008 TOTAL DEPTH 6400 PERF. 5886 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

WALSH RANCH WEST WELL #: R 7 RRCID -> 250171 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH, F. HOWARD, JR. "A" WELL #: 1 RRCID -> 250687 COMPL. DATE 03/15/2009 TOTAL DEPTH 6305 PERF. 5844 - 5852

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 251420 COMPL. DATE 03/16/2009 TOTAL DEPTH 6372 PERF. 5826 - 5846

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 252801 COMPL. DATE 04/03/2009 TOTAL DEPTH 6400 PERF. 5840 - 5850

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 253868 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 254611 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 5866

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST (ATOKA 3) 94955 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 238290 COMPL. DATE 01/13/2008 TOTAL DEPTH 6356 PERF. 5310 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-

WALSH RANCH WEST WELL #: F 5C RRCID -> 243804 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5086 - 5208

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST (ATOKA 4) 94955 450 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 237945 COMPL. DATE 12/20/2007 TOTAL DEPTH 6356 PERF. 5520 - 5560

11	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-

WALSH RANCH WEST (MARBLE FALLS) 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HW OPERATING, LLC 341598
ELDER WELL #: 2 RRCID -> 262055 COMPL. DATE 08/15/2011 TOTAL DEPTH 6599 PERF. 5885 - 5890

11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	280	N	137	-0-	-143	-0-	137	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: G 4 RRCID -> 236065 COMPL. DATE 09/10/2008 TOTAL DEPTH 6263 PERF. 5802 - 6110

11	2850	X	2327	-0-	-523	-0-	2325	2	2	9	Y	2					139
12	2635	N	2249	-0-	-386	-0-	2247	2	2	9	Y	2	20	1			121
01	2646	N	2646	-0-	-0-	-0-	2644	2	2	9	Y	2					123
02	2320	N	2320	-0-	-0-	-0-	2318	2	2	9	Y	2					125
03	2561	N	2561	-0-	-0-	-0-	2561	2			Y	-0-	9	1			116
04	2550	N	2378	-0-	-172	-0-	2378	2			Y	-0-					116

WALSH RANCH WEST WELL #: R 4 RRCID -> 236067 COMPL. DATE 08/04/2007 TOTAL DEPTH 6356 PERF. 6110 - 6160

11	6030	X	5080	-0-	-950	-0-	5069	2	11	9	Y	10					305
12	5704	X	5124	-0-	-580	-0-	5111	2	13	9	Y	12	74	1			243
01	5704	X	4982	-0-	-722	-0-	4963	2	19	9	Y	17					260
02	5012	X	4416	-0-	-596	-0-	4407	2	9	9	Y	8					268
03	5394	X	5009	-0-	-385	-0-	5009	2			Y	-0-	52	1			216
04	5070	X	4238	-0-	-832	-0-	4238	2			Y	-0-					216

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

WALSH RANCH WEST WELL #: F 5T RRCID -> 242461 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5790 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2					42
12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					42
01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					42
02	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					42
03	279	N	218	-0-	-61	-0-	218	2			Y	-0-	42	1			-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 244016 COMPL. DATE 08/21/2009 TOTAL DEPTH 6372 PERF. 5826 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1469	-0-	-31	-0-	1467	2	2	9	Y	2					104
12	1612	N	1382	-0-	-230	-0-	1382	2			Y	-0-	11	1			93
01	1612	N	1236	-0-	-376	-0-	1236	2			Y	-0-					93
02	1372	N	1112	-0-	-260	-0-	1112	2			Y	-0-					93
03	1395	N	1131	-0-	-264	-0-	1131	2			Y	-0-					93
04	1200	N	949	-0-	-251	-0-	949	2			Y	-0-					93

WALSH, F. HOWARD, JR. "A" WELL #: 1 RRCID -> 245689 COMPL. DATE 08/25/2008 TOTAL DEPTH 6305 PERF. 6086 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 245888 COMPL. DATE 10/11/2008 TOTAL DEPTH 6400 PERF. 6216 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2

WALSH RANCH WEST WELL #: M 4 RRCID -> 246678 COMPL. DATE 09/11/2009 TOTAL DEPTH 6400 PERF. 5840 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2143	N	2143	-0-	-0-	-0-	2136	2	7	9	Y	6					54
12	2159	N	2159	-0-	-0-	-0-	2152	2	7	9	Y	6	34	1			26
01	2384	N	2384	-0-	-0-	-0-	2377	2	7	9	Y	6					32
02	2071	N	2071	-0-	-0-	-0-	2067	2	4	9	Y	4					36
03	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-	23	1			13
*04	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					13

WALSH RANCH WEST WELL #: R 6 RRCID -> 247047 COMPL. DATE 11/16/2008 TOTAL DEPTH 6400 PERF. 5974 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3337	-0-	-203	-0-	3335	2	2	9	Y	2					62
12	3667	X	3667	-0-	-0-	-0-	3657	2	10	9	Y	9	30	1			41
01	3658	X	3504	-0-	-154	-0-	3500	2	4	9	Y	4					45
02	3304	X	3140	-0-	-164	-0-	3130	2	10	9	Y	9					54
03	3658	X	3421	-0-	-237	-0-	3421	2			Y	-0-	54	1			-0-
04	3540	X	3193	-0-	-347	-0-	3193	2			Y	-0-					-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 247146 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2902	-0-	-668	-0-	2898	2	4	9	Y	4					99
12	3503	X	2753	-0-	-750	-0-	2751	2	2	9	Y	2	18	1			83
01	3625	X	3625	-0-	-0-	-0-	3625	2			Y	-0-					83
02	2940	X	2241	-0-	-699	-0-	2239	2	2	9	Y	2					85
03	3131	X	2579	-0-	-552	-0-	2579	2			Y	-0-					85
04	3510	X	2274	-0-	-1236	-0-	2274	2			Y	-0-					85

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: R 7 RRCID -> 247246 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					34
12	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					34
01	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					34
02	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					36
03	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					36
04	570	N	513	-0-	-57	-0-	513	2			Y	-0-					36

WALSH RANCH WEST WELL #: S 7 RRCID -> 248276 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	992	-0-	-118	-0-	990	2	2	9	Y	2					35
12	962	N	962	-0-	-0-	-0-	962	2			Y	-0-	11	1			24
01	930	N	772	-0-	-158	-0-	772	2			Y	-0-					24
02	840	N	670	-0-	-170	-0-	670	2			Y	-0-					24
03	930	N	642	-0-	-288	-0-	642	2			Y	-0-					24
*04	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					24

WALTERS (4900 CONGL.) 94985 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
HERRING J.F. WELL #: 1 RRCID -> 057641 COMPL. DATE 02/08/1974 TOTAL DEPTH 4825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1052	-0-	-178	B -0-	1052	3			N	-0-					-0-
12	1110	N	1110	-0-	-0-	B -0-	1110	3			N	-0-					-0-
01	1470	N	1470	-0-	-0-	B -0-	1470	3			N	-0-					-0-
02	1228	N	1228	-0-	-0-	B -0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1349	N	1349	-0-	-0-	B -0-	1349	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HENDERSON M.B. WELL #: 1 RRCID -> 063614 COMPL. DATE 08/16/1975 TOTAL DEPTH 4713 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	B -0-	134	3			N	-0-					-0-
12	138	N	138	-0-	-0-	B -0-	138	3			N	-0-					-0-
01	124	N	116	-0-	-8	B -0-	116	3			N	-0-					-0-
02	112	N	111	-0-	-1	B -0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	155	-0-	-0-	B -0-	155	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WALTON (MISSISSIPPIAN) 94996 666 ASSOCIATED ONE WELL CNTY: EASTLAND
SCHKADE BROS. OPERATING COMPANY 752600
LEGENDRE UNIT WELL #: 1 RRCID -> 208601 COMPL. DATE 10/15/2004 TOTAL DEPTH 3167 PERF. 3142 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARNER (GARDNER, LOWER) 95272 332 ASSOCIATED ONE WELL CNTY: COLEMAN
HOFCO, INC. 390898
RANSON "A" WELL #: 2 RRCID -> 139022 COMPL. DATE 07/01/1991 TOTAL DEPTH 3060 PERF. 2914 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 11/08/2013 - PLUGGED 11/08/13																	

WARREN-HENSLEY (MORRIS) 95294 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 2 RRCID -> 129914 COMPL. DATE 01/10/1989 TOTAL DEPTH 3424 PERF. 2845 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON (CADDO) 95493 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS "A" WELL #: 1 RRCID -> 092942 COMPL. DATE 02/18/1981 TOTAL DEPTH 4612 PERF. 3750 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON(STRAWN, LOWER) 95493 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
TOMERLIN WELL #: 1 RRCID -> 092665 COMPL. DATE 10/11/1980 TOTAL DEPTH 2400 PERF. 2310 - 2335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATTS (GARDNER SAND) 95502 600 ASSOCIATED 49B CNTY: NOLAN
CAMPANA PETROLEUM COMPANY 127700
HELM "A" WELL #: 1 RRCID -> 118292 COMPL. DATE N/A TOTAL DEPTH 5598 PERF. 5477 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	-0-	-0-	-480	-0-					N	-0-					129
12	496	#	-0-	-0-	-496	-0-					N	-0-					129
01	496	#	-0-	-0-	-496	-0-					N	-0-					129
02	0	#	-0-	-0-	-0-	-0-					N	-0-					129
03	0	#	-0-	-0-	-0-	-0-					N	-0-					129
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					129

SUN-KEY OIL CO., INC. 829320
JONES, MARY -A- WELL #: 1 L RRCID -> 056183 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	526	-0-	-14	-0-	526	2			Y	-0-					-0-
12	558	#	538	-0-	-20	-0-	538	2			Y	-0-					-0-
01	558	#	539	-0-	-19	-0-	539	2			Y	-0-					-0-
02	DLQ G-10		485	-0-	485	485	485	2			Y	-0-					-0-
03	DLQ G-10		537	-0-	537	1022	537	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	1022					Y	NO RPT					-0-

WAYLAND 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 1 RRCID -> 070781 COMPL. DATE 03/31/1977 TOTAL DEPTH 2359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBROUGH, TIM D. 261260
FAMBROUGH CARL WELL #: 1 U RRCID -> 060029 COMPL. DATE 08/28/1974 TOTAL DEPTH 4035 PERF. 1852 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	396	-0-	396	396	396	2			N	-0-					-0-
01	DELQ	PR	531	-0-	531	927	531	2			N	-0-					-0-
02	DELQ	PR	399	-0-	399	1326	399	2			N	-0-					-0-
*03	1377	N	51	-0-	-1326	-0-	51	4			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

FAMBROUGH CARL WELL #: 2 RRCID -> 063954 COMPL. DATE 10/15/1975 TOTAL DEPTH 1928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ	G-10	41	-0-	41	323	41	2			N	-0-					-0-
*10	DLQ	G-10	40	-0-	40	363	40	2			N	-0-					-0-
*11	DLQ	G-10	42	-0-	42	405	42	2			N	-0-					-0-
12	DLQ	G-10	36	-0-	36	441	36	2			N	-0-					-0-
01	DLQ	G-10	45	-0-	45	486	45	2			N	-0-					-0-
02	DLQ	G-10	43	-0-	43	529	43	2			N	-0-					-0-
03	DLQ	G-10	15	-0-	15	544	15	2			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	544					N	-0-					-0-

FAMBROUGH CARL WELL #: 3 RRCID -> 065000 COMPL. DATE 01/19/1976 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ	G-10	41	-0-	41	282	41	2			N	-0-					-0-
*10	DLQ	G-10	43	-0-	43	325	43	2			N	-0-					-0-
*11	DLQ	G-10	46	-0-	46	371	46	2			N	-0-					-0-
12	DLQ	G-10	42	-0-	42	413	42	2			N	-0-					-0-
01	DLQ	G-10	49	-0-	49	462	49	2			N	-0-					-0-
02	DLQ	G-10	43	-0-	43	505	43	2			N	-0-					-0-
03	DLQ	G-10	19	-0-	19	524	19	2			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	524					N	-0-					-0-

FAMBROUGH, CARL WELL #: 1 RRCID -> 148388 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1838 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

KILLION WELL SERVICE INC. 461100
FAMBRO, J. M. - CANAN WELL #: 1 RRCID -> 057805 COMPL. DATE 01/16/1974 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WAYLAND (STRAWN 2175) 95521 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOKER, I.A. "G" WELL #: 1 RRCID -> 200948 COMPL. DATE N/A TOTAL DEPTH 4541 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

WAYLAND, NE. (STRAWN) 95523 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
FAMBROUGH WELL #: 1 RRCID -> 123196 COMPL. DATE 03/17/1981 TOTAL DEPTH 1970 PERF. 1810 - 1866

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WAYLAND, SE, (ATOKA CONGL) 95525 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 1 RRCID -> 099033 COMPL. DATE 07/11/1981 TOTAL DEPTH 3960 PERF. 3776 - 3780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	96	1	1388	2	N	-0-					-0-
12	1333	N	1301	-0-	-32	-0-	99	1	1202	2	N	-0-					-0-
01	2840	N	2840	-0-	-0-	-0-	99	1	2741	2	N	-0-					-0-
02	1316	N	181	-0-	-1135	-0-	96	1	85	2	N	-0-					-0-
03	1718	N	1718	-0-	-0-	-0-	99	1	1619	2	N	-0-					-0-
*04	3000	N	3185	-0-	185	185	96	1	3089	2	N	-0-					-0-

CRUDGINGTON WELL #: 1D RRCID -> 125886 COMPL. DATE 04/01/1984 TOTAL DEPTH 800 PERF. 550 - 800

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYLAND, SE (DUFFER LIME) 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BROWN WELL #: 1 RRCID -> 096466 COMPL. DATE 09/01/1981 TOTAL DEPTH 4087 PERF. 4054 - 4064

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					36
12	62	N	-0-	-0-	-62	-0-					N	-0-					36
01	62	N	-0-	-0-	-62	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-	36	1			-0-

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
BROWN, C. WELL #: 1B RRCID -> 196050 COMPL. DATE 04/25/1982 TOTAL DEPTH 4100 PERF. 3921 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					39
*06	2	N	-0-	-0-	-2	-0-					N	-0-					39
*07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					39
*08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					39
*09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					39
*10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					39
*11	30	N	-0-	-0-	-30	-0-					N	-0-					39
*12	31	N	-0-	-0-	-31	-0-					N	-0-					39
*01	31	N	-0-	-0-	-31	-0-					N	-0-					39
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			-0-

CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 097829 COMPL. DATE 11/21/1981 TOTAL DEPTH 4130 PERF. 4020 - 4030

11	180	N	117	-0-	-63	-0-	117	3			N	-0-					24
12	186	N	75	-0-	-111	-0-	75	3			N	-0-					24
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					24
02	292	N	292	-0-	-0-	-0-	290	3	2	9	N	2					26
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					26
*04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					26

MORRIS "A" WELL #: 1 RRCID -> 131819 COMPL. DATE 04/16/1987 TOTAL DEPTH 4229 PERF. 3978 - 4095

11	368	N	368	-0-	-0-	-0-	359	3	9	9	N	8					77
12	403	N	296	-0-	-107	-0-	283	3	13	9	N	12					89
01	372	N	366	-0-	-6	-0-	353	3	13	9	N	12					101
02	364	N	364	-0-	-0-	-0-	336	3	28	9	N	25					126
03	377	N	377	-0-	-0-	-0-	360	3	17	9	N	15					141
04	360	N	356	-0-	-4	-0-	353	3	3	9	N	3					144

FOAG, INC. 274964
LANGFORD, G. R. WELL #: 1 RRCID -> 185432 COMPL. DATE 10/02/1980 TOTAL DEPTH 4039 PERF. 3976 - 4004

11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
01	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	2			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G. R. WELL #: 1 RRCID -> 083300 COMPL. DATE 05/15/1979 TOTAL DEPTH 4005 PERF. 3932 - 3940

11	6780	X	6517	-0-	-263	-0-	6517	2			N	-0-					60
12	7391	X	7391	-0-	-0-	-0-	7391	2			N	-0-					60
01	7618	X	7618	-0-	-0-	-0-	7618	2			N	-0-					60
02	DLQ G-10		6560	-0-	6560	6560	6560	2			N	-0-					60
03	DLQ G-10		7316	-0-	7316	13876	7316	2			N	-0-					60
*04	20616	X	6740	-0-	-13876	-0-	6740	2			N	-0-					60

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC. 709694
BRAZDA "A" WELL #: 2AU RRCID -> 122155 COMPL. DATE 09/04/1986 TOTAL DEPTH 4140 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 2 RRCID -> 102232 COMPL. DATE 09/01/1982 TOTAL DEPTH 4271 PERF. 3932 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	168	N	11	-0-	-157	-0-	11	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

TRIPLE SINGLETON, INC. 870459
MARCOM WELL #: 2 RRCID -> 237724 COMPL. DATE 07/01/2007 TOTAL DEPTH 4133 PERF. 3910 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		186	-0-	186	1723	185	1	1	9	N	1					60
12	1914	X	191	-0-	-1723	-0-	190	1	1	9	N	1					61
01	211	X	211	-0-	-0-	-0-	210	1	1	9	N	1					62
02	196	N	196	-0-	-0-	-0-	195	1	1	9	N	1					63
03	191	N	191	-0-	-0-	-0-	190	1	1	9	N	1					64
04	210	N	-0-	-0-	-210	-0-					N	1					65

WAYLAND, SE (DUFFER LIME, LOWER) 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
SATTERWHITE "A" WELL #: 3 RRCID -> 122040 COMPL. DATE 08/14/1986 TOTAL DEPTH 4510 PERF. 3994 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	99	-0-	-51	-0-	99	2			Y	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-

SATTERWHITE "A" WELL #: 4 RRCID -> 123323 COMPL. DATE 02/03/1987 TOTAL DEPTH 4150 PERF. 3958 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

WEATHERFORD (ATOKA, MIDDLE) 95583 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
HICKS WELL #: 1 RRCID -> 082456 COMPL. DATE 11/07/1978 TOTAL DEPTH 5099 PERF. 3714 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					14
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					14
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					14
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					14
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					14
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					14

WEATHERFORD (ATOKA UP.) 95583 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
AREY UNIT WELL #: 1 RRCID -> 080460 COMPL. DATE 07/12/1978 TOTAL DEPTH 3700 PERF. 3396 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					23
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					23
01	372	N	255	-0-	-117	-0-	255	3			N	-0-					23
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					23
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CAMPBELL,MRS. UNIT WELL #: 1 RRCID -> 081224 COMPL. DATE 02/10/1979 TOTAL DEPTH 5504 PERF. 2745 - 2758

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL COMPANY 836180
NEAL UNIT WELL #: 1 RRCID -> 080329 COMPL. DATE 05/22/1978 TOTAL DEPTH 3950 PERF. 2340 - 2566

11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD (MARBLE FALLS) 95583 666 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CARTER WELL #: 1 RRCID -> 034844 COMPL. DATE 06/22/1961 TOTAL DEPTH N/A PERF. N/A

11	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	2			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

WEATHERFORD (STRAWN) 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
ADAMI COMPRESSOR SERVICE 003974
BOYLES, W. GAS UNIT WELL #: 1 RRCID -> 077003 COMPL. DATE 01/27/1978 TOTAL DEPTH 2887 PERF. N/A

11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

ATWOOD, BILLY 036644
DUGAN, R. L. WELL #: 1 RRCID -> 082131 COMPL. DATE 01/10/1979 TOTAL DEPTH 3961 PERF. 2622 - 2647

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD (STRAWN) //CONT.// 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. 574775
MONCRIEF RANCH WELL #: 2 RRCID -> 077283 COMPL. DATE 06/01/1978 TOTAL DEPTH 2900 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	57	1	146	2	N	-0-					-0-
12	186	N	159	-0-	-27	-0-	41	1	118	2	N	-0-					-0-
01	217	N	149	-0-	-68	-0-	17	1	132	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	75	1	124	2	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	67	1	145	2	N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	46	1	129	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 3 RRCID -> 077284 COMPL. DATE 06/13/1978 TOTAL DEPTH 2854 PERF. 2726 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	86	1	218	2	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	64	1	181	2	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	25	1	193	2	N	-0-					-0-
02	280	N	250	-0-	-30	-0-	94	1	156	2	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	104	1	224	2	N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	65	1	183	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 5 RRCID -> 078353 COMPL. DATE 07/14/1978 TOTAL DEPTH 2850 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	50	1	128	2	N	-0-					-0-
12	217	N	126	-0-	-91	-0-	33	1	93	2	N	-0-					-0-
01	186	N	98	-0-	-88	-0-	11	1	87	2	N	-0-					-0-
02	168	N	116	-0-	-52	-0-	44	1	72	2	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	52	1	112	2	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	27	1	75	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 4 RRCID -> 078575 COMPL. DATE 07/01/1978 TOTAL DEPTH 2850 PERF. 2258 - 2261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	16	-0-	-374	-0-	5	1	11	2	N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK, BOB 639525
CARTER WELL #: 1 RRCID -> 076885 COMPL. DATE 05/10/1978 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD (STRAWN A) 95583 681 NON-ASSOCIATED ONE WELL CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
KELLEY GAS UNIT WELL #: 1 C RRCID -> 084204 COMPL. DATE 08/27/1979 TOTAL DEPTH 5660 PERF. 2753 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERFORD (STRAWN A) //CONT.// 95583 681 NON-ASSOCIATED ONE WELL CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
LILES WELL #: 1 C RRCID -> 084832 COMPL. DATE 09/26/1979 TOTAL DEPTH 4342 PERF. 2741 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERFORD, SE.(1900) 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
JOHNSON WELL #: 1 A RRCID -> 107438 COMPL. DATE 02/02/1983 TOTAL DEPTH 5489 PERF. 1981 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RYDEL, A. C., JR. 739831
BOWMAN-RYDEL WELL #: 2 RRCID -> 108890 COMPL. DATE 12/16/1983 TOTAL DEPTH 1953 PERF. 1513 - 1518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW. (ATOKA) 95590 200 ASSOCIATED 49B CNTY: PARKER
PM RANCH 631370
BLACK WELL #: 1 RRCID -> 080877 COMPL. DATE 01/16/1979 TOTAL DEPTH 5600 PERF. 4650 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW (ATOKA, LO) 95590 225 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
PORTER WELL #: 1 RRCID -> 138751 COMPL. DATE 01/03/1991 TOTAL DEPTH 4450 PERF. 4226 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	9	1	210	2	N	-0-					89
12	217	N	215	-0-	-2	-0-	22	1	193	2	N	-0-					89
01	248	N	213	-0-	-35	-0-	46	1	167	2	N	-0-					89
02	196	N	194	-0-	-2	-0-	14	1	180	2	N	-0-					89
03	222	N	222	-0-	-0-	-0-	19	1	203	2	N	-0-					89
*04	225	N	225	-0-	-0-	-0-	9	1	216	2	N	-0-					89

WEATHERFORD, SW. (STRAWN) 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MUIR WELL #: H 1 C RRCID -> 082430 COMPL. DATE 01/27/1979 TOTAL DEPTH 6100 PERF. 1985 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FTM INCORPORATED 288406
WILEY, B WELL #: 1 RRCID -> 081430 COMPL. DATE 06/11/1978 TOTAL DEPTH 3900 PERF. 2418 - 2458

11	390	N	94	-0-	-296	B	-0-	2	1	92	2	N	-0-					-0-
12	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
01	217	N	34	-0-	-183	B	-0-	1	1	33	2	N	-0-					-0-
02	215	N	215	-0-	-0-	B	-0-	4	1	211	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	440	N	440	-0-	-0-	B	-0-	9	1	431	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
FULLER WELL #: 6 RRCID -> 084280 COMPL. DATE 11/04/1995 TOTAL DEPTH 2300 PERF. 1200 - 1204

11	456	N	456	-0-	-0-	B	-0-	199	1	257	2	N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	67	1	324	2	N	-0-					-0-
01	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	112	1	402	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	353	-0-	-50	B	-0-	2	1	351	2	N	-0-					-0-
04	480	N	314	-0-	-166	B	-0-	1	1	313	2	N	-0-					-0-

CLARK, RAY WELL #: 1 RRCID -> 086249 COMPL. DATE 01/03/1980 TOTAL DEPTH 3060 PERF. 1747 - 1886

11	240	N	157	-0-	-83	B	-0-	157	2			N	-0-					-0-
12	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	286	-0-	-86	B	-0-	286	2			N	-0-					-0-
*04	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-

CIRCLE W RANCH WELL #: 1 RRCID -> 162281 COMPL. DATE 12/16/1996 TOTAL DEPTH 2304 PERF. 2135 - 2145

11	809	N	809	-0-	-0-	B	-0-	117	1	692	2	N	-0-					-0-
12	782	N	782	-0-	-0-	B	-0-	3	1	779	2	N	-0-					-0-
01	775	N	775	-0-	-0-	B	-0-	27	1	748	2	N	-0-					-0-
02	756	N	712	-0-	-44	B	-0-	92	1	620	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	38	1	779	2	N	-0-					-0-
04	750	N	497	-0-	-253	B	-0-	53	1	444	2	N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
O'CONNOR,T.J. WELL #: 1 RRCID -> 081429 COMPL. DATE 08/01/1978 TOTAL DEPTH 3800 PERF. 2554 - 2568

11	120	N	114	-0-	-6	B	-0-	10	1	104	2	N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	12	1	112	2	N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	12	1	113	2	N	-0-					-0-
02	112	N	101	-0-	-11	B	-0-	7	1	94	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	142	N	142	-0-	-0-	B	-0-	12	1	130	2	N	-0-					-0-
*04	129	N	129	-0-	-0-	B	-0-	9	1	120	2	N	-0-					-0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
HARRINGTON WELL #: 1 RRCID -> 084276 COMPL. DATE 09/27/1978 TOTAL DEPTH 4055 PERF. 2462 - 2481

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	25	-0-		-95	B	-0-	25	2			N	-0-					12
12	93	N	14	-0-		-79	B	-0-	14	2			N	-0-					12
01	62	N	22	-0-		-40	B	-0-	22	2			N	-0-					12
02	36	N	36	-0-		-0-	B	-0-	36	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																			
03	178	N	178	-0-		-0-	B	-0-	178	2			N	-0-					12
*04	91	N	91	-0-		-0-	B	-0-	91	2			N	-0-					12

PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 2 C RRCID -> 083902 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 2532 - 2556

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-		-0-	B	-0-	506	3	48	9	N	44	44	0			-0-
12	868	N	380	-0-		-488	B	-0-	345	3	35	9	N	32	32	0			-0-
01	558	N	333	-0-		-225	B	-0-	302	3	31	9	N	28	28	0			-0-
02	504	N	370	-0-		-134	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	408	N	408	-0-		-0-	B	-0-	408	3			N	-0-					-0-
*04	493	N	493	-0-		-0-	B	-0-	493	3			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
FULLER, J. GU WELL #: 1 RRCID -> 084287 COMPL. DATE 07/26/1978 TOTAL DEPTH 4000 PERF. 2315 - 2317

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-		-0-	B	-0-	47	1	135	2	N	-0-					-0-
12	242	N	242	-0-		-0-	B	-0-	76	1	166	2	N	-0-					-0-
01	223	N	223	-0-		-0-	B	-0-	95	1	128	2	N	-0-					-0-
02	168	N	129	-0-		-39	B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	248	N	185	-0-		-63	B	-0-	12	1	173	2	N	-0-					-0-
04	210	N	193	-0-		-17	B	-0-	47	1	146	2	N	-0-					-0-

XTO ENERGY INC. 945936
ROARK, D. WELL #: 1 RRCID -> 081428 COMPL. DATE 08/06/1978 TOTAL DEPTH 3900 PERF. 2523 - 2532

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

WEATHERFORD, SW (3000) 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
W.B. BUCKLEY WELL #: 1 RRCID -> 135174 COMPL. DATE 02/10/1990 TOTAL DEPTH 3424 PERF. 3160 - 3272

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-		-11	B	-0-					N	-0-					-0-
12	8	N	8	-0-		-0-	B	-0-	8	2			N	-0-					-0-
01	7	N	-0-	-0-		-7	B	-0-					N	-0-					-0-
02	5	N	5	-0-		-0-	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	8	N	-0-	-0-		-8	B	-0-					N	-0-					-0-
*04	7	N	7	-0-		-0-	B	-0-	7	2			N	-0-					-0-

WEATHERFORD, SW (3000) //CONT.// 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP //CONT.// 302592
MCCULLOUGH "A" WELL #: 2 RRCID -> 140086 COMPL. DATE 10/14/1991 TOTAL DEPTH 2800 PERF. 2224 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	9	-0-	-5	B	-0-	9	2			N	-0-					-0-
12	13	N	12	-0-	-1	B	-0-	12	2			N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
04	13	N	8	-0-	-5	B	-0-	8	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
PEOPLES, MELVIN WELL #: 1 RRCID -> 081422 COMPL. DATE 08/14/1978 TOTAL DEPTH 3950 PERF. 3274 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27	B	-0-	11	1	352	2	N	-0-					2
12	403	N	370	-0-	-33	B	-0-	10	1	360	2	N	-0-					2
01	377	N	377	-0-	-0-	B	-0-	13	1	364	2	N	-0-					2
02	347	N	347	-0-	-0-	B	-0-	3	1	344	2	N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																		
*03	421	N	421	-0-	-0-	B	-0-	12	1	409	2	N	-0-					2
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					2

BRADFORD, E.M. WELL #: 2 RRCID -> 084274 COMPL. DATE 10/27/1978 TOTAL DEPTH 4335 PERF. 2985 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	202	-0-	-38	B	-0-	6	1	196	2	N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	6	1	214	2	N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	8	1	215	2	N	-0-					-0-
02	215	N	215	-0-	-0-	B	-0-	2	1	213	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	275	N	275	-0-	-0-	B	-0-	8	1	267	2	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

WEATHERFORD, WEST (ATOKA) 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BAILEY WELL #: 1 RRCID -> 081427 COMPL. DATE 08/09/1978 TOTAL DEPTH 4250 PERF. 3897 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49	B	-0-	10	1	331	2	N	-0-					13
12	372	N	327	-0-	-45	B	-0-	9	1	318	2	N	-0-					13
01	327	N	327	-0-	-0-	B	-0-	11	1	316	2	N	-0-					13
02	308	N	304	-0-	-4	B	-0-	2	1	302	2	N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																		
*03	343	N	343	-0-	-0-	B	-0-	10	1	333	2	N	-0-					13
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					13

WITHERSPOON, T. R. WELL #: 1 RRCID -> 084275 COMPL. DATE 10/06/1978 TOTAL DEPTH 4230 PERF. 4009 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	B	-0-	12	1	383	2	N	-0-					7
12	405	N	405	-0-	-0-	B	-0-	11	1	394	2	N	-0-					7
01	342	N	342	-0-	-0-	B	-0-	12	1	330	2	N	-0-					7
02	373	N	373	-0-	-0-	B	-0-	3	1	370	2	N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
*03	405	N	405	-0-	-0-	B	-0-	11	1	394	2	N	-0-					7
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					7

WEATHERFORD, WEST (ATOKA) //CONT.// 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
PLUMLEE "A" WELL #: 2 RRCID -> 132383 COMPL. DATE 09/25/1989 TOTAL DEPTH 4410 PERF. 4118 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
12	682	N	631	-0-	-51 B	-0-	631	2			N	-0-					-0-
01	682	N	604	-0-	-78 B	-0-	604	2			N	-0-					-0-
02	644	N	601	-0-	-43 B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
*04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

WEEDON (MARBLE FALLS) 95823 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
WINN, PAUL WELL #: 1 RRCID -> 128863 COMPL. DATE 10/24/1988 TOTAL DEPTH 2450 PERF. 2348 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	26	-0-	-4	-0-	26	3			N	-0-					15
12	31	#	17	-0-	-14	-0-	17	3			N	-0-					15
01	31	#	21	-0-	-10	-0-	21	3			N	-0-					15
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-					15
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					15
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					15

WINN, PAUL WELL #: 2 RRCID -> 128864 COMPL. DATE 10/25/1988 TOTAL DEPTH 2469 PERF. 2380 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-

WEED VALLEY (900) 95827 100 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1A RRCID -> 085022 COMPL. DATE 08/08/1979 TOTAL DEPTH 1080 PERF. 920 - 926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

LINDLEY, W. W. WELL #: 4 RRCID -> 091766 COMPL. DATE 06/18/1980 TOTAL DEPTH 735 PERF. 705 - 735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-

WEED VALLEY (MARBLE FALLS) 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1 RRCID -> 115619 COMPL. DATE 08/03/1979 TOTAL DEPTH 2866 PERF. 2686 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					40
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					40
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					40
02	360	N	360	-0-	-0-	-0-	354	2	6	9	N	5					45
03	439	N	439	-0-	-0-	-0-	433	2	6	9	N	5					50
*04	501	N	501	-0-	-0-	-0-	497	2	4	9	N	4					54

WEED VALLEY (MARBLE FALLS) //CONT.// 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
LINDLEY, W. W. WELL #: 1 RRCID -> 115620 COMPL. DATE 06/05/1979 TOTAL DEPTH 2950 PERF. 2787 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	365	-0-	-55	-0-	365	2			Y	-0-					23
12	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					23
01	434	N	353	-0-	-81	-0-	353	2			Y	-0-					23
02	336	N	278	-0-	-58	-0-	277	2	1	9	Y	1					24
03	403	N	340	-0-	-63	-0-	339	2	1	9	Y	1					25
*04	390	N	390	-0-	-0-	-0-	388	2	2	9	Y	2					27

LINDLEY, W.W. WELL #: 2 RRCID -> 115621 COMPL. DATE 07/23/1979 TOTAL DEPTH 2885 PERF. 2794 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

LINDLEY, W.W. WELL #: 3 RRCID -> 115622 COMPL. DATE 04/14/1980 TOTAL DEPTH 2802 PERF. 2712 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	347	-0-	-73	-0-	347	2			Y	-0-					18
12	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					18
01	403	N	336	-0-	-67	-0-	336	2			Y	-0-					18
02	336	N	265	-0-	-71	-0-	264	2	1	9	Y	1					19
03	403	N	324	-0-	-79	-0-	322	2	2	9	Y	2					21
*04	372	N	372	-0-	-0-	-0-	370	2	2	9	Y	2					23

LINDLEY, W.W. WELL #: 5 RRCID -> 115623 COMPL. DATE 07/10/1980 TOTAL DEPTH 2731 PERF. 2727 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	116	2			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-

RUSSELL-BALLARD WELL #: 1 RRCID -> 218844 COMPL. DATE 10/28/1980 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

WEILLAN(STRAWN) 95933 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
FORD WELL #: 1 RRCID -> 093663 COMPL. DATE 02/01/1981 TOTAL DEPTH 5730 PERF. 2790 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-
*03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

WELDON (CONGLOMERATE) 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
TESCO WELL #: 7 RRCID -> 152855 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 4028 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					53
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					53
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					53
02	168	N	125	-0-	-43	-0-	125	3			N	-0-					53
*03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

DRY FORK PRODUCTION CO., LLC 229319
HINKSON WELL #: 1B RRCID -> 242375 COMPL. DATE 07/06/2008 TOTAL DEPTH 4233 PERF. 4179 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					11
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					11
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					11
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					11
03	614	N	614	-0-	-0-	-0-	568	2	46	9	N	42					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HINKSON WELL #: 1A RRCID -> 242828 COMPL. DATE 07/24/2007 TOTAL DEPTH 4354 PERF. 4126 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					14
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					14
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					14
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					14
03	572	N	572	-0-	-0-	-0-	568	2	4	9	N	4					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HILL OPERATING LLC 387979
WELDON, J. K. WELL #: 1 RRCID -> 226662 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3675 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					62
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					62
*03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					62
*04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					62

WELDON, J. K. WELL #: 2 RRCID -> 226663 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3678 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					62
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					62
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					62
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					62

WELDON (3900) 96124 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GARDNER WELL #: 1 RRCID -> 141350 COMPL. DATE 03/03/1992 TOTAL DEPTH 4200 PERF. 3786 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	191	-0-	-755	-0-	30	1	161	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	35	1	147	3	Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	42	1	119	3	Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	37	1	107	3	Y	-0-					-0-
03	186	N	162	-0-	-24	-0-	45	1	117	3	Y	-0-					-0-
04	150	N	94	-0-	-56	-0-	18	1	76	3	Y	-0-					-0-

WESTSTAR (FRY) 96670 300 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTLAND PROPERTIES, LTD. 419401
MCIVER, GRADY WELL #: 1A RRCID -> 098322 COMPL. DATE N/A TOTAL DEPTH 1040 PERF.10061 - 14

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHISKEY FLAT (LOWER ATOKA) 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 C RRCID -> 091005 COMPL. DATE 05/15/1980 TOTAL DEPTH 6250 PERF. 5170 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
WILSON-HARRIS GAS UNIT WELL #: 1 RRCID -> 099127 COMPL. DATE 03/18/1982 TOTAL DEPTH 6150 PERF. 4908 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	118	-0-	-212	-0-	118	2			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-

FITZWILLIAM GAS UNIT WELL #: 1 RRCID -> 099128 COMPL. DATE 03/19/1982 TOTAL DEPTH 6135 PERF. 4287 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					71
12	589	N	145	-0-	-444	-0-	145	2			N	-0-					71
01	496	N	370	-0-	-126	-0-	370	2			N	-0-					71
02	364	N	308	-0-	-56	-0-	308	2			N	-0-					71
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					71
04	360	N	113	-0-	-247	-0-	113	2			N	-0-					71

COPELAND GAS UNIT WELL #: 1 RRCID -> 100256 COMPL. DATE 04/01/1982 TOTAL DEPTH 6107 PERF. 4494 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					38
12	31	N	-0-	-0-	-31	-0-					N	-0-					38
01	14	N	-0-	-0-	-14	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WHISTLER BEND (CADDO) 96833 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
JACOBS, C. E., CO. 429435
NAIL WC WELL #: 1 RRCID -> 118562 COMPL. DATE 03/12/1985 TOTAL DEPTH 5240 PERF. 4693 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	16	1	505	2	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	7	1	227	2	N	-0-					-0-
01	372	N	163	-0-	-209	-0-	4	1	159	2	N	-0-					-0-
02	476	N	238	-0-	-238	-0-	7	1	231	2	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	8	1	254	2	N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	7	1	227	2	N	-0-					-0-

WHITE FLAT 96907 001 ASSOCIATED 49B CNTY: NOLAN
BOAZ ENERGY II OPERATING, LLC 078032
BEENE WELL #: 1 RRCID -> 221595 COMPL. DATE 10/13/2006 TOTAL DEPTH 5630 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1093	-0-	-107	-0-	1063	2	30	9	N	27					212
12	1209	#	1124	-0-	-85	-0-	1076	2	48	9	N	44	178	1			78
01	1209	#	1134	-0-	-75	-0-	1075	2	59	9	N	54					132
02	1092	#	1002	-0-	-90	-0-	962	2	40	9	N	36	88	5			80
03	1178	#	1129	-0-	-49	-0-	1065	2	64	9	N	58					138
04	1110	#	1034	-0-	-76	-0-	1019	2	15	9	N	14					152

WHITLEY (GRAY SAND) 97071 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CONTINUAL OIL & GAS, INC. 173790
NESTEBY WELL #: 1 RRCID -> 222600 COMPL. DATE 03/10/1996 TOTAL DEPTH 3869 PERF. 3853 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

WHITT (BASAL CONGL.) 97120 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ATOKA OPERATING, INC. 036606
MCCLENDON, ALMA WELL #: 1 RRCID -> 211989 COMPL. DATE 05/12/2005 TOTAL DEPTH 6267 PERF. 4998 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1453	-0-	-377	-0-	1453	2			N	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
02	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
03	1891	N	1765	-0-	-126	-0-	1765	2			N	-0-					-0-
*04	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

WHITT (BIG SALINE) 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
HUNT OPERATING, LLC 416525
ERNEST ASHBROOK WELL #: 1 RRCID -> 135271 COMPL. DATE 06/20/1990 TOTAL DEPTH 5150 PERF. 4991 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	582	1			N	-0-					45
12	503	N	503	-0-	-0-	-0-	503	1			N	-0-					45
01	899	N	464	-0-	-435	-0-	464	1			N	-0-					45
02	361	N	361	-0-	-0-	-0-	361	1			N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MKS NATURAL GAS COMPANY 518491
POWELL, HELEN WELL #: 1 RRCID -> 073433 COMPL. DATE 08/27/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					14
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					14
01	10	N	-0-	-0-	-10	-0-					N	-0-					14
02	6	N	-0-	-0-	-6	-0-					N	-0-					14
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					14
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					14

OMEGA ENERGY, LLC 622657
HARDY L.E. WELL #: 1 RRCID -> 061716 COMPL. DATE 07/17/1974 TOTAL DEPTH 5365 PERF. 0 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITT (BIG SALINE) //CONT.// 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MILLER, MARY WELL #: 1 RRCID -> 083581 COMPL. DATE 04/06/1979 TOTAL DEPTH 5265 PERF. 4943 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	321	-0-	-39	-0-	50	1	271	3	Y	-0-					16
12	255	N	255	-0-	-0-	-0-	43	1	212	3	Y	-0-					16
01	332	N	332	-0-	-0-	-0-	88	1	244	3	Y	-0-					16
02	308	N	289	-0-	-19	-0-	30	1	259	3	Y	-0-					16
03	397	N	397	-0-	-0-	-0-	39	1	358	3	Y	-0-					16
*04	358	N	358	-0-	-0-	-0-	54	1	304	3	Y	-0-					16

WHITT (4000) 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
HUNT OPERATING, LLC 416525
WATERS TRAVIS E WELL #: 1 RRCID -> 060401 COMPL. DATE N/A TOTAL DEPTH 5175 PERF. 1947 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
POWELL, HELEN WELL #: 2 RRCID -> 126148 COMPL. DATE 12/23/1987 TOTAL DEPTH 5273 PERF. 4172 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
01	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

PETTYJOHN, J.P. WELL #: 1 RRCID -> 129494 COMPL. DATE 11/07/1988 TOTAL DEPTH 5183 PERF. 3950 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BALLARD, F.B. WELL #: 1 RRCID -> 090777 COMPL. DATE 10/22/1980 TOTAL DEPTH 5225 PERF. 4046 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	130	1	698	3	Y	-0-					-0-
12	806	N	780	-0-	-26	-0-	131	1	649	3	Y	-0-					-0-
01	837	N	703	-0-	-134	-0-	186	1	517	3	Y	-0-					-0-
02	784	N	723	-0-	-61	-0-	273	1	450	3	Y	-0-					-0-
03	805	N	805	-0-	-0-	-0-	79	1	726	3	Y	-0-					-0-
04	690	N	685	-0-	-5	-0-	104	1	581	3	Y	-0-					-0-

WHITT, SW. (2150) 97126 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
A. F. BOYD UNIT NO. 2 WELL #: 2B RRCID -> 158372 COMPL. DATE 04/12/1996 TOTAL DEPTH 2800 PERF. 2139 - 2147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

WHITTLES (CADDO) 97144 200 ASSOCIATED EXEMPT CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174
WHITTLES WELL #: 1 RRCID -> 122633 COMPL. DATE 02/11/1985 TOTAL DEPTH 2956 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	831	2			N	-0-					30
12	868	N	216	-0-	-652	-0-	216	2			N	-0-					30
01	930	N	916	-0-	-14	-0-	916	2			N	-0-					30
02	784	N	742	-0-	-42	-0-	742	2			N	-0-					30
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					30
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					30

WILBAR (1600) 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS 569683
WILBAR WELL #: 2 RRCID -> 067577 COMPL. DATE 04/01/1985 TOTAL DEPTH 3600 PERF. 1432 - 1444

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILBAR WELL #: 3 RRCID -> 069799 COMPL. DATE 04/01/1985 TOTAL DEPTH 3500 PERF. 1368 - 1376

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILBAR WELL #: 5 RRCID -> 079412 COMPL. DATE 07/19/1978 TOTAL DEPTH 3600 PERF. 1671 - 1718

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILBAR,HAZEL -A- WELL #: 3A RRCID -> 126149 COMPL. DATE 01/02/1988 TOTAL DEPTH 3300 PERF. 1708 - 1715

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILBAR, HAZEL -A- WELL #: 4A RRCID -> 137711 COMPL. DATE 11/02/1988 TOTAL DEPTH 1852 PERF. 1756 - 1763

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILENA (DUFFER 97370 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
ROBERTSON, PEARL WELL #: 1 RRCID -> 198911 COMPL. DATE 12/01/2002 TOTAL DEPTH 4700 PERF. 4036 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1572	-0-	-468	-0-	90	1	1482	2	N	-0-					142
12	2077	N	1842	-0-	-235	-0-	93	1	1740	2	N	8					150
							9	9									
01	2108	N	1769	-0-	-339	-0-	93	1	1646	2	N	27					177
							30	9									
02	1691	N	1691	-0-	-0-	-0-	90	1	1593	2	N	7					184
							8	9									
03	1829	N	1743	-0-	-86	-0-	93	1	1626	2	N	22	164	1			42
							24	9									
*04	1763	N	1763	-0-	-0-	-0-	90	1	1654	2	N	17					59
							19	9									

WILES (CONGL. 3450) 97373 500 ASSOCIATED 49B CNTY: STEPHENS
FOUNDATION ENERGY MANAGEMENT LLC 280875
ELLIS, D. N. WELL #: 2 RRCID -> 018542 COMPL. DATE 05/12/1930 TOTAL DEPTH N/A PERF. 3585 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	745	-0-	-395	-0-	745	2			N	-0-					-0-
12	1116	#	878	-0-	-238	-0-	878	2			N	-0-					-0-
01	1116	#	852	-0-	-264	-0-	852	2			N	-0-					-0-
02	1008	#	802	-0-	-206	-0-	802	2			N	-0-					-0-
03	1054	#	817	-0-	-237	-0-	817	2			N	-0-					-0-
04	840	#	714	-0-	-126	-0-	714	2			N	-0-					-0-

WILSON, JERRY L. 929305
JENNINGS, EPPEY WELL #: 1 RRCID -> 131491 COMPL. DATE 07/28/1989 TOTAL DEPTH 3609 PERF. 3500 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM & JACK 97554 001 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
BLACK BROTHERS -A- WELL #: 1 RRCID -> 122946 COMPL. DATE 08/22/1950 TOTAL DEPTH N/A PERF. 4065 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	891	2	22	9	N	20					122
12	961	N	-0-	-0-	-961	-0-					N	31					153
01	1364	N	573	-0-	-791	-0-	551	2	22	9	N	20					173
02	1153	N	1153	-0-	-0-	-0-	1120	2	33	9	N	30	165	1			38
03	1200	N	1200	-0-	-0-	-0-	1167	2	33	9	N	30					68
*04	1237	N	1237	-0-	-0-	-0-	1170	2	67	9	N	61					129

WILLIAMS (CADDO, MIDDLE) 97601 400 ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
WILLIAMS, H. C. WELL #: 4 RRCID -> 172134 COMPL. DATE 07/20/1982 TOTAL DEPTH 3084 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

WILLIAMS (MARBLE FALLS) 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 1 RRCID -> 118119 COMPL. DATE 01/16/1985 TOTAL DEPTH 3420 PERF. 3114 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
12	496	#	479	-0-	-17	-0-	479	2			Y	-0-					-0-
01	558	#	499	-0-	-59	-0-	499	2			Y	-0-					-0-
02	504	#	404	-0-	-100	-0-	404	2			Y	-0-					-0-
03	558	#	547	-0-	-11	-0-	547	2			Y	-0-					-0-
04	480	#	388	-0-	-92	-0-	388	2			Y	-0-					-0-

SRC-ALLEN WELL #: 2 RRCID -> 127013 COMPL. DATE 04/14/1988 TOTAL DEPTH 3404 PERF. 2801 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	R	1061	-0-	-0-	-0-	1061	2			Y	-0-					32
12	1382	R	1382	-0-	-0-	-0-	1382	2			Y	-0-					32
01	1221	R	1221	-0-	-0-	-0-	1221	2			Y	-0-					32
02	990	R	990	-0-	-0-	-0-	990	2			Y	-0-					32
03	997	R	997	-0-	-0-	-0-	997	2			Y	-0-					32
04	960	#	908	-0-	-52	-0-	908	2			Y	-0-					32

SRC-GARMS LEATHERWOOD WELL #: 1 RRCID -> 127014 COMPL. DATE 04/14/1988 TOTAL DEPTH 3485 PERF. 2847 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1839	R	1839	-0-	-0-	-0-	1839	2			N	-0-					2
12	2443	R	2443	-0-	-0-	-0-	2443	2			N	-0-					2
01	1983	R	1983	-0-	-0-	-0-	1983	2			N	-0-					2
02	1708	#	1608	-0-	-100	-0-	1608	2			N	-0-					2
03	2325	#	1622	-0-	-703	-0-	1622	2			N	-0-					2
04	2250	#	1577	-0-	-673	-0-	1577	2			N	-0-					2

SRC-STOVER WELL #: 1 RRCID -> 130756 COMPL. DATE 07/23/1988 TOTAL DEPTH 3340 PERF. 2822 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	R	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	449	R	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	392	R	392	-0-	-0-	-0-	392	2			N	-0-					-0-
02	364	#	318	-0-	-46	-0-	318	2			N	-0-					-0-
03	434	#	374	-0-	-60	-0-	374	2			N	-0-					-0-
04	420	#	371	-0-	-49	-0-	371	2			N	-0-					-0-

SRC-ALLEN "B" WELL #: 2 RRCID -> 261144 COMPL. DATE 06/01/1985 TOTAL DEPTH 3308 PERF. 3050 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	R	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
12	162	R	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
01	160	R	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	129	R	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
03	160	R	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*04	155	R	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

ENERGYQUEST II, LLC 252020
STOVER WELL #: 2 RRCID -> 105186 COMPL. DATE 02/03/1983 TOTAL DEPTH 3355 PERF. 2811 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		113	-0-	113	113	113	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	113					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	113					N	-0-					-0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020

GARMS -A- WELL #: 1X RRCID -> 118819 COMPL. DATE 12/02/1983 TOTAL DEPTH 3417 PERF. 2923 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	375	-0-	-225	-0-	150	1	225	3	N	-0-					-0-
12	620	#	371	-0-	-249	-0-	155	1	216	3	N	-0-					-0-
01	620	#	426	-0-	-194	-0-	155	1	271	3	N	-0-					-0-
02	560	#	366	-0-	-194	-0-	155	1	211	3	N	-0-					-0-
03	589	#	237	-0-	-352	-0-	110	1	127	3	N	-0-					-0-
04	420	#	138	-0-	-282	-0-	63	1	75	3	N	-0-					-0-

GARMS -A- WELL #: 2 RRCID -> 118820 COMPL. DATE 06/07/1984 TOTAL DEPTH 3379 PERF. 2858 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	586	-0-	-404	-0-	150	1	436	3	N	-0-					19
12	992	#	728	-0-	-264	-0-	155	1	573	3	N	-0-					19
01	930	#	918	-0-	-12	-0-	155	1	763	3	N	-0-					19
02	869	R	869	-0-	-0-	-0-	155	1	714	3	N	-0-					19
03	930	#	761	-0-	-169	-0-	355	1	406	3	N	-0-					19
04	900	#	781	-0-	-119	-0-	359	1	422	3	N	-0-					19

GARMS WELL #: 5 RRCID -> 124412 COMPL. DATE N/A TOTAL DEPTH 3357 PERF. 2840 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN,E.A. WELL #: 9 RRCID -> 124413 COMPL. DATE N/A TOTAL DEPTH 3416 PERF. 2816 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	#	2267	-0-	-433	-0-	600	1	1667	3	N	-0-					186
12	2790	#	2241	-0-	-549	-0-	620	1	1621	3	N	-0-					186
01	3256	R	3256	-0-	-0-	-0-	620	1	2636	3	N	-0-					186
02	3150	R	3150	-0-	-0-	-0-	620	1	2530	3	N	-0-					186
*03	3018	R	3018	-0-	-0-	-0-	1402	1	1607	3	N	8	173	1			21
							9	9									
*04	2882	R	2882	-0-	-0-	-0-	1322	1	1558	3	N	2					23
							2	9									

GARMS-LEATHWOOD WELL #: 1 RRCID -> 126405 COMPL. DATE 03/28/1984 TOTAL DEPTH 3186 PERF. 2814 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	R	22	-0-	-0-	-0-	22	3			N	-0-					126
12	270	R	270	-0-	-0-	-0-	155	1	115	3	N	-0-					126
01	155	R	155	-0-	-0-	-0-	155	1			N	-0-					126
02	56	#	7	-0-	-49	-0-	7	3			N	-0-					126
03	279	#	-0-	-0-	-279	-0-					N	-0-					126
04	270	#	-0-	-0-	-270	-0-					N	-0-					126

STOVER, DON "C" WELL #: 1 RRCID -> 159744 COMPL. DATE N/A TOTAL DEPTH 3454 PERF. 2887 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	294	-0-	-156	-0-	150	1	144	3	N	-0-					-0-
12	465	#	331	-0-	-134	-0-	155	1	176	3	N	-0-					-0-
01	465	#	364	-0-	-101	-0-	155	1	209	3	N	-0-					-0-
02	364	#	328	-0-	-36	-0-	155	1	173	3	N	-0-					-0-
03	372	#	95	-0-	-277	-0-	95	3			N	-0-					-0-
04	360	#	145	-0-	-215	-0-	67	1	78	3	N	-0-					-0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
STOVER, DON "C" WELL #: 2 RRCID -> 160263 COMPL. DATE 06/23/1978 TOTAL DEPTH 3229 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	#	1050	-0-	-420	-0-	300	1	750	3	N	-0-					23
12	1519	#	1173	-0-	-346	-0-	310	1	863	3	N	-0-					23
01	1488	#	1471	-0-	-17	-0-	310	1	1161	3	N	-0-					23
02	1374	R	1374	-0-	-0-	-0-	310	1	1064	3	N	-0-					23
03	1426	#	1124	-0-	-302	-0-	524	1	600	3	N	-0-					23
04	1410	#	1008	-0-	-402	-0-	463	1	545	3	N	-0-					23

STOVER, DON "B" WELL #: 2 RRCID -> 161229 COMPL. DATE 05/03/1978 TOTAL DEPTH 3220 PERF. 2865 - 2871

11	90	#	-0-	-0-	-90	-0-					N	-0-					77
12	93	#	-0-	-0-	-93	-0-					N	-0-					77
01	0	#	-0-	-0-	-0-	-0-					N	-0-					77
02	0	#	-0-	-0-	-0-	-0-					N	-0-					77
03	0	#	-0-	-0-	-0-	-0-					N	-0-					77
04	0	#	-0-	-0-	-0-	-0-					N	-0-					77

WILLIE MAE (2ND CONGL) 97655 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STERLING OIL AND GAS 818896
SLEMMONS, HAROLD ET AL WELL #: 1 RRCID -> 094300 COMPL. DATE 03/02/1981 TOTAL DEPTH 4028 PERF. 3711 - 3716

11	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SLEMMONS,W.M. WELL #: 1 RRCID -> 097807 COMPL. DATE 12/29/1981 TOTAL DEPTH 4000 PERF. 3616 - 3626

11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SLEMMONS, HAROLD WELL #: 2 D RRCID -> 135889 COMPL. DATE 12/10/1981 TOTAL DEPTH 1750 PERF. 928 - 946

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIE MAE (3RD CONGL) 97655 450 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 1 RRCID -> 095816 COMPL. DATE 08/01/1981 TOTAL DEPTH 4200 PERF. 3977 - 3996

11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					64
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					64
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					64
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					64
*03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					64
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					64

WILLIE MAE (3RD CONGL) //CONT.// 97655 450 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STERLING OIL AND GAS //CONT.// 818896
SLEMMONS,HAROLD ETAL "A" WELL #: 1A RRCID -> 095817 COMPL. DATE 07/20/1981 TOTAL DEPTH 3950 PERF. 3658 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON SHOSHONE (CONGL.) 97872 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
G & F OIL, INC. 292000
EKDAHL WELL #: 1 RRCID -> 144290 COMPL. DATE 02/14/1985 TOTAL DEPTH 5150 PERF. 4935 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					111
02	334	N	334	-0-	-0-	-0-	331	2	3	9	N	3					114
*03	333	N	333	-0-	-0-	-0-	330	2	3	9	N	3					117
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WINDHAM, NORTH (MORRIS) 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
D.J. & T. ENERGY 196227
DAVIS ESTATE '2' WELL #: 2 RRCID -> 209240 COMPL. DATE 01/02/2003 TOTAL DEPTH 3482 PERF. 3395 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	619	-0-	-131	-0-	619	2			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	651	N	563	-0-	-88	-0-	563	2			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	899	N	590	-0-	-309	-0-	590	2			N	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
WALKER-BUCKLER TRUST, ET AL WELL #: 1 RRCID -> 018547 COMPL. DATE 07/21/2009 TOTAL DEPTH 3419 PERF. 3404 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	143	-0-	-427	-0-	143	2			N	-0-					-0-
12	589	N	22	-0-	-567	-0-	22	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*04	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

DAVIS, G. R. WELL #: 1 RRCID -> 018550 COMPL. DATE 04/19/1961 TOTAL DEPTH 3921 PERF. 3404 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	629	-0-	-1	-0-	629	2			Y	-0-					24
12	620	N	591	-0-	-29	-0-	591	2			Y	-0-					24
01	651	N	643	-0-	-8	-0-	643	2			Y	-0-					24
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					24
03	589	N	546	-0-	-43	-0-	546	2			Y	-0-					24
04	630	N	604	-0-	-26	-0-	604	2			Y	-0-					24

DAVIS, G.R. WELL #: 2 RRCID -> 083903 COMPL. DATE 03/01/1979 TOTAL DEPTH 3510 PERF. 3444 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					17
12	465	N	446	-0-	-19	-0-	446	2			Y	-0-					17
01	496	N	485	-0-	-11	-0-	485	2			Y	-0-					17
02	DLQ G-10		471	-0-	471	471	471	2			Y	-0-					17
03	883	N	412	-0-	-471	-0-	412	2			Y	-0-					17
*04	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					17

WINDHAM, NORTH (MORRIS) //CONT.// 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM, J. D. WELL #: 282 RRCID -> 018552 COMPL. DATE 04/28/1955 TOTAL DEPTH N/A PERF. 3386 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, WEST (PALO PINTO SD) 97930 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM,J.D. 81-N WELL #: 1 RRCID -> 126159 COMPL. DATE 08/22/1987 TOTAL DEPTH 4100 PERF. 3154 - 3192

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
DAVIS ESTATE "80" WELL #: 1 RRCID -> 159078 COMPL. DATE 04/03/1996 TOTAL DEPTH 3918 PERF. 3156 - 3158

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, WEST (3400) 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY 561136
DAVIS "B" WELL #: 7609 RRCID -> 217816 COMPL. DATE 05/31/2006 TOTAL DEPTH 4012 PERF. 3420 - 3438

11	540	#	467	-0-	-73	-0-	467	2			Y	-0-					24
12	527	#	469	-0-	-58	-0-	463	2	6	9	Y	5	26	1			3
01	496	#	452	-0-	-44	-0-	444	2	8	9	Y	7					10
02	448	#	385	-0-	-63	-0-	383	2	2	9	Y	2					12
03	496	#	421	-0-	-75	-0-	418	2	3	9	Y	3					15
04	450	#	NO RPT	-0-	-450	-0-					Y	NO RPT					15

DAVIS "B" WELL #: 7612 RRCID -> 221576 COMPL. DATE 10/01/2006 TOTAL DEPTH 4986 PERF. 3446 - 3456

11	1110	#	979	-0-	-131	-0-	978	2	1	9	Y	1					23
12	1116	#	975	-0-	-141	-0-	971	2	4	9	Y	4	24	1			3
01	1085	#	938	-0-	-147	-0-	930	2	8	9	Y	7					10
02	980	#	805	-0-	-175	-0-	803	2	2	9	Y	2					12
03	1085	#	879	-0-	-206	-0-	876	2	3	9	Y	3					15
04	960	#	NO RPT	-0-	-960	-0-					Y	NO RPT					15

DAVIS "WB" WELL #: 6814 RRCID -> 221668 COMPL. DATE 10/13/2006 TOTAL DEPTH 4007 PERF. 3410 - 3416

11	1140	#	399	-0-	-741	-0-	387	2	12	9	Y	11					117
12	1085	#	401	-0-	-684	-0-	389	2	12	9	Y	11					128
01	1085	#	404	-0-	-681	-0-	394	2	10	9	Y	9	118	1			19
02	980	#	357	-0-	-623	-0-	350	2	7	9	Y	6					25
03	620	#	403	-0-	-217	-0-	392	2	11	9	Y	10					35
04	390	#	NO RPT	-0-	-390	-0-					Y	NO RPT					35

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY //CONT.// 561136

DAVIS "B" WELL #: 7615 RRCID -> 223237 COMPL. DATE 10/25/2006 TOTAL DEPTH 4009 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	578	-0-	-82	-0-	578	2			Y	-0-					23
12	651	#	579	-0-	-72	-0-	573	2	6	9	Y	5	25	1			3
01	620	#	557	-0-	-63	-0-	549	2	8	9	Y	7					10
02	560	#	476	-0-	-84	-0-	474	2	2	9	Y	2					12
03	620	#	520	-0-	-100	-0-	517	2	3	9	Y	3					15
04	570	#	NO RPT	-0-	-570	-0-					Y	NO RPT					15

DAVIS "B" WELL #: 7616 RRCID -> 223238 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3412 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	200	-0-	-40	-0-	200	2			Y	-0-					23
12	217	#	205	-0-	-12	-0-	199	2	6	9	Y	5	25	1			3
01	217	#	198	-0-	-19	-0-	190	2	8	9	Y	7					10
02	196	#	166	-0-	-30	-0-	164	2	2	9	Y	2					12
03	217	#	182	-0-	-35	-0-	179	2	3	9	Y	3					15
04	210	#	NO RPT	-0-	-210	-0-					Y	NO RPT					15

DAVIS "B" WELL #: 7618 RRCID -> 223239 COMPL. DATE 11/14/2006 TOTAL DEPTH 4011 PERF. 3400 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	245	-0-	-25	-0-	245	2			Y	-0-					21
12	279	#	249	-0-	-30	-0-	243	2	6	9	Y	5	23	1			3
01	279	#	240	-0-	-39	-0-	232	2	8	9	Y	7					10
02	252	#	203	-0-	-49	-0-	201	2	2	9	Y	2					12
03	279	#	222	-0-	-57	-0-	219	2	3	9	Y	3					15
04	240	#	NO RPT	-0-	-240	-0-					Y	NO RPT					15

DAVIS WELL #: 5013 RRCID -> 225249 COMPL. DATE 12/11/2006 TOTAL DEPTH 4013 PERF. 3416 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	R	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
12	2170	#	2097	-0-	-73	-0-	2097	2			Y	-0-					-0-
01	2139	#	2028	-0-	-111	-0-	2028	2			Y	-0-					-0-
02	1960	#	1778	-0-	-182	-0-	1778	2			Y	-0-					-0-
03	2170	#	96	-0-	-2074	-0-	96	2			Y	-0-					-0-
04	2010	#	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5018 RRCID -> 225885 COMPL. DATE 09/22/2007 TOTAL DEPTH 3550 PERF. 3420 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2455	R	2455	-0-	-0-	-0-	2455	2			Y	-0-					-0-
12	2325	#	2261	-0-	-64	-0-	2261	2			Y	-0-					-0-
01	2325	#	2187	-0-	-138	-0-	2187	2			Y	-0-					-0-
02	2128	#	1917	-0-	-211	-0-	1917	2			Y	-0-					-0-
03	2356	#	103	-0-	-2253	-0-	103	2			Y	-0-					-0-
04	2160	#	NO RPT	-0-	-2160	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 7521 RRCID -> 229373 COMPL. DATE 07/12/2007 TOTAL DEPTH 5050 PERF. 3409 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7625 RRCID -> 232483 COMPL. DATE 10/09/2007 TOTAL DEPTH 3540 PERF. 3418 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	601	-0-	-89	-0-	600	2	1	9	Y	1					21
12	682	#	599	-0-	-83	-0-	595	2	4	9	Y	4	22	1			3
01	651	#	579	-0-	-72	-0-	571	2	8	9	Y	7					10
02	588	#	495	-0-	-93	-0-	493	2	2	9	Y	2					12
03	651	#	540	-0-	-111	-0-	537	2	3	9	Y	3					15
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					15

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS "B" WELL #: 7624 RRCID -> 232490 COMPL. DATE 07/20/2007 TOTAL DEPTH 4000 PERF. 3406 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	890	-0-	-130	-0-	890	2			Y	-0-					21
12	1023	#	888	-0-	-135	-0-	882	2	6	9	Y	5	23	1			3
01	961	#	853	-0-	-108	-0-	845	2	8	9	Y	7					10
02	868	#	732	-0-	-136	-0-	730	2	2	9	Y	2					12
03	961	#	799	-0-	-162	-0-	796	2	3	9	Y	3					15
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					15

DAVIS WELL #: 5020 RRCID -> 239995 COMPL. DATE 06/13/2008 TOTAL DEPTH 3556 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	R	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
12	1395	#	1368	-0-	-27	-0-	1368	2			Y	-0-					-0-
01	1395	#	1322	-0-	-73	-0-	1322	2			Y	-0-					-0-
02	1260	#	1160	-0-	-100	-0-	1160	2			Y	-0-					-0-
03	1395	#	63	-0-	-1332	-0-	63	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "WB" WELL #: 6829 RRCID -> 242069 COMPL. DATE 06/06/2008 TOTAL DEPTH 3466 PERF. 3355 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		734	-0-	734	1288	713	2	21	9	Y	19					35
12	T. A.		737	-0-	737	2025	716	2	21	9	Y	19					54
01	2768	R	743	-0-	-2025	-0-	726	2	17	9	Y	15	50	1			19
02	672	#	658	-0-	-14	-0-	646	2	12	9	Y	11					30
03	744	#	742	-0-	-2	-0-	723	2	19	9	Y	17					47
04	720	#	NO RPT	-0-	-720	-0-					Y	NO RPT					47

SOJOURNER DRILLING CORPORATION 800750
HENNESSEY, SARAH C. WELL #: 2 RRCID -> 018555 COMPL. DATE 06/23/1953 TOTAL DEPTH 4005 PERF. 3413 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW (CADDO) 98107 075 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRIPLE SINGLETON, INC. 870459
GREEN WELL #: 1 RRCID -> 165061 COMPL. DATE 09/17/1997 TOTAL DEPTH 4547 PERF. 3440 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	88	2	17	9	N	15					78
12	124	N	85	-0-	-39	-0-	75	2	10	9	N	9					87
01	101	N	101	-0-	-0-	-0-	92	2	9	9	N	8					95
02	112	N	86	-0-	-26	-0-	66	2	20	9	N	18					113
03	143	N	143	-0-	-0-	-0-	100	2	43	9	N	39	140	1			12
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					12

WINSTON (STRAWN 2340) 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 4 RRCID -> 080815 COMPL. DATE 02/10/1979 TOTAL DEPTH 3065 PERF. 2330 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

WINSTON (STRAWN 2340) //CONT.// 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ITX CORPORATION 427179
DUNLAP, J G WELL #: 4 RRCID -> 202676 COMPL. DATE 06/01/2004 TOTAL DEPTH 4304 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	399	3	12	9	N	11					162
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					162
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					162
02	58	N	58	-0-	-0-	-0-	52	3	6	9	N	5					167
*03	229	N	229	-0-	-0-	-0-	223	3	6	9	N	5					172
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					172

FREEMAN WELL #: 2 RRCID -> 212976 COMPL. DATE 08/24/2005 TOTAL DEPTH 2350 PERF. 2218 - 2222

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINSTON RANCH (BIG SALINE) 98125 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
VEALE RANCH WELL #: 7 RRCID -> 213515 COMPL. DATE 09/12/2005 TOTAL DEPTH 6972 PERF. 5278 - 5296

*10	691	N	691	-0-	-0-	-0-	15	1	676	3	Y	-0-					37
*11	804	N	804	-0-	-0-	-0-	17	1	787	3	Y	-0-					37
*12	841	N	841	-0-	-0-	-0-	18	1	823	3	Y	-0-					37
*01	817	N	817	-0-	-0-	-0-	18	1	799	3	Y	-0-					37
*02	756	N	597	-0-	-159	-0-	13	1	584	3	Y	-0-					37
03	837	N	529	-0-	-308	-0-	12	1	517	3	Y	-0-					37
*04	780	N	618	-0-	-162	-0-	14	1	604	3	Y	-0-					37

WOLF CAMP (SWASTIKA) 98372 750 ASSOCIATED CAPACITY CNTY: THROCKMORTON
PARAGON OIL & GAS, LLC 639006
CULVER D-872 WELL #: 1 RRCID -> 219665 COMPL. DATE 05/08/2006 TOTAL DEPTH 1387 PERF. 1339 - 1342

11	1500	X	798	-0-	-702	-0-	798	2			N	-0-					-0-
12	1550	X	66	-0-	-1484	-0-	66	2			N	-0-					-0-
01	1550	X	220	-0-	-1330	-0-	220	2			N	-0-					-0-
02	756	X	50	-0-	-706	-0-	50	2			N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	810	X	172	-0-	-638	-0-	172	2			N	-0-					-0-

WOOD (STRAWN) 98465 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
BACON WELL #: 2 RRCID -> 132380 COMPL. DATE 07/22/1985 TOTAL DEPTH 1424 PERF. 1342 - 1346

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODFIN (MARBLE FALLS) 98517 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
STERLING OIL AND GAS 818896
WOODFIN WELL #: 1 RRCID -> 105613 COMPL. DATE 08/10/1982 TOTAL DEPTH 5959 PERF. 5504 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS (CONGLOMERATE) 98615 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P.A., JR. HEIRS "MIT" WELL #: 1 RRCID -> 204734 COMPL. DATE 09/17/2004 TOTAL DEPTH 4220 PERF. 3957 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	574	-0-	-476	-0-	574	2			N	-0-					65
12	1054	#	576	-0-	-478	-0-	533	2	43	9	N	39					104
01	1054	#	564	-0-	-490	-0-	556	2	8	9	N	7					111
02	924	#	447	-0-	-477	-0-	408	2	39	9	N	35					146
03	899	#	849	-0-	-50	-0-	813	2	36	9	N	33					179
*04	974	R	974	-0-	-0-	-0-	943	2	31	9	N	28	168	1			39

CHOLLA PETROLEUM, INC. 150683
RICKELS WELL #: 4 RRCID -> 208854 COMPL. DATE 03/25/2005 TOTAL DEPTH 4225 PERF. 3957 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	647	-0-	-133	-0-	647	2			N	-0-					-0-
12	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
01	806	#	550	-0-	-256	-0-	550	2			N	-0-					-0-
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

WOOLFOLK (MARBLE FALLS) 98738 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 4 RRCID -> 237127 COMPL. DATE N/A TOTAL DEPTH 4175 PERF. 3955 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1205	-0-	-25	-0-	1194	2	11	9	N	10					41
12	1291	N	1291	-0-	-0-	-0-	1266	2	25	9	N	23					64
01	1209	N	1200	-0-	-9	-0-	1171	2	29	9	N	26					90
02	1120	N	1014	-0-	-106	-0-	1002	2	12	9	N	11					101
03	1302	N	1302	-0-	-0-	-0-	1278	2	24	9	N	22					123
04	1170	N	1103	-0-	-67	-0-	1095	2	8	9	N	7					130

WORLEY (STRAWN) 98810 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
ROLLO RESOURCES, LLC 726791
SOSEBEE "B" WELL #: 1 RRCID -> 097751 COMPL. DATE 07/16/1981 TOTAL DEPTH 5065 PERF. 2155 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM-ATKINS (STRAWN) 98830 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
BRAY, DONALD 089921
BRAY WELL #: 1 RRCID -> 110698 COMPL. DATE 04/10/1984 TOTAL DEPTH 1801 PERF. 1530 - 1587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	38					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	38					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	38					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	38					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	38					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	38					N	NO RPT					-0-

MASON, ROBERT ELDON 531762
MASON WELL #: 1 RRCID -> 112536 COMPL. DATE 07/28/1984 TOTAL DEPTH 1620 PERF. 1556 - 1567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC 568561
ALEXANDER, A. V. WELL #: 1 RRCID -> 018560 COMPL. DATE 02/06/1960 TOTAL DEPTH 3476 PERF. 3263 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	473 N	473	-0-	-0-	-0-	224	1	249	2	N	-0-					-0-
02	303 N	303	-0-	-0-	-0-	148	1	155	2	N	-0-					-0-
*03	306 N	306	-0-	-0-	-0-	143	1	163	2	N	-0-					-0-
04	450 N	108	-0-	-342	-0-	57	1	51	2	N	-0-					-0-

BURRIS, J. W. WELL #: 1 RRCID -> 018562 COMPL. DATE 06/09/1960 TOTAL DEPTH 3302 PERF. 3181 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360 N	190	-0-	-170	-0-	70	1	120	2	N	-0-					-0-
12	408 N	408	-0-	-0-	-0-	160	1	248	2	N	-0-					-0-
01	414 N	414	-0-	-0-	-0-	196	1	218	2	N	-0-					-0-
02	378 N	378	-0-	-0-	-0-	184	1	194	2	N	-0-					-0-
03	403 N	386	-0-	-17	-0-	180	1	206	2	N	-0-					-0-
04	390 N	125	-0-	-265	-0-	66	1	59	2	N	-0-					-0-

DENNISON, A. H. WELL #: 1 RRCID -> 018563 COMPL. DATE 08/20/1962 TOTAL DEPTH 3160 PERF. 3125 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5 N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					-0-
12	248 N	124	-0-	-124	-0-	49	1	75	2	N	-0-					-0-
01	132 N	132	-0-	-0-	-0-	62	1	70	2	N	-0-					-0-
02	153 N	153	-0-	-0-	-0-	74	1	79	2	N	-0-					-0-
03	124 N	117	-0-	-7	-0-	55	1	62	2	N	-0-					-0-
*04	256 N	256	-0-	-0-	-0-	134	1	122	2	N	-0-					-0-

EVANS, J. B. GAS UNIT WELL #: 1 RRCID -> 018564 COMPL. DATE 04/01/1960 TOTAL DEPTH 3355 PERF. 3138 - 3208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751 N	751	-0-	-0-	-0-	275	1	476	2	N	-0-					-0-
12	886 N	886	-0-	-0-	-0-	348	1	538	2	N	-0-					-0-
01	901 N	901	-0-	-0-	-0-	426	1	475	2	N	-0-					-0-
02	795 N	795	-0-	-0-	-0-	387	1	408	2	N	-0-					-0-
03	899 N	858	-0-	-41	-0-	400	1	458	2	N	-0-					-0-
*04	1146 N	1146	-0-	-0-	-0-	601	1	545	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 1 RRCID -> 018568 COMPL. DATE 06/25/1958 TOTAL DEPTH 3355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FULFER, MRS. W.T. ETAL GAS UNIT2 WELL #: 2 RRCID -> 018569 COMPL. DATE 07/03/1959 TOTAL DEPTH 3357 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FULFER, W. T. WELL #: 5 RRCID -> 018571 COMPL. DATE 05/25/1960 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	87	-0-	-213	-0-	32	1	55	2	N	-0-					-0-
12	310	N	134	-0-	-176	-0-	53	1	81	2	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	156	1	173	2	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	148	1	155	2	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	48	1	54	2	N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	258	1	235	2	N	-0-					-0-

VIRGIL GORDON GAS UNIT WELL #: 1 RRCID -> 018572 COMPL. DATE 05/23/1960 TOTAL DEPTH 3386 PERF. 3231 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	744	N	719	-0-	-25	-0-	283	1	436	2	N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	346	1	385	2	N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	332	1	350	2	N	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	339	1	388	2	N	-0-					-0-
04	720	N	16	-0-	-704	-0-	8	1	8	2	N	-0-					-0-

JACOBS, I. N. WELL #: 1 RRCID -> 018574 COMPL. DATE 04/11/1960 TOTAL DEPTH 3325 PERF. 3132 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	73	1	127	2	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	135	1	208	2	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	102	1	114	2	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	86	1	91	2	N	-0-					-0-
03	341	N	183	-0-	-158	-0-	85	1	98	2	N	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	309	1	280	2	N	-0-					-0-

KEMP, H. J. WELL #: 1 RRCID -> 018576 COMPL. DATE 03/11/1960 TOTAL DEPTH 3460 PERF. 3216 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	182	1	315	2	N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	230	1	355	2	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	277	1	308	2	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	257	1	271	2	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	272	1	312	2	N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	392	1	355	2	N	-0-					-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 1A RRCID -> 018579 COMPL. DATE 05/26/1960 TOTAL DEPTH 3288 PERF. 3200 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	200	1	345	2	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	249	1	384	2	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	184	1	205	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	274	1	289	2	N	-0-					-0-
03	620	N	581	-0-	-39	-0-	271	1	310	2	N	-0-					-0-
*04	530	N	530	-0-	-0-	-0-	278	1	252	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561

MORING, C. S. WELL #: 1 RRCID -> 018580 COMPL. DATE 06/01/1960 TOTAL DEPTH 3348 PERF. 3224 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	188	1	324	2	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	210	1	323	2	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	219	1	244	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	242	1	256	2	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	246	1	281	2	N	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	267	1	243	2	N	-0-					-0-

MORING, J. E. WELL #: 1 RRCID -> 018581 COMPL. DATE 03/30/1960 TOTAL DEPTH 3365 PERF. 3142 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	166	1	257	2	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	154	1	172	2	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	149	1	157	2	N	-0-					-0-
03	434	N	239	-0-	-195	-0-	111	1	128	2	N	-0-					-0-
04	330	N	15	-0-	-315	-0-	8	1	7	2	N	-0-					-0-

PARTEN, L. F. WELL #: 1 RRCID -> 018582 COMPL. DATE 04/05/1960 TOTAL DEPTH 3330 PERF. 3241 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	220	-0-	-200	-0-	81	1	139	2	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	199	1	308	2	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	237	1	263	2	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	198	1	208	2	N	-0-					-0-
03	496	N	460	-0-	-36	-0-	215	1	245	2	N	-0-					-0-
*04	841	N	841	-0-	-0-	-0-	441	1	400	2	N	-0-					-0-

RUSSELL, C. C. WELL #: 3 RRCID -> 018587 COMPL. DATE 05/18/1960 TOTAL DEPTH 3258 PERF. 3167 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	292	1	506	2	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	344	1	532	2	N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	406	1	452	2	N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	384	1	405	2	N	-0-					-0-
03	868	N	845	-0-	-23	-0-	394	1	451	2	N	-0-					-0-
04	840	N	554	-0-	-286	-0-	290	1	264	2	N	-0-					-0-

WYLIE, A. K., HEIRS WELL #: 1 RRCID -> 018590 COMPL. DATE 06/15/1960 TOTAL DEPTH 3206 PERF. 3119 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	558	N	219	-0-	-339	-0-	86	1	133	2	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	72	1	81	2	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	230	1	242	2	N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	235	1	269	2	N	-0-					-0-
*04	1006	N	1006	-0-	-0-	-0-	527	1	479	2	N	-0-					-0-

WYLIE, H. T. WELL #: 1 RRCID -> 018591 COMPL. DATE 06/29/1960 TOTAL DEPTH 3308 PERF. 3228 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	31	-0-	-217	-0-	12	1	19	2	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	140	1	155	2	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	119	1	125	2	N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	115	1	132	2	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

YOUNG, I. W. WELL #: 1 RRCID -> 018592 COMPL. DATE 06/15/1960 TOTAL DEPTH 3336 PERF. 3197 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0-	-0-	616	1	1066	2	N	-0-					-0-
12	1449	N	1449	-0-	-0-	-0-	570	1	879	2	N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	534	1	595	2	N	-0-					-0-
02	1568	N	1010	-0-	-558	-0-	492	1	518	2	N	-0-					-0-
03	1457	N	898	-0-	-559	-0-	419	1	479	2	N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
CARY,W.B. WELL #: 1 RRCID -> 018593 COMPL. DATE 11/06/1960 TOTAL DEPTH 3250 PERF. 3224 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
12	403	N	353	-0-	-50	-0-	139	1	214	2	N	-0-			-0-
01	345	N	345	-0-	-0-	-0-	163	1	182	2	N	-0-			-0-
02	325	N	325	-0-	-0-	-0-	158	1	167	2	N	-0-			-0-
*03	346	N	346	-0-	-0-	-0-	161	1	185	2	N	-0-			-0-
*04	465	N	465	-0-	-0-	-0-	244	1	221	2	N	-0-			-0-

MORRIS, MRS. MAGGIE WELL #: 1 RRCID -> 018594 COMPL. DATE 12/20/1961 TOTAL DEPTH 3265 PERF. 3175 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	47	-0-	-283	-0-	17	1	30	2	N	-0-			-0-
12	659	N	659	-0-	-0-	-0-	259	1	400	2	N	-0-			-0-
01	463	N	463	-0-	-0-	-0-	219	1	244	2	N	-0-			-0-
02	385	N	385	-0-	-0-	-0-	187	1	198	2	N	-0-			-0-
03	651	N	479	-0-	-172	-0-	223	1	256	2	N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-			-0-

BARTON, E. M. WELL #: 2 RRCID -> 018596 COMPL. DATE 10/03/1929 TOTAL DEPTH 3265 PERF. 3173 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	73	-0-	-317	-0-	73	3			N	-0-			-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-			-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-			-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-			-0-
03	434	N	332	-0-	-102	-0-	332	3			N	-0-			-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-			-0-

CARY, W. B. WELL #: 1 RRCID -> 018597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3250 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	293	-0-	-577	-0-	293	3			N	-0-			-0-
12	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-			-0-
01	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-			-0-
02	992	N	992	-0-	-0-	-0-	992	3			N	-0-			-0-
03	1612	N	1068	-0-	-544	-0-	1068	3			N	-0-			-0-
04	1170	N	1030	-0-	-140	-0-	1030	3			N	-0-			-0-

DAVIS, E. A. WELL #: 1 RRCID -> 018602 COMPL. DATE 09/26/1928 TOTAL DEPTH N/A PERF. 3350 - 3363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-			-0-
12	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-			-0-
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-			-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-
03	1054	N	597	-0-	-457	-0-	597	3			N	-0-			-0-
04	690	N	450	-0-	-240	-0-	450	3			N	-0-			-0-

EVATT, J. V. WELL #: 1 RRCID -> 018603 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3258 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	33	-0-	-477	-0-	33	3			N	-0-			-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-			-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-			-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
03	465	N	397	-0-	-68	-0-	397	3			N	-0-			-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-			-0-

MAULDIN, C. D. WELL #: 1 RRCID -> 018604 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3280 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	124	3			N	-0-			-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
*04	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561

MORING, J. B. WELL #: 1 RRCID -> 018606 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3159 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	127	-0-	-203	-0-	127	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	744	N	420	-0-	-324	-0-	420	3			N	-0-					-0-
04	570	N	414	-0-	-156	-0-	414	3			N	-0-					-0-

MORING, J. B. WELL #: 2 RRCID -> 018607 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3300 - 3319

11	360	N	81	-0-	-279	-0-	81	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

SMITH, J. E., -D- WELL #: 1 RRCID -> 018609 COMPL. DATE 11/24/1960 TOTAL DEPTH 3410 PERF. 3200 - 3240

11	600	N	83	-0-	-517	-0-	83	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	930	N	625	-0-	-305	-0-	625	3			N	-0-					-0-
04	660	N	586	-0-	-74	-0-	586	3			N	-0-					-0-

SMITH-BAHAN WELL #: 1 RRCID -> 018610 COMPL. DATE 10/22/1928 TOTAL DEPTH N/A PERF. 3260 - 3361

11	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	682	N	369	-0-	-313	-0-	369	3			N	-0-					-0-
04	630	N	276	-0-	-354	-0-	276	3			N	-0-					-0-

SMITH-BAHAN WELL #: B 1 RRCID -> 018611 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3260 - 3367

11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

WYLIE, A. K. WELL #: 1 RRCID -> 018612 COMPL. DATE 04/09/1961 TOTAL DEPTH N/A PERF. 3183 - 3225

11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

DILLINGHAM-FULFER WELL #: 1 RRCID -> 018613 COMPL. DATE 05/04/1929 TOTAL DEPTH N/A PERF. 3138 - 3155

11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
WHITTENTON, D. W. WELL #: 1 RRCID -> 018617 COMPL. DATE 08/09/1961 TOTAL DEPTH N/A PERF. 3326 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	79	-0-	-138	-0-	31	1	48	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	91	1	102	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	88	1	93	2	N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	92	1	106	2	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MAULDIN, DREW WELL #: 1 RRCID -> 031426 COMPL. DATE 10/29/1963 TOTAL DEPTH 3278 PERF. 3180 - 3243

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL, A. H. WELL #: 1 RRCID -> 035767 COMPL. DATE 04/12/1965 TOTAL DEPTH 3300 PERF. N/A

11	210	N	4	-0-	-206	-0-	1	1	3	2	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	161	1	248	2	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	158	1	175	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	122	1	128	2	N	-0-					-0-
03	403	N	295	-0-	-108	-0-	138	1	157	2	N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

MCINROE, M. F. WELL #: 1 RRCID -> 035972 COMPL. DATE 05/02/1965 TOTAL DEPTH 3295 PERF. N/A

11	611	N	611	-0-	-0-	-0-	224	1	387	2	N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	253	1	391	2	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	293	1	326	2	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	275	1	289	2	N	-0-					-0-
03	651	N	535	-0-	-116	-0-	249	1	286	2	N	-0-					-0-
04	600	N	223	-0-	-377	-0-	117	1	106	2	N	-0-					-0-

STEWART WELL #: 1 RRCID -> 036205 COMPL. DATE 04/12/1965 TOTAL DEPTH 3406 PERF. N/A

11	240	N	42	-0-	-198	-0-	15	1	27	2	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	96	1	147	2	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	120	1	134	2	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	115	1	122	2	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	112	1	128	2	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	115	1	104	2	N	-0-					-0-

FULFER, W.T. MRS. ETAL GAS UNIT2 WELL #: 2A RRCID -> 036464 COMPL. DATE 05/27/1965 TOTAL DEPTH 3280 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MORING, J. E. WELL #: 2 RRCID -> 042881 COMPL. DATE 08/20/1967 TOTAL DEPTH 3290 PERF. 3194 - 3212

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
PIPES, W.B. GAS UNIT WELL #: 2 RRCID -> 088175 COMPL. DATE 06/13/1980 TOTAL DEPTH 4420 PERF. 3452 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-			-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	36	1	41	2	N	-0-			-0-
02	144	N	144	-0-	-0-	-0-	70	1	74	2	N	-0-			-0-
*03	33	N	33	-0-	-0-	-0-	15	1	18	2	N	-0-			-0-
*04	1091	N	1091	-0-	-0-	-0-	572	1	519	2	N	-0-			-0-

MAULDIN, C.W. GAS UNIT WELL #: 2 RRCID -> 090733 COMPL. DATE 11/06/1980 TOTAL DEPTH 4483 PERF. 3291 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	186	-0-	-1194	-0-	68	1	118	2	N	-0-			-0-
12	1426	N	804	-0-	-622	-0-	316	1	488	2	N	-0-			-0-
01	657	N	657	-0-	-0-	-0-	311	1	346	2	N	-0-			-0-
02	618	N	618	-0-	-0-	-0-	301	1	317	2	N	-0-			-0-
03	806	N	658	-0-	-148	-0-	307	1	351	2	N	-0-			-0-
04	630	N	517	-0-	-113	-0-	271	1	246	2	N	-0-			-0-

WYLIE, A.K. GAS UNIT WELL #: 2 RRCID -> 091258 COMPL. DATE 12/02/1980 TOTAL DEPTH 4150 PERF. 3149 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	88	-0-	-272	-0-	32	1	56	2	N	-0-			-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	264	N	264	-0-	-0-	-0-	138	1	126	2	N	-0-			-0-

RUSSELL, C.C. WELL #: 4 RRCID -> 093053 COMPL. DATE 03/17/1981 TOTAL DEPTH 4103 PERF. 3241 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	-0-	-0-	-1200	-0-					N	-0-			-0-
12	1209	N	1063	-0-	-146	-0-	418	1	645	2	N	-0-			-0-
01	1242	N	1242	-0-	-0-	-0-	588	1	654	2	N	-0-			-0-
02	1178	N	1178	-0-	-0-	-0-	573	1	605	2	N	-0-			-0-
*03	1251	N	1251	-0-	-0-	-0-	583	1	668	2	N	-0-			-0-
04	1200	N	237	-0-	-963	-0-	124	1	113	2	N	-0-			-0-

ALEXANDER, A.V. GAS UNIT WELL #: 2 RRCID -> 093403 COMPL. DATE 03/30/1981 TOTAL DEPTH 4015 PERF. 3244 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	63	1	108	2	N	-0-			-0-
12	186	N	1	-0-	-185	-0-	1	2			N	-0-			-0-
01	685	N	685	-0-	-0-	-0-	324	1	361	2	N	-0-			-0-
02	314	N	314	-0-	-0-	-0-	153	1	161	2	N	-0-			-0-
*03	310	N	310	-0-	-0-	-0-	145	1	165	2	N	-0-			-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-			-0-

KEMP, H.J GAS UNIT WELL #: 2 RRCID -> 093536 COMPL. DATE 05/09/1981 TOTAL DEPTH 4010 PERF. 3261 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	421	-0-	-89	-0-	154	1	267	2	N	-0-			-0-
12	589	N	558	-0-	-31	-0-	219	1	339	2	N	-0-			-0-
01	481	N	481	-0-	-0-	-0-	228	1	253	2	N	-0-			-0-
02	442	N	442	-0-	-0-	-0-	215	1	227	2	N	-0-			-0-
03	558	N	479	-0-	-79	-0-	223	1	256	2	N	-0-			-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-			-0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 6 RRCID -> 093664 COMPL. DATE 05/07/1981 TOTAL DEPTH 3870 PERF. 3176 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	424	-0-	-116	-0-	155	1	269	2	N	-0-			-0-
12	527	N	492	-0-	-35	-0-	193	1	299	2	N	-0-			-0-
01	492	N	492	-0-	-0-	-0-	233	1	259	2	N	-0-			-0-
02	392	N	264	-0-	-128	-0-	129	1	135	2	N	-0-			-0-
03	496	N	258	-0-	-238	-0-	120	1	138	2	N	-0-			-0-
*04	1619	N	1619	-0-	-0-	-0-	849	1	770	2	N	-0-			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
MORING, C.S. GS UNIT WELL #: 2P RRCID -> 094085 COMPL. DATE 06/12/1981 TOTAL DEPTH 3485 PERF. 3255 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-			-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
01	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	447	N	447	-0-	-0-	-0-	234	1	213	2	N	-0-			-0-

PARTEN, L.F. WELL #: 2P RRCID -> 094208 COMPL. DATE 05/28/1981 TOTAL DEPTH 3680 PERF. 3461 - 3517

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

RUSSELL,C.C. WELL #: 5P RRCID -> 094299 COMPL. DATE 07/10/1981 TOTAL DEPTH 3459 PERF. 3255 - 3325

11	679	N	679	-0-	-0-	-0-	249	1	430	2	N	-0-			-0-
12	588	N	588	-0-	-0-	-0-	231	1	357	2	N	-0-			-0-
01	581	N	581	-0-	-0-	-0-	275	1	306	2	N	-0-			-0-
02	644	N	547	-0-	-97	-0-	266	1	281	2	N	-0-			-0-
03	589	N	579	-0-	-10	-0-	270	1	309	2	N	-0-			-0-
*04	708	N	708	-0-	-0-	-0-	371	1	337	2	N	-0-			-0-

GORDON, VIRGIL GAS UNIT WELL #: 2P RRCID -> 094690 COMPL. DATE 05/28/1981 TOTAL DEPTH 3400 PERF. 3169 - 3266

11	1768	N	1768	-0-	-0-	-0-	648	1	1120	2	N	-0-			-0-
12	1732	N	1732	-0-	-0-	-0-	681	1	1051	2	N	-0-			-0-
01	1732	N	1732	-0-	-0-	-0-	820	1	912	2	N	-0-			-0-
02	1652	N	1330	-0-	-322	-0-	647	1	683	2	N	-0-			-0-
03	1736	N	922	-0-	-814	-0-	430	1	492	2	N	-0-			-0-
04	1680	N	468	-0-	-1212	-0-	245	1	223	2	N	-0-			-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 2P RRCID -> 094691 COMPL. DATE 05/08/1981 TOTAL DEPTH 3420 PERF. 3192 - 3290

11	667	N	667	-0-	-0-	-0-	244	1	423	2	N	-0-			-0-
12	501	N	501	-0-	-0-	-0-	197	1	304	2	N	-0-			-0-
01	500	N	500	-0-	-0-	-0-	237	1	263	2	N	-0-			-0-
02	616	N	469	-0-	-147	-0-	228	1	241	2	N	-0-			-0-
03	496	N	351	-0-	-145	-0-	164	1	187	2	N	-0-			-0-
04	480	N	296	-0-	-184	-0-	155	1	141	2	N	-0-			-0-

FULFER, W.T. MRS. ETAL GAS UNIT2 WELL #: 9P RRCID -> 095414 COMPL. DATE 08/25/1981 TOTAL DEPTH 3330 PERF. 3170 - 3204

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

SHELBY,D.A.GAS UNIT WELL #: 2P RRCID -> 096048 COMPL. DATE 10/01/1981 TOTAL DEPTH 3410 PERF. 3227 - 3354

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
FULBRIGHT,W.C. GAS UNIT WELL #: 3P RRCID -> 096462 COMPL. DATE 11/17/1981 TOTAL DEPTH 3420 PERF. 3244 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	242	-0-	-238	-0-	89	1	153	2	N	-0-					-0-
12	496	N	473	-0-	-23	-0-	186	1	287	2	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	225	1	250	2	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	205	1	216	2	N	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	223	1	255	2	N	-0-					-0-
04	450	N	177	-0-	-273	-0-	93	1	84	2	N	-0-					-0-

WILLIAMS, G. GAS UNIT WELL #: 3P RRCID -> 096472 COMPL. DATE 12/01/1981 TOTAL DEPTH 3424 PERF. 3186 - 3247

11	317	N	317	-0-	-0-	-0-	116	1	201	2	N	-0-					-0-
12	372	N	329	-0-	-43	-0-	129	1	200	2	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	113	1	126	2	N	-0-					-0-
02	308	N	178	-0-	-130	-0-	87	1	91	2	N	-0-					-0-
03	341	N	149	-0-	-192	-0-	69	1	80	2	N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	258	1	235	2	N	-0-					-0-

EVANS, J.B. GAS UNIT WELL #: 3P RRCID -> 098137 COMPL. DATE 02/01/1982 TOTAL DEPTH 3500 PERF. 3266 - 3329

11	181	N	181	-0-	-0-	-0-	66	1	115	2	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	114	1	175	2	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	150	1	166	2	N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	139	1	147	2	N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	134	1	153	2	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

SMITH, J. E. "D" WELL #: 2 RRCID -> 174674 COMPL. DATE 07/09/1999 TOTAL DEPTH 3792 PERF. 3150 - 3202

11	240	N	68	-0-	-172	-0-	68	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

MILLS, JAY 569255
BOYLE, H. M. WELL #: 1 RRCID -> 032805 COMPL. DATE 02/11/1964 TOTAL DEPTH 3290 PERF. N/A

11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MINGUS OIL & GAS 569683
PETTUS, M. ALMA ET AL WELL #: 1 RRCID -> 018618 COMPL. DATE 07/08/1960 TOTAL DEPTH 4025 PERF. 3184 - 3206

11	390	N	183	-0-	-207	-0-	183	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MINGUS OIL & GAS //CONT.// 569683
PETTUS, M. ALMA ET AL WELL #: 2 RRCID -> 018619 COMPL. DATE 07/30/1960 TOTAL DEPTH 3275 PERF. 3220 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 1 RRCID -> 034866 COMPL. DATE 07/02/1964 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	589	N	303	-0-	-286	-0-	303	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 2 RRCID -> 034868 COMPL. DATE 10/07/1964 TOTAL DEPTH 3427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	434	N	93	-0-	-341	-0-	93	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA OPERATING COMPANY 723592
DORRIS WELL #: 2 RRCID -> 173173 COMPL. DATE 05/22/1999 TOTAL DEPTH 3477 PERF. 3168 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE, H. T. WELL #: 2 RRCID -> 173569 COMPL. DATE 05/05/1999 TOTAL DEPTH 3504 PERF. 3204 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBS WELL #: 3 RRCID -> 173570 COMPL. DATE 05/05/1999 TOTAL DEPTH 3462 PERF. 3138 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
SPINDLETOP OIL & GAS COMPANY 809930
DAVIS WELL #: 1 RRCID -> 085233 COMPL. DATE 04/10/1979 TOTAL DEPTH 4001 PERF. 3261 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART CONTRACT SERVICES 820789
CARR-GORDON WELL #: 1 RRCID -> 165720 COMPL. DATE 11/18/1997 TOTAL DEPTH 3300 PERF. 3223 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0-	-0-	1420	2	26	9	N	24					120
12	1126	N	1126	-0-	-0-	-0-	1104	2	22	9	N	20					140
01	1336	N	1336	-0-	-0-	-0-	1314	2	22	9	N	20					160
02	1493	N	1493	-0-	-0-	-0-	1471	2	22	9	N	20					180
03	1774	N	1774	-0-	-0-	-0-	1768	2	6	9	N	5					185
*04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					185

WOOD, JERRY G. 937390
WOOD,JERRY G. WELL #: 1 RRCID -> 096471 COMPL. DATE 09/08/1981 TOTAL DEPTH 3430 PERF. 3116 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT					-0-

X-RAY, N. (MOSLEY SAND) 99142 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
RICHEY, RAY MANAGEMENT CO., INC. 709694
STOWE WELL #: 3 RRCID -> 151136 COMPL. DATE 06/20/1994 TOTAL DEPTH 4301 PERF. 3324 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STOWE, J. H. ET AL WELL #: 4 RRCID -> 170604 COMPL. DATE 07/20/1998 TOTAL DEPTH 3587 PERF. 1628 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
PIERCE -A- WELL #: 2 RRCID -> 147521 COMPL. DATE 03/01/1993 TOTAL DEPTH 3520 PERF. 3334 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	586	-0-	-194	-0-	586	3			N	-0-					-0-
12	775	N	440	-0-	-335	-0-	440	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

X-RAY S.(MARBLE FALLS) 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
PRYOR PETROLEUM CORPORATION 682038
CHAMBERS, BEN WELL #: 1 RRCID -> 091039 COMPL. DATE 09/12/2005 TOTAL DEPTH 3634 PERF. 3416 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITIS GAS UNIT #1 WELL #: 1 RRCID -> 152849 COMPL. DATE 12/29/1994 TOTAL DEPTH 3649 PERF. 3562 - 3564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRONS GAS UNIT #1 WELL #: 1 RRCID -> 155301 COMPL. DATE 08/15/1995 TOTAL DEPTH 3700 PERF. 3612 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITIS UNIT WELL #: 1 RRCID -> 159694 COMPL. DATE 02/08/1996 TOTAL DEPTH 3692 PERF. 3578 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, R. NAT 935462
WOFFORD WELL #: 1 RRCID -> 089304 COMPL. DATE 12/18/1979 TOTAL DEPTH 3571 PERF. 3480 - 5661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

Y-OH-Y (CADDO) 99157 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
GYPSY OIL CO. 339696
GREENMAN WELL #: 1 RRCID -> 127730 COMPL. DATE 06/07/1988 TOTAL DEPTH 3804 PERF. 3266 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

YAHOO (MISSISSIPPIAN) 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 26 RRCID -> 195781 COMPL. DATE 03/08/2003 TOTAL DEPTH 3902 PERF. 3449 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					195
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					195
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					195
02	253	N	253	-0-	-0-	-0-	187	2	66	9	N	60					255
03	404	N	404	-0-	-0-	-0-	308	2	96	9	N	87	163	1			179
*04	237	N	237	-0-	-0-	-0-	196	2	41	9	N	37					216

STUART, J.N. "B" WELL #: 27 RRCID -> 195782 COMPL. DATE 03/09/2003 TOTAL DEPTH 3950 PERF. 3620 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					29
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					29
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					29
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					29
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					29
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					29

COPELAND RANCH "C" WELL #: C 1 RRCID -> 202675 COMPL. DATE 06/10/2004 TOTAL DEPTH 4100 PERF. 3768 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					30
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					30
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					30
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					30
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					30
*04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					30

STUART, J.N. "B" WELL #: 28 RRCID -> 227481 COMPL. DATE 11/29/2002 TOTAL DEPTH 3950 PERF. 3838 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					63
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					63
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					63
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					63
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					63
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					63

STUART, J. N. "B" WELL #: 35 RRCID -> 246249 COMPL. DATE 09/30/2008 TOTAL DEPTH 4020 PERF. 3507 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	147	-0-	-33	-0-	147	2			N	-0-					-0-
12	186	X	141	-0-	-45	-0-	141	2			N	-0-					-0-
01	155	X	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*04	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. "A" WELL #: 12 RRCID -> 261292 COMPL. DATE 03/28/1997 TOTAL DEPTH 4000 PERF. 3626 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	205	2	6	9	Y	5					5
12	279	N	124	-0-	-155	-0-	115	2	9	9	Y	8					13
01	279	N	134	-0-	-145	-0-	123	2	11	9	Y	10					23
02	DLQ G-10		107	-0-	107	107	99	2	8	9	Y	7					30
03	DLQ G-10		128	-0-	128	235	120	2	8	9	Y	7					37
*04	380	N	145	-0-	-235	-0-	136	2	9	9	Y	8					45

YAHOO (MISSISSIPPIAN) //CONT.// 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART, J. N. "A" WELL #: 14 RRCID -> 261293 COMPL. DATE 04/12/1997 TOTAL DEPTH 3940 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	205	2	6	9	Y	5					5
12	279	N	125	-0-	-154	-0-	121	2	4	9	Y	4					9
01	279	N	129	-0-	-150	-0-	123	2	6	9	Y	5					14
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					18
03	DLQ G-10		124	-0-	124	227	120	2	4	9	Y	4					22
*04	367	N	140	-0-	-227	-0-	136	2	4	9	Y	4					26

YEAGER-LOFLIN (MISS 3800) 99319 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
LOFTIN WELL #: 1 RRCID -> 196507 COMPL. DATE 05/01/2003 TOTAL DEPTH 3805 PERF. 3795 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	2881	-0-	-419	-0-	2793	2	88	9	N	80					196
12	3410	#	3046	-0-	-364	-0-	3012	2	34	9	N	31	180	1			47
01	3503	#	3123	-0-	-380	-0-	2941	2	182	9	N	165	184	1			28
02	3164	#	2550	-0-	-614	-0-	2448	2	102	9	N	93					121
03	3348	#	2686	-0-	-662	-0-	2588	2	98	9	N	89	182	1			28
04	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					28

YOUNG (MISS.) 99465 500 ASSOCIATED 49B CNTY: SHACKELFORD
HILLTEX OPERATING COMPANY, LLC 388861
BUCKLER WALKER B WELL #: 4B RRCID -> 059451 COMPL. DATE 06/14/1974 TOTAL DEPTH 4718 PERF. 4564 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZENO (MORRIS) 99779 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
MORRIS 30 WELL #: A 3 RRCID -> 022804 COMPL. DATE 09/00/1955 TOTAL DEPTH 2645 PERF. 2620 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOURETTE (MARBLE FALLS 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
COLE, O. B. WELL #: 1 RRCID -> 054350 COMPL. DATE 10/19/1972 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

COLE WELL #: 1 RRCID -> 080503 COMPL. DATE 09/13/1978 TOTAL DEPTH 2900 PERF. 2700 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

ZOURETTE (MARBLE FALLS //CONT.// 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
COLE WELL #: 3 RRCID -> 080741 COMPL. DATE 11/17/1978 TOTAL DEPTH 2768 PERF. 2699 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

PIERSON, HAROLD -A- WELL #: 2 RRCID -> 082931 COMPL. DATE 02/24/1979 TOTAL DEPTH 2779 PERF. 2738 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

PIERSON WELL #: 2 RRCID -> 094704 COMPL. DATE 06/23/1981 TOTAL DEPTH 2873 PERF. 2722 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

MISSION ENERGY INC. 570410
SPARKMAN "A" WELL #: 5 RRCID -> 079687 COMPL. DATE 11/11/1978 TOTAL DEPTH 2850 PERF. 2710 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKMAN WELL #: 4 RRCID -> 079770 COMPL. DATE 11/02/1978 TOTAL DEPTH 2855 PERF. 2722 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOURETTE, N (MARBLE FALLS) 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
PIERSON, HAROLD -B- WELL #: 3 RRCID -> 082929 COMPL. DATE 04/23/1979 TOTAL DEPTH 2988 PERF. 2734 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

ZOURETTE, N (MARBLE FALLS) //CONT.// 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
PEARSON, HAROLD -C- WELL #: 4 RRCID -> 090669 COMPL. DATE 06/23/1980 TOTAL DEPTH 2954 PERF. 2762 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

PIERSON WELL #: 1 RRCID -> 092051 COMPL. DATE 01/15/1981 TOTAL DEPTH 3000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

PIERSON,HAROLD -D- WELL #: 5 RRCID -> 096810 COMPL. DATE 11/15/1981 TOTAL DEPTH 2791 PERF. 2732 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MISSION ENERGY INC. 570410
SPARKMAN "A" WELL #: 6 RRCID -> 094701 COMPL. DATE 07/09/1981 TOTAL DEPTH 2869 PERF. 2708 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINLAN OPERATIONS, INC. 685438
LINDLEY, HENRY WELL #: 1 RRCID -> 111744 COMPL. DATE 12/30/1983 TOTAL DEPTH 3048 PERF. 2771 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-