GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: LEE
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEGRE ENERGY, INC. 011441
KENTZELMAN WELL #: 1 RRCID -> 135045 COMPL. DATE 09/30/1989 TOTAL DEPTH 11580 PERF.10780 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLTEX EXPLORATION, INC. 015050
FOSTER WELL #: 1 RRCID -> 270306 COMPL. DATE 05/24/2012 TOTAL DEPTH 12600 PERF.11184 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTA MESA SERVICES, LP 015721
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANADARKO E&P ONSHORE LLC 020528
LOUISIANA PACIFIC WELL #: 1 RRCID -> 203856 COMPL. DATE 01/13/2004 TOTAL DEPTH 14498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS UNIT A-17 WELL #: 1 RRCID -> 220291 COMPL. DATE 03/02/2006 TOTAL DEPTH 15125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	3255931					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	3255931					N	-0-					19
01	0	Z	-0-	-0-	-0-	3255931					N	-0-					19
02	14B	DENY	-0-	-0-	-0-	3255931					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	3255931					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA

APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS B-1 UNIT WELL #: 1 RRCID -> 251709 COMPL. DATE 01/24/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD EXPLORATION COMPANY,INC. 048169
CASEY HEIRS WELL #: 1 RRCID -> 174462 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO FEE "B" WELL #: 2 RRCID -> 192898 COMPL. DATE 07/10/2002 TOTAL DEPTH 14014 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR-MCGEE WELL #: 4 RRCID -> 251317 COMPL. DATE 03/26/2009 TOTAL DEPTH 14659 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
BRAMMER ENGINEERING, INC. 088595
LAZY M RANCH, LTD. WELL #: 1 RRCID -> 210891 COMPL. DATE 07/30/2005 TOTAL DEPTH 13365 PERF.12717 - 13365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

EDWARDS WELL #: 1 RRCID -> 255248 COMPL. DATE 04/26/2011 TOTAL DEPTH 12345 PERF.11294 - 12200

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTURY EXPLORATION HOUSTON, LLC 141726
MVP 'A-45' WELL #: 1 RRCID -> 271292 COMPL. DATE 07/18/2013 TOTAL DEPTH 9910 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BLACKSTONE WELL #: 1H RRCID -> 182595 COMPL. DATE 01/09/2003 TOTAL DEPTH 14840 PERF.14230 - 18605

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
HANKAMER CYPRESS WELL #: 1 RRCID -> 242711 COMPL. DATE 04/22/2008 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JD HARRIS WELL #: 1 RRCID -> 242988 COMPL. DATE 12/24/2007 TOTAL DEPTH 10599 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHELAN-BRINKERHOFF WELL #: 1 RRCID -> 265098 COMPL. DATE 02/23/2012 TOTAL DEPTH 14539 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-JEB WELL #: 1 RRCID -> 265255 COMPL. DATE 09/30/2011 TOTAL DEPTH 15268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANUBE WELL #: 1 RRCID -> 266999 COMPL. DATE 11/24/2011 TOTAL DEPTH 15000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WALLER
CONTINENTAL OPERATING CO. 173749
BROUSSARD-HEBERT C WELL #: 1 RRCID -> 247083 COMPL. DATE 02/28/2007 TOTAL DEPTH 11539 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CYPRESS E & P CORPORATION 195903
MUEGGE WELL #: 1 RRCID -> 263534 COMPL. DATE 07/16/2010 TOTAL DEPTH 13650 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 13778 PERF. 8588 - 8762

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

BLACKSTONE A-917 WELL #: 1 RRCID -> 231726 COMPL. DATE 07/05/2006 TOTAL DEPTH 12500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 2 RRCID -> 172988 COMPL. DATE 09/29/1998 TOTAL DEPTH 20250 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARROW RANCH WELL #: 5 RRCID -> 186608 COMPL. DATE 07/26/2000 TOTAL DEPTH 20700 PERF.14272 - 14287

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

DOMINION OKLAHOMA TEXAS E&P, INC 222282
BRAZOS BLOCK 478-L WELL #: 4 RRCID -> 177890 COMPL. DATE 02/13/1997 TOTAL DEPTH 9491 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE WELL #: 1 RRCID -> 259703 COMPL. DATE 03/22/2011 TOTAL DEPTH 14558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAYS EXPLORATION & PROD, LLC 259796
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: JASPER

FAULCONER, VERNON E., INC. 263701
DUNCAN WELL #: 3 RRCID -> 270968 COMPL. DATE 04/12/2013 TOTAL DEPTH 8733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYTEX WELL NO. 1 GAS UNIT WELL #: 1 RRCID -> 258982 COMPL. DATE 10/01/2008 TOTAL DEPTH 10650 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		11952	-0-	11952	11952	11919	2	33	9	N	30					30
03	14B2 EXT		18728	-0-	18728	30680	18539	2	189	9	N	172					202
04	14B2 EXT		13362	-0-	13362	44042	13353	2	9	9	N	8					210

GAITHER PETROLEUM CORPORATION 292850
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HALCON OPERATING CO., INC. 344412
HILLBOLDT WELL #: 1 RRCID -> 270687 COMPL. DATE 10/21/2012 TOTAL DEPTH 15500 PERF.13600 - 15262

11	0 Z		NO RPT	-0-	-0-	1285					N	NO RPT					-0-
12	0 Z		-0-	-0-	-0-	1285					N	-0-					-0-
01	0 Z		-0-	-0-	-0-	1285					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1285					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1285					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1285					N	NO RPT					-0-

HENNIG PRODUCTION CO., INC. 378508
PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. //CONT.// 378508
MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 02/20/2005 TOTAL DEPTH 14604 PERF.12954 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 166932 COMPL. DATE 11/15/1997 TOTAL DEPTH 10700 PERF. 9632 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
HILCORP ENERGY COMPANY //CONT.// 386310
KEITH & DOWLEN WELL #: 3 RRCID -> 181877 COMPL. DATE 11/01/1979 TOTAL DEPTH 5382 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN UNIT WELL #: 134 RRCID -> 242383 COMPL. DATE 08/02/2008 TOTAL DEPTH 10785 PERF. 8776 - 8792

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHINGTON WELL #: 2 RRCID -> 271405 COMPL. DATE 04/24/2013 TOTAL DEPTH 8781 PERF. 6790 - 6800

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 2 RRCID -> 227365 COMPL. DATE 09/28/2006 TOTAL DEPTH 9600 PERF. 7220 - 7239

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
JAMEX, INC. //CONT.// 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139

KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HINTZ ESTATE -A- WELL #: 2 RRCID -> 211974 COMPL. DATE 11/04/1991 TOTAL DEPTH 3554 PERF. 1690 - 1695

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEMORIAL PRODUCTION OPER. LLC 559624
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 173268 COMPL. DATE 12/15/1997 TOTAL DEPTH 16438 PERF.14950 - 15070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COCKBURN, H. C. WELL #: 10 RRCID -> 199423 COMPL. DATE 10/15/2003 TOTAL DEPTH 5540 PERF. 2438 - 2488

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSTANG EXPLORATION CO., LTD. 596900
CARLTON WELL #: 1 RRCID -> 228613 COMPL. DATE 03/12/1981 TOTAL DEPTH 6119 PERF. 5759 - 5962

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LEE
PANTHER BAYOU ENERGY, LLC 638497
QUINN UNIT WELL #: 1H RRCID -> 172665 COMPL. DATE 10/29/1998 TOTAL DEPTH 15853 PERF.15080 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIZZIE WELL #: 1 RRCID -> 173371 COMPL. DATE N/A TOTAL DEPTH 15422 PERF.13150 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-

QUINN WELL #: 2H RRCID -> 246836 COMPL. DATE 05/06/2009 TOTAL DEPTH 11336 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINN UNIT WELL #: 3H RRCID -> 257448 COMPL. DATE 12/31/2009 TOTAL DEPTH 15068 PERF.15255 - 16604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTLEDGE UNIT WELL #: 1 RRCID -> 267819 COMPL. DATE 12/13/2010 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETRO VEST, INC. 660925
JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK

PETROPRO ENERGY PARTNERS, LLC 660955
LULU WELL #: 1 RRCID -> 257984 COMPL. DATE 06/08/2009 TOTAL DEPTH 7226 PERF. 6722 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 208180 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER NATURAL RESOURCES, LLC 676073
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 182932 COMPL. DATE 05/06/1999 TOTAL DEPTH 11599 PERF.11390 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187104 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH GU WELL #: 1 RRCID -> 271450 COMPL. DATE 10/08/2013 TOTAL DEPTH 13182 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. A. FEW WELL #: 1 RRCID -> 271761 COMPL. DATE 11/19/2013 TOTAL DEPTH 8400 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE ONSHORE, LLC 748007
ACOM, O. H. ESTATE GAS UNIT WELL #: 3 RRCID -> 165888 COMPL. DATE 06/01/1997 TOTAL DEPTH 9387 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST-ACOM GAS UNIT WELL #: 2 RRCID -> 206882 COMPL. DATE 11/12/2004 TOTAL DEPTH 11025 PERF. 9124 - 9238

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ROSA OPERATING, LLC 748104
JOE WELL #: 1 RRCID -> 265257 COMPL. DATE 06/29/2011 TOTAL DEPTH 3582 PERF. 2610 - 2614

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
SAWTOOTH OPERATING CO., INC. 749152
THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA MINERALS, INC. 780216
SOLUTION WELL #: 2 RRCID -> 167027 COMPL. DATE 08/20/1995 TOTAL DEPTH 2000 PERF. 1898 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SM ENERGY COMPANY 788997
HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	19325					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	19325					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	19325					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	19325					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	19325					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	19325					N	-0-					-0-

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SQUARE MILE ENERGY, L.L.C. 810815
BLACKBEARD WELL #: 1 RRCID -> 231381 COMPL. DATE 11/26/2006 TOTAL DEPTH 15055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS PRODUCTION COMPANY 818425
HERRING ESTATE WELL #: 1 RRCID -> 263528 COMPL. DATE 05/01/2010 TOTAL DEPTH 7652 PERF. 5954 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3357					N	-0-					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: JEFFERSON

SUNDOWN ENERGY LP 829482
OTTO, R. WELL #: 1 RRCID -> 245472 COMPL. DATE 08/29/2007 TOTAL DEPTH 10508 PERF. 3719 - 7991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TECPETROL OPERATING LLC 841047
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
BLACK STONE WELL #: 1 RRCID -> 203943 COMPL. DATE 03/07/2004 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
UNIT PETROLEUM COMPANY //CONT.// 877099
HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-

EM WELL #: 1 RRCID -> 233371 COMPL. DATE 04/22/2004 TOTAL DEPTH 12525 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

11	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
12	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
01	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
02	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
03	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
04	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282

WORKED OVER ANOTHER ZONE.. 11/30/1999

VIPER S.W.D., LLC 886209
B&M FARMS WELL #: 1 RRCID -> 245423 COMPL. DATE 11/18/2008 TOTAL DEPTH 8700 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: NEWTON
VIPER S.W.D., LLC //CONT.// 886209
MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	33544			N	NO RPT			-0-

VISION OPERATING COMPANY, L.L.C. 886258
RAY, BOBBY WELL #: 1 RRCID -> 203858 COMPL. DATE 03/11/2004 TOTAL DEPTH 15321 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK STONE MINERALS CO WELL #: 1 RRCID -> 216266 COMPL. DATE 02/09/2006 TOTAL DEPTH 15825 PERF.15485 - 15725

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHEELER OPERATING CORPORATION 914263
PDO HORIZON WELL #: 1 RRCID -> 216953 COMPL. DATE 06/25/2005 TOTAL DEPTH 2515 PERF. 824 - 905

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PDO EDGAR-CORMIER WELL #: 1 RRCID -> 216954 COMPL. DATE 06/29/2005 TOTAL DEPTH 2002 PERF. 812 - 844

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
WHEELER OPERATING CORPORATION //CONT.// 914263
PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PDO MCDANIEL WELL #: 1 RRCID -> 216957 COMPL. DATE 07/12/2005 TOTAL DEPTH 2300 PERF. 1710 - 1790

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
SUNNY UNIT WELL #: 1 RRCID -> 254427 COMPL. DATE 04/30/2009 TOTAL DEPTH 17368 PERF.16236 - 16325

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 1R RRCID -> 225963 COMPL. DATE 11/14/2006 TOTAL DEPTH 16481 PERF. 5096 - 5098

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

11	14B2 EXT	-0-	-0-	-0-	207			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	207			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	207			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	207			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	207			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	207			N	-0-			-0-

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 1 RRCID -> 198706 COMPL. DATE 07/30/1993 TOTAL DEPTH 11150 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: HARRIS
ZACHRY EXPLORATION, LLC 950468
MILLER GAS UNIT WELL #: 1 RRCID -> 200569 COMPL. DATE 02/22/2004 TOTAL DEPTH 9520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACE (4050) 00418 800 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY LUMBER CO. WELL #: 5 RRCID -> 223945 COMPL. DATE 11/13/2006 TOTAL DEPTH 4947 PERF. 4010 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	-0-	-0-	-780	-0-					N	-0-					56
12	806	#	-0-	-0-	-806	-0-					N	-0-					56
01	527	#	14	-0-	-513	-0-	14	2			N	-0-					56
02	28	#	-0-	-0-	-28	-0-					N	-0-					56
03	31	#	-0-	-0-	-31	-0-					N	-0-					56
*04	16	R	16	-0-	-0-	-0-	16	2			N	-0-					56

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
BLACK STONE D WELL #: RRCID -> 185951 COMPL. DATE 04/27/2001 TOTAL DEPTH 4948 PERF. 4802 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 08/16/2008

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 203096 COMPL. DATE 05/08/2004 TOTAL DEPTH 5032 PERF. 4879 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
12	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
REDWOOD OPERATING, INC. 697137
ARCO FEE 99 UNIT WELL #: 1 RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CENTURY EXPLORATION HOUSTON, LLC 141726
DAVIS, KEITH WELL #: 1 RRCID -> 268049 COMPL. DATE 01/02/2012 TOTAL DEPTH 11387 PERF.11258 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229290		17650	-0-	-211640	399857	16993	3	657	9	N	597	731	1			120
12	236933		16544	-0-	-220389	179468	15870	3	674	9	N	613	539	1			194
01	198413	R	18945	-0-	-179468	-0-	18325	3	620	9	N	564	541	1			217
02	16464	#	9264	-0-	-7200	-0-	8788	3	476	9	N	433	623	1			27
03	17608		11678	-0-	-5930	-0-	11246	3	432	9	N	393	180	1			240
04	17040		NO RPT	-0-	-17040	-0-					N	NO RPT					240

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED PRORATED CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
MVP "A-152" GAS UNIT WELL #: 2 RRCID -> 262247 COMPL. DATE 01/29/2011 TOTAL DEPTH 11573 PERF.12300 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	B	5269446					Y	-0-					50
12		0 N	-0-	-0-	-0-	B	5269446					Y	-0-					50
01		0 N	-0-	-0-	-0-	B	5269446					Y	-0-					50
02		0 N	-0-	-0-	-0-	B	5269446					Y	-0-					50
03/01 BALANCING DATE STATUS -> 5269446																		
03	T. A.		-0-	-0-	-0-	B	5269446					Y	-0-					50
04	T. A.		NO RPT	-0-	-0-	B	5269446					Y	NO RPT					50

MVP 'A-152' GAS UNIT WELL #: 3 RRCID -> 264431 COMPL. DATE 06/30/2011 TOTAL DEPTH 11549 PERF.11790 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 78892																		
03	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	B	78892					N	NO RPT					-0-

MVP A-82 WELL #: 1 RRCID -> 267645 COMPL. DATE 06/20/2012 TOTAL DEPTH 11466 PERF.11122 - 11219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	B	-119551					Y	-0-					65
12		0 N	-0-	-0-	-0-	B	-119551					Y	-0-					65
01		0 N	-0-	-0-	-0-	B	-119551					Y	-0-					65
02		0 N	-0-	-0-	-0-	B	-119551					Y	-0-					65
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -119551																		
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					65
04	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					65

ADAMS RANCH (YEGUA EY-9) //CONT.// 00650 975 NON-ASSOCIATED PRORATED CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC//CONT.// 141726
MVP A-376 WELL #: 1 RRCID -> 270958 COMPL. DATE 07/25/2012 TOTAL DEPTH 11661 PERF.11235 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22863	-0-	22863 B	729789	21803	3	1060	9	Y	964	892	1			301
12	0		18721	-0-	18721 B	748510	17538	3	1183	9	Y	1075	1197	1			179
01	0		11202	-0-	11202 B	759712	10667	3	535	9	Y	486	535	1			130
02	0		-0-	-0-	-0- B	759712					Y	-0-					130
03/01 BALANCING DATE STATUS -> 759712																	
*03	0	N	-0-	-0-	-0- B	759712					Y	-0-					130
04	0	NO RPT		-0-	-0- B	759712					Y	NO RPT					130

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED ONE WELL CNTY: BRAZOS
CHAPARRAL ENERGY, L.L.C. 144535
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

11	1620	#	1078	-0-	-542	-0-	139	1	888	2	N	46	21	1			144
							51	9									
12	1674	#	1387	-0-	-287	-0-	178	1	1164	2	N	41	24	1			161
							45	9									
01	1881	R	1881	-0-	-0-	-0-	264	1	1581	2	N	33					194
							36	9									
*02	2856		2932	-0-	76	76	447	1	2467	2	N	16					210
							18	9									
*03	4450		4700	-0-	250	326	701	1	3894	2	N	95	204	1			101
							105	9									
04	1830	#	308	-0-	-1522	-0-	41	1	239	2	N	25					126
							28	9									

ALCO-MAG (COOK MT. 2 8900) 01279 083 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
WHELESS WELL #: 1 RRCID -> 238402 COMPL. DATE 04/10/2008 TOTAL DEPTH 9516 PERF. 9060 - 9594

11	8220		8038	-0-	-182	-0-	231	1	7705	2	N	93	209	1			84
							102	9									
12	8494		5768	-0-	-2726	-0-	205	1	5485	2	N	71					155
							78	9									
01	8494		6227	-0-	-2267	-0-	177	1	5966	2	N	76	211	1			20
							84	9									
02	7672		2957	-0-	-4715	-0-	84	1	2827	2	N	42					62
							46	9									
03	7781		-0-	-0-	-7781	-0-					N	-0-					62
04	7530		-0-	-0-	-7530	-0-					N	-0-					62

ALCO-MAG (YEGUA -G- 8400) 01279 498 NON-ASSOCIATED EXEMPT CNTY: HARRIS
B & G ENERGY CORPORATION 040403
DOOLEY WELL #: 8 C RRCID -> 004873 COMPL. DATE 09/22/1957 TOTAL DEPTH N/A PERF. 8410 - 8426

11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ASTER (JACKSON) 01476 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
ALEGRE ENERGY, INC. 011441
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750		2065	-0-	-4685	-0-	2065	2			N	-0-					-0-
12	6975		2749	-0-	-4226	-0-	2749	2			N	-0-					-0-
01	6975		664	-0-	-6311	-0-	664	2			N	-0-					-0-
02	4396	#	1	-0-	-4395	-0-	1	2			N	-0-					-0-
03	2759	#	-0-	-0-	-2759	-0-					N	-0-					-0-
04	2670	#	1	-0-	-2669	-0-	1	2			N	-0-					-0-

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF.11897 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5603	R	5603	-0-	-0-	-0-	623	1	4823	2	N	143	185	1			213
							157	9									
12	5460	R	5460	-0-	-0-	-0-	647	1	4678	2	N	123	184	1			152
							135	9									
01	5464	R	5464	-0-	-0-	-0-	646	1	4678	2	N	127					279
							140	9									
02	4452	#	4169	-0-	-283	-0-	644	1	3425	2	N	91	179	1			191
							100	9									
03	4929	#	3052	-0-	-1877	-0-	713	1	2269	2	N	64					255
							70	9									
04	4770	#	2753	-0-	-2017	-0-	682	1	1992	2	N	72	179	1			148
							79	9									

WILLIAMS, CLAYTON ENERGY, INC. 924624
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF.11981 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5180	R	5180	-0-	-0-	-0-	5114	2	66	9	N	60	183	1			77
12	4863	R	4863	-0-	-0-	-0-	4854	2	9	9	N	8					85
01	5371	R	5371	-0-	-0-	-0-	5361	2	10	9	N	9					94
02	4200	#	3773	-0-	-427	-0-	3764	2	9	9	N	8					102
03	4650	#	2775	-0-	-1875	-0-	2762	2	13	9	N	12					114
04	4500	#	2668	-0-	-1832	-0-	2668	2			N	-0-					114

ALLIGATOR BAYOU (TEX WARRENI) 01741 035 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
CASEY HEIRS WELL #: 1 RRCID -> 172851 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6150) 01775 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO PRODUCTION, L. L. C. 374996
STATE TRACT 21 WELL #: 1 RRCID -> 272065 COMPL. DATE 04/13/2013 TOTAL DEPTH 7004 PERF. 4498 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		16255	-0-	16255	18051	16237	2	18	9	N	16	5	8			43
06	0		29375	-0-	29375	47426	29333	2	42	9	N	38					81
07	0		31033	-0-	31033	78459	31033	2			N	-0-					81
08	0		35441	-0-	35441	113900	35441	2			N	-0-					81
09	3696		34778	-0-	31082	144982	34778	2			N	-0-					81
10	19096		37897	-0-	18801	163783	37897	2			N	-0-					81
*11	100168		27493	-0-	-72675	91108	27391	2	102	9	N	93					174
12	19096		16950	-0-	-2146	88962	16159	2	791	9	N	719	680	1			213
01	19096		1779	-0-	-17317	71645	1647	2	132	9	N	120	229	1			104
02	17248		5177	-0-	-12071	59574	4955	2	222	9	N	202	163	1			143
03	19096		9191	-0-	-9905	49669	8593	2	598	9	N	544	466	1			221
*04	18480		4721	-0-	-13759	35910	4343	2	378	9	N	344	319	1	4	8	242

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6450) 01775 725 ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO PRODUCTION, L. L. C. 374996
STATE TRACT 21 WELL #: 1 RRCID -> 229731 COMPL. DATE 07/19/2007 TOTAL DEPTH 7004 PERF. 6682 - 6687

*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
*12	P&A COND	-0-	-0-	-0-	-0-						N	-0-	37	1			-0-
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/13/2013

ALPHABET SOUP "Z" (HACKBERRY) 01939 225 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
HOLLOWAY UNIT WELL #: 2 RRCID -> 179980 COMPL. DATE 03/16/2000 TOTAL DEPTH 8958 PERF. 8428 - 8434

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALPHABET SOUP "Z" (HACKBERRY) //CONT.// 01939 225 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
BABE ZAHARIAS WELL #: 1 RRCID -> 271049 COMPL. DATE 11/16/2012 TOTAL DEPTH 8534 PERF. 9364 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17886	X	17886	-0-	-0-	-0-	490	1	17387	2	N	8			130
							9	9							
12	11283	X	11283	-0-	-0-	-0-	490	1	10790	2	N	3			133
							3	9							
01	0	X	-0-	-0-	-0-	-0-					N	-0-			133
02	0	X	-0-	-0-	-0-	-0-					N	-0-			133
03	0	X	-0-	-0-	-0-	-0-					N	-0-			133
04	0	X	-0-	-0-	-0-	-0-					N	-0-			133

ALTA LOMA (WEITING, LOWER) 01978 498 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201494 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.13276 - 13294

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ALTA LOMA, EAST (ANDRAU, LOWER) 01979 332 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SAMSON EXPLORATION, LLC 744835
BOBBIE GAS UNIT WELL #: 1 RRCID -> 265401 COMPL. DATE 11/19/2013 TOTAL DEPTH 14657 PERF.14634 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	154077		154080	-0-	3	3	3080	1	147039	2	N	3601	3764	1			537
							3961	9									
*06	141179		141179	-0-	-0-	3	1911	1	135544	2	N	3385	3590	1			332
							3724	9									
*07	150079		150079	-0-	-0-	3	1431	1	145184	2	N	3149	3149	1			332
							3464	9									
*08	107674		107674	-0-	-0-	3	1487	1	103686	2	N	2274	2446	1			160
							2501	9									
*09	149100	#	34855	-0-	-114245	-0-	1229	1	32738	2	N	807	915	1	1	5	51
							888	9									
10	154070	#	537	-0-	-153533	-0-	516	1	21	9	N	19					70
*11	145230	#	906	-0-	-144324	-0-	838	1	68	9	N	62					132
*12	150071	#	990	-0-	-149081	-0-	758	1	232	2	N	-0-					132
01	107663	#	-0-	-0-	-107663	-0-					N	-0-	132	1			-0-

WORKED OVER ANOTHER ZONE.. 01/21/2014

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

11	26130		14760	-0-	-11370	-0-	2122	1	12146	2	N	447	340	1			213
							492	9									
12	27001		12142	-0-	-14859	-0-	11727	2	415	9	N	377	349	1			241
01	22041	#	11214	-0-	-10827	-0-	56	1	10650	2	N	462	512	1			191
							508	9									
02	17248	X	9188	-0-	-8060	-0-	8822	2	366	9	N	333	356	1			168
03	16120	X	9531	-0-	-6589	-0-	9150	2	381	9	N	346	337	1			177
04	14760	X	8556	-0-	-6204	-0-	8268	2	288	9	N	262	153	1			286

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTA LOMA, EAST (S- SAND) //CONT.// 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SAMSON EXPLORATION, LLC 744835
HUNT CLUB GAS UNIT WELL #: 1 RRCID -> 269845 COMPL. DATE 05/30/2013 TOTAL DEPTH 16005 PERF.15522 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	1723	-0-	1723	1723	32	1	1625	2	N	60					60
							66	9									
*06	0	W	38440	-0-	38440	40163	640	1	36260	2	N	1400	1147	1			313
							1540	9									
*07	0	W	56381	-0-	56381	96544	809	1	53282	2	N	2082	2192	1			203
							2290	9									
*08	0	W	43805	-0-	43805	140349	733	1	41410	2	N	1511	1454	1			260
							1662	9									
*09	0	W	24697	-0-	24697	165046	919	1	22834	2	N	858	923	1			195
							944	9									
10	147436		18881	-0-	-128555	36491	1703	1	16377	2	N	728	820	1			103
							801	9									
*11	54570	#	14239	-0-	-40331	-0-	1604	1	12022	2	N	557	357	1			303
							613	9									
*12	56389	#	10446	-0-	-45943	-0-	1665	1	8326	2	N	414	545	1			172
							455	9									
*01	43803	#	3691	-0-	-40112	-0-	131	1	3384	2	N	160	57	1			275
							176	9									
02	23044	X	11901	-0-	-11143	-0-	732	1	10630	2	N	490	545	1			220
							539	9									
03	18879	X	7795	-0-	-11084	-0-	670	1	6902	2	N	203	143	1			280
							223	9									
04	14250	X	8185	-0-	-6065	-0-	912	1	7085	2	N	171	181	1			270
							188	9									

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3757	X	3757	-0-	-0-	-0-	1676	1	1936	3	N	132	169	1			79
							145	9									
12	1098	X	1098	-0-	-0-	-0-	422	1	527	3	N	135	135	1			79
							149	9									
01	310	X	233	-0-	-77	-0-	42	1	116	3	N	68	115	1			32
							75	9									
02	280	X	-0-	-0-	-280	-0-					N	-0-	32	1			-0-
03	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	X	-0-	-0-	-300	-0-					N	155	125	1			30

TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 08/19/2003 TOTAL DEPTH 13222 PERF.13048 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23790	X	22193	-0-	-1597	-0-	9839	1	11358	3	N	905	940	1			398
							996	9									
12	24583	X	22548	-0-	-2035	-0-	9604	1	12023	3	N	837	780	1			455
							921	9									
01	23467	X	23195	-0-	-272	-0-	5834	1	16204	3	N	1052	1192	1			315
							1157	9									
02	21196	X	17227	-0-	-3969	-0-	3373	1	12917	2	N	852	719	1			448
							937	9									
*03	18428	X	18428	-0-	-0-	-0-	4300	1	12965	3	N	1057	935	1			570
							1163	9									
04	22440	X	16357	-0-	-6083	-0-	4178	1	868	9	N	789	1090	1			269

ALTA LOMA, S. (TACQUARD) 01983 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ORTEGO WELL #: 1 RRCID -> 249550 COMPL. DATE 03/28/2009 TOTAL DEPTH 14660 PERF.14332 - 14343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190

SAMSON EXPLORATION, LLC 744835
BOBBIE GAS UNIT WELL #: 1 RRCID -> 272254 COMPL. DATE 01/21/2014 TOTAL DEPTH 14657 PERF.14218 - 14226

01	0	27642	-0-	27642	27642	1657	1	24229	2	N	1596	1083	1			513
						1756	9									
*02	74646	74646	-0-	-0-	27642	1881	1	68108	2	N	4234	4670	1			77
						4657	9									
03	83545	82479	-0-	-1066	26576	2150	1	74781	2	N	5044	4692	1			429
						5548	9									
04	80850	75185	-0-	-5665	20911	2092	1	68257	2	N	4396	4288	1			537
						4836	9									

ALTA LOMA, SW (12650) 01985 775 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201493 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.12552 - 13294

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GASPER RICE RESOURCES, LTD. 297089
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	438	R	438	-0-	-0-	-0-	289	2	149	9	N	135	156	1			58
03	9117		9117	-0-	-0-	-0-	8316	2	801	9	N	728	519	1			267
*04	14517		14517	-0-	-0-	-0-	13556	2	961	9	N	874	709	1			432

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

11	150	N	41	-0-	-109	-0-	7	1	34	2	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	13	1	58	2	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	10	1	41	2	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	2	1	10	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	16	1	82	2	Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	17	1	80	2	Y	-0-					-0-

ALTAIR (WILCOX 10,100) //CONT.// 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5004	-0-	-336	-0-	854	1	4051	2	Y	90	82	1			67
							99	9									
12	5580	X	4723	-0-	-857	-0-	828	1	3822	2	Y	66	84	1			49
							73	9									
01	5580	X	4671	-0-	-909	-0-	934	1	3674	2	Y	57	83	1			23
							63	9									
02	5040	X	3595	-0-	-1445	-0-	681	1	2869	2	Y	41					64
							45	9									
03	5177	X	3940	-0-	-1237	-0-	620	1	3240	2	Y	73	89	1			48
							80	9									
*04	5698	X	5698	-0-	-0-	-0-	962	1	4653	2	Y	75	89	1			34
							83	9									

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	#	2168	-0-	-652	-0-	504	1	1624	2	N	36					209
							40	9									
12	3193	#	1961	-0-	-1232	-0-	552	1	1363	2	N	42	177	1			74
							46	9									
01	3193	#	2702	-0-	-491	-0-	576	1	2074	2	N	47					121
							52	9									
02	2884	#	2304	-0-	-580	-0-	552	1	1707	2	N	41					162
							45	9									
03	2901	R	2901	-0-	-0-	-0-	648	1	2188	2	N	59					221
							65	9									
04	2610	#	1465	-0-	-1145	-0-	297	1	1134	2	N	31	181	1			71
							34	9									

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	1910	-0-	-70	-0-	551	1	1328	2	N	28					73
							31	9									
12	2046	#	598	-0-	-1448	-0-	247	1	337	2	N	13					86
							14	9									
01	2077	#	1251	-0-	-826	-0-	513	1	725	2	N	12					98
							13	9									
02	1876	#	790	-0-	-1086	-0-	361	1	335	2	N	85					183
							94	9									
03	2077	#	1168	-0-	-909	-0-	399	1	747	2	N	20					203
							22	9									
04	1920	#	1545	-0-	-375	-0-	258	1	1262	2	N	23	176	1			50
							25	9									

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTAIR (YEGUA) //CONT.// 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	-0-	-0-	-0-	-0-					N	-0-					23
04	0	#	-0-	-0-	-0-	-0-					N	-0-					23

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
BOUNDARY VENTURES, INC. 083714
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: 1 RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236

ALVIN, NORTH (8450) 02110 475 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
DRISDLE GAS UNIT WELL #: 1 RRCID -> 122512 COMPL. DATE 10/11/2010 TOTAL DEPTH 9238 PERF. 2164 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#35) 02115 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 1 WELL #: 4 RRCID -> 205354 COMPL. DATE 10/08/2004 TOTAL DEPTH 11084 PERF. 9516 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37

ALVIN, SOUTH (#38) 02115 208 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 1 WELL #: 5 RRCID -> 193445 COMPL. DATE 02/07/2003 TOTAL DEPTH 12050 PERF. 9812 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVIN, SOUTH (#38-A) 02115 212 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT NO 1 WELL #: 3 RRCID -> 123635 COMPL. DATE 02/13/1987 TOTAL DEPTH 10250 PERF. 9618 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVIN, SOUTH (#41) 02115 572 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT NO. 1 WELL #: 5 RRCID -> 169093 COMPL. DATE 04/30/1998 TOTAL DEPTH 12050 PERF.10042 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#43) 02115 728 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LAPIS OPERATING, INC. 485948
CANNAN, G. C. UNIT WELL #: 1 RRCID -> 122184 COMPL. DATE 07/09/1986 TOTAL DEPTH 11325 PERF.10337 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#48) 02115 884 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LAPIS OPERATING, INC. 485948
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 272050 COMPL. DATE 07/02/2010 TOTAL DEPTH 11250 PERF.10721 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	777353					N	NO RPT					68
12	0	W	NO RPT	-0-	-0-	777353					N	NO RPT					68
01	0	W	NO RPT	-0-	-0-	777353					N	NO RPT					68
02	0	W	NO RPT	-0-	-0-	777353					N	NO RPT					68
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ALVIN, SOUTH (#50) 02115 918 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 254262 COMPL. DATE 05/29/2009 TOTAL DEPTH 11250 PERF.10866 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		120	-0-	120	3505	120	2			N	-0-					4
12	1248		366	-0-	-882	2623	366	2			N	-0-					4
*01	PRTL PLG		161	-0-	161	2784	161	2			N	-0-					4
*02	PRTL PLG		346	-0-	346	3130	346	2			N	-0-					4
*03	PRTL PLG		139	-0-	139	3269	139	2			N	-0-					4
*04	PRTL PLG		186	-0-	186	3455	186	2			N	-0-					4

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
RAINWATER WELL #: 1 RRCID -> 190948 COMPL. DATE 07/27/2002 TOTAL DEPTH 11800 PERF.11548 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7872	X	7872	-0-	-0-	-0-	1768	1	6103	2	N	1	174	1			137
							1	9									
12	6585	X	6585	-0-	-0-	-0-	1330	1	5247	2	N	7					144
							8	9									
01	8405	X	8405	-0-	-0-	-0-	1710	1	6688	2	N	6					150
							7	9									
02	3488	X	3488	-0-	-0-	-0-	706	1	2779	2	N	3					153
							3	9									
03	4906	X	4906	-0-	-0-	-0-	685	1	4213	2	N	7					160
							8	9									
*04	11535	X	11535	-0-	-0-	-0-	1905	1	9615	2	N	14					174
							15	9									

SAWTOOTH OPERATING CO., INC. 749152
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#51) //CONT.// 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 243011 COMPL. DATE 09/01/2008 TOTAL DEPTH 11250 PERF.11080 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HUNT OIL COMPANY 416330
DUNCAN A93 WELL #: 5 RRCID -> 223399 COMPL. DATE 08/09/2006 TOTAL DEPTH 16125 PERF. 8410 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1	1	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDRIDGE ONSHORE, LLC 748007
WEINHEIMER WELL #: 1 RRCID -> 259092 COMPL. DATE 07/09/2010 TOTAL DEPTH 14306 PERF. 8141 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710 #	1133	-0-	-3577	-0-	1079	2	54	9	N	49					67
12	4867 #	941	-0-	-3926	-0-	899	2	42	9	N	38					105
01	3906 #	3330	-0-	-576	-0-	3209	2	121	9	N	110	185	1			30
02	3416 #	1887	-0-	-1529	-0-	1824	2	63	9	N	57					87
03	DLQ G-10	3738	-0-	3738	3738	3603	2	135	9	N	123	177	1			33
*04	4988 R	1250	-0-	-3738	-0-	1214	2	36	9	N	33					66

ALWAN (FRIO 4000) 02158 168 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-U RRCID -> 148196 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4000 - 4010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4315) 02158 182 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-L RRCID -> 148195 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4320 - 4338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-

UNOSO OPERATING COMPANY L.L.C. 878440
SWANSON WELL #: 1 RRCID -> 215085 COMPL. DATE 03/01/2006 TOTAL DEPTH 5050 PERF. 4316 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	124	N	-0-	-0-	-124	-0-					N	-0-					70
01	124	N	-0-	-0-	-124	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					70

ALWAN (FRIO 4700) 02158 220 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C & SONS WELL #: 1 RRCID -> 161704 COMPL. DATE 09/01/1996 TOTAL DEPTH 8300 PERF. 4694 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230		3468	-0-	-3762	776	3468	2			N	-0-					-0-
12	7471		3003	-0-	-4468	-0-	3003	2			N	-0-					-0-
01	7471		2745	-0-	-4726	-0-	2745	2			N	-0-					-0-
02	6748		2394	-0-	-4354	-0-	2394	2			N	-0-					-0-
03	4030	#	3150	-0-	-880	-0-	3150	2			N	-0-					-0-
04	3480	#	1994	-0-	-1486	-0-	1994	2			N	-0-					-0-

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -34642					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	B -34642					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	B -34642					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	B -34642					N	-0-					60
03	14B2 EXT		NO RPT	-0-	-0-	B -34642					N	NO RPT					60
04	14B2 EXT		NO RPT	-0-	-0-	B -34642					N	NO RPT					60

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF.10787 - 10826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

AMELIA (MARGINULINA STRINGER) 02315 768 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 29 RRCID -> 182072 COMPL. DATE 02/09/2001 TOTAL DEPTH 7823 PERF. 6690 - 6692

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

11	6990	5802	-0-	-1188	-0-	611	1	5172	2	N	17					126
						19	9									
12	6510 #	5621	-0-	-889	-0-	642	1	4957	2	N	20					146
						22	9									
01	5704 #	5632	-0-	-72	-0-	654	1	4959	2	N	17					163
						19	9									
02	5404 #	5252	-0-	-152	-0-	609	1	4633	2	N	9					172
						10	9									
03	5983 #	5737	-0-	-246	-0-	638	1	5079	2	N	18					190
						20	9									
04	5790 #	5002	-0-	-788	-0-	626	1	4361	2	N	14					204
						15	9									

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

11	4470 #	4224	-0-	-246	-0-	653	1	3571	2	N	-0-					87
12	4619 #	4483	-0-	-136	-0-	676	1	3801	2	N	5					92
						6	9									
01	4619 #	2190	-0-	-2429	-0-	434	1	1755	2	N	1					93
						1	9									
02	4060 #	1528	-0-	-2532	-0-	240	1	1288	2	N	-0-					93
03	4495 #	2361	-0-	-2134	-0-	413	1	1947	2	N	1					94
						1	9									
*04	4350 #	3855	-0-	-495	-0-	654	1	3191	2	N	9					103
						10	9									

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, GENE L. WELL #: 1 RRCID -> 130538 COMPL. DATE 03/29/1989 TOTAL DEPTH 7900 PERF. 7627 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5688	X	5688	-0-	-0-	-0-	36	1	5629	2	Y	21					110
							23	9									
12	5487	X	4588	-0-	-899	-0-	29	1	4519	2	Y	36					146
							40	9									
01	4340	X	3502	-0-	-838	-0-	27	1	3439	2	Y	33					179
							36	9									
02	5320	X	3068	-0-	-2252	-0-	22	1	3034	2	Y	11					190
							12	9									
03	5890	X	3968	-0-	-1922	-0-	27	1	3915	2	Y	24					214
							26	9									
*04	5700	X	1671	-0-	-4029	-0-	12	1	1647	2	Y	11	183	1			42
							12	9									

LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2853	-0-	-447	-0-	18	1	2829	2	Y	5					182
							6	9									
12	3410	X	2917	-0-	-493	-0-	19	1	2887	2	Y	10					192
							11	9									
01	3410	X	2809	-0-	-601	-0-	22	1	2778	2	Y	8					200
							9	9									
02	2744	X	2523	-0-	-221	-0-	18	1	2505	2	Y	-0-	169	1			31
03	2945	X	2862	-0-	-83	-0-	20	1	2840	2	Y	2					33
							2	9									
*04	2850	X	2671	-0-	-179	-0-	20	1	2642	2	Y	8					41
							9	9									

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 3400 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 93 RRCID -> 152179 COMPL. DATE 01/03/1996 TOTAL DEPTH 7225 PERF. 6862 - 6916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M106 RRCID -> 156916 COMPL. DATE 08/07/1997 TOTAL DEPTH 7236 PERF. 6760 - 6772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

11	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 110 RRCID -> 165953 COMPL. DATE 10/08/1997 TOTAL DEPTH 8160 PERF. 6717 - 6731

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5181	R	5181	-0-	-0-	-0-	2941	1 1 9	2239	2	Y	1	1	1			-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5394	#	-0-	-0-	-5394	-0-					Y	-0-					-0-
08	5394	#	-0-	-0-	-5394	-0-					Y	-0-					-0-
09	5220	#	-0-	-0-	-5220	-0-					Y	-0-					-0-
10	3875	#	-0-	-0-	-3875	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 12) //CONT.// 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FRIO 16) 02468 540 ASSOCIATED ONE WELL CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
CONOCO-DROUGHT WELL #: 1 RRCID -> 242499 COMPL. DATE 07/28/2008 TOTAL DEPTH 9110 PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6122		6122	-0-	-0-	-0-	300 110	1 9	5712	2	N	100					238
12	8045		8045	-0-	-0-	-0-	7895	2	150	9	N	136	183	1			191
01	7670		7670	-0-	-0-	-0-	300 134	1 9	7236	2	N	122	180	1			133
02	6611		6611	-0-	-0-	-0-	300 131	1 9	6180	2	N	119	183	1			69
03	5425		NO RPT	-0-	-5425	-0-					N	NO RPT					69
04	5250		NO RPT	-0-	-5250	-0-					N	NO RPT					69

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, E. (F-16) 02469 750 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
SYPHRETT HEIRS WELL #: 1 RRCID -> 164298 COMPL. DATE 07/03/1997 TOTAL DEPTH 9135 PERF. 8974 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CRIMSON EXPLORATION OPER., INC. 190005
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9939 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130 #	2081	-0-	-49	-0-	198 55	1 9	1828	2	N	50					190
12	2232 #	2109	-0-	-123	-0-	222 54	1 9	1833	2	N	49	187	1			52
01	2232 #	2073	-0-	-159	-0-	233 50	1 9	1790	2	N	45					97
02	2016 #	1374	-0-	-642	-0-	226 39	1 9	1109	2	N	35					132
03	2201 #	-0-	-0-	-2201	-0-					N	36	168	1			-0-
04	2070 #	-0-	-0-	-2070	-0-					N	-0-					-0-

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1069	X	1069	-0-	-0-	-0-	607	1	462	2	Y	-0-					-0-
06	98	X	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 16 RRCID -> 167571 COMPL. DATE 03/06/1998 TOTAL DEPTH 7085 PERF. 6599 - 6617

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TRUST WELL #: 16 RRCID -> 177244 COMPL. DATE 02/15/2000 TOTAL DEPTH 7080 PERF. 6740 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARG. 2) 02475 510 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 7 RRCID -> 154525 COMPL. DATE 05/03/1995 TOTAL DEPTH 7081 PERF. 6824 - 6834

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANTA ROSA OPERATING, LLC 748104
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

11	18860	18860	-0-	-0-	-0-	18860	3				N	-0-					-0-
12	15500	15474	-0-	-26	-0-	15474	3				N	-0-					-0-
01	19446	19446	-0-	-0-	-0-	19445	3	1	9		N	1	1	8			-0-
02	18413	18413	-0-	-0-	-0-	18413	3				N	-0-					-0-
03	23483	23483	-0-	-0-	-0-	23483	3				N	-0-					-0-
*04	28869	28869	-0-	-0-	-0-	28869	3				N	-0-					-0-

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF.10326 - 10335

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGELINA (12900) 02818 850 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
PIPKIN-WINGATE WELL #: 1 RRCID -> 253385 COMPL. DATE 02/03/2009 TOTAL DEPTH 13280 PERF.12858 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13030		13030	-0-	-0-	-0-	12251	3	779	9	N	708	865	1			68
12	13397		13397	-0-	-0-	-0-	12269	3	1128	9	N	1025	880	1			213
01	13401		13401	-0-	-0-	-0-	12667	3	734	9	N	667	686	1			194
02	12630		12630	-0-	-0-	-0-	11814	2	816	9	N	742	862	1			74
03	13975		13975	-0-	-0-	-0-	13065	2	910	9	N	827	707	1			194
*04	13516		13516	-0-	-0-	-0-	12643	2	873	9	N	794	859	1			129

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGLETON (FRIO, CONSOLIDATED) 02882 045 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO DEVELOPMENT, LLC 374997
CARR WELL #: 1 RRCID -> 192321 COMPL. DATE 10/18/2002 TOTAL DEPTH 10300 PERF. 9268 - 9780

11	420	N	-0-	-0-	-420	-0-					N	-0-					100
12	93	N	-0-	-0-	-93	-0-					N	-0-					100
01	15	N	-0-	-0-	-15	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*04	0	N	-0-	-0-	-0-	-0-					N	4					104

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/01/1994 TOTAL DEPTH 12250 PERF.10093 - 10103

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	0	X	-0-	-0-	-0-	-0-					N	-0-					137
04	0	X	-0-	-0-	-0-	-0-					N	-0-					137

HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

11	840	X	115	-0-	-725	-0-	115	2			N	-0-					26
12	713	X	532	-0-	-181	-0-	532	2			N	-0-					26
01	713	X	63	-0-	-650	-0-	63	2			N	-0-					26
02	644	X	-0-	-0-	-644	-0-					N	-0-					26
03	595	X	595	-0-	-0-	-0-	595	2			N	-0-					26
04	510	X	121	-0-	-389	-0-	121	2			N	-0-					26

WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

11	5640	X	5530	-0-	-110	-0-	5530	2			Y	-0-					55
12	6186	X	6186	-0-	-0-	-0-	6186	2			Y	-0-					55
01	5828	X	5675	-0-	-153	-0-	5675	2			Y	-0-					55
02	5264	X	5264	-0-	-0-	-0-	5264	2			Y	-0-					55
03	6045	X	5210	-0-	-835	-0-	5210	2			Y	-0-					55
04	5850	X	5847	-0-	-3	-0-	5770	2	77	9	Y	70	70	1			55

ANGLETON, S. (F-4 FB-AZ) //CONT.// 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. //CONT.// 860554
WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	1683	-0-	-2007	-0-	1683	2			N	-0-					-0-
12	3813	X	2722	-0-	-1091	-0-	2722	2			N	-0-					-0-
01	3286	X	2745	-0-	-541	-0-	2555	2	190	9	N	173	173	1			-0-
02	2660	X	1508	-0-	-1152	-0-	1317	2	191	9	N	174	174	1			-0-
03	2728	X	1784	-0-	-944	-0-	1594	2	190	9	N	173	173	1			-0-
04	2670	X	2394	-0-	-276	-0-	2394	2			N	-0-					-0-

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					299
12	1612	N	1506	-0-	-106	-0-	1506	2			N	-0-					299
01	1519	N	1374	-0-	-145	-0-	1374	2			N	-0-					299
02	1428	N	1333	-0-	-95	-0-	1333	2			N	-0-					299
03	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					299
*04	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					299

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	0	X	-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	-0-	-0-	-0-	-0-					N	-0-					26
02	0	X	-0-	-0-	-0-	-0-					N	-0-					26
03	0	X	-0-	-0-	-0-	-0-					N	-0-					26
04	0	X	-0-	-0-	-0-	-0-					N	-0-					26

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	#	1084	-0-	-1316	-0-	699	2	385	9	N	350	350	1			39
12	2480	#	1848	-0-	-632	-0-	1468	2	380	9	N	345	345	1			39
01	2046	#	1325	-0-	-721	-0-	1132	2	193	9	N	175	175	1			39
02	1848	#	1153	-0-	-695	-0-	960	2	193	9	N	175	175	1			39
03	1984	#	1128	-0-	-856	-0-	797	2	331	9	N	301	301	1			39
04	1800	#	1674	-0-	-126	-0-	1483	2	191	9	N	174	174	1			39

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SLAWSON EXPLORATION COMPANY, INC 787180
HARRISON WELL #: 1 RRCID -> 230867 COMPL. DATE 11/10/2010 TOTAL DEPTH 12805 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	X	160	-0-	-0-	-0-	160	2			Y	-0-					126
12	240	X	240	-0-	-0-	-0-	240	2			Y	-0-					126
01	198	X	198	-0-	-0-	-0-	198	2			Y	-0-					126
02	443	X	443	-0-	-0-	-0-	443	2			Y	-0-					126
03	186	X	164	-0-	-22	-0-	164	2			Y	-0-					126
*04	240	X	-0-	-0-	-240	-0-					Y	107	107	1			126

ANGLETON, SOUTH (12,100 FRIO) //CONT.// 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. //CONT.// 860554
MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 08/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

APPLE CEDAR (TRAVIS PEAK) 03307 380 NON-ASSOCIATED ONE WELL CNTY: TRINITY
MORTIMER PRODUCTION COMPANY 589954
TEMPLE INDUSTRIES WELL #: 1 RRCID -> 206690 COMPL. DATE 05/27/2004 TOTAL DEPTH 14848 PERF.13909 - 14066

11	150	N	106	-0-	-44	-0-	106	2			N	-0-					33
12	186	N	-0-	-0-	-186	-0-					N	-0-					33
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					33
02	112	N	12	-0-	-100	-0-	12	2			N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	210	N	-0-	-0-	-210	-0-					N	-0-					33

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

11	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
MORTIMER PRODUCTION COMPANY 589954
RICHARDS, MARY E. WELL #: 1 RRCID -> 080700 COMPL. DATE 10/30/1978 TOTAL DEPTH 10249 PERF. 8872 - 8990

11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					115
12	310	N	-0-	-0-	-310	-0-					N	-0-					115
01	435	N	435	-0-	-0-	-0-	429	2	6	9	N	5					120
02	750	N	750	-0-	-0-	-0-	737	2	13	9	N	12					132
03	600	N	600	-0-	-0-	-0-	585	2	15	9	N	14					146
04	300	N	-0-	-0-	-300	-0-					N	-0-					146

ROCKEFELLER HUGHES (USA) LLC 722925
MARY SPRING WELL #: 1H RRCID -> 250505 COMPL. DATE 04/16/2007 TOTAL DEPTH 8916 PERF. 9158 - 12575

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) //CONT.// 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ROCKEFELLER HUGHES (USA) LLC //CONT.// 722925
KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 U RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11380 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91

APPLE SPRINGS (PETTIT) 03310 500 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 L RRCID -> 084841 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11990 - 12010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCOLA (7700 FRIO) 03474 790 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
PRICE, J. E. WELL #: 1 T RRCID -> 118246 COMPL. DATE 09/01/1985 TOTAL DEPTH 8269 PERF. 7616 - 7619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
CRIMSON EXPLORATION OPER., INC. 190005
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 2 RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	-0-	-0-	-3180	-0-					N	-0-					68
12	3162	#	-0-	-0-	-3162	-0-					N	-0-					68
01	3162	#	-0-	-0-	-3162	-0-					N	-0-					68
02	2576	#	-0-	-0-	-2576	-0-					N	-0-					68
03	2852	#	-0-	-0-	-2852	-0-					N	-0-					68
04	0	#	-0-	-0-	-0-	-0-					N	-0-					68

ASHBY (SIMPSON) 04022 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 1 RRCID -> 170085 COMPL. DATE 11/02/2002 TOTAL DEPTH 9637 PERF. 5960 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: 4 RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: 2 RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	295	-0-	-1835	-0-	295	2			N	-0-					122
12	2108	X	-0-	-0-	-2108	-0-					N	-0-	91	1			31
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					31
02	1736	X	229	-0-	-1507	-0-	229	2			N	-0-					31
03	1922	X	28	-0-	-1894	-0-	28	2			N	-0-					31
04	300	X	28	-0-	-272	-0-	28	2			N	-0-					31

TRULL, R. B. ET AL WELL #: 3 RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

FLOWERS FOUNDATION WELL #: 5 RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	5161					N	-0-					203
12	0	Z	-0-	-0-	-0-	5161					N	-0-					203
01	0	Z	-0-	-0-	-0-	5161					N	-0-					203
02	0	Z	-0-	-0-	-0-	5161					N	-0-					203
03	0	Z	-0-	-0-	-0-	5161					N	-0-					203
04	0	Z	-0-	-0-	-0-	5161					N	-0-					203

ASHBY (9000) //CONT.// 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TRULL, R. B. ET AL WELL #: 5 RRCID -> 271742 COMPL. DATE 12/01/2012 TOTAL DEPTH 9625 PERF. 9427 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37500	X	860	-0-	-36640	-0-	860	2			N	-0-					89
12	38750	X	-0-	-0-	-38750	-0-					N	-0-					89
01	38750	X	-0-	-0-	-38750	-0-					N	-0-					89
02	35000	X	419	-0-	-34581	-0-	419	2			N	-0-					89
03	38750	X	43	-0-	-38707	-0-	43	2			N	-0-					89
04	37500	X	-0-	-0-	-37500	-0-					N	-0-					89

ASHBY, E. (9652) 04024 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDALWOOD EXPLORATION, L.P. 747194
MURPHY ET AL GAS UNIT WELL #: 1 RRCID -> 269773 COMPL. DATE 12/17/2012 TOTAL DEPTH 9950 PERF. 9824 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	#	4943	-0-	-6067	-0-	4835	2	108	9	N	98	24	8			217
12	9517	#	5604	-0-	-3913	-0-	5503	2	101	9	N	92	168	1	17	8	124
01	21094	R	21094	-0-	-0-	-0-	20516	2	578	9	N	525	357	1	16	8	276
02	22931	R	22931	-0-	-0-	-0-	22478	2	453	9	N	412	503	1	1	8	184
03	DLQ G-10		15949	-0-	15949	15949	15674	2	275	9	N	250	179	1	6	8	249
04	DLQ G-10		15010	-0-	15010	30959	14757	2	253	9	N	230	340	1			139

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORT APACHE ENERGY, INC. 277908
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	85	-0-	-1055	-0-	85	2			N	-0-					155
12	992	#	886	-0-	-106	-0-	862	2	24	9	N	22					177
01	992	#	427	-0-	-565	-0-	414	2	13	9	N	12					189
02	756	#	614	-0-	-142	-0-	608	2	6	9	N	5					194
03	775	#	34	-0-	-741	-0-	33	2	1	9	N	1					195
04	870	#	-0-	-0-	-870	-0-					N	-0-					195

ATKINSON ISLAND (FRIO) 04291 500 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 126 WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

S/T 125 WELL #: 1 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 7518 PERF. 7234 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					82
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					82

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF. 10115 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

B.A.D.A. (10,170 SD,) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			92

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B U RANCH (MARGINULINA 5300) 04863 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
VIPER S.W.D., LLC 886209
LEXY WELL #: 2 RRCID -> 210195 COMPL. DATE 06/16/2005 TOTAL DEPTH 5600 PERF. 5401 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAER RANCH (TEX-MISS #3) 04937 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EP ENERGY E&P COMPANY, L.P. 253385
BAER RANCH WELL #: 1 RRCID -> 228432 COMPL. DATE 03/31/2007 TOTAL DEPTH 16700 PERF.15194 - 15210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			87

PLUGGED AND ABANDONED_____ 12/07/2012 - P/A 12/07/2012

BAER RANCH (TEX-MISS #6) 04937 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
BAER-FRANKLIN WELL #: 1 RRCID -> 271229 COMPL. DATE 06/06/2013 TOTAL DEPTH 14967 PERF.14566 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404224		404224	-0-	-0-	-0-	6184	1	394315	2	N	3363	3186	1			340
							26	4	3699	9							
12	419779		419779	-0-	-0-	-0-	6403	1	410033	2	N	3017	2652	1			705
							24	4	3319	9							
01	429408		429408	-0-	-0-	-0-	6414	1	419667	2	N	3000	3375	1			330
							27	4	3300	9							
02	382395		382395	-0-	-0-	-0-	5864	1	373642	2	N	2608	2503	1			435
							20	4	2869	9							
03	437250		437250	-0-	-0-	-0-	6472	1	427538	2	N	2933	2933	1			435
							14	4	3226	9							
*04	416392		416392	-0-	-0-	-0-	5696	1	407616	2	N	2789	2604	1			620
							12	4	3068	9							

BAILEYS PRAIRIE (FRIO 10,500) 05052 375 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
MUNSON, GEORGE WELL #: 1 RRCID -> 212152 COMPL. DATE 08/16/2005 TOTAL DEPTH 11259 PERF.11017 - 11023

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CHESAPEAKE OPERATING, INC. 147715
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

11	2040	N	1680	-0-	-360	B	-0-	60	1	1513	2	N	97				120
								107	9								
12	2139	N	1901	-0-	-238	B	-0-	5	1	1784	2	N	102	178	1		44
								112	9								
01	2263	N	2117	-0-	-146	B	-0-	4	1	2003	2	N	100				144
								110	9								
02	1656	N	1656	-0-	-0-	B	-0-	31	1	1547	2	N	71	176	1		39
								78	9								
03	1968	N	1968	-0-	-0-	B	-0-	46	1	1798	2	N	113	131	1		21
								124	9								
04	2040	N	-0-	-0-	-2040	B	-0-					N	-0-				21

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520
BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

11	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 07/27/2005 TOTAL DEPTH 7701 PERF. 6190 - 6214

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 06/10/1999 TOTAL DEPTH 6303 PERF. 6198 - 6224

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 12/24/1980 TOTAL DEPTH 6300 PERF. 6198 - 6218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 09/17/1980 TOTAL DEPTH 6300 PERF. 6186 - 6222

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 01/09/1981 TOTAL DEPTH 6330 PERF. 6197 - 6227

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/07/2008 TOTAL DEPTH 6460 PERF. 6122 - 6161

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 09/14/2005 TOTAL DEPTH 10574 PERF. 6140 - 6180

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 06/21/2006 TOTAL DEPTH 6296 PERF. 6212 - 6248

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 07/25/1998 TOTAL DEPTH 6365 PERF. 6244 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 11/19/1992 TOTAL DEPTH 7485 PERF. 6217 - 6233

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 10/23/1998 TOTAL DEPTH 7707 PERF. 7386 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 7093 PERF. 6858 - 6896

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLES, ANNA UNIT WELL #: 1 RRCID -> 189320 COMPL. DATE 05/20/2005 TOTAL DEPTH 6273 PERF. 6249 - 6269

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF. 12690 - 14306

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					97

BARB-MAG, SE. (COOK MOUNTAIN) //CONT.// 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MUELLER, PERRY JR. WELL #: 1 RRCID -> 185380 COMPL. DATE 04/26/2004 TOTAL DEPTH 9200 PERF. 8447 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	55	2	2	9	N	2					32
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					32
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					32
02	58	N	58	-0-	-0-	-0-	55	2	3	9	N	3					35
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					35
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					35

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MILAGRO EXPLORATION, LLC 566789
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85

PLUGGED AND ABANDONED_____ 07/31/1997

BATSON NEW 06115 001 ASSOCIATED 49B CNTY: HARDIN
TANDEM ENERGY CORPORATION 835707
CHOATE FEE WELL #: 10 RRCID -> 113758 COMPL. DATE 01/16/1993 TOTAL DEPTH 2962 PERF. 1740 - 1747

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOATE FEE WELL #: 7 RRCID -> 130783 COMPL. DATE 01/16/1993 TOTAL DEPTH 3192 PERF. 1724 - 1732

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARROLL ESTATE WELL #: 2 RRCID -> 115701 COMPL. DATE 03/01/1985 TOTAL DEPTH 6700 PERF. 4640 - 4641

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
APACHE CORPORATION 027200
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

11	830	N	830	-0-	-0-	-0-	731	1	63	2	Y	33	34	1			5
							36	9									
12	963	N	963	-0-	-0-	-0-	846	1	83	2	Y	31	32	1			4
							34	9									
01	925	N	925	-0-	-0-	-0-	820	1	73	2	Y	29	31	1			2
							32	9									
02	84	N	-0-	-0-	-84	-0-					Y	21	19	1			4
03	93	N	-0-	-0-	-93	-0-					Y	1	5	1			-0-
*04	927	N	927	-0-	-0-	-0-	887	1	40	2	Y	-0-					-0-

BAY CITY, EAST (HUEBNER) 06288 225 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 179470 COMPL. DATE 09/20/2000 TOTAL DEPTH 10457 PERF. 8678 - 8688

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14	-0-	73	1	490	2	Y	21	85	1			90
							23	9									
12	620	N	593	-0-	-27	-0-	74	1	490	2	Y	26					116
							29	9									
01	713	N	568	-0-	-145	-0-	109	1	378	2	Y	74	39	1			151
							81	9									
02	560	N	465	-0-	-95	-0-	62	1	380	2	Y	21	48	1			124
							23	9									
03	589	N	536	-0-	-53	-0-	78	1	416	2	Y	38					162
							42	9									
04	540	N	532	-0-	-8	-0-	59	1	401	2	Y	65	55	1			172
							72	9									

THOMPSON GAS UNIT WELL #: 3 RRCID -> 139503 COMPL. DATE 08/28/2000 TOTAL DEPTH 10593 PERF. 1908 - 2473

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAY CITY, EAST (8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 105998 COMPL. DATE 05/31/1983 TOTAL DEPTH 10457 PERF. 8337 - 8347

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAY CITY,E.(8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAY CITY, EAST (9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

11	2820	X	847	-0-	-1973	-0-	110	1	737	2	Y	-0-					-0-
12	3410	X	1007	-0-	-2403	-0-	132	1	875	2	Y	-0-					-0-
01	11842	X	1671	-0-	-10171	-0-	375	1	1296	2	Y	-0-					-0-
02	10696	X	748	-0-	-9948	-0-	105	1	643	2	Y	-0-					-0-
03	3968	X	2541	-0-	-1427	-0-	402	1	2139	2	Y	-0-					-0-
04	1620	X	478	-0-	-1142	-0-	62	1	416	2	Y	-0-					-0-

BAY CITY, EAST (9900 B) //CONT.// 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721
RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWILLIAMS WELL #: 1D RRCID -> 238242 COMPL. DATE N/A TOTAL DEPTH 2704 PERF. 2356 - 2400

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAY CITY, EAST (10,000 B) //CONT.// 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721
METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/27/2011 TOTAL DEPTH 11252 PERF. 3776 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

11	4020	X	142	-0-	-3878	-0-	142	1			N	-0-					-0-
12	1332	X	1332	-0-	-0-	-0-	1271	1	61	2	N	-0-					-0-
01	1228	X	1228	-0-	-0-	-0-	1228	1			N	-0-					-0-
02	140	X	135	-0-	-5	-0-	135	1			N	-0-					-0-
03	2813	N	2813	-0-	-0-	-0-	2124	1	689	2	N	-0-					-0-
*04	1844	N	1844	-0-	-0-	-0-	1809	1	35	2	N	-0-					-0-

THOMPSON G.U. WELL #: 5 RRCID -> 271691 COMPL. DATE 06/23/2011 TOTAL DEPTH 10352 PERF.10255 - 10301

*11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	462	X	NO RPT	-0-	-462	-0-					N	NO RPT					-0-

METZGER G.U. WELL #: 7 RRCID -> 271696 COMPL. DATE 03/13/2013 TOTAL DEPTH 10350 PERF.10419 - 10429

11	37180	X	37180	-0-	-0-	-0-	7500	1	29680	2	N	-0-					-0-
12	30012	X	30012	-0-	-0-	-0-	6007	1	24005	2	N	-0-					-0-
01	21597	X	21597	-0-	-0-	-0-	5841	1	15756	2	N	-0-					-0-
02	17391	X	17391	-0-	-0-	-0-	3280	1	14111	2	N	-0-					-0-
03	14267	X	14267	-0-	-0-	-0-	3330	1	10937	2	N	-0-					-0-
*04	11732	X	11732	-0-	-0-	-0-	2272	1	9460	2	N	-0-					-0-

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BAY CITY, EAST (10300 FRIO) 06288 945 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON G.U. WELL #: 5 RRCID -> 264425 COMPL. DATE 05/18/2011 TOTAL DEPTH 10352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 W	382	-0-	382	23818	50	1	332	2	N	-0-					-0-
12	0 W	487	-0-	487	24305	64	1	423	2	N	-0-					-0-
01	0 W	346	-0-	346	24651	78	1	268	2	N	-0-					-0-
02	0	475	-0-	475	25126	67	1	408	2	N	-0-					-0-
03	0	562	-0-	562	25688	89	1	473	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/23/2011

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY, N. (COOK MTN) //CONT.// 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC //CONT.// 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	2					67
03	0	N	-0-	-0-	-0-	-0-					N	17					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF. 13408 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAUMONT, WEST (CONSOLIDATED) 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 35 RRCID -> 145199 COMPL. DATE 04/24/1993 TOTAL DEPTH 7650 PERF. 7072 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 34 RRCID -> 164875 COMPL. DATE 08/26/1997 TOTAL DEPTH 6161 PERF. 2700 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 30 RRCID -> 169370 COMPL. DATE 07/17/1998 TOTAL DEPTH 5535 PERF. 4468 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 28 RRCID -> 173514 COMPL. DATE 01/08/2010 TOTAL DEPTH 6200 PERF. 2692 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAUMONT, WEST (CONSOLIDATED) //CONT.// 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
KEITH & DOWLEN WELL #: 33 RRCID -> 182064 COMPL. DATE 08/14/2004 TOTAL DEPTH 6110 PERF. 3290 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 36 RRCID -> 205173 COMPL. DATE 04/02/2004 TOTAL DEPTH 7804 PERF. 5584 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 29 RRCID -> 211214 COMPL. DATE 05/26/2005 TOTAL DEPTH 7823 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, JOHN W. WELL #: 7 RRCID -> 262580 COMPL. DATE 01/19/2011 TOTAL DEPTH 6070 PERF. 3760 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 41 RRCID -> 270042 COMPL. DATE 07/27/2013 TOTAL DEPTH 13627 PERF. 6340 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1179	-0-	1179	18472	460	1	325	2	Y	358	296	1			62
							394	9									
12	0	W	4016	-0-	4016	22488	1054	1	1859	2	Y	1003	1010	1			55
							1103	9									
01	22638	X	150	-0-	-22488	-0-	55	1	58	2	Y	34	65	1			24
							37	9									
02	8764	X	1566	-0-	-7198	-0-	300	1	277	2	Y	899	765	1			158
							989	9									
03	1352	X	1352	-0-	-0-	-0-	189	1	145	2	Y	925	956	1			127
							1018	9									
04	3900	X	1363	-0-	-2537	-0-	199	1	285	2	Y	799	861	1			65
							879	9									

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	274	180	1			210
12	14B2 EXT	-0-	-0-	-0-	-0-					N	288	356	1			142
01	14B2 EXT	-0-	-0-	-0-	-0-					N	303	165	1			280
02	14B2 EXT	-0-	-0-	-0-	-0-					N	332	356	1			256
03	14B2 EXT	-0-	-0-	-0-	-0-					N	329	348	1			237
04	14B2 EXT	-0-	-0-	-0-	-0-					N	304	355	1			186

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GAITHER PETROLEUM CORPORATION 292850
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED ONE WELL CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

11	56523 R	50639	-0-	-5884	-0-	50488	3	151	9	N	137					278
12	49878 R	49878	-0-	-0-	-0-	49739	3	139	9	N	126	178	1			226
01	50468 #	48259	-0-	-2209	-0-	48129	3	130	9	N	118	171	1			173
02	47264 #	40259	-0-	-7005	-0-	40128	3	131	9	N	119	176	1			116
03	36397 R	36397	-0-	-0-	-0-	36298	3	99	9	N	90					206
04	50640 #	39277	-0-	-11363	-0-	39172	3	105	9	N	95	180	1			121

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

11	97200	107392	-0-	10192	691618	81894	3	25498	9	N	23180	23466	1			687
12	318439	103311	-0-	-215128	476490	77696	3	25615	9	N	23286	23451	1			522
01	104245	104245	-0-	-0-	476490	80164	3	24081	9	N	21892	21601	1			813
*02	568831	92341	-0-	-476490	-0-	71515	3	20826	9	N	18933	19000	1			746
03	100440	100139	-0-	-301	-0-	77396	3	22743	9	N	20675	20924	1			497
04	97200	94719	-0-	-2481	-0-	73388	3	21331	9	N	19392	19465	1			424

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. 500224
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENDER (Y-2) //CONT.// 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. //CONT.// 500224
HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENDER (YEGUA Y-4) 07095 870 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GEOSOUTHERN ENERGY CORPORATION 301287
BYERLY, CHARLES E. WELL #: 1 RRCID -> 133086 COMPL. DATE 03/24/1989 TOTAL DEPTH 6370 PERF. 6202 - 6208

11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BENDER, NE (WILCOX 9550) 07100 700 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ELLIOTT OIL & GAS OPERATING CO. 247836
BAHR WELL #: 1 RRCID -> 129593 COMPL. DATE 01/23/1997 TOTAL DEPTH 10200 PERF. 9545 - 9680

11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			57
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			57
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			57
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			57
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			57
04	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			57

PLUGGED AND ABANDONED_____ 10/30/2013 - PLUGGED 10/30/13

BERNARD, EAST (COOK MOUNTAIN) 07301 125 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
LEVERIDGE, A. T. WELL #: 12 RRCID -> 221794 COMPL. DATE 04/22/2005 TOTAL DEPTH 12220 PERF. 8874 - 8882

11	0	N	-0-	-0-	-0-	-0-			N	-0-			70
12	0	N	-0-	-0-	-0-	-0-			N	-0-			70
01	0	N	-0-	-0-	-0-	-0-			N	-0-			70
02	0	N	-0-	-0-	-0-	-0-			N	-0-			70
03	0	N	-0-	-0-	-0-	-0-			N	-0-			70
04	0	N	-0-	-0-	-0-	-0-			N	-0-			70

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 12/14/1996 TOTAL DEPTH 13304 PERF. 8190 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	825	-0-	-405	-0-	25	1	783	3	Y	15	5	1			32
							17	9									
12	1054	N	549	-0-	-505	-0-	15	1	470	3	Y	58	74	1			16
							64	9									
01	914	N	914	-0-	-0-	-0-	27	1	881	3	Y	5	5	1			16
							6	9									
02	2800	N	3336	-0-	536	536	96	1	3211	3	Y	26	23	1			19
							29	9									
03	2586	N	2050	-0-	-536	-0-	59	1	1949	3	Y	38	13	1			44
							42	9									
*04	1565	N	1565	-0-	-0-	-0-	46	1	1505	3	Y	13	12	1			45
							14	9									

CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 12/16/1998 TOTAL DEPTH 8981 PERF. 8237 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4321	-0-	-899	-0-	134	1	4157	3	Y	27	25	1			102
							30	9									
12	5394	X	5088	-0-	-306	-0-	150	1	4896	3	Y	38	114	1			26
							42	9									
01	5394	X	2256	-0-	-3138	-0-	66	1	2177	3	Y	12	18	1			20
							13	9									
02	4312	X	1901	-0-	-2411	-0-	56	1	1828	3	Y	15	15	1			20
							17	9									
03	0	X	-0-	-0-	-0-	-0-					Y	41	2	1			59
04	4830	X	1463	-0-	-3367	-0-	43	1	1399	3	Y	19	9	1			69
							21	9									

KARPER OIL & GAS CORPORATION 451280
QUIREY WELL #: 1 RRCID -> 150465 COMPL. DATE 07/15/1994 TOTAL DEPTH 7923 PERF. 7672 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					29
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					29
01	1280	N	1280	-0-	-0-	-0-	1272	2	8	9	N	7					36
02	728	N	397	-0-	-331	-0-	390	2	7	9	N	6					42
03	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	N	2					44
04	1230	N	546	-0-	-684	-0-	542	2	4	9	N	4					48

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	20	1	780	2	N	-0-					167
12	1705	N	1099	-0-	-606	-0-	30	1	1069	2	N	-0-					167
01	1457	N	1026	-0-	-431	-0-	30	1	996	2	N	-0-					167
02	1445	N	1445	-0-	-0-	-0-	30	1	1393	2	N	20	164	1			23
							22	9									
03	1635	N	1635	-0-	-0-	-0-	30	1	1583	2	N	20					43
							22	9									
04	990	N	933	-0-	-57	-0-	30	1	897	2	N	5					48
							6	9									

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	460	-0-	-470	-0-	20	1	440	2	N	-0-					69
12	757	N	757	-0-	-0-	-0-	20	1	737	2	N	-0-					69
01	842	N	842	-0-	-0-	-0-	20	1	822	2	N	-0-					69
02	420	N	408	-0-	-12	-0-	20	1	388	2	N	-0-					69
03	777	N	777	-0-	-0-	-0-	20	1	757	2	N	-0-					69
04	810	N	-0-	-0-	-810	-0-					N	5					74

OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: 1 RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ANGELO UNIT WELL #: 2 RRCID -> 111212 COMPL. DATE 03/13/1984 TOTAL DEPTH 7885 PERF. 7653 - 7680

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHEASTERN PIPE LINE COMPANY 803290
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

11	2280	N	542	-0-	-1738	-0-	59	1	483	2	N	-0-					23
12	1302	N	422	-0-	-880	-0-	47	1	375	2	N	-0-					23
01	1085	N	900	-0-	-185	-0-	98	1	802	2	N	-0-					23
02	504	N	381	-0-	-123	-0-	42	1	339	2	N	-0-					23
03	434	N	263	-0-	-171	-0-	29	1	234	2	N	-0-					23
04	870	N	305	-0-	-565	-0-	33	1	272	2	N	-0-					23

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

11	DLQ	G-10	898	-0-	898	2423	102	1	793	2	Y	3					40
							3	9									
12	3000	N	651	-0-	-2349	74	73	1	574	2	Y	4					44
							4	9									
01	846	N	772	-0-	-74	-0-	85	1	684	2	Y	3					47
							3	9									
02	840	N	647	-0-	-193	-0-	73	1	570	2	Y	4					51
							4	9									
03	651	N	629	-0-	-22	-0-	70	1	556	2	Y	3					54
							3	9									
04	750	N	735	-0-	-15	-0-	82	1	651	2	Y	2					56
							2	9									

LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

11	DLQ	G-10	1657	-0-	1657	5186	188	1	1469	2	Y	-0-					36
12	7202	X	2016	-0-	-5186	-0-	227	1	1789	2	Y	-0-					36
01	1891	X	1719	-0-	-172	-0-	190	1	1529	2	Y	-0-					36
02	1919	X	1919	-0-	-0-	-0-	217	1	1702	2	Y	-0-					36
03	2060	X	2060	-0-	-0-	-0-	229	1	1831	2	Y	-0-					36
04	1950	X	1643	-0-	-307	-0-	183	1	1460	2	Y	-0-					36

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290

LEVERIDGE, A.T. UNIT WELL #: 3 RRCID -> 097263 COMPL. DATE 10/24/1981 TOTAL DEPTH 8300 PERF. 8078 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEVERIDGE, M. DORRIS UNIT WELL #: 3 RRCID -> 100684 COMPL. DATE 06/03/1982 TOTAL DEPTH 8316 PERF. 7799 - 7805

11	570	N	469	-0-	-101	-0-	53	1	416	2	N	-0-					67
12	713	N	429	-0-	-284	-0-	48	1	381	2	N	-0-					67
01	486	N	486	-0-	-0-	-0-	54	1	432	2	N	-0-					67
02	622	N	622	-0-	-0-	-0-	70	1	552	2	N	-0-					67
03	901	N	901	-0-	-0-	-0-	100	1	801	2	N	-0-					67
*04	618	N	618	-0-	-0-	-0-	69	1	549	2	N	-0-					67

LEVERIDGE, W. C., AAIF, MDL WELL #: 1A RRCID -> 128323 COMPL. DATE 08/16/1988 TOTAL DEPTH 8398 PERF. 8234 - 8298

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

11	DLQ G-10		1859	-0-	1859	5430	211 3	1 9	1645	2	Y	3					72
12	3000	N	1817	-0-	-1183	4247	204 6	1 9	1607	2	Y	5					77
01	3100	N	2126	-0-	-974	3273	234 6	1 9	1886	2	Y	5					82
02	2800	N	1703	-0-	-1097	2176	192 8	1 9	1503	2	Y	7					89
03	3100	N	2132	-0-	-968	1208	236 6	1 9	1890	2	Y	5					94
*04	3000	N	2290	-0-	-710	498	255 4	1 9	2031	2	Y	4					98

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

11	DLQ G-10		4338	-0-	4338	13697	484 79	1 9	3775	2	Y	72	68	1			41
12	17033	X	3336	-0-	-13697	-0-	374 6	1 9	2956	2	Y	5					46
01	4470	X	4470	-0-	-0-	-0-	489 45	1 9	3936	2	Y	41					87
02	3953	X	3953	-0-	-0-	-0-	443 42	1 9	3468	2	Y	38					125
03	4674	X	4674	-0-	-0-	-0-	516 34	1 9	4124	2	Y	31	128	1			28
*04	5370	X	5370	-0-	-0-	-0-	591 66	1 9	4713	2	Y	60	68	1			20

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1866	-0-	1866	5350	204	1	1589	2	Y	66	49	1			36
							73	9									
12	3000	N	1351	-0-	-1649	3701	152	1	1199	2	Y	-0-	20	1			16
01	3100	N	1894	-0-	-1206	2495	207	1	1669	2	Y	16					32
							18	9									
02	2800	N	1604	-0-	-1196	1299	180	1	1407	2	Y	15					47
							17	9									
03	2982	N	1683	-0-	-1299	-0-	186	1	1486	2	Y	10	41	1			16
							11	9									
*04	1830	N	1822	-0-	-8	-0-	203	1	1616	2	Y	3	9	1			10
							3	9									

DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3039	-0-	3039	8148	345	1	2694	2	N	-0-					102
12	10709	X	2561	-0-	-8148	-0-	288	1	2273	2	N	-0-					102
01	2939	X	2939	-0-	-0-	-0-	325	1	2614	2	N	-0-					102
02	2828	X	2491	-0-	-337	-0-	282	1	2209	2	N	-0-					102
03	3131	X	2889	-0-	-242	-0-	321	1	2568	2	N	-0-					102
*04	3117	X	3117	-0-	-0-	-0-	347	1	2770	2	N	-0-					102

LEVERIDGE, A. T. ET UX WELL #: 4 RRCID -> 164999 COMPL. DATE 05/15/1997 TOTAL DEPTH 8525 PERF. 8056 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-	35	5			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVERIDGE, A. T. ET UX WELL #: 6 RRCID -> 168581 COMPL. DATE 04/24/1998 TOTAL DEPTH 8555 PERF. 8384 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2013 - P&A 12/12/13

LEVERIDGE, W. C. ET UX 'D' WELL #: 8 RRCID -> 169434 COMPL. DATE 07/09/1998 TOTAL DEPTH 8468 PERF. 8009 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		745	-0-	745	2101	85	1	660	2	Y	-0-					78
12	2934	N	833	-0-	-2101	-0-	94	1	739	2	Y	-0-					78
01	758	N	758	-0-	-0-	-0-	84	1	674	2	Y	-0-					78
02	700	N	646	-0-	-54	-0-	73	1	573	2	Y	-0-					78
03	T. A.		583	-0-	583	583	65	1	518	2	Y	-0-					78
04	T. A.		841	-0-	841	1424	94	1	747	2	Y	-0-					78

LEVERIDGE, W. C. ET UX -A- WELL #: 9 RRCID -> 172027 COMPL. DATE 01/04/1999 TOTAL DEPTH 8330 PERF. 8151 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2500	-0-	2500	8904	280	1	2183	2	Y	34	25	1			15
							37	9									
12	11794	X	2890	-0-	-8904	-0-	325	1	2565	2	Y	-0-	11	1			4
01	3658	X	3306	-0-	-352	-0-	361	1	2905	2	Y	36					40
							40	9									
02	3304	X	2850	-0-	-454	-0-	319	1	2496	2	Y	32					72
							35	9									
03	3658	X	3453	-0-	-205	-0-	381	1	3042	2	Y	27	81	1			18
							30	9									
*04	3446	X	3446	-0-	-0-	-0-	378	1	3020	2	Y	44	48	1			14
							48	9									

LEVERIDGE, A. T. ET UX WELL #: 8 RRCID -> 172696 COMPL. DATE 04/08/1999 TOTAL DEPTH 8250 PERF. 8104 - 8122

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	19	5			-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2013 - P&A 12/06/13

LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

11	DLQ G-10		2133	-0-	2133	6297	237	1	1848	2	Y	44	32	1			19
							48	9									
12	8218	X	1921	-0-	-6297	-0-	216	1	1705	2	Y	-0-	13	1			6
01	2356	X	2041	-0-	-315	-0-	221	1	1779	2	Y	37					43
							41	9									
02	2128	X	1973	-0-	-155	-0-	219	1	1712	2	Y	38					81
							42	9									
03	2356	X	2123	-0-	-233	-0-	233	1	1859	2	Y	28	89	1			20
							31	9									
*04	2173	X	2173	-0-	-0-	-0-	236	1	1882	2	Y	50	54	1			16
							55	9									

LEVERIDGE, A. T. ET UX WELL #: 10 RRCID -> 177920 COMPL. DATE 07/02/2000 TOTAL DEPTH 8666 PERF. 8188 - 8204

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

11	DLQ G-10		939	-0-	939	6530	107	1	832	2	Y	-0-					58
12	7208	X	678	-0-	-6530	-0-	76	1	602	2	Y	-0-					58
01	1364	X	813	-0-	-551	-0-	90	1	723	2	Y	-0-					58
02	1232	X	644	-0-	-588	-0-	73	1	571	2	Y	-0-					58
03	961	X	647	-0-	-314	-0-	72	1	575	2	Y	-0-					58
*04	930	X	752	-0-	-178	-0-	84	1	668	2	Y	-0-					58

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, M. DORRIS WELL #: 4 RRCID -> 186359 COMPL. DATE 12/06/2000 TOTAL DEPTH 8315 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	395	-0-	-55	-0-	45	1	350	2	N	-0-					64
12	527	N	322	-0-	-205	-0-	36	1	286	2	N	-0-					64
01	383	N	383	-0-	-0-	-0-	42	1	341	2	N	-0-					64
02	500	N	500	-0-	-0-	-0-	57	1	443	2	N	-0-					64
03	376	N	376	-0-	-0-	-0-	42	1	334	2	N	-0-					64
*04	541	N	541	-0-	-0-	-0-	60	1	481	2	N	-0-					64

BERNARD, EAST (8000) 07301 913 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY 803290
LEVERIDGE, DORRIS M. WELL #: 2 T RRCID -> 066421 COMPL. DATE 04/25/1976 TOTAL DEPTH 4599 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					215
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					215
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					215
02	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					215
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					215
*04	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					215

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BERNARD, HVALINKA WELL #: 1 RRCID -> 218132 COMPL. DATE 01/14/2008 TOTAL DEPTH 7930 PERF. 7628 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1511	-0-	-709	-0-	459	1	1048	2	N	4					162
							4	9									
12	2263	X	1101	-0-	-1162	-0-	474	1	623	2	N	4					166
							4	9									
01	1953	X	1079	-0-	-874	-0-	474	1	597	2	N	7					173
							8	9									
02	1764	X	1346	-0-	-418	-0-	428	1	914	2	N	4					177
							4	9									
03	1953	X	1237	-0-	-716	-0-	474	1	763	2	N	-0-					177
04	1500	X	1500	-0-	-0-	-0-	459	1	1040	2	N	1	156	1			22
							1	9									

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 08/06/2009 TOTAL DEPTH 12407 PERF. 7946 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2033	-0-	-1357	-0-	482	1	1542	3	N	8					145
							9	9									
12	3286	X	1639	-0-	-1647	-0-	361	1	1276	3	N	2					147
							2	9									
01	2945	X	1797	-0-	-1148	-0-	520	1	1260	3	N	15					162
							17	9									
02	2660	X	1510	-0-	-1150	-0-	300	1	1207	3	N	3					165
							3	9									
03	2294	X	2270	-0-	-24	-0-	479	1	1777	3	N	13					178
							14	9									
04	2040	X	2028	-0-	-12	-0-	493	1	1522	3	N	12					190
							13	9									

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 10/11/1994 TOTAL DEPTH 7750 PERF. 7052 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3448	-0-	3448	19442	3448	2			N	-0-					84
12	DLQ G-10		791	-0-	791	20233	791	2			N	-0-					84
01	20245	X	12	-0-	-20233	-0-	12	2			N	-0-					84
02	0	X	-0-	-0-	-0-	-0-					N	-0-					84
03	7595	X	-0-	-0-	-7595	-0-					N	-0-					84
04	3450	X	-0-	-0-	-3450	-0-					N	-0-					84

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XTO ENERGY INC. 945936
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
GCER ONSHORE, LLC 298385
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

11	660	#	528	-0-	-132	-0-	528	2			N	-0-					-0-
12	682	#	419	-0-	-263	-0-	419	2			N	-0-					-0-
01	682	#	573	-0-	-109	-0-	573	2			N	-0-					-0-
02	616	#	425	-0-	-191	-0-	425	2			N	-0-					-0-
03	558	#	317	-0-	-241	-0-	317	2			N	-0-					-0-
04	540	#	398	-0-	-142	-0-	398	2			N	-0-					-0-

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

11	1350	X	1133	-0-	-217	-0-	1133	2			N	-0-					44
12	1395	X	1225	-0-	-170	-0-	1225	2			N	-0-					44
01	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					44
02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					44
03	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					44
*04	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					44

BERNARD, W. (7850) //CONT.// 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERNARD PRAIRIE (4400) 07321 888 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
BOETTCHER WELL #: 1 RRCID -> 246626 COMPL. DATE 01/24/2009 TOTAL DEPTH 5000 PERF. 4486 - 4488

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GCER ONSHORE, LLC 298385
JANIS WELL #: 1 RRCID -> 177447 COMPL. DATE 04/30/2000 TOTAL DEPTH 5000 PERF. 4494 - 4500

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BESSMAY (MIOCENE) 07479 210 NON-ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
ADJ MINERALS WELL #: 1 RRCID -> 226536 COMPL. DATE 01/09/2007 TOTAL DEPTH 4005 PERF. 3687 - 3690

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					26
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

PLUGGED AND ABANDONED_____ 08/19/2011 - PLUGGED 08/19/11

ADJ MINERALS WELL #: 2 RRCID -> 229610 COMPL. DATE 01/31/2007 TOTAL DEPTH 4009 PERF. 3800 - 3802

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

PLUGGED AND ABANDONED_____ 06/14/2012 - PLUGGED 06/14/12

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF.10504 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	321 154	1 9	415	2	N	140					247
12	934	N	934	-0-	-0-	-0-	321 166	1 9	447	2	N	151	189	1			209
01	1028	N	1028	-0-	-0-	-0-	291 160	1 9	577	3	N	145	181	1			173
02	1045	N	1045	-0-	-0-	-0-	278 151	1 9	616	2	N	137	184	1			126
03	691	N	691	-0-	-0-	-0-	252 157	1 9	282	2	N	143	172	1			97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10504 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10852 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	50	1	84	2	N	-0-					82
12	126	N	126	-0-	-0-	-0-	44	1	82	2	N	-0-					82
01	123	N	123	-0-	-0-	-0-	31 15	1 9	77	2	N	14					96
02	128	N	128	-0-	-0-	-0-	30 14	1 9	84	2	N	13					109
03	124	N	91	-0-	-33	-0-	31 15	1 9	45	2	N	14					123
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	61	1	116	2	N	-0-					130
12	217	N	217	-0-	-0-	-0-	71	1	146	2	N	-0-					130
01	271	N	271	-0-	-0-	-0-	70	1	201	2	N	-0-					130
02	316	N	316	-0-	-0-	-0-	73	1	243	2	N	-0-					130
03	228	N	228	-0-	-0-	-0-	55 83	1 9	90	2	N	75					205
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

BEVANS RANCH (2200) 07659 500 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MEGO RESOURCES, LLC 559362
PATRIOT Y WELL #: 1 RRCID -> 267383 COMPL. DATE 11/20/2012 TOTAL DEPTH 3168 PERF. 2842 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26170 08/17/2013

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

11	1005	N	1005	-0-	-0-	-0-	66	1	939	2	N	-0-					170
12	937	N	937	-0-	-0-	-0-	58	1	876	2	N	3					173
							3	9									
01	1054	N	1019	-0-	-35	-0-	62	1	954	2	N	3					176
							3	9									
02	952	N	935	-0-	-17	-0-	65	1	870	2	N	-0-					176
03	965	N	965	-0-	-0-	-0-	102	1	860	2	N	3					179
							3	9									
04	990	N	910	-0-	-80	-0-	94	1	810	2	N	5					184
							6	9									

LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

11	1627	N	1627	-0-	-0-	-0-	55	1	1572	2	N	-0-					116
12	1705	N	1691	-0-	-14	-0-	58	1	1627	2	N	5					121
							6	9									
01	1719	N	1719	-0-	-0-	-0-	59	1	1654	2	N	5					126
							6	9									
02	1581	N	1581	-0-	-0-	-0-	60	1	1509	2	N	11					137
							12	9									
03	1705	N	1672	-0-	-33	-0-	142	1	1520	2	N	9					146
							10	9									
04	1650	N	1643	-0-	-7	-0-	110	1	1523	2	N	9					155
							10	9									

SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

11	1142	N	1142	-0-	-0-	-0-	41	1	1101	3	N	-0-					107
12	1065	N	1065	-0-	-0-	-0-	40	1	1025	3	N	-0-					107
01	992	N	575	-0-	-417	-0-	22	1	553	3	N	-0-					107
02	1064	N	17	-0-	-1047	-0-	1	1	16	3	N	-0-					107
03	1054	N	706	-0-	-348	-0-	26	1	674	3	N	5					112
							6	9									
04	570	N	1	-0-	-569	-0-	1	3			N	-0-					112

ANCHOR OPERATING CO. 020596
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
04	0	N	-0-	-0-	-0-	-0-					N	-0-					136

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	90	1	759	2	N	1					48
							1	9									
12	868	N	565	-0-	-303	-0-	93	1	472	2	N	-0-					48
01	868	N	865	-0-	-3	-0-	93	1	766	2	N	5					53
							6	9									
02	784	N	762	-0-	-22	-0-	84	1	670	2	N	7					60
							8	9									
03	780	N	780	-0-	-0-	-0-	93	1	679	2	N	7					67
							8	9									
*04	840	N	840	-0-	-0-	-0-	90	1	744	2	N	5					72
							6	9									

CHAPARRAL ENERGY, L.L.C. 144535
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	623	-0-	-127	-0-	623	2			N	-0-					154
12	744	N	597	-0-	-147	-0-	597	2			N	-0-					154
01	682	N	582	-0-	-100	-0-	582	2			N	-0-					154
02	588	N	562	-0-	-26	-0-	559	2	3	9	N	3					157
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					157
*04	594	N	594	-0-	-0-	-0-	590	2	4	9	N	4					161

GEOSOUTHERN ENERGY CORPORATION 301287
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					59
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					59
01	279	N	258	-0-	-21	-0-	258	2			N	-0-					59
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					59
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					59
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					59

BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	N	1051	-0-	-0-	-0-	6	1	1045	2	N	-0-					37
12	1085	N	1074	-0-	-11	-0-	6	1	1062	2	N	5					42
							6	9									
01	1116	N	1086	-0-	-30	-0-	6	1	1072	2	N	7					49
							8	9									
02	981	N	981	-0-	-0-	-0-	6	1	966	2	N	8					57
							9	9									
03	1085	N	1055	-0-	-30	-0-	6	1	1046	2	N	3	1	8			59
							3	9									
04	1050	N	1037	-0-	-13	-0-	1037	2			N	-0-					59

VINCE UNIT WELL #: 1 RRCID -> 096767 COMPL. DATE 12/03/1981 TOTAL DEPTH 7010 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2243	-0-	-757	2907	264	1	1977	2	N	2					182
							2	9									
12	5335	X	2428	-0-	-2907	-0-	273	1	2145	2	N	9					191
							10	9									
01	2429	X	2429	-0-	-0-	-0-	273	1	2146	2	N	9					200
							10	9									
02	2167	X	2167	-0-	-0-	-0-	246	1	1911	2	N	9					209
							10	9									
03	2291	X	2291	-0-	-0-	-0-	273	1	2016	2	N	2	168	1			43
							2	9									
*04	2319	X	2319	-0-	-0-	-0-	264	1	2055	2	N	-0-					43

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
WARD UNIT WELL #: 1 RRCID -> 097107 COMPL. DATE 01/06/1982 TOTAL DEPTH 7154 PERF. 6910 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					46
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					46
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					46
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					46
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					46
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					46

NAN WELL #: 1 RRCID -> 112572 COMPL. DATE 06/27/1984 TOTAL DEPTH 8953 PERF. 6672 - 6690

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

11	270	N	259	-0-	-11	-0-	259	2			N	-0-					40
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					40
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					40
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					40
03	279	N	268	-0-	-11	-0-	260	2	8	9	N	7					47
*04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					47

MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

11	1708	N	1708	-0-	-0-	-0-	1707	1	1	9	N	1					79
12	1743	N	1743	-0-	-0-	-0-	1742	1	1	9	N	1					80
01	1737	N	1737	-0-	-0-	-0-	1726	1	11	9	N	10					90
02	1613	N	1613	-0-	-0-	-0-	1599	1	14	9	N	13					103
03	1778	N	1778	-0-	-0-	-0-	1772	1	6	9	N	5					108
*04	1714	N	1714	-0-	-0-	-0-	1702	1	12	9	N	11					119

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

11	0	N	-0-	-0-	-0-	-0-					N	2					227
12	0	N	-0-	-0-	-0-	-0-					N	3					230
01	0	N	-0-	-0-	-0-	-0-					N	4					234
02	0	N	-0-	-0-	-0-	-0-					N	6					240
03	0	N	-0-	-0-	-0-	-0-					N	4					244
04	0	N	-0-	-0-	-0-	-0-					N	3					247

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

11	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					109
12	3277	X	3277	-0-	-0-	-0-	3262	2	15	9	N	14					123
01	3100	X	2064	-0-	-1036	-0-	2055	2	9	9	N	8					131
02	2800	X	2736	-0-	-64	-0-	2724	2	12	9	N	11					142
03	3100	X	3010	-0-	-90	-0-	3002	2	8	9	N	7					149
04	3000	X	2824	-0-	-176	-0-	2817	2	7	9	N	6					155

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2916	-0-	-174	-0-	2909	2	7	9	N	6					116
12	3131	X	3017	-0-	-114	-0-	3000	2	17	9	N	15					131
01	3131	X	3052	-0-	-79	-0-	3038	2	14	9	N	13					144
02	2776	X	2776	-0-	-0-	-0-	2762	2	14	9	N	13					157
03	DLQ G-10		3016	-0-	3016	3016	3002	2	14	9	N	13					170
04	DLQ G-10	NO RPT		-0-	-0-	3016					N	NO RPT					170

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2677	X	2677	-0-	-0-	-0-	2669	2	8	9	N	7					55
12	2231	X	2231	-0-	-0-	-0-	2220	2	11	9	N	10					65
01	3007	X	2961	-0-	-46	-0-	2947	2	14	9	N	13					78
02	2808	X	2808	-0-	-0-	-0-	2796	2	12	9	N	11					89
03	3007	X	2741	-0-	-266	-0-	2726	2	15	9	N	14					103
04	2880	X	2048	-0-	-832	-0-	2041	2	7	9	N	6					109

KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2					141
12	1116	N	651	-0-	-465	-0-	645	2	6	9	N	5					146
01	1240	N	-0-	-0-	-1240	-0-					N	-0-	121	1			25
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					25
03	651	N	-0-	-0-	-651	-0-					N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CHARANZA, JOE F. ET AL WELL #: 1 RRCID -> 132301 COMPL. DATE 01/15/1989 TOTAL DEPTH 9321 PERF. 6606 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	769	2	1	9	N	1					59
12	716	N	716	-0-	-0-	-0-	709	2	7	9	N	6					65
01	837	N	698	-0-	-139	-0-	694	2	4	9	N	4					69
02	728	N	617	-0-	-111	-0-	608	2	9	9	N	8					77
03	718	N	718	-0-	-0-	-0-	715	2	3	9	N	3					80
*04	703	N	703	-0-	-0-	-0-	697	2	6	9	N	5					85

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					134
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					134
01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					134
02	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2					136
03	1147	N	627	-0-	-520	-0-	616	2	11	9	N	10					146
*04	796	N	796	-0-	-0-	-0-	794	2	2	9	N	2					148

KNESEK, LOUIS WELL #: 2 RRCID -> 156914 COMPL. DATE 12/12/1995 TOTAL DEPTH 9088 PERF. 6640 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					62
*12	40	N	-0-	-0-	-40	-0-					N	-0-					62
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	62	1			-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2013 - P/A 12-09-13

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2835	-0-	-165	-0-	180	1	2644	3	N	10					168
							11	9									
12	3100	X	2904	-0-	-196	-0-	186	1	2706	3	N	11					179
							12	9									
01	3034	X	3034	-0-	-0-	-0-	186	1	2838	3	N	9					188
							10	9									
02	2693	X	2693	-0-	-0-	-0-	168	1	2516	3	N	8					196
							9	9									
03	2976	X	2716	-0-	-260	-0-	174	1	2538	3	N	4					200
							4	9									
*04	2969	N	2969	-0-	-0-	-0-	180	1	2770	3	N	17	181	1			36
							19	9									

ASH UNIT WELL #: RRCID -> 102401 COMPL. DATE 10/04/1982 TOTAL DEPTH 7430 PERF. 7264 - 7281

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		38
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		38
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		38
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		38
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		38
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-		38

PLUGGED AND ABANDONED_____ 06/29/2010

SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		129
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		129
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		129
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		129
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		129
04	14B DENY	-0-	-0-	-0-	-0-	N	-0-		129

JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		68
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		68
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		68
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		68
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		68
04	14B DENY	-0-	-0-	-0-	-0-	N	-0-		68

TREK RESOURCES, INC. 867578
LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
WILLIAMS, CLAYTON ENERGY, INC. 924624
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4607	-0-	-373	-0-	4587	3	20	9	N	18					132
12	5022	X	4778	-0-	-244	-0-	4748	3	30	9	N	27					159
01	4898	X	4766	-0-	-132	-0-	4737	3	29	9	N	26	1	8			184
02	4424	X	4327	-0-	-97	-0-	4297	3	30	9	N	27					211
03	4867	X	4750	-0-	-117	-0-	4725	3	25	9	N	23					234
04	4620	X	3331	-0-	-1289	-0-	3324	3	7	9	N	6	183	1			57

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

11	DLQ G-10	19875	-0-	19875	66016	1424	1	18078	2	N	339	356	1			331
						373	9									
12	88788	X	22772	-0-	-66016	-0-	1464	1	20999	2	N	281	181	1			431
						309	9									
01	26226	X	15796	-0-	-10430	-0-	1214	1	14486	2	N	87	174	1			344
						96	9									
02	21336	X	11188	-0-	-10148	-0-	1180	1	9861	2	N	134	179	1			299
						147	9									
03	25064	X	25064	-0-	-0-	-0-	1420	1	23429	2	N	195	175	1			319
						215	9									
*04	25889	X	25889	-0-	-0-	-0-	1440	1	24049	2	N	364	360	1			323
						400	9									

PETRODOME OPERATING, LLC 660286
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11300 PERF.11613 - 11668

11	148653	X	148653	-0-	-0-	-0-	146469	2	2184	9	N	1985	1844	1			942
12	154024	X	154024	-0-	-0-	-0-	151721	2	2303	9	N	2094	1875	1			1161
01	150071	X	147238	-0-	-2833	-0-	145035	2	2203	9	N	2003	2187	1			977
*02	138890	X	138890	-0-	-0-	-0-	136837	2	2053	9	N	1866	1660	1			1183
*03	152471	X	152471	-0-	-0-	-0-	150315	2	2156	9	N	1960	2005	1			1138
*04	145157	X	145157	-0-	-0-	-0-	143379	2	1778	9	N	1616	1764	1			990

RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

11	195346	X	195346	-0-	-0-	-0-	192775	2	2571	9	N	2337	2042	1			1920
12	166264	X	166264	-0-	-0-	-0-	163895	2	2369	9	N	2154	2230	1			1844
01	175065	X	175065	-0-	-0-	-0-	172756	2	2309	9	N	2099	2127	1			1816
02	160214	X	160214	-0-	-0-	-0-	157805	2	2409	9	N	2190	2024	1			1982
*03	179176	X	179176	-0-	-0-	-0-	175339	2	3837	9	N	3488	2042	1			3428
*04	174194	X	174194	-0-	-0-	-0-	171643	2	2551	9	N	2319	2010	1			3737

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
BIG CREEK OPERATING COMPANY LLC 069342
SAPP, CHARLES WELL #: 2 A RRCID -> 060619 COMPL. DATE 07/25/1974 TOTAL DEPTH 3588 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG CREEK //CONT.// 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T W WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T.W.DAVIS WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

11	120	#	82	-0-	-38	-0-	5	1	77	2	N	-0-					-0-
12	124	#	121	-0-	-3	-0-	6	1	115	2	N	-0-					-0-
01	132	R	132	-0-	-0-	-0-	9	1	123	2	N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	6	1	87	2	N	-0-					-0-
03	124	#	116	-0-	-8	-0-	7	1	109	2	N	-0-					-0-
04	120	#	112	-0-	-8	-0-	7	1	105	2	N	-0-					-0-

DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					60

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF.10046 - 10050

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: 1 RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			62
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			62
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			62
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			62
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			62
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			62

MAGNUM PRODUCING, LP 521516
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14280 X	-0-	-0-	-14280	-0-			N	-0-			59
12	12989 X	-0-	-0-	-12989	-0-			N	-0-			59
01	9021 X	-0-	-0-	-9021	-0-			N	-0-			59
02	14 X	-0-	-0-	-14	-0-			N	-0-			59
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			59
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BIG HILL (MARGINULINA 9200) 07884 702 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
FRIENDSHIP #3 MARG VAG WELL #: 1 RRCID -> 260053 COMPL. DATE 05/03/2008 TOTAL DEPTH 12465 PERF. 9284 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP NO. 4 GAS UNIT WELL #: 1 RRCID -> 233975 COMPL. DATE 12/16/2007 TOTAL DEPTH 15500 PERF.11364 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, NE. (MARG.) 07887 400 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DOYLE PRODUCTIONS, INC. 227655
GALLAGHER WELL #: 2 RRCID -> 088296 COMPL. DATE 01/14/1980 TOTAL DEPTH 8580 PERF. 4904 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, NE. (MARG. 8400) 07887 425 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WORTHAM OIL & GAS 942489
GALLAGHER WELL #: 3A RRCID -> 134108 COMPL. DATE 03/15/1990 TOTAL DEPTH 8522 PERF. 8382 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ASPECT ENERGY, LLC 035453
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890		2596	-0-	-2294	-0-	102	1	2485	2	N	8					278
							9	9									
12	5053		4254	-0-	-799	-0-	106	1	4128	2	N	18					296
							20	9									
01	5053		4993	-0-	-60	-0-	127	1	4835	2	N	28					324
							31	9									
02	4595		4595	-0-	-0-	-0-	134	1	4446	2	N	14	183	1			155
							15	9									
03	4557	#	4256	-0-	-301	-0-	123	1	4108	2	N	23					178
							25	9									
*04	4956		4956	-0-	-0-	-0-	130	1	4787	2	N	35					213
							39	9									

BIG HILL, NW. (HACKBERRY 10,300) 07888 750 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
GILL, DORA, ESTATE WELL #: 2 RRCID -> 053619 COMPL. DATE 08/25/1972 TOTAL DEPTH 11987 PERF.10279 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	854	-0-	-226	-0-	854	2			N	-0-					18
12	1395	#	558	-0-	-837	-0-	558	2			N	-0-					18
01	1395	#	806	-0-	-589	-0-	806	2			N	-0-					18
02	1260	#	268	-0-	-992	-0-	268	2			N	-0-					18
03	DLQ G-10		163	-0-	163	163	163	2			N	-0-					18
04	DLQ G-10	NO RPT		-0-	-0-	163					N	NO RPT					18

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
ACKEL, J. WELL #: 1 RRCID -> 236980 COMPL. DATE 03/24/2008 TOTAL DEPTH 12850 PERF.12550 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	#	-0-	-0-	-3930	-0-					Y	-0-					178
12	7502	#	1961	-0-	-5541	-0-	549	1	1361	3	Y	46	169	1	1	8	54
							51	9									
01	9765	#	4301	-0-	-5464	-0-	1357	1	2892	3	Y	47					101
							52	9									
02	8820	#	5934	-0-	-2886	-0-	1606	1	4258	3	Y	64					165
							70	9									
03	11798		11798	-0-	-0-	-0-	1882	1	9887	3	Y	26	1	8			190
							29	9									
*04	10942	R	10942	-0-	-0-	-0-	1496	1	9377	3	Y	63	3	8			250
							69	9									

DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 08/09/2011 TOTAL DEPTH 11225 PERF. 2890 - 2950

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG HILL, WEST (FRIO 10,400) 07891 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP G.U. WELL #: 7 RRCID -> 250605 COMPL. DATE 06/05/2009 TOTAL DEPTH 12900 PERF.10674 - 10679

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG HILL, WEST(MARGINULINA 7600) 07891 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 2 M RRCID -> 005316 COMPL. DATE 07/11/1952 TOTAL DEPTH N/A PERF. 7600 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST(MARGINULINA 8200) 07891 855 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY WELL #: 1 M RRCID -> 005319 COMPL. DATE 03/08/1952 TOTAL DEPTH N/A PERF. 8240 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL BAYOU(HACKBERRY 11250) 07892 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
TYRRELL-STATE UNIT WELL #: 1 RRCID -> 229796 COMPL. DATE 01/02/2007 TOTAL DEPTH 11840 PERF.13564 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19200		19145	-0-	-55	-0-	17893	3	1252	9	N	1138	1276	1			102
12	19840		18650	-0-	-1190	-0-	17174	3	1476	9	N	1342	1380	1	1	8	63
01	19840		15485	-0-	-4355	-0-	14125	3	1360	9	N	1236	1239	1			60
02	17920		16591	-0-	-1329	-0-	15044	3	1547	9	N	1406	1262	1	1	8	203
03	19251		18629	-0-	-622	-0-	17254	3	1375	9	N	1250	1244	1	1	8	208
*04	19724		19724	-0-	-0-	-0-	18206	3	1518	9	N	1380	1411	1			177

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CATHEXIS OIL & GAS, LLC 139907
VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BIG THICKET (UPPER YEGUA EY) //CONT.// 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4800	-0-	-1080	-0-	1953	1	2746	2	N	92	59	1			630
							101	9									
12	4836	X	2365	-0-	-2471	-0-	623	1	1590	2	N	138	180	1			588
							152	9									
01	6138	X	3551	-0-	-2587	-0-	1815	1	1681	2	N	50	361	1			277
							55	9									
02	5544	X	2851	-0-	-2693	-0-	1163	1	1448	2	N	218					495
							240	9									
03	6138	X	4169	-0-	-1969	-0-	2228	1	1846	2	N	86	361	1			220
							95	9									
04	4800	X	3342	-0-	-1458	-0-	1740	1	1351	2	N	228					448
							251	9									

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

11	528	X	528	-0-	-0-	-0-	312	1	210	2	N	5	252	1			45
							6	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					45
01	0	X	-0-	-0-	-0-	-0-					N	-0-					45
02	504	X	-0-	-0-	-504	-0-					N	-0-					45
03	558	X	-0-	-0-	-558	-0-					N	-0-					45
04	540	X	-0-	-0-	-540	-0-					N	-0-					45

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK OWL (FRIO 4270) 08534 188 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MEEK WELL #: 2 RRCID -> 265582 COMPL. DATE 05/30/2012 TOTAL DEPTH 8200 PERF. 4255 - 4260

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK OWL (YEGUA 7560) 08534 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BERGSTROM UNIT WELL #: 1 RRCID -> 263563 COMPL. DATE 09/08/2011 TOTAL DEPTH 8000 PERF. 7637 - 7659

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK OWL (YEGUA 7800) 08534 375 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BROWNSON HOME, INC. WELL #: 1 RRCID -> 212079 COMPL. DATE 10/07/2005 TOTAL DEPTH 8700 PERF. 7865 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2013 - PLUGGED 05-09-2013

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

11	36630		97089	-0-	60459	184583	180	1	95860	2	N	954	880	1			322
							1049	9									
12	375206		96542	-0-	-278664	-0-	186	1	95179	2	N	1070	1055	1			337
							1177	9									
01	96339		96339	-0-	-0-	-0-	186	1	95198	2	N	868	1055	1			150
							955	9									
02	95234		95234	-0-	-0-	-0-	168	1	94334	2	N	665	348	1			467
							732	9									
03	81781		81781	-0-	-0-	-0-	134	1	80776	2	N	792	700	1			559
							871	9									
*04	70023		70023	-0-	-0-	-0-	90	1	69211	2	N	656	705	1			510
							722	9									

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

11	109530		107956	-0-	-1574	-0-	300	1	106723	2	N	848	1057	1			119
							933	9									
12	113181		106145	-0-	-7036	-0-	310	1	104909	2	N	842	721	1			240
							926	9									
01	113181		105678	-0-	-7503	-0-	297	1	104416	2	N	877	711	1			406
							965	9									
02	102228		93324	-0-	-8904	-0-	210	1	92424	2	N	627	811	1			222
							690	9									
03	116095	#	104148	-0-	-11947	-0-	302	1	103109	2	N	670	705	1			187
							737	9									
04	107970	#	93807	-0-	-14163	-0-	566	1	92635	2	N	551	540	1			198
							606	9									

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF.12080 - 12093

11	20760	X	18818	-0-	-1942	-0-	1202	1	16865	3	N	683	588	1			159
							751	9									
12	20832	X	19300	-0-	-1532	-0-	1242	1	17318	3	N	673	591	1			241
							740	9									
01	20832	X	19523	-0-	-1309	-0-	1242	1	17665	3	N	560	552	1			249
							616	9									
02	17724	X	17375	-0-	-349	-0-	1121	1	15718	3	N	487	572	1			164
							536	9									
03	18961	X	18961	-0-	-0-	-0-	1242	1	17045	3	N	613	548	1			229
							674	9									
04	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					229

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 197826 COMPL. DATE 09/16/2003 TOTAL DEPTH 10845 PERF. 9520 - 9528

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2013 - PLUGGED 11/08/13

BLEIBLERVILLE (10,070) 08862 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL COMPANY, L.P. 247838
DAVIS WELL #: 1 RRCID -> 180146 COMPL. DATE 10/03/2000 TOTAL DEPTH 10200 PERF.10064 - 10074

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF.10981 - 10995

11	150 #	-0-	-0-	-150	-0-					N	10					92
12	155 #	46	-0-	-109	-0-	33	2	13	9	N	12					104
01	155 #	29	-0-	-126	-0-	15	2	14	9	N	13					117
02	20 R	20	-0-	-0-	-0-	7	2	13	9	N	12					129
03	31 #	-0-	-0-	-31	-0-					N	11					140
04	30 #	-0-	-0-	-30	-0-					N	8					148

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (BRADEN 8400) //CONT.// 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAS FUEL COMPANY 845845
BLESSING D WELL #: 12 RRCID -> 005349 COMPL. DATE 03/26/1946 TOTAL DEPTH N/A PERF. 8425 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8615 PERF. 2298 - 2312

11	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BLESSING (F-12, UPPER) 08871 296 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 25 J RRCID -> 051351 COMPL. DATE 10/06/1971 TOTAL DEPTH 7850 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

11	783 N	783	-0-	-0-	-0-	30	1	753	2	N	-0-					153
12	990 N	990	-0-	-0-	-0-	36	1	954	2	N	-0-					153
01	727 N	727	-0-	-0-	-0-	54	1	673	2	N	-0-	136	1			17
02	728 N	420	-0-	-308	-0-	71	1	349	2	N	-0-					17
03	992 N	615	-0-	-377	-0-	109	1	506	2	N	-0-					17
*04	780 N	780	-0-	-0-	-0-	124	1	656	2	N	-0-					17

BLESSING (F-15) 08871 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 C RRCID -> 035162 COMPL. DATE 12/08/1964 TOTAL DEPTH 8330 PERF. 8160 - 8170

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLESSING (F-20) 08871 777 ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
YEAMANS WELL #: 2 RRCID -> 271756 COMPL. DATE 05/07/2013 TOTAL DEPTH 10642 PERF. 8580 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	375	343	1			32
12	0		-0-	-0-	-0-	-0-					N	24					56
01	SHUT IN		-0-	-0-	-0-	-0-					N	53					109
02	SHUT IN		-0-	-0-	-0-	-0-					N	83					192
03	SHUT IN		-0-	-0-	-0-	-0-					N	85	176	1			101
04	SHUT IN		-0-	-0-	-0-	-0-					N	82					183

BLESSING (FRIO 8430) 08871 880 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PIERCE ESTATE WELL #: 1 RRCID -> 200393 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 8719 - 8724

11	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26169 07/01/2013

PIERCE WELL #: 2 RRCID -> 223952 COMPL. DATE 03/24/2006 TOTAL DEPTH 9700 PERF. 8594 - 8602

11	14B2 EXT	2776	-0-	2776	5147	1716	2	1060	9	N	964	913	1	68	8	67
12	14B2 EXT	2473	-0-	2473	7620	1220	2	1253	9	N	1139	1083	1	48	8	75
01	6000	1200	-0-	-4800	2820	504	2	696	9	N	633	548	1	38	8	122
02	2820	-0-	-0-	-2820	-0-					N	-0-					122
03	2449 N	-0-	-0-	-2449	-0-					N	-0-					122
04	1170 N	-0-	-0-	-1170	-0-					N	14	14	8			122

BLESSING (8300 BLESSING) 08871 962 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GULF EXPLORATION CORPORATION 338094
BLESSING -S- WELL #: 28 F RRCID -> 075199 COMPL. DATE 01/19/1978 TOTAL DEPTH 9749 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 80 F RRCID -> 047403 COMPL. DATE 09/13/1969 TOTAL DEPTH 8630 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 T RRCID -> 005348 COMPL. DATE 04/21/1941 TOTAL DEPTH 8330 PERF. 8280 - 8308

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING -S- (PIERCE) WELL #: 84 RRCID -> 234210 COMPL. DATE 11/12/2007 TOTAL DEPTH 8615 PERF. 6950 - 6960

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLESSING, NE. (F-16) 08874 139 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MFP PETROLEUM LTD. PARTNERSHIP 563282
TERRY, R.E. ESTATE WELL #: 1 RRCID -> 085487 COMPL. DATE 04/12/1979 TOTAL DEPTH 13200 PERF. 8330 - 8335

11	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
12	248	N	245	-0-	-3	-0-	245	1			N	-0-					145
01	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
02	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
03	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
*04	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145

BLESSING, NE. (F-26) 08874 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DALLAS PRODUCTION, INC. 197690
HERMAN, A. S. WELL #: 1 RRCID -> 168802 COMPL. DATE 01/27/1999 TOTAL DEPTH 9511 PERF. 9270 - 9362

11	2490	#	2120	-0-	-370	-0-	654	1	1356	3	N	100	190	1	10	8	43			
							110	9												
12	2573	#	2117	-0-	-456	-0-	676	1	1406	3	N	32	5	8			70			
							35	9												
01	2573	#	2019	-0-	-554	-0-	652	1	1338	3	N	26	4	8			92			
							29	9												
02	2324	#	1952	-0-	-372	-0-	610	1	1327	3	N	14	1	8			105			
							15	9												
03	2418	#	2209	-0-	-209	-0-	676	1	1486	3	N	43					148			
							47	9												
04	2130	#	1827	-0-	-303	-0-	567	1	1202	3	N	53	19	8			182			
							58	9												

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF.11568 - 11580

11	8700		7697	-0-	-1003	1901	247	1	7401	2	N	-0-					-0-			
							49	4												
12	8990		5377	-0-	-3613	-0-	205	1	5115	2	N	17	14	0			3			
							38	4	19	9										
01	8990		3284	-0-	-5706	-0-	242	1	2954	2	N	39	34	0			8			
							45	4	43	9										
02	8120		3745	-0-	-4375	-0-	242	1	3449	2	N	24	26	0			6			
							28	4	26	9										
03	8990		1454	-0-	-7536	-0-	27	1	1421	2	N	1	7	0			-0-			
							5	4	1	9										
04	8700		2045	-0-	-6655	-0-	28	1	1993	2	N	17	15	0			2			
							5	4	19	9										

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF.12972 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALTER OIL & GAS CORPORATION 895237
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF.11898 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	20211			N	-0-			-0-
12	0	Z	NO RPT	-0-	-0-	20211			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	20211			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 368-L (5250 F.B.-1) //CONT.// 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

11	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
12	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
02	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
03	0 Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 369-L (5100) //CONT.// 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE BASIN (6100) 09745 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
MYATT MINERALS WELL #: 1 RRCID -> 247112 COMPL. DATE 02/04/2009 TOTAL DEPTH 8621 PERF. 8438 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	32					348
12	0	N	-0-	-0-	-0-	-0-					N	97	5	8			440
01	0	N	-0-	-0-	-0-	-0-					N	53	177	1	3	8	313
02	0	N	-0-	-0-	-0-	-0-					N	51					364
03	0	N	-0-	-0-	-0-	-0-					N	-0-					364
04	0	N	-0-	-0-	-0-	-0-					N	4221	4043	1			542

BLUE LAKE (10,280) 09840 825 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ROBERTS & WHITSON PET. INC. 718525
MARTIN GAS UNIT WELL #: 1 L RRCID -> 040219 COMPL. DATE 09/23/1966 TOTAL DEPTH 10380 PERF. 10300 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE LAKE (11,000) 09840 935 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GRIFFITH WELL #: 1 RRCID -> 226427 COMPL. DATE 07/06/2006 TOTAL DEPTH 11896 PERF.11798 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6875 PERF. 6605 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (3800) 09860 910 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SUE-ANN OPERATING, L.C. 828352
ADIRONDACK WELL #: 1 RRCID -> 218081 COMPL. DATE 03/24/2006 TOTAL DEPTH 4400 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	#	5096	-0-	-454	-0-	5096	2			N	-0-					-0-
12	5735	#	5235	-0-	-500	-0-	5235	2			N	-0-					-0-
01	5642	#	5300	-0-	-342	-0-	5300	2			N	-0-					-0-
02	6018	R	6018	-0-	-0-	-0-	6018	2			N	-0-					-0-
03	6422	R	6422	-0-	-0-	-0-	6422	2			N	-0-					-0-
*04	6110	R	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HUNT OIL COMPANY 416330
DUNCAN A93 WELL #: 1 RRCID -> 210788 COMPL. DATE 07/14/2005 TOTAL DEPTH 16900 PERF.15940 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	-0-	-0-	-17490	-0-					Y	-0-	11	1			-0-
12	18042	X	-0-	-0-	-18042	-0-					Y	-0-					-0-
01	18042	X	-0-	-0-	-18042	-0-					Y	-0-					-0-
02	15932	X	-0-	-0-	-15932	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNCAN A93 WELL #: 2 RRCID -> 212012 COMPL. DATE 09/27/2005 TOTAL DEPTH 16891 PERF.16220 - 16818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-	10	1			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HUNT OIL COMPANY //CONT.// 416330
DUNCAN A93 WELL #: 3 RRCID -> 215081 COMPL. DATE 12/01/2005 TOTAL DEPTH 16975 PERF.16350 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDRIDGE ONSHORE, LLC 748007
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF.15930 - 16662

11	963	N	963	-0-	-0-	-0-	137	1	825	2	Y	1					24
							1	9									
12	682	N	548	-0-	-134	-0-	103	1	442	2	Y	3					27
							3	9									
01	713	N	588	-0-	-125	-0-	111	1	469	2	Y	7					34
							8	9									
02	644	N	155	-0-	-489	-0-	19	1	134	2	Y	2					36
							2	9									
03	DLQ G-10		347	-0-	347	347	45	1	293	2	Y	8	32	1			12
							9	9									
*04	706	N	359	-0-	-347	-0-	45	1	314	2	Y	-0-					12

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 07/06/2005 TOTAL DEPTH 17100 PERF.15912 - 16616

11	2881	X	2881	-0-	-0-	-0-	411	1	2470	2	Y	-0-					2
12	2938	X	2938	-0-	-0-	-0-	553	1	2385	2	Y	-0-					2
01	3412	X	3412	-0-	-0-	-0-	651	1	2761	2	Y	-0-					2
02	2793	X	2793	-0-	-0-	-0-	352	1	2441	2	Y	-0-					2
03	DLQ G-10		3084	-0-	3084	3084	408	1	2673	2	Y	3	2	1			3
							3	9									
*04	5882	X	2798	-0-	-3084	-0-	347	1	2451	2	Y	-0-					3

CORMAN-HUDGINS WELL #: 1 RRCID -> 212054 COMPL. DATE 05/20/2005 TOTAL DEPTH 17300 PERF.15884 - 16661

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF.15936 - 17150

11	14700	X	12171	-0-	-2529	-0-	1735	1	10436	2	Y	-0-					15
12	15190	X	7042	-0-	-8148	-0-	1325	1	5717	2	Y	-0-					15
01	14849	X	6323	-0-	-8526	-0-	1207	1	5116	2	Y	-0-					15
02	13412	X	11020	-0-	-2392	-0-	1390	1	9630	2	Y	-0-					15
03	DLQ G-10		12169	-0-	12169	12169	1612	1	10557	2	Y	-0-	13	1			2
*04	26676	X	14507	-0-	-12169	-0-	1800	1	12707	2	Y	-0-					2

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF.16027 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17400	X	12428	-0-	-4972	-0-	541	1	11887	2	Y	-0-					27
12	17980	X	11072	-0-	-6908	-0-	482	1	10590	2	Y	-0-					27
01	15035	X	10128	-0-	-4907	-0-	342	1	9786	2	Y	-0-					27
02	12096	X	8206	-0-	-3890	-0-	115	1	8091	2	Y	-0-					27
03	DLQ G-10		7106	-0-	7106	7106	251	1	6851	2	Y	4	24	1			7
							4	9									
*04	15512	X	8406	-0-	-7106	-0-	282	1	8124	2	Y	-0-					7

CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	116	1	700	2	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	110	1	477	2	Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	133	1	562	2	Y	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	159	1	1103	2	Y	-0-					-0-
03	DLQ G-10		428	-0-	428	428	57	1	371	2	Y	-0-					-0-
*04	928	X	500	-0-	-428	-0-	62	1	438	2	Y	-0-					-0-

CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4082	-0-	-118	-0-	581	1	3494	2	Y	6					51
							7	9									
12	4340	X	3651	-0-	-689	-0-	685	1	2957	2	Y	8					59
							9	9									
01	4340	X	3890	-0-	-450	-0-	739	1	3132	2	Y	17					76
							19	9									
02	3808	X	2923	-0-	-885	-0-	368	1	2548	2	Y	6					82
							7	9									
03	DLQ G-10		2883	-0-	2883	2883	377	1	2467	2	Y	35	72	1			45
							39	9									
*04	6422	X	3539	-0-	-2883	-0-	439	1	3100	2	Y	-0-					45

KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	112	1	676	2	Y	2					31
							2	9									
12	731	N	731	-0-	-0-	-0-	137	1	591	2	Y	3					34
							3	9									
01	609	N	609	-0-	-0-	-0-	116	1	490	2	Y	3					37
							3	9									
02	417	N	417	-0-	-0-	-0-	52	1	362	2	Y	3					40
							3	9									
03	DLQ G-10		614	-0-	614	614	78	1	513	2	Y	21	35	1			26
							23	9									
*04	614	N	-0-	-0-	-614	-0-					Y	-0-					26

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CHESAPEAKE OPERATING, INC. 147715
QUINN, B. E. WELL #: 1 RRCID -> 146494 COMPL. DATE 04/09/1993 TOTAL DEPTH 14261 PERF.13114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOBCAT RUN (YEGUA) //CONT.// 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110	-0-					N	7					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	7	N	-0-	-0-	-7	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

QUINN, B. E. WELL #: 6 RRCID -> 206062 COMPL. DATE 09/16/2004 TOTAL DEPTH 13318 PERF.13240 - 13246

11	10380	X	-0-	-0-	-10380	-0-					N	-0-					50
12	8742	X	-0-	-0-	-8742	-0-					N	-0-					50
01	8742	X	-0-	-0-	-8742	-0-					N	-0-					50
02	140	X	-0-	-0-	-140	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

11	930	N	66	-0-	-864	-0-	66	2			N	-0-					34
12	155	N	-0-	-0-	-155	-0-					N	-0-					34
01	341	N	-0-	-0-	-341	-0-					N	-0-					34
02	56	N	-0-	-0-	-56	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.12818 - 12890

11	63480	X	13873	-0-	-49607	-0-	427 438	1 9	13008	2	N	398	565	1			118
12	66278	X	-0-	-0-	-66278	-0-					N	-0-					118
01	66278	X	-0-	-0-	-66278	-0-					N	-0-					118
02	59864	X	-0-	-0-	-59864	-0-					N	-0-					118
03	65410	X	-0-	-0-	-65410	-0-					N	-0-					118
04	13860	X	-0-	-0-	-13860	-0-					N	-0-					118

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	#	4246	-0-	-2354	-0-	723 574	1 9	2949	2	N	522	364	1			360
12	5983	#	4761	-0-	-1222	-0-	891 556	1 9	3314	2	N	505	557	1			308
*01	5735	#	4103	-0-	-1632	-0-	556 497	1 9	3050	2	N	452	553	1			207
*02	4704	#	3046	-0-	-1658	-0-	433 371	1 9	2242	2	N	337	372	1			172
03	5208	#	3687	-0-	-1521	-0-	703 477	1 9	2507	2	N	434	354	1			252
04	4620	#	3220	-0-	-1400	-0-	1549 362	1 9	1309	2	N	329	359	1			222

BOBCAT RUN, S. (YEGUA) 10074 495 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
DONNER-BROWN WELL #: 1 RRCID -> 249156 COMPL. DATE 08/13/2010 TOTAL DEPTH 17849 PERF.16757 - 17358

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BON WEIR (10,600 WILCOX) 10385 568 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 157487 COMPL. DATE 01/11/1996 TOTAL DEPTH 11599 PERF.10600 - 10630

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BON WEIR (10,600 WILCOX) //CONT.// 10385 568 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY //CONT.// 677770
SUMNER WELL #: 1 RRCID -> 203389 COMPL. DATE 06/10/2004 TOTAL DEPTH 11617 PERF.10638 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	585		-0-	-0-	-585	-0-					N	-0-	150	1			-0-
11	0	%	326	-0-	326	326	65	1	261	9	N	237					324
12	0	%	606	-0-	606	932	135	1	471	9	N	428	546	1			206
01	0	%	567	-0-	567	1499	190	1	377	9	N	343	360	1			189
02	0	%	525	-0-	525	2024	250	1	275	9	N	250	182	1			257
03 P&A COND		NO RPT		-0-	-0-	2024					N	NO RPT					257
04 P&A COND		NO RPT		-0-	-0-	2024					N	NO RPT					257

RECLASSIFIED TO OIL DIST. 03 LEASE 26297 10/10/2013

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

11 PRTL PLG		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

11	T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

11 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BONUS (FRIO) 10509 358 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
WYNN G. U. WELL #: RRCID -> 193205 COMPL. DATE 01/11/2003 TOTAL DEPTH 6000 PERF. 4450 - 4458

*05 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*06 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*07 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*08 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*09 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*10 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*11 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*12 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*01 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
*02 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
03 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-
04 P&A COND				-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2011

BONUS (FRIO) //CONT.// 10509 358 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
WYNN TRUST WELL #: RRCID -> 193530 COMPL. DATE 02/05/2003 TOTAL DEPTH 5200 PERF. 3694 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 05/06/2011

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF.12510 - 12536

11	2245	N	2245	-0-	-0-	-0-	329	1	1916	2	Y	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	255	1	933	2	Y	-0-					-0-
01	2170	N	1716	-0-	-454	-0-	366	1	1350	2	Y	-0-					-0-
02	2100	N	1352	-0-	-748	-0-	183	1	1169	2	Y	-0-					-0-
03	2325	X	12	-0-	-2313	-0-	1	1	11	2	Y	-0-					-0-
04	2250	X	-0-	-0-	-2250	-0-					Y	-0-					-0-

WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF.12126 - 12670

11	3780	X	2194	-0-	-1586	-0-	319	1	1854	2	Y	19					77
							21	9									
12	3906	X	3598	-0-	-308	-0-	752	1	2755	2	Y	83					160
							91	9									
01	3906	X	3226	-0-	-680	-0-	660	1	2435	2	Y	119	186	1			93
							131	9									
02	3360	X	1079	-0-	-2281	-0-	143	1	913	2	Y	21					114
							23	9									
03	3379	X	788	-0-	-2591	-0-	83	1	637	2	Y	62					176
							68	9									
04	3270	X	-0-	-0-	-3270	-0-					Y	-0-					176

BONUS (YEGUA 6900) 10509 426 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
BOETTCHER GAS UNIT WELL #: 1 RRCID -> 069326 COMPL. DATE 11/30/1976 TOTAL DEPTH 7710 PERF. N/A

11	2310	#	954	-0-	-1356	-0-	160	1	794	2	N	-0-					163
12	2294	#	39	-0-	-2255	-0-	30	1	9	2	N	-0-					163
01	2759	N	128	-0-	-2631	-0-	30	1	85	2	N	12					175
							13	9									
02	2033	N	2033	-0-	-0-	-0-	300	1	1731	2	N	2					177
							2	9									
03	3072	N	3072	-0-	-0-	-0-	310	1	2762	2	N	-0-					177
*04	2645	N	2645	-0-	-0-	-0-	310	1	2335	2	N	-0-					177

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	23	1	211	3	Y	-0-					-0-
							2	4									
12	347	N	347	-0-	-0-	-0-	37	1	309	3	Y	-0-					-0-
							1	4									
01	217	N	198	-0-	-19	-0-	19	1	173	3	Y	-0-					-0-
							6	4									
02	233	N	233	-0-	-0-	-0-	24	1	204	3	Y	-0-					-0-
							5	4									
03	227	N	227	-0-	-0-	-0-	24	1	200	3	Y	-0-					-0-
							3	4									
*04	321	N	321	-0-	-0-	-0-	32	1	286	3	Y	-0-					-0-
							3	4									

KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 12/05/1985 TOTAL DEPTH 7906 PERF. 7472 - 7486

11	SI MULT	1202	-0-	1202	15007	116	1	1077	3	Y	-0-					-0-
						9	4									
12	SI MULT	1163	-0-	1163	16170	123	1	1037	3	Y	-0-					-0-
						3	4									
01	SI MULT	1964	-0-	1964	18134	187	1	1717	3	Y	-0-					-0-
						60	4									
02	SI MULT	1329	-0-	1329	19463	135	1	1167	3	Y	-0-					-0-
						27	4									
03	7750	1130	-0-	-6620	12843	120	1	999	3	Y	-0-					-0-
						11	4									
*04	3000	N 1761	-0-	-1239	11604	177	1	1565	3	Y	-0-					-0-
						19	4									

XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 5 RRCID -> 216700 COMPL. DATE 03/20/2006 TOTAL DEPTH 13500 PERF. 7414 - 7614

11	1500	#	-0-	-0-	-1500	-0-					N	-0-					102
12	1550	#	-0-	-0-	-1550	-0-					N	-0-					102
01	1178	#	-0-	-0-	-1178	-0-					N	-0-					102
02	8	#	-0-	-0-	-8	-0-					N	-0-					102
03	8	#	-0-	-0-	-8	-0-					N	-0-					102
04	0	#	-0-	-0-	-0-	-0-					N	-0-					102

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF. 12658 - 12694

11	265	N	265	-0-	-0-	-0-	39	1	226	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	68	1	249	2	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	91	1	334	2	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	29	1	183	2	Y	-0-					-0-
03	310	N	280	-0-	-30	-0-	32	1	248	2	Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

BONUS, SOUTH (WILCOX, LOWER) //CONT.// 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF.12509 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2938	N	2570	-0-	-368	-0-	377	1	2193	2	Y	-0-					139
12	1147	X	22	-0-	-1125	-0-	5	1	17	2	Y	-0-					139
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-					139
02	2693	X	2693	-0-	-0-	-0-	365	1	2328	2	Y	-0-					139
03	T. A.		2723	-0-	2723	2723	315	1	2408	2	Y	-0-					139
04	T. A.		-0-	-0-	-0-	2723					Y	-0-					139

BONUS, S.E. (EAST BERNARD) 10518 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANELIA WELL #: 1 T RRCID -> 106680 COMPL. DATE 04/29/1983 TOTAL DEPTH 7912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	1161					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1161					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1161					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S.E. (FRIO 3750) //CONT.// 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (FRIO 4300) 10518 350 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
CLARKE WELL #: 1 RRCID -> 258123 COMPL. DATE 03/25/2010 TOTAL DEPTH 4621 PERF. 4301 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1658	-0-	-172	-0-	1658	2			N	-0-					-0-
12	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
01	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
02	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/30/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050		3268	-0-	-782	-0-	374 21	1 9	2873	3	Y	19					63
12	4185		1650	-0-	-2535	-0-	209 17	1 9	1424	3	Y	15					78
01	3906	#	3180	-0-	-726	-0-	316 13	1 9	2851	3	Y	12	1	8			89
02	3416	#	1468	-0-	-1948	-0-	151 24	1 9	1293	3	Y	22	72	1			39
03	3379	#	-0-	-0-	-3379	-0-					Y	-0-					39
04	3270	#	2614	-0-	-656	-0-	327 39	1 9	2248	3	Y	35					74

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	483	-0-	-117	-0-	46 4	1 4	433	3	Y	-0-					-0-
12	589	N	430	-0-	-159	-0-	45 1	1 4	384	3	Y	-0-					-0-
01	589	N	451	-0-	-138	-0-	43 14	1 4	394	3	Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	43 9	1 4	369	3	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	48 5	1 4	399	3	Y	-0-					-0-
04	450	N	441	-0-	-9	-0-	44 5	1 4	392	3	Y	-0-					-0-

KRUEGER WELL #: 4 RRCID -> 111829 COMPL. DATE 10/03/1984 TOTAL DEPTH 7800 PERF. 7417 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1418	-0-	-202	-0-	137 11	1 4	1270	3	Y	-0-					-0-
12	1674	N	1488	-0-	-186	-0-	157 4	1 4	1327	3	Y	-0-					-0-
01	1674	N	1440	-0-	-234	-0-	137 44	1 4	1259	3	Y	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	134 26	1 4	1159	3	Y	-0-					-0-
03	1432	N	1432	-0-	-0-	-0-	152 14	1 4	1266	3	Y	-0-					-0-
04	1380	N	1358	-0-	-22	-0-	136 15	1 4	1207	3	Y	-0-					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

11	2400	X	270	-0-	-2130	-0-	26 2	1 4	242	3	Y	-0-					-0-
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
02	1848	X	-0-	-0-	-1848	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

11	627	N	627	-0-	-0-	-0-	60 5	1 4	562	3	Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	70 1	1 4	596	3	Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	64 21	1 4	583	3	Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	66 13	1 4	572	3	Y	-0-					-0-
03	724	N	724	-0-	-0-	-0-	77 7	1 4	640	3	Y	-0-					-0-
*04	716	N	716	-0-	-0-	-0-	72 8	1 4	636	3	Y	-0-					-0-

KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	415	-0-	-245	-0-	40	1	372	3	Y	-0-					-0-
							3	4									
12	527	N	396	-0-	-131	-0-	42	1	353	3	Y	-0-					-0-
							1	4									
01	450	N	450	-0-	-0-	-0-	43	1	393	3	Y	-0-					-0-
							14	4									
02	419	N	419	-0-	-0-	-0-	43	1	368	3	Y	-0-					-0-
							8	4									
03	422	N	422	-0-	-0-	-0-	45	1	373	3	Y	-0-					-0-
							4	4									
04	450	N	423	-0-	-27	-0-	42	1	376	3	Y	-0-					-0-
							5	4									

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	816	-0-	-294	-0-	79	1	731	3	Y	-0-					-0-
							6	4									
12	1147	N	743	-0-	-404	-0-	78	1	663	3	Y	-0-					-0-
							2	4									
01	1085	N	700	-0-	-385	-0-	67	1	612	3	Y	-0-					-0-
							21	4									
02	644	N	644	-0-	-0-	-0-	66	1	565	3	Y	-0-					-0-
							13	4									
03	718	N	718	-0-	-0-	-0-	76	1	635	3	Y	-0-					-0-
							7	4									
*04	714	N	714	-0-	-0-	-0-	72	1	634	3	Y	-0-					-0-
							8	4									

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
TRANS TEXAS BONUS SWD WELL #: 1 RRCID -> 193381 COMPL. DATE 07/02/2002 TOTAL DEPTH 5325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4983	-0-	-417	-0-	466	1	4334	3	Y	132	173	1			38
							38	4	145	9							
12	5580	X	4868	-0-	-712	-0-	498	1	4215	3	Y	130	129	1			39
							12	4	143	9							
01	5580	X	5109	-0-	-471	-0-	473	1	4334	3	Y	137	127	1			49
							151	4	151	9							
02	5040	X	4530	-0-	-510	-0-	446	1	3851	3	Y	132	127	1			54
							88	4	145	9							
03	4847	X	4847	-0-	-0-	-0-	497	1	4141	3	Y	148	174	1			28
							46	4	163	9							
04	4980	X	4922	-0-	-58	-0-	477	1	4222	3	Y	155	135	1			48
							52	4	171	9							

KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5496	-0-	-234	-0-	516	1	4794	3	Y	131	173	1			38
							42	4	144	9							
12	5921	X	5244	-0-	-677	-0-	537	1	4551	3	Y	130	129	1			39
							13	4	143	9							
01	5921	X	5443	-0-	-478	-0-	504	1	4621	3	Y	143	130	1			52
							161	4	157	9							
02	5348	X	4794	-0-	-554	-0-	472	1	4077	3	Y	138	132	1			58
							93	4	152	9							
03	5176	X	5176	-0-	-0-	-0-	532	1	4429	3	Y	151	179	1			30
							49	4	166	9							
*04	5192	X	5192	-0-	-0-	-0-	504	1	4460	3	Y	157	137	1			50
							55	4	173	9							

KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 09/24/2001 TOTAL DEPTH 13652 PERF.11490 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5713	X	5713	-0-	-0-	-0-	537	1	4999	3	Y	121	155	1			36
							44	4	133	9							
12	5643	X	5643	-0-	-0-	-0-	577	1	4884	3	Y	153	142	1			47
							14	4	168	9							
01	6064	X	6064	-0-	-0-	-0-	560	1	5141	3	Y	166	150	1			63
							180	4	183	9							
02	5242	X	5242	-0-	-0-	-0-	516	1	4455	3	Y	154	149	1			68
							102	4	169	9							
03	5669	X	5669	-0-	-0-	-0-	583	1	4850	3	Y	165	196	1			37
							54	4	182	9							
*04	5715	X	5715	-0-	-0-	-0-	556	1	4924	3	Y	159	142	1			54
							60	4	175	9							

KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6650	X	6650	-0-	-0-	-0-	621	1	5781	3	Y	179	228	1			52
							51	4	197	9							
12	6202	X	6202	-0-	-0-	-0-	634	1	5370	3	Y	166	165	1			53
							15	4	183	9							
01	6709	X	6709	-0-	-0-	-0-	621	1	5707	3	Y	165	155	1			63
							199	4	182	9							
02	5618	X	5618	-0-	-0-	-0-	554	1	4781	3	Y	158	154	1			67
							109	4	174	9							
03	6146	X	6146	-0-	-0-	-0-	632	1	5266	3	Y	172	204	1			35
							59	4	189	9							
*04	6143	X	6143	-0-	-0-	-0-	598	1	5293	3	Y	170	150	1			55
							65	4	187	9							

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	26	1	643	2	N	-0-					56
12	558	N	340	-0-	-218	-0-	14	1	326	2	N	-0-					56
01	605	N	605	-0-	-0-	-0-	22	1	583	2	N	-0-					56
02	616	N	607	-0-	-9	-0-	23	1	584	2	N	-0-					56
03	745	N	745	-0-	-0-	-0-	31	1	714	2	N	-0-					56
*04	608	N	608	-0-	-0-	-0-	28	1	580	2	N	-0-					56

SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	12	1	296	2	N	-0-					197
12	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	280	N	235	-0-	-45	-0-	9	1	226	2	N	-0-					197
03	248	N	231	-0-	-17	-0-	10	1	221	2	N	-0-					197
*04	220	N	220	-0-	-0-	-0-	10	1	210	2	N	-0-					197

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13544	X	13544	-0-	-0-	-0-	515	1	12939	2	N	82					158
							90	9									
12	13020	X	11948	-0-	-1072	-0-	476	1	11393	2	N	72	182	1			48
							79	9									
01	13633	X	13633	-0-	-0-	-0-	486	1	13033	2	N	104					152
							114	9									
02	12381	X	12381	-0-	-0-	-0-	472	1	11810	2	N	90	182	1			60
							99	9									
03	DLQ G-10		11047	-0-	11047	11047	461	1	10500	2	N	78					138
							86	9									
*04	24027	X	12980	-0-	-11047	-0-	590	1	12283	2	N	97	180	1			55
							107	9									

GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3900	-0-	-0-	-0-	147	1	3703	2	N	45	177	1			35
							50	9									
12	3957	X	3957	-0-	-0-	-0-	157	1	3750	2	N	45					80
							50	9									
01	4851	X	4851	-0-	-0-	-0-	172	1	4607	2	N	65					145
							72	9									
02	4253	X	4253	-0-	-0-	-0-	161	1	4035	2	N	52	172	1			25
							57	9									
03	DLQ G-10		3775	-0-	3775	3775	157	1	3568	2	N	45					70
							50	9									
*04	6718	X	2943	-0-	-3775	-0-	133	1	2766	2	N	40					110
							44	9									

SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
GLAZE GAS UNIT WELL #: 3 RRCID -> 178543 COMPL. DATE 05/22/2001 TOTAL DEPTH 13003 PERF.10294 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	10732	-0-	-2018	-0-	410 34	1 9	10288	2	N	31					193
12	12400	X	10158	-0-	-2242	-0-	406 44	1 9	9708	2	N	40	180	1			53
01	11488	X	11488	-0-	-0-	-0-	412 32	1 9	11044	2	N	29					82
02	10024	X	9002	-0-	-1022	-0-	345 30	1 9	8627	2	N	27					109
03	DLQ G-10		9443	-0-	9443	9443	394 74	1 9	8975	2	N	67					176
*04	19123	X	9680	-0-	-9443	-0-	443 31	1 9	9206	2	N	28					204

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4625	X	4625	-0-	-0-	-0-	175 46	1 9	4404	2	N	42	189	1			23
12	3844	X	1159	-0-	-2685	-0-	46 10	1 9	1103	2	N	9					32
01	3534	X	1871	-0-	-1663	-0-	66 40	1 9	1765	2	N	36					68
02	4647	X	4647	-0-	-0-	-0-	174 109	1 9	4364	2	N	99					167
03	DLQ G-10		4105	-0-	4105	4105	170 58	1 9	3877	2	N	53	182	1			38
*04	8859	X	4754	-0-	-4105	-0-	215 61	1 9	4478	2	N	55					93

SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1777	-0-	1777	1777	64 100	1 9	1613	2	N	91					148
12	T. A.		616	-0-	616	2393	22 61	1 9	533	2	N	55					203
01	T. A.		347	-0-	347	2740	11 33	1 9	303	2	N	30					233
02	T. A.		27	-0-	27	2767	1 2	1 9	24	2	N	2					235
03	T. A.		168	-0-	168	2935	7	1	161	2	N	-0-					235
*04	3053	X	118	-0-	-2935	-0-	5	1	113	2	N	-0-					235

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2998	-0-	-2	607	113	1	2848	2	N	34					167
							37	9									
12	3100	N	3349	-0-	249	856	132	1	3169	2	N	44					211
							48	9									
01	3100	N	3738	-0-	638	1494	133	1	3557	2	N	44	177	1			78
							48	9									
02	4985	X	3491	-0-	-1494	-0-	132	1	3307	2	N	47					125
							52	9									
03	3184	X	3184	-0-	-0-	-0-	132	1	3008	2	N	40					165
							44	9									
*04	3696	X	3696	-0-	-0-	-0-	168	1	3492	2	N	33					198
							36	9									

KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2085	-0-	-165	-0-	79	1	1989	2	N	15					53
							17	9									
12	2325	X	699	-0-	-1626	-0-	27	1	655	2	N	15					68
							17	9									
01	2629	X	2629	-0-	-0-	-0-	93	1	2492	2	N	40					108
							44	9									
02	2214	X	2214	-0-	-0-	-0-	84	1	2098	2	N	29					137
							32	9									
03	DLQ G-10		1547	-0-	1547	1547	65	1	1473	2	N	8					145
							9	9									
*04	4095	X	2548	-0-	-1547	-0-	115	1	2383	2	N	45	177	1			13
							50	9									

ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		2797	-0-	2797	9442	239	1	2287	2	Y	246	216	1			124
							271	9									
12	INC G-10		2729	-0-	2729	12171	180	1	2465	2	Y	76	74	1			126
							84	9									
01	15486	X	3315	-0-	-12171	-0-	289	1	2912	2	Y	104	181	1			49
							114	9									
02	3028	X	3028	-0-	-0-	-0-	259	1	2655	2	Y	104	88	1			65
							114	9									
03	4028	X	4028	-0-	-0-	-0-	369	1	3516	2	Y	130	161	1			34
							143	9									
*04	3462	X	3462	-0-	-0-	-0-	283	1	3067	2	Y	102	79	1			57
							112	9									

ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	67	1	638	2	Y	72	66	1			36
							79	9									
12	837	N	629	-0-	-208	-0-	41	1	564	2	Y	22	21	1			37
							24	9									
01	708	N	708	-0-	-0-	-0-	62	1	621	2	Y	23	49	1			11
							25	9									
02	728	N	651	-0-	-77	-0-	55	1	566	2	Y	27	21	1			17
							30	9									
03	DLQ G-10		881	-0-	881	881	79	1	754	2	Y	44	50	1			11
							48	9									
*04	1661	N	780	-0-	-881	-0-	61	1	662	2	Y	52	34	1			29
							57	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	29	1	280	2	Y	14	7	1			7
							15	9									
12	341	N	219	-0-	-122	-0-	15	1	204	2	Y	-0-	4	1			3
01	270	N	270	-0-	-0-	-0-	24	1	244	2	Y	2	4	1			1
							2	9									
02	308	N	261	-0-	-47	-0-	23	1	238	2	Y	-0-	1	1			-0-
03	DLQ G-10		265	-0-	265	265	25	1	240	2	Y	-0-					-0-
*04	497	N	232	-0-	-265	-0-	20	1	212	2	Y	-0-					-0-

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

11	4350	X	4306	-0-	-44	-0-	375	1	3598	2	Y	303	281	1			152
							333	9									
12	4495	X	1617	-0-	-2878	-0-	107	1	1458	2	Y	47	91	1			108
							52	9									
01	4495	X	1765	-0-	-2730	-0-	150	1	1508	2	Y	97	159	1			46
							107	9									
02	4060	X	1727	-0-	-2333	-0-	144	1	1472	2	Y	101	84	1			63
							111	9									
03	DLQ G-10		1345	-0-	1345	1345	113	1	1076	2	Y	142	168	1			37
							156	9									
*04	2819	X	1474	-0-	-1345	-0-	117	1	1272	2	Y	77	71	1			43
							85	9									

SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

11	9009	X	9009	-0-	-0-	-0-	342	1	8587	2	N	73	185	1			45
							80	9									
12	6572	X	3266	-0-	-3306	-0-	130	1	3108	2	N	25					70
							28	9									
01	9595	X	9595	-0-	-0-	-0-	343	1	9191	2	N	55					125
							61	9									
02	7961	X	7961	-0-	-0-	-0-	304	1	7602	2	N	50					175
							55	9									
03	DLQ G-10		3623	-0-	3623	3623	151	1	3440	2	N	29					204
							32	9									
*04	7250	X	3627	-0-	-3623	-0-	165	1	3434	2	N	25					229
							28	9									

LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELL-SHWAB WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994

11	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	2	Y	-0-					-0-
03	DLQ G-10		45	-0-	45	45	4	1	40	2	Y	1	1	1			-0-
							1	9									
*04	129	N	84	-0-	-45	-0-	7	1	77	2	Y	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
KRENEK-HEYNE GAS UNIT WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2					100
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					100
01	679	N	679	-0-	-0-	-0-	669	2	10	9	N	9					109
02	527	N	527	-0-	-0-	-0-	512	2	15	9	N	14					123
03	804	N	804	-0-	-0-	-0-	797	2	7	9	N	6					129
04	660	N	521	-0-	-139	-0-	513	2	8	9	N	7					136

SCHWEINLE WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	13	1	323	2	N	-0-					14
12	415	N	415	-0-	-0-	-0-	17	1	398	2	N	-0-					14
01	372	N	372	-0-	-0-	-0-	13	1	359	2	N	-0-					14
02	321	N	321	-0-	-0-	-0-	12	1	309	2	N	-0-					14
03	341	N	324	-0-	-17	-0-	14	1	310	2	N	-0-					14
04	330	N	269	-0-	-61	-0-	12	1	257	2	N	-0-					14

ROCKING M LAND & CATTLE "A" WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	45	1	436	2	Y	6	3	1			3
							7	9									
12	772	N	772	-0-	-0-	-0-	53	1	718	2	Y	1	2	1			2
							1	9									
01	288	N	288	-0-	-0-	-0-	26	1	262	2	Y	-0-	2	1			-0-
02	448	N	133	-0-	-315	-0-	12	1	121	2	Y	-0-					-0-
03	DLQ G-10		294	-0-	294	294	28	1	266	2	Y	-0-					-0-
*04	375	N	81	-0-	-294	-0-	7	1	72	2	Y	2	1	1			1
							2	9									

GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	29	1	738	2	N	78					135
							86	9									
12	823	N	823	-0-	-0-	-0-	31	1	753	2	N	35					170
							39	9									
01	750	N	750	-0-	-0-	-0-	25	1	669	2	N	51	188	1			33
							56	9									
02	669	N	669	-0-	-0-	-0-	24	1	602	2	N	39					72
							43	9									
03	677	N	677	-0-	-0-	-0-	27	1	610	2	N	36					108
							40	9									
*04	1311	N	1311	-0-	-0-	-0-	59	1	1231	2	N	19					127
							21	9									

SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4218	X	4218	-0-	-0-	-0-	161	1	4037	2	N	18					83
							20	9									
12	4536	X	4536	-0-	-0-	-0-	181	1	4329	2	N	24					107
							26	9									
01	4806	X	4806	-0-	-0-	-0-	172	1	4611	2	N	21					128
							23	9									
02	4017	X	4017	-0-	-0-	-0-	153	1	3838	2	N	24					152
							26	9									
03	DLQ G-10		3658	-0-	3658	3658	153	1	3477	2	N	25					177
							28	9									
*04	7709	X	4051	-0-	-3658	-0-	185	1	3846	2	N	18					195
							20	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13740	X	13740	-0-	-0-	-0-	518	1	13016	2	N	187	196	1			36
							206	9									
12	12400	X	10615	-0-	-1785	-0-	417	1	9983	2	N	195	195	1			36
							215	9									
01	12400	X	11837	-0-	-563	-0-	417	1	11202	2	N	198	194	1			40
							218	9									
02	11200	X	10682	-0-	-518	-0-	403	1	10095	2	N	167					207
							184	9									
03	DLQ G-10		8848	-0-	8848	8848	367	1	8373	2	N	98	189	1			116
							108	9									
*04	17888	X	9040	-0-	-8848	-0-	408	1	8485	2	N	134	182	1			68
							147	9									

SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	6810	-0-	-2850	-0-	258	1	6491	2	N	55	182	1			16
							61	9									
12	9982	X	8023	-0-	-1959	-0-	319	1	7636	2	N	62					78
							68	9									
01	10110	X	10110	-0-	-0-	-0-	358	1	9594	2	N	144					222
							158	9									
02	8534	X	8534	-0-	-0-	-0-	325	1	8135	2	N	67	191	1			98
							74	9									
03	DLQ G-10		7629	-0-	7629	7629	318	1	7254	2	N	52					150
							57	9									
*04	14189	X	6560	-0-	-7629	-0-	299	1	6219	2	N	38					188
							42	9									

XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 7 RRCID -> 177324 COMPL. DATE 02/20/2007 TOTAL DEPTH 12200 PERF.11108 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	60	1	529	3	N	6	1	8			192
							7	9									
12	537	N	537	-0-	-0-	-0-	57	1	455	3	N	23					215
							25	9									
01	496	N	378	-0-	-118	-0-	36	1	336	3	N	5	1	8			219
							6	9									
02	560	N	305	-0-	-255	-0-	32	1	272	3	N	1	1	8			219
							1	9									
03	527	N	311	-0-	-216	-0-	36	1	273	3	N	2	2	8			219
							2	9									
04	360	N	251	-0-	-109	-0-	27	1	209	3	N	14	195	1	1	8	37
							15	9									

MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8167	X	8167	-0-	-0-	-0-	829	1	7315	3	N	21	1	8			80
							23	9									
12	8166	X	8166	-0-	-0-	-0-	903	1	7221	3	N	38					118
							42	9									
01	8417	X	8417	-0-	-0-	-0-	815	1	7561	3	N	37	5	8			150
							41	9									
02	7927	X	7927	-0-	-0-	-0-	825	1	7061	3	N	37	12	8			175
							41	9									
03	8618	X	8618	-0-	-0-	-0-	1001	1	7584	3	N	30	11	8			194
							33	9									
*04	8196	X	8196	-0-	-0-	-0-	933	1	7262	3	N	1	1	8			194
							1	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	392	-0-	-2548	-0-	40	1	352	3	N	-0-					142
12	3038	X	438	-0-	-2600	-0-	49	1	389	3	N	-0-					142
01	3038	X	459	-0-	-2579	-0-	45	1	414	3	N	-0-					142
02	2604	X	441	-0-	-2163	-0-	46	1	393	3	N	2	2	8			142
							2	9									
03	526	N	526	-0-	-0-	-0-	61	1	461	3	N	4	4	8			142
							4	9									
*04	605	N	605	-0-	-0-	-0-	69	1	534	3	N	2	117	1			27
							2	9									

MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	8	1	75	3	N	3	3	8			35
							3	9									
12	186	N	84	-0-	-102	-0-	9	1	75	3	N	-0-					35
01	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					35
02	181	N	181	-0-	-0-	-0-	18	1	157	3	N	5	5	8			35
							6	9									
03	128	N	128	-0-	-0-	-0-	13	1	102	3	N	12	12	8			35
							13	9									
*04	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					35

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2280	-0-	-390	-0-	227	1	2006	3	N	43	2	8			329
							47	9									
12	2418	N	2366	-0-	-52	-0-	257	1	2052	3	N	52	185	1			196
							57	9									
01	2787	N	2787	-0-	-0-	-0-	261	1	2425	3	N	92	18	8			270
							101	9									
02	2128	N	1896	-0-	-232	-0-	187	1	1599	3	N	100	194	1	40	8	136
							110	9									
03	2362	N	2362	-0-	-0-	-0-	260	1	1968	3	N	122	42	8			216
							134	9									
04	2700	N	2109	-0-	-591	-0-	233	1	1810	3	N	60	191	1	2	8	83
							66	9									

MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2848	-0-	-1472	-0-	322	1	2474	3	Y	47					90
							52	9									
12	4154	X	2096	-0-	-2058	-0-	260	1	1774	3	Y	56	23	1			123
							62	9									
01	3223	X	3223	-0-	-0-	-0-	314	1	2831	3	Y	71	5	8			189
							78	9									
02	2660	X	912	-0-	-1748	-0-	92	1	791	3	Y	26	26	8			189
							29	9									
03	2945	X	846	-0-	-2099	-0-	140	1	696	3	Y	9	4	8			194
							10	9									
04	3120	X	776	-0-	-2344	-0-	102	1	642	3	Y	29	191	1			32
							32	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6134	-0-		-226	-0-	701	1	5390	3	Y	39	9	8			221
								43	9									
12	6572	X	6327	-0-		-245	-0-	801	1	5458	3	Y	62	31	1	1	8	251
								68	9									
01	6572	X	6421	-0-		-151	-0-	633	1	5709	3	Y	72	42	8			281
								79	9									
02	5936	X	5645	-0-		-291	-0-	581	1	4977	3	Y	79	195	1	72	8	93
								87	9									
03	7285	X	6330	-0-		-955	-0-	1041	1	5187	3	Y	93	93	8			93
								102	9									
04	6210	X	6084	-0-		-126	-0-	768	1	5274	3	Y	38	8	8			123
								42	9									

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2651	-0-		-769	-0-	293	1	2250	3	Y	98					243
								108	9									
12	3503	X	2735	-0-		-768	-0-	332	1	2263	3	Y	127	220	1			150
								140	9									
01	3348	X	2620	-0-		-728	-0-	250	1	2256	3	Y	104	188	1			66
								114	9									
02	2832	X	2832	-0-		-0-	-0-	285	1	2438	3	Y	99	2	8			163
								109	9									
03	3202	X	3202	-0-		-0-	-0-	517	1	2576	3	Y	99	190	1	2	8	70
								109	9									
*04	2934	X	2934	-0-		-0-	-0-	356	1	2448	3	Y	118	50	1			138
								130	9									

ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4691	X	4691	-0-		-0-	-0-	525	1	4036	3	Y	118	1	8			253
								130	9									
12	4398	X	4398	-0-		-0-	-0-	543	1	3704	3	Y	137	223	1			167
								151	9									
01	5156	X	5156	-0-		-0-	-0-	500	1	4503	3	Y	139	8	8			298
								153	9									
02	4933	X	4933	-0-		-0-	-0-	502	1	4297	3	Y	122	194	1	25	8	201
								134	9									
03	5291	X	5291	-0-		-0-	-0-	859	1	4279	3	Y	139	188	1	20	8	132
								153	9									
04	4980	X	4864	-0-		-116	-0-	603	1	4145	3	Y	105	144	1	2	8	91
								116	9									

SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-		-0-	-0-	113	1	871	3	Y	16	1	8			234
								18	9									
12	1147	N	1117	-0-		-30	-0-	138	1	938	3	Y	37	198	1			73
								41	9									
01	1085	N	807	-0-		-278	-0-	79	1	714	3	Y	13	12	8			74
								14	9									
02	924	N	664	-0-		-260	-0-	68	1	584	3	Y	11	4	8			81
								12	9									
03	1116	X	872	-0-		-244	-0-	144	1	717	3	Y	10	3	8			88
								11	9									
04	1080	X	1016	-0-		-64	-0-	126	1	865	3	Y	23					111
								25	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1235	-0-	-265	-0-	139	1	1065	3	Y	28					237
							31	9									
12	1519	N	916	-0-	-603	-0-	114	1	779	3	Y	21	196	1			62
							23	9									
01	1364	N	688	-0-	-676	-0-	66	1	594	3	Y	25					87
							28	9									
02	1148	N	481	-0-	-667	-0-	50	1	424	3	Y	6	1	8			92
							7	9									
03	930	N	-0-	-0-	-930	-0-					Y	-0-					92
*04	702	N	702	-0-	-0-	-0-	89	1	613	3	Y	-0-					92

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2071	-0-	-209	-0-	231	1	1776	3	Y	58	6	8			100
							64	9									
12	2561	X	2561	-0-	-0-	-0-	318	1	2166	3	Y	70	32	1	1	8	137
							77	9									
01	2872	X	2872	-0-	-0-	-0-	282	1	2544	3	Y	42	17	8			162
							46	9									
02	2561	X	2561	-0-	-0-	-0-	251	1	2150	3	Y	145	196	1	72	8	39
							160	9									
03	3014	X	3014	-0-	-0-	-0-	476	1	2373	3	Y	150	24	8			165
							165	9									
04	2790	X	2666	-0-	-124	-0-	323	1	2222	3	Y	110	182	1	2	8	91
							121	9									

SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	446	-0-	-394	-0-	48	1	366	3	Y	29	1	8			74
							32	9									
12	868	X	780	-0-	-88	-0-	100	1	680	3	Y	-0-					74
01	775	X	335	-0-	-440	-0-	31	1	282	3	Y	20	10	8			84
							22	9									
02	700	X	-0-	-0-	-700	-0-					Y	1	61	1			24
03	775	X	-0-	-0-	-775	-0-					Y	-0-					24
*04	998	X	998	-0-	-0-	-0-	124	1	853	3	Y	19	2	8			41
							21	9									

SHWAB WELL #: 1 RRCID -> 182536 COMPL. DATE 04/09/2001 TOTAL DEPTH 13000 PERF.12613 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	584	-0-	-76	-0-	60	1	462	3	Y	56					138
							62	9									
12	682	N	551	-0-	-131	-0-	58	1	398	3	Y	86	27	1			197
							95	9									
01	651	N	516	-0-	-135	-0-	45	1	408	3	Y	57	186	1			68
							63	9									
02	532	N	382	-0-	-150	-0-	36	1	309	3	Y	34					102
							37	9									
03	558	N	-0-	-0-	-558	-0-					Y	-0-					102
04	510	N	263	-0-	-247	-0-	33	1	223	3	Y	6					108
							7	9									

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	764	-0-	-226	-0-	87	1	665	3	Y	11	11	8			42
							12	9									
12	372	N	328	-0-	-44	-0-	42	1	285	3	Y	1	1	8			42
							1	9									
01	1023	N	537	-0-	-486	-0-	53	1	476	3	Y	7	1	8			48
							8	9									
02	1692	N	1692	-0-	-0-	-0-	170	1	1452	3	Y	64	55	1	25	8	32
							70	9									
03	1302	X	-0-	-0-	-1302	-0-					Y	-0-					32
04	750	X	672	-0-	-78	-0-	85	1	583	3	Y	4					36
							4	9									

DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3953	X	3953	-0-	-0-	-0-	454	1	3488	3	Y	10	10	8			167
							11	9									
12	3968	X	3731	-0-	-237	-0-	477	1	3250	3	Y	4	3	1	1	8	167
							4	9									
01	4299	X	4299	-0-	-0-	-0-	424	1	3823	3	Y	47	47	8			167
							52	9									
02	3584	X	3320	-0-	-264	-0-	333	1	2849	3	Y	125	194	1	75	8	23
							138	9									
03	4154	X	-0-	-0-	-4154	-0-					Y	-0-					23
04	4170	X	-0-	-0-	-4170	-0-					Y	-0-					23

MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	73	1	641	3	N	8					181
							9	9									
12	434	N	162	-0-	-272	-0-	18	1	144	3	N	-0-					181
01	551	N	551	-0-	-0-	-0-	53	1	492	3	N	5					186
							6	9									
02	672	N	351	-0-	-321	-0-	36	1	309	3	N	5	5	8			186
							6	9									
03	472	N	472	-0-	-0-	-0-	54	1	408	3	N	9	9	8			186
							10	9									
04	540	N	325	-0-	-215	-0-	37	1	287	3	N	1	73	1	1	8	113
							1	9									

BOSWELL CREEK (FRIO 3100) 10760 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
PRIME OPERATING COMPANY 677770
MONEYWORT WELL #: 1 RRCID -> 215683 COMPL. DATE 06/21/2005 TOTAL DEPTH 3200 PERF. 3092 - 3101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULDIN LAKE (LOWER FRIO) 10802 240 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRISHAM WELL #: 1 RRCID -> 216124 COMPL. DATE 03/28/2006 TOTAL DEPTH 14670 PERF.14319 - 14456

11	280	N	280	-0-	-0-	-0-	60	1	220	3	N	-0-					144
12	279	N	130	-0-	-149	-0-	42	1	87	3	N	1					145
							1	9									
01	403	N	-0-	-0-	-403	-0-					N	14					159
02	161	N	161	-0-	-0-	-0-	10	1	145	3	N	5					164
							6	9									
03	202	N	202	-0-	-0-	-0-	37	1	143	3	N	20	150	1			34
							22	9									
*04	42	N	42	-0-	-0-	-0-	5	1	15	3	N	20					54
							22	9									

WYSE WELL #: 2 RRCID -> 217351 COMPL. DATE 04/20/2006 TOTAL DEPTH 14000 PERF.13771 - 13777

11	150	N	-0-	-0-	-150	-0-					Y	4					109
12	124	N	61	-0-	-63	-0-	20	1	41	3	Y	-0-					109
01	726	N	726	-0-	-0-	-0-	585	1	141	3	Y	-0-	59	1			50
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-	38	1			12
03	705	X	705	-0-	-0-	-0-	146	1	558	3	Y	1					13
							1	9									
*04	380	X	380	-0-	-0-	-0-	93	1	285	3	Y	2					15
							2	9									

WYSE WELL #: 1 RRCID -> 220325 COMPL. DATE 04/16/2005 TOTAL DEPTH 15018 PERF.14111 - 14175

11	240	N	-0-	-0-	-240	-0-					Y	8					140
12	124	N	118	-0-	-6	-0-	28	1	57	3	Y	30					170
							33	9									
01	507	N	507	-0-	-0-	-0-	345	1	84	3	Y	71	131	1			110
							78	9									
02	193	N	193	-0-	-0-	-0-	8	1	117	3	Y	62	132	1			40
							68	9									
03	507	X	507	-0-	-0-	-0-	92	1	352	3	Y	57					97
							63	9									
*04	678	X	678	-0-	-0-	-0-	147	1	456	3	Y	68					165
							75	9									

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	#	2647	-0-	-1373	-0-	993	1	1654	2	N	-0-					192
12	4154	#	3363	-0-	-791	-0-	1142	1	2210	2	N	10					202
							11	9									
01	4498	R	4498	-0-	-0-	-0-	1241	1	3211	2	N	42					244
							46	9									
02	3696	#	2326	-0-	-1370	-0-	2323	2	3	9	N	3					247
03	5047	R	5047	-0-	-0-	-0-	1539	1	3489	2	N	17					264
							19	9									
*04	4388	R	4388	-0-	-0-	-0-	1390	1	2932	2	N	60					324
							66	9									

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
CENTURY EXPLORATION HOUSTON, LLC 141726
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27570	#	23623	-0-	-3947	-0-	20676	2	2947	9	N	2679	2857	1			327
12	28489	#	20191	-0-	-8298	-0-	17690	2	2501	9	N	2274	2276	1			325
01	28489	#	19438	-0-	-9051	-0-	16887	2	2551	9	N	2319	2282	1			362
02	24304	#	17112	-0-	-7192	-0-	15058	2	2054	9	N	1867	1968	1			260
03	23622		18078	-0-	-5544	-0-	15680	2	2398	9	N	2180	1783	1			657
04	22860		NO RPT	-0-	-22860	-0-					N	NO RPT					657

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOMINION OKLAHOMA TEXAS E&P, INC 222282
S.T. 446-L SW WELL #: 3 RRCID -> 146961 COMPL. DATE 01/18/1993 TOTAL DEPTH 7710 PERF. 6588 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 405 (10,040 SAND) 11653 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
STATE TRACT 405-LN/2 SE/4 WELL #: 1 RRCID -> 224098 COMPL. DATE 03/03/2006 TOTAL DEPTH 10665 PERF.10040 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		11966	-0-	11966	25178	11908	2	58	9	N	53	53	1			-0-
12	15290		13057	-0-	-2233	22945	13036	2	21	9	N	19	7	1			12
01	14973		9500	-0-	-5473	17472	9477	2	23	9	N	21	15	1			18
02	25666		10859	-0-	-14807	2665	10851	2	8	9	N	7	2	1			23
03	13919		11760	-0-	-2159	506	11752	2	8	9	N	7	5	1			25
04	12630	#	11702	-0-	-928	-0-	11685	2	17	9	N	15	15	1			25

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

11	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12

BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
03	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
04	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-C- SD.) //CONT.// 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E- SD.) //CONT.// 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAPCO OFFSHORE OF TEXAS, INC. 130342
S.T. 446L SW, SHELL S.T. 77323 WELL #: 3 RRCID -> 104741 COMPL. DATE 01/14/1983 TOTAL DEPTH 7710 PERF. 6924 - 6952

11	0	A	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

11	0	#	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
DENVER ENERGY EXPLORATION,LLC 216456
JULIE "A" WELL #: 2 RRCID -> 179226 COMPL. DATE 01/28/2000 TOTAL DEPTH 2160 PERF. 2015 - 2053

11	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

DFG OIL & GAS, LLC 216726
NURSERY WELL #: 2 RRCID -> 180990 COMPL. DATE 08/23/2000 TOTAL DEPTH 3768 PERF. 1799 - 1803

11	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

DOLBERRY ENERGY RESOURCES CORP. 222162
NEUGEBAUER-PATTISON SAND UNIT WELL #: 3 RRCID -> 188467 COMPL. DATE 02/26/2002 TOTAL DEPTH 2975 PERF. 1173 - 1186

11	T. A.		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
ENERTECH RESOURCES, INC. 253153
BESSIE CREEK UNIT WELL #: 1 RRCID -> 198288 COMPL. DATE 09/25/2003 TOTAL DEPTH 3648 PERF. 911 - 916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO PETROLEUM COMPANY, INC 254244
HARRISON ET AL WELL #: 13 RRCID -> 196139 COMPL. DATE 06/01/2003 TOTAL DEPTH 2636 PERF. 1740 - 1745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H-M RESOURCE MANAGEMENT, INC. 341468
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
NEW CENTURY EXPLORATION, INC. 606055
LOW BURGHER WELL #: 2 RRCID -> 202083 COMPL. DATE 04/09/2004 TOTAL DEPTH 3158 PERF. 2198 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
R.T.C. RESOURCES, L.P. 687019
SODOLAK, EDDIE WELL #: 1 RRCID -> 213864 COMPL. DATE 09/29/2005 TOTAL DEPTH 3327 PERF. 1780 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SODOLAK, EDDIE WELL #: 2 RRCID -> 219434 COMPL. DATE 07/02/2006 TOTAL DEPTH 3266 PERF. 1708 - 1734

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAPITI OPERATING, LLC 895805
KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805

WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE N/A TOTAL DEPTH 3571 PERF. 3455 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805
WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MC CORMICK WELL #: 6 RRCID -> 179994 COMPL. DATE 02/07/2003 TOTAL DEPTH 2935 PERF. 2860 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE N/A TOTAL DEPTH 3018 PERF. 2958 - 2968

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS PETROLEUM CORPORATION 658364
MINNS WELL #: 1 RRCID -> 180262 COMPL. DATE 01/05/2000 TOTAL DEPTH 2595 PERF. 2110 - 2150

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD, S. (NODOSARIA 2ND) 12367 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ATCO PROD. CO., INC. 036050
CRTI/MCCLEOD-GILBERT 1ST CITY WELL #: 1 RRCID -> 128868 COMPL. DATE 06/01/1990 TOTAL DEPTH 9420 PERF. 9196 - 9324

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEOD, GILBERT-1ST CITY WELL #: 2 RRCID -> 156978 COMPL. DATE N/A TOTAL DEPTH 9455 PERF. 8322 - 8342

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
HILL WELL #: 1 RRCID -> 221669 COMPL. DATE 06/01/2006 TOTAL DEPTH 7931 PERF. 7321 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	38	-0-	-532	-0-	38	2			N	-0-					36
12	643	X	643	-0-	-0-	-0-	643	2			N	-0-					36
01	496	X	-0-	-0-	-496	-0-					N	-0-					36
02	483	X	483	-0-	-0-	-0-	480	2	3	9	N	3					39
03	651	X	186	-0-	-465	-0-	186	2			N	-0-					39
04	630	X	292	-0-	-338	-0-	292	2			N	-0-					39

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5364	X	5364	-0-	-0-	-0-	5320	2	44	9	N	40					298
12	5611	X	4010	-0-	-1601	-0-	3966	2	44	9	N	40	167	1			171
01	5611	X	1498	-0-	-4113	-0-	1470	2	28	9	N	25					196
02	5068	X	2906	-0-	-2162	-0-	2863	2	43	9	N	39					235
03	5549	X	4864	-0-	-685	-0-	4810	2	54	9	N	49					284
*04	6377	X	6377	-0-	-0-	-0-	6320	2	57	9	N	52					336

KEN PETROLEUM CORPORATION 455775
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	742	-0-	-248	-0-	731	2	11	9	N	10					158
12	1209	N	1209	-0-	-0-	-0-	1198	2	11	9	N	10					168
01	961	N	667	-0-	-294	-0-	655	2	12	9	N	11					179
02	1080	N	1080	-0-	-0-	-0-	1074	2	6	9	N	5					184
03	1209	N	939	-0-	-270	-0-	930	2	9	9	N	8					192
*04	822	N	822	-0-	-0-	-0-	815	2	7	9	N	6					198

MARWELL PETROLEUM LTD PARTNRSHIP 531085
RASMUSSEN ET AL WELL #: 4 RRCID -> 133846 COMPL. DATE 09/21/1989 TOTAL DEPTH 8150 PERF. 7679 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1164	N	1164	-0-	-0-	-0-	1098	2	66	9	N	60					162
12	1147	N	358	-0-	-789	-0-	303	2	55	9	N	50	179	1			33
01	1054	N	340	-0-	-714	-0-	318	2	22	9	N	20					53
02	1036	N	12	-0-	-1024	-0-	12	2			N	-0-					53
03	372	N	-0-	-0-	-372	-0-					N	-0-					53
*04	1209	N	1209	-0-	-0-	-0-	1203	2	6	9	N	5					58

WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3908	-0-	-862	-0-	411	1	3424	2	Y	66	175	1			130
							73	9									
12	6262	X	5596	-0-	-666	-0-	426	1	5119	2	Y	46					176
							51	9									
01	6262	X	4748	-0-	-1514	-0-	413	1	4279	2	Y	51	156	1			71
							56	9									
02	5656	X	4507	-0-	-1149	-0-	393	1	4049	2	Y	59					130
							65	9									
03	5237	X	5237	-0-	-0-	-0-	462	1	4730	2	Y	41					171
							45	9									
04	5430	X	3697	-0-	-1733	-0-	406	1	3229	2	Y	56	145	1			82
							62	9									

BRUCE ROY (YEGUA) //CONT.// 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	-0-	189	1	1570	2	Y	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	174	1	2084	2	Y	30					30
							33	9									
01	2371	N	2371	-0-	-0-	-0-	207	1	2152	2	Y	11	27	1			14
							12	9									
02	1680	N	1680	-0-	-0-	-0-	147	1	1516	2	Y	15					29
							17	9									
03	1794	N	1794	-0-	-0-	-0-	158	1	1621	2	Y	14					43
							15	9									
04	2280	N	1741	-0-	-539	-0-	194	1	1547	2	Y	-0-	37	1			6

BRYAN (GEORGETOWN) 12697 400 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
BUFFCO PRODUCTION INC. 106406
CHEYENNE WELL #: 1HT RRCID -> 161253 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 10521 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	#	4483	-0-	-467	-0-	4483	2			N	-0-					-0-
12	5107	R	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
01	5047	R	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
02	4512	R	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
03	5115	#	4694	-0-	-421	-0-	4694	2			N	-0-					-0-
04	4950	#	NO RPT	-0-	-4950	-0-					N	NO RPT					-0-

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4959	-0-	4959	14780	4917	2	42	9	N	38					134
12	DLQ G-10		6807	-0-	6807	21587	6775	2	32	9	N	29					163
01	7500		4776	-0-	-2724	18863	4766	2	10	9	N	9	3	8			169
02	15025		1581	-0-	-13444	5419	1570	2	11	9	N	10					179
03	8370		4966	-0-	-3404	2015	4925	2	41	9	N	37	185	1	1	8	30
*04	6903	R	4888	-0-	-2015	-0-	4854	2	34	9	N	31					61

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
FAMCOR OIL, INC. 261273
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 8271 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF.12184 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF.12332 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2843	-0-	2843	8667	534 9	1 9	2300	2	Y	8					271
12	11407	X	2740	-0-	-8667	-0-	604 52	1 9	2084	2	Y	47	257	1			61
01	2976	X	2856	-0-	-120	-0-	431 9	1 9	2416	2	Y	8					69
02	2844	X	2844	-0-	-0-	-0-	588	1	2256	2	Y	-0-					69
03	2976	X	1839	-0-	-1137	-0-	223 9	1 9	1607	2	Y	8					77
*04	3086	X	3086	-0-	-0-	-0-	346 18	1 9	2722	2	Y	16					93

BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4485	-0-	4485	16017	845 1	1 9	3639	2	Y	1					23
12	18771	X	2754	-0-	-16017	-0-	617 7	1 9	2130	2	Y	6	22	1			7
01	6169	X	5055	-0-	-1114	-0-	765 1	1 9	4289	2	Y	1					8
02	5572	X	3533	-0-	-2039	-0-	731	1	2802	2	Y	-0-					8
03	6169	X	5853	-0-	-316	-0-	712 1	1 9	5140	2	Y	1					9
04	4890	X	3002	-0-	-1888	-0-	339 1	1 9	2662	2	Y	1					10

LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9934	-0-	9934	30630	148 12	1 9	9774	2	Y	11					79
12	39057	X	8427	-0-	-30630	-0-	133 25	1 9	8269	2	Y	23	43	1			59
01	10788	X	9191	-0-	-1597	-0-	196 2	1 9	8993	2	Y	2	1	7			60
02	9744	X	9243	-0-	-501	-0-	208	1	9035	2	Y	-0-					60
03	10485	X	10485	-0-	-0-	-0-	253 3	1 9	10229	2	Y	3					63
04	9930	X	8779	-0-	-1151	-0-	1036	1	7743	2	Y	-0-					63

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		237	-0-	237	926	6	1	231	2	Y	-0-					-0-
12	1820	N	894	-0-	-926	-0-	22	1	872	2	Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	21	1	817	2	Y	-0-					-0-
02	738	N	738	-0-	-0-	-0-	28	1	710	2	Y	-0-					-0-
03	899	N	897	-0-	-2	-0-	29	1	868	2	Y	-0-					-0-
04	810	N	778	-0-	-32	-0-	28	1	750	2	Y	-0-					-0-

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8218	-0-	8218	25784	207	1	8010	2	Y	1					64
							1	9									
12	34343	X	8559	-0-	-25784	-0-	231	1	8318	2	Y	9	61	1			12
							10	9									
01	8525	X	6180	-0-	-2345	-0-	176	1	6004	2	Y	-0-					12
02	7700	X	6072	-0-	-1628	-0-	160	1	5912	2	Y	-0-					12
03	8525	X	6114	-0-	-2411	-0-	743	1	5369	2	Y	2					14
							2	9									
*04	8961	X	8961	-0-	-0-	-0-	1011	1	7948	2	Y	2					16
							2	9									

LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1496	-0-	1496	4958	22	1	1470	2	Y	4					41
							4	9									
12	3000	N	1433	-0-	-1567	3391	22	1	1400	2	Y	10	23	1			28
							11	9									
01	3100	N	370	-0-	-2730	661	8	1	362	2	Y	-0-					28
02	1582	N	921	-0-	-661	-0-	21	1	900	2	Y	-0-					28
03	1426	N	847	-0-	-579	-0-	20	1	825	2	Y	2					30
							2	9									
*04	1581	N	1581	-0-	-0-	-0-	187	1	1394	2	Y	-0-					30

BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 06/07/2007 TOTAL DEPTH 13644 PERF.12800 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3956	-0-	3956	14759	94	1	3856	2	Y	5					6
							6	9									
12	18077	X	3318	-0-	-14759	-0-	81	1	3236	2	Y	1					7
							1	9									
01	5580	X	3626	-0-	-1954	-0-	91	1	3535	2	Y	-0-					7
02	5040	X	3271	-0-	-1769	-0-	123	1	3147	2	Y	1	3	1			5
							1	9									
03	5208	X	3704	-0-	-1504	-0-	120	1	3584	2	Y	-0-					5
04	3960	X	3650	-0-	-310	-0-	131	1	3518	2	Y	1	2	1			4
							1	9									

UNION CENTRAL LIFE INS CO. GU WELL #: 1 RRCID -> 233773 COMPL. DATE 01/13/2008 TOTAL DEPTH 14200 PERF.12774 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4770	-0-	4770	22290	699	1	4062	2	Y	8					45
							9	9									
12	27214	X	4924	-0-	-22290	-0-	817	1	4107	2	Y	-0-					45
01	7998	X	3167	-0-	-4831	-0-	447	1	2720	2	Y	-0-					45
02	7224	X	1694	-0-	-5530	-0-	580	1	1112	2	Y	2	2	7			45
							2	9									
03	8680	X	1366	-0-	-7314	-0-	450	1	916	2	Y	-0-					45
04	4770	X	3731	-0-	-1039	-0-	979	1	2738	2	Y	13					58
							14	9									

UNION CENTRAL LIFE INS CO. GU WELL #: 2 RRCID -> 235008 COMPL. DATE 02/19/2008 TOTAL DEPTH 13700 PERF.12814 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4872	-0-	4872	20573	713	1	4146	2	Y	12					94
							13	9									
12	26681	X	6108	-0-	-20573	-0-	1013	1	5095	2	Y	-0-					94
01	7192	X	5014	-0-	-2178	-0-	708	1	4306	2	Y	-0-					94
02	6496	X	2187	-0-	-4309	-0-	749	1	1437	2	Y	1	1	7			94
							1	9									
03	3224	X	1271	-0-	-1953	-0-	419	1	852	2	Y	-0-					94
04	3120	X	1	-0-	-3119	-0-	1	2			Y	-0-					94

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162

BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3960	-0-	3960	12419	89	1	3634	2	Y	215					281
							237	9									
12	15610	X	3191	-0-	-12419	-0-	77	1	3080	2	Y	31					312
							34	9									
01	5890	X	4757	-0-	-1133	-0-	119	1	4638	2	Y	-0-					312
02	4396	X	4177	-0-	-219	-0-	157	1	4019	2	Y	1	125	1			188
							1	9									
03	5513	X	5513	-0-	-0-	-0-	178	1	5335	2	Y	-0-					188
*04	5706	X	5706	-0-	-0-	-0-	205	1	5500	2	Y	1	73	1			116
							1	9									

BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		36538	-0-	36538	128520	869	1	35581	2	Y	80					103
							88	9									
12	167214	X	38694	-0-	-128520	-0-	943	1	37739	2	Y	11					114
							12	9									
01	58342	X	38354	-0-	-19988	-0-	958	1	37385	2	Y	10					124
							11	9									
02	42616	X	33300	-0-	-9316	-0-	1249	1	31938	2	Y	103	50	1	5	7	172
							113	9									
03	47182	X	42077	-0-	-5105	-0-	1356	1	40641	2	Y	73					245
							80	9									
04	37440	X	36453	-0-	-987	-0-	1304	1	34962	2	Y	170	95	1			320
							187	9									

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8787	-0-	8787	31172	130	1	8617	2	Y	36					200
							40	9									
12	41052	X	9880	-0-	-31172	-0-	155	1	9637	2	Y	80	110	1			170
							88	9									
01	12865	X	4946	-0-	-7919	-0-	106	1	4838	2	Y	2					172
							2	9									
02	11620	X	4783	-0-	-6837	-0-	108	1	4675	2	Y	-0-					172
03	9920	X	4121	-0-	-5799	-0-	99	1	4015	2	Y	6					178
							7	9									
04	9570	X	7687	-0-	-1883	-0-	907	1	6779	2	Y	1					179
							1	9									

UNION CENTRAL LIFE INS. CO. GU WELL #: 3 RRCID -> 257935 COMPL. DATE 10/23/2010 TOTAL DEPTH 13995 PERF.12715 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	144		144	-0-	-0-	-0-	49	1	95	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED ONE WELL CNTY: JASPER
GAITHER PETROLEUM CORPORATION 292850
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	98					Y	-0-					525
12	105		105	-0-	-0-	98	15	1	80	2	Y	9					534
							10	9									
01	128	N	30	-0-	-98	-0-	5	1	25	2	Y	-0-					534
02	35	N	35	-0-	-0-	-0-	5	1	30	2	Y	-0-					534
03	62	N	10	-0-	-52	-0-	2	1	8	2	Y	-0-					534
*04	49	N	49	-0-	-0-	-0-	8	1	41	2	Y	-0-					534

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF. 13432 - 13592

11	2130	#	1090	-0-	-1040	-0-	1064	3	26	9	Y	24	18	1			92
12	1178	#	-0-	-0-	-1178	-0-					Y	17	27	1			82
01	1178	#	992	-0-	-186	-0-	967	3	25	9	Y	23	20	1			85
02	1008	#	585	-0-	-423	-0-	560	3	25	9	Y	23	36	1			72
03	1116	#	-0-	-0-	-1116	-0-					Y	-0-					72
04	1080	#	NO RPT	-0-	-1080	-0-					Y	NO RPT					72

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF. 11730 - 11743

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF. 11170 - 11184

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF. 11438 - 11510

11	420	N	329	-0-	-91	-0-	277	3	52	9	Y	47					170
12	347	N	347	-0-	-0-	-0-	304	3	43	9	Y	39					209
01	358	N	358	-0-	-0-	-0-	307	3	51	9	Y	46	187	1			68
*02	335	N	335	-0-	-0-	-0-	283	3	52	9	Y	47					115
*03	377	N	377	-0-	-0-	-0-	323	3	54	9	Y	49					164
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					164

ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF. 11396 - 11400

11	1350	X	830	-0-	-520	-0-	100	3	730	9	N	664	401	1			363
12	1395	X	393	-0-	-1002	-0-	61	3	332	9	N	302	412	1			253
01	1395	X	473	-0-	-922	-0-	57	3	416	9	N	378	387	1			244
02	840	X	493	-0-	-347	-0-	62	3	431	9	N	392	391	1			245
03	930	X	550	-0-	-380	-0-	91	3	459	9	N	417	393	1			269
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					269

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153
TEMPLE EASTEX ET AL WELL #: 1 RRCID -> 123117 COMPL. DATE 01/17/1987 TOTAL DEPTH 11170 PERF.11030 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

11	360	N	352	-0-	-8	-0-	274	3	78	9	Y	71	54	1			65
12	391	N	391	-0-	-0-	-0-	303	3	88	9	Y	80	68	1			77
01	345	N	345	-0-	-0-	-0-	275	3	70	9	Y	64	57	1			84
*02	379	N	379	-0-	-0-	-0-	339	3	40	9	Y	36	89	1			31
*03	467	N	467	-0-	-0-	-0-	388	3	79	9	Y	72	80	1			23
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					23

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

11	724	N	724	-0-	-0-	-0-	630	3	94	9	Y	85	74	1			40
12	804	N	804	-0-	-0-	-0-	703	3	101	9	Y	92	79	1			53
01	737	N	737	-0-	-0-	-0-	610	3	127	9	Y	115	102	1			66
*02	683	N	683	-0-	-0-	-0-	604	3	79	9	Y	72	92	1			46
*03	814	N	814	-0-	-0-	-0-	705	3	109	9	Y	99	75	1			70
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					70

ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

11	711	N	711	-0-	-0-	-0-	533	3	178	9	Y	162	114	1			76
12	834	N	834	-0-	-0-	-0-	618	3	216	9	Y	196	168	1			104
01	799	N	799	-0-	-0-	-0-	565	3	234	9	Y	213	190	1			127
*02	691	N	691	-0-	-0-	-0-	547	3	144	9	Y	131	167	1			91
03	837	N	761	-0-	-76	-0-	601	3	160	9	Y	145	129	1			107
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					107

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

11	15287	X	15287	-0-	-0-	-0-	13963	3	1324	9	N	1204	959	1			400
12	7904	X	7904	-0-	-0-	-0-	7256	3	648	9	N	589	754	1			235
01	8030	X	8030	-0-	-0-	-0-	7319	3	711	9	N	646	555	1			326
*02	9524	X	9524	-0-	-0-	-0-	8722	3	802	9	N	729	760	1			295
*03	12118	X	12118	-0-	-0-	-0-	11084	3	1034	9	N	940	958	1			277
04	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					277

HANKAMER ET AL WELL #: 7 RRCID -> 127976 COMPL. DATE 06/24/1988 TOTAL DEPTH 11160 PERF.10991 - 11042

11	780	N	739	-0-	-41	-0-	582	3	157	9	Y	143	113	1			48
12	756	N	756	-0-	-0-	-0-	636	3	120	9	Y	109	109	1			48
01	868	N	868	-0-	-0-	-0-	597	3	271	9	Y	246	261	1			33
*02	731	N	731	-0-	-0-	-0-	590	3	141	9	Y	128	114	1			47
*03	800	N	800	-0-	-0-	-0-	650	3	150	9	Y	136	105	1			78
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					78

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153

ARCO FEE ELLERY WELL #: 1 RRCID -> 129902 COMPL. DATE 02/17/1989 TOTAL DEPTH 11570 PERF.11020 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

11	1620	X	674	-0-	-946	-0-	602	3	72	9	N	65					184
12	992	X	-0-	-0-	-992	-0-					N	68	187	1			65
01	992	X	564	-0-	-428	-0-	492	3	72	9	N	65					130
02	616	X	371	-0-	-245	-0-	302	3	69	9	N	63					193
03	682	X	-0-	-0-	-682	-0-					N	137	182	1			148
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					148

BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

11	3150	X	2574	-0-	-576	-0-	2208	3	366	9	Y	333	333	1			1
12	2976	X	2644	-0-	-332	-0-	2367	3	277	9	Y	252	244	1			9
01	3596	X	2722	-0-	-874	-0-	2219	3	503	9	Y	457	407	1			59
02	3248	X	2562	-0-	-686	-0-	2158	3	404	9	Y	367	426	1			-0-
03	3472	X	2653	-0-	-819	-0-	2255	3	398	9	Y	362	360	1			2
04	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					2

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0-	-0-	608 130	1 9	386	3	Y	118					222
12	1112	N	1112	-0-	-0-	-0-	628 149	1 9	335	3	Y	135	195	1			162
01	1001	N	1001	-0-	-0-	-0-	628 94	1 9	279	3	Y	85	183	1			64
02	1036	N	847	-0-	-189	-0-	567 119	1 9	161	3	Y	108					172
03	891	N	891	-0-	-0-	-0-	628 124	1 9	139	3	Y	113	178	1			107
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					107

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

11	8332	R	8332	-0-	-0-	-0-	8083	3	249	9	Y	226	172	1			114
12	7750	#	-0-	-0-	-7750	-0-					Y	104	159	1			59
01	7750	#	5478	-0-	-2272	-0-	5261	3	217	9	Y	197	168	1			88
02	7784	#	3274	-0-	-4510	-0-	3168	3	106	9	Y	96	151	1			33
03	8618	#	-0-	-0-	-8618	-0-					Y	-0-					33
04	8340	#	NO RPT	-0-	-8340	-0-					Y	NO RPT					33

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

11	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 1 RRCID -> 211128 COMPL. DATE 05/23/2005 TOTAL DEPTH 14898 PERF.14437 - 14527

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUYE (LOWER COOK MTN. 3) //CONT.// 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58196	X	58196	-0-	-0-	-0-	300	1	54609	2	N	2988	3200	1			339
							3287	9									
12	59582	X	52971	-0-	-6611	-0-	304	1	49633	2	N	2758	2432	1			665
							3034	9									
01	59582	X	52241	-0-	-7341	-0-	298	1	48975	2	N	2698	2914	1			449
							2968	9									
02	53816	X	53738	-0-	-78	-0-	280	1	50410	2	N	2771	3046	1			174
							3048	9									
03	62017	X	62017	-0-	-0-	-0-	310	1	57942	2	N	3423	2985	1	1	8	611
							3765	9									
*04	59011	X	59011	-0-	-0-	-0-	300	1	55638	2	N	2794	2846	1	1	8	558
							3073	9									

CHOICE EXPLORATION, INC. 150655
IMPERIAL WELL #: 1 RRCID -> 244402 COMPL. DATE 10/17/2007 TOTAL DEPTH 14200 PERF.13882 - 13920

11	1620	X	1003	-0-	-617	-0-	944	2	59	9	N	54	179	1			92
12	1581	X	1006	-0-	-575	-0-	920	2	86	9	N	78					170
01	1581	X	1254	-0-	-327	-0-	1152	2	102	9	N	93					263
02	1344	X	427	-0-	-917	-0-	382	2	45	9	N	41	200	1			104
03	16313	X	16313	-0-	-0-	-0-	15594	2	719	9	N	654	382	1			376
*04	34137	X	34137	-0-	-0-	-0-	32881	2	1256	9	N	1142	1288	1			230

CIMAREX ENERGY CO. 153438
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

11	9870	X	9127	-0-	-743	-0-	284	1	6294	3	N	2317	2285	1	1	8	380
							2549	9									
12	10199	X	8769	-0-	-1430	-0-	325	1	5910	3	N	2304	2258	1			426
							2534	9									
01	10199	X	7898	-0-	-2301	-0-	318	1	4992	3	N	2353	2583	1			196
							2588	9									
02	8680	X	8209	-0-	-471	-0-	268	1	5809	3	N	1938	1695	1			439
							2132	9									
03	9424	X	8621	-0-	-803	-0-	309	1	5949	3	N	2148	2300	1			287
							2363	9									
04	9120	X	8617	-0-	-503	-0-	309	1	6127	3	N	1983	1517	1			753
							2181	9									

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.T. (MIOCENE) 14394 250 NON-ASSOCIATED ONE WELL CNTY: COLORADO
QUANAH OPERATING LLC 684561
DELTA, D. Z. WELL #: 2 RRCID -> 179555 COMPL. DATE 01/20/2000 TOTAL DEPTH 3250 PERF. 1704 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
HEFFLEY WELL #: 2 RRCID -> 262305 COMPL. DATE 02/10/2011 TOTAL DEPTH 11750 PERF.11348 - 11505

11	1590	X	-0-	-0-	-1590	-0-					N	-0-	304	1			-0-
12	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

11	21808	X	21808	-0-	-0-	-0-	21206	2	602	9	N	547	529	1			582
12	21129	X	21129	-0-	-0-	-0-	20565	2	564	9	N	513	533	1			562
01	17185	X	17185	-0-	-0-	-0-	16712	2	473	9	N	430	543	1			449
02	20160	X	13183	-0-	-6977	-0-	12690	2	493	9	N	448	543	1			354
03	DLQ	G-10	14849	-0-	14849	14849	14471	2	378	9	N	344	351	1			347
04	DLQ	G-10	14905	-0-	14905	29754	14426	2	479	9	N	435	355	1			427

PREMIER NATURAL RESOURCES II,LLC 676024
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

11	11340	X	8932	-0-	-2408	-0-	8658	2	274	9	N	249					380
12	11315	X	8802	-0-	-2513	-0-	8502	2	300	9	N	273	353	1			300
01	9982	X	7570	-0-	-2412	-0-	7303	2	267	9	N	243	346	1			197
02	8988	X	7486	-0-	-1502	-0-	7241	2	245	9	N	223					420
03	9951	X	8324	-0-	-1627	-0-	8039	2	285	9	N	259	353	1			326
04	8940	X	7099	-0-	-1841	-0-	6861	2	238	9	N	216	343	1			199

WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

11	14B2	EXT	5367	-0-	5367	5367	5117	2	250	9	N	227					326
12	14B2	EXT	8423	-0-	8423	13790	8215	2	208	9	N	189	361	1			154
01	14B2	EXT	8262	-0-	8262	22052	8056	2	206	9	N	187					341
02	30241	X	8189	-0-	-22052	-0-	8003	2	186	9	N	169	350	1			160
03	8432	X	8416	-0-	-16	-0-	8211	2	205	9	N	186					346
04	8160	X	7825	-0-	-335	-0-	7676	2	149	9	N	135	354	1			127

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

11	2580	X	2200	-0-	-380	-0-	2114	2	86	9	N	78					174
12	2604	X	2253	-0-	-351	-0-	2134	2	119	9	N	108	182	1			100
01	2542	X	2056	-0-	-486	-0-	1959	2	97	9	N	88					188
02	2184	X	2176	-0-	-8	-0-	2081	2	95	9	N	86	177	1			97
03	2418	X	2152	-0-	-266	-0-	2050	2	102	9	N	93					190
04	2190	X	2072	-0-	-118	-0-	1984	2	88	9	N	80	174	1			96

CABALLO (PRAIRIE BELL) //CONT.// 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4424	-0-	-1486	-0-	4227	2	197	9	N	179	174	1			102
12	5518	X	4025	-0-	-1493	-0-	3884	2	141	9	N	128					230
01	5332	X	2761	-0-	-2571	-0-	2659	2	102	9	N	93	176	1			147
02	4340	X	1796	-0-	-2544	-0-	1674	2	122	9	N	111	171	1			87
03	4805	X	2507	-0-	-2298	-0-	2393	2	114	9	N	104					191
04	4410	X	2554	-0-	-1856	-0-	2467	2	87	9	N	79	170	1			100

JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

11	14310	X	10923	-0-	-3387	-0-	10558	2	365	9	N	332	225	1			245
12	14260	X	12078	-0-	-2182	-0-	11749	2	329	9	N	299	351	1			193
01	14260	X	10430	-0-	-3830	-0-	10118	2	312	9	N	284	350	1			127
02	11508	X	9214	-0-	-2294	-0-	8917	2	297	9	N	270	175	1			222
03	12090	X	9710	-0-	-2380	-0-	9433	2	277	9	N	252	356	1			118
04	11700	X	8534	-0-	-3166	-0-	8283	2	251	9	N	228	180	1			166

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL (GEORGETOWN) 14710 660 NON-ASSOCIATED ONE WELL CNTY: BURLESON
CML EXPLORATION, LLC 120648
MARTIN WELL #: 1 RRCID -> 214539 COMPL. DATE 01/24/2006 TOTAL DEPTH 10043 PERF. 9512 - 18160

11	0	N	50	-0-	50	B	-3463	50	2			N	-0-				80
12	62	N	5	-0-	-57		-57	5	2			N	-0-				80
01	31	N	-0-	-0-	-31		-0-					N	-0-				80
02	140	N	140	-0-	-0-		-0-	139	2	1	9	N	1	1	8		80
03	5	N	-0-	-0-	-5		-0-					N	-0-				80
*04	5	N	5	-0-	-0-		-0-	5	2			N	-0-				80

COMSTOCK OIL & GAS, LP 170040
DODD UNIT WELL #: 1 RRCID -> 263817 COMPL. DATE 08/15/2011 TOTAL DEPTH 9411 PERF. 8560 - 17540

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

CALEB (YEGUA Y-2) 14725 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
THE REAL DEAL WELL #: 1 RRCID -> 265710 COMPL. DATE 05/30/2012 TOTAL DEPTH 6500 PERF. 5324 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7461	R	7461	-0-	-0-	-0-	9	1	7452	3	N	-0-					69
12	11142	R	11142	-0-	-0-	-0-	16	1	11126	3	N	-0-					69
01	10075	#	7075	-0-	-3000	-0-	9	1	6876	3	N	173					242
							190	9									
02	6972	#	119	-0-	-6853	-0-	3	1	94	3	N	20	193	1			69
							22	9									
03	11129	#	3520	-0-	-7609	-0-	10	1	3510	3	N	-0-					69
04	10770	#	5886	-0-	-4884	-0-	15	1	5689	3	N	165					234
							182	9									

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF, E. G. WELL #: 1 RRCID -> 179689 COMPL. DATE 08/21/2000 TOTAL DEPTH 4510 PERF. 4243 - 4246

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

11	DLQ G-10		297	-0-	297	141185	297	2			N	-0-					-0-
12	DLQ G-10		253	-0-	253	141438	253	2			N	-0-					-0-
01	2500	N	118	-0-	-2382	139056	118	2			N	-0-					-0-
*02	2800	N	156	-0-	-2644	136412	156	2			N	-0-					-0-
*03	3100	N	345	-0-	-2755	133657	345	2			N	-0-					-0-
*04	3000	N	272	-0-	-2728	130929	272	2			N	-0-					-0-

CALLIS (FRIO 5170) 14873 300 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ILSE UNIT WELL #: 1 RRCID -> 263893 COMPL. DATE 05/28/2011 TOTAL DEPTH 5400 PERF. 5152 - 5153

11	2010	#	785	-0-	-1225	-0-	785	2			N	-0-					35
12	1767	#	977	-0-	-790	-0-	971	2	6	9	N	5					40
01	1767	#	1214	-0-	-553	-0-	1202	2	12	9	N	11					51
02	1596	#	1149	-0-	-447	-0-	1149	2			N	-0-					51
03	2946	N	2946	-0-	-0-	-0-	2939	2	7	9	N	6					57
*04	3000	N	3106	-0-	106	106	3106	2			N	-0-					57

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

11	90	#	-0-	-0-	-90	-0-					N	-0-					51
12	0	#	-0-	-0-	-0-	-0-					N	-0-					51
01	0	#	-0-	-0-	-0-	-0-					N	-0-					51
02	0	#	-0-	-0-	-0-	-0-					N	-0-					51
03	0	#	-0-	-0-	-0-	-0-					N	-0-					51
04	0	#	-0-	-0-	-0-	-0-					N	-0-					51

CAMP HULEN (MIDDLE FRIO SD.) 15101 475 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EARTHSTONE ENERGY,INC. 237742
PIDCO WELL #: 2 RRCID -> 213180 COMPL. DATE 10/13/2005 TOTAL DEPTH 14825 PERF.13142 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

11	41580		6003	-0-	-35577	-0-	5967	2	36	9	N	33					163
12	42966		3457	-0-	-39509	-0-	3425	2	32	9	N	29					192
01	3480	R	3480	-0-	-0-	-0-	3425	2	55	9	N	50					242
02	10530	R	10530	-0-	-0-	-0-	10474	2	56	9	N	51	235	1			58
03	13127	R	13127	-0-	-0-	-0-	13053	2	74	9	N	67					125
*04	13820	R	13820	-0-	-0-	-0-	13752	2	68	9	N	62	152	1			35

CAMP HULEN, W. (FRIO 8900) 15105 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 250060 COMPL. DATE 11/01/2006 TOTAL DEPTH 10149 PERF. 8856 - 8860

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	2728		NO RPT	-0-	-2728	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/29/2011

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					46

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 11/13/1977 TOTAL DEPTH 7300 PERF. 4835 - 4845

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

11	3660	#	778	-0-	-2882	-0-	18	1	760	2	Y	-0-					-0-
12	3782	#	1548	-0-	-2234	-0-	50	1	1498	2	Y	-0-					-0-
01	3782	#	-0-	-0-	-3782	-0-					Y	-0-					-0-
02	3248	#	-0-	-0-	-3248	-0-					Y	-0-					-0-
03	3410	#	-0-	-0-	-3410	-0-					Y	-0-					-0-
04	1500	#	-0-	-0-	-1500	-0-					Y	-0-					-0-

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF.10552 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 01/16/1998 TOTAL DEPTH 11406 PERF.10570 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	7015	-0-	-5	-0-	282 186	1 9	6547	2	Y	169	181	1	13	8	219
12	7254	X	6178	-0-	-1076	-0-	276 250	1 9	5652	2	Y	227	10	8			436
01	7254	X	6145	-0-	-1109	-0-	310 151	1 9	5684	2	Y	137	349	1	4	8	220
02	6552	X	6266	-0-	-286	-0-	260 151	1 9	5855	2	Y	137	104	1	9	8	244
03	7068	X	6067	-0-	-1001	-0-	288 213	1 9	5566	2	Y	194	171	1	10	8	257
04	6840	X	1600	-0-	-5240	-0-	195 32	1 9	1373	2	Y	29	5	8			281

CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF.11078 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE LEASE 108878 WELL #: 1ST RRCID -> 262026 COMPL. DATE 12/03/2010 TOTAL DEPTH 10926 PERF.11173 - 11179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106348	X	106348	-0-	-0-	-0-	300 2019	1 9	104029	2	N	1835	2098	1	1	8	112
12	111710	X	111710	-0-	-0-	-0-	310 2493	1 9	108907	2	N	2266	1904	1	1	8	473
01	103914	X	103914	-0-	-0-	-0-	310 2047	1 9	101557	2	N	1861	2073	1			261
02	106605	X	106605	-0-	-0-	-0-	280 2096	1 9	104229	2	N	1905	1429	1	1	8	736
03	123030	X	123030	-0-	-0-	-0-	310 2396	1 9	120324	2	N	2178	2716	1	1	8	197
04	92100	X	23724	-0-	-68376	-0-	69 563	1 9	23092	2	N	512	630	1	1	8	78

CANEY CREEK (FRIO 4100) 15310 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
SORREL, FRANK WELL #: 1 RRCID -> 176225 COMPL. DATE 02/11/2000 TOTAL DEPTH 5648 PERF. 3682 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CHESAPEAKE OPERATING, INC. 147715
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 12/22/2000 TOTAL DEPTH 5800 PERF. 5168 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 05/01/2002 TOTAL DEPTH 9400 PERF. 5173 - 5182

11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

11	DELQ PR		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

11	14B DENY		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

11	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3, 2-BC) 15491 591 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 6 RRCID -> 146787 COMPL. DATE 06/08/1993 TOTAL DEPTH 8000 PERF. 5918 - 5922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3,2-Z1) 15491 686 ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 3 RRCID -> 105710 COMPL. DATE 07/18/1982 TOTAL DEPTH 6612 PERF. 5015 - 5020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-

CARL REYNOLDS (2460) 15700 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
REYNOLDS WELL #: 1 RRCID -> 208179 COMPL. DATE 12/14/2004 TOTAL DEPTH 3012 PERF. 2486 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 10/14/1992 TOTAL DEPTH 20158 PERF.10576 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	727	-0-	-1253	-0-	264	1	449	2	N	13					96
							14	9									
12	2139	R	2139	-0-	-0-	-0-	744	1	1327	2	N	62					158
							68	9									
01	2046	#	818	-0-	-1228	-0-	312	1	464	2	N	38	177	1			19
							42	9									
02	1986	R	1986	-0-	-0-	-0-	672	1	1256	2	N	53					72
							58	9									
03	2139	#	1524	-0-	-615	-0-	552	1	930	2	N	38					110
							42	9									
04	2070	#	862	-0-	-1208	-0-	288	1	541	2	N	30					140
							33	9									

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARROLL (8600) 15948 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 2 RRCID -> 201778 COMPL. DATE 02/28/2004 TOTAL DEPTH 14152 PERF. 9013 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	#	2024	-0-	-586	-0-	1899	2	125	9	N	114	181	1			160
12	2697	#	1977	-0-	-720	-0-	1778	2	199	9	N	181	169	1			172
01	2790	#	784	-0-	-2006	-0-	572	2	212	9	N	193	173	1			192
02	2520	#	994	-0-	-1526	-0-	858	2	136	9	N	124	169	1			147
03	2294	#	2272	-0-	-22	-0-	2062	2	210	9	N	191	170	1			168
*04	2528	R	2528	-0-	-0-	-0-	2339	2	189	9	N	172	168	1			172

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	219	-0-	-111	-0-	91	1	128	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	122	1	165	2	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	133	1	215	2	N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	128	1	288	2	N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	158	1	390	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1388	-0-	-562	-0-	312	1	1073	2	N	3					75
							3	9									
12	1612	X	1545	-0-	-67	-0-	308	1	1237	2	N	-0-					75
01	1675	X	1675	-0-	-0-	-0-	305	1	1370	2	N	-0-					75
02	1596	X	1228	-0-	-368	-0-	239	1	987	2	N	2					77
							2	9									
03	1902	X	1902	-0-	-0-	-0-	328	1	1563	2	N	10					87
							11	9									
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					87

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	214	-0-	-476	-0-	33	1	173	2	N	7					107
							8	9									
12	381	X	381	-0-	-0-	-0-	53	1	328	2	N	-0-					107
01	448	X	448	-0-	-0-	-0-	53	1	392	2	N	3					110
							3	9									
02	571	X	571	-0-	-0-	-0-	68	1	499	2	N	4					114
							4	9									
03	667	X	667	-0-	-0-	-0-	77	1	524	2	N	60					174
							66	9									
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					174

ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2227	-0-	-413	-0-	357	1	1863	2	N	6					135
							7	9									
12	2728	X	1968	-0-	-760	-0-	277	1	1691	2	N	-0-					135
01	2815	X	2815	-0-	-0-	-0-	339	1	2470	2	N	5					140
							6	9									
02	2876	X	2876	-0-	-0-	-0-	344	1	2521	2	N	10					150
							11	9									
03	2294	X	2045	-0-	-249	-0-	261	1	1773	2	N	10					160
							11	9									
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					160

CASTILLO (YEGUA #5) //CONT.// 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAT SPRINGS (MIDWAY) 16400 700 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
HALCON OPERATING CO., INC. 344412
KOLLATSCHNY WELL #: 1 RRCID -> 270686 COMPL. DATE 10/28/2012 TOTAL DEPTH 17249 PERF.13018 - 14436

11	71280		966	-0-	-70314	-0-	953	2	13	9	N	12					178
12	73656		85	-0-	-73571	-0-	83	3	2	9	N	2					180
01	73656		923	-0-	-72733	-0-	910	3	13	9	N	12					192
02	66528		657	-0-	-65871	-0-	634	3	23	9	N	21	183	1			30
*03	73656		-0-	-0-	-73656	-0-					N	10					40
04	960	#	356	-0-	-604	-0-	347	3	9	9	N	8					48

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ALAMO OPERATING COMPANY, L. C. 010074
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

11	10740		8744	-0-	-1996	-0-	1201	1	7368	2	N	159	181	1			123
							175	9									
12	11098		8838	-0-	-2260	-0-	1240	1	7423	2	N	159	182	1			100
							175	9									
01	11098		8542	-0-	-2556	-0-	1168	1	7217	2	N	143	180	1			63
							157	9									
02	10024		5022	-0-	-5002	-0-	685	1	4247	2	N	82					145
							90	9									
03	9796		5007	-0-	-4789	-0-	669	1	4237	2	N	92					237
							101	9									
*04	10182		10182	-0-	-0-	-0-	1022	1	8963	2	N	179	181	1			235
							197	9									

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					101
12	49128		-0-	-0-	-49128	-0-					N	-0-	101	1			-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CECIL NOBLE (WILCOX 10,300) 16517 798 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GAS UNIT WELL #: 1 RRCID -> 226437 COMPL. DATE 02/09/2007 TOTAL DEPTH 11423 PERF.10733 - 10982

11	10706	X	10706	-0-	-0-	-0-	10209	2	497	9	N	452	352	1			650
12	10146	X	10146	-0-	-0-	-0-	9647	2	499	9	N	454	529	1			575
01	8775	X	8775	-0-	-0-	-0-	8383	2	392	9	N	356	355	1			576
02	6789	X	6789	-0-	-0-	-0-	6480	2	309	9	N	281	357	1			500
03	7464	X	7464	-0-	-0-	-0-	7112	2	352	9	N	320	181	1			639
*04	12276	X	12276	-0-	-0-	-0-	11801	2	475	9	N	432	532	1			539

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121890		119424	-0-	-2466	427254	300 3009	1 9	116115	2	N	2735	2376	1			653
12	125953		117157	-0-	-8796	418458	310 2775	1 9	114072	2	N	2523	2762	1	1	8	413
01	125953		110626	-0-	-15327	403131	310 2505	1 9	107811	2	N	2277	2585	1			105
02	341615		97497	-0-	-244118	159013	280 1990	1 9	95227	2	N	1809	1537	1	1	8	376
03	122078		104592	-0-	-17486	141527	310 2223	1 9	102059	2	N	2021	2120	1			277
04	118140		96404	-0-	-21736	119791	300 1575	1 9	94529	2	N	1432	1362	1	1	8	346

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDAR POINT (DEEP FRIO) 16599 050 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
WHITSON OPERATING 921045
STATE TRACT 119 WELL #: 2 RRCID -> 231292 COMPL. DATE 11/22/2006 TOTAL DEPTH 7562 PERF. 7334 - 8758

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CEDAR POINT (FRIO 1) 16599 166 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WHITSON OPERATING 921045
ST 119 WELL #: 2 RRCID -> 271139 COMPL. DATE 05/28/2013 TOTAL DEPTH 7562 PERF. 7273 - 7277

11	23160		8006	-0-	-15154	-0-	284	1	7722	2	Y	-0-					-0-
12	23932		650	-0-	-23282	-0-	7	1	643	2	Y	-0-					-0-
01	23932		-0-	-0-	-23932	-0-					Y	-0-					-0-
02	21616		-0-	-0-	-21616	-0-					Y	-0-					-0-
*03	8277	#	3068	-0-	-5209	-0-	3068	2			Y	-0-					-0-
04	8010	#	709	-0-	-7301	-0-	709	2			Y	-0-					-0-

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
CEDAR POINT SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS (NAVARRO) 16804 500 ASSOCIATED EXEMPT CNTY: BURLESON
SEAGULL OPERATING CO., INC. 761710
BLACK CATHY M. WELL #: 1 RRCID -> 005487 COMPL. DATE 01/12/1984 TOTAL DEPTH 3915 PERF. N/A

11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, DAVID WELL #: 3 RRCID -> 069377 COMPL. DATE 10/15/1976 TOTAL DEPTH 3750 PERF. N/A

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20266	X	20266	-0-	-0-	-0-	307	1	19867	2	Y	84	72	1	24	8	10
							92	9									
08	19882	X	19882	-0-	-0-	-0-	310	1	19486	2	Y	78	53	1	16	8	19
							86	9									
09	19035	X	19035	-0-	-0-	-0-	300	1	18655	2	Y	73	70	1	12	8	10
							80	9									
10	19282	X	18200	-0-	-1082	-0-	298	1	17806	2	Y	87	61	1	25	8	11
							96	9									
11	19448	X	19448	-0-	-0-	-0-	300	1	19024	2	Y	113	59	1	52	8	13
							124	9									
12	19988	X	19988	-0-	-0-	-0-	310	1	19569	2	Y	99	48	1	38	8	26
							109	9									
01	19282	X	16964	-0-	-2318	-0-	307	1	16566	2	Y	83	86	1	16	8	7
							91	9									
02	17416	X	17202	-0-	-214	-0-	280	1	16799	2	Y	112	47	1	33	2	39
							123	9									
03	20760	X	20760	-0-	-0-	-0-	310	1	20305	2	Y	132	104	1	38	8	29
							145	9									
04	13590	X	3880	-0-	-9710	-0-	60	1	3777	2	Y	39	34	1	18	8	16
							43	9									

CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/16/1998 TOTAL DEPTH 10192 PERF. 9976 - 10002

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

11	66470	X	66470	-0-	-0-	-0-	300	1	64796	2	Y	1249	1199	1	2	8	272
							1374	9									
12	66117	X	66117	-0-	-0-	-0-	310	1	64353	2	Y	1322	1037	1	2	8	555
							1454	9									
01	64542	X	59967	-0-	-4575	-0-	307	1	58161	2	Y	1363	1778	1	1	2	139
							1499	9									
02	58296	X	56228	-0-	-2068	-0-	280	1	54716	2	Y	1120	684	1	1	8	574
							1232	9									
03	65038	X	63343	-0-	-1695	-0-	310	1	61481	2	Y	1411	1520	1	35	8	430
							1552	9									
04	62940	X	11848	-0-	-51092	-0-	60	1	11474	2	Y	285	485	1	1	8	229
							314	9									

WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF.10220 - 10234

11	71950	X	71950	-0-	-0-	-0-	300	1	69942	2	N	1553	1471	1			254
							1708	9									
12	74109	X	74109	-0-	-0-	-0-	310	1	71867	2	N	1756	1253	1			757
							1932	9									
01	74493	X	74493	-0-	-0-	-0-	310	1	72438	2	N	1586	2099	1			244
							1745	9									
02	65080	X	65080	-0-	-0-	-0-	277	1	63342	2	N	1328	1036	1			536
							1461	9									
03	78654	X	78654	-0-	-0-	-0-	310	1	76592	2	N	1593	1858	1			271
							1752	9									
04	69960	X	15475	-0-	-54485	-0-	60	1	15056	2	N	326	419	1	1	8	177
							359	9									

CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 262252 COMPL. DATE 11/10/2010 TOTAL DEPTH 11154 PERF.10181 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	5743	-0-	-1307	-0-	216 156	1 9	5371	2	N	142	180	1	1	8	245
12	8929	X	8929	-0-	-0-	-0-	257 512	1 9	8160	2	N	465	362	1	1	8	347
01	14406	X	14406	-0-	-0-	-0-	298 250	1 9	13858	2	N	227	358	1	2	8	214
02	8616	X	8616	-0-	-0-	-0-	277 202	1 9	8137	2	N	184	63	1	1	8	334
03	8952	X	8952	-0-	-0-	-0-	267 259	1 9	8426	2	N	235	344	1	1	8	224
04	7050	X	1894	-0-	-5156	-0-	60 55	1 9	1779	2	N	50					274

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
STRAND ENERGY, L.C. 824758
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	14950	-0-	-2150	-0-	62 436	1 9	14452	2	N	396	383	1			310
12	17670	X	13207	-0-	-4463	-0-	56 295	1 9	12856	2	N	268	371	1	4	8	203
01	17670	X	15188	-0-	-2482	-0-	63 397	1 9	14728	2	N	361	188	1			376
02	15960	X	13597	-0-	-2363	-0-	57 252	1 9	13288	2	N	229	199	1			406
03	DLQ G-10		16271	-0-	16271	16271	68 267	1 9	15936	2	N	243	192	1			457
*04	31494	X	15223	-0-	-16271	-0-	61 329	1 9	14833	2	N	299	564	1			192

CHENANGO (8100 FRIO) 17418 200 ASSOCIATED 49B CNTY: BRAZORIA
NADSOILCO LLC 598945
HEIM WELL #: 1 RRCID -> 171615 COMPL. DATE 01/20/1999 TOTAL DEPTH 9716 PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-

CHENANGO (8900 -A- SD.) 17418 700 ASSOCIATED 49B CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
TENBRINK WELL #: 3 RRCID -> 105076 COMPL. DATE 02/02/1983 TOTAL DEPTH 10520 PERF. 9070 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE (CKFLD. 6100) 17550 152 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 3 RRCID -> 117526 COMPL. DATE 06/24/1985 TOTAL DEPTH 9442 PERF. 6028 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESTERVILLE (JACKSON 5200) 17550 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
COASTAL PLAINS EXPLORATION, LLC 161678
DUNCAN WELL #: 1 RRCID -> 263239 COMPL. DATE 06/14/2011 TOTAL DEPTH 6010 PERF. 5724 - 5737

11	2910	#	-0-	-0-	-2910	B	-31192					N	-0-				-0-
12	3007	#	-0-	-0-	-3007	B	-34199					N	-0-				-0-
01	2480	#	-0-	-0-	-2480	B	-36679					N	-0-				-0-
02	1624	#	-0-	-0-	-1624	B	-38303					N	-0-				-0-
03	0	W	-0-	-0-	-0-	B	-38303					N	-0-				-0-
04	0	W	-0-	-0-	-0-	B	-38303					N	-0-				-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 15 RRCID -> 217674 COMPL. DATE 05/06/2006 TOTAL DEPTH 7147 PERF. 5264 - 5268

11	1320	#	983	-0-	-337	B	-5813	27 9	1	947	2	Y	8						14
12	1364	#	1180	-0-	-184	B	-5997	47 8	1 9	1125	2	Y	7	8	1				13
01	1302	#	1185	-0-	-117	B	-6114	61 14	1 9	1110	2	Y	13	9	1				17
02	1176	#	675	-0-	-501	B	-6615	99 8	1 9	568	2	Y	7	9	1				15
03	1302	#	1871	-0-	569	B	-6046	146 23	1 9	1702	2	Y	21						36
04	1140	#	2029	-0-	889	B	-5157	128 7	1 9	1894	2	Y	6						42

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-						-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 20 RRCID -> 213868 COMPL. DATE 01/10/2006 TOTAL DEPTH 4400 PERF. 3914 - 3920

11	5640	X	2674	-0-	-2966		-0-	73 23	1 9	2578	2	Y	21						51
12	5022	X	2166	-0-	-2856		-0-	86 13	1 9	2067	2	Y	12	28	1				35
01	5022	X	2731	-0-	-2291		-0-	142 33	1 9	2556	2	Y	30	24	1				41
02	4536	X	1059	-0-	-3477		-0-	156 12	1 9	891	2	Y	11	22	1				30
03	4712	X	1625	-0-	-3087		-0-	127 20	1 9	1478	2	Y	18						48
*04	2922	X	2922	-0-	-0-		-0-	184 10	1 9	2728	2	Y	9						57

CHESTERVILLE (MIOCENE 3720) //CONT.// 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SAMSON EXPLORATION, LLC //CONT.// 744835
CHESTERVILLE UNIT WELL #: 14 RRCID -> 255593 COMPL. DATE 12/19/2012 TOTAL DEPTH 4300 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2144	-0-	-586	-0-	58	1	2067	2	Y	17					38
							19	9									
12	3193	X	2753	-0-	-440	-0-	109	1	2627	2	Y	15	21	1			32
							17	9									
01	3193	X	1521	-0-	-1672	-0-	79	1	1423	2	Y	17	22	1			27
							19	9									
02	2884	X	695	-0-	-2189	-0-	102	1	585	2	Y	7	14	1			20
							8	9									
03	3193	X	1509	-0-	-1684	-0-	118	1	1372	2	Y	17					37
							19	9									
*04	2812	X	2812	-0-	-0-	-0-	177	1	2626	2	Y	8					45
							9	9									

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55

CHESTERVILLE (WILCOX 9500) 17550 532 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 7 RRCID -> 005505 COMPL. DATE 05/12/1951 TOTAL DEPTH 9520 PERF. 9390 - 9520

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHESTERVILLE (WILCOX 9600) 17550 608 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 5 RRCID -> 005503 COMPL. DATE 02/01/1950 TOTAL DEPTH 9588 PERF. 9428 - 9588

11	19470	#	13978	-0-	-5492	-0-	381	1	13473	2	Y	113					242
							124	9									
12	17763	#	16964	-0-	-799	-0-	672	1	16189	2	Y	94	134	1			202
							103	9									
01	20956	#	19962	-0-	-994	-0-	1035	1	18686	2	Y	219	140	1			281
							241	9									
02	18928	#	484	-0-	-18444	-0-	71	1	407	2	Y	5	151	1			135
							6	9									
03	20956	#	348	-0-	-20608	-0-	27	1	317	2	Y	4					139
							4	9									
04	19320	#	9628	-0-	-9692	-0-	607	1	8989	2	Y	29					168
							32	9									

CHESTERVILLE (3770) 17550 640 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CIMAREX ENERGY CO. OF COLORADO 153429
HILLBOLDT WELL #: 2 RRCID -> 168099 COMPL. DATE 04/20/1998 TOTAL DEPTH 3900 PERF. 3576 - 3586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 9 RRCID -> 209971 COMPL. DATE N/A TOTAL DEPTH 7115 PERF. 3818 - 3870

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SENORA RESOURCES, INC. 767312
SCHAER, W. WELL #: 1 RRCID -> 179254 COMPL. DATE N/A TOTAL DEPTH 4385 PERF. 3958 - 3960

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY EXPLORATION, LLC 950468
TULANE GORDON UNIT WELL #: 1 C RRCID -> 203729 COMPL. DATE 09/13/2011 TOTAL DEPTH 4510 PERF. 3914 - 4006

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
WOLF "A" WELL #: 2 RRCID -> 167974 COMPL. DATE 12/15/1997 TOTAL DEPTH 3700 PERF. 2029 - 2052

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLF WELL #: 4 RRCID -> 168397 COMPL. DATE 12/17/1997 TOTAL DEPTH 3150 PERF. 2017 - 2047

11	810 #	611	-0-	-199	-0-	75	1	536	2	N	-0-					-0-
12	837 #	707	-0-	-130	-0-	92	1	615	2	N	-0-					-0-
01	837 #	660	-0-	-177	-0-	78	1	582	2	N	-0-					-0-
02	616 #	587	-0-	-29	-0-	69	1	518	2	N	-0-					-0-
03	713 #	374	-0-	-339	-0-	39	1	335	2	N	-0-					-0-
04	690 #	657	-0-	-33	-0-	67	1	590	2	N	-0-					-0-

CHESTERVILLE, N. (MIOCENE 2220) //CONT.// 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	104	-0-	-16	-0-	12	1	92	2	N	-0-					-0-
12	124	#	95	-0-	-29	-0-	9	1	86	2	N	-0-					-0-
01	124	#	105	-0-	-19	-0-	12	1	93	2	N	-0-					-0-
02	130	R	130	-0-	-0-	-0-	11	1	119	2	N	-0-					-0-
03	93	#	82	-0-	-11	-0-	6	1	76	2	N	-0-					-0-
*04	127	R	127	-0-	-0-	-0-	13	1	114	2	N	-0-					-0-

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
WOLF WELL #: 1 RRCID -> 148847 COMPL. DATE 03/30/1994 TOTAL DEPTH 11900 PERF. 11534 - 11556

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF. 11526 - 11576

11	2100	X	1362	-0-	-738	-0-	165	1	1190	2	N	6					160
							7	9									
12	2325	X	458	-0-	-1867	-0-	59	1	397	2	N	2					162
							2	9									
01	2325	X	1519	-0-	-806	-0-	178	1	1332	2	N	8					170
							9	9									
02	2100	X	1994	-0-	-106	-0-	234	1	1750	2	N	9	149	1			30
							10	9									
03	2325	X	1272	-0-	-1053	-0-	133	1	1132	2	N	6	1	8			35
							7	9									
*04	1727	X	1727	-0-	-0-	-0-	174	1	1539	2	N	13					48
							14	9									

WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF. 11542 - 11841

11	6990	X	6218	-0-	-772	-0-	784	1	5345	2	N	81	161	1	2	8	47
							89	9									
12	7998	X	6719	-0-	-1279	-0-	890	1	5754	2	N	68	1	8			114
							75	9									
01	7998	X	6848	-0-	-1150	-0-	857	1	5888	2	N	94	175	1	1	8	32
							103	9									
02	7224	X	5673	-0-	-1551	-0-	653	1	4951	2	N	63					95
							69	9									
03	6727	X	5147	-0-	-1580	-0-	540	1	4557	2	N	45	1	8			139
							50	9									
*04	7092	X	7092	-0-	-0-	-0-	799	1	6206	2	N	79	1	8			217
							87	9									

WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF. 11230 - 12020

11	6760	X	6760	-0-	-0-	-0-	765	1	5928	2	N	61	178	1	6	8	89
							67	9									
12	7006	X	6542	-0-	-464	-0-	587	1	5880	2	N	68	2	8			155
							75	9									
01	7750	X	5597	-0-	-2153	-0-	654	1	4907	2	N	33	1	8			187
							36	9									
02	7000	X	5896	-0-	-1104	-0-	539	1	5309	2	N	44	1	8			230
							48	9									
03	6975	X	4453	-0-	-2522	-0-	337	1	4081	2	N	32	1	8			261
							35	9									
04	6750	X	6587	-0-	-163	-0-	562	1	6011	2	N	13	165	1	2	8	107
							14	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10454	X	10454	-0-	-0-	-0-	1326	1	9037	2	N	83	167	1	5	8	120
							91	9									
12	10788	X	9642	-0-	-1146	-0-	1279	1	8269	2	N	85	2	8			203
							94	9									
01	10788	X	9802	-0-	-986	-0-	1232	1	8470	2	N	91	188	1	1	8	105
							100	9									
02	9744	X	8552	-0-	-1192	-0-	998	1	7444	2	N	100	1	8			204
							110	9									
03	10788	X	7813	-0-	-2975	-0-	893	1	6828	2	N	84	183	1	3	8	102
							92	9									
04	10440	X	10409	-0-	-31	-0-	1176	1	9124	2	N	99	2	8			199
							109	9									

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	5024	-0-	-106	-0-	717	1	4234	2	N	66	4	8			205
							73	9									
12	5580	X	4690	-0-	-890	-0-	649	1	3999	2	N	38	184	1	2	8	57
							42	9									
01	5580	X	4896	-0-	-684	-0-	703	1	4156	2	N	34	1	8			90
							37	9									
02	5040	X	4099	-0-	-941	-0-	547	1	3500	2	N	47					137
							52	9									
03	5177	X	3717	-0-	-1460	-0-	470	1	3201	2	N	42	2	8			177
							46	9									
04	5010	X	4852	-0-	-158	-0-	598	1	4190	2	N	58	172	1	3	8	60
							64	9									

WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6268	-0-	-302	-0-	901	1	5319	2	N	44	8	8			200
							48	9									
12	7130	X	5027	-0-	-2103	-0-	698	1	4300	2	N	26	188	1	3	8	35
							29	9									
01	7130	X	5237	-0-	-1893	-0-	751	1	4442	2	N	40	2	8			73
							44	9									
02	6440	X	5289	-0-	-1151	-0-	709	1	4528	2	N	47	1	8			119
							52	9									
03	6479	X	4103	-0-	-2376	-0-	520	1	3541	2	N	38	3	8			154
							42	9									
*04	6332	X	6332	-0-	-0-	-0-	784	1	5501	2	N	43	3	8			194
							47	9									

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8962	X	8962	-0-	-0-	-0-	1087	1	7813	2	N	56	6	8			165
							62	9									
12	8525	X	8264	-0-	-261	-0-	1071	1	7173	2	N	18	1	8			182
							20	9									
01	8525	X	8175	-0-	-350	-0-	962	1	7183	2	N	27	175	1	1	8	33
							30	9									
02	7700	X	5083	-0-	-2617	-0-	604	1	4447	2	N	29					62
							32	9									
03	9269	X	4243	-0-	-5026	-0-	443	1	3771	2	N	26	1	8			87
							29	9									
04	8970	X	7523	-0-	-1447	-0-	761	1	6714	2	N	44	1	8			130
							48	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2214	-0-		-576	-0-	279 33	1 9	1902	2	N	30	8	8			77
12	2790	X	2589	-0-		-201	-0-	344 22	1 9	2223	2	N	20	3	8			94
01	2790	X	2755	-0-		-35	-0-	348 17	1 9	2390	2	N	15	2	8			107
02	2520	X	2385	-0-		-135	-0-	276 19	1 9	2090	2	N	17	2	8			122
03	2604	X	2038	-0-		-566	-0-	234 14	1 9	1790	2	N	13	3	8			132
04	2670	X	2352	-0-		-318	-0-	263 45	1 9	2044	2	N	41	3	8			170

WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6558	-0-		-1242	-0-	743 65	1 9	5750	2	N	59	4	8			209
12	8215	X	7078	-0-		-1137	-0-	637 61	1 9	6380	2	N	55	184	1	3	8	77
01	8215	X	6328	-0-		-1887	-0-	739 36	1 9	5553	2	N	33	1	8			109
02	7420	X	6652	-0-		-768	-0-	605 51	1 9	5996	2	N	46	1	8			154
03	7068	X	5574	-0-		-1494	-0-	421 54	1 9	5099	2	N	49	3	8			200
*04	7144	X	7144	-0-		-0-	-0-	263 36	1 9	6845	2	N	33	184	1	2	8	47

ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2929	-0-		-821	-0-	419 36	1 9	2474	2	N	33	8	8			162
12	3875	X	3342	-0-		-533	-0-	463 23	1 9	2856	2	N	21	4	8			179
01	3720	X	3424	-0-		-296	-0-	492 26	1 9	2906	2	N	24	174	1	2	8	27
02	3472	X	3142	-0-		-330	-0-	421 28	1 9	2693	2	N	25	2	8			50
03	3844	X	2616	-0-		-1228	-0-	330 34	1 9	2252	2	N	31	4	8			77
*04	4012	X	4012	-0-		-0-	-0-	495 44	1 9	3473	2	N	40	3	8			114

MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1214	-0-		-166	-0-	152 25	1 9	1037	2	N	23	7	8			195
12	1457	N	1275	-0-		-182	-0-	169 13	1 9	1093	2	N	12	3	8			204
01	1205	N	1205	-0-		-0-	-0-	152 9	1 9	1044	2	N	8	3	8			209
02	1151	N	1151	-0-		-0-	-0-	157 4	1 9	990	2	N	4	1	8			212
03	1271	N	725	-0-		-546	-0-	83 6	1 9	636	2	N	5	3	8			214
*04	1628	N	1628	-0-		-0-	-0-	185 9	1 9	1434	2	N	8	5	8			217

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3136	-0-		-344	-0-	381	1 20 9	2735	2	N	18	4	8			154
12	3379	X	3339	-0-		-40	-0-	433	1 10 9	2896	2	N	9	1	8			162
01	3492	X	3492	-0-		-0-	-0-	411	1 9 9	3072	2	N	8	1	8			169
02	2940	X	2459	-0-		-481	-0-	295	1 11 9	2153	2	N	10					179
03	3348	X	2552	-0-		-796	-0-	267	1 10 9	2275	2	N	9	3	8			185
*04	3811	X	3811	-0-		-0-	-0-	388	1 1 9	3422	2	N	1	1	8			185

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1731	-0-		-1209	-0-	198	1 2 9	1531	2	N	2					137
12	3861	X	3861	-0-		-0-	-0-	348	1 32 9	3481	2	N	29	2	8			164
01	3038	X	1645	-0-		-1393	-0-	193	1 1 9	1451	2	N	1					165
02	2588	X	2588	-0-		-0-	-0-	230	1 43 9	2315	2	N	39	179	1			25
03	3038	X	1464	-0-		-1574	-0-	110	1 17 9	1337	2	N	15	2	8			38
04	2940	X	2163	-0-		-777	-0-	213	1 20 9	1930	2	N	18	1	8			55

KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2135	-0-		-655	-0-	239	1 41 9	1855	2	N	37	4	8			165
12	2955	X	2955	-0-		-0-	-0-	267	1 18 9	2670	2	N	16	1	8			180
01	2747	N	2747	-0-		-0-	-0-	322	1 9 9	2416	2	N	8	1	8			187
02	2425	N	2425	-0-		-0-	-0-	224	1 9 9	2192	2	N	8	1	8			194
03	2914	N	1998	-0-		-916	-0-	152	1 2 9	1844	2	N	2	1	8			195
*04	3000	N	3225	-0-		225	225	320	1 9 9	2896	2	N	8	169	1	1	8	33

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-		-28	-0-	12	1 24 9	86	2	N	22					140
12	155	N	94	-0-		-61	-0-	12	1 3 9	79	2	N	3					143
01	102	N	102	-0-		-0-	-0-	12	1 1 9	89	2	N	1					144
02	112	N	62	-0-		-50	-0-	7	1 2 9	53	2	N	2					146
03	93	N	18	-0-		-75	-0-	2	1 1 9	15	2	N	1					147
*04	894	N	894	-0-		-0-	-0-	90	1 9 9	795	2	N	8	3	8			152

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3645	-0-	-315	-0-	442	1	3174	2	N	26	10	8			91
							29	9									
12	4130	X	4130	-0-	-0-	-0-	535	1	3582	2	N	12	3	8			100
							13	9									
01	4191	X	4191	-0-	-0-	-0-	494	1	3687	2	N	9	2	8			107
							10	9									
02	3868	X	3868	-0-	-0-	-0-	453	1	3405	2	N	9	1	8			115
							10	9									
03	4123	X	3605	-0-	-518	-0-	378	1	3218	2	N	8	3	8			120
							9	9									
*04	4421	X	4421	-0-	-0-	-0-	443	1	3914	2	N	58	3	8			175
							64	9									

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3885	-0-	-75	-0-	469	1	3370	2	N	42	178	1	4	8	47
							46	9									
12	4092	X	3771	-0-	-321	-0-	484	1	3242	2	N	41	1	8			87
							45	9									
01	4092	X	4008	-0-	-84	-0-	472	1	3521	2	N	14	1	8			100
							15	9									
02	3657	X	3657	-0-	-0-	-0-	420	1	3200	2	N	34					134
							37	9									
03	4030	X	2995	-0-	-1035	-0-	311	1	2654	2	N	27	1	8			160
							30	9									
*04	4269	X	4269	-0-	-0-	-0-	427	1	3773	2	N	63	187	1	1	8	35
							69	9									

KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5518	-0-	-542	-0-	626	1	4846	2	N	42	9	8			207
							46	9									
12	5797	X	5369	-0-	-428	-0-	483	1	4841	2	N	41	176	1	2	8	70
							45	9									
01	6541	X	5475	-0-	-1066	-0-	638	1	4790	2	N	43	2	8			111
							47	9									
02	5908	X	4870	-0-	-1038	-0-	427	1	4389	2	N	49	1	8			159
							54	9									
03	5704	X	3896	-0-	-1808	-0-	731	1	3136	2	N	26	3	8			182
							29	9									
*04	5614	X	5614	-0-	-0-	-0-	553	1	5017	2	N	40	3	8			219
							44	9									

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	#	3942	-0-	-1458	-0-	155	1	3723	3	N	58					273
							64	9									
12	5580	#	3957	-0-	-1623	-0-	132	1	3777	3	N	44					317
							48	9									
01	4774	#	1054	-0-	-3720	-0-	33	1	1009	3	N	11	171	1			157
							12	9									
02	4885	R	4885	-0-	-0-	-0-	153	1	4652	3	N	73					230
							80	9									
03	4061	#	1991	-0-	-2070	-0-	67	1	1905	3	N	17					247
							19	9									
*04	5389	R	5389	-0-	-0-	-0-	178	1	5154	3	N	52					299
							57	9									

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
ANDERSON, B. D. WELL #: 1BD RRCID -> 164121 COMPL. DATE 06/27/1997 TOTAL DEPTH 7010 PERF. 5978 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4900 PERF. 3312 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SAN BERNARD WELL #: 1 RRCID -> 203388 COMPL. DATE 01/15/2004 TOTAL DEPTH 4426 PERF. 4222 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
KAECHELE, CHARLES WELL #: 2 RRCID -> 173908 COMPL. DATE 07/09/1999 TOTAL DEPTH 7700 PERF. 4232 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BOWER, JONES WELL #: 1 RRCID -> 197048 COMPL. DATE 06/12/2003 TOTAL DEPTH 14128 PERF. 12993 - 13161

11	17910	X	13737	-0-	-4173	-0-	300	1	12733	2	N	640	382	1	33	8	379
							704	9									
12	17701	X	14293	-0-	-3408	-0-	310	1	13243	2	N	673	942	1	23	8	87
							740	9									
01	17701	X	12501	-0-	-5200	-0-	304	1	11500	2	N	634	591	1	10	8	120
							697	9									
02	14840	X	11101	-0-	-3739	-0-	280	1	10196	2	N	568	401	1	21	8	266
							625	9									
03	14694	X	10846	-0-	-3848	-0-	307	1	9882	2	N	597	593	1	19	8	251
							657	9									
04	13830	X	9151	-0-	-4679	-0-	300	1	8298	2	N	503	396	1	31	8	327
							553	9									

WALTER COMPANY "D" WELL #: 1ST RRCID -> 221521 COMPL. DATE 04/30/2012 TOTAL DEPTH 13250 PERF. 12960 - 13255

11	T. A.		19615	-0-	19615	67966	300	1	18015	2	N	1182	965	1	44	8	407
							1300	9									
12	85335	X	17369	-0-	-67966	-0-	310	1	16233	2	N	751	975	1	31	8	152
							826	9									
01	28551	X	14883	-0-	-13668	-0-	310	1	13720	2	N	775	398	1	13	8	516
							853	9									
02	25788	X	12628	-0-	-13160	-0-	280	1	11484	2	N	785	992	1	30	2	279
							864	9									
03	11935	X	10697	-0-	-1238	-0-	164	1	9870	2	N	603	601	1	2	8	279
							663	9									
04	11550	X	8576	-0-	-2974	-0-	294	1	8007	2	N	250	199	1	51	8	279
							275	9									

WALTER COMPANY "C" ST WELL #: 1ST RRCID -> 222123 COMPL. DATE 07/08/2009 TOTAL DEPTH 14215 PERF. 13539 - 13748

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202

BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF. 14217 - 14300

11	4410	X	495	-0-	-3915	-0-	9	1	416	2	N	64					311
							70	9									
12	5642	X	229	-0-	-5413	-0-	25	1	197	2	N	6					317
							7	9									
01	5642	X	3992	-0-	-1650	-0-	171	1	3307	2	N	467	194	1			590
							514	9									
02	5096	X	523	-0-	-4573	-0-	39	1	430	2	N	49	564	1			75
							54	9									
03	5642	X	3292	-0-	-2350	-0-	127	1	2739	2	N	387	205	1			257
							426	9									
04	3870	X	-0-	-0-	-3870	-0-					N	808	920	1			145

CHINA (YEGUA CONS.) //CONT.// 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
EDSON REALTY COMPANY WELL #: 1 RRCID -> 230860 COMPL. DATE 02/13/2009 TOTAL DEPTH 14625 PERF.12770 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1095	-0-	-705	-0-	24	1	590	2	N	437	378	1	1	8	230
							481	9									
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					230
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					230
02	1176	X	574	-0-	-602	-0-	171	1	89	2	N	285	203	1	1	2	311
							314	9									
03	1147	X	-0-	-0-	-1147	-0-					N	-0-					311
04	1110	X	-0-	-0-	-1110	-0-					N	-0-	202	1			109

BEAVERS 'A' WELL #: 1ST RRCID -> 246612 COMPL. DATE 12/12/2012 TOTAL DEPTH 15434 PERF.15140 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	4092	X	536	-0-	-3556	-0-	43	1	471	2	N	20					356
							22	9									
*04	3960	X	2716	-0-	-1244	-0-	45	1	2436	2	N	214	203	1	1	8	366
							235	9									

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
ROSS, LEGER WELL #: 1 RRCID -> 154116 COMPL. DATE 03/27/2008 TOTAL DEPTH 13600 PERF.12740 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	8716	-0-	-3104	-0-	299	1	8111	2	N	278	194	1	85	8	249
							306	9									
12	12214	X	5170	-0-	-7044	-0-	305	1	4749	2	N	105	44	8			310
							116	9									
01	12214	X	4667	-0-	-7547	-0-	306	1	4271	2	N	82	18	8			374
							90	9									
02	11032	X	3679	-0-	-7353	-0-	260	1	3335	2	N	76	194	1	32	8	224
							84	9									
03	9300	X	6631	-0-	-2669	-0-	308	1	6187	2	N	124	18	8			330
							136	9									
*04	13058	X	13058	-0-	-0-	-0-	300	1	12683	2	N	68	201	1			197
							75	9									

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	596	-0-	-1654	-0-	52	1	544	2	N	-0-					150
12	2139	X	620	-0-	-1519	-0-	53	1	567	2	N	-0-					150
01	2139	X	1029	-0-	-1110	-0-	89	1	925	2	N	14					164
							15	9									
02	1932	X	938	-0-	-994	-0-	70	1	840	2	N	25	171	1			18
							28	9									
03	1209	X	990	-0-	-219	-0-	91	1	887	2	N	11					29
							12	9									
04	990	X	773	-0-	-217	-0-	62	1	700	2	N	10					39
							11	9									

ZBORIL, HENRY WELL #: 3 RRCID -> 170308 COMPL. DATE 09/04/1998 TOTAL DEPTH 8136 PERF. 7748 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1093	-0-	-17	-0-	201	1	844	2	N	44					204
							48	9									
12	1250	N	1250	-0-	-0-	-0-	233	1	951	2	N	60	182	1			82
							66	9									
01	1457	N	447	-0-	-1010	-0-	87	1	338	2	N	20					102
							22	9									
02	1098	N	1098	-0-	-0-	-0-	197	1	844	2	N	52					154
							57	9									
03	1360	N	1360	-0-	-0-	-0-	234	1	1053	2	N	66	173	1			47
							73	9									
*04	1203	N	1203	-0-	-0-	-0-	222	1	934	2	N	43					90
							47	9									

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 4-U RRCID -> 155623 COMPL. DATE 07/13/1995 TOTAL DEPTH 11862 PERF.11319 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1752	-0-	-318	-0-	1728	2	24	9	N	22					88
12	2594	X	2594	-0-	-0-	-0-	2561	2	33	9	N	30					118
01	2139	X	526	-0-	-1613	-0-	509	2	17	9	N	15					133
02	1764	X	30	-0-	-1734	-0-	28	2	2	9	N	2					135
03	2604	X	27	-0-	-2577	-0-	24	2	3	9	N	3					138
04	2520	X	26	-0-	-2494	-0-	22	2	4	9	N	4					142

HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					130
12	0	X	-0-	-0-	-0-	-0-					N	-0-					130
01	0	X	-0-	-0-	-0-	-0-					N	3					133
02	0	X	-0-	-0-	-0-	-0-					N	4					137
03	0	X	-0-	-0-	-0-	-0-					N	3					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

FARMS, I. P. WELL #: 4-L RRCID -> 155624 COMPL. DATE 07/06/1995 TOTAL DEPTH 11862 PERF.11481 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDRAU WELL #: 2 RRCID -> 157295 COMPL. DATE 12/15/1995 TOTAL DEPTH 11505 PERF.11284 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	2					54
12	39	X	39	-0-	-0-	-0-	32	2	7	9	N	6					60
01	0	X	-0-	-0-	-0-	-0-					N	3					63
02	0	X	-0-	-0-	-0-	-0-					N	2					65
03	31	X	-0-	-0-	-31	-0-					N	2					67
04	30	X	-0-	-0-	-30	-0-					N	3					70

ELLIOTT OIL COMPANY, L.P. 247838
AL (ALLEN) WELL #: 1 RRCID -> 005596 COMPL. DATE 02/00/1945 TOTAL DEPTH 11500 PERF.11313 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANDRAU) //CONT.// 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG RESOURCES, LLC 945929
I. P. FARMS G UNIT WELL #: 2 RRCID -> 173121 COMPL. DATE 04/13/1999 TOTAL DEPTH 12551 PERF.12886 - 12964

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 182034 COMPL. DATE 03/16/2001 TOTAL DEPTH 13126 PERF.13006 - 13029

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

11	136 N	136	-0-	-0-	-0-	136	2			N	-0-					155
12	93 N	81	-0-	-12	-0-	81	2			N	-0-					155
01	140 N	140	-0-	-0-	-0-	140	2			N	-0-					155
02	140 N	111	-0-	-29	-0-	111	2			N	-0-					155
03	93 N	69	-0-	-24	-0-	69	2			N	-0-					155
04	150 N	114	-0-	-36	-0-	114	2			N	-0-					155

XOG RESOURCES, LLC 945929
SCHENCK WELL #: 6 RRCID -> 141008 COMPL. DATE 02/27/1992 TOTAL DEPTH 14085 PERF.12374 - 12414

11	2829 X	2829	-0-	-0-	-0-	688	1	1778	2	N	330	338	1			162
						363	9									
12	2856 X	2856	-0-	-0-	-0-	803	1	1708	2	N	314	326	1			150
						345	9									
01	2925 X	2925	-0-	-0-	-0-	730	1	1833	2	N	329	177	1			302
						362	9									
02	2660 X	2660	-0-	-0-	-0-	608	1	1708	2	N	313	346	1			269
						344	9									
*03	3010 N	3010	-0-	-0-	-0-	1456	1	1202	2	N	320	340	1			249
						352	9									
*04	3000 N	3041	-0-	41	41	874	1	1849	2	N	289	169	1			369
						318	9									

CHOCOLATE BAYOU (BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WIETING, A. M. WELL #: 27 RRCID -> 184074 COMPL. DATE 06/04/2001 TOTAL DEPTH 11665 PERF.10857 - 10870

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WIETING GAS UNIT WELL #: 33 RRCID -> 267572 COMPL. DATE 06/29/2012 TOTAL DEPTH 14253 PERF.10830 - 10842

11	2940 #	-0-	-0-	-2940	-0-				N	-0-			-0-
12	1922 #	-0-	-0-	-1922	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-

CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHOCOLATE BAYOU (FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 1 RRCID -> 175826 COMPL. DATE 11/08/1999 TOTAL DEPTH 11500 PERF.11194 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	5	-0-	-55	-0-	5	2			N	-0-					57
12	62	X	30	-0-	-32	-0-	30	2			N	-0-					57
01	62	X	22	-0-	-40	-0-	22	2			N	-0-					57
02	35	X	35	-0-	-0-	-0-	35	2			N	-0-					57
03	31	X	22	-0-	-9	-0-	22	2			N	-0-					57
*04	37	X	37	-0-	-0-	-0-	37	2			N	-0-					57

GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

XOG RESOURCES, LLC 945929
BANFIELD WELL #: 4 RRCID -> 181482 COMPL. DATE 02/23/2001 TOTAL DEPTH 13110 PERF.12188 - 12194

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 184757 COMPL. DATE 08/23/2001 TOTAL DEPTH 13126 PERF.12104 - 12112

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

IP FARMS UNIT G WELL #: 1 RRCID -> 271107 COMPL. DATE 02/24/2013 TOTAL DEPTH 15622 PERF.11682 - 11690

11	17490	X	4544	-0-	-12946	-0-	1273 59	1 9	3212	2	N	54					234
12	18073	X	1744	-0-	-16329	-0-	558 20	1 9	1166	2	N	18	179	1			73
01	18073	X	-0-	-0-	-18073	-0-					N	-0-					73
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73
*03	4681	X	41	-0-	-4640	-0-	41	2			N	-0-					73
04	4530	X	-0-	-0-	-4530	-0-					N	-0-					73

CHOCOLATE BAYOU (FRIO UPPER) 17915 312 ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS (M) WELL #: 3 RRCID -> 153668 COMPL. DATE 02/01/1995 TOTAL DEPTH 9000 PERF. 8922 - 8924

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	1359	-0-	-4821	-0-	1357	2	2	9	N	2					16
12	6386	X	4024	-0-	-2362	-0-	4021	2	3	9	N	3					19
01	6386	X	1281	-0-	-5105	-0-	1281	2			N	-0-					19
02	4312	X	1167	-0-	-3145	-0-	1159	2	8	9	N	7					26
03	4030	X	2240	-0-	-1790	-0-	2237	2	3	9	N	3					29
04	3900	X	2656	-0-	-1244	-0-	2656	2			N	-0-					29

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1601	-0-	-79	-0-	512	2	1089	9	N	990	924	1			278
12	1749	X	1749	-0-	-0-	-0-	739	2	1010	9	N	918	946	1			250
01	2201	X	1680	-0-	-521	-0-	843	2	837	9	N	761	709	1			302
02	1988	X	1397	-0-	-591	-0-	671	2	726	9	N	660	715	1			247
03	2201	X	1115	-0-	-1086	-0-	310	2	805	9	N	732	929	1			50
04	1680	X	1439	-0-	-241	-0-	610	2	829	9	N	754	576	1			228

CHOCOLATE BAYOU (HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HOWARD EXPLORATION, INC. 405950
BANFIELD WELL #: 1 RRCID -> 176607 COMPL. DATE 06/04/1999 TOTAL DEPTH 10800 PERF. 9788 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/20/2013 - PLUGGED 05-20-2013

CHOCOLATE BAYOU(HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

11	PRTL PLG		-0-	-0-	-0-	3136					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	3136					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	3136					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	3136					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	3136					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	3136					N	-0-					-0-

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (WIETING LO.) 17915 572 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

11	0	N	-0-	-0-	-0-	B	-0-				N	3					106
12	0	N	-0-	-0-	-0-	B	-0-				N	4					110
01	0	N	-0-	-0-	-0-	B	-0-				N	3					113
02	0	N	-0-	-0-	-0-	B	-0-				N	4					117
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	3					120
04	0	N	-0-	-0-	-0-		-0-				N	3					123

CHOCOLATE BAYOU (WIETING LO.) //CONT.// 17915 572 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
OLD WELL #: 5 RRCID -> 265559 COMPL. DATE 04/03/2012 TOTAL DEPTH 12485 PERF.11433 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					80
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					80
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

I. P. FARMS UNIT G WELL #: 2 RRCID -> 271040 COMPL. DATE 01/04/2013 TOTAL DEPTH 12551 PERF.12187 - 12203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1227		9656	-0-	8429 B	50748	2936 475	1 9	6245	2	N	432	487	1			342
12	169		6249	-0-	6080 B	56828	2054 510	1 9	3685	2	N	464	646	1			160
01	0		5916	-0-	5916 B	62744	1779 444	1 9	3693	2	N	404	340	1			224
02	0	N	5947	-0-	5947 B	68691	1662 465	1 9	3820	2	N	423	457	1			190
03/01 BALANCING DATE STATUS -> 68691																	
03	7935		7070	-0-	-865 B	67826	3755 520	1 9	2795	2	N	473	494	1			169
*04	23700		7308	-0-	-16392	51434	2464 457	1 9	4387	2	N	415	325	1			259

CHOCOLATE BAYOU (WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
GEWIL WELL #: 1 T RRCID -> 005567 COMPL. DATE 03/01/2001 TOTAL DEPTH 11548 PERF.11264 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
12 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
01 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
02 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
03 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
04 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
PLUGGED AND ABANDONED_____ 10/11/2012 - PLUGGED 10/11/12																	

MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 SHUT IN			-0-	-0-	-0-	-0-					N	-0-					19
12 14B DENY			-0-	-0-	-0-	-0-					N	-0-					19
01 14B DENY			-0-	-0-	-0-	-0-					N	-0-					19
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					19
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					19
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					19

XOG RESOURCES, LLC 945929
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 03/23/2013 TOTAL DEPTH 11601 PERF. 2550 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (WIETING UP.) //CONT.// 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC //CONT.// 945929
SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	28534	-0-	28534	334574	28018	2	516	9	N	469	481	1			252
12	362421	X	27847	-0-	-334574	-0-	27190	2	657	9	N	597	701	1			148
01	30628	X	26340	-0-	-4288	-0-	1168	1	24626	2	N	496	540	1			104
							546	9									
02	25104	X	23395	-0-	-1709	-0-	1143	1	21739	2	N	466	359	1			211
							513	9									
03	26660	X	22242	-0-	-4418	-0-	189	1	21477	2	N	524	356	1			379
							576	9									
04	25800	X	17514	-0-	-8286	-0-	1245	1	15837	2	N	393	354	1			418
							432	9									

CHOCOLATE BAYOU (2,650) 17915 601 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
KRESLING WELL #: 2W RRCID -> 230770 COMPL. DATE 01/26/2007 TOTAL DEPTH 8885 PERF. 2590 - 2730

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

11	39235	X	39235	-0-	-0-	-0-	34184	2	5051	9	N	4592	4685	1			348
12	40286	X	40286	-0-	-0-	-0-	35123	2	5163	9	N	4694	4632	1			410
01	40072	X	40072	-0-	-0-	-0-	34954	2	5118	9	N	4653	4667	1			396
02	36111	X	36111	-0-	-0-	-0-	31440	2	4671	9	N	4246	4352	1			290
03	39973	X	39973	-0-	-0-	-0-	34812	2	5161	9	N	4692	4707	1			275
*04	38184	X	38184	-0-	-0-	-0-	33219	2	4965	9	N	4514	4611	1			178

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

11	1151	X	1151	-0-	-0-	-0-	1013	2	138	9	N	125	186	1			56
12	1212	X	1212	-0-	-0-	-0-	1147	2	65	9	N	59					115
01	989	X	989	-0-	-0-	-0-	895	2	94	9	N	85					200
02	1064	X	834	-0-	-230	-0-	750	2	84	9	N	76	198	1			78
03	1301	X	1301	-0-	-0-	-0-	1148	2	153	9	N	139					217
*04	1176	X	1176	-0-	-0-	-0-	1150	2	26	9	N	24	180	1			61

CHOCOLATE BAYOU (12,000) 17915 910 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 31 RRCID -> 271701 COMPL. DATE 09/27/2013 TOTAL DEPTH 12416 PERF.12278 - 12288

11	108540	X	69996	-0-	-38544	-0-	638	1	66481	2	N	2615	2503	1			416
							2877	9									
12	112158	X	9562	-0-	-102596	-0-	593	1	8703	2	N	242	360	1			298
							266	9									
01	112158	X	5	-0-	-112153	-0-	5	2			N	-0-	162	1			136
02	101304	X	570	-0-	-100734	-0-	30	1	332	2	N	189					325
							208	9									
03	112158	X	50	-0-	-112108	-0-	4	1	46	2	N	-0-					325
04	108540	X	-0-	-0-	-108540	-0-					N	-0-					325

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 14171 PERF.11931 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	3608	-0-	3608	3608	31	1	3577	2	Y	-0-					-0-
04		14B2 EXT	1724	-0-	1724	5332	6	1	1718	2	Y	-0-					-0-

WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/03/2009 TOTAL DEPTH 12713 PERF.12278 - 12292

11	24540	X	14860	-0-	-9680	-0-	173	1	13955	2	N	665	532	1			653
							732	9									
12	20615	X	15780	-0-	-4835	-0-	296	1	14509	2	N	886	1040	1			499
							975	9									
01	21731	X	13197	-0-	-8534	-0-	366	1	11885	2	N	860	897	1			462
							946	9									
02	19628	X	9935	-0-	-9693	-0-	158	1	8962	2	N	741	697	1			506
							815	9									
03	15934	X	13146	-0-	-2788	-0-	419	1	11883	2	N	765	699	1			572
							2	4	842	9							
04	15270	X	10005	-0-	-5265	-0-	290	1	9020	2	N	631	700	1			503
							1	4	694	9							

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

11	30	X	-0-	-0-	-30	-0-					N	4					105
12	14	X	9	-0-	-5	-0-	6	2	3	9	N	3					108
01	14	X	-0-	-0-	-14	-0-					N	4					112
02	14	X	-0-	-0-	-14	-0-					N	3					115
03	11	X	-0-	-0-	-11	-0-					N	3					118
04	9	X	-0-	-0-	-9	-0-					N	3					121

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

11	0	X	-0-	-0-	-0-	-0-					N	3					52
12	0	X	-0-	-0-	-0-	-0-					N	2					54
01	0	X	-0-	-0-	-0-	-0-					N	2					56
02	0	X	-0-	-0-	-0-	-0-					N	3					59
03	0	X	-0-	-0-	-0-	-0-					N	1					60
04		14B2 EXT	-0-	-0-	-0-	-0-					N	2					62

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

11	630	X	-0-	-0-	-630	-0-					N	70	193	1			36
12	620	X	-0-	-0-	-620	-0-					N	2					38
01	93	X	-0-	-0-	-93	-0-					N	3					41
02	0	X	-0-	-0-	-0-	-0-					N	2					43
03	0	X	-0-	-0-	-0-	-0-					N	2					45
04	0	X	-0-	-0-	-0-	-0-					N	9					54

CHOCOLATE BAYOU,N.(ANDRAU STRAY)//CONT.// 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					18
12	9	N	-0-	-0-	-9	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	12	N	-0-	-0-	-12	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CHOCOLATE BAYOU, N. (9700) 17917 275 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 2 RRCID -> 160564 COMPL. DATE 10/19/1996 TOTAL DEPTH 11505 PERF. 9778 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	40	-0-	-80	-0-	40	2			N	-0-					93
12	868	N	501	-0-	-367	-0-	492	2	9	9	N	8					101
01	544	N	544	-0-	-0-	-0-	536	2	8	9	N	7					108
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					108
03	496	N	43	-0-	-453	-0-	43	2			N	-0-					108
*04	578	N	578	-0-	-0-	-0-	488	2	90	9	N	82					190

CHOCOLATE BAYOU, N. (10100) 17917 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 3 RRCID -> 160813 COMPL. DATE 09/12/1996 TOTAL DEPTH 10250 PERF.10116 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	X	908	-0-	-0-	-0-	692	2	216	9	N	196	193	1			170
12	1106	X	1106	-0-	-0-	-0-	943	2	163	9	N	148	183	1			135
01	558	X	85	-0-	-473	-0-	13	2	72	9	N	65					200
02	840	X	-0-	-0-	-840	-0-					N	71	185	1			86
03	1116	X	190	-0-	-926	-0-	56	2	134	9	N	122					208
04	1080	X	326	-0-	-754	-0-	208	2	118	9	N	107	190	1			125

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
RUTHERFORD OIL CORPORATION 738100
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	785	-0-	-85	-0-	603	2	182	9	N	165	189	1	2	8	163
12	868	N	669	-0-	-199	-0-	505	2	164	9	N	149	5	8			307
01	859	N	859	-0-	-0-	-0-	669	2	190	9	N	173	187	1	6	8	287
02	925	N	925	-0-	-0-	-0-	741	2	184	9	N	167	367	1	2	8	85
03	1070	N	1070	-0-	-0-	-0-	881	2	189	9	N	172	1	8			256
*04	971	N	971	-0-	-0-	-0-	765	2	206	9	N	187	185	1	23	8	235

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
RUTHERFORD OIL CORPORATION 738100
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

11	60	#	-0-	-0-	-60	-0-					N	3					36
12	62	#	-0-	-0-	-62	-0-					N	4					40
01	62	#	-0-	-0-	-62	-0-					N	3					43
02	0	#	-0-	-0-	-0-	-0-					N	3					46
03	0	#	-0-	-0-	-0-	-0-					N	4					50
04	0	#	-0-	-0-	-0-	-0-					N	3					53

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

11	4860	#	-0-	-0-	-4860	-0-					N	4					30
12	5022	#	-0-	-0-	-5022	-0-					N	3					33
01	3999	#	-0-	-0-	-3999	-0-					N	3					36
02	3612	#	827	-0-	-2785	-0-	770	2	57	9	N	52					88
03	3526	R	3526	-0-	-0-	-0-	3360	2	166	9	N	151	194	1			45
*04	4410	R	4410	-0-	-0-	-0-	4287	2	123	9	N	112					157

CHURCH CREEK (MIOCENE) 18181 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, CHARLES L. WELL #: 1 RRCID -> 117778 COMPL. DATE 12/27/1984 TOTAL DEPTH 2000 PERF. 1682 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

11	1140	N	666	-0-	-474	-0-	666	2			N	-0-					-0-
12	1178	N	749	-0-	-429	-0-	749	2			N	-0-					-0-
01	1178	N	765	-0-	-413	-0-	765	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
*04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

11	10890	X	10290	-0-	-600	-0-	1068	1	9222	2	N	-0-					-0-
12	10559	X	10559	-0-	-0-	-0-	1191	1	9368	2	N	-0-					-0-
01	10571	X	9416	-0-	-1155	-0-	1170	1	8246	2	N	-0-					-0-
02	9604	X	8601	-0-	-1003	-0-	1040	1	7561	2	N	-0-					-0-
03	10633	X	9558	-0-	-1075	-0-	1213	1	8345	2	N	-0-					-0-
04	10290	X	9246	-0-	-1044	-0-	1130	1	8116	2	N	-0-					-0-

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 07/10/2001 TOTAL DEPTH 17125 PERF.16708 - 16730

11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
02	784	N	640	-0-	-144	-0-	640	2			N	-0-					-0-
03	589	N	443	-0-	-146	-0-	443	2			N	-0-					-0-
04	720	N	547	-0-	-173	-0-	547	2			N	-0-					-0-

CINCO RANCH (WATSON RANCH) 18217 475 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
RODEO RESOURCES, L.L.C. 723590
CINCO RANCH 190 WELL #: 1 RRCID -> 187995 COMPL. DATE 01/31/2002 TOTAL DEPTH 8739 PERF. 7552 - 7560

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					141
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					141
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					141
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					141
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141

CLAUDE WATTS (YEGUA) 18661 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
KEELAND GAS UNIT WELL #: 1 RRCID -> 252413 COMPL. DATE 07/07/2009 TOTAL DEPTH 13067 PERF.12877 - 12913

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	8219	-0-	-391	-0-	1230	1	6235	2	N	685	734	1			204
							754	9									
12	8897	X	8515	-0-	-382	-0-	1269	1	6464	2	N	711	731	1			184
							782	9									
01	8649	X	8141	-0-	-508	-0-	1175	1	6199	2	N	697	725	1			156
							767	9									
*02	7812	X	6381	-0-	-1431	-0-	23	1	5691	2	N	606	541	1			221
							667	9									
*03	8649	X	6895	-0-	-1754	-0-	25	1	6154	2	N	651	713	1			159
							716	9									
04	8250	X	6607	-0-	-1643	-0-	25	1	5989	2	N	539	542	1			156
							593	9									

BUBBA "D" GU WELL #: 1 RRCID -> 259949 COMPL. DATE 12/20/2010 TOTAL DEPTH 12912 PERF.12394 - 12453

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78180	X	74551	-0-	-3629	-0-	1281	1	71873	2	N	1270	1304	1			316
							1397	9									
12	80724	X	69544	-0-	-11180	-0-	1313	1	67157	2	N	976	922	1			370
							1074	9									
01	80724	X	47895	-0-	-32829	-0-	1135	1	45823	2	N	852	922	1			300
							937	9									
*02	70476	X	56398	-0-	-14078	-0-	4194	1	51552	2	N	593	743	1			150
							652	9									
*03	78027	X	60769	-0-	-17258	-0-	5096	1	54958	2	N	650	557	1			243
							715	9									
04	74550	X	57223	-0-	-17327	-0-	4925	1	51636	2	N	602	552	1			293
							662	9									

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
B.A.M. LAND COMPANY WELL #: 1 RRCID -> 232393 COMPL. DATE 09/12/2007 TOTAL DEPTH 14203 PERF.12681 - 12696

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF.11385 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	821	-0-	-109	-0-	50	1	771	2	N	-0-					42
12	992	X	914	-0-	-78	-0-	63	1	851	2	N	-0-					42
01	992	X	864	-0-	-128	-0-	62	1	780	2	N	20					62
							22	9									
02	896	X	837	-0-	-59	-0-	49	1	788	2	N	-0-					62
03	992	X	819	-0-	-173	-0-	49	1	756	2	N	13					75
							14	9									
*04	964	X	964	-0-	-0-	-0-	57	1	907	2	N	-0-					75

MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF.11517 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	-0-	-0-	-330	-0-					N	-0-					114
12	341	X	23	-0-	-318	-0-	2	1	21	2	N	-0-					114
01	11	X	-0-	-0-	-11	-0-					N	-0-					114
02	7	X	1	-0-	-6	-0-	1	2			N	-0-					114
03	46	X	46	-0-	-0-	-0-	3	1	43	2	N	-0-					114
*04	952	X	952	-0-	-0-	-0-	56	1	896	2	N	-0-					114

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					50
12	108	N	108	-0-	-0-	-0-	7	1	101	2	N	-0-					50
01	93	N	6	-0-	-87	-0-	6	2			N	-0-					50
02	174	N	174	-0-	-0-	-0-	10	1	164	2	N	-0-					50
03	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					50
*04	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					50

MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					40
12	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					40
01	62	N	12	-0-	-50	-0-	1	1	11	2	N	-0-					40
02	56	N	41	-0-	-15	-0-	3	1	38	2	N	-0-					40
03	62	N	37	-0-	-25	-0-	2	1	35	2	N	-0-					40
*04	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					40

MCFARLANE-MOORE UNIT WELL #: 1H RRCID -> 146056 COMPL. DATE 05/12/1993 TOTAL DEPTH 14971 PERF.11614 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					114
12	186	N	-0-	-0-	-186	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	0	N	-0-	-0-	-0-	-0-					N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114
04	0	N	-0-	-0-	-0-	-0-					N	-0-					114

RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	155	-0-	-355	-0-	11	1	144	2	N	-0-					165
12	713	N	573	-0-	-140	-0-	39	1	526	2	N	7					172
							8	9									
01	434	N	168	-0-	-266	-0-	12	1	156	2	N	-0-					172
02	140	N	3	-0-	-137	-0-	3	2			N	-0-					172
03	558	N	-0-	-0-	-558	-0-					N	-0-					172
*04	2793	N	2793	-0-	-0-	-0-	164	1	2623	2	N	5					177
							6	9									

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	18	1	279	2	N	-0-					35
12	166	N	166	-0-	-0-	-0-	11	1	155	2	N	-0-					35
01	128	N	128	-0-	-0-	-0-	10	1	118	2	N	-0-					35
02	280	N	93	-0-	-187	-0-	5	1	88	2	N	-0-					35
03	155	N	6	-0-	-149	-0-	6	2			N	-0-					35
04	120	N	3	-0-	-117	-0-	3	2			N	-0-					35

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

11	2491	N	2491	-0-	-0-	-0-	146	1	2246	2	N	90					115
							99	9									
12	2679	N	2679	-0-	-0-	-0-	177	1	2395	2	N	97	176	1			36
							107	9									
01	2560	N	2560	-0-	-0-	-0-	182	1	2287	2	N	83					119
							91	9									
02	2155	N	2155	-0-	-0-	-0-	122	1	1946	2	N	79					198
							87	9									
03	2390	N	2390	-0-	-0-	-0-	139	1	2160	2	N	83	1	8			280
							91	9									
04	1980	N	1357	-0-	-623	-0-	78	1	1244	2	N	32	174	1			138
							35	9									

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

11	300	N	46	-0-	-254	-0-	2	1	44	2	N	-0-					68
12	283	N	283	-0-	-0-	-0-	20	1	263	2	N	-0-					68
01	248	N	129	-0-	-119	-0-	9	1	120	2	N	-0-					68
02	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					68
03	279	N	111	-0-	-168	-0-	7	1	103	2	N	1	1	8			68
							1	9									
*04	971	N	971	-0-	-0-	-0-	57	1	914	2	N	-0-					68

WILKINS, MABEL WELL #: 1H RRCID -> 192027 COMPL. DATE 11/01/2001 TOTAL DEPTH 15404 PERF.11295 - 17107

11	330	X	126	-0-	-204	-0-	8	1	118	2	N	-0-					36
12	155	N	52	-0-	-103	-0-	3	1	49	2	N	-0-					36
01	93	N	38	-0-	-55	-0-	2	1	36	2	N	-0-					36
02	112	N	51	-0-	-61	-0-	3	1	48	2	N	-0-					36
03	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					36
*04	213	N	213	-0-	-0-	-0-	213	1			N	-0-					36

MOORE, ROBERT WELL #: 2D RRCID -> 212737 COMPL. DATE 06/24/2002 TOTAL DEPTH 6500 PERF. 5710 - 5760

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. 252131
WALDORF-POOL WELL #: 1 RRCID -> 143409 COMPL. DATE 03/17/2001 TOTAL DEPTH 13460 PERF.10545 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

11	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEE-YEGUA 'A' UNIT WELL #: 1 RRCID -> 146067 COMPL. DATE 06/02/1993 TOTAL DEPTH 14995 PERF.10383 - 14995

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEGUA-YEGUA "A" UNIT WELL #: 1 RRCID -> 146969 COMPL. DATE 12/03/2004 TOTAL DEPTH 15000 PERF.10765 - 14314

11	900	N	839	-0-	-61	-0-	798	2	41	9	N	37					166
12	837	N	824	-0-	-13	-0-	782	2	42	9	N	38					204
01	837	N	792	-0-	-45	-0-	748	2	44	9	N	40	192	1			52
02	784	N	725	-0-	-59	-0-	686	2	39	9	N	35					87
03	837	N	777	-0-	-60	-0-	740	2	37	9	N	34					121
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					121

LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF.10769 - 15272

11	990	N	909	-0-	-81	-0-	881	2	28	9	N	25					229
12	992	N	910	-0-	-82	-0-	877	2	33	9	N	30	194	1			65
01	1240	N	914	-0-	-326	-0-	881	2	33	9	N	30					95
02	840	N	611	-0-	-229	-0-	577	2	34	9	N	31					126
03	899	N	156	-0-	-743	-0-	123	2	33	9	N	30					156
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					156

YEGUA-SCHAWE UNIT WELL #: 1 RRCID -> 147595 COMPL. DATE 04/08/2005 TOTAL DEPTH 15207 PERF.10879 - 15207

11	720	N	337	-0-	-383	-0-	337	1			N	-0-					-0-
12	620	N	348	-0-	-272	-0-	348	1			N	-0-					-0-
01	527	N	348	-0-	-179	-0-	348	1			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	1			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2543	-0-	-427	-0-	2501	2	42	9	N	38					153
12	3069	X	2712	-0-	-357	-0-	2653	2	59	9	N	54					207
01	3069	X	2862	-0-	-207	-0-	2796	2	66	9	N	60	193	1			74
02	2632	X	2455	-0-	-177	-0-	2399	2	56	9	N	51					125
03	2914	X	2612	-0-	-302	-0-	2549	2	63	9	N	57					182
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					182

HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5377	X	5377	-0-	-0-	-0-	5322	2	55	9	N	50					144
12	5146	X	4660	-0-	-486	-0-	4602	2	58	9	N	53					197
01	5503	X	5503	-0-	-0-	-0-	5438	2	65	9	N	59	197	1			59
02	4648	X	4482	-0-	-166	-0-	4430	2	52	9	N	47					106
03	5859	X	5152	-0-	-707	-0-	5093	2	59	9	N	54					160
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					160

DICKSON UNIT WELL #: 1 RRCID -> 149257 COMPL. DATE 04/05/1994 TOTAL DEPTH 14743 PERF.10972 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	551	-0-	-529	-0-	547	2	4	9	N	4					221
12	837	N	662	-0-	-175	-0-	638	2	24	9	N	22	187	1			56
01	778	N	778	-0-	-0-	-0-	757	2	21	9	N	19					75
02	504	N	357	-0-	-147	-0-	349	2	8	9	N	7					82
03	1459	N	1459	-0-	-0-	-0-	1379	2	80	9	N	73					155
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					155

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF.12358 - 16617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	194	-0-	-136	-0-	194	2			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	310	X	138	-0-	-172	-0-	138	2			N	-0-					-0-
04	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

CLAY CREEK 18721 001 ASSOCIATED CAPACITY CNTY: WASHINGTON
VELOCITY OIL AND GAS, LLC 884469
BROWN "B" WELL #: 1 RRCID -> 226618 COMPL. DATE 11/29/2006 TOTAL DEPTH 1500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 15 RRCID -> 005627 COMPL. DATE 11/12/1964 TOTAL DEPTH N/A PERF. 5537 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5530 - 5581

11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 1 RRCID -> 005632 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5540 - 5575

11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 10/07/1939 TOTAL DEPTH N/A PERF. 5530 - 5570

11		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE N/A TOTAL DEPTH 5750 PERF. 5484 - 5514

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 05/10/1973 TOTAL DEPTH 5966 PERF. 5500 - 5530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 11/09/1996 TOTAL DEPTH 5973 PERF. 5597 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 80 RRCID -> 087525 COMPL. DATE 03/28/1980 TOTAL DEPTH 6090 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 12/09/1983 TOTAL DEPTH 5990 PERF. 5530 - 5560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					323
12	14B2 EXT	-0-	-0-	-0-	-0-					N	481					804
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					804
02	14B2 EXT	-0-	-0-	-0-	-0-					N	696	741	1			759
03	14B2 EXT	-0-	-0-	-0-	-0-					N	541	650	1			650
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					650

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 01/04/1996 TOTAL DEPTH 6100 PERF. 5532 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 01/04/1996 TOTAL DEPTH 5950 PERF. 5520 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 11/20/1997 TOTAL DEPTH 5939 PERF. 5534 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/30/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 11/09/1998 TOTAL DEPTH 5924 PERF. 5544 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 12/30/1992 TOTAL DEPTH 5964 PERF. 5511 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/08/1972 TOTAL DEPTH 5950 PERF. 5499 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
LINDENMUTH & ASSOCIATES, INC. 501202
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF. 10684 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					106
12	0	X	-0-	-0-	-0-	-0-					N	-0-					106
01	137	X	137	-0-	-0-	-0-	1	1	136	2	N	-0-					106
02	2814	X	2814	-0-	-0-	-0-	43	1	2770	2	N	1					107
							1	9									
03	3100	N	3328	-0-	228	228	56	1	3271	2	N	1					108
							1	9									
*04	2447	N	2219	-0-	-228	-0-	20	1	2198	2	N	1					109
							1	9									

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC "B" WELL #: 1 RRCID -> 139476 COMPL. DATE 08/16/1991 TOTAL DEPTH 6014 PERF. 5598 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND //CONT.// 18929 001 ASSOCIATED 49B CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1999	R	1999	-0-	-0-	-0-	840	1	291	2	Y	789	693	1	2	8	194
							868	9									
12	2063	R	2063	-0-	-0-	-0-	1095	1	494	2	Y	431	523	1			102
							474	9									
01	1550	#	1054	-0-	-496	-0-	755	1	79	2	Y	200	178	1			124
							220	9									
02	1234	R	1234	-0-	-0-	-0-	800	1	59	2	Y	341	358	1			107
							375	9									
03	1240	#	1234	-0-	-6	-0-	928	1	67	2	Y	217	176	1			148
							239	9									
*04	1200	#	610	-0-	-590	-0-	416	1	194	9	Y	176	176	1			148

CLEVELAND (WILCOX 9000) 18929 600 ASSOCIATED CAPACITY CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC WELL #: 1 RRCID -> 185600 COMPL. DATE 08/01/2001 TOTAL DEPTH 9415 PERF. 9088 - 9292

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

11	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEVELAND, S. (YEGUA 6700) 18935 410 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 5 RRCID -> 210148 COMPL. DATE 03/30/2005 TOTAL DEPTH 7312 PERF. 6691 - 6693

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 12/14/1994 TOTAL DEPTH 7212 PERF. 4280 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3149		3149	-0-	-0-	5527	1501	1	868	2	Y	709	867	1	2	8	77
							780	9									
12	3309		3308	-0-	-1	5526	1546	1	962	2	Y	727	701	1			103
							800	9									
01	3100		3057	-0-	-43	5483	1870	1	661	2	Y	478	357	1			224
							526	9									
02	2995		2995	-0-	-0-	5483	1916	1	331	2	Y	680	717	1			187
							748	9									
03	3100		896	-0-	-2204	3279	303	1	593	9	Y	539	359	1			367
04	3000		777	-0-	-2223	1056	410	1	1	2	Y	333	526	1			174
							366	9									

CLEVELAND, SOUTHEAST (WILCOX) 18938 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SHIRLEY GAY WELL #: 1 RRCID -> 247518 COMPL. DATE 02/25/2007 TOTAL DEPTH 10742 PERF. 9615 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3309		3309	-0-	-0-	-0-	294	1	2810	2	N	186					229
							205	9									
12	3790		3790	-0-	-0-	-0-	307	1	3281	2	N	184	186	1			227
							202	9									
01	4071		4071	-0-	-0-	-0-	304	1	3568	2	N	181	368	1			40
							199	9									
02	3901		3901	-0-	-0-	-0-	280	1	3437	2	N	167					207
							184	9									
03	4419		4419	-0-	-0-	-0-	310	1	3912	2	N	179	201	1			185
							197	9									
*04	3794		3794	-0-	-0-	-0-	297	1	3329	2	N	153	176	1			162
							168	9									

CLINTON (MIOCENE 2700) 18992 304 NON-ASSOCIATED ONE WELL CNTY: HARRIS
FALCON OIL & GAS COMPANY, INC. 259871
VAN BIBBER GAS UNIT WELL #: 1 RRCID -> 130568 COMPL. DATE 02/06/1989 TOTAL DEPTH 4000 PERF. 2691 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OKLATEX ENERGY, INC. 621069
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 07/12/1988 TOTAL DEPTH 5076 PERF. 3825 - 3829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690	X	-0-	-0-	-15690	-0-					N	-0-					186
12	16213	X	-0-	-0-	-16213	-0-					N	-0-					186
01	16213	X	-0-	-0-	-16213	-0-					N	-0-					186
02	12264	X	-0-	-0-	-12264	-0-					N	-0-					186
03	0	X	-0-	-0-	-0-	-0-					N	-0-					186
04	0	X	-0-	-0-	-0-	-0-					N	-0-	5	5			181

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
HIGH BLUFF OPERATING, LLC 385527
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					83
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					83
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					83
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					83
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					83
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCURLOCK TRUST "A" WELL #: 2 RRCID -> 167413 COMPL. DATE 02/16/1998 TOTAL DEPTH 8862 PERF. 8460 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					135
12	744	N	-0-	-0-	-744	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

VAN VORST WELL #: 1 RRCID -> 170538 COMPL. DATE 09/29/1998 TOTAL DEPTH 8810 PERF. 8191 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
01	0	X	-0-	-0-	-0-	-0-					N	-0-					30
02	0	X	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SAMSON EXPLORATION, LLC 744835
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	#	3356	-0-	-724	-0-	615	1	2733	2	N	7					250
							8	9									
12	4278	#	3990	-0-	-288	-0-	536	1	3440	2	N	13					263
							14	9									
01	4298	R	4298	-0-	-0-	-0-	630	1	3658	2	N	9					272
							10	9									
02	3864	#	3315	-0-	-549	-0-	559	1	2744	2	N	11					283
							12	9									
03	4185	#	3997	-0-	-188	-0-	611	1	3354	2	N	29					312
							32	9									
04	4170	#	3662	-0-	-508	-0-	646	1	3005	2	N	10					322
							11	9									

CLODINE, SW (FRIO 4700) 19055 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
SPOONER-GERNER WELL #: 1 RRCID -> 229908 COMPL. DATE 05/08/2006 TOTAL DEPTH 5786 PERF. 5158 - 5164

11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWGATE WELL #: 1 RRCID -> 232414 COMPL. DATE 07/22/2007 TOTAL DEPTH 4815 PERF. 4390 - 4394

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLODINE, SW. (MCCRARY SAND) 19055 333 ASSOCIATED ONE WELL CNTY: FORT BEND
SAXET EXPLORATION ENT. CO., INC. 749274
PHILLIPS WELL #: 1 RRCID -> 150658 COMPL. DATE 02/04/1993 TOTAL DEPTH 7948 PERF. 7423 - 7430

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

CLUSTER (HACKBERRY) //CONT.// 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. //CONT.// 945936
BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					94
12	0	X	-0-	-0-	-0-	-0-					N	-0-					94
01	0	X	-0-	-0-	-0-	-0-					N	-0-					94
02	0	X	-0-	-0-	-0-	-0-					N	-0-					94
03	0	X	-0-	-0-	-0-	-0-					N	-0-					94
04	0	X	-0-	-0-	-0-	-0-					N	-0-					94

ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 06/07/2013 TOTAL DEPTH 8361 PERF. 8084 - 8154

11	22830	X	-0-	-0-	-22830	-0-					N	-0-					174
12	23591	X	599	-0-	-22992	-0-	456 1	1 9	142	3	N	1	150	1			25
01	23591	X	541	-0-	-23050	-0-	462	1	79	3	N	-0-					25
02	980	X	215	-0-	-765	-0-	176	1	39	3	N	-0-					25
03	713	X	259	-0-	-454	-0-	205	1	54	3	N	-0-					25
04	570	X	213	-0-	-357	-0-	174	1	39	3	N	-0-					25

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 04/27/2013 TOTAL DEPTH 12500 PERF. 6680 - 6975

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
SAHA-PETERSEN GAS UNIT WELL #: 2 RRCID -> 233756 COMPL. DATE 09/04/2007 TOTAL DEPTH 12745 PERF.12038 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20386	X	20386	-0-	-0-	-0-	19752	3	634	9	N	576	526	1			148
12	17675	X	17675	-0-	-0-	-0-	17203	3	472	9	N	429	351	1	3	8	223
01	15500	X	15108	-0-	-392	-0-	14694	3	414	9	N	376	357	1			242
02	14000	X	12916	-0-	-1084	-0-	12324	3	592	9	N	538	538	1	3	8	239
03	21700	X	15954	-0-	-5746	-0-	15539	3	415	9	N	377	534	1			82
04	20400	X	15692	-0-	-4708	-0-	15270	3	422	9	N	384	179	1			287

GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF.10392 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21810	X	16800	-0-	-5010	-0-	750	1	15828	3	N	202	183	1			264
							222	9									
12	21111	X	16701	-0-	-4410	-0-	775	1	15780	3	N	133	183	1	4	8	210
							146	9									
01	21111	X	15085	-0-	-6026	-0-	775	1	14126	3	N	167	187	1			190
							184	9									
02	18032	X	13187	-0-	-4845	-0-	952	1	12081	3	N	140					330
							154	9									
03	18166	X	13416	-0-	-4750	-0-	1054	1	12128	3	N	213	358	1			185
							234	9									
04	16800	X	12491	-0-	-4309	-0-	1020	1	11291	3	N	164					349
							180	9									

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALEGRE ENERGY, INC. 011441
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4160	X	4160	-0-	-0-	-0-	759	1	3353	2	N	44					202
							48	9									
12	4035	X	4035	-0-	-0-	-0-	784	1	3190	2	N	55	188	1	2	8	67
							61	9									
01	3968	X	3731	-0-	-237	-0-	3668	2	63	9	N	57	78	1			46
02	3584	X	3119	-0-	-465	-0-	3065	2	54	9	N	49	60	1			35
03	DLQ G-10		3348	-0-	3348	3348	3292	2	56	9	N	51					86
*04	6612	X	3264	-0-	-3348	-0-	3196	2	68	9	N	62					148

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4419	X	4419	-0-	-0-	-0-	4258	3	161	9	N	146	178	1			80
12	4014	X	4014	-0-	-0-	-0-	3867	3	147	9	N	134	174	1			40
01	4353	X	4353	-0-	-0-	-0-	4188	2	165	9	N	150	104	1			86
02	3762	X	3762	-0-	-0-	-0-	3624	2	138	9	N	125	116	1			95
03	3887	X	3887	-0-	-0-	-0-	3751	2	136	9	N	124	176	1			43
*04	3730	X	3730	-0-	-0-	-0-	3592	2	138	9	N	125					168

SQUARE MILE ENERGY, L.L.C. 810815
PETERSEN, SAHA GAS UNIT WELL #: 1 RRCID -> 230859 COMPL. DATE 09/15/2007 TOTAL DEPTH 12679 PERF.12440 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48780	X	38343	-0-	-10437	-0-	37820	3	523	9	N	475	356	1			221
12	48701	X	41350	-0-	-7351	-0-	40760	3	590	9	N	536	587	1	2	8	168
01	46407	X	34699	-0-	-11708	-0-	34110	3	589	9	N	535	547	1			156
02	41832	X	27772	-0-	-14060	-0-	27328	3	444	9	N	404	361	1			199
03	42439	X	36274	-0-	-6165	-0-	35724	3	550	9	N	500	541	1			158
04	40020	X	32020	-0-	-8000	-0-	31644	3	376	9	N	342	357	1			143

COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74910	X	68899	-0-	-6011	-0-	67920	3	979	9	N	890	716	1			329
12	75795	X	66329	-0-	-9466	-0-	65783	3	546	9	N	496	662	1	5	8	158
01	75206	X	68024	-0-	-7182	-0-	67303	3	721	9	N	655	533	1			280
02	64316	X	41673	-0-	-22643	-0-	41022	3	651	9	N	592	537	1			335
03	71207	X	58811	-0-	-12396	-0-	58363	3	448	9	N	407	542	1			200
04	68910	X	58876	-0-	-10034	-0-	57934	3	942	9	N	856	729	1			327

HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 11964 PERF.11209 - 11736

11	11790	X	8432	-0-	-3358	-0-	540	1	7046	3	N	769	724	1			213
							846	9									
12	12183	X	9228	-0-	-2955	-0-	558	1	7782	3	N	807	731	1			289
							888	9									
01	10746	X	10746	-0-	-0-	-0-	558	1	9262	3	N	842	896	1			235
							926	9									
02	12080	X	12080	-0-	-0-	-0-	588	1	10352	3	N	1036	901	1			370
							1140	9									
03	9972	X	9972	-0-	-0-	-0-	651	1	8575	3	N	678	721	1			327
							746	9									
*04	9519	X	9519	-0-	-0-	-0-	630	1	7741	3	N	1044	920	1			451
							1148	9									

GRACE WELL #: 1 RRCID -> 259489 COMPL. DATE 10/07/2011 TOTAL DEPTH 11510 PERF.11550 - 11562

11	131400	X	130334	-0-	-1066	-0-	750	1	126832	3	N	2502	2525	1			394
							2752	9									
12	135501	X	134077	-0-	-1424	-0-	775	1	130632	3	N	2427	2375	1			446
							2670	9									
01	135129	X	129816	-0-	-5313	-0-	775	1	126570	3	N	2246	2378	1			314
							2471	9									
02	121632	X	107768	-0-	-13864	-0-	700	1	104922	3	N	1951	1804	1			461
							2146	9									
03	134664	X	96845	-0-	-37819	-0-	775	1	94334	3	N	1578	1618	1			421
							1736	9									
04	130320	X	61236	-0-	-69084	-0-	750	1	59312	3	N	1067	1097	1			391
							1174	9									

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

11	15720	X	4769	-0-	-10951	-0-	4562	2	207	9	N	188	198	1			83
12	16244	X	3597	-0-	-12647	-0-	3553	2	44	9	N	40					123
01	16244	X	2261	-0-	-13983	-0-	2261	2			N	-0-					123
02	10864	X	1255	-0-	-9609	-0-	1253	2	2	9	N	2					125
03	8494	X	1405	-0-	-7089	-0-	1405	2			N	-0-					125
04	4770	X	2289	-0-	-2481	-0-	2071	2	218	9	N	198	195	1			128

FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF. 10090 - 10097

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FOSTER LUMBER CO. "E" WELL #: 11 RRCID -> 191846 COMPL. DATE 08/27/2002 TOTAL DEPTH 11600 PERF.10940 - 10974																
11	3750	X	3073	-0-	-677	-0-	3062	2	11	9	N	10					70
12	4216	X	3190	-0-	-1026	-0-	3176	2	14	9	N	13					83
01	4216	X	2973	-0-	-1243	-0-	2973	2			N	-0-					83
02	3808	X	2120	-0-	-1688	-0-	2099	2	21	9	N	19					102
03	3565	X	1645	-0-	-1920	-0-	1627	2	18	9	N	16					118
04	3090	X	2900	-0-	-190	-0-	2885	2	15	9	N	14					132
	FOSTER LUMBER CO. "D" WELL #: 15 RRCID -> 197382 COMPL. DATE 04/24/2008 TOTAL DEPTH 11550 PERF. 9816 - 9836																
11	989	N	989	-0-	-0-	-0-	950	2	39	9	N	35					150
12	805	N	805	-0-	-0-	-0-	750	2	55	9	N	50	52	1			148
01	823	N	823	-0-	-0-	-0-	773	2	50	9	N	45					193
02	579	N	579	-0-	-0-	-0-	513	2	66	9	N	60	185	1			68
03	155	N	-0-	-0-	-155	-0-					N	4					72
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					72
	USA COLDSPRINGS WELL #: 1 RRCID -> 198058 COMPL. DATE 01/14/2010 TOTAL DEPTH 11550 PERF. 9780 - 9798																
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	FOSTER LUMBER CO. "D" WELL #: 16 RRCID -> 199422 COMPL. DATE 07/05/2013 TOTAL DEPTH 11450 PERF. 9822 - 9854																
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
04	T. A.		3937	-0-	3937	3937	3917	2	20	9	Y	18					119
	FOSTER " B " WELL #: 2 RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880																
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					35

WORKED OVER ANOTHER ZONE.. 10/27/2011

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA COLDSPRINGS WELL #: 3 RRCID -> 226266 COMPL. DATE 07/13/2009 TOTAL DEPTH 11440 PERF.11194 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1291	-0-	-779	-0-	1195	2	96	9	N	87					225
12	2139	X	1171	-0-	-968	-0-	1112	2	59	9	N	54	197	1			82
01	2015	X	825	-0-	-1190	-0-	683	2	142	9	N	129	144	1			67
02	1652	X	1445	-0-	-207	-0-	1445	2			N	-0-					67
03	1457	X	600	-0-	-857	-0-	589	2	11	9	N	10					77
04	1290	X	684	-0-	-606	-0-	684	2			N	-0-					77

RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 01/10/2012 TOTAL DEPTH 11450 PERF. 9559 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	938	-0-	-382	-0-	855	2	83	9	N	75	193	1			68
12	868	N	-0-	-0-	-868	-0-					N	59					127
01	1116	N	708	-0-	-408	-0-	672	2	36	9	N	33					160
02	868	N	431	-0-	-437	-0-	332	2	99	9	N	90	193	1			57
03	343	N	343	-0-	-0-	-0-	329	2	14	9	N	13					70
*04	1313	N	1313	-0-	-0-	-0-	1260	2	53	9	N	48					118

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	307	390	1			165
12	0	N	-0-	-0-	-0-	-0-					N	331	393	1			103
01	270	N	270	-0-	-0-	-0-	83	2	187	9	N	170	195	1			78
02	0	N	-0-	-0-	-0-	-0-					N	262	233	1			107
03	0	N	-0-	-0-	-0-	-0-					N	188	210	1			85
*04	609	N	609	-0-	-0-	-0-	452	2	157	9	N	143					228

FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 10/22/2009 TOTAL DEPTH 11620 PERF. 9839 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2159	-0-	-61	-0-	2118	2	41	9	N	37					113
12	2542	X	2155	-0-	-387	-0-	2105	2	50	9	N	45					158
01	2542	X	1220	-0-	-1322	-0-	1188	2	32	9	N	29	140	1			47
02	2296	X	1234	-0-	-1062	-0-	1198	2	36	9	N	33					80
03	2356	X	939	-0-	-1417	-0-	919	2	20	9	N	18	60	1			38
04	2160	X	1384	-0-	-776	-0-	1354	2	30	9	N	27					65

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					68

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

11	0	X	-0-	-0-		-0-	-0-					N	-0-					36
12	0	X	-0-	-0-		-0-	-0-					N	-0-					36
01	0	X	-0-	-0-		-0-	-0-					N	-0-					36
02	0	X	-0-	-0-		-0-	-0-					N	-0-					36
03	0	X	-0-	-0-		-0-	-0-					N	-0-					36
04	0	X	-0-	-0-		-0-	-0-					N	-0-					36

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 04/29/2010 TOTAL DEPTH 11532 PERF.11372 - 11402

11	1470	X	744	-0-		-726	-0-	712	2	32	9	N	29					185
12	2577	N	2577	-0-		-0-	-0-	2534	2	43	9	N	39	191	1			33
01	1519	N	1406	-0-		-113	-0-	1385	2	21	9	N	19					52
02	700	N	411	-0-		-289	-0-	360	2	51	9	N	46					98
03	1519	N	-0-	-0-		-1519	-0-					N	42					140
*04	170	N	170	-0-		-0-	-0-	146	2	24	9	N	22					162

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

11	11	N	11	-0-		-0-	-0-	11	2			N	-0-					50
12	18	N	18	-0-		-0-	-0-	18	2			N	-0-					50
01	31	N	-0-	-0-		-31	-0-					N	-0-					50
02	11	N	-0-	-0-		-11	-0-					N	-0-					50
03	31	N	5	-0-		-26	-0-	5	2			N	-0-					50
04	0	N	-0-	-0-		-0-	-0-					N	-0-					50

FAMCOR OIL, INC. 261273
VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

11	46660	X	46660	-0-		-0-	-0-	43775	2	2885	9	N	2623	2520	1			623
12	40857	X	40857	-0-		-0-	-0-	38648	2	2209	9	N	2008	2334	1			297
01	44950	X	43354	-0-		-1596	-0-	41173	2	2181	9	N	1983	1757	1			523
02	40600	X	40126	-0-		-474	-0-	38155	2	1971	9	N	1792	2145	1			170
03	44950	X	44798	-0-		-152	-0-	42522	2	2276	9	N	2069	1946	1			293
04	43500	X	43241	-0-		-259	-0-	41126	2	2115	9	N	1923	1746	1			470

HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

11	37324	X	37324	-0-		-0-	-0-	35781	2	1543	9	N	1403	1358	1			402
12	37851	X	33007	-0-		-4844	-0-	31343	2	1664	9	N	1513	1558	1			357
01	44950	X	29235	-0-		-15715	-0-	28310	2	925	9	N	841	1078	1			120
02	40600	X	2865	-0-		-37735	-0-	2514	2	351	9	N	319	197	1			242
03	44950	X	20916	-0-		-24034	-0-	20103	2	813	9	N	739	773	1			208
*04	39572	X	39572	-0-		-0-	-0-	38096	2	1476	9	N	1342	1355	1			195

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	73	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

11	25824	X	25824	-0-	-0-	-0-	25012	2	812	9	N	738	575	1			338
12	22581	X	22581	-0-	-0-	-0-	21844	2	737	9	N	670	785	1			223
01	22045	X	22045	-0-	-0-	-0-	21244	2	801	9	N	728	679	1			272
02	20052	X	20052	-0-	-0-	-0-	19317	2	735	9	N	668	782	1			158
03	22995	X	22995	-0-	-0-	-0-	22270	2	725	9	N	659	585	1			232
*04	20581	X	20581	-0-	-0-	-0-	20027	2	554	9	N	504	583	1			153

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

11	3150	X	1611	-0-	-1539	-0-	1610	2	1	9	N	1					103
12	3255	X	2725	-0-	-530	-0-	2722	2	3	9	N	3					106
01	5270	X	5270	-0-	-0-	-0-	5266	2	4	9	N	4					110
02	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					110
03	6285	X	6285	-0-	-0-	-0-	6285	2			N	-0-					110
*04	5718	X	5718	-0-	-0-	-0-	5718	2			N	-0-					110

VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

11	32077	X	32077	-0-	-0-	-0-	30938	2	1139	9	N	1035	968	1			293
12	32295	X	32295	-0-	-0-	-0-	31263	2	1032	9	N	938	974	1			257
01	31073	X	31073	-0-	-0-	-0-	30017	2	1056	9	N	960	977	1			240
02	27929	X	27929	-0-	-0-	-0-	27024	2	905	9	N	823	780	1			283
03	29760	X	27312	-0-	-2448	-0-	26260	2	1052	9	N	956	974	1			265
04	28800	X	26513	-0-	-2287	-0-	25775	2	738	9	N	671	774	1			162

VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

11	10440	X	6543	-0-	-3897	-0-	6180	2	363	9	N	330	590	1			80
12	10788	X	4968	-0-	-5820	-0-	4575	2	393	9	N	357	197	1			240
01	9858	X	6875	-0-	-2983	-0-	6230	2	645	9	N	586	588	1			238
02	8820	X	6755	-0-	-2065	-0-	6295	2	460	9	N	418	395	1			261
03	9362	X	4629	-0-	-4733	-0-	4423	2	206	9	N	187	197	1			251
04	6660	X	5326	-0-	-1334	-0-	5254	2	72	9	N	65	196	1			120

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

11	0	W	-0-	-0-	-0-	743					N	-0-					-0-
12	0	W	-0-	-0-	-0-	743					N	-0-					-0-
01	0	W	-0-	-0-	-0-	743					N	-0-					-0-
02	0	W	-0-	-0-	-0-	743					N	-0-					-0-
03	0	W	-0-	-0-	-0-	743					N	-0-					-0-
04	0	W	-0-	-0-	-0-	743					N	-0-					-0-

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

11	3000	N	4766	-0-	1766	6634	4749	2	17	9	Y	15					102
12	10879	X	4245	-0-	-6634	-0-	4214	2	31	9	Y	28					130
01	6169	X	3512	-0-	-2657	-0-	3468	2	44	9	Y	40	132	1			38
02	5572	X	3053	-0-	-2519	-0-	3001	2	52	9	Y	47					85
03	6169	X	3105	-0-	-3064	-0-	3050	2	55	9	Y	50					135
04	4770	X	2823	-0-	-1947	-0-	2784	2	39	9	Y	35					170

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	40680	X	32048	-0-	-8632	-0-	29903	2	2145	9	Y	1950	1934	1	255
12	42036	X	32787	-0-	-9249	-0-	30493	2	2294	9	Y	2085	2146	1	194
01	41106	X	22927	-0-	-18179	-0-	21124	2	1803	9	Y	1639	1491	1	342
02	34440	X	17440	-0-	-17000	-0-	16370	2	1070	9	Y	973	1170	1	145
03	37696	X	23145	-0-	-14551	-0-	21737	2	1408	9	Y	1280	972	1	453
04	32040	X	29034	-0-	-3006	-0-	27165	2	1869	9	Y	1699	1745	1	407

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7500		3197	-0-	-4303	167106	3127	2	70	9	N	64			115
12	60760		2080	-0-	-58680	108426	2023	2	57	9	N	52	145	1	22
01	60760		1591	-0-	-59169	49257	1552	2	39	9	N	35	41	1	16
02	50390	R	1133	-0-	-49257	-0-	1114	2	19	9	N	17			33
03	5642	#	702	-0-	-4940	-0-	670	2	32	9	N	29			62
04	3210	#	907	-0-	-2303	-0-	887	2	20	9	N	18			80

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 07/06/2004 TOTAL DEPTH 8825 PERF. 7925 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	14B2	EXT	1404	-0-	1404	19987	1404	2			Y	-0-			-0-
*07	14B2	EXT	1556	-0-	1556	21543	1556	2			Y	-0-			-0-
*08	14B2	EXT	529	-0-	529	22072	529	2			Y	-0-			-0-
*09	14B2	EXT	38	-0-	38	22110	38	2			Y	-0-			-0-
*10	14B2	EXT	569	-0-	569	22679	569	2			Y	-0-			-0-
*11	14B2	EXT	190	-0-	190	22869	190	2			Y	-0-			-0-
*12	14B2	EXT	518	-0-	518	23387	518	2			Y	-0-			-0-
01	14B2	EXT	456	-0-	456	23843	456	2			Y	-0-			-0-
*02	14B2	EXT	312	-0-	312	24155	312	2			Y	-0-			-0-
03	14B2	EXT	14	-0-	14	24169	14	2			Y	-0-			-0-
*04	4500		-0-	-0-	-4500	19669					Y	-0-			-0-

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2584		2584	-0-	-0-	-0-	2584	2			N	-0-			36
12	2368		2368	-0-	-0-	-0-	2368	2			N	-0-			36
01	2170		1893	-0-	-277	-0-	1893	2			N	-0-			36
02	1960		1138	-0-	-822	-0-	1138	2			N	-0-			36
03	2170		952	-0-	-1218	-0-	952	2			N	-0-			36
04	2100		410	-0-	-1690	-0-	410	2			N	-0-			36

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8754	8754	-0-	-0-	27807	8754	2		N	-0-			-0-
12	5733	5733	-0-	-0-	27807	5733	2		N	-0-			-0-
01	4089	4089	-0-	-0-	27807	4089	2		N	-0-			-0-
02	3440	3440	-0-	-0-	27807	3440	2		N	-0-			-0-
03	2315	2315	-0-	-0-	27807	2315	2		N	-0-			-0-
*04	3018	3018	-0-	-0-	27807	3018	2		N	-0-			-0-

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			42
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			42

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF. 7785 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					43
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					43
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					43
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					43
03	744	N	354	-0-	-390	-0-	354	2			N	-0-					43
*04	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					43

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF.14805 - 14823

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SMITH, LOYD C. ET AL GAS UNIT WELL #: 1 RRCID -> 200482 COMPL. DATE 02/02/2004 TOTAL DEPTH 14506 PERF.14006 - 14050

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SMITH, LOYD C. ET AL GAS UNIT WELL #: 2 RRCID -> 206237 COMPL. DATE 11/26/2004 TOTAL DEPTH 14470 PERF.14084 - 14099

11	INC G-10	-0-	-0-	-0-	-0-						Y	-0-	262	1			-0-
12	INC G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	INC G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	INC G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

11	4470	#	2447	-0-	-2023	B	-26885	2447	2		N	-0-					38
12	2666	#	2196	-0-	-470	B	-27355	2196	2		N	-0-					38
01	3348	#	2014	-0-	-1334	B	-28689	2014	2		N	-0-					38
02	3024	#	2434	-0-	-590	B	-29279	2434	2		N	-0-					38
03	3348	#	1841	-0-	-1507	B	-30786	1841	2		N	-0-					38
04	2460	#	1473	-0-	-987	B	-31773	1473	2		N	-0-					38

BOTTOMS WELL #: 3 RRCID -> 264446 COMPL. DATE 03/21/2012 TOTAL DEPTH 4865 PERF. 3524 - 3530

11	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-14726				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-14726				N	-0-					-0-

COLLEGEPORT (7-A) 19637 570 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 242854 COMPL. DATE 08/14/2008 TOTAL DEPTH 5650 PERF. 5462 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	#	4135	-0-	-1895	-0-	4125	3	10	9	N	9	9	8			109
12	6231	#	3483	-0-	-2748	-0-	3476	3	7	9	N	6	6	8			109
01	6386	#	2703	-0-	-3683	-0-	2703	3			N	-0-					109
02	5768	#	680	-0-	-5088	-0-	680	3			N	-0-					109
03	6386	#	1086	-0-	-5300	-0-	1086	3			N	-0-					109
04	4140	#	NO RPT	-0-	-4140	-0-					N	NO RPT					109

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 227367 COMPL. DATE 03/30/2007 TOTAL DEPTH 5650 PERF. 5530 - 5535

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ OIL & GAS CORPORATION 747012
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVERS UNIT WELL #: 01 RRCID -> 235540 COMPL. DATE 06/05/2011 TOTAL DEPTH 5950 PERF. 5307 - 5313

11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

COLLEGEPORT (2100) 19637 778 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RLU OPERATING, LLC 714217
RUSTY GREEN WELL #: 1 RRCID -> 265333 COMPL. DATE 10/18/2011 TOTAL DEPTH 2368 PERF. 1926 - 1930

11	872	N	872	-0-	-0-	-0-	28	1	844	2	N	-0-					-0-
12	1716	N	1716	-0-	-0-	-0-	47	1	1669	2	N	-0-					-0-
01	1817	N	1817	-0-	-0-	-0-	64	1	1753	2	N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	58	1	1331	2	N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	52	1	1308	2	N	-0-					-0-
*04	1399	N	1399	-0-	-0-	-0-	40	1	1359	2	N	-0-					-0-

COLLEGEPORT (2550) 19637 822 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LGDC CORPORATION 500227
GREEN, WILLIAM F. III WELL #: 1 RRCID -> 235748 COMPL. DATE 08/09/2007 TOTAL DEPTH 3020 PERF. 2552 - 2554

11	3870	#	954	-0-	-2916	-0-	380	1	574	2	N	-0-					-0-
12	2852	#	550	-0-	-2302	-0-	220	1	330	2	N	-0-					-0-
01	2294	#	1273	-0-	-1021	-0-	580	1	693	2	N	-0-					-0-
02	2072	#	1144	-0-	-928	-0-	560	1	584	2	N	-0-					-0-
03	2294	#	1178	-0-	-1116	-0-	620	1	558	2	N	-0-					-0-
*04	1436	R	1436	-0-	-0-	-0-	580	1	856	2	N	-0-					-0-

COLLEGEPORT (2850) 19637 876 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
CORPORON, LARRY W. WELL #: 1 RRCID -> 264803 COMPL. DATE 01/11/2012 TOTAL DEPTH 5856 PERF. 2959 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RLU OPERATING, LLC 714217
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3851	X	3851	-0-	-0-	-0-	122	1	3729	2	N	-0-					-0-
12	3736	X	3736	-0-	-0-	-0-	102	1	3634	2	N	-0-					-0-
01	3322	X	3322	-0-	-0-	-0-	116	1	3206	2	N	-0-					-0-
02	2898	X	2898	-0-	-0-	-0-	122	1	2776	2	N	-0-					-0-
03	3338	X	3338	-0-	-0-	-0-	128	1	3210	2	N	-0-					-0-
*04	3230	X	3230	-0-	-0-	-0-	93	1	3137	2	N	-0-					-0-

COLLINS LAKE (FRIO, UPPER) 19697 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GANN WELL #: 1 RRCID -> 200919 COMPL. DATE 03/13/2004 TOTAL DEPTH 10250 PERF. 9054 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: 1 RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190

PLUGGED AND ABANDONED_____ 04/02/2012 - PLUGGED 4/2/12

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
CHESAPEAKE OPERATING, INC. 147715
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	7772	-0-	-6148	-0-	1049	1	6639	2	N	76	3	8			420
							84	9									
12	13237	X	11204	-0-	-2033	-0-	1069	1	10005	2	N	118	193	1			345
							130	9									
01	12827	X	12827	-0-	-0-	-0-	1166	1	11481	2	N	164	180	1			329
							180	9									
02	11450	X	11450	-0-	-0-	-0-	1131	1	10180	2	N	126	197	1			258
							139	9									
03	11935	X	10100	-0-	-1835	-0-	1035	1	8943	2	N	111					369
							122	9									
04	12420	X	11977	-0-	-443	-0-	1185	1	10641	2	N	137	194	1			312
							151	9									

COLLINS LAKE (FRIO 11,400 FB-B) //CONT.// 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	104	-0-	-16	-0-	104	2			Y	-0-					27
12	124	X	114	-0-	-10	-0-	114	2			Y	-0-					27
01	124	X	101	-0-	-23	-0-	101	2			Y	-0-					27
02	112	X	98	-0-	-14	-0-	98	2			Y	-0-					27
03	112	X	112	-0-	-0-	-0-	112	2			Y	-0-					27
*04	120	X	103	-0-	-17	-0-	103	2			Y	-0-					27

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOVACA (FRIO 4100) 19819 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
COYLE CONCORD WELL #: 3 RRCID -> 197977 COMPL. DATE 10/13/2003 TOTAL DEPTH 4403 PERF. 4160 - 4163

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		151	-0-	151	433	140	1	11	9	Y	10	14	1			6
12	14B2 EXT		81	-0-	81	514	70	1	11	9	Y	10					16
01	14B2 EXT		81	-0-	81	595	70	1	11	9	Y	10					26
02	14B2 EXT		81	-0-	81	676	70	1	11	9	Y	10					36
03	14B2 EXT		89	-0-	89	765	77	1	12	9	Y	11					47
04	14B2 EXT		NO RPT	-0-	-0-	765					Y	NO RPT					47

DEVON ENERGY PRODUCTION CO, L.P. 216378
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

11	274	N	274	-0-	-0-	-0-	178	1	96	2	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	201	1	88	2	Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	33	1	176	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	43	1	228	2	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	51	1	246	2	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	15	1	152	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 03/09/2007 TOTAL DEPTH 10800 PERF. 9902 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	-0-	-0-	-1920	-0-					Y	70	73	1			11
12	837	N	-0-	-0-	-837	-0-					Y	75	65	1			21
01	1333	N	1174	-0-	-159	-0-	534	1	533	2	Y	64	74	1			11
							37	5	70	9							
02	1107	N	1107	-0-	-0-	-0-	509	1	533	2	Y	59	57	1			13
							65	9									
03	1927	N	1927	-0-	-0-	-0-	373	1	1299	2	Y	61	62	1			12
							188	5	67	9							
*04	1444	N	1444	-0-	-0-	-0-	355	1	1037	2	Y	47	45	1			14
							52	9									

COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 03/07/2007 TOTAL DEPTH 9751 PERF. 8065 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 03/09/2012 TOTAL DEPTH 9814 PERF. 8450 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	146	1	78	2	Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	150	1	66	2	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	13	1	65	2	Y	-0-					-0-
02	196	N	86	-0-	-110	-0-	13	1	73	2	Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	37	1	174	2	Y	-0-					-0-
04	90	N	51	-0-	-39	-0-	5	1	46	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 504 RRCID -> 173112 COMPL. DATE 04/09/1999 TOTAL DEPTH 9767 PERF. 7780 - 7790

11	331	N	331	-0-	-0-	-0-	215	1	116	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	246	1	109	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	67	1	362	2	Y	-0-					-0-
02	252	N	121	-0-	-131	-0-	20	1	101	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	76	1	363	2	Y	-0-					-0-
04	420	N	219	-0-	-201	-0-	20	1	199	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

11	2605	N	1040	-0-	-1565	-0-	41	1	362	2	Y	-0-					-0-
							637	5									
12	1129	N	1129	-0-	-0-	-0-	784	1	345	2	Y	-0-					-0-
01	930	N	842	-0-	-88	-0-	132	1	710	2	Y	-0-					-0-
02	840	N	763	-0-	-77	-0-	121	1	642	2	Y	-0-					-0-
03	878	N	878	-0-	-0-	-0-	151	1	727	2	Y	-0-					-0-
04	780	N	779	-0-	-1	-0-	73	1	706	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1012 RRCID -> 173932 COMPL. DATE 09/01/2001 TOTAL DEPTH 10450 PERF. 7266 - 8028

11	14B2 EXT	-0-	-0-	-0-	-0-						N	14	12	1			2
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	1			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 10/17/2000 TOTAL DEPTH 9900 PERF. 2372 - 2504

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2000 TOTAL DEPTH 10288 PERF. 8032 - 8052

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 09/01/2001 TOTAL DEPTH 10217 PERF. 9434 - 9596

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	X	867	-0-	-0-	-0-	565	1	302	2	Y	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	61	46	1			15
*03	0	N	-0-	-0-	-0-	-0-					Y	4	18	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	17	12	1			6

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNE OPERATING COMPANY 232883
EMMA HASTEDT "B" WELL #: 13 RRCID -> 151060 COMPL. DATE 08/17/1994 TOTAL DEPTH 10495 PERF. 7945 - 7955

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 09/01/2001 TOTAL DEPTH 10428 PERF. 9260 - 9299

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 17 RRCID -> 165912 COMPL. DATE 10/05/2001 TOTAL DEPTH 10500 PERF. 9047 - 9538

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 09/01/2001 TOTAL DEPTH 10500 PERF. 9730 - 9798

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DUNE OPERATING COMPANY //CONT.// 232883
CULLEN, H. R. ET AL WELL #: 1 RRCID -> 166592 COMPL. DATE 09/01/2001 TOTAL DEPTH 10485 PERF. 5441 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	597	1	555	2	Y	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	568	1	512	2	Y	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	543	1	498	2	Y	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	544	1	467	2	Y	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	655	1	596	2	Y	-0-					-0-
*04	1248	N	1248	-0-	-0-	-0-	653	1	595	2	Y	-0-					-0-

CULLEN, H. R. ET AL WELL #: 8 RRCID -> 170916 COMPL. DATE 11/09/1998 TOTAL DEPTH 10810 PERF. 8752 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA 'B' WELL #: 18 RRCID -> 174932 COMPL. DATE 10/24/2005 TOTAL DEPTH 9400 PERF. 8805 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 10/06/2001 TOTAL DEPTH 9160 PERF. 8322 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	420	1	444	2	Y	-0-					-0-
12	837	N	799	-0-	-38	-0-	389	1	410	2	Y	-0-					-0-
01	837	N	791	-0-	-46	-0-	393	1	398	2	Y	-0-					-0-
02	762	N	762	-0-	-0-	-0-	388	1	374	2	Y	-0-					-0-
03	905	N	905	-0-	-0-	-0-	428	1	477	2	Y	-0-					-0-
*04	924	N	924	-0-	-0-	-0-	448	1	476	2	Y	-0-					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNOR (GLEN ROSE) 20170 200 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
MORRIS WELL #: 1 RRCID -> 089985 COMPL. DATE 02/29/1980 TOTAL DEPTH 11800 PERF.11450 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNOR (JAMES) 20170 220 NON-ASSOCIATED ONE WELL CNTY: MADISON
EOG RESOURCES, INC. 253162
MOFFITT UNIT WELL #: 1 RRCID -> 201049 COMPL. DATE 11/18/2003 TOTAL DEPTH 13549 PERF.13550 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2025 RRCID -> 065895 COMPL. DATE 03/27/1976 TOTAL DEPTH 5129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
12	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
01	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
02	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
03	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3514 RRCID -> 158064 COMPL. DATE 03/10/2000 TOTAL DEPTH 5284 PERF. 4806 - 4820

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1028	X	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
01	1285	X	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-
02	1094	X	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-
04	1230	N	731	-0-	-499	-0-	731	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

11	1990	N	1990	-0-	-0-	-0-	1990	3			Y	-0-					-0-
12	1767	N	1725	-0-	-42	-0-	1725	3			Y	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-
02	1848	N	1399	-0-	-449	-0-	1399	3			Y	-0-					-0-
03	T. A.		1700	-0-	1700	1700	1700	3			Y	-0-					-0-
04	T. A.		1742	-0-	1742	3442	1742	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3613 RRCID -> 165114 COMPL. DATE 03/20/1998 TOTAL DEPTH 5132 PERF. 4695 - 4701

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

11	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 02/12/2013 TOTAL DEPTH 5200 PERF. 4738 - 4751

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

11	2190	X	477	-0-	-1713	-0-	477	3			Y	-0-					-0-
12	1426	X	1166	-0-	-260	-0-	1166	3			Y	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
03	713	N	661	-0-	-52	-0-	661	3			Y	-0-					-0-
04	690	N	156	-0-	-534	-0-	156	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	6016	X	6016	-0-	-0-	-0-	6016	3			Y	-0-					-0-
02	3653	X	3653	-0-	-0-	-0-	3653	3			Y	-0-					-0-
03	3134	X	3134	-0-	-0-	-0-	3134	3			Y	-0-					-0-
04	5820	X	1598	-0-	-4222	-0-	1598	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

11	4770	X	-0-	-0-	-4770	-0-					Y	-0-					-0-
12	1457	X	458	-0-	-999	-0-	458	3			Y	-0-					-0-
01	1620	X	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-
02	3847	X	3847	-0-	-0-	-0-	3847	3			Y	-0-					-0-
03	4225	X	4225	-0-	-0-	-0-	4225	3			Y	-0-					-0-
*04	3998	X	3998	-0-	-0-	-0-	3998	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 08/12/2009 TOTAL DEPTH 5128 PERF. 5086 - 5106

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIG WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 10/08/1998 TOTAL DEPTH 5220 PERF. 4698 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1760	N	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-
12	1581	N	1526	-0-	-55	-0-	1526	3			Y	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			Y	-0-					-0-
02	1652	N	1237	-0-	-415	-0-	1237	3			Y	-0-					-0-
03	T. A.		1520	-0-	1520	1520	1520	3			Y	-0-					-0-
04	T. A.		1541	-0-	1541	3061	1541	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
03	1005	X	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
*04	1674	X	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11532	X	11532	-0-	-0-	-0-	11532	3			N	-0-					-0-
12	9997	X	9997	-0-	-0-	-0-	9997	3			N	-0-					-0-
01	9519	X	9519	-0-	-0-	-0-	9519	3			N	-0-					-0-
02	8106	X	8106	-0-	-0-	-0-	8106	3			N	-0-					-0-
03	9959	X	9959	-0-	-0-	-0-	9959	3			N	-0-					-0-
*04	10095	X	10095	-0-	-0-	-0-	10095	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1931 RRCID -> 167998 COMPL. DATE 04/17/1998 TOTAL DEPTH 5200 PERF. 4702 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	4851	-0-	-2919	-0-	4851	3			Y	-0-					-0-
12	6913	X	6533	-0-	-380	-0-	6533	3			Y	-0-					-0-
01	5560	X	5560	-0-	-0-	-0-	5560	3			Y	-0-					-0-
02	4734	X	4734	-0-	-0-	-0-	4734	3			Y	-0-					-0-
03	6541	X	5577	-0-	-964	-0-	5577	3			Y	-0-					-0-
04	6330	X	4838	-0-	-1492	-0-	4838	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11014	X	11014	-0-	-0-	-0-	11014	3			N	-0-					-0-
12	7965	X	7965	-0-	-0-	-0-	7965	3			N	-0-					-0-
01	8139	X	8139	-0-	-0-	-0-	8139	3			N	-0-					-0-
02	6966	X	6966	-0-	-0-	-0-	6966	3			N	-0-					-0-
03	7117	X	7117	-0-	-0-	-0-	7117	3			N	-0-					-0-
*04	7074	X	7074	-0-	-0-	-0-	7074	3			N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 07/15/1998 TOTAL DEPTH 5200 PERF. 4803 - 4857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	612	-0-	612	1648	612	3			Y	-0-					-0-
12	2179 X	531	-0-	-1648	-0-	531	3			Y	-0-					-0-
01	505 N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
02	560 N	430	-0-	-130	-0-	430	3			Y	-0-					-0-
03	T. A.	529	-0-	529	529	529	3			Y	-0-					-0-
04	T. A.	536	-0-	536	1065	536	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2220	-0-	120	3875	2220	3			Y	-0-					-0-
12	3100	N	1924	-0-	-1176	2699	1924	3			Y	-0-					-0-
01	3100	N	1773	-0-	-1327	1372	1773	3			Y	-0-					-0-
02	2800	N	1560	-0-	-1240	132	1560	3			Y	-0-					-0-
03	2294	X	1896	-0-	-398	-0-	1896	3			Y	-0-					-0-
*04	2257	X	2257	-0-	-0-	-0-	2257	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2271	N	2271	-0-	-0-	-0-	2271	3			Y	-0-					-0-
12	2015	N	1968	-0-	-47	-0-	1968	3			Y	-0-					-0-
01	1891	N	1753	-0-	-138	-0-	1753	3			Y	-0-					-0-
02	2128	N	1596	-0-	-532	-0-	1596	3			Y	-0-					-0-
03	1940	N	1940	-0-	-0-	-0-	1940	3			Y	-0-					-0-
*04	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 09/22/1998 TOTAL DEPTH 5219 PERF. 4704 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13484	X	13484	-0-	-0-	-0-	13484	3			Y	-0-					-0-
12	11797	X	11797	-0-	-0-	-0-	11797	3			Y	-0-					-0-
01	11158	X	11158	-0-	-0-	-0-	11158	3			Y	-0-					-0-
02	12068	X	8228	-0-	-3840	-0-	8228	3			Y	-0-					-0-
03	13919	X	9783	-0-	-4136	-0-	9783	3			Y	-0-					-0-
04	13470	X	9829	-0-	-3641	-0-	9829	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2271	N	2271	-0-	-0-	-0-	2271	3			Y	-0-					-0-
12	2015	N	1968	-0-	-47	-0-	1968	3			Y	-0-					-0-
01	1891	N	1874	-0-	-17	-0-	1874	3			Y	-0-					-0-
02	2128	N	1596	-0-	-532	-0-	1596	3			Y	-0-					-0-
03	1940	N	1940	-0-	-0-	-0-	1940	3			Y	-0-					-0-
*04	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
02	504	N	377	-0-	-127	-0-	377	3			Y	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			Y	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2114 RRCID -> 172148 COMPL. DATE 12/15/1998 TOTAL DEPTH 5169 PERF. 4796 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 03/06/2008 TOTAL DEPTH 5731 PERF. 5622 - 5678

11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 08/01/2011 TOTAL DEPTH 5150 PERF. 3086 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE -A- WELL #: 1 RRCID -> 165771 COMPL. DATE N/A TOTAL DEPTH 5128 PERF. 4736 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	930	-0-	-360	-0-	930	3			Y	-0-					-0-
12	1054	N	992	-0-	-62	-0-	992	3			Y	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
03	DLQ G-10		784	-0-	784	784	784	3			Y	-0-					-0-
04	DLQ G-10		720	-0-	720	1504	720	3			Y	-0-					-0-

HOOPER, FANNIE -A- WELL #: 8 RRCID -> 165774 COMPL. DATE N/A TOTAL DEPTH 5189 PERF. 4747 - 4830

11	720	N	360	-0-	-360	-0-	360	3			Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			Y	-0-					-0-
03	DLQ G-10		252	-0-	252	252	252	3			Y	-0-					-0-
04	DLQ G-10		540	-0-	540	792	540	3			Y	-0-					-0-

CONROE (CONS. L) 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOODY #32 UNIT WELL #: 32 RRCID -> 176858 COMPL. DATE 12/21/1999 TOTAL DEPTH 4083 PERF. 2994 - 3028

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. N. WELL #: 46 RRCID -> 184893 COMPL. DATE 03/19/2001 TOTAL DEPTH 5200 PERF. 3620 - 3750

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 104P RRCID -> 195496 COMPL. DATE 04/03/2003 TOTAL DEPTH 3741 PERF. 3482 - 3572

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/24/2007 TOTAL DEPTH 4013 PERF. 3468 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 3 RRCID -> 201554 COMPL. DATE 05/12/2004 TOTAL DEPTH 5164 PERF. 3348 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
02	84	N	12	-0-	-72	-0-	12	3			N	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 12/18/2004 TOTAL DEPTH 5127 PERF. 3188 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	3			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

11	2070 X	1656	-0-	-414	-0-	1656	3			Y	-0-					-0-
12	13619 X	13619	-0-	-0-	-0-	13619	3			Y	-0-					-0-
01	4872 X	4872	-0-	-0-	-0-	4872	3			Y	-0-					-0-
02	2079 X	2079	-0-	-0-	-0-	2079	3			Y	-0-					-0-
03	4247 X	1777	-0-	-2470	-0-	1777	3			Y	-0-					-0-
04	4110 X	2149	-0-	-1961	-0-	2149	3			Y	-0-					-0-

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 06/20/2003 TOTAL DEPTH 1820 PERF. 903 - 1440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20910	X	17618	-0-	-3292	-0-	17618	3			Y	-0-					-0-
12	21018	X	11947	-0-	-9071	-0-	11947	3			Y	-0-					-0-
01	21697	X	21697	-0-	-0-	-0-	21697	3			Y	-0-					-0-
02	18221	X	18221	-0-	-0-	-0-	18221	3			Y	-0-					-0-
03	18197	X	13835	-0-	-4362	-0-	13835	3			Y	-0-					-0-
04	21000	X	15310	-0-	-5690	-0-	15310	3			Y	-0-					-0-

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-

MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2893	N	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	2492	N	1047	-0-	-1445	-0-	1047	3			N	-0-					-0-
03	1333	N	808	-0-	-525	-0-	808	3			N	-0-					-0-
04	1140	N	732	-0-	-408	-0-	732	3			N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

11	1620	N	809	-0-	-811	-0-	809	3			N	-0-					-0-
12	1643	N	1509	-0-	-134	-0-	1509	3			N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
*04	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, J. W. "A" WELL #: 36 RRCID -> 229101 COMPL. DATE 07/11/2006 TOTAL DEPTH 5160 PERF. 555 - 559

11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
01	6082	X	6082	-0-	-0-	-0-	6082	3			N	-0-					-0-
02	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
03	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*04	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-

FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 05/24/2001 TOTAL DEPTH 5136 PERF. 1414 - 1418

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FIVE-JAB, INC. //CONT.// 271310
HOOPER, FANNIE WELL #: 2 RRCID -> 197380 COMPL. DATE 01/14/2003 TOTAL DEPTH 5155 PERF. 1744 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE "A" WELL #: 11 RRCID -> 193721 COMPL. DATE 09/01/2001 TOTAL DEPTH 1948 PERF. 1288 - 1304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			N	-0-					-0-
03	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
01	372	N	257	-0-	-115	-0-	257	3			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					78
02	56	N	7	-0-	-49	-0-	7	3			N	-0-					78
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					78
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					78

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
12	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 05/30/2013 TOTAL DEPTH 12400 PERF. 9994 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46170	X	25238	-0-	-20932	-0-	300 223	1 9	24715	2	N	203	188	1	3	8	202
12	47709	X	26869	-0-	-20840	-0-	310 216	1 9	26343	2	N	196	211	1	2	8	185
01	47709	X	25317	-0-	-22392	-0-	310 179	1 9	24828	2	N	163	192	1	1	8	155
02	43092	X	18945	-0-	-24147	-0-	280 139	1 9	18526	2	N	126	209	1	2	8	70
03	17720	X	17720	-0-	-0-	-0-	310 110	1 9	17300	2	N	100	1	8			169
*04	14806	X	14806	-0-	-0-	-0-	300 98	1 9	14408	2	N	89	187	1	3	8	68

DENBURY ONSHORE, LLC 215343
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	5322	-0-	-2178	-0-	5322	3			Y	-0-					-0-
12	7750	X	7078	-0-	-672	-0-	7078	3			Y	-0-					-0-
01	7750	X	7570	-0-	-180	-0-	7570	3			Y	-0-					-0-
02	6818	X	6818	-0-	-0-	-0-	6818	3			Y	-0-					-0-
03	7068	X	6891	-0-	-177	-0-	6891	3			Y	-0-					-0-
04	7320	X	6816	-0-	-504	-0-	6816	3			Y	-0-					-0-

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF. 10020 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF. 10045 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6018	X	6018	-0-	-0-	-0-	6018	3			Y	-0-					-0-
12	7812	X	7098	-0-	-714	-0-	7098	3			Y	-0-					-0-
01	7812	X	4938	-0-	-2874	-0-	4938	3			Y	-0-					-0-
02	7056	X	974	-0-	-6082	-0-	974	3			Y	-0-					-0-
03	7099	X	4991	-0-	-2108	-0-	4991	3			Y	-0-					-0-
04	6870	X	6408	-0-	-462	-0-	6408	3			Y	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF.12038 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS GAS UNIT WELL #: 2W RRCID -> 182576 COMPL. DATE 08/28/2000 TOTAL DEPTH 9646 PERF. 9421 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182

NEUMIN PRODUCTION COMPANY 605990
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	7414	-0-	-1796	-0-	7386	3	28 9		N	25					197
12	9610	X	7887	-0-	-1723	-0-	7861	3	26 9		N	24	180	1	1 8		40
01	9610	X	7835	-0-	-1775	-0-	7802	3	33 9		N	30					70
02	8680	X	7122	-0-	-1558	-0-	7090	3	32 9		N	29					99
03	7917	X	7917	-0-	-0-	-0-	7883	3	34 9		N	31					130
04	7530	X	6556	-0-	-974	-0-	6526	3	30 9		N	27					157

TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	11	5			-0-

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-	27	5			-0-

CONROE, S. (WILCOX 8040) 20216 225 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS WELL #: 3 W RRCID -> 095913 COMPL. DATE 06/18/1981 TOTAL DEPTH 9428 PERF. 8038 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50

CONROE TOWNSITE(CKFLD.UP.4900) 20233 332 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
PGI OPERATING COMPANY 631801
CONROE TOWNSITE GAS UNIT 2 WELL #: 2 RRCID -> 005904 COMPL. DATE 10/08/1954 TOTAL DEPTH N/A PERF. 4915 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP 495553
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP //CONT.// 495553
WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	885	-0-	-75	-0-	273	1	331	3	N	255	372	1			152
							281	9									
12	1023	N	1020	-0-	-3	-0-	311	1	413	3	N	269	364	1			57
							296	9									
01	996	N	996	-0-	-0-	-0-	364	1	362	3	N	245					302
							270	9									
02	915	N	915	-0-	-0-	-0-	319	1	337	3	N	235	355	1			182
							259	9									
03	1023	N	948	-0-	-75	-0-	269	1	384	3	N	268	361	1			89
							295	9									
04	960	N	948	-0-	-12	-0-	316	1	351	3	N	255					344
							281	9									

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	254	1	308	3	N	72					152
							79	9									
12	779	N	779	-0-	-0-	-0-	293	1	390	3	N	87					239
							96	9									
01	840	N	840	-0-	-0-	-0-	370	1	368	3	N	93	180	1			152
							102	9									
02	701	N	701	-0-	-0-	-0-	306	1	323	3	N	65					217
							72	9									
03	697	N	697	-0-	-0-	-0-	257	1	366	3	N	67	179	1			105
							74	9									
*04	544	N	544	-0-	-0-	-0-	221	1	246	3	N	70					175
							77	9									

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		15153	-0-	15153	44710	5680	1	6889	3	N	2349	2551	1			286
							2584	9									
12	61009	X	16299	-0-	-44710	-0-	5782	1	7669	3	N	2589	2377	1			498
							2848	9									
01	14167	X	13372	-0-	-795	-0-	5598	1	5575	3	N	1999	2158	1			339
							2199	9									
02	13389	X	13389	-0-	-0-	-0-	5361	1	5655	3	N	2157	2172	1			324
							2373	9									
03	18178	X	18178	-0-	-0-	-0-	6273	1	8933	3	N	2702	2338	1			688
							2972	9									
*04	15165	X	15165	-0-	-0-	-0-	6014	1	6681	3	N	2245	2120	1			813
							2470	9									

WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP //CONT.// 495553
MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1056	-0-	-324	-0-	227	1	275	3	N	504	719	1			260
							554	9									
12	1333	N	1160	-0-	-173	-0-	249	1	330	3	N	528	556	1			232
							581	9									
01	1240	N	1130	-0-	-110	-0-	317	1	316	3	N	452	541	1			143
							497	9									
02	980	N	919	-0-	-61	-0-	211	1	223	3	N	441	366	1			218
							485	9									
03	1147	N	871	-0-	-276	-0-	156	1	223	3	N	447	360	1			305
							492	9									
*04	1081	N	1081	-0-	-0-	-0-	184	1	204	3	N	630	727	1			208
							693	9									

MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

11	1440	N	1049	-0-	-391	-0-	236	1	287	3	N	478	545	1			229
							526	9									
12	1581	N	1218	-0-	-363	-0-	265	1	351	3	N	547	541	1			235
							602	9									
01	1116	N	983	-0-	-133	-0-	251	1	250	3	N	438	364	1			309
							482	9									
02	980	N	827	-0-	-153	-0-	243	1	256	3	N	298	367	1			240
							328	9									
03	1209	N	702	-0-	-507	-0-	174	1	247	3	N	255	363	1			132
							281	9									
04	960	N	524	-0-	-436	-0-	165	1	184	3	N	159					291
							175	9									

SAMSON EXPLORATION, LLC 744835
WESTBURY FARMS WELL #: 1 RRCID -> 167862 COMPL. DATE 09/22/2010 TOTAL DEPTH 15015 PERF.13882 - 13968

11	31898	X	8010	-0-	-23888	-0-	260	1	6685	2	N	968	915	1			250
							1065	9									
12	6713	X	6713	-0-	-0-	-0-	440	1	5231	2	N	947	904	1			293
							1042	9									
01	6526	X	6526	-0-	-0-	-0-	159	1	5456	2	N	828	906	1			215
							911	9									
02	5401	X	5401	-0-	-0-	-0-	148	1	4518	2	N	668	730	1			153
							735	9									
03	5295	X	5295	-0-	-0-	-0-	130	1	4410	2	N	686	539	1			300
							755	9									
*04	4689	X	4689	-0-	-0-	-0-	121	1	3904	2	N	604	541	1			363
							664	9									

APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 01/10/2009 TOTAL DEPTH 14910 PERF.13920 - 13950

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
PAGGI GAS UNIT WELL #: 1 RRCID -> 182008 COMPL. DATE N/A TOTAL DEPTH 14040 PERF.13791 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	10	1	260	2	N	56					244
							62	9									
12	372	N	317	-0-	-55	-0-	18	1	212	2	N	79	177	1			146
							87	9									
01	372	N	75	-0-	-297	-0-	2	1	56	2	N	15					161
							17	9									
02	308	N	-0-	-0-	-308	-0-					N	-0-	102	1			59
03	310	N	-0-	-0-	-310	-0-					N	-0-					59
04	60	N	-0-	-0-	-60	-0-					N	-0-					59

KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0-	-0-	50	1	1292	2	N	193	170	1			364
							212	9									
12	1264	N	1264	-0-	-0-	-0-	77	1	928	2	N	235	363	1			236
							259	9									
01	1673	N	1673	-0-	-0-	-0-	40	1	1377	2	N	233	178	1			291
							256	9									
02	1159	N	1159	-0-	-0-	-0-	32	1	989	2	N	125	179	1			237
							138	9									
03	1240	N	-0-	-0-	-1240	-0-					N	69					306
*04	3000	N	4262	-0-	1262	1262	125	1	4005	2	N	120					426
							132	9									

PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15257 PERF.14148 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	X	2900	-0-	-0-	-0-	102	1	2622	2	N	160	179	1			247
							176	9									
12	2829	X	2829	-0-	-0-	-0-	197	1	2382	2	N	227	362	1			112
							250	9									
01	3072	X	3072	-0-	-0-	-0-	80	1	2736	2	N	233	181	1			164
							256	9									
02	2907	X	2907	-0-	-0-	-0-	86	1	2621	2	N	182	184	1			162
							200	9									
03	3055	X	3055	-0-	-0-	-0-	81	1	2745	2	N	208	174	1			196
							229	9									
*04	2917	X	2917	-0-	-0-	-0-	81	1	2617	2	N	199	178	1			217
							219	9									

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	1	1	24	2	N	35					164
							39	9									
12	62	N	32	-0-	-30	-0-	1	1	8	2	N	21					185
							23	9									
01	62	N	1	-0-	-61	-0-	1	2			N	-0-	168	1			17
02	56	N	-0-	-0-	-56	-0-					N	-0-					17
03	62	N	-0-	-0-	-62	-0-					N	-0-					17
04	1	N	-0-	-0-	-1	-0-					N	-0-					17

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28320	X	20665	-0-	-7655	-0-	957	1	17168	2	N	2309	2352	1			279
							2540	9									
12	29264	X	7299	-0-	-21965	-0-	336	1	5996	2	N	879	899	1			259
							967	9									
01	30019	X	30019	-0-	-0-	-0-	1222	1	25039	2	N	3416	3429	1			246
							3758	9									
02	22596	X	18581	-0-	-4015	-0-	867	1	14703	2	N	2737	2691	1			292
							3011	9									
03	21359	X	13722	-0-	-7637	-0-	628	1	11355	2	N	1581	1764	1			109
							1739	9									
04	28140	X	10204	-0-	-17936	-0-	474	1	8521	2	N	1099	1009	1			199
							1209	9									

KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	N	1447	-0-	-0-	-0-	984	1	192	2	N	246	370	1			103
							271	9									
12	1612	N	1418	-0-	-194	-0-	1003	1	145	2	N	245	186	1			162
							270	9									
01	1705	N	1571	-0-	-134	-0-	984	1	312	2	N	250	362	1			50
							275	9									
02	1471	N	1471	-0-	-0-	-0-	927	1	311	2	N	212	184	1			78
							233	9									
03	1426	N	1378	-0-	-48	-0-	1014	1	92	2	N	247	185	1			140
							272	9									
04	1530	N	1246	-0-	-284	-0-	991	1	40	2	N	195	180	1			155
							215	9									

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 09/24/2013 TOTAL DEPTH 15248 PERF.14933 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109470	X	109470	-0-	-0-	-0-	4188	1	92746	2	N	11396	11343	1			373
							12536	9									
12	98735	X	29253	-0-	-69482	-0-	1204	1	24883	2	N	2878	2941	1			310
							3166	9									
01	133994	X	133994	-0-	-0-	-0-	4742	1	112342	2	N	15373	15353	1			330
							16910	9									
02	123885	X	123885	-0-	-0-	-0-	4779	1	104142	2	N	13604	13477	1			457
							14964	9									
03	128333	X	128333	-0-	-0-	-0-	4727	1	107635	2	N	14519	14696	1			280
							15971	9									
*04	133434	X	133434	-0-	-0-	-0-	5028	1	111756	2	N	15136	15159	1			257
							16650	9									

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
TWO SISTERS WELL #: 1 RRCID -> 251258 COMPL. DATE 07/01/2009 TOTAL DEPTH 14250 PERF.13954 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GARTH WELL #: 1 RRCID -> 254264 COMPL. DATE 09/29/2009 TOTAL DEPTH 14479 PERF.11250 - 14486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2013 - PLUGGED 11/14/13

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
AMAZON QUEEN WELL #: 1 RRCID -> 255748 COMPL. DATE 01/12/2010 TOTAL DEPTH 14073 PERF.14401 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136200	X	-0-	-0-	-136200	-0-					N	-0-					170
12	2449	X	-0-	-0-	-2449	-0-					N	-0-					170
01	0	X	-0-	-0-	-0-	-0-					N	-0-					170
02	0	X	-0-	-0-	-0-	-0-					N	-0-					170
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					170
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					170

MANION GAS UNIT WELL #: 1 RRCID -> 258290 COMPL. DATE 06/04/2010 TOTAL DEPTH 14748 PERF.14604 - 14672

11	36450	X	-0-	-0-	-36450	-0-					N	-0-	207	1			-0-
12	33325	X	-0-	-0-	-33325	-0-					N	-0-					-0-
01	30597	X	-0-	-0-	-30597	-0-					N	-0-					-0-
02	21280	X	-0-	-0-	-21280	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWO SISTERS WELL #: 3 RRCID -> 261178 COMPL. DATE 01/12/2011 TOTAL DEPTH 14398 PERF.14588 - 14666

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWO SISTERS WELL #: 2 RRCID -> 261179 COMPL. DATE 11/29/2010 TOTAL DEPTH 14271 PERF.14876 - 14952

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPIE WELL #: 1 RRCID -> 262236 COMPL. DATE 09/03/2010 TOTAL DEPTH 14900 PERF.15159 - 15170

11	7710	X	6136	-0-	-1574	-0-	562	1	4816	3	N	689	388	1			543
							758	9									
12	7471	X	6222	-0-	-1249	-0-	823	1	4647	3	N	684	981	1			246
							752	9									
01	7316	X	5792	-0-	-1524	-0-	743	1	4287	3	N	693	590	1			349
							762	9									
02	6272	X	5102	-0-	-1170	-0-	661	1	3777	3	N	604	587	1			366
							664	9									
03	6355	X	5446	-0-	-909	-0-	790	1	3956	3	N	636	780	1			222
							700	9									
04	6150	X	5105	-0-	-1045	-0-	801	1	3678	3	N	569	580	1			211
							626	9									

MANION GAS UNIT WELL #: 2 RRCID -> 263887 COMPL. DATE 05/17/2011 TOTAL DEPTH 14938 PERF.14703 - 14707

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	117	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
AMAZON QUEEN WELL #: 2 RRCID -> 265866 COMPL. DATE 09/08/2011 TOTAL DEPTH 14251 PERF.14338 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS WELL #: 1 RRCID -> 179535 COMPL. DATE N/A TOTAL DEPTH 13800 PERF.13256 - 13355

11	3510	X	2300	-0-	-1210	-0-	124 582	1 9	1594	2	N	529	588	1			228
12	3627	X	2032	-0-	-1595	-0-	136 469	1 9	1427	2	N	426	392	1			262
01	3627	X	1850	-0-	-1777	-0-	179 451	1 9	1220	2	N	410	577	1			95
02	2576	X	2198	-0-	-378	-0-	248 386	1 9	1564	2	N	351	196	1			250
03	2646	X	2646	-0-	-0-	-0-	284 409	1 9	1953	2	N	372	428	1			194
*04	2666	X	2666	-0-	-0-	-0-	278 474	1 9	1914	2	N	431	536	1			89

DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

11	840	X	617	-0-	-223	-0-	31 186	1 9	400	2	N	169					232
12	2558	X	2558	-0-	-0-	-0-	149 837	1 9	1572	2	N	761	786	1			207
01	2996	X	2996	-0-	-0-	-0-	282 789	1 9	1925	2	N	717	793	1			131
02	3158	X	3158	-0-	-0-	-0-	329 757	1 9	2072	2	N	688	685	1			134
03	3417	X	3417	-0-	-0-	-0-	339 747	1 9	2331	2	N	679	672	1			141
04	2910	X	2534	-0-	-376	-0-	243 618	1 9	1673	2	N	562	665	1			38

HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (13600) 20254 700 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MILAGRO EXPLORATION, LLC 566789
KM WELL #: 1 RRCID -> 261974 COMPL. DATE 03/13/2011 TOTAL DEPTH 14200 PERF.14142 - 14154

11	0	A	-0-	-0-	-0-	B	-794				N	-0-					-0-
12	0		NO RPT	-0-	-0-	B	-794				N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26203 09/03/2012

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1 RRCID -> 233770 COMPL. DATE 09/15/2007 TOTAL DEPTH 15309 PERF.14584 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

11	46029	X	46029	-0-	-0-	-0-	291	1	42847	2	Y	2628	2648	1			441
							2891	9									
12	43995	X	43995	-0-	-0-	-0-	270	1	41702	2	Y	1839	2078	1			202
							2023	9									
01	45818	X	40970	-0-	-4848	-0-	310	1	38072	2	Y	2353	1788	1			767
							2588	9									
02	41384	X	36975	-0-	-4409	-0-	280	1	34817	2	Y	1707	1778	1			696
							1878	9									
03	47869	X	47869	-0-	-0-	-0-	307	1	45006	2	Y	2324	2744	1			276
							2556	9									
04	46020	X	39926	-0-	-6094	-0-	300	1	37611	2	Y	1832	1188	1			920
							2015	9									

CIMAREX ENERGY CO. 153438
JEFFERSON AIRPLANE WELL #: 2 RRCID -> 267213 COMPL. DATE 06/19/2012 TOTAL DEPTH 12563 PERF.12765 - 12770

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMSON EXPLORATION, LLC 744835
PAGGI-BROUSSARD WELL #: 1 RRCID -> 205010 COMPL. DATE 11/02/2011 TOTAL DEPTH 15539 PERF.15234 - 15294

11	85260	X	3007	-0-	-82253	-0-	307	1	1982	2	N	653	647	1			289
							718	9									
12	78089	X	495	-0-	-77594	-0-	64	1	386	2	N	-0-	220	1			69
							45	4									
01	78089	X	263	-0-	-77826	-0-	263	4			N	-0-					69
02	59192	X	92	-0-	-59100	-0-	4	1	30	2	N	-0-					69
							58	4									
03	3751	X	165	-0-	-3586	-0-	49	1	57	4	N	54					123
							59	9									
04	3000	X	22	-0-	-2978	-0-	22	4			N	-0-					123

PAGGI-BROUSSARD WELL #: 2 RRCID -> 219136 COMPL. DATE 12/06/2010 TOTAL DEPTH 15507 PERF.15256 - 15404

11	83598	X	83598	-0-	-0-	-0-	10625	1	68694	2	N	3890	3930	1			394
							4279	9									
12	65976	X	65976	-0-	-0-	-0-	4941	1	57297	2	N	3398	3438	1			354
							3738	9									
01	80077	X	80077	-0-	-0-	-0-	2204	1	73546	2	N	3934	3844	1			444
							4327	9									
02	64958	X	64958	-0-	-0-	-0-	2019	1	59228	2	N	3374	3404	1			414
							3711	9									
03	80669	X	80669	-0-	-0-	-0-	7161	1	69343	2	N	3786	3726	1			474
							4165	9									
*04	77153	X	77153	-0-	-0-	-0-	7851	1	65466	2	N	3487	3507	1			454
							3836	9									

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
CASEY, LORETTA B. WELL #: 1ST RRCID -> 226855 COMPL. DATE 11/23/2008 TOTAL DEPTH 15472 PERF.15487 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					277
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					277
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					277
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					277
03	T. A.		-0-	-0-	-0-	-0-					N	-0-	115	1			162
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					162

BARTLETT WELL #: 1 RRCID -> 254827 COMPL. DATE 07/03/2010 TOTAL DEPTH 14840 PERF.14614 - 14632

11	11610	X	9170	-0-	-2440	-0-	928	1	7176	2	N	969	986	1			190
							1066	9									
12	11133	X	11133	-0-	-0-	-0-	1247	1	8648	2	N	1125	1098	1			217
							1238	9									
01	9698	X	9698	-0-	-0-	-0-	874	1	7933	2	N	810	927	1			100
							891	9									
02	9586	X	9586	-0-	-0-	-0-	450	1	8173	2	N	875	728	1			247
							963	9									
03	11129	X	10853	-0-	-276	-0-	597	1	9208	2	N	953	977	1			223
							1048	9									
04	10770	X	10317	-0-	-453	-0-	620	1	8770	2	N	843	909	1			157
							927	9									

BUCKLEY WELL #: 1 RRCID -> 254828 COMPL. DATE 01/07/2010 TOTAL DEPTH 14704 PERF.14490 - 14508

11	6791	X	6791	-0-	-0-	-0-	751	1	5807	2	N	212	362	1			91
							233	9									
12	4805	X	1815	-0-	-2990	-0-	222	1	1536	2	N	52					143
							57	9									
01	6572	X	-0-	-0-	-6572	-0-					N	-0-	143	1			-0-
02	5936	X	-0-	-0-	-5936	-0-					N	-0-					-0-
03	6572	X	-0-	-0-	-6572	-0-					N	-0-					-0-
04	6360	X	-0-	-0-	-6360	-0-					N	-0-					-0-

DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

11	5610	X	4756	-0-	-854	-0-	119	1	4320	2	N	288	185	1			354
							317	9									
12	5270	X	4201	-0-	-1069	-0-	134	1	3709	2	N	325	371	1			308
							358	9									
01	5146	X	4536	-0-	-610	-0-	96	1	4112	2	N	298	368	1			238
							328	9									
02	4648	X	3920	-0-	-728	-0-	94	1	3556	2	N	245	269	1			214
							270	9									
03	5146	X	4482	-0-	-664	-0-	90	1	4067	2	N	295	186	1			323
							325	9									
04	4770	X	4157	-0-	-613	-0-	90	1	3786	2	N	255	369	1			209
							281	9									

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: 1ST RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC //CONT.// 278838
HORELICA UNIT "A" WELL #: 2 RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HAMMAN OIL & REFINING COMPANY 350200
KRENEK, FRANK UNIT WELL #: 2 RRCID -> 202536 COMPL. DATE 03/30/2004 TOTAL DEPTH 14000 PERF.13756 - 13828

11	930	N	301	-0-	-629	-0-	44	1	238	2	N	17					65
							19	9									
12	279	N	123	-0-	-156	-0-	21	1	69	2	N	30					95
							33	9									
01	372	N	245	-0-	-127	-0-	21	1	198	2	N	24					119
							26	9									
02	280	N	116	-0-	-164	-0-	15	1	94	2	N	6					125
							7	9									
03	124	N	6	-0-	-118	-0-	6	2			N	-0-					125
04	240	N	48	-0-	-192	-0-	44	2	4	9	N	4					129

HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 10/26/1985 TOTAL DEPTH 14281 PERF.13140 - 13560

11	71160	X	68627	-0-	-2533	-0-	2103	1	65719	3	Y	732	734	1			233
							805	9									
12	73532	X	65043	-0-	-8489	-0-	1908	1	62287	3	Y	771	791	1			213
							848	9									
01	72075	X	65744	-0-	-6331	-0-	1907	1	63004	3	Y	757	695	1			275
							833	9									
02	65100	X	60964	-0-	-4136	-0-	1758	1	58313	3	Y	812	929	1			158
							893	9									
03	70928	X	67131	-0-	-3797	-0-	1931	1	64302	3	Y	816	715	1			259
							898	9									
04	68640	X	63681	-0-	-4959	-0-	1859	1	60889	3	Y	848	947	1			160
							933	9									

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

11	25930	X	25930	-0-	-0-	-0-	796	1	24861	3	N	248	151	1			371
							273	9									
12	25830	X	25830	-0-	-0-	-0-	759	1	24798	3	N	248	532	1			87
							273	9									
01	23928	X	23928	-0-	-0-	-0-	696	1	22964	3	N	244	151	1			180
							268	9									
02	20463	X	20463	-0-	-0-	-0-	592	1	19621	3	N	227	331	1			76
							250	9									
03	21942	X	21942	-0-	-0-	-0-	632	1	21056	3	N	231	132	1			175
							254	9									
*04	20328	X	20328	-0-	-0-	-0-	595	1	19501	3	N	211	152	1			234
							232	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9881	X	9881	-0-	-0-	-0-	304	1	9461	3	N	105	54	1			178
							116	9									
12	9618	X	9618	-0-	-0-	-0-	284	1	9259	3	N	68	174	1			72
							75	9									
01	8481	X	8481	-0-	-0-	-0-	246	1	8136	3	N	90	54	1			108
							99	9									
02	7591	X	7591	-0-	-0-	-0-	219	1	7260	3	N	102	57	1			153
							112	9									
03	7237	X	7237	-0-	-0-	-0-	209	1	6949	3	N	72	44	1			181
							79	9									
*04	8258	X	8258	-0-	-0-	-0-	241	1	7914	3	N	94	240	1			35
							103	9									

GRIGAR WELL #: 1 RRCID -> 136417 COMPL. DATE 08/17/1997 TOTAL DEPTH 14300 PERF.12683 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	5	1	146	3	Y	-0-	1	1			172
12	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-	127	1			45
01	DLQ G-10		174	-0-	174	174	5	1	169	3	Y	-0-	1	1			44
02	DLQ G-10		160	-0-	160	334	5	1	155	3	Y	-0-	1	1			43
03	514	N	180	-0-	-334	-0-	5	1	174	3	Y	1	1	1			16
							1	9									
*04	176	N	176	-0-	-0-	-0-	6	1	169	3	Y	1	1	1			16
							1	9									

EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11060	X	11060	-0-	-0-	-0-	334	1	10441	3	N	259	244	1			192
							285	9									
12	11023	X	11023	-0-	-0-	-0-	318	1	10402	3	N	275	425	1			42
							303	9									
01	10272	X	10272	-0-	-0-	-0-	292	1	9694	3	N	260	238	1			64
							286	9									
02	9423	X	9423	-0-	-0-	-0-	268	1	8874	3	N	255	251	1			68
							281	9									
03	9670	X	9670	-0-	-0-	-0-	274	1	9134	3	N	238	236	1			70
							262	9									
*04	9232	X	9232	-0-	-0-	-0-	266	1	8714	3	N	229	207	1			92
							252	9									

DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	9676	-0-	-2954	-0-	292	1	9119	3	Y	241	301	1			103
							265	9									
12	13051	X	10988	-0-	-2063	-0-	322	1	10516	3	Y	136	186	1			53
							150	9									
01	DLQ G-10		10489	-0-	10489	10489	304	1	10023	3	Y	147	122	1			78
							162	9									
02	DLQ G-10		9667	-0-	9667	20156	273	1	9074	3	Y	291	282	1			87
							320	9									
03	30848	X	10692	-0-	-20156	-0-	303	1	10069	3	Y	291	213	1			165
							320	9									
*04	10273	X	10273	-0-	-0-	-0-	296	1	9703	3	Y	249	230	1			184
							274	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 05/11/1994 TOTAL DEPTH 13304 PERF.12828 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28980	X	27598	-0-	-1382	-0-	842	1	26342	3	Y	376	345	1			214
							414	9									
12	29822	X	28246	-0-	-1576	-0-	826	1	26995	3	Y	386	518	1			82
							425	9									
01	DLQ G-10		28017	-0-	28017	28017	811	1	26792	3	Y	376	364	1			94
							414	9									
02	DLQ G-10		24940	-0-	24940	52957	716	1	23769	3	Y	414	376	1			132
							455	9									
03	80267	X	27310	-0-	-52957	-0-	784	1	26130	3	Y	360	349	1			143
							396	9									
*04	25844	X	25844	-0-	-0-	-0-	753	1	24671	3	Y	382	371	1			154
							420	9									

EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3003	-0-	-1107	-0-	90	1	2823	3	Y	82	108	1			28
							90	9									
12	4247	X	3998	-0-	-249	-0-	114	1	3683	3	Y	183	150	1			61
							201	9									
01	DLQ G-10		3701	-0-	3701	3701	105	1	3466	3	Y	118	85	1			94
							130	9									
02	DLQ G-10		3241	-0-	3241	6942	93	1	3106	3	Y	38	103	1			29
							42	9									
03	10457	X	3515	-0-	-6942	-0-	101	1	3374	3	Y	36	46	1			19
							40	9									
*04	3109	X	3109	-0-	-0-	-0-	91	1	2983	3	Y	32	39	1			12
							35	9									

DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 11/29/1995 TOTAL DEPTH 13650 PERF.13115 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	13765	-0-	-755	-0-	420	1	13123	3	Y	202	178	1			86
							222	9									
12	15004	X	14246	-0-	-758	-0-	416	1	13607	3	Y	203	211	1			78
							223	9									
01	DLQ G-10		13885	-0-	13885	13885	400	1	13244	3	Y	219	235	1			62
							241	9									
02	DLQ G-10		13095	-0-	13095	26980	377	1	12505	3	Y	194	182	1			74
							213	9									
03	40833	X	13853	-0-	-26980	-0-	398	1	13264	3	Y	174	187	1			61
							191	9									
*04	13229	X	13229	-0-	-0-	-0-	385	1	12660	3	Y	167	193	1			35
							184	9									

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 11/18/2010 TOTAL DEPTH 12780 PERF.12573 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

11	14880	X	-0-	-0-	-14880	-0-						Y	1	42	1			9
12	15376	X	67	-0-	-15309	-0-	2	1	61	3		Y	4					13
							4	9										
01	DLQ G-10		158	-0-	158	158	5	1	127	3		Y	24	1	1			36
							26	9										
02	DLQ G-10		77	-0-	77	235	2	1	74	3		Y	1	1	1			36
							1	9										
03	400	X	165	-0-	-235	-0-	5	1	159	3		Y	1	1	1			36
							1	9										
*04	74	X	74	-0-	-0-	-0-	3	1	70	3		Y	1	1	1			36
							1	9										

COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 10/10/1997 TOTAL DEPTH 14481 PERF.14078 - 14280

11	18208	X	18208	-0-	-0-	-0-	557	1	17417	3		Y	213	224	1			50
							234	9										
12	19532	X	19532	-0-	-0-	-0-	569	1	18571	3		Y	356	331	1			75
							392	9										
01	DLQ G-10		14967	-0-	14967	14967	431	1	14215	3		Y	292	280	1			87
							321	9										
02	DLQ G-10		15278	-0-	15278	30245	442	1	14637	3		Y	181	194	1			74
							199	9										
03	40964	X	10719	-0-	-30245	-0-	310	1	10331	3		Y	71	122	1			23
							78	9										
*04	5643	X	5643	-0-	-0-	-0-	165	1	5425	3		Y	48	56	1			15
							53	9										

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

11	15600	X	11091	-0-	-4509	-0-	334	1	10452	3		Y	277	310	1			56
							305	9										
12	16120	X	10710	-0-	-5410	-0-	306	1	9984	3		Y	382	365	1			73
							420	9										
01	DLQ G-10		10622	-0-	10622	10622	303	1	9992	3		Y	297	277	1			93
							327	9										
02	DLQ G-10		7460	-0-	7460	18082	213	1	7073	3		Y	158	169	1			82
							174	9										
03	29541	X	11459	-0-	-18082	-0-	324	1	10776	3		Y	326	318	1			90
							359	9										
*04	10950	X	10950	-0-	-0-	-0-	320	1	10485	3		Y	132	171	1			51
							145	9										

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	12044	-0-	-2296	-0-	368	1	11502	3	Y	158	254	1			71
							174	9									
12	13888	X	11675	-0-	-2213	-0-	343	1	11213	3	Y	108	132	1			47
							119	9									
01	DLQ G-10		11643	-0-	11643	11643	340	1	11216	3	Y	79	90	1			36
							87	9									
02	DLQ G-10		10793	-0-	10793	22436	314	1	10385	3	Y	85	106	1			15
							94	9									
03	34150	X	11714	-0-	-22436	-0-	339	1	11290	3	Y	77	70	1			22
							85	9									
*04	10302	X	10302	-0-	-0-	-0-	302	1	9908	3	Y	84	84	1			22
							92	9									

GRIGAR WELL #: 3 RRCID -> 168730 COMPL. DATE 01/31/1998 TOTAL DEPTH 14120 PERF.13724 - 13884

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

11	30949	X	30949	-0-	-0-	-0-	940	1	29375	3	Y	576	652	1			208
							634	9									
12	31936	X	31936	-0-	-0-	-0-	929	1	30366	3	Y	583	639	1			152
							641	9									
01	DLQ G-10		31683	-0-	31683	31683	912	1	30168	3	Y	548	491	1			209
							603	9									
02	DLQ G-10		28230	-0-	28230	59913	806	1	26806	3	Y	562	517	1			254
							618	9									
03	90810	X	30897	-0-	-59913	-0-	883	1	29440	3	Y	522	491	1			285
							574	9									
*04	29452	X	29452	-0-	-0-	-0-	855	1	28032	3	Y	514	534	1			265
							565	9									

DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

11	24720	X	21133	-0-	-3587	-0-	649	1	20282	3	Y	184	189	1			53
							202	9									
12	25544	X	25133	-0-	-411	-0-	735	1	24044	3	Y	322	294	1			81
							354	9									
01	DLQ G-10		21384	-0-	21384	21384	620	1	20521	3	Y	221	204	1			98
							243	9									
02	DLQ G-10		23278	-0-	23278	44662	673	1	22344	3	Y	237	273	1			62
							261	9									
03	69029	X	24367	-0-	-44662	-0-	704	1	23456	3	Y	188	180	1			70
							207	9									
*04	23042	X	23042	-0-	-0-	-0-	677	1	22183	3	Y	165	200	1			35
							182	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2277	-0-	-573	-0-	71	1	2170	3	Y	33	37	1			8
							36	9									
12	2945	X	2720	-0-	-225	-0-	79	1	2598	3	Y	39	38	1			9
							43	9									
01	DLQ G-10		2523	-0-	2523	2523	73	1	2425	3	Y	23	25	1			7
							25	9									
02	DLQ G-10		2141	-0-	2141	4664	62	1	2060	3	Y	17	21	1			3
							19	9									
03	6687	X	2023	-0-	-4664	-0-	59	1	1950	3	Y	13	12	1			4
							14	9									
*04	2407	X	2407	-0-	-0-	-0-	71	1	2312	3	Y	22	21	1			5
							24	9									

DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	9984	-0-	-1446	-0-	305	1	9536	3	Y	130	110	1			36
							143	9									
12	11811	X	9729	-0-	-2082	-0-	284	1	9265	3	Y	164	153	1			47
							180	9									
01	DLQ G-10		9639	-0-	9639	9639	279	1	9216	3	Y	131	107	1			71
							144	9									
02	DLQ G-10		8778	-0-	8778	18417	255	1	8447	3	Y	69	127	1			13
							76	9									
03	27691	X	9274	-0-	-18417	-0-	268	1	8939	3	Y	61	56	1			18
							67	9									
*04	8553	X	8553	-0-	-0-	-0-	251	1	8216	3	Y	78	72	1			24
							86	9									

EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9636	X	9636	-0-	-0-	-0-	289	1	9028	3	Y	290	340	1			93
							319	9									
12	9920	X	9920	-0-	-0-	-0-	287	1	9380	3	Y	230	233	1			90
							253	9									
01	DLQ G-10		9812	-0-	9812	9812	281	1	9286	3	Y	223	160	1			153
							245	9									
02	DLQ G-10		8924	-0-	8924	18736	252	1	8361	3	Y	283	340	1			96
							311	9									
03	28794	X	10058	-0-	-18736	-0-	286	1	9519	3	Y	230	224	1			102
							253	9									
*04	9797	X	9797	-0-	-0-	-0-	283	1	9254	3	Y	236	238	1			100
							260	9									

EL FERROCARRIL LTD WELL #: 5 RRCID -> 198084 COMPL. DATE 08/22/2003 TOTAL DEPTH 13800 PERF.14164 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5867	X	5867	-0-	-0-	-0-	179 128	1 9	5560	3	N	116	221	1			135
12	5499	X	5499	-0-	-0-	-0-	161 107	1 9	5231	3	N	97	32	1			200
01	6781	X	6781	-0-	-0-	-0-	195 144	1 9	6442	3	N	131	222	1			109
02	6076	X	6076	-0-	-0-	-0-	172 182	1 9	5722	3	N	165	236	1			38
03	5043	X	5043	-0-	-0-	-0-	144 124	1 9	4775	3	N	113	31	1			120
*04	4854	X	4854	-0-	-0-	-0-	142 92	1 9	4620	3	N	84	36	1			168

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 05/01/2004 TOTAL DEPTH 13810 PERF.14200 - 14340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	5817	-0-	-5133	-0-	176 138	1 9	5503	3	Y	125	135	1			27
12	11315	X	10709	-0-	-606	-0-	314 132	1 9	10263	3	Y	120	119	1			28
01	DLQ G-10		7729	-0-	7729	7729	223 121	1 9	7385	3	Y	110	108	1			30
02	DLQ G-10		723	-0-	723	8452	21 37	1 9	665	3	Y	34	41	1			23
03	10340	X	1888	-0-	-8452	-0-	55 29	1 9	1804	3	Y	26	37	1			12
*04	944	X	944	-0-	-0-	-0-	28 8	1 9	908	3	Y	7	16	1			3

GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9094	X	9094	-0-	-0-	-0-	279 146	1 9	8669	3	Y	133	145	1			43
12	9504	X	9504	-0-	-0-	-0-	279 156	1 9	9069	3	Y	142	151	1			34
01	DLQ G-10		9492	-0-	9492	9492	275 157	1 9	9060	3	Y	143	128	1			49
02	DLQ G-10		8099	-0-	8099	17591	233 156	1 9	7710	3	Y	142	132	1			59
03	26742	X	9151	-0-	-17591	-0-	264 136	1 9	8751	3	Y	124	120	1			63
*04	9211	X	9211	-0-	-0-	-0-	269 116	1 9	8826	3	Y	105	120	1			48

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/08/2004 TOTAL DEPTH 13904 PERF.13700 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	15675	-0-	-1815	-0-	476 325	1 9	14874	3	Y	295	361	1			68
12	18073	X	15771	-0-	-2302	-0-	461 238	1 9	15072	3	Y	216	233	1			51
01	DLQ G-10		15883	-0-	15883	15883	459 234	1 9	15190	3	Y	213	209	1			55
02	DLQ G-10		14381	-0-	14381	30264	411 326	1 9	13644	3	Y	296	245	1			106
03	45793	X	15529	-0-	-30264	-0-	443 336	1 9	14750	3	Y	305	321	1			90
*04	11684	X	11684	-0-	-0-	-0-	342 140	1 9	11202	3	Y	127	170	1			47

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19380	X	16452	-0-	-2928	-0-	506	1	15821	3	Y	114	103	1			33
							125	9									
12	20026	X	18532	-0-	-1494	-0-	543	1	17699	3	Y	264	214	1			83
							290	9									
01	DLQ G-10		15810	-0-	15810	15810	457	1	15120	3	Y	212	231	1			64
							233	9									
02	DLQ G-10		13752	-0-	13752	29562	394	1	13058	3	Y	273	226	1			111
							300	9									
03	44951	X	15389	-0-	-29562	-0-	438	1	14606	3	Y	314	308	1			117
							345	9									
*04	12738	X	12738	-0-	-0-	-0-	369	1	12084	3	Y	259	309	1			67
							285	9									

GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 05/28/2006 TOTAL DEPTH 13707 PERF.13481 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16500	X	10323	-0-	-6177	-0-	317	1	9918	3	N	80	178	1			43
							88	9									
12	15841	X	12620	-0-	-3221	-0-	371	1	12162	3	N	79	72	1			50
							87	9									
01	13578	X	12900	-0-	-678	-0-	375	1	12449	3	N	69	79	1			40
							76	9									
02	12264	X	1830	-0-	-10434	-0-	54	1	1761	3	N	14	21	1			33
							15	9									
03	13578	X	68	-0-	-13510	-0-	3	1	65	3	N	-0-	2	1			31
04	12480	X	1637	-0-	-10843	-0-	48	1	1576	3	N	12	11	1			32
							13	9									

GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	25	-0-	-605	-0-	25	3			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	37	1	1188	3	N	7	6	1			1
							8	9									
01	1270	N	1270	-0-	-0-	-0-	38	1	1224	3	N	7	7	1			1
							8	9									
02	1001	N	1001	-0-	-0-	-0-	29	1	963	3	N	8	8	1			1
							9	9									
03	1315	N	1315	-0-	-0-	-0-	38	1	1267	3	N	9	8	1			2
							10	9									
*04	1121	N	1121	-0-	-0-	-0-	33	1	1079	3	N	8	9	1			1
							9	9									

GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	4859	-0-	-1561	-0-	150	1	4665	3	N	40	67	1			16
							44	9									
12	6634	X	6553	-0-	-81	-0-	193	1	6313	3	N	43	37	1			22
							47	9									
01	DLQ G-10		6246	-0-	6246	6246	182	1	6019	3	N	41	39	1			24
							45	9									
02	DLQ G-10		5655	-0-	5655	11901	164	1	5429	3	N	56	43	1			37
							62	9									
03	18902	X	7001	-0-	-11901	-0-	201	1	6716	3	N	76	41	1			72
							84	9									
*04	5562	X	5562	-0-	-0-	-0-	162	1	5332	3	N	62	43	1			91
							68	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45960	X	40277	-0-	-5683	-0-	1217	1	38041	3	N	926	796	1			369
							1019	9									
12	46066	X	38748	-0-	-7318	-0-	1120	1	36594	3	N	940	979	1			330
							1034	9									
01	DLQ G-10		39430	-0-	39430	39430	1126	1	37237	3	N	970	970	1			330
							1067	9									
02	DLQ G-10		35892	-0-	35892	75322	1023	1	33924	3	N	859	1022	1			167
							945	9									
03	112784	X	37462	-0-	-75322	-0-	1063	1	35442	3	N	870	779	1			258
							957	9									
*04	35098	X	35098	-0-	-0-	-0-	1013	1	33159	3	N	842	820	1			280
							926	9									

DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23460	X	20039	-0-	-3421	-0-	607	1	18961	3	Y	428	383	1			223
							471	9									
12	22945	X	22945	-0-	-0-	-0-	669	1	21824	3	Y	411	447	1			187
							452	9									
01	DLQ G-10		23777	-0-	23777	23777	686	1	22673	3	Y	380	437	1			130
							418	9									
02	DLQ G-10		21676	-0-	21676	45453	622	1	20651	3	Y	366	337	1			159
							403	9									
03	69616	X	24163	-0-	-45453	-0-	693	1	23070	3	Y	364	382	1			141
							400	9									
*04	21688	X	21688	-0-	-0-	-0-	632	1	20662	3	Y	358	411	1			88
							394	9									

SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 01/08/1988 TOTAL DEPTH 13425 PERF.12226 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17288	X	17288	-0-	-0-	-0-	530	1	16538	3	N	200	275	1			39
							220	9									
12	15740	X	15740	-0-	-0-	-0-	460	1	15013	3	N	243	94	1			188
							267	9									
01	17783	X	17783	-0-	-0-	-0-	516	1	17016	3	N	228	295	1			121
							251	9									
02	11753	X	11753	-0-	-0-	-0-	339	1	11245	3	N	154	91	1			184
							169	9									
03	18077	X	18077	-0-	-0-	-0-	520	1	17322	3	N	214	291	1			107
							235	9									
*04	8282	X	8282	-0-	-0-	-0-	242	1	7940	3	N	91	74	1			124
							100	9									

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 10/27/1995 TOTAL DEPTH 13200 PERF.12488 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	4461	-0-	-3669	-0-	137	1	4293	3	Y	28	27	1			40
							31	9									
12	8401	X	7334	-0-	-1067	-0-	216	1	7068	3	Y	45	73	1			12
							50	9									
01	8401	X	7896	-0-	-505	-0-	231	1	7615	3	Y	45	47	1			10
							50	9									
02	7588	X	5417	-0-	-2171	-0-	156	1	5169	3	Y	84	73	1			21
							92	9									
03	6460	X	6460	-0-	-0-	-0-	186	1	6166	3	Y	98	38	1			81
							108	9									
*04	10205	X	10205	-0-	-0-	-0-	297	1	9737	3	Y	155	144	1			92
							171	9									

WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12317	X	12317	-0-	-0-	-0-	378	1	11818	3	Y	110	73	1			145
							121	9									
12	11997	X	10501	-0-	-1496	-0-	308	1	10081	3	Y	102	217	1			30
							112	9									
01	14353	X	9904	-0-	-4449	-0-	287	1	9490	3	Y	115	63	1			82
							127	9									
02	12964	X	11895	-0-	-1069	-0-	343	1	11413	3	Y	126	157	1			51
							139	9									
03	11881	X	11881	-0-	-0-	-0-	342	1	11410	3	Y	117	72	1			96
							129	9									
04	12330	X	10890	-0-	-1440	-0-	319	1	10444	3	Y	115	137	1			74
							127	9									

WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	4088	-0-	-5212	-0-	126	1	3934	3	Y	25	27	1			116
							28	9									
12	9610	X	7581	-0-	-2029	-0-	224	1	7305	3	Y	47	143	1			20
							52	9									
01	9610	X	5719	-0-	-3891	-0-	167	1	5499	3	Y	48	37	1			31
							53	9									
02	7392	X	3036	-0-	-4356	-0-	88	1	2885	3	Y	57	62	1			26
							63	9									
03	2525	X	2525	-0-	-0-	-0-	73	1	2422	3	Y	27	16	1			37
							30	9									
*04	12226	X	12226	-0-	-0-	-0-	359	1	11740	3	Y	115	105	1			47
							127	9									

WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 12/04/2001 TOTAL DEPTH 13942 PERF.13021 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3881	-0-	-649	-0-	119	1	3716	3	Y	42	22	1			60
							46	9									
12	3658	X	3523	-0-	-135	-0-	104	1	3366	3	Y	48	101	1			7
							53	9									
01	6101	X	6101	-0-	-0-	-0-	176	1	5835	3	Y	82	34	1			55
							90	9									
02	4705	X	4705	-0-	-0-	-0-	136	1	4507	3	Y	56	84	1			27
							62	9									
03	4154	X	4154	-0-	-0-	-0-	119	1	3980	3	Y	50	26	1			51
							55	9									
04	5910	X	1885	-0-	-4025	-0-	55	1	1801	3	Y	26	47	1			30
							29	9									

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5607	-0-	-963	-0-	171	1	5366	3	N	64	215	1			37
							70	9									
12	6789	X	4729	-0-	-2060	-0-	138	1	4513	3	N	71	29	1			79
							78	9									
01	6789	X	5595	-0-	-1194	-0-	161	1	5340	3	N	85	33	1			131
							94	9									
02	6132	X	5016	-0-	-1116	-0-	143	1	4731	3	N	129	37	1			223
							142	9									
03	6262	X	5922	-0-	-340	-0-	170	1	5676	3	N	69	226	1			66
							76	9									
04	5610	X	5609	-0-	-1	-0-	164	1	5372	3	N	66	42	1			90
							73	9									

AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33660	X	28870	-0-	-4790	-0-	884	1	27604	3	Y	347	401	1			134
							382	9									
12	33976	X	28792	-0-	-5184	-0-	847	1	27670	3	Y	250	302	1			82
							275	9									
01	33976	X	28299	-0-	-5677	-0-	823	1	27199	3	Y	252	253	1			81
							277	9									
02	30072	X	24928	-0-	-5144	-0-	721	1	23923	3	Y	258	291	1			48
							284	9									
03	25611	X	25611	-0-	-0-	-0-	738	1	24617	3	Y	233	212	1			69
							256	9									
*04	27303	X	27303	-0-	-0-	-0-	801	1	26212	3	Y	264	283	1			50
							290	9									

EL FERROCARRIL LTD WELL #: 5 RRCID -> 271749 COMPL. DATE 11/23/2013 TOTAL DEPTH 13800 PERF.12341 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-	40				N	NO RPT					-0-
12	0	W	-0-	-0-	-0-	-0-	40				N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-	40				N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-	40				N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-	40				N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-	40				N	-0-					-0-

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
CROSSROADS ENERGY PARTNERS, LLC 190668
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
JANDAR EXPLORATION, L. C. 429781
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1011	-0-	-789	-0-	970	1	41	2	N	-0-					48
12	961	#	780	-0-	-181	-0-	696	1	84	2	N	-0-					48
01	1147	#	874	-0-	-273	-0-	507	1	367	2	N	-0-					48
02	1036	#	529	-0-	-507	-0-	374	1	155	2	N	-0-					48
03	1147	#	800	-0-	-347	-0-	416	1	384	2	N	-0-					48
*04	1168	R	1168	-0-	-0-	-0-	1117	1	51	2	N	-0-					48

COTTON LAKE (MIOCENE) 20988 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
HOWARD -C- WELL #: 2 RRCID -> 126336 COMPL. DATE 12/02/1987 TOTAL DEPTH 6600 PERF. 4853 - 4857

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF. 11702 - 13340

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HARRISON, T. K. WELL #: 1 RRCID -> 230613 COMPL. DATE 04/21/2007 TOTAL DEPTH 14750 PERF. 14480 - 14550

11	6480	X	954	-0-	-5526	-0-	24	1	922	2	N	7					144
							8	9									
12	6262	X	1632	-0-	-4630	-0-	59	1	1562	2	N	10					154
							11	9									
01	5921	X	461	-0-	-5460	-0-	56	1	405	2	N	-0-					154
02	5348	X	1324	-0-	-4024	-0-	244	1	973	2	N	97					251
							107	9									
03	5527	X	5527	-0-	-0-	-0-	242	1	4943	2	N	311	378	1			184
							342	9									
*04	4958	X	4958	-0-	-0-	-0-	183	1	4401	2	N	340	204	1	1	8	319
							374	9									

CHOICE EXPLORATION, INC. 150655
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 11/16/2013 TOTAL DEPTH 15191 PERF. 14606 - 14624

11	114127	X	114127	-0-	-0-	-0-	112292	2	1835	9	Y	1668	1518	1			397
*12	241761	X	241761	-0-	-0-	-0-	237794	2	3967	9	Y	3606	3646	1			357
*01	231450	X	231450	-0-	-0-	-0-	227523	2	3927	9	Y	3570	3094	1			833
*02	187513	X	187513	-0-	-0-	-0-	184250	2	3263	9	Y	2966	3557	1			242
*03	192288	X	192288	-0-	-0-	-0-	189145	2	3143	9	Y	2857	2598	1			501
*04	158423	X	158423	-0-	-0-	-0-	156111	2	2312	9	Y	2102	2162	1			441

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. //CONT.// 150655
HENDERSON PARTNERS WELL #: 1ST RRCID -> 243705 COMPL. DATE 05/01/2010 TOTAL DEPTH 14280 PERF.14182 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF.13916 - 14452

11	1710	X	1599	-0-	-111	-0-	1511	2	88	9	Y	80					322
12	1785	X	1785	-0-	-0-	-0-	1683	2	102	9	Y	93	1	1			414
01	1767	X	1016	-0-	-751	-0-	960	2	56	9	Y	51	1	1			464
02	1568	X	1370	-0-	-198	-0-	1283	2	87	9	Y	79	189	1			354
03	1798	N	1620	-0-	-178	-0-	1556	2	64	9	Y	58					412
*04	1596	N	1596	-0-	-0-	-0-	1529	2	67	9	Y	61	189	1			284

KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF.14256 - 14320

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84

KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

11	88680	X	74077	-0-	-14603	-0-	71327	2	2750	9	Y	2500	2646	1			214
12	91636	X	79339	-0-	-12297	-0-	76875	2	2464	9	Y	2240	2072	1			382
01	91636	X	76523	-0-	-15113	-0-	74223	2	2300	9	Y	2091	1979	1			494
02	82768	X	65811	-0-	-16957	-0-	63730	2	2081	9	Y	1892	1947	1			439
03	77748	X	73149	-0-	-4599	-0-	70936	2	2213	9	Y	2012	2287	1			164
04	75240	X	69192	-0-	-6048	-0-	67197	2	1995	9	Y	1814	1677	1			301

ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119

WILLIS RANCH WELL #: 1ST RRCID -> 263577 COMPL. DATE 09/15/2011 TOTAL DEPTH 15500 PERF.14386 - 14672

11	196350	X	173773	-0-	-22577	-0-	170899	2	2874	9	N	2613	2494	1			620
12	199330	X	177556	-0-	-21774	-0-	174475	2	3081	9	N	2801	2843	1			578
01	193037	X	170368	-0-	-22669	-0-	167584	2	2784	9	N	2531	2468	1			641
02	170408	X	143856	-0-	-26552	-0-	141396	2	2460	9	N	2236	2298	1			579
03	177227	X	166911	-0-	-10316	-0-	164550	2	2361	9	N	2146	2401	1			324
04	171510	X	160238	-0-	-11272	-0-	157764	2	2474	9	N	2249	2155	1			418

ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

11	96750	X	57625	-0-	-39125	-0-	55210	2	2415	9	N	2195	2250	1			301
12	99975	X	57668	-0-	-42307	-0-	55194	2	2474	9	N	2249	2041	1			509
01	55201	X	55201	-0-	-0-	-0-	52906	2	2295	9	N	2086	2119	1			476
02	53788	X	45130	-0-	-8658	-0-	42940	2	2190	9	N	1991	1911	1			556
03	54529	X	45796	-0-	-8733	-0-	43680	2	2116	9	N	1924	1896	1			584
04	52770	X	45004	-0-	-7766	-0-	43070	2	1934	9	N	1758	1871	1			471

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. //CONT.// 150655
RAYMOND WELL #: 1 RRCID -> 272084 COMPL. DATE 09/25/2013 TOTAL DEPTH 15785 PERF.15096 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54870	X	NO RPT	-0-	-54870	-0-					N	NO RPT					-0-
12	56699	X	NO RPT	-0-	-56699	-0-					N	NO RPT					-0-
01	56699	X	NO RPT	-0-	-56699	-0-					N	NO RPT					-0-
02	51212	X	NO RPT	-0-	-51212	-0-					N	NO RPT					-0-
03	56699	X	NO RPT	-0-	-56699	-0-					N	NO RPT					-0-
04	54870	X	NO RPT	-0-	-54870	-0-					N	NO RPT					-0-

CRIMSON EXPLORATION OPER., INC. 190005
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4750	X	4750	-0-	-0-	-0-	232 227	1 9	4291	2	Y	206	189	1			56
12	4871	X	4871	-0-	-0-	-0-	261 233	1 9	4377	2	Y	212	220	1			48
01	4433	X	1418	-0-	-3015	-0-	87 62	1 9	1269	2	Y	56	84	1			20
02	4004	X	3443	-0-	-561	-0-	177 196	1 9	3070	2	Y	178	129	1			69
03	4991	X	4991	-0-	-0-	-0-	268 275	1 9	4448	2	Y	250	274	1			45
*04	5097	X	5097	-0-	-0-	-0-	290 267	1 9	4540	2	Y	243	227	1			61

SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14770	X	14770	-0-	-0-	-0-	719 754	1 9	13297	2	Y	685	551	1			186
12	12741	X	12687	-0-	-54	-0-	674 700	1 9	11313	2	Y	636	679	1			143
01	12741	X	3211	-0-	-9530	-0-	194 191	1 9	2826	2	Y	174	256	1			61
02	11508	X	10147	-0-	-1361	-0-	513 725	1 9	8909	2	Y	659	464	1			256
03	13950	X	13950	-0-	-0-	-0-	747 814	1 9	12389	2	Y	740	863	1			133
*04	14662	X	14662	-0-	-0-	-0-	830 816	1 9	13016	2	Y	742	689	1			186

E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42150	X	37273	-0-	-4877	-0-	1895 351	1 9	35027	2	N	319	262	1			93
12	43152	X	38661	-0-	-4491	-0-	2150 394	1 9	36117	2	N	358	358	1			93
01	43524	X	36675	-0-	-6849	-0-	2339 319	1 9	34017	2	N	290	333	1			50
02	39312	X	23738	-0-	-15574	-0-	1278 245	1 9	22215	2	N	223	161	1			112
03	37417	X	34529	-0-	-2888	-0-	1936 488	1 9	32105	2	N	444	477	1			79
04	36210	X	32469	-0-	-3741	-0-	1919 463	1 9	30087	2	N	421	415	1			85

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60872	X	60872	-0-	-0-	-0-	3078	1	56896	2	N	816	681	1			239
							898	9									
12	65290	X	65290	-0-	-0-	-0-	3611	1	60643	2	N	942	936	1			245
							1036	9									
01	58137	X	58137	-0-	-0-	-0-	3691	1	53674	2	N	702	827	1			120
							772	9									
02	48300	X	29625	-0-	-18675	-0-	1588	1	27588	2	N	408	324	1			204
							449	9									
03	60884	X	50708	-0-	-10176	-0-	2824	1	46816	2	N	971	1002	1			173
							1068	9									
04	58920	X	41926	-0-	-16994	-0-	2483	1	38939	2	N	458	539	1			92
							504	9									

COTTONWOOD, S.E. (YEGUA) 21029 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
FUTURE SACE LLC WELL #: 1 RRCID -> 257767 COMPL. DATE 02/13/2012 TOTAL DEPTH 16648 PERF.16148 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					6
12	0	#	-0-	-0-	-0-	-0-					N	-0-					6
01	0	#	-0-	-0-	-0-	-0-					N	-0-					6
02	0	#	-0-	-0-	-0-	-0-					N	-0-					6
03	0	#	-0-	-0-	-0-	-0-					N	-0-					6
04	0	#	-0-	-0-	-0-	-0-					N	-0-					6

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
12	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
01	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
02	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
03	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			46
04	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			46

COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (MF ZONE) //CONT.// 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COWTRAP (MIOCENE 5530) 21309 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ENDEAVOR NATURAL GAS, LP 251729
DUCROZ, JAMES L. WELL #: 1 U RRCID -> 254882 COMPL. DATE 12/16/2009 TOTAL DEPTH 6462 PERF. 5542 - 5543

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COWTRAP (MIOCENE 6200) 21309 496 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ENDEAVOR NATURAL GAS, LP 251729
DUCROZ, JAMES L. WELL #: 1 L RRCID -> 254881 COMPL. DATE 12/16/2009 TOTAL DEPTH 6462 PERF. 6204 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COWTRAP (MIOCENE 6250) 21309 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ZINN PETROLEUM CO. 950870
CEDAR LAKES WELL #: 1 C RRCID -> 234777 COMPL. DATE 12/28/2007 TOTAL DEPTH 6435 PERF. 6269 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

COWTRAP (MIOCENE 6350) 21309 525 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ZINN PETROLEUM CO. 950870
CEDAR LAKES WELL #: 1 T RRCID -> 234776 COMPL. DATE 12/28/2007 TOTAL DEPTH 6435 PERF. 6350 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

CRABBS PRAIRIE (JAMES LIME) 21436 600 NON-ASSOCIATED ONE WELL CNTY: WALKER
BLUESTONE NATURAL RESOURCES, LLC 076855
RIVERBEND UNIT WELL #: 1 RRCID -> 193827 COMPL. DATE 09/16/2002 TOTAL DEPTH N/A PERF.14595 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

CROOKED BAYOU (L. CK. MTN.) 21798 240 ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
MCH WELL #: 1 RRCID -> 271517 COMPL. DATE 01/07/2013 TOTAL DEPTH 15993 PERF.15146 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	62970			N	-0-			26
12	0	W	-0-	-0-	-0-	62970			N	-0-			26
01	0	W	-0-	-0-	-0-	62970			N	-0-			26
02	0	W	-0-	-0-	-0-	62970			N	-0-			26
*03	30721		-0-	-0-	-30721	32249			N	-0-			26
*04	29730		-0-	-0-	-29730	2519			N	-0-			26

CROOKED BAYOU NORTH (YEGUA) 21799 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SQUARE MILE ENERGY, L.L.C. 810815
NOLTE MARSH WELL #: 1 RRCID -> 250507 COMPL. DATE 03/30/2009 TOTAL DEPTH 13330 PERF.13130 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850		589	-0-	-5261	-0-	390	1	174	3	N	23	148	1			130
							25	9									
12	5890	#	-0-	-0-	-5890	-0-					N	-0-	63	1			67
01	4495	#	-0-	-0-	-4495	-0-					N	-0-					67
02	560	#	-0-	-0-	-560	-0-					N	-0-					67
03	620	#	-0-	-0-	-620	-0-					N	-0-					67
04	600	#	-0-	-0-	-600	-0-					N	-0-					67

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	9036	-0-	-354	-0-	761	1	8261	2	N	13					189
							14	9									
12	9703	X	9371	-0-	-332	-0-	1019	1	8328	2	N	22					211
							24	9									
01	9703	X	7843	-0-	-1860	-0-	764	1	7039	2	N	36					247
							40	9									
02	8708	X	4520	-0-	-4188	-0-	456	1	4030	2	N	31					278
							34	9									
03	9641	X	8958	-0-	-683	-0-	633	1	8316	2	N	8					286
							9	9									
04	9060	X	7385	-0-	-1675	-0-	646	1	6737	2	N	2					288
							2	9									

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4432	-0-	1432	1432	958	1	3459	2	Y	14					56
							15	9									
12	3100	N	4769	-0-	1669	3101	1206	1	3560	2	Y	3					59
							3	9									
01	3100	N	4172	-0-	1072	4173	1022	1	3139	2	Y	10					69
							11	9									
02	7243	X	3070	-0-	-4173	-0-	851	1	2219	2	Y	-0-					69
03	3807	X	3807	-0-	-0-	-0-	991	1	2786	2	Y	27					96
							30	9									
04	3030	X	2225	-0-	-805	-0-	943	1	1242	2	Y	36					132
							40	9									

BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	748	1	170	2	Y	106	194	1			156
							117	9									
12	1093	N	1093	-0-	-0-	-0-	570	1	471	2	Y	47					203
							52	9									
01	2846	N	2846	-0-	-0-	-0-	898	1	1876	2	Y	65					268
							72	9									
02	2800	N	3546	-0-	746	746	1202	1	2252	2	Y	84	195	1			157
							92	9									
03	2769	X	2023	-0-	-746	-0-	686	1	1242	2	Y	86					243
							95	9									
*04	3511	X	3511	-0-	-0-	-0-	490	1	2964	2	Y	52					295
							57	9									

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

11	90 N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

11	450 N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	465 N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	465 N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	2837	-0-	2837	2837	519	1	2318	2	Y	-0-					-0-
04	T. A.	1438	-0-	1438	4275	521	1	892	2	Y	23					23
						25	9									

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS (YEGUA 6900) 22442 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH WELL #: 6 RRCID -> 161590 COMPL. DATE 12/21/2011 TOTAL DEPTH 7550 PERF. 3445 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS (Y-1) 22442 520 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 15 C RRCID -> 200567 COMPL. DATE 03/03/2004 TOTAL DEPTH 7238 PERF. 6275 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CYPRESS (Y-2) 22442 525 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 1 RRCID -> 125572 COMPL. DATE N/A TOTAL DEPTH 7562 PERF. 3744 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, DEEP (LOWER WILCOX) 22444 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 167999 COMPL. DATE 03/10/2004 TOTAL DEPTH 16438 PERF. 13825 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	31	N	-0-	-0-	-31	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

CYPRESS, DEEP (UPPER WILCOX) 22444 460 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
LONGENBAUGH, ALTA G. EST. WELL #: 1 RRCID -> 255350 COMPL. DATE 11/12/1996 TOTAL DEPTH 11790 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 5 RRCID -> 163855 COMPL. DATE 05/20/1997 TOTAL DEPTH 12000 PERF.10074 - 11780

11	2220	N	1586	-0-	-634	-0-	103	1	1483	3	Y	-0-					286
12	2342	N	2342	-0-	-0-	-0-	290	1	2052	3	Y	-0-					286
01	2283	N	2283	-0-	-0-	-0-	243	1	1983	3	Y	52					338
							57	9									
02	2428	N	2428	-0-	-0-	-0-	423	1	1963	3	Y	38					376
							42	9									
03	2263	N	1722	-0-	-541	-0-	408	1	1282	3	Y	29					405
							32	9									
04	2190	N	1734	-0-	-456	-0-	287	1	1435	3	Y	11					416
							12	9									

JOSEY RANCH GAS UNIT # 2 WELL #: 2R RRCID -> 164006 COMPL. DATE 10/19/2011 TOTAL DEPTH 13000 PERF. 4060 - 4505

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

11	640	N	640	-0-	-0-	-0-	42	1	598	3	Y	-0-					57
12	558	N	35	-0-	-523	-0-	4	1	31	3	Y	-0-					57
01	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					57
02	532	N	38	-0-	-494	-0-	7	1	30	3	Y	1					58
							1	9									
03	50	N	50	-0-	-0-	-0-	12	1	37	3	Y	1					59
							1	9									
*04	631	N	631	-0-	-0-	-0-	104	1	523	3	Y	4					63
							4	9									

MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 3 RRCID -> 154325 COMPL. DATE 06/26/1995 TOTAL DEPTH 13296 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/20/2013

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 5 RRCID -> 155936 COMPL. DATE 06/27/1997 TOTAL DEPTH 10880 PERF.10201 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	6921	-0-	-2319	-0-	885	1	5985	2	N	46					150
							51	9									
12	9393	X	6472	-0-	-2921	-0-	954	1	5463	2	N	50	179	1			21
							55	9									
01	7316	X	5470	-0-	-1846	-0-	1065	1	4357	2	N	44					65
							48	9									
02	6608	X	4178	-0-	-2430	-0-	775	1	3359	2	N	40					105
							44	9									
03	7316	X	5625	-0-	-1691	-0-	842	1	4773	2	N	9					114
							10	9									
04	6930	X	5248	-0-	-1682	-0-	895	1	4340	2	N	12					126
							13	9									

JOSEY RANCH GAS UNIT NO. 6 WELL #: 8 RRCID -> 159622 COMPL. DATE 11/28/2012 TOTAL DEPTH 12100 PERF.10041 - 10047

11	1650	X	-0-	-0-	-1650	-0-					N	-0-					56
12	1364	X	-0-	-0-	-1364	-0-					N	-0-					56
01	93	X	-0-	-0-	-93	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

JOSEY RANCH GAS UNIT 7 WELL #: 9 RRCID -> 160367 COMPL. DATE 07/10/1996 TOTAL DEPTH 11998 PERF. 9999 - 10466

11	150	N	125	-0-	-25	-0-	16	1	109	2	N	-0-					104
12	403	N	153	-0-	-250	-0-	22	1	128	2	N	3					107
							3	9									
01	155	N	74	-0-	-81	-0-	15	1	59	2	N	-0-					107
02	112	N	97	-0-	-15	-0-	18	1	76	2	N	3					110
							3	9									
03	155	N	94	-0-	-61	-0-	14	1	79	2	N	1					111
							1	9									
*04	132	N	132	-0-	-0-	-0-	22	1	108	2	N	2					113
							2	9									

JOSEY RANCH G. U. 3 WELL #: 16 RRCID -> 168866 COMPL. DATE 04/16/2004 TOTAL DEPTH 13496 PERF.10500 - 10608

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
02	SHUT IN		-0-	-0-	-0-	-0-					N	1					130
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					130
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					130

JOSEY RANCH GAS UNIT 6 WELL #: 17 RRCID -> 171989 COMPL. DATE 04/09/2013 TOTAL DEPTH 12080 PERF.10779 - 11316

11	2790	X	1775	-0-	-1015	-0-	625	1	1133	2	N	15					182
							17	9									
12	2883	X	1992	-0-	-891	-0-	530	1	1450	2	N	11					193
							12	9									
01	2883	X	1897	-0-	-986	-0-	618	1	1271	2	N	7					200
							8	9									
02	2635	X	2635	-0-	-0-	-0-	754	1	1869	2	N	11					211
							12	9									
03	6316	X	6316	-0-	-0-	-0-	1191	1	5118	2	N	6					217
							7	9									
*04	6531	X	6531	-0-	-0-	-0-	1671	1	4848	2	N	11					228
							12	9									

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH GAS UNIT 3 WELL #: 19 RRCID -> 174380 COMPL. DATE N/A TOTAL DEPTH 11667 PERF.11248 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2369	X	2369	-0-	-0-	-0-	720	1	1639	2	N	9					115
							10	9									
12	1612	X	838	-0-	-774	-0-	417	1	402	2	N	17					132
							19	9									
01	1612	X	866	-0-	-746	-0-	353	1	513	2	N	-0-					132
02	1456	X	288	-0-	-1168	-0-	99	1	189	2	N	-0-					132
*03	1612	X	1009	-0-	-603	-0-	539	1	470	2	N	-0-					132
*04	1962	X	1962	-0-	-0-	-0-	618	1	1344	2	N	-0-					132

JOSEY RANCH GAS UNIT 6 WELL #: 20 RRCID -> 176287 COMPL. DATE 04/18/2001 TOTAL DEPTH 12050 PERF.10800 - 11002

11	540	N	452	-0-	-88	-0-	58	1	394	2	N	-0-					61
12	2263	N	-0-	-0-	-2263	-0-					N	-0-					61
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					61
02	427	N	427	-0-	-0-	-0-	80	1	347	2	N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

JOSEY RANCH GAS UNIT NO. 5 WELL #: 22 RRCID -> 198556 COMPL. DATE 05/11/2010 TOTAL DEPTH 10768 PERF.10473 - 10709

11	3000	N	4795	-0-	1795	1795	1830	1	2965	2	N	-0-					59
12	3100	N	7266	-0-	4166	5961	2725	1	4540	2	N	1					60
							1	9									
01	3100	N	8476	-0-	5376	11337	2623	1	5843	2	N	9					69
							10	9									
02	17459	X	6122	-0-	-11337	-0-	2007	1	4098	2	N	15					84
							17	9									
03	1054	X	977	-0-	-77	-0-	971	1	6	9	N	5					89
04	1020	X	771	-0-	-249	-0-	765	1	6	9	N	5					94

JOSEY RANCH GAS UNIT 7 WELL #: 24 RRCID -> 236971 COMPL. DATE 05/17/2007 TOTAL DEPTH 10810 PERF.10753 - 10872

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

11	23670	X	22785	-0-	-885	-0-	22390	2	395	9	N	359	174	1			309
12	24459	X	21619	-0-	-2840	-0-	21238	2	381	9	N	346	528	1			127
01	23591	X	19591	-0-	-4000	-0-	19350	2	241	9	N	219	182	1			164
02	21308	X	18147	-0-	-3161	-0-	17771	2	376	9	N	342	364	1			142
03	20832	X	19066	-0-	-1766	-0-	18652	2	414	9	N	376	174	1			344
04	20160	X	16714	-0-	-3446	-0-	16431	2	283	9	N	257	354	1			247

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

11	12570	X	12391	-0-	-179	-0-	12251	2	140	9	N	127					279
12	12989	X	12563	-0-	-426	-0-	12302	2	261	9	N	237	351	1			165
01	12989	X	12249	-0-	-740	-0-	12087	2	162	9	N	147					312
02	11732	X	10270	-0-	-1462	-0-	10123	2	147	9	N	134	174	1			272
03	12462	X	11444	-0-	-1018	-0-	11275	2	169	9	N	154	179	1			247
04	12060	X	10869	-0-	-1191	-0-	10656	2	213	9	N	194	182	1			259

CYPRESS EAGLE (WILCOX) //CONT.// 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC //CONT.// 298385
GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	5594	-0-	-2116	-0-	5528	2	66	9	N	60					164
12	7595	X	5119	-0-	-2476	-0-	5066	2	53	9	N	48					212
01	7099	X	5532	-0-	-1567	-0-	5356	2	176	9	N	160	180	1			192
02	5796	X	5246	-0-	-550	-0-	5199	2	47	9	N	43					235
03	6550	X	6550	-0-	-0-	-0-	6531	2	19	9	N	17					252
*04	6019	X	6019	-0-	-0-	-0-	5832	2	187	9	N	170	175	1			247

DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

11	46440	X	42862	-0-	-3578	-0-	42203	2	659	9	N	599	539	1			262
12	46593	X	41587	-0-	-5006	-0-	40930	2	657	9	N	597	722	1			137
01	44485	X	39006	-0-	-5479	-0-	38392	2	614	9	N	558	541	1			154
02	40012	X	32411	-0-	-7601	-0-	31920	2	491	9	N	446	355	1			245
03	39866	X	35769	-0-	-4097	-0-	35132	2	637	9	N	579	533	1			291
04	38580	X	31086	-0-	-7494	-0-	30645	2	441	9	N	401	537	1			155

GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

11	32370	X	27378	-0-	-4992	-0-	26894	2	484	9	N	440	535	1			222
12	32767	X	26850	-0-	-5917	-0-	26399	2	451	9	N	410	356	1			276
01	31744	X	26286	-0-	-5458	-0-	25839	2	447	9	N	406	532	1			150
02	27412	X	22462	-0-	-4950	-0-	21989	2	473	9	N	430	179	1			401
03	26319	X	24765	-0-	-1554	-0-	24305	2	460	9	N	418	512	1			307
04	25470	X	22336	-0-	-3134	-0-	21977	2	359	9	N	326	349	1			284

GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

11	3360	X	3119	-0-	-241	-0-	2967	2	152	9	N	138	173	1			144
12	3472	X	3081	-0-	-391	-0-	2899	2	182	9	N	165	174	1			135
01	3472	X	3045	-0-	-427	-0-	2862	2	183	9	N	166	182	1			119
02	3136	X	3024	-0-	-112	-0-	2761	2	263	9	N	239	174	1			184
03	3224	X	2985	-0-	-239	-0-	2833	2	152	9	N	138	180	1			142
04	3120	X	2959	-0-	-161	-0-	2751	2	208	9	N	189	177	1			154

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

11	24870	X	17873	-0-	-6997	-0-	17499	2	374	9	N	340	533	1			271
12	23095	X	18561	-0-	-4534	-0-	18143	2	418	9	N	380	357	1			294
01	21948	X	18043	-0-	-3905	-0-	17701	2	342	9	N	311	358	1			247
02	18844	X	15674	-0-	-3170	-0-	15379	2	295	9	N	268	351	1			164
03	18104	X	17239	-0-	-865	-0-	16931	2	308	9	N	280	180	1			264
04	17520	X	15608	-0-	-1912	-0-	15348	2	260	9	N	236	356	1			144

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CYPRESS E & P CORPORATION 195903
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

11	84510		75922	-0-	-8588	150571	74162	2	1760	9	N	1600	1594	1			412
12	403212		73137	-0-	-330075	-0-	71447	2	1690	9	N	1536	1637	1			311
01	83979	#	74288	-0-	-9691	-0-	72564	2	1724	9	N	1567	1417	1			461
02	75124	#	64678	-0-	-10446	-0-	63186	2	1492	9	N	1356	1592	1			225
03	80972		49504	-0-	-31468	-0-	48196	2	1308	9	N	1189	1061	1			353
04	75930	#	74595	-0-	-1335	-0-	72845	2	1750	9	N	1591	1582	1			362

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEMPLE INLAND "A" WELL #: 1 RRCID -> 208692 COMPL. DATE 06/11/2004 TOTAL DEPTH 11695 PERF.11530 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8845	X	8845	-0-	-0-	-0-	297 392	1 9	8156	2	N	356	550	1			130
12	8819	X	8819	-0-	-0-	-0-	310 389	1 9	8120	2	N	354					484
01	8512	X	8512	-0-	-0-	-0-	310 300	1 9	7902	2	N	273	361	1			396
02	7986	X	7986	-0-	-0-	-0-	280 318	1 9	7388	2	N	289	386	1			299
03	8617	X	8617	-0-	-0-	-0-	310 344	1 9	7963	2	N	313	198	1			414
*04	9567	X	9567	-0-	-0-	-0-	300 393	1 9	8874	2	N	357	575	1	1	8	195

STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128460	X	107462	-0-	-20998	-0-	279 4763	1 9	102420	2	N	4330	4407	1			386
12	132742	X	131785	-0-	-957	-0-	310 5380	1 9	126095	2	N	4891	4507	1			770
01	132742	X	127726	-0-	-5016	-0-	310 5004	1 9	122412	2	N	4549	5033	1			286
02	118272	X	114697	-0-	-3575	-0-	280 4698	1 9	109719	2	N	4271	4263	1			294
03	130839	X	130839	-0-	-0-	-0-	310 5267	1 9	125262	2	N	4788	4606	1			476
*04	127863	X	127863	-0-	-0-	-0-	300 5060	1 9	122503	2	N	4600	4657	1	1	8	418

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DABOVAL (FRIO #7-6220) 22688 456 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
C. J. DABOVAL -A- WELL #: 8 RRCID -> 262155 COMPL. DATE 12/01/2010 TOTAL DEPTH 6960 PERF. 6248 - 6252

11	3000	N	2921	-0-	-79	4621	1883	2	1038	9	Y	944	930	1			247
12	3100	N	6036	-0-	2936	7557	4759	2	1277	9	Y	1161	1110	1			298
01	3100	N	4791	-0-	1691	9248	3802	2	989	9	Y	899	1071	1			126
02	2800	N	3399	-0-	599	9847	2587	2	812	9	Y	738	736	1			128
*03	5270		3787	-0-	-1483	8364	2940	2	847	9	Y	770	815	1			83
04	5100	NO RPT		-0-	-5100	3264					Y	NO RPT					83

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 01/13/2002 TOTAL DEPTH 7210 PERF. 6828 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26790	#	26716	-0-	-74	-0-	26595	2	121	9	N	110					158
12	28562	R	28562	-0-	-0-	-0-	28420	2	142	9	N	129	155	1			132
01	28616	R	28616	-0-	-0-	-0-	28500	2	116	9	N	105	160	1			77
02	26044	R	26044	-0-	-0-	-0-	25917	2	127	9	N	115	158	1			34
03	29667	R	29667	-0-	-0-	-0-	29523	2	144	9	N	131					165
*04	29006	R	29006	-0-	-0-	-0-	28872	2	134	9	N	122	161	1			126

DABOVAL (5380) 22688 870 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C. J. WELL #: A 6 RRCID -> 150608 COMPL. DATE N/A TOTAL DEPTH 7508 PERF. 4500 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	419	357	1			249
12	0	#	-0-	-0-	-0-	-0-					N	397	539	1			107
01	0	#	-0-	-0-	-0-	-0-					N	427	352	1			182
02	0	#	-0-	-0-	-0-	-0-					N	197	180	1			199
03	0	#	-0-	-0-	-0-	-0-					N	429	361	1			267
04	0	#	-0-	-0-	-0-	-0-					N	379	537	1			109

DALLARDSVILLE (3160) 22821 750 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARROLL WELL #: 1 RRCID -> 271547 COMPL. DATE 11/26/2012 TOTAL DEPTH 5200 PERF. 3184 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430		-0-	-0-	-8430	-0-					N	-0-					-0-
12	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
01	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
02	7868		-0-	-0-	-7868	-0-					N	-0-					-0-
03	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4765	-0-	-755	-0-	279	1	4486	2	Y	-0-					44
12	5704	X	5294	-0-	-410	-0-	296	1	4991	2	Y	6					50
							7	9									
01	5549	X	5296	-0-	-253	-0-	326	1	4948	2	Y	20					70
							22	9									
02	DLQ G-10		5061	-0-	5061	5061	286	1	4758	2	Y	15					85
							17	9									
03	10280	X	5219	-0-	-5061	-0-	276	1	4933	2	Y	9	64	1			30
							10	9									
*04	5250	X	5250	-0-	-0-	-0-	307	1	4943	2	Y	-0-					30

BLACKSTONE WELL #: 1 RRCID -> 191854 COMPL. DATE 04/06/2010 TOTAL DEPTH 9400 PERF. 9016 - 9076

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/29/2013 - PLUGGED 04-29-2013

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. 263701
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

11	3556	X	3556	-0-	-0-	-0-	275	1	3263	2	N	16					212
							18	9									
12	5241	X	5241	-0-	-0-	-0-	393	1	4831	2	N	15					227
							17	9									
01	4339	X	4339	-0-	-0-	-0-	326	1	3999	2	N	13					240
							14	9									
02	4892	X	4892	-0-	-0-	-0-	373	1	4500	2	N	17					257
							19	9									
*03	5545	X	5545	-0-	-0-	-0-	424	1	5115	2	N	5					262
							6	9									
*04	5354	X	5354	-0-	-0-	-0-	435	1	4917	2	N	2	194	1			70
							2	9									

CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

11	12990	X	12429	-0-	-561	-0-	959	1	11411	2	Y	54					357
							59	9									
12	13423	X	13304	-0-	-119	-0-	999	1	12284	2	Y	19	180	1			196
							21	9									
01	15035	X	13102	-0-	-1933	-0-	986	1	12095	2	Y	19					215
							21	9									
02	DLQ G-10		11418	-0-	11418	11418	874	1	10524	2	Y	18					233
							20	9									
03	DLQ G-10		11298	-0-	11298	22716	866	1	10414	2	Y	16	166	1			83
							18	9									
*04	DLQ G-10		11092	-0-	11092	33808	900	1	10164	2	Y	25					108
							28	9									

BIRCH, R.E. GAS UNIT WELL #: 4 RRCID -> 105098 COMPL. DATE 02/02/1983 TOTAL DEPTH 9225 PERF. 9108 - 9133

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAMASCUS (SEAMANS) //CONT.// 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
ANICO WELL #: 6 RRCID -> 215524 COMPL. DATE 12/02/2005 TOTAL DEPTH 9400 PERF. 9997 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	6					18
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	20					38
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	9	42	1			20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

ANICO WELL #: 5 RRCID -> 216206 COMPL. DATE 05/20/2005 TOTAL DEPTH 9413 PERF. 9826 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	6					18
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	20					38
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	9	42	1			20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850		2306	-0-	-544	-0-	179	1	2127	2	N	-0-					240
12	2387	#	1680	-0-	-707	-0-	125	1	1542	2	N	12					252
							13	9									
01	2387	#	1940	-0-	-447	-0-	146	1	1790	2	N	4					256
							4	9									
02	2408	N	2179	-0-	-229	-0-	167	1	2009	2	N	3					259
							3	9									
*03	2404	N	2404	-0-	-0-	-0-	185	1	2219	2	N	-0-					259
*04	1969	N	1969	-0-	-0-	-0-	160	1	1809	2	N	-0-	193	1	1	7	65

DAMASCUS (WOODBINE 9230) 22876 650 NON-ASSOCIATED ONE WELL CNTY: POLK
XTO ENERGY INC. 945936
BIRCH, R. E. GAS UNIT WELL #: 5 RRCID -> 194357 COMPL. DATE 03/29/2003 TOTAL DEPTH 9450 PERF. 9350 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	N	1322	-0-	-0-	-0-	102	1	1216	2	N	4					214
							4	9									
12	1426	N	1135	-0-	-291	-0-	85	1	1050	2	N	-0-					214
01	1487	N	1487	-0-	-0-	-0-	112	1	1374	2	N	1					215
							1	9									
02	1681	N	1681	-0-	-0-	-0-	129	1	1552	2	N	-0-					215
*03	1303	N	1303	-0-	-0-	-0-	100	1	1203	2	N	-0-					-0-
*04	1440	N	560	-0-	-880	-0-	46	1	514	2	N	-0-					-0-

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE WELL #: 7 A RRCID -> 083222 COMPL. DATE 07/03/1979 TOTAL DEPTH 9429 PERF. 9324 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3276	X	3276	-0-	-0-	-0-	253 12	1 9	3011	2	Y	11					92
12	3402	X	3402	-0-	-0-	-0-	256	1	3146	2	Y	-0-	67	1			25
01	3519	X	3519	-0-	-0-	-0-	263 26	1 9	3230	2	Y	24					49
02	2660	X	2595	-0-	-65	-0-	198 17	1 9	2380	2	Y	15					64
*03	2656	X	2656	-0-	-0-	-0-	203 14	1 9	2439	2	Y	13					77
*04	2684	X	2684	-0-	-0-	-0-	218 8	1 9	2458	2	Y	7					84

CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	X	1831	-0-	-0-	-0-	140 20	1 9	1671	2	Y	18					169
12	1798	X	1710	-0-	-88	-0-	129	1	1581	2	Y	-0-	126	1			43
01	1798	X	1687	-0-	-111	-0-	127	1	1560	2	Y	-0-					43
02	1876	X	-0-	-0-	-1876	-0-					Y	-0-					43
*03	2079	N	2079	-0-	-0-	-0-	160	1	1919	2	Y	-0-					43
*04	1620	N	1526	-0-	-94	-0-	124	1	1402	2	Y	-0-					43

CARTER BROTHERS GAS UNIT 2 WELL #: 2 RRCID -> 099304 COMPL. DATE 12/18/1981 TOTAL DEPTH 9093 PERF. 8952 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	543	-0-	-327	-0-	42	1	501	2	Y	-0-					92
12	589	N	377	-0-	-212	-0-	28	1	349	2	Y	-0-					92
01	868	N	740	-0-	-128	-0-	55 8	1 9	677	2	Y	7					99
02	1032	N	1032	-0-	-0-	-0-	79 1	1 9	952	2	Y	1					100
03	1011	N	1011	-0-	-0-	-0-	77 13	1 9	921	2	Y	12					112
*04	824	N	824	-0-	-0-	-0-	67 2	1 9	755	2	Y	2					114

DAMASCUS (WOODBINE 9330) //CONT.// 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	274	1	350	2	Y	-0-					12
12	947	N	947	-0-	-0-	-0-	300	1	640	2	Y	6					18
							7	9									
01	840	N	840	-0-	-0-	-0-	322	1	496	2	Y	20					38
							22	9									
02	643	N	643	-0-	-0-	-0-	260	1	366	2	Y	15					53
							17	9									
03	427	N	427	-0-	-0-	-0-	228	1	189	2	Y	9	42	1			20
							10	9									
04	810	N	792	-0-	-18	-0-	283	1	509	2	Y	-0-					20

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
H & M RESOURCES, LLC 341514
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BXP OPERATING, LLC 042191
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3915	-0-	915	915	319	1	3596	2	N	-0-					-0-
12	3100	N	3162	-0-	62	977	466	1	2696	2	N	-0-					-0-
01	2201	N	829	-0-	-1372	-0-	206	1	623	2	N	-0-					-0-
*02	2268		959	-0-	-1309	-0-	161	1	798	2	N	-0-					-0-
03	2511		2091	-0-	-420	-0-	266	1	1825	2	N	-0-					-0-
04	2430		2091	-0-	-339	-0-	266	1	1825	2	N	-0-					-0-

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC 042191
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 08/16/2008 TOTAL DEPTH 7587 PERF. 7054 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5041	X	5041	-0-	-0-	-0-	713	1	4328	2	N	-0-					25
12	2945	X	1779	-0-	-1166	-0-	518	1	1261	2	N	-0-					25
01	4073	X	4073	-0-	-0-	-0-	1323	1	2750	2	N	-0-					25
*02	2709	X	2709	-0-	-0-	-0-	748	1	1961	2	N	-0-					25
03	2945	X	2570	-0-	-375	-0-	550	1	2020	2	N	-0-					25
04	2850	X	2140	-0-	-710	-0-	980	1	1160	2	N	-0-					25

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC //CONT.// 042191
BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	N	1497	-0-	-0-	-0-	122	1	1375	2	N	-0-					83
12	1478	N	1478	-0-	-0-	-0-	218	1	1260	2	N	-0-					83
01	1164	N	1164	-0-	-0-	-0-	289	1	875	2	N	-0-					83
02	1385	N	1385	-0-	-0-	-0-	430	1	955	2	N	-0-					83
03	465	N	431	-0-	-34	-0-	119	1	312	2	N	-0-					83
*04	996	N	996	-0-	-0-	-0-	263	1	733	2	N	-0-					83

BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

11	11948	X	11948	-0-	-0-	-0-	1107	1	10841	2	N	-0-					61
12	9059	X	9059	-0-	-0-	-0-	1537	1	7522	2	N	-0-					61
01	5146	X	2257	-0-	-2889	-0-	853	1	1404	2	N	-0-					61
02	6969	X	6969	-0-	-0-	-0-	1459	1	5510	2	N	-0-					61
03	8148	X	8148	-0-	-0-	-0-	1228	1	6920	2	N	-0-					61
*04	6687	X	6687	-0-	-0-	-0-	1948	1	4739	2	N	-0-					61

BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

11	3330	X	935	-0-	-2395	-0-	259	1	676	2	N	-0-					54
12	3948	X	3948	-0-	-0-	-0-	856	1	3092	2	N	-0-					54
01	3441	X	1152	-0-	-2289	-0-	650	1	502	2	N	-0-					54
02	3108	X	325	-0-	-2783	-0-	325	1			N	-0-					54
03	5897	X	5897	-0-	-0-	-0-	1110	1	4787	2	N	-0-					54
*04	4024	X	4024	-0-	-0-	-0-	1672	1	2352	2	N	-0-					54

ZACHRY EXPLORATION, LLC 950468
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

11	522	X	522	-0-	-0-	-0-	29	1	489	2	N	4					129
							4	9									
12	232	X	232	-0-	-0-	-0-	22	1	200	2	N	9					138
							10	9									
01	164	X	164	-0-	-0-	-0-	22	1	142	2	N	-0-					138
02	476	X	-0-	-0-	-476	-0-					N	-0-	110	1			28
03	527	X	-0-	-0-	-527	-0-					N	-0-					28
04	510	X	-0-	-0-	-510	-0-					N	-0-					28

URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					25
12	5	N	2	-0-	-3	-0-	2	2			N	-0-					25
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					25
02	28	N	-0-	-0-	-28	-0-					N	-0-					25
03	2	N	-0-	-0-	-2	-0-					N	-0-					25
04	1	N	-0-	-0-	-1	-0-					N	-0-					25

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64983		64983	-0-	-0-	-0-	10	1	64030	2	N	857	897	1			207
							943	9									
12	66975		66975	-0-	-0-	-0-	10	1	65940	2	N	932	987	1			152
							1025	9									
01	63466		63466	-0-	-0-	-0-	10	1	62562	2	N	813	705	1			260
							894	9									
02	56756		51459	-0-	-5297	-0-	10	1	50653	2	N	724	739	1			245
							796	9									
03	63240		57512	-0-	-5728	-0-	10	1	57016	2	N	442	566	1			121
							486	9									
04	61200		60664	-0-	-536	-0-	10	1	59520	2	N	1031	917	1			235
							1134	9									

DAY 23562 001 ASSOCIATED ONE WELL CNTY: MADISON
SANDEL OPERATING COMPANY 747534
WINDY HILL WELL #: 1 RRCID -> 258095 COMPL. DATE 06/03/2010 TOTAL DEPTH 9150 PERF. 8484 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	733	666	1			234
12	0	N	-0-	-0-	-0-	-0-					N	779	687	1			326
01	0	N	-0-	-0-	-0-	-0-					N	954	961	1			319
02	0	N	-0-	-0-	-0-	-0-					N	667	699	1	1	8	286
03	0	N	-0-	-0-	-0-	-0-					N	443	659	1	1	8	69
04	0	N	-0-	-0-	-0-	-0-					N	756	506	1			319

DAYTON, NORTH 23604 001 ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A. TR. -D- WELL #: 2 RRCID -> 132238 COMPL. DATE 08/12/1989 TOTAL DEPTH 8616 PERF. 8130 - 8192

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DEERING, J. A. TR. -D- WELL #: 4 RRCID -> 132534 COMPL. DATE 10/25/1989 TOTAL DEPTH 8750 PERF. 8172 - 8219

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAYTON, NORTH (MIOCENE 2400) //CONT.// 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY //CONT.// 521539
WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (YEGUA 8400) 23604 700 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A., TR. -D- WELL #: 3 RRCID -> 005965 COMPL. DATE 04/02/1960 TOTAL DEPTH N/A PERF. 8309 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF. 12922 - 12944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140 N	140	-0-	-0-	-0-	73	1	67	2	N	-0-					93
12	475 N	475	-0-	-0-	-0-	171	1	304	2	N	-0-					93
01	100 N	100	-0-	-0-	-0-	43	1	57	2	N	-0-					93
02	170 N	170	-0-	-0-	-0-	78	1	92	2	N	-0-					93
03	62 N	50	-0-	-12	-0-	8	1	42	2	N	-0-					93
*04	290 N	290	-0-	-0-	-0-	172	1	118	2	N	-0-					93

BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF. 12970 - 13010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

DEAN LAKE (WILCOX 12950) //CONT.// 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF.12962 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	781	-0-	-359	-0-	399	1	371	2	N	10			705
							11	9							
12	899	N	683	-0-	-216	-0-	227	1	403	2	N	48			753
							53	9							
01	806	N	730	-0-	-76	-0-	302	1	398	2	N	27			780
							30	9							
02	728	N	591	-0-	-137	-0-	266	1	314	2	N	10			790
							11	9							
03	682	N	200	-0-	-482	-0-	31	1	169	2	N	-0-			790
*04	820	N	820	-0-	-0-	-0-	485	1	335	2	N	-0-			790

WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

11	155	R	155	-0-	-0-	-0-	80	1	75	2	N	-0-			33
12	285	R	285	-0-	-0-	-0-	103	1	182	2	N	-0-			33
01	0	#	-0-	-0-	-0-	-0-					N	2			35
02	140	#	-0-	-0-	-140	-0-					N	-0-			35
03	279	#	70	-0-	-209	-0-	11	1	59	2	N	-0-			35
04	270	#	195	-0-	-75	-0-	115	1	80	2	N	-0-			35

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
GIBBS WELL #: 2 RRCID -> 157755 COMPL. DATE 02/20/1996 TOTAL DEPTH 14238 PERF.13370 - 13390

11	485	N	485	-0-	-0-	-0-	251	1	234	2	N	-0-			170
12	450	N	450	-0-	-0-	-0-	162	1	288	2	N	-0-			170
01	701	N	701	-0-	-0-	-0-	285	1	375	2	N	37			207
							41	9							
02	330	N	330	-0-	-0-	-0-	151	1	179	2	N	-0-			207
03	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-			207
*04	225	N	225	-0-	-0-	-0-	133	1	92	2	N	-0-			207

WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

11	750	X	495	-0-	-255	-0-	257	1	238	2	N	-0-			122
12	775	X	450	-0-	-325	-0-	162	1	288	2	N	-0-			122
01	775	X	420	-0-	-355	-0-	181	1	239	2	N	-0-			122
02	476	X	265	-0-	-211	-0-	121	1	144	2	N	-0-			122
03	527	X	50	-0-	-477	-0-	8	1	42	2	N	-0-			122
04	510	X	225	-0-	-285	-0-	133	1	92	2	N	-0-			122

DEAN LAKE (WILCOX 13300) //CONT.// 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
MAGNOLIA SWD L.L.P. 521512
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 12/12/2003 TOTAL DEPTH 6008 PERF. 5752 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKERS PRAIRIE (BAYER 5400) 23861 250 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
FAULCONER, VERNON E., INC. 263701
WALKER -D- WELL #: 1 RRCID -> 063591 COMPL. DATE 09/04/1975 TOTAL DEPTH 5715 PERF. N/A

11	5790	#	4980	-0-	-810	-0-	750	1	4213	2	N	15					209
							17	9									
12	5983	#	5285	-0-	-698	-0-	775	1	4504	2	N	5					214
							6	9									
01	5983	#	4944	-0-	-1039	-0-	775	1	4169	2	N	-0-					214
02	5096	#	4796	-0-	-300	-0-	700	1	4096	2	N	-0-					214
03	5456	#	4920	-0-	-536	-0-	775	1	4145	2	N	-0-					214
04	5100	#	3550	-0-	-1550	-0-	3550	2			N	-0-					214

DECKERS PRAIRIE (LA GLORIA LWR.) 23861 400 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
STEELE, N. RUTH WELL #: 1 RRCID -> 135171 COMPL. DATE N/A TOTAL DEPTH 11660 PERF. 8991 - 9098

11	0	X	-0-	-0-	-0-	-0-					N	-0-					117
12	0	X	-0-	-0-	-0-	-0-					N	-0-					117
01	0	X	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

BAYER, G. WELL #: 1 RRCID -> 137993 COMPL. DATE 02/11/1991 TOTAL DEPTH 9514 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYER, G. WELL #: 2 RRCID -> 155426 COMPL. DATE 08/25/1995 TOTAL DEPTH 9850 PERF. 9180 - 9190

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DECKERS PRAIRIE (PITTS) 23861 625 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 130120 COMPL. DATE 01/06/1989 TOTAL DEPTH 5824 PERF. 5438 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

DECKERS PRAIRIE (WILCOX) 23861 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL ET AL WELL #: 2 RRCID -> 155147 COMPL. DATE 06/16/1995 TOTAL DEPTH 9514 PERF. 9152 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					12
12	0	#	-0-	-0-	-0-	-0-					N	-0-					12
01	0	#	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF.11536 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DECKERS PRAIRIE (WILCOX H) 23861 908 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 2 RRCID -> 157194 COMPL. DATE 07/06/1995 TOTAL DEPTH 12797 PERF.12500 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	306	-0-	-144	-0-	210	1	75	2	N	19					523
							21	9									
12	465	N	145	-0-	-320	-0-	26	1	67	2	N	47					570
							52	9									
01	279	N	65	-0-	-214	-0-	15	1	41	2	N	8					578
							9	9									
02	280	N	140	-0-	-140	-0-	47	1	93	2	N	-0-					578
03	155	N	155	-0-	-0-	-0-	49	1	106	2	N	-0-					578
*04	135	N	135	-0-	-0-	-0-	65	1	70	2	N	-0-					578

DECKERS PRAIRIE (WILCOX 9120) 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 1 RRCID -> 101905 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9013 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

DECKERS PRAIRIE (WILCOX 9120) //CONT.// 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
ANCHOR FINANCIAL WELL #: 1 RRCID -> 119286 COMPL. DATE 08/14/1990 TOTAL DEPTH 12017 PERF. 8980 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	453	1	160	2	N	-0-					140
12	485	N	485	-0-	-0-	-0-	135	1	350	2	N	-0-					140
01	690	N	690	-0-	-0-	-0-	179	1	511	2	N	-0-					140
02	560	N	560	-0-	-0-	-0-	188	1	372	2	N	-0-					140
03	648	N	648	-0-	-0-	-0-	206	1	442	2	N	-0-					140
04	600	N	183	-0-	-417	-0-	77	1	84	2	N	20					160
							22	9									

DECKERS PRAIRIE (WILCOX 10750) 23861 974 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL, M. C. GAS UNIT WELL #: 1 RRCID -> 154819 COMPL. DATE 02/15/1995 TOTAL DEPTH 12850 PERF.10758 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					27
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	0	#	-0-	-0-	-0-	-0-					N	-0-					27
02	0	#	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	813	-0-	-1347	-0-	813	2			N	-0-					160
12	2312	R	2312	-0-	-0-	-0-	2312	2			N	-0-					160
01	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					160
02	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					160
03	2325	N	907	-0-	-1418	-0-	907	2			N	-0-					160
*04	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					160

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION GAS OPERATING COMPANY 876500
BP STARK A-370 WELL #: 1 RRCID -> 245856 COMPL. DATE 08/21/2008 TOTAL DEPTH 12112 PERF.12009 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14370	X	14370	-0-	-0-	-0-	728	1	13342	3	N	273	174	1			214
							300	9									
12	14283	X	14283	-0-	-0-	-0-	736	1	13257	3	N	264	383	1			95
							290	9									
01	13543	X	13543	-0-	-0-	-0-	736	1	12519	3	N	262	170	1			187
							288	9									
02	11685	X	11685	-0-	-0-	-0-	712	1	10751	3	N	202	240	1			149
							222	9									
03	12109	X	12109	-0-	-0-	-0-	736	1	11158	3	N	195	149	1			195
							215	9									
04	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					195

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 2 RRCID -> 251330 COMPL. DATE 02/14/2009 TOTAL DEPTH 9700 PERF. 9473 - 9731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13485	X	13485	-0-	-0-	-0-	273 212	1 9	13000	2	N	193	212	1			170
12	12152	X	7396	-0-	-4756	-0-	192 100	1 9	7104	2	N	91	204	1			57
01	12152	X	10228	-0-	-1924	-0-	217 110	1 9	9901	2	N	100					157
02	11144	X	9107	-0-	-2037	-0-	280 157	1 9	8670	2	N	143	211	1			89
03	10557	X	10557	-0-	-0-	-0-	279 163	1 9	10115	2	N	148					237
*04	12272	X	12272	-0-	-0-	-0-	300 140	1 9	11832	2	N	127	194	1	1	8	169

DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 04/27/2010 TOTAL DEPTH 9681 PERF. 9964 - 9996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54090	X	38995	-0-	-15095	-0-	300 642	1 9	38053	2	Y	584	539	1			223
12	55893	X	47892	-0-	-8001	-0-	310 641	1 9	46941	2	Y	583	668	1			138
01	55149	X	40156	-0-	-14993	-0-	310 650	1 9	39196	2	Y	591	677	1			52
02	46424	X	45966	-0-	-458	-0-	280 736	1 9	44950	2	Y	669	565	1			156
03	51919	X	51919	-0-	-0-	-0-	310 715	1 9	50894	2	Y	650	729	1			77
*04	47405	X	47405	-0-	-0-	-0-	300 682	1 9	46423	2	Y	620	580	1	1	8	116

DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3004	-0-	4	4	300 532	1 9	2172	2	Y	484	483	1			12
12	2730	X	2726	-0-	-4	-0-	288 290	1 9	2148	2	Y	264	195	1			81
01	2635	X	1517	-0-	-1118	-0-	273 43	1 9	1201	2	Y	39	111	1			9
02	2380	X	1883	-0-	-497	-0-	277 111	1 9	1495	2	Y	101	44	1			66
03	3069	X	2397	-0-	-672	-0-	310 35	1 9	2052	2	Y	32	89	1			9
04	2970	X	2768	-0-	-202	-0-	300 254	1 9	2214	2	Y	231	200	1			40

DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22230	X	17828	-0-	-4402	-0-	156 45	1 9	17627	2	Y	41	30	1			199
12	22971	X	17066	-0-	-5905	-0-	158 259	1 9	16649	2	Y	235	394	1			40
01	22971	X	11643	-0-	-11328	-0-	124 251	1 9	11268	2	Y	228	249	1			19
02	20748	X	14902	-0-	-5846	-0-	204 253	1 9	14445	2	Y	230	237	1			12
03	30070	X	27053	-0-	-3017	-0-	310 492	1 9	26251	2	Y	447	415	1			44
*04	18635	X	18635	-0-	-0-	-0-	222 29	1 9	18384	2	Y	26	58	1			12

DEVERS (YEGUA 11400) 24429 800 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CML EXPLORATION, LLC 120648
GOVERNOR WELL #: 1 RRCID -> 236973 COMPL. DATE 02/04/2008 TOTAL DEPTH 12630 PERF.11583 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					96
12	124	X	101	-0-	-23	-0-	101	2			N	-0-					96
01	124	X	83	-0-	-41	-0-	83	2			N	-0-					96
02	129	X	129	-0-	-0-	-0-	129	2			N	-0-					96
03	93	X	59	-0-	-34	-0-	59	2			N	-0-					96
04	90	X	64	-0-	-26	-0-	64	2			N	-0-					96

DANIEL WELL #: 1 RRCID -> 244803 COMPL. DATE 11/25/2008 TOTAL DEPTH 11640 PERF.11456 - 11523

11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					93
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					93
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					93
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					93
03	93	N	39	-0-	-54	-0-	39	2			N	-0-					93
04	60	N	25	-0-	-35	-0-	25	2			N	-0-					93

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
AGRO-DYNAMICS WELL #: 1 RRCID -> 221506 COMPL. DATE 11/06/2005 TOTAL DEPTH 13415 PERF.11751 - 12000

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF.13052 - 13130

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AGRO-DYNAMICS UNIT WELL #: 2 RRCID -> 254378 COMPL. DATE 03/25/2008 TOTAL DEPTH 13266 PERF.12240 - 12260

11	18930	X	1340	-0-	-17590	-0-	54 57	1 9	1229	2	N	52					212
12	38132	X	38132	-0-	-0-	-0-	310 636	1 9	37186	2	N	578	713	1	2	8	75
01	34027	X	34027	-0-	-0-	-0-	310 550	1 9	33167	2	N	500	387	1	1	8	187
02	19510	X	19510	-0-	-0-	-0-	260 315	1 9	18935	2	N	286	206	1	1	8	266
03	37107	X	26424	-0-	-10683	-0-	202 336	1 9	25886	2	N	305	400	1	1	8	170
04	35910	X	15729	-0-	-20181	-0-	216 277	1 9	15236	2	N	252	201	1	2	8	219

BAYLOR UNIVERSITY WELL #: 1 RRCID -> 263195 COMPL. DATE 12/18/2010 TOTAL DEPTH 13500 PERF.12642 - 12646

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVERS, S. (COOK MOUNTAIN) 24431 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
LADNER WELL #: 1 RRCID -> 222715 COMPL. DATE 07/17/2006 TOTAL DEPTH 14100 PERF.13619 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250		7724	-0-	-526	-0-	7628	2	96	9	N	87	180	1			136
12	8466	R	8466	-0-	-0-	-0-	8379	2	87	9	N	79					215
01	7378	#	6759	-0-	-619	-0-	6689	2	70	9	N	64	181	1			98
02	5574	R	5574	-0-	-0-	-0-	5529	2	45	9	N	41					139
03	DLQ G-10		5426	-0-	5426	5426	5392	2	34	9	N	31					170
*04	4968		4605	-0-	-363	5063	4570	2	35	9	N	32					202

APACHE CORPORATION 027200
BOYT WELL #: 1 RRCID -> 215066 COMPL. DATE 12/21/2005 TOTAL DEPTH 14046 PERF.13608 - 13630

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

11	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-

AGRO-DYNAMICS WELL #: 1 RRCID -> 189844 COMPL. DATE 02/17/2002 TOTAL DEPTH 13415 PERF.13237 - 13280

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/20/2007 TOTAL DEPTH 13800 PERF.13170 - 13250

11	11328	X	11328	-0-	-0-	-0-	300	1	10839	2	N	172	267	1	2	8		67
							189	9										
12	11814	X	11814	-0-	-0-	-0-	310	1	11313	2	N	174	2	8				239
							191	9										
01	11536	X	11536	-0-	-0-	-0-	310	1	11037	2	N	172	358	1	1	8		52
							189	9										
02	10573	X	10573	-0-	-0-	-0-	280	1	10130	2	N	148	1	8				199
							163	9										
03	11549	X	11549	-0-	-0-	-0-	307	1	11062	2	N	164	177	1	1	8		185
							180	9										
*04	11053	X	11053	-0-	-0-	-0-	300	1	10564	2	N	172	202	1	3	8		152
							189	9										

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/06/2012 TOTAL DEPTH 11385 PERF.11046 - 11070

*05	69595	50650	-0-	-18945	-0-	651	1	47903	2	N	1905	2303	1			539
						2096	9									
06	67350	47035	-0-	-20315	-0-	630	1	44685	2	N	1564	1923	1			180
						1720	9									
07	69595	41651	-0-	-27944	-0-	651	1	38864	2	N	1942	1925	1			197
						2136	9									
08	65348 #	36166	-0-	-29182	-0-	651	1	33753	2	N	1602	1555	1			244
						1762	9									
09	37110	30564	-0-	-6546	-0-	630	1	28526	2	N	1280	1345	1			179
						1408	9									
10	38347	27802	-0-	-10545	-0-	724	1	25397	2	N	1528	1352	1			355
						1681	9									
11	37110	25656	-0-	-11454	-0-	602	1	23672	2	N	1256	1156	1			455
						1382	9									
12	38347	35466	-0-	-2881	-0-	651	1	33130	2	N	1532	1462	1			525
						1685	9									
01	36177 #	33709	-0-	-2468	-0-	651	1	31507	2	N	1410	1429	1			506
						1551	9									
*02	28532 #	21111	-0-	-7421	-0-	471	1	19666	2	N	885	899	1			492
						974	9									
*03	32457	8855	-0-	-23602	-0-	213	1	8271	2	N	337	545	1			284
						371	9									
04	31410	11613	-0-	-19797	-0-	160	1	10759	2	N	631	542	1			373
						694	9									

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILLIER (VICKSBURG) //CONT.// 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. //CONT.// 247838
HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVIL (FRIO) 24441 575 ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 1 RRCID -> 188081 COMPL. DATE 02/06/2002 TOTAL DEPTH 13050 PERF.12878 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC 566789
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	48	1			12
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 11/05/2006 TOTAL DEPTH 9660 PERF. 8176 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	209890					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	209890					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	209890					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	209890					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	209890					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	209890					N	-0-					-0-

STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
AUSTIN MINERALS INC. 037141
SPACEK, R. WELL #: 1 RRCID -> 106560 COMPL. DATE 06/10/1983 TOTAL DEPTH 4870 PERF. 4640 - 4682

11	420	#	214	-0-	-206	-0-	214	2			N	-0-					103
12	248	#	117	-0-	-131	-0-	117	2			N	-0-					103
01	248	#	10	-0-	-238	-0-	10	2			N	-0-					103
02	224	#	2	-0-	-222	-0-	2	2			N	-0-					103
03	248	#	2	-0-	-246	-0-	2	2			N	-0-					103
04	210	#	3	-0-	-207	-0-	3	2			N	-0-					103

BLAHA WELL #: 1 RRCID -> 107697 COMPL. DATE 09/01/1983 TOTAL DEPTH 4785 PERF. 4618 - 4638

11	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
12	2	#	1	-0-	-1	-0-	1	2			Y	-0-					27
01	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27
02	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27
03	3	#	1	-0-	-2	-0-	1	2			Y	-0-					27
04	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27

BLAHA WELL #: 2 RRCID -> 109995 COMPL. DATE 02/15/1984 TOTAL DEPTH 4690 PERF. 4603 - 4626

11	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
12	2	#	1	-0-	-1	-0-	1	2			Y	-0-					27
01	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27
02	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27
03	3	#	1	-0-	-2	-0-	1	2			Y	-0-					27
04	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27

BLAHA, A. WELL #: 3 RRCID -> 114954 COMPL. DATE 12/03/1984 TOTAL DEPTH 4854 PERF. 4650 - 4656

11	3	#	1	-0-	-2	-0-	1	2			Y	-0-					26
12	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					26
01	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					26
02	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					26
03	2	#	1	-0-	-1	-0-	1	2			Y	-0-					26
*04	3	R	3	-0-	-0-	-0-	3	2			Y	-0-					26

NESTEX ENERGY, LLC 604725
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

11	48	R	48	-0-	-0-	-0-	48	2			N	-0-					33
12	25	R	25	-0-	-0-	-0-	25	2			N	-0-					33
01	79	R	79	-0-	-0-	-0-	79	2			N	-0-					33
02	112	#	41	-0-	-71	-0-	40	2	1	9	N	1					34
03	124	#	50	-0-	-74	-0-	48	2	2	9	N	2					36
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					36

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ANDERSON OIL LTD. 022499
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF. 11746 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	26	-0-	-34	-0-	8	1	18	2	N	-0-					96
12	62	#	29	-0-	-33	-0-	8	1	21	2	N	-0-					96
01	62	#	16	-0-	-46	-0-	1	1	15	2	N	-0-					96
02	28	#	-0-	-0-	-28	-0-					N	-0-					96
03	31	#	-0-	-0-	-31	-0-					N	-0-					96
04	30	#	18	-0-	-12	-0-	10	1	8	2	N	-0-					96

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
EARL ESTATE UNIT WELL #: 1 RRCID -> 167685 COMPL. DATE 02/07/1998 TOTAL DEPTH 11300 PERF. 7714 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800		16616	-0-	-184	-0-	16222	2	394	9	N	358	537	1			133
12	17638		17638	-0-	-0-	-0-	17289	2	349	9	N	317	181	1			269
01	17360		14149	-0-	-3211	-0-	13818	2	331	9	N	301	362	1			208
02	15680		14713	-0-	-967	-0-	14357	2	356	9	N	324	182	1			350
03	17639	#	16141	-0-	-1498	-0-	15593	2	548	9	N	498	716	1			132
04	17070	#	15767	-0-	-1303	-0-	15430	2	337	9	N	306	355	1			83

DOLEN (FRIO 3200) 25180 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FITCH WELL #: 1 RRCID -> 100021 COMPL. DATE 03/23/1982 TOTAL DEPTH 8715 PERF. 3208 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOLPHIN PROSPECT (ROB M 8100) 25239 370 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 278-L S/2 (RUTHERFORD UNIT) WELL #: 1 RRCID -> 229797 COMPL. DATE 10/29/2006 TOTAL DEPTH 7955 PERF. 9246 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 09/30/2012 - WELL PLUGGED 9/30/12

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 11/10/1987 TOTAL DEPTH 9300 PERF. 8958 - 9014

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790		8360	-0-	-430	-0-	300 1 399 9		7661	2	N	363	381	1			65
12	9083		8675	-0-	-408	-0-	290 1 415 9		7970	2	N	377	367	1			75
01	9083		8721	-0-	-362	-0-	310 1 413 9		7998	2	N	375	366	1			84
02	8204		8102	-0-	-102	-0-	280 1 377 9		7445	2	N	343	355	1			72
03	571	R	571	-0-	-0-	-0-	20 1 29 9		522	2	N	26					98
*04	12536		12536	-0-	-0-	-0-	210 1 503 9		11823	2	N	457	400	1			155

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF.14350 - 14366

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7150	X	7150	-0-	-0- B	-0-	1011 1 30 9		6109	3	N	27					105
12	7099	X	6503	-0-	-596 B	-0-	950 1 31 9		5522	3	N	28					133
01	7812	X	7812	-0-	-0- B	-0-	1126 1 130 9		6556	3	N	118	196	1			55
02	6889	X	6889	-0-	-0- B	-0-	961 1 47 9		5881	3	N	43					98
03	8112	X	8112	-0-	-0- B	-0-	1093 1 54 9		6965	3	N	49					147
*04	7346	X	7346	-0-	-0- B	-0-	1060 1 50 9		6236	3	N	45					192

MOLLY S. LUHRS, ET AL UNIT WELL #: 1 RRCID -> 122381 COMPL. DATE 09/24/1986 TOTAL DEPTH 14642 PERF.14406 - 14448

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1333	-0-	-797 B	-0-	427	1	906	3	N	-0-					190
12	1674	X	574	-0-	-1100 B	-0-	219	1	355	3	N	-0-					190
01	375	X	15	-0-	-360 B	-0-	3	1	12	3	N	-0-					190
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					190
03	T. A.		363	-0-	363 B	363	37	1	326	3	N	-0-					190
04	T. A.		92	-0-	92 B	455	4	1	88	3	N	-0-					190

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF.14165 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6796	X	6796	-0-	-0-	B	-0-	901 501	1 9	5394	3	N	455	398	1			414
12	6665	X	4473	-0-	-2192	B	-0-	601 284	1 9	3588	3	N	258	403	1			269
01	6417	X	6054	-0-	-363	B	-0-	857 429	1 9	4768	3	N	390	195	1			464
02	6119	X	6119	-0-	-0-	B	-0-	805 469	1 9	4845	3	N	426	602	1			288
03	7977	X	7977	-0-	-0-	B	-0-	944 743	1 9	6290	3	N	675	587	1			376
*04	7044	X	7044	-0-	-0-	B	-0-	906 448	1 9	5690	3	N	407	383	1			400

ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3566	X	3566	-0-	-0-	B	-0-	328 31	1 9	3207	3	N	28					251
12	3761	X	3761	-0-	-0-	B	-0-	406 42	1 9	3313	3	N	38	194	1			95
01	3217	X	3217	-0-	-0-	B	-0-	326 35	1 9	2856	3	N	32					127
02	3073	X	3073	-0-	-0-	B	-0-	279 24	1 9	2770	3	N	22					149
03	2744	X	2744	-0-	-0-	B	-0-	296 35	1 9	2413	3	N	32					180
04	2550	X	2099	-0-	-451	B	-0-	241 19	1 9	1839	3	N	17					197

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207

CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3327	X	3327	-0-	-0-	B	-0-	635 124	1 9	2568	3	N	113					223
12	3680	X	3680	-0-	-0-	B	-0-	605 136	1 9	2939	3	N	124	204	1			143
01	3684	X	3684	-0-	-0-	B	-0-	623 165	1 9	2896	3	N	150	201	1			92
02	2742	X	2742	-0-	-0-	B	-0-	503 95	1 9	2144	3	N	86					178
03	4263	X	4263	-0-	-0-	B	-0-	619 167	1 9	3477	3	N	152	205	1			125
*04	3882	X	3882	-0-	-0-	B	-0-	672 140	1 9	3070	3	N	127	182	1			70

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7005	-0-	-1215 B	-0-	927	1	5727	3	N	319	393	1			322
							351	9									
12	8246	X	6179	-0-	-2067 B	-0-	856	1	5042	3	N	255	402	1			175
							281	9									
01	7513	X	6752	-0-	-761 B	-0-	986	1	5400	3	N	333	195	1			313
							366	9									
02	5824	X	5329	-0-	-495 B	-0-	712	1	4378	3	N	217	200	1			330
							239	9									
03	7748	X	7748	-0-	-0- B	-0-	985	1	6433	3	N	300	202	1			428
							330	9									
*04	6957	X	6957	-0-	-0- B	-0-	951	1	5687	3	N	290	386	1			332
							319	9									

CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14842	X	14842	-0-	-0- B	-0-	1620	1	12563	3	N	599	577	1			311
							659	9									
12	14415	X	12283	-0-	-2132 B	-0-	1454	1	10234	3	N	541	401	1			451
							595	9									
01	14316	X	14316	-0-	-0- B	-0-	1725	1	11945	3	N	587	858	1			180
							646	9									
02	12890	X	12890	-0-	-0- B	-0-	1480	1	10819	3	N	537	398	1			319
							591	9									
03	13175	X	11791	-0-	-1384 B	-0-	1407	1	9831	3	N	503	393	1			429
							553	9									
*04	14418	X	14418	-0-	-0- B	-0-	1635	1	12154	3	N	572	761	1			240
							629	9									

CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10621	X	10621	-0-	-0- B	-0-	930	1	9475	3	N	196	183	1			97
							216	9									
12	11653	X	11653	-0-	-0- B	-0-	953	1	10436	3	N	240	232	1			105
							264	9									
01	16006	X	10036	-0-	-5970 B	-0-	963	1	8851	3	N	202	267	1			40
							222	9									
02	13888	X	9850	-0-	-4038 B	-0-	867	1	8684	3	N	272					99
							299	9									
03	14712	X	14712	-0-	-0- B	-0-	983	1	13430	3	N	272					99
							299	9									
*04	11848	X	11848	-0-	-0- B	-0-	1006	1	10842	3	N	-0-					99

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5186	X	5186	-0-	-0- B	-0-	488	1	4427	3	N	246	290	1			288
							271	9									
12	4425	X	4425	-0-	-0- B	-0-	458	1	3750	3	N	197	109	1			376
							217	9									
01	4865	X	4865	-0-	-0- B	-0-	533	1	4152	3	N	164	292	1			248
							180	9									
02	4549	X	4549	-0-	-0- B	-0-	466	1	3937	3	N	133	245	1			141
							146	9									
03	6262	X	6262	-0-	-0- B	-0-	513	1	5582	3	N	152					238
							167	9									
*04	4745	X	4745	-0-	-0- B	-0-	504	1	4186	3	N	50					288
							55	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					93
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					93

CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

11	720	N	606	-0-	-114 B	-0-	23	1	583	3	N	-0-					152
12	639	N	639	-0-	-0- B	-0-	25	1	586	3	N	25	7	1			170
							28	9									
01	911	N	911	-0-	-0- B	-0-	39	1	836	3	N	33	15	1			188
							36	9									
02	607	N	607	-0-	-0- B	-0-	23	1	570	3	N	13					199
							14	9									
03	818	N	818	-0-	-0- B	-0-	29	1	770	3	N	17					215
							19	9									
04	870	N	666	-0-	-204 B	-0-	27	1	626	3	N	12					227
							13	9									

ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

11	480	N	44	-0-	-436 B	-0-	2	1	42	3	N	-0-					191
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					191
01	556	N	556	-0-	-0- B	-0-	28	1	528	3	N	-0-					191
02	232	N	232	-0-	-0- B	-0-	10	1	222	3	N	-0-					191
03	249	N	249	-0-	-0- B	-0-	18	1	231	3	N	-0-					191
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					191

CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					147
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					147
*01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					147
*02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					147
*03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					147
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					292

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ALABAMA-COUSHATTA UNIT 6 WELL #: 6 RRCID -> 156614 COMPL. DATE 09/26/1995 TOTAL DEPTH 14320 PERF.14098 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15846	X	15846	-0-	-0- B	-0-	1738	1	13259	3	N	772	718	1			527
							849	9									
12	15841	X	13340	-0-	-2501 B	-0-	1540	1	11073	3	N	661	913	1			275
							727	9									
01	14993	X	11928	-0-	-3065 B	-0-	1483	1	9815	3	N	573	555	1			293
							630	9									
02	12924	X	12924	-0-	-0- B	-0-	1540	1	10820	3	N	513	338	1			468
							564	9									
03	16440	X	16440	-0-	-0- B	-0-	1660	1	14095	3	N	623	722	1			369
							685	9									
04	13740	X	11147	-0-	-2593 B	-0-	1404	1	9186	3	N	506	715	1			160
							557	9									

CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

11	120	N	228	-0-	108 B	-2331	9	1	219	3	N	-0-					27
12	0	N	308	-0-	308 B	-2023	13	1	295	3	N	-0-					27
01	248	N	332	-0-	84 B	-1939	16	1	316	3	N	-0-					27
02	224	N	301	-0-	77 B	-1862	13	1	288	3	N	-0-					27
03	310	N	273	-0-	-37 B	-1862	14	1	258	3	N	1					28
							1	9									
04	330	N	296	-0-	-34 B	-1862	13	1	283	3	N	-0-					28

CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

11	12780	X	9107	-0-	-3673 B	-0-	992	1	7826	3	N	263	202	1			186
							289	9									
12	13206	X	7865	-0-	-5341 B	-0-	997	1	6564	3	N	276	194	1			268
							304	9									
01	13206	X	8658	-0-	-4548 B	-0-	1083	1	7258	3	N	288	403	1			153
							317	9									
02	9950	X	8329	-0-	-1621 B	-0-	953	1	7088	3	N	262	196	1			219
							288	9									
03	10912	X	8061	-0-	-2851 B	-0-	993	1	6842	3	N	205	190	1			234
							226	9									
04	9120	X	8585	-0-	-535 B	-0-	1110	1	7201	3	N	249	185	1			298
							274	9									

CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

11	9360	X	4652	-0-	-4708 B	-0-	684	1	3592	3	N	342	397	1			111
							376	9									
12	9672	X	2697	-0-	-6975 B	-0-	595	1	1819	3	N	257	194	1			174
							283	9									
01	10540	X	4810	-0-	-5730 B	-0-	726	1	3751	3	N	303	196	1			281
							333	9									
02	5461	X	4850	-0-	-611 B	-0-	642	1	3889	3	N	290	392	1			179
							319	9									
03	5704	X	5476	-0-	-228 B	-0-	613	1	4531	3	N	302	203	1			278
							332	9									
04	4650	X	4373	-0-	-277 B	-0-	645	1	3440	3	N	262	197	1			343
							288	9									

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22947	X	22947	-0-	-0- B	-0-	1901	1	19722	3	N	1204	1425	1			206
							1324	9									
12	22227	X	20420	-0-	-1807 B	-0-	1687	1	17476	3	N	1143	1083	1			266
							1257	9									
01	22227	X	21471	-0-	-756 B	-0-	1975	1	18191	3	N	1186	1066	1			386
							1305	9									
02	19374	X	17798	-0-	-1576 B	-0-	1560	1	15202	3	N	942	1076	1			252
							1036	9									
03	22553	X	22553	-0-	-0- B	-0-	1948	1	19160	3	N	1314	1087	1			479
							1445	9									
*04	20910	X	20910	-0-	-0- B	-0-	1827	1	17862	3	N	1110	884	1			705
							1221	9									

CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13260	X	9016	-0-	-4244 B	-0-	613	1	7719	3	N	622	593	1			515
							684	9									
12	11377	X	8378	-0-	-2999 B	-0-	578	1	7134	3	N	605	696	1			424
							666	9									
01	9641	X	9045	-0-	-596 B	-0-	679	1	7691	3	N	614	512	1			526
							675	9									
02	8470	X	8470	-0-	-0- B	-0-	584	1	7270	3	N	560	609	1			460
							616	9									
03	13287	X	13287	-0-	-0- B	-0-	680	1	11961	3	N	587	404	1			600
							646	9									
*04	10013	X	10013	-0-	-0- B	-0-	697	1	9189	3	N	115	389	1			326
							127	9									

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-754	1	1	46	3	N	7					99
							8	9									
12	0	N	54	-0-	54 B	-700	2	1	52	3	N	-0-					99
01	0	N	15	-0-	15 B	-685	15	3			N	-0-					99
02	56	N	57	-0-	1 B	-684	1	1	49	3	N	6					105
							7	9									
03	62	N	-0-	-0-	-62 B	-684					N	-0-					105
04	15	N	41	-0-	26 B	-658	1	1	40	3	N	-0-					105

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	10719	-0-	-6621 B	-0-	1242	1	8973	3	N	458	396	1			506
							504	9									
12	17918	X	11723	-0-	-6195 B	-0-	1282	1	9900	3	N	492	615	1			383
							541	9									
01	17918	X	14046	-0-	-3872 B	-0-	1612	1	11730	3	N	640	594	1			429
							704	9									
02	13496	X	5711	-0-	-7785 B	-0-	823	1	4677	3	N	192	405	1			216
							211	9									
03	12910	X	12910	-0-	-0- B	-0-	1467	1	10961	3	N	438	397	1			258
							482	9									
04	13590	X	8397	-0-	-5193 B	-0-	1010	1	7111	3	N	251	194	1			315
							276	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4618	X	4618	-0-	-0- B	-0-	169	1	4009	3	N	400	395	1			214
							440	9									
12	5106	X	5106	-0-	-0- B	-0-	203	1	4496	3	N	370	400	1			184
							407	9									
01	4719	X	4719	-0-	-0- B	-0-	197	1	4080	3	N	402	403	1			183
							442	9									
02	4168	X	4168	-0-	-0- B	-0-	153	1	3611	3	N	367	398	1			152
							404	9									
03	3018	X	3018	-0-	-0- B	-0-	245	1	2400	3	N	339	202	1			289
							373	9									
04	2760	X	2311	-0-	-449 B	-0-	77	1	1897	3	N	306	393	1			202
							337	9									

W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9219	X	9219	-0-	-0- B	-0-	783	1	7987	3	N	408	380	1			337
							449	9									
12	14041	X	14041	-0-	-0- B	-0-	1122	1	12332	3	N	534	410	1			461
							587	9									
01	14067	X	14067	-0-	-0- B	-0-	1282	1	12213	3	N	520	753	1			228
							572	9									
02	16775	X	16775	-0-	-0- B	-0-	1292	1	14823	3	N	600	615	1			213
							660	9									
03	18273	X	18273	-0-	-0- B	-0-	1468	1	16092	3	N	648	404	1			457
							713	9									
*04	16136	X	16136	-0-	-0- B	-0-	1367	1	14174	3	N	541	586	1			-0-
							595	9									

CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3848	X	3848	-0-	-0- B	-0-	427	1	3294	3	N	115	198	1			154
							127	9									
12	3856	X	3856	-0-	-0- B	-0-	431	1	3234	3	N	174	196	1			132
							191	9									
01	5022	X	4856	-0-	-166 B	-0-	525	1	4186	3	N	132					264
							145	9									
02	4536	X	3963	-0-	-573 B	-0-	429	1	3401	3	N	121	198	1			187
							133	9									
03	5022	X	2674	-0-	-2348 B	-0-	349	1	2262	3	N	57					244
							63	9									
04	4710	X	2045	-0-	-2665 B	-0-	345	1	1660	3	N	36	194	1			86
							40	9									

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8790	X	5378	-0-	-3412 B	-0-	457	1	4544	3	N	343	161	1			399
							377	9									
10	8773	X	8122	-0-	-651 B	-0-	552	1	7006	3	N	513	597	1			315
							564	9									
11	8970	X	8163	-0-	-807 B	-0-	618	1	7091	3	N	413	336	1			392
							454	9									
12	9269	X	6149	-0-	-3120 B	-0-	474	1	5342	3	N	303	177	1			518
							333	9									
01	9269	X	8137	-0-	-1132 B	-0-	641	1	7050	3	N	405	593	1			330
							446	9									
02	8496	X	8496	-0-	-0- B	-0-	612	1	7436	3	N	407	349	1			388
							448	9									
03	10016	X	10016	-0-	-0- B	-0-	665	1	8905	3	N	405	351	1			413
							446	9									
*04	8171	X	8171	-0-	-0- B	-0-	645	1	7458	3	N	62	385	1			90
							68	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7626	X	2036	-0-	-5590 B	-0-	193	1	1797	3	N	42					358
							46	9									
11	6510	X	1626	-0-	-4884 B	-0-	151	1	1355	3	N	109	228	1			239
							120	9									
12	4898	X	-0-	-0-	-4898 B	-0-					N	26	24	1			241
01	4898	X	141	-0-	-4757 B	-0-	17	1	124	3	N	-0-					241
02	3640	X	-0-	-0-	-3640 B	-0-					N	-0-					241
03	2077	X	-0-	-0-	-2077 B	-0-					N	-0-					241
04	1620	X	-0-	-0-	-1620 B	-0-					N	-0-					241

CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0- B	-0-	36	1	770	3	N	53					200
							58	9									
12	2098	N	2098	-0-	-0- B	-0-	94	1	1896	3	N	98	202	1			96
							108	9									
01	341	N	313	-0-	-28 B	-0-	13	1	244	3	N	51					147
							56	9									
02	812	N	604	-0-	-208 B	-0-	22	1	475	3	N	97					244
							107	9									
03	2108	N	544	-0-	-1564 B	-0-	66	1	376	3	N	93	194	1			142
							102	9									
*04	418	N	418	-0-	-0- B	-0-	16	1	307	3	N	86					228
							95	9									

JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6460	X	6460	-0-	-0- B	-0-	202	1	5975	3	N	257	270	1			125
							283	9									
*10	8813	X	8813	-0-	-0- B	-0-	280	1	8265	3	N	244	221	1			148
							268	9									
11	9589	X	9589	-0-	-0- B	-0-	388	1	8896	3	N	277	200	1			225
							305	9									
12	9672	X	9568	-0-	-104 B	-0-	413	1	8911	3	N	222	262	1			185
							244	9									
01	10313	X	10313	-0-	-0- B	-0-	479	1	9613	3	N	201	249	1			137
							221	9									
02	8960	X	8669	-0-	-291 B	-0-	356	1	8147	3	N	151					138
							166	9									
03	9920	X	7611	-0-	-2309 B	-0-	381	1	7064	3	N	151					138
							166	9									
04	9990	X	3162	-0-	-6828 B	-0-	393	1	2769	3	N	-0-					138

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2440	-0-	-410 B	-0-	99	1	2051	3	N	264	204	1			313
							290	9									
12	2945	X	2483	-0-	-462 B	-0-	106	1	2065	3	N	284	393	1			204
							312	9									
01	2945	X	2758	-0-	-187 B	-0-	127	1	2308	3	N	294	199	1			299
							323	9									
02	8108	X	8108	-0-	-0- B	-0-	343	1	7075	3	N	627	604	1			322
							690	9									
03	8163	X	8163	-0-	-0- B	-0-	230	1	7396	3	N	488	612	1			198
							537	9									
*04	6411	X	6411	-0-	-0- B	-0-	247	1	5755	3	N	372	195	1			375
							409	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2450	N	2450	-0-	-0-	B	-0-	280	1	2003	3	N	152	206	1			116
								167	9									
12	2578	N	2578	-0-	-0-	B	-0-	377	1	2028	3	N	157	203	1			70
								173	9									
01	2666	X	2420	-0-	-246	B	-0-	309	1	1951	3	N	145					215
								160	9									
02	2408	X	2341	-0-	-67	B	-0-	276	1	1922	3	N	130	206	1			139
								143	9									
03	2573	X	1845	-0-	-728	B	-0-	232	1	1514	3	N	90					228
								99	9									
*04	3626	X	3626	-0-	-0-	B	-0-	444	1	2936	3	N	224	194	1			258
								246	9									

CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4024	-0-	-1346	B	-0-	827	1	2907	3	N	264	203	1			195
								290	9									
12	5394	X	2669	-0-	-2725	B	-0-	650	1	1803	3	N	196	206	1			185
								216	9									
01	5394	X	4332	-0-	-1062	B	-0-	932	1	3041	3	N	326	206	1			305
								359	9									
02	4536	X	4536	-0-	-0-	B	-0-	852	1	3378	3	N	278	399	1			184
								306	9									
03	5104	X	5104	-0-	-0-	B	-0-	871	1	3894	3	N	308	203	1			288
								339	9									
*04	4780	X	4780	-0-	-0-	B	-0-	925	1	3499	3	N	324	394	1			218
								356	9									

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0-	B	-0-	574	1	1232	3	N	110					238
								121	9									
12	1914	N	1914	-0-	-0-	B	-0-	507	1	1287	3	N	109	194	1			153
								120	9									
01	2339	N	2339	-0-	-0-	B	-0-	610	1	1580	3	N	135	196	1			92
								149	9									
02	1792	X	1745	-0-	-47	B	-0-	536	1	1099	3	N	100					192
								110	9									
03	2003	X	2003	-0-	-0-	B	-0-	602	1	1271	3	N	118	202	1			108
								130	9									
04	2250	X	1879	-0-	-371	B	-0-	574	1	1162	3	N	130					238
								143	9									

LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
03	T. A.		222	-0-	222	B	222	222	3			N	-0-					206
04	T. A.		-0-	-0-	-0-	B	222					N	-0-					206

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	11768	-0-	-952 B	-0-	1142	1	10075	3	N	501	582	1			471
							551	9									
12	13144	X	10966	-0-	-2178 B	-0-	1088	1	9376	3	N	456	438	1			489
							502	9									
01	13144	X	12399	-0-	-745 B	-0-	1257	1	10564	3	N	525	672	1			342
							578	9									
02	10927	X	9643	-0-	-1284 B	-0-	986	1	8194	3	N	421	357	1			406
							463	9									
03	12059	X	6238	-0-	-5821 B	-0-	836	1	5008	3	N	358	354	1			396
							394	9									
04	11670	X	10506	-0-	-1164 B	-0-	1142	1	9168	3	N	178	195	1			379
							196	9									

LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

11	0	N	-0-	-0-	-0-	B	-3995				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-3995				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-3995				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-3995				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-3995				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-3995				N	-0-					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

*10	4929	X	3032	-0-	-1897 B	-0-	266	1	2704	3	N	56					214
							62	9									
11	4770	X	3265	-0-	-1505 B	-0-	298	1	2821	3	N	133	45	1			302
							146	9									
12	4557	X	3145	-0-	-1412 B	-0-	310	1	2680	3	N	141	251	1			192
							155	9									
01	4557	X	3682	-0-	-875 B	-0-	367	1	3197	3	N	107	58	1			241
							118	9									
02	3511	X	3511	-0-	-0- B	-0-	327	1	3016	3	N	153					338
							168	9									
03	3379	X	3185	-0-	-194 B	-0-	279	1	2788	3	N	107	249	1			179
							118	9									
04	3570	X	2876	-0-	-694 B	-0-	291	1	2565	3	N	18					197
							20	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5610	X	3312	-0-	-2298 B	-0-	259	1	2943	3	N	100					286
							110	9									
10	5797	X	5079	-0-	-718 B	-0-	341	1	4521	3	N	197	271	1			212
							217	9									
11	5790	X	5525	-0-	-265 B	-0-	515	1	5010	3	N	-0-	66	1			146
12	6002	X	6002	-0-	-0- B	-0-	501	1	5083	3	N	380	286	1			240
							418	9									
01	6334	X	6334	-0-	-0- B	-0-	572	1	5543	3	N	199	102	1			337
							219	9									
02	5206	X	5206	-0-	-0- B	-0-	472	1	4510	3	N	204	280	1			261
							224	9									
03	6043	X	6043	-0-	-0- B	-0-	567	1	5242	3	N	213	277	1			182
							234	9									
04	6060	X	5108	-0-	-952 B	-0-	500	1	4555	3	N	48					230
							53	9									

CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

11	7860	X	7390	-0-	-470 B	-0-	1202	1	5994	3	N	176	194	1			243
							194	9									
12	8122	X	7695	-0-	-427 B	-0-	1161	1	6322	3	N	193	196	1			240
							212	9									
01	9207	X	7965	-0-	-1242 B	-0-	1230	1	6481	3	N	231	195	1			276
							254	9									
02	8316	X	7163	-0-	-1153 B	-0-	1085	1	5868	3	N	191	196	1			271
							210	9									
03	9207	X	8126	-0-	-1081 B	-0-	1400	1	6542	3	N	167	207	1			231
							184	9									
04	7710	X	7548	-0-	-162 B	-0-	1251	1	6100	3	N	179	193	1			217
							197	9									

JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

11	30	N	8	-0-	-22 B	-7558	8	3			N	-0-					-0-
12	0	N	5	-0-	5 B	-7553	5	3			N	-0-					-0-
01	8	N	7	-0-	-1 B	-7553	7	3			N	-0-					-0-
02	8	N	15	-0-	7 B	-7546	15	3			N	-0-					-0-
03	5	N	-0-	-0-	-5 B	-7546					N	-0-					-0-
04	7	N	237	-0-	230 B	-7316	11	1	226	3	N	-0-					-0-

CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

11	15390	X	13704	-0-	-1686 B	-0-	585	1	12400	3	N	654	795	1			169
							719	9									
12	15903	X	11362	-0-	-4541 B	-0-	510	1	10302	3	N	500	390	1			279
							550	9									
01	15903	X	14061	-0-	-1842 B	-0-	671	1	12737	3	N	594	598	1			275
							653	9									
02	13860	X	13066	-0-	-794 B	-0-	545	1	11958	3	N	512	594	1			193
							563	9									
03	15345	X	14356	-0-	-989 B	-0-	602	1	13114	3	N	582	592	1			183
							640	9									
04	13710	X	12717	-0-	-993 B	-0-	584	1	11543	3	N	536	376	1			343
							590	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	1	1	23	3	N	-0-					25
12	21	N	21	-0-	-0- B	-0-	1	1	20	3	N	-0-					25
01	52	N	52	-0-	-0- B	-0-	2	1	50	3	N	-0-					25
02	85	N	85	-0-	-0- B	-0-	2	1	83	3	N	-0-					25
03	72	N	72	-0-	-0- B	-0-	1	1	71	3	N	-0-					25
*04	62	N	62	-0-	-0- B	-0-	2	1	60	3	N	-0-					25

CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	905	N	905	-0-	-0- B	-0-	329	1	575	3	N	1					85
							1	9									
11	1020	N	1003	-0-	-17 B	-0-	327	1	623	3	N	48	15	1			118
							53	9									
12	991	N	991	-0-	-0- B	-0-	301	1	672	3	N	16	13	1			121
							18	9									
01	969	N	969	-0-	-0- B	-0-	321	1	624	3	N	22	11	1			132
							24	9									
02	1048	N	1048	-0-	-0- B	-0-	303	1	744	3	N	1					130
							1	9									
03	1148	N	1148	-0-	-0- B	-0-	310	1	825	3	N	12					142
							13	9									
04	930	N	885	-0-	-45 B	-0-	325	1	559	3	N	1					143
							1	9									

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	2342	-0-	-3748 B	-0-	730	1	1546	3	N	60	192	1			361
							66	9									
12	5766	X	780	-0-	-4986 B	-0-	173	1	590	3	N	15					376
							17	9									
01	6262	X	2102	-0-	-4160 B	-0-	518	1	1542	3	N	38					414
							42	9									
02	4737	X	1891	-0-	-2846 B	-0-	356	1	1485	3	N	45					459
							50	9									
03	5053	X	1932	-0-	-3121 B	-0-	377	1	1518	3	N	34					493
							37	9									
*04	2823	X	2823	-0-	-0- B	-0-	502	1	2251	3	N	64	191	1			366
							70	9									

CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-

CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1283	-0-	-307 B	-0-	339	1	944	3	N	-0-					105
12	1325	N	1325	-0-	-0- B	-0-	313	1	1012	3	N	-0-					105
01	1457	N	1367	-0-	-90 B	-0-	357	1	1010	3	N	-0-					105
02	1246	N	1246	-0-	-0- B	-0-	317	1	929	3	N	-0-					104
03	1571	N	1571	-0-	-0- B	-0-	357	1	1214	3	N	-0-					104
04	1320	N	1244	-0-	-76 B	-0-	329	1	915	3	N	-0-					104

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21360	X	18626	-0-	-2734 B	-0-	644	1	17400	3	N	529	604	1			184
							582	9									
12	22072	X	15719	-0-	-6353 B	-0-	584	1	14665	3	N	427	193	1			418
							470	9									
01	22072	X	15356	-0-	-6716 B	-0-	611	1	14286	3	N	417	598	1			237
							459	9									
02	19141	X	15034	-0-	-4107 B	-0-	542	1	14017	3	N	432	390	1			279
							475	9									
03	21049	X	18357	-0-	-2692 B	-0-	678	1	17159	3	N	473	351	1			401
							520	9									
*04	18849	X	18849	-0-	-0- B	-0-	687	1	17635	3	N	479	786	1			94
							527	9									

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7241	X	7241	-0-	-0- B	-0-	294	1	6646	3	N	274	196	1			249
							301	9									
12	7068	X	6584	-0-	-484 B	-0-	282	1	6042	3	N	236	400	1			85
							260	9									
01	7068	X	7020	-0-	-48 B	-0-	321	1	6411	3	N	262	196	1			151
							288	9									
02	6748	X	6216	-0-	-532 B	-0-	247	1	5706	3	N	239	203	1			187
							263	9									
03	7471	X	7009	-0-	-462 B	-0-	311	1	6447	3	N	228	201	1			214
							251	9									
04	7230	X	6173	-0-	-1057 B	-0-	243	1	5335	3	N	541	389	1			152
							595	9									

ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	207	-0-	-1683 B	-0-	87	1	43	3	N	70	194	1			28
							77	9									
12	1953	X	-0-	-0-	-1953 B	-0-					N	-0-					28
01	5186	X	5186	-0-	-0- B	-0-	560	1	4482	3	N	131					159
							144	9									
02	6176	X	6176	-0-	-0- B	-0-	704	1	5294	3	N	162	204	1			117
							178	9									
03	1953	X	-0-	-0-	-1953 B	-0-					N	38					155
04	1890	X	-0-	-0-	-1890 B	-0-					N	104	201	1			58

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOUBLE A WELLS (2150) 25645 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FAITH ENERGY EXPLORATION, INC. 259808
VINSON, RUBY WELL #: 1 RRCID -> 089751 COMPL. DATE 06/26/1980 TOTAL DEPTH 2315 PERF. 2152 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP 015721
BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380

11	1294	N	1294	-0-	-0-	-0-	487	1	764	2	N	39	362	1			344
							43	9									
12	1834	N	1834	-0-	-0-	-0-	430	1	1277	2	N	115					459
							127	9									
01	1305	N	1305	-0-	-0-	-0-	482	1	602	2	N	201	542	1			118
							221	9									
02	1580	N	1580	-0-	-0-	-0-	390	1	1099	2	N	83					201
							91	9									
03	1899	N	1899	-0-	-0-	-0-	414	1	1195	2	N	264					465
							290	9									
*04	1388	N	1388	-0-	-0-	-0-	386	1	883	2	N	108	352	1			221
							119	9									

BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF.12650 - 16042

11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					248
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					248
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					248
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					248
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					248

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF.12908 - 18683

11	1644	N	1644	-0-	-0-	-0-	317	1	1084	2	Y	221	187	1			244
							243	9									
12	1528	N	1528	-0-	-0-	-0-	194	1	960	2	Y	340	353	1			231
							374	9									
01	1209	N	1209	-0-	-0-	-0-	147	1	722	2	Y	309	330	1			210
							340	9									
02	700	N	575	-0-	-125	-0-	93	1	347	2	Y	123	143	1			190
							135	9									
03	1457	N	954	-0-	-503	-0-	155	1	595	2	Y	185	251	1			124
							204	9									
04	1170	N	876	-0-	-294	-0-	115	1	468	2	Y	266	258	1			132
							293	9									

BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628

11	4320	X	4158	-0-	-162	-0-	284	1	3700	2	N	158	183	1			186
							174	9									
12	3968	X	2463	-0-	-1505	-0-	153	1	2084	2	N	205	183	1			208
							226	9									
01	3968	X	3506	-0-	-462	-0-	125	1	3164	2	N	197	175	1			230
							217	9									
02	3892	X	2061	-0-	-1831	-0-	43	1	1794	2	N	204	179	1			255
							224	9									
03	4309	X	2754	-0-	-1555	-0-	318	1	2213	2	N	203	179	1			279
							223	9									
*04	4724	X	4724	-0-	-0-	-0-	230	1	4215	2	N	254					533
							279	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP //CONT.// 015721
BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1253	-0-	-1177	-0-	162	1	553	2	Y	489	317	1			539
							538	9									
12	2511	X	2191	-0-	-320	-0-	266	1	1314	2	Y	555	717	1			377
							611	9									
01	2531	X	2531	-0-	-0-	-0-	322	1	1585	2	Y	567	558	1			386
							624	9									
02	2268	X	1905	-0-	-363	-0-	331	1	1227	2	Y	315	217	1			484
							347	9									
03	2201	N	1843	-0-	-358	-0-	276	1	1062	2	Y	459	635	1			308
							505	9									
04	2460	N	2049	-0-	-411	-0-	270	1	1095	2	Y	622	622	1			308
							684	9									

BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	9	1	461	2	N	23					105
							25	9									
12	494	N	494	-0-	-0-	-0-	4	1	478	2	N	11					116
							12	9									
01	372	N	91	-0-	-281	-0-	6	1	64	2	N	19					135
							21	9									
02	476	N	122	-0-	-354	-0-	8	1	86	2	N	25					160
							28	9									
03	496	N	246	-0-	-250	-0-	12	1	201	2	N	30					190
							33	9									
*04	208	N	208	-0-	-0-	-0-	24	1	184	2	N	-0-					190

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					28
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	1					29
*02	33	N	33	-0-	-0-	-0-	31	2	2	9	N	2					31
*03	31	N	-0-	-0-	-31	-0-					N	-0-					31
*04	101	N	101	-0-	-0-	-0-	99	2	2	9	N	2					33

DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5954	X	5954	-0-	-0-	-0-	376	1	5179	2	N	363					515
							399	9									
12	6076	X	4514	-0-	-1562	-0-	347	1	3874	2	N	266	540	1			241
							293	9									
01	6076	X	4138	-0-	-1938	-0-	273	1	3619	2	N	224	343	1			122
							246	9									
*02	5488	X	3949	-0-	-1539	-0-	273	1	3619	2	N	52					174
							57	9									
*03	6138	X	305	-0-	-5833	-0-	148	1	143	2	N	13					187
							14	9									
04	5940	X	108	-0-	-5832	-0-	17	1	88	2	N	3					190
							3	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP //CONT.// 015721
LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6588	-0-	-132	-0-	431	1	5874	2	N	257	533	1			309
							283	9									
12	6944	X	5286	-0-	-1658	-0-	415	1	4500	2	N	337	535	1			111
							371	9									
01	6944	X	5448	-0-	-1496	-0-	312	1	4745	2	N	355	178	1			288
							391	9									
02	6340	X	6340	-0-	-0-	-0-	364	1	5664	2	N	284	354	1			218
							312	9									
03	7019	X	7019	-0-	-0-	-0-	449	1	6161	2	N	372					590
							409	9									
04	6600	X	5778	-0-	-822	-0-	364	1	5073	2	N	310	698	1			202
							341	9									

SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7282	X	7282	-0-	-0-	-0-	615	1	5680	2	N	897	1252	1			330
							987	9									
12	6851	X	5403	-0-	-1448	-0-	556	1	4034	2	N	739	896	1			173
							813	9									
01	6851	X	2905	-0-	-3946	-0-	296	1	2162	2	N	406	363	1			216
							447	9									
02	6188	X	3212	-0-	-2976	-0-	291	1	2140	2	N	710	354	1			572
							781	9									
03	7533	X	3996	-0-	-3537	-0-	295	1	2784	2	N	834	884	1			522
							917	9									
*04	8966	X	8966	-0-	-0-	-0-	399	1	7185	2	N	1256	1424	1			354
							1382	9									

ARGENT ENERGY (US) HOLDINGS INC. 029710
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16751	X	16751	-0-	-0-	-0-	2356	1	13076	2	N	1199	1106	1			262
							1319	9									
12	17094	X	17094	-0-	-0-	-0-	2690	1	13114	2	N	1173	1325	1			110
							1290	9									
01	17869	X	17869	-0-	-0-	-0-	16439	2	1430	9	N	1300	1161	1			249
02	15432	X	15432	-0-	-0-	-0-	696	1	13595	2	N	1037	1192	1			94
							1141	9									
03	16586	X	16586	-0-	-0-	-0-	15534	2	1052	9	N	956	945	1			105
04	16020	X	NO RPT	-0-	-16020	-0-					N	NO RPT					105

SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		22040	-0-	22040	70133	136	1	20328	2	N	1433	1390	1			242
							1576	9									
12	INC G-10		22557	-0-	22557	92690	458	1	20403	2	N	1542	1587	1			197
							1696	9									
01	114209	X	21519	-0-	-92690	-0-	19916	2	1603	9	N	1457	1397	1			257
02	18964	X	18964	-0-	-0-	-0-	17546	2	1418	9	N	1289	1392	1			154
03	21896	X	21896	-0-	-0-	-0-	2722	1	17546	2	N	1480	1371	1	1	8	262
							1628	9									
04	19950	X	NO RPT	-0-	-19950	-0-					N	NO RPT					262

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9265	X	9265	-0-	-0-	-0-	24	1	9058	2	N	166	156	1			70
							183	9									
12	9056	X	9056	-0-	-0-	-0-	263	1	8603	2	N	173	170	1			73
							190	9									
01	8892	X	8892	-0-	-0-	-0-	8724	2	168	9	N	153	149	1			77
02	8290	X	8290	-0-	-0-	-0-	26	1	8115	2	N	135					212
							149	9									
03	8638	X	8638	-0-	-0-	-0-	343	1	8141	2	N	140	141	1	2	8	209
							154	9									
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					209

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	4387	-0-	-3533	-0-	2	1	3798	2	N	534	596	1			117
							587	9									
12	8184	X	4951	-0-	-3233	-0-	27	1	4264	2	N	600	600	1			117
							660	9									
01	7161	X	4959	-0-	-2202	-0-	4308	2	651	9	N	592	559	1			150
02	4676	X	4324	-0-	-352	-0-	3766	1	558	9	N	507	570	1			87
03	5053	X	4971	-0-	-82	-0-	546	1	3762	2	N	603	568	1			122
							663	9									
04	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					122

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2393	N	2393	-0-	-0-	-0-	2027	2	366	9	N	333	283	1			137
12	2066	N	2066	-0-	-0-	-0-	58	1	1632	2	N	342	390	1			89
							376	9									
01	2086	N	2086	-0-	-0-	-0-	1713	2	373	9	N	339	199	1			229
02	1764	N	1604	-0-	-160	-0-	1284	2	320	9	N	291	395	1			125
03	1953	N	1721	-0-	-232	-0-	73	1	1284	2	N	331	192	1			264
							364	9									
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					264

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20250	X	19417	-0-	-833	-0-	7	1	17407	2	N	1821	1796	1			164
							2003	9									
12	20925	X	19897	-0-	-1028	-0-	113	1	17729	2	N	1868	1825	1			207
							2055	9									
01	20894	X	18519	-0-	-2375	-0-	16538	2	1981	9	N	1801	1824	1			184
02	18676	X	16992	-0-	-1684	-0-	15164	2	1828	9	N	1662	1539	1			307
03	18425	X	18425	-0-	-0-	-0-	2103	1	14520	2	N	1638	1760	1			185
							1802	9									
04	15780	X	NO RPT	-0-	-15780	-0-					N	NO RPT					185

BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	87					150
12	0	N	-0-	-0-	-0-	-0-					N	69	30	1			189
01	3100	N	6112	-0-	3012	3012	4920	2	1192	9	N	1084	1036	1			237
02	2800	N	9061	-0-	6261	9273	364	1	7100	2	N	1452	1373	1			316
							1597	9									
03	3100	N	6863	-0-	3763	13036	5382	2	1481	9	N	1346	1341	1			321
04	1920	X	NO RPT	-0-	-1920	11116					N	NO RPT					321

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4958	X	4958	-0-	-0-	-0-	2	1	4425	2	N	483	542	1			95
							531	9									
12	5053	X	3359	-0-	-1694	-0-	18	1	2774	2	N	515	505	1			105
							567	9									
01	5053	X	3976	-0-	-1077	-0-	3450	2	526	9	N	478	354	1			229
02	4564	X	3568	-0-	-996	-0-	3083	1	485	9	N	441	583	1			87
03	4743	X	4743	-0-	-0-	-0-	3731	1	540	2	N	429	387	1			129
							472	9									
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					129

BBX OPERATING, L.L.C. 058908
BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	771	-0-	-999	-0-	729	3	42	9	N	38					196
12	1040	N	1040	-0-	-0-	-0-	805	3	235	9	N	214	350	1			60
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					60
02	1251	N	1251	-0-	-0-	-0-	877	3	374	9	N	340					400
03	1054	N	404	-0-	-650	-0-	336	3	68	9	N	62					462
*04	1948	N	1948	-0-	-0-	-0-	1348	3	600	9	N	545	708	1			299

BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5084	-0-	-616	-0-	4253	3	831	9	N	755	534	1			479
12	5890	X	4625	-0-	-1265	-0-	3977	3	648	9	N	589	709	1			359
01	5797	X	2912	-0-	-2885	-0-	2382	3	530	9	N	482	716	1			125
02	4732	X	3831	-0-	-901	-0-	3159	3	672	9	N	611	533	1			203
03	4152	X	4152	-0-	-0-	-0-	3450	3	702	9	N	638	532	1			309
*04	5118	X	5118	-0-	-0-	-0-	4653	3	465	9	N	423	536	1			196

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2534	N	2534	-0-	-0-	-0-	2314	3	220	9	N	200	172	1			309
12	3100	N	3721	-0-	621	621	3490	3	231	9	N	210	348	1			171
01	3100	N	3724	-0-	624	1245	3450	3	274	9	N	249	176	1			244
02	2800	N	2246	-0-	-554	691	2038	3	208	9	N	189	177	1			256
03	3816	X	3125	-0-	-691	-0-	2893	3	232	9	N	211					467
04	2520	X	1731	-0-	-789	-0-	1548	3	183	9	N	166	532	1			101

BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2358	X	2358	-0-	-0-	-0-	1789	3	569	9	N	517	536	1			361
12	2294	X	1887	-0-	-407	-0-	1195	3	692	9	N	629	709	1			281
01	2232	N	1454	-0-	-778	-0-	735	3	719	9	N	654	716	1			219
02	2072	N	1290	-0-	-782	-0-	750	3	540	9	N	491	542	1			168
03	1891	N	1611	-0-	-280	-0-	1051	3	560	9	N	509	355	1			322
*04	2014	N	2014	-0-	-0-	-0-	1385	3	629	9	N	572	708	1			186

BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6497	X	6497	-0-	-0-	-0-	5802	3	695	9	N	632	527	1			447
12	5529	X	5529	-0-	-0-	-0-	4939	3	590	9	N	536	695	1			288
01	6257	X	6257	-0-	-0-	-0-	5621	3	636	9	N	578	708	1			158
02	4534	X	4534	-0-	-0-	-0-	4051	3	483	9	N	439	348	1			249
03	5217	X	5217	-0-	-0-	-0-	4659	3	558	9	N	507	527	1			229
*04	5351	X	5351	-0-	-0-	-0-	4791	3	560	9	N	509	351	1			387

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4607	X	4607	-0-	-0-	-0-	3936	3	671	9	N	610	548	1			339
12	5610	X	5610	-0-	-0-	-0-	5007	3	603	9	N	548	553	1			334
01	7476	X	7476	-0-	-0-	-0-	6653	3	823	9	N	748	715	1			367
02	4536	X	4536	-0-	-0-	-0-	3840	3	696	9	N	633	721	1			279
03	8904	X	8904	-0-	-0-	-0-	8150	3	754	9	N	685	545	1			419
*04	5053	X	5053	-0-	-0-	-0-	4404	3	649	9	N	590	722	1			287

BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

11	9930	X	8984	-0-	-946	-0-	7974	3	1010	9	N	918	1080	1			199
12	10261	X	10237	-0-	-24	-0-	9177	3	1060	9	N	964	902	1			261
01	10261	X	9611	-0-	-650	-0-	8529	3	1082	9	N	984	906	1			339
02	9268	X	8769	-0-	-499	-0-	7749	3	1020	9	N	927	910	1			356
03	7745	X	7745	-0-	-0-	-0-	6847	3	898	9	N	816	911	1			261
04	9180	X	8286	-0-	-894	-0-	7186	3	1100	9	N	1000	1063	1			198

PARRISH WELL #: 1RE RRCID -> 249832 COMPL. DATE 01/30/2008 TOTAL DEPTH 13184 PERF.13034 - 18556

11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

11	480	N	244	-0-	-236	-0-	101	3	143	9	N	130	176	1			113
12	589	N	113	-0-	-476	-0-	33	3	80	9	N	73					186
01	279	N	156	-0-	-123	-0-	103	3	53	9	N	48					234
02	224	N	136	-0-	-88	-0-	81	3	55	9	N	50	178	1			106
03	186	N	186	-0-	-0-	-0-	147	3	39	9	N	35					141
04	150	N	117	-0-	-33	-0-	34	3	83	9	N	75					216

DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

11	8790	X	5945	-0-	-2845	-0-	5288	3	657	9	N	597	538	1			238
12	8744	X	8744	-0-	-0-	-0-	8034	3	710	9	N	645	544	1			339
01	8995	X	8995	-0-	-0-	-0-	8337	3	658	9	N	598	543	1			394
02	7855	X	7855	-0-	-0-	-0-	7336	3	519	9	N	472	540	1			326
03	10803	X	10803	-0-	-0-	-0-	9981	3	822	9	N	747	729	1			344
*04	8905	X	8905	-0-	-0-	-0-	8297	3	608	9	N	553	721	1			176

BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

11	11520	X	10807	-0-	-713	-0-	9974	3	833	9	N	757	702	1			367
12	11904	X	11520	-0-	-384	-0-	10622	3	898	9	N	816	892	1			291
01	11904	X	11815	-0-	-89	-0-	10884	3	931	9	N	846	901	1			236
02	10752	X	8248	-0-	-2504	-0-	7603	3	645	9	N	586	533	1			289
03	14737	X	14737	-0-	-0-	-0-	13559	3	1178	9	N	1071	893	1			467
*04	12371	X	12371	-0-	-0-	-0-	11456	3	915	9	N	832	1075	1			224

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

11	6960	X	6656	-0-	-304	-0-	6025	3	631	9	N	574	716	1			156
12	7192	X	2394	-0-	-4798	-0-	1995	3	399	9	N	363	185	1			334
01	7037	X	640	-0-	-6397	-0-	320	3	320	9	N	291	362	1			263
02	6216	X	1714	-0-	-4502	-0-	1312	3	402	9	N	365	355	1			273
03	2049	X	2049	-0-	-0-	-0-	1678	3	371	9	N	337	364	1			246
*04	2206	X	2206	-0-	-0-	-0-	1908	3	298	9	N	271	361	1			156

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908

BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1159	-0-	-161	-0-	971	3	188	9	N	171	179	1			233
12	1426	N	851	-0-	-575	-0-	584	3	267	9	N	243	360	1			116
01	1635	N	1635	-0-	-0-	-0-	1381	3	254	9	N	231	181	1			166
02	1759	N	1759	-0-	-0-	-0-	1455	3	304	9	N	276	359	1			83
03	1621	N	1621	-0-	-0-	-0-	1394	3	227	9	N	206	181	1			108
04	1590	N	1078	-0-	-512	-0-	972	3	106	9	N	96					204

BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2298	-0-	-192	-0-	1926	3	372	9	N	338	360	1			264
12	5032	X	5032	-0-	-0-	-0-	4350	3	682	9	N	620	718	1			166
01	12259	X	12259	-0-	-0-	-0-	10860	3	1399	9	N	1272	1086	1			352
02	2800	N	10509	-0-	7709	7709	9488	3	1021	9	N	928	903	1			377
03	17669	X	9960	-0-	-7709	-0-	8859	3	1101	9	N	1001	1079	1			299
*04	9916	X	9916	-0-	-0-	-0-	9010	3	906	9	N	824	719	1			404

DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13140	X	9940	-0-	-3200	-0-	8090	3	1850	9	N	1682	1609	1			411
12	13330	X	11162	-0-	-2168	-0-	9053	3	2109	9	N	1917	1801	1			527
01	12460	X	12460	-0-	-0-	-0-	10506	3	1954	9	N	1776	1967	1			336
02	12537	X	12537	-0-	-0-	-0-	10403	3	2134	9	N	1940	1796	1			480
03	13032	X	13032	-0-	-0-	-0-	11053	3	1979	9	N	1799	1790	1			489
*04	10836	X	10836	-0-	-0-	-0-	9117	3	1719	9	N	1563	1798	1			254

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9959	-0-	-91	-0-	9347	3	612	9	N	556	543	1			226
12	10825	X	10825	-0-	-0-	-0-	10235	3	590	9	N	536	553	1			209
01	10992	X	10992	-0-	-0-	-0-	10254	3	738	9	N	671	724	1			156
02	9380	X	9260	-0-	-120	-0-	8658	3	602	9	N	547	538	1			165
03	11201	X	11201	-0-	-0-	-0-	10551	3	650	9	N	591	365	1			391
*04	10831	X	10831	-0-	-0-	-0-	10230	3	601	9	N	546	713	1			224

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030	X	11853	-0-	-177	-0-	11190	3	663	9	N	603	717	1			223
12	12152	X	10309	-0-	-1843	-0-	9525	3	784	9	N	713	703	1			233
01	11749	X	11157	-0-	-592	-0-	10412	3	745	9	N	677	709	1			201
02	11060	X	9856	-0-	-1204	-0-	9266	3	590	9	N	536	541	1			196
03	9655	X	9655	-0-	-0-	-0-	9070	3	585	9	N	532	359	1			369
*04	9413	X	9413	-0-	-0-	-0-	8872	3	541	9	N	492	716	1			145

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	1065	-0-	-4935	-0-	753	3	312	9	N	284	355	1			138
12	4991	X	3717	-0-	-1274	-0-	3039	3	678	9	N	616	546	1			208
01	4991	X	3220	-0-	-1771	-0-	2630	3	590	9	N	536	530	1			214
02	4508	X	3926	-0-	-582	-0-	3397	3	529	9	N	481	534	1			161
03	5018	X	5018	-0-	-0-	-0-	4427	3	591	9	N	537	356	1			342
04	0	W	4232	-0-	4232	4232	3703	3	529	9	N	481	532	1			291

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	8351	-0-	-9169	-0-	7627	3	724	9	N	658	538	1			464
12	17577	X	8569	-0-	-9008	-0-	7606	3	963	9	N	875	1075	1			264
01	17577	X	14093	-0-	-3484	-0-	13006	3	1087	9	N	988	921	1			331
02	15596	X	12759	-0-	-2837	-0-	11795	3	964	9	N	876	1079	1			128
03	10895	X	10895	-0-	-0-	-0-	10084	3	811	9	N	737	552	1			313
*04	9343	X	9343	-0-	-0-	-0-	8542	3	801	9	N	728	725	1			316

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14804	X	14804	-0-	-0-	-0-	13469	3	1335	9	N	1214	1444	1			151
12	22809	X	22809	-0-	-0-	-0-	21026	3	1783	9	N	1621	1443	1			329
01	20017	X	20017	-0-	-0-	-0-	18367	3	1650	9	N	1500	1457	1			372
02	18206	X	18206	-0-	-0-	-0-	16791	3	1415	9	N	1286	1271	1			387
03	19522	X	19522	-0-	-0-	-0-	18046	3	1476	9	N	1342	1252	1			477
*04	18296	X	18296	-0-	-0-	-0-	16862	3	1434	9	N	1304	1444	1			337

SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7810	X	7810	-0-	-0-	-0-	6787	3	1023	9	N	930	884	1			344
12	7781	X	7684	-0-	-97	-0-	6685	3	999	9	N	908	712	1			540
01	7781	X	6872	-0-	-909	-0-	5890	3	982	9	N	893	899	1			534
02	7028	X	6738	-0-	-290	-0-	5879	3	859	9	N	781	1061	1			254
03	5740	X	5740	-0-	-0-	-0-	4820	3	920	9	N	836	708	1			382
*04	6239	X	6239	-0-	-0-	-0-	5372	3	867	9	N	788	877	1			293

BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		7293	-0-	7293	19660	5831	3	1462	9	N	1329	1059	1			692
12	INC G-10		5298	-0-	5298	24958	3945	3	1353	9	N	1230	1606	1			316
01	INC G-10		5211	-0-	5211	30169	3828	3	1383	9	N	1257	1076	1			497
02	34701	X	4532	-0-	-30169	-0-	3290	3	1242	9	N	1129	1067	1			559
03	4627	X	4627	-0-	-0-	-0-	3315	3	1312	9	N	1193	1250	1			502
*04	4289	X	4289	-0-	-0-	-0-	3055	3	1234	9	N	1122	1250	1			374

OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	3974	-0-	-2686	-0-	3417	3	557	9	N	506	535	1			259
12	6882	X	4487	-0-	-2395	-0-	3956	3	531	9	N	483	536	1			206
01	6076	X	4117	-0-	-1959	-0-	3575	3	542	9	N	493	355	1			344
02	4900	X	3957	-0-	-943	-0-	3531	3	426	9	N	387	540	1			191
03	3435	X	3435	-0-	-0-	-0-	2906	3	529	9	N	481	358	1			314
*04	3397	X	3397	-0-	-0-	-0-	2946	3	451	9	N	410	541	1			183

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12026	X	4504	-0-	-7522	-0-	4066	3	438	9	N	398	557	1			85
12	4177	X	4177	-0-	-0-	-0-	3704	3	473	9	N	430	291	1			224
01	4216	X	3471	-0-	-745	-0-	3105	3	366	9	N	333	409	1			148
02	4200	X	2274	-0-	-1926	-0-	2077	3	197	9	N	179	193	1			134
03	4650	X	4398	-0-	-252	-0-	3849	3	549	9	N	499	201	1			432
04	4500	X	4015	-0-	-485	-0-	3591	3	424	9	N	385	567	1			250

DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3742	X	3742	-0-	-0-	-0-	931	1	1994	2	N	743	701	1			343
							817	9									
12	3623	X	3623	-0-	-0-	-0-	1003	1	1806	2	N	740	720	1			363
							814	9									
01	3994	X	3994	-0-	-0-	-0-	1147	1	2042	2	N	732	877	1			218
							805	9									
02	3483	X	3483	-0-	-0-	-0-	1036	1	1767	2	N	618	354	1			482
							680	9									
03	3972	X	3972	-0-	-0-	-0-	1144	1	2035	2	N	721	883	1			320
							793	9									
*04	3133	X	3133	-0-	-0-	-0-	947	1	1669	2	N	470	530	1			260
							517	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPM A-2 WELL #: 1H RRCID -> 242932 COMPL. DATE 01/07/2008 TOTAL DEPTH 12793 PERF.12790 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
12	T. A.		-0-	-0-	-0-	-0-					N	5					87
01	T. A.		-0-	-0-	-0-	-0-					N	27					114
02	T. A.		-0-	-0-	-0-	-0-					N	8					122
03	T. A.		-0-	-0-	-0-	-0-					N	20					142
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					142

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	4 178	1 9	25	3	Y	162	194	1			158
12	159	N	159	-0-	-0-	-0-	4 132	1 9	23	3	Y	120	140	1			138
01	94	N	94	-0-	-0-	-0-	6 78	1 9	10	3	Y	71	182	1			27
02	196	N	-0-	-0-	-196	-0-					Y	110					137
03	0	N	-0-	-0-	-0-	-0-					Y	91					228
*04	150	N	150	-0-	-0-	-0-	5 98	1 9	47	3	Y	89	200	1			117

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97

DOUBLE BAYOU (FRIO 7) 25651 327 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO UNIT NO. 1 WELL #: 1 RRCID -> 148001 COMPL. DATE 11/15/1995 TOTAL DEPTH 9200 PERF. 8394 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CASTRO GAS UNIT #2 WELL #: 4-C RRCID -> 172468 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8487 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	322	355	1			251
12	0	W	-0-	-0-	-0-	-0-					N	260	255	1			256
01	0	W	-0-	-0-	-0-	-0-					N	340	305	1			291
02	0	W	-0-	-0-	-0-	-0-					N	220	246	1			265
03	0	W	-0-	-0-	-0-	-0-					N	221	436	1			50
04	0	W	-0-	-0-	-0-	-0-					N	405	400	1			55

DOUBLE BAYOU (FRIO 8700) 25651 666 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO GAS UNIT #2 WELL #: 4-T RRCID -> 172469 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8720 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	167	1	1105	2	N	-0-					-0-
01	868	N	754	-0-	-114	-0-	54	1	700	2	N	-0-					-0-
02	980	N	659	-0-	-321	-0-	81	1	578	2	N	-0-					-0-
03	1271	N	859	-0-	-412	-0-	54	1	805	2	N	-0-					-0-
*04	1052	N	1052	-0-	-0-	-0-	81	1	971	2	N	-0-					-0-

DRAKES BRANCH, S. (WILCOX 10700) 26060 550 NON-ASSOCIATED ONE WELL CNTY: TYLER
UNIT PETROLEUM COMPANY 877099
BP 'S' WELL #: 1 RRCID -> 269158 COMPL. DATE 05/20/2012 TOTAL DEPTH 12500 PERF.10638 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAKES BRANCH, W.(COCKFIELD 7TH) 26064 400 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CAT'S BACK WELL #: 1 RRCID -> 264527 COMPL. DATE 10/18/2011 TOTAL DEPTH 8950 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	457	1	314	9	Y	285	285	1			-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAKES BRANCH, W. (YEGUA Y-3) 26064 950 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CATS BACK WELL #: 2 RRCID -> 265476 COMPL. DATE 05/15/2012 TOTAL DEPTH 6000 PERF. 5211 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					147
12	13609	#	-0-	-0-	-13609	-0-					N	-0-					147
01	3162	#	-0-	-0-	-3162	-0-					N	-0-	147	1			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC 300824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038																	
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					Y	11	1	1			80
03	T. A.		5	-0-	5	5	1 1	1 3	3	2	Y	-0-					80
04	T. A.		-0-	-0-	-0-	5					Y	1					81
MORIAN WELL #: 2 RRCID -> 170770 COMPL. DATE 09/23/1998 TOTAL DEPTH 10882 PERF.10600 - 10698																	
11	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080																	
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344																	
11	11286	X	11286	-0-	-0-	-0-	1014 1649	1 3	8482 141	2 9	N	128	15	1			207
12	8535	X	8535	-0-	-0-	-0-	1384 1100	1 3	5937 114	2 9	N	104	196	1			115
01	8463	X	6660	-0-	-1803	-0-	1698 476	1 3	4418 68	2 9	N	62	7	1			170
02	7644	X	6513	-0-	-1131	-0-	902 966	1 3	4590 55	2 9	N	50	6	1			214
03	11656	X	7247	-0-	-4409	-0-	1418 932	1 3	4825 72	2 9	N	65	185	1			94
04	11280	X	6175	-0-	-5105	-0-	1113 859	1 3	4149 54	2 9	N	49	6	1			137
MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054																	
11	1800	N	1509	-0-	-291	-0-	145 221	1 3	1134 9	2 9	N	8	1	1			147
12	1860	N	1621	-0-	-239	-0-	283 208	1 3	1128 2	2 9	N	2					149
01	1621	N	1621	-0-	-0-	-0-	430 116	1 3	1075	2	N	-0-					149
02	1566	N	1566	-0-	-0-	-0-	230 232	1 3	1104	2	N	-0-					149
03	1762	N	1762	-0-	-0-	-0-	362 227	1 3	1173	2	N	-0-					149
*04	1562	N	1562	-0-	-0-	-0-	243 217	1 3	1050 52	2 9	N	47	6	1			190

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4158	X	4158	-0-	-0-	-0-	368	1	3125	2	N	52	6	1			109
							608	3	57	9							
12	4278	X	4183	-0-	-95	-0-	670	1	2910	2	N	58	8	1			159
							539	3	64	9							
01	4278	X	4137	-0-	-141	-0-	1038	1	2744	2	N	54	6	1			207
							296	3	59	9							
02	3864	X	3680	-0-	-184	-0-	439	1	2593	2	N	93	195	1			105
							546	3	102	9							
03	4371	X	4028	-0-	-343	-0-	775	1	2681	2	N	48	6	1			147
							519	3	53	9							
04	4170	X	3821	-0-	-349	-0-	660	1	2567	2	N	57	7	1			197
							531	3	63	9							

MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	8434	-0-	-836	-0-	159	1	6339	2	N	640	425	1			409
							1232	3	704	9							
12	9579	X	9036	-0-	-543	-0-	1048	1	6286	2	N	489	751	1			147
							1164	3	538	9							
01	9579	X	8176	-0-	-1403	-0-	1296	1	5423	2	N	793	611	1			329
							585	3	872	9							
02	8652	X	6894	-0-	-1758	-0-	306	1	4858	2	N	643	755	1			217
							1023	3	707	9							
03	9393	X	7968	-0-	-1425	-0-	859	1	5305	2	N	708	606	1			319
							1025	3	779	9							
04	8730	X	7453	-0-	-1277	-0-	681	1	5008	2	N	662	854	1			127
							1036	3	728	9							

MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					82
12	0	X	-0-	-0-	-0-	-0-					N	-0-					82
01	3	N	-0-	-0-	-3	-0-					N	-0-					82
02	12	N	12	-0-	-0-	-0-	2	1	8	2	N	-0-					82
							2	3									
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					82

MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	1435	-0-	-6185	-0-	147	1	1078	2	N	-0-					42
							210	3									
12	6386	X	757	-0-	-5629	-0-	133	1	527	2	N	-0-					42
							97	3									
01	6386	X	339	-0-	-6047	-0-	90	1	225	2	N	-0-					42
							24	3									
02	1512	X	395	-0-	-1117	-0-	58	1	278	2	N	-0-					42
							59	3									
03	1395	X	548	-0-	-847	-0-	112	1	365	2	N	-0-					42
							71	3									
04	1350	X	619	-0-	-731	-0-	117	1	416	2	N	-0-					42
							86	3									

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3840	X	1350	-0-	-2490	-0-	81	1	1015	2	N	52	184	1		63
							197	3	57	9						
12	3968	X	2205	-0-	-1763	-0-	356	1	1534	2	N	28	4	1		87
							284	3	31	9						
01	3968	X	3764	-0-	-204	-0-	961	1	2497	2	N	34	4	1		117
							269	3	37	9						
02	2464	X	2110	-0-	-354	-0-	275	1	1487	2	N	32	4	1		145
							313	3	35	9						
03	2232	X	1391	-0-	-841	-0-	246	1	926	2	N	36	4	1		177
							179	3	40	9						
*04	4050	X	4050	-0-	-0-	-0-	713	1	2721	2	N	48	6	1		219
							563	3	53	9						

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4519	X	4519	-0-	-0-	-0-	404	1	3397	2	N	53	6	1		85
							660	3	58	9						
12	5221	X	5221	-0-	-0-	-0-	832	1	3632	2	N	77	10	1		152
							672	3	85	9						
01	4605	X	4605	-0-	-0-	-0-	1115	1	3054	2	N	96	11	1		237
							330	3	106	9						
02	4691	X	4691	-0-	-0-	-0-	609	1	3305	2	N	74	186	1		125
							696	3	81	9						
03	5470	X	5470	-0-	-0-	-0-	1035	1	3641	2	N	82	10	1		197
							704	3	90	9						
*04	5288	X	5288	-0-	-0-	-0-	881	1	3554	2	N	107	202	1		102
							735	3	118	9						

LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	18090	X	16801	-0-	-1289	-0-	1536	1	12627	2	N	166	198	1		170
							2455	3	183	9						
12	18259	X	16163	-0-	-2096	-0-	2625	1	11244	2	N	193	206	1		157
							2082	3	212	9						
01	18011	X	16552	-0-	-1459	-0-	4161	1	10979	2	N	207	204	1		160
							1184	3	228	9						
02	15848	X	15260	-0-	-588	-0-	2035	1	10754	2	N	188	209	1		139
							2264	3	207	9						
03	17360	X	16322	-0-	-1038	-0-	3132	1	10866	2	N	204	24	1		319
							2100	3	224	9						
04	16800	X	15856	-0-	-944	-0-	2786	1	10655	2	N	192	401	1		110
							2204	3	211	9						

DRY CREEK (6860) 26204 840 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HOWARD EXPLORATION, INC. 405950
J.A. VICKERS WELL #: 6 RRCID -> 271048 COMPL. DATE 08/19/2012 TOTAL DEPTH 11075 PERF. 6987 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		907	-0-	-6593	921	889	2	18	9	N	16					110
12	7750		4617	-0-	-3133	-0-	4547	2	70	9	N	64					174
01	7750		10003	-0-	2253	2253	9857	2	146	9	N	133	128	1			179
02	7000		9696	-0-	2696	4949	9506	2	190	9	N	173	197	1			155
03	7750		10488	-0-	2738	7687	10262	2	226	9	N	205	189	1			171
*04	10081		10081	-0-	-0-	7687	9890	2	191	9	N	174	188	1			157

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

11	687	N	687	-0-	-0-	-0-	265	1	422	2	N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	287	1	425	2	N	-0-					-0-
01	744	N	624	-0-	-120	-0-	279	1	345	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	278	1	486	2	N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	285	1	511	2	N	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	347	1	749	2	N	-0-					-0-

DUFFY (5370) //CONT.// 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY (4150) 26334 785 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 26 RRCID -> 202765 COMPL. DATE 06/09/2004 TOTAL DEPTH 7012 PERF. 4072 - 4076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN (WILCOX) 26492 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
WELLS WELL #: 1R RRCID -> 209016 COMPL. DATE 03/06/2005 TOTAL DEPTH 10189 PERF. 9866 - 9986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432

DUNCAN, SOUTH (7150) 26495 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 113549 COMPL. DATE 10/07/1984 TOTAL DEPTH 7412 PERF. 7024 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN SLOUGH (FRIO CONS.) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11532	X	11532	-0-	-0-	-0-	11506	2	26	9	N	24	182	1			49
12	10912	X	9771	-0-	-1141	-0-	9642	2	129	9	N	117					166
01	12090	X	10000	-0-	-2090	-0-	9905	2	95	9	N	86					252
02	10668	X	8969	-0-	-1699	-0-	8886	2	83	9	N	75	183	1			144
*03	11904	X	10061	-0-	-1843	-0-	9986	2	75	9	N	68					212
04	11520	X	-0-	-0-	-11520	-0-					N	-0-					-0-

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3431	X	3431	-0-	-0-	-0-	3394	2	37	9	Y	34	27	1			40
12	2580	X	2580	-0-	-0-	-0-	2554	2	26	9	Y	24	57	1			7
01	2438	X	2438	-0-	-0-	-0-	2427	2	11	9	Y	10					17
02	3927	X	3927	-0-	-0-	-0-	3870	2	57	9	Y	52	29	1			40
*03	2002	X	2002	-0-	-0-	-0-	1991	2	11	9	Y	10	29	1			21
04	780	X	-0-	-0-	-780	-0-					Y	-0-					-0-

EOG RESOURCES, INC. 253162
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30870	X	20029	-0-	-10841	-0-	320	1	18258	2	N	1319	1384	1			523
							1451	9									
12	31899	X	20412	-0-	-11487	-0-	1391	1	17876	2	N	1041	881	1			683
							1145	9									
01	31899	X	21146	-0-	-10753	-0-	1822	1	17675	2	N	1499	1602	1			580
							1649	9									
02	28812	X	17894	-0-	-10918	-0-	1634	1	15245	2	N	923	1238	1			265
							1015	9									
03	20708	X	19179	-0-	-1529	-0-	1822	1	16440	2	N	834	889	1			210
							917	9									
04	20460	X	15955	-0-	-4505	-0-	1763	1	13382	2	N	736	533	1			413
							810	9									

EXPRO ENGINEERING, INC. 257082
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/16/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082
LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	207	1	788	2	Y	83	63	1			115
							91	9									
12	1780	N	1780	-0-	-0-	-0-	287	1	1450	2	Y	39	125	1			29
							43	9									
01	2174	N	2174	-0-	-0-	-0-	311	1	1756	2	Y	97	75	1			51
							107	9									
02	2098	N	2098	-0-	-0-	-0-	318	1	1708	2	Y	65	82	1			34
							72	9									
03	2347	N	2347	-0-	-0-	-0-	305	1	1953	2	Y	81	42	1			73
							89	9									
*04	2502	N	2502	-0-	-0-	-0-	417	1	2064	2	Y	19	89	1			3
							21	9									

SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

11	8702	X	8702	-0-	-0-	-0-	660	1	7819	2	N	203	201	1			91
							223	9									
12	8842	X	8842	-0-	-0-	-0-	671	1	7985	2	N	169	179	1			81
							186	9									
01	9384	X	9384	-0-	-0-	-0-	718	1	8457	2	N	190	180	1			91
							209	9									
02	7774	X	7774	-0-	-0-	-0-	637	1	6985	2	N	138	179	1			50
							152	9									
03	9094	X	9094	-0-	-0-	-0-	730	1	8166	2	N	180	175	1			55
							198	9									
*04	9650	X	9650	-0-	-0-	-0-	710	1	8774	2	N	151					206
							166	9									

ALLEGRO-BUCKEYE WELL #: 1 RRCID -> 202774 COMPL. DATE 04/08/2008 TOTAL DEPTH 11850 PERF.11496 - 11758

11	3630	X	788	-0-	-2842	-0-	305	1	475	2	N	7					212
							8	9									
12	3751	X	270	-0-	-3481	-0-	270	2			N	-0-					212
01	3503	X	-0-	-0-	-3503	-0-					N	-0-					212
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					212
03	3224	X	-0-	-0-	-3224	-0-					N	-0-					212
04	780	X	-0-	-0-	-780	-0-					N	-0-					212

LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	36	1			-0-

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082
LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	37	1	142	2	Y	30	23	1			24
							33	9									
12	460	N	460	-0-	-0-	-0-	70	1	355	2	Y	32	56	1			-0-
							35	9									
01	248	N	242	-0-	-6	-0-	28	1	158	2	Y	51	39	1			12
							56	9									
02	200	N	200	-0-	-0-	-0-	26	1	138	2	Y	33	42	1			3
							36	9									
03	306	N	306	-0-	-0-	-0-	34	1	219	2	Y	48	25	1			26
							53	9									
*04	212	N	212	-0-	-0-	-0-	33	1	161	2	Y	16	41	1			1
							18	9									

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

11	3870	X	3315	-0-	-555	-0-	670	1	2548	2	Y	88	67	1			93
							97	9									
12	3999	X	3732	-0-	-267	-0-	608	1	3067	2	Y	52	144	1			1
							57	9									
01	4056	X	4056	-0-	-0-	-0-	580	1	3275	2	Y	183	141	1			43
							201	9									
02	3304	X	3304	-0-	-0-	-0-	497	1	2672	2	Y	123	156	1			10
							135	9									
03	4499	X	4499	-0-	-0-	-0-	588	1	3765	2	Y	133	69	1			74
							146	9									
04	3930	X	2709	-0-	-1221	-0-	451	1	2236	2	Y	20	91	1			3
							22	9									

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

11	3573	R	3573	-0-	-0-	-0-	3520	2	53	9	N	48					132
12	3721	R	3721	-0-	-0-	-0-	3666	2	55	9	N	50					182
01	3728	R	3728	-0-	-0-	-0-	3565	2	163	9	N	148	181	1			149
02	3360	#	3331	-0-	-29	-0-	3284	2	47	9	N	43					192
*03	3826	R	3826	-0-	-0-	-0-	3768	2	58	9	N	53	181	1			64
04	3660	#	-0-	-0-	-3660	-0-					N	-0-					-0-

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KRISTEN OIL AND GAS, INC. 477382
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	711	-0-	-729	-0-	12	1	688	2	N	10					51
							11	9									
12	1519	#	1452	-0-	-67	-0-	24	1	1415	2	N	12					63
							13	9									
01	1519	#	1392	-0-	-127	-0-	24	1	1351	2	N	15					78
							17	9									
02	1477	R	1477	-0-	-0-	-0-	24	1	1440	2	N	12					90
							13	9									
03	1485	R	1485	-0-	-0-	-0-	24	1	1439	2	N	20					110
							22	9									
*04	1531	R	1531	-0-	-0-	-0-	24	1	1490	2	N	15					125
							17	9									

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

11	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
ETOCO, L.P. 255133
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	112	-0-	-308	-0-	73	1	25	2	Y	13	83	1			24
							14	9									
12	3131	#	73	-0-	-3058	-0-	73	2			Y	-0-					24
01	3131	#	-0-	-0-	-3131	-0-					Y	-0-					24
02	476	#	-0-	-0-	-476	-0-					Y	-0-					24
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	44					68
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN ENERGY GROUP, LLC 911874
R. J. S. UNIT -A- WELL #: 1L RRCID -> 064913 COMPL. DATE 08/26/1975 TOTAL DEPTH 9302 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/01/2014

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
KOASTAS, GEORGE WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

11	1800	X	1800	-0-	-0-	-0-	1800	1			Y	-0-					-0-
12	651	X	142	-0-	-509	-0-	142	1			Y	-0-					-0-
01	1209	X	68	-0-	-1141	-0-	68	1			Y	-0-					-0-
02	1680	X	119	-0-	-1561	-0-	119	1			Y	-0-					-0-
03	1860	X	139	-0-	-1721	-0-	139	1			Y	-0-					-0-
04	1800	X	197	-0-	-1603	-0-	197	2			Y	-0-					-0-

DYERSDALE, N. (CM-3) //CONT.// 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
RJS UNIT WELL #: 3 RRCID -> 272057 COMPL. DATE 10/21/1975 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DYERSDALE, N (Y-1) 26878 600 ASSOCIATED ONE WELL CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
PINE VILLAGE UNIT WELL #: 1 RRCID -> 172996 COMPL. DATE 02/04/1999 TOTAL DEPTH 9271 PERF. 7914 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYERSDALE, N. (Y-5) 26878 750 ASSOCIATED 49B CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
HENKE, C. WELL #: 1 RRCID -> 084431 COMPL. DATE 08/08/1979 TOTAL DEPTH 9284 PERF. 8378 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					19
01	0	A	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/01/2013

WESTERN ENERGY GROUP, LLC 911874
R. J. S. UNIT WELL #: 5 U RRCID -> 072802 COMPL. DATE 05/25/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390		24	-0-	-366	-0-	24	2			N	-0-					-0-
12	403		38	-0-	-365	-0-	38	2			N	-0-					-0-
01	248	#	133	-0-	-115	-0-	133	2			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY 606617
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF.12556 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	2123	-0-	-157	-0-	75 40	1 9	2008	2	N	36	175	1			102
12	2325	#	2151	-0-	-174	-0-	75 58	1 9	2018	2	N	53					155
01	2294	#	2068	-0-	-226	-0-	75 57	1 9	1936	2	N	52					207
02	2072	#	1885	-0-	-187	-0-	75 50	1 9	1760	2	N	45					252
03	2201	#	2063	-0-	-138	-0-	75 46	1 9	1942	2	N	42	180	1			114
04	2130	#	1964	-0-	-166	-0-	75 56	1 9	1833	2	N	51					165

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 215568 COMPL. DATE 02/13/2006 TOTAL DEPTH 17070 PERF.16058 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	532	N	507	-0-	-25	-0-	507	2			N	-0-					-0-
03	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	30	1	518	2	N	-0-					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7380	-0-	-600	-0-	944 11	1 9	6425	3	Y	10	17	1			15
12	7998	X	7520	-0-	-478	-0-	855 32	1 9	6633	3	Y	29	28	1			16
01	7967	X	7446	-0-	-521	-0-	1232 4	1 9	6210	3	Y	4					20
02	7028	X	6665	-0-	-363	-0-	898 6	1 9	5761	3	Y	5					25
03	7688	X	6560	-0-	-1128	-0-	914 13	1 9	5633	3	Y	12	19	1			18
04	7380	X	6597	-0-	-783	-0-	774 12	1 9	5811	3	Y	11	20	1			9

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BSE - DUNCAN "A" WELL #: 1 RRCID -> 187023 COMPL. DATE 11/19/2001 TOTAL DEPTH 16800 PERF.15448 - 15492

11	1770	N	652	-0-	-1118	-0-	624	3	28	9	N	25					147
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					147
01	1333	N	-0-	-0-	-1333	-0-					N	-0-	98	1			49
02	616	N	-0-	-0-	-616	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

11	22800	X	22303	-0-	-497	-0-	1629	1	20617	3	Y	52					139
							57	9									
12	23560	X	21923	-0-	-1637	-0-	1417	1	20429	3	Y	70					209
							77	9									
01	23653	X	22011	-0-	-1642	-0-	2080	1	19862	3	Y	63	75	1			197
							69	9									
02	21364	X	19001	-0-	-2363	-0-	1509	1	17433	3	Y	54	173	1			78
							59	9									
03	23467	X	18740	-0-	-4727	-0-	1496	1	17207	3	Y	34					112
							37	9									
04	22290	X	21165	-0-	-1125	-0-	1236	1	19752	3	Y	161	170	1			103
							177	9									

FORGASON DEEP GAS UNIT WELL #: 3 RRCID -> 194319 COMPL. DATE 09/25/2007 TOTAL DEPTH 16050 PERF.15160 - 15525

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		75	-0-	75	75	5	1	70	3	Y	-0-					-0-
01	118		43	-0-	-75	-0-	4	1	39	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		99	-0-	99	99	8	1	91	3	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	99					Y	-0-					-0-

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

11	6030	X	5541	-0-	-489	-0-	709	1	4828	3	Y	4	3	1			5
							4	9									
12	5983	X	5633	-0-	-350	-0-	642	1	4987	3	Y	4	7	1			2
							4	9									
01	5983	X	5863	-0-	-120	-0-	970	1	4892	3	Y	1					3
							1	9									
02	5350	X	5350	-0-	-0-	-0-	720	1	4627	3	Y	3					6
							3	9									
03	5766	X	5088	-0-	-678	-0-	709	1	4373	3	Y	5	5	1			6
							6	9									
04	5670	X	5334	-0-	-336	-0-	626	1	4702	3	Y	5	7	1			4
							6	9									

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3331	-0-	-659	-0-	245	1	3086	3	Y	-0-					7
12	4123	X	3446	-0-	-677	-0-	224	1	3219	3	Y	3					10
							3	9									
01	4123	X	3406	-0-	-717	-0-	325	1	3078	3	Y	3	4	1			9
							3	9									
02	3444	X	3104	-0-	-340	-0-	247	1	2850	3	Y	6	8	1			7
							7	9									
03	4814	X	4814	-0-	-0-	-0-	386	1	4422	3	Y	5					12
							6	9									
*04	3539	X	3539	-0-	-0-	-0-	209	1	3326	3	Y	4	14	1			2
							4	9									

PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

11	4620	X	4268	-0-	-352	-0-	549	1	3701	3	Y	16	22	1			23
							18	9									
12	4681	X	4365	-0-	-316	-0-	501	1	3849	3	Y	14	29	1			8
							15	9									
01	4619	X	4323	-0-	-296	-0-	721	1	3598	3	Y	4					12
							4	9									
02	4144	X	3829	-0-	-315	-0-	518	1	3296	3	Y	14					26
							15	9									
03	4433	X	3744	-0-	-689	-0-	525	1	3199	3	Y	18	20	1			24
							20	9									
04	4260	X	4083	-0-	-177	-0-	482	1	3580	3	Y	19	27	1			16
							21	9									

PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

11	9210	X	8527	-0-	-683	-0-	1087	1	7437	3	Y	3	6	1			5
							3	9									
12	9176	X	8537	-0-	-639	-0-	969	1	7564	3	Y	4	7	1			2
							4	9									
01	9052	X	8560	-0-	-492	-0-	1410	1	7149	3	Y	1					3
							1	9									
02	8176	X	7685	-0-	-491	-0-	1029	1	6646	3	Y	9					12
							10	9									
03	8804	X	7306	-0-	-1498	-0-	1013	1	6289	3	Y	4	9	1			7
							4	9									
04	8520	X	7291	-0-	-1229	-0-	852	1	6427	3	Y	11	9	1			9
							12	9									

PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

11	14190	X	11	-0-	-14179	-0-	1	1	10	3	Y	-0-	21	1			6
12	14663	X	11333	-0-	-3330	-0-	1295	1	10020	3	Y	16	13	1			9
							18	9									
01	14260	X	2789	-0-	-11471	-0-	454	1	2333	3	Y	2					11
							2	9									
02	12880	X	370	-0-	-12510	-0-	50	1	320	3	Y	-0-					11
03	14260	X	1833	-0-	-12427	-0-	257	1	1576	3	Y	-0-	8	1			3
04	10980	X	3375	-0-	-7605	-0-	396	1	2979	3	Y	-0-	3	1			-0-

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23138	X	23138	-0-	-0-	-0-	2967	1	20139	3	Y	29	32	1			39
							32	9									
12	21375	X	21375	-0-	-0-	-0-	2445	1	18916	3	Y	13	45	1			7
							14	9									
01	12741	X	7432	-0-	-5309	-0-	1223	1	6207	3	Y	2					9
							2	9									
02	21684	X	21684	-0-	-0-	-0-	2934	1	18717	3	Y	30					39
							33	9									
03	24521	X	20688	-0-	-3833	-0-	2889	1	17764	3	Y	32	30	1			41
							35	9									
04	23130	X	20131	-0-	-2999	-0-	2359	1	17737	3	Y	32	47	1			26
							35	9									

PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5064	-0-	-426	-0-	649	1	4415	3	Y	-0-	3	1			1
12	5580	X	5192	-0-	-388	-0-	593	1	4599	3	Y	-0-	1	1			-0-
01	5580	X	5227	-0-	-353	-0-	865	1	4362	3	Y	-0-					-0-
02	4872	X	4684	-0-	-188	-0-	631	1	4053	3	Y	-0-					-0-
03	5332	X	4625	-0-	-707	-0-	645	1	3979	3	Y	1					1
							1	9									
04	5070	X	4553	-0-	-517	-0-	535	1	4017	3	Y	1	1	1			1
							1	9									

PEACH CREEK GAS UNIT WELL #: 11 RRCID -> 210743 COMPL. DATE 02/01/2005 TOTAL DEPTH 16149 PERF.15789 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3420	-0-	-510	-0-	440	1	2943	3	Y	34	42	1			47
							37	9									
12	3906	X	3503	-0-	-403	-0-	402	1	3067	3	Y	31	61	1			17
							34	9									
01	3813	X	3528	-0-	-285	-0-	582	1	2881	3	Y	59					76
							65	9									
02	3248	X	2934	-0-	-314	-0-	395	1	2495	3	Y	40					116
							44	9									
03	3534	X	3056	-0-	-478	-0-	428	1	2589	3	Y	35	88	1			63
							39	9									
04	3420	X	3288	-0-	-132	-0-	386	1	2848	3	Y	49	72	1			40
							54	9									

DYNAMIC (YEGUA 7200) 26909 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
FORGASON WELL #: 1 RRCID -> 180074 COMPL. DATE 01/30/2000 TOTAL DEPTH 8400 PERF. 7242 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	734	-0-	-226	-0-	170	1	564	2	N	-0-					-0-
12	992	#	562	-0-	-430	-0-	170	1	392	2	N	-0-					-0-
01	930	#	604	-0-	-326	-0-	170	1	434	2	N	-0-					-0-
02	840	#	648	-0-	-192	-0-	170	1	478	2	N	-0-					-0-
03	744	#	656	-0-	-88	-0-	170	1	486	2	N	-0-					-0-
04	720	#	604	-0-	-116	-0-	170	1	434	2	N	-0-					-0-

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC 748007
STATE TRACT 331 WELL #: 1 RRCID -> 167352 COMPL. DATE N/A TOTAL DEPTH 17905 PERF.15342 - 15410

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAN LEON UNIT SWD WELL #: 1 RRCID -> 176012 COMPL. DATE 08/25/1999 TOTAL DEPTH 6066 PERF. 5600 - 5746

11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

STATE TRACT 331 WELL #: 5ST RRCID -> 179673 COMPL. DATE 08/17/2000 TOTAL DEPTH 16301 PERF.16510 - 18135

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE TRACT 331 WELL #: 6 RRCID -> 183756 COMPL. DATE 05/18/2001 TOTAL DEPTH 16190 PERF.15524 - 15680

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAN LEON GAS UNIT WELL #: 1ST RRCID -> 185633 COMPL. DATE 08/07/2002 TOTAL DEPTH 16280 PERF.14916 - 14950

11	330	X	-0-	-0-	-330	-0-						Y	1	3	1		-0-
12	1915	X	1915	-0-	-0-	-0-	92	1	1822	2		Y	1	1	1		-0-
							1	9									
01	2354	X	2354	-0-	-0-	-0-	190	1	2133	2		Y	28				28
							31	9									
02	3171	X	3171	-0-	-0-	-0-	287	1	2677	2		Y	188	101	1		115
							207	9									
03	DLQ G-10		4817	-0-	4817	4817	266	1	4509	2		Y	38	126	1		27
							42	9									
*04	2300	N	2147	-0-	-153	4664	131	1	1983	2		Y	30	30	1		27
							33	9									

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	819	-0-	-7401	-0-	34	1	756	2	Y	26	29	1			7
							29	9									
12	8494	X	4060	-0-	-4434	-0-	182	1	3650	2	Y	207	199	1			15
							228	9									
01	4898	X	593	-0-	-4305	-0-	47	1	537	2	Y	8	11	1			12
							9	9									
02	4424	X	1	-0-	-4423	-0-	1	2			Y	-0-	12	1			-0-
03	DLQ G-10		16334	-0-	16334	16334	853	1	14689	2	Y	720	206	1			514
							792	9									
*04	39980	X	23646	-0-	-16334	-0-	1436	1	21855	2	Y	323	543	1			294
							355	9									

STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

11	DLQ G-10	54371	-0-	54371	176149	2242	1	49348	2	Y	2528	2365	1			647
						2781	9									
12	DLQ G-10	35527	-0-	35527	211676	1582	1	31750	2	Y	1995	2495	1			147
						2195	9									
01	211676 X	-0-	-0-	-211676	-0-					Y	-0-	109	1			38
02	0 X	-0-	-0-	-0-	-0-					Y	-0-	38	1			-0-
03	61690 X	-0-	-0-	-61690	-0-					Y	-0-					-0-
04	12684 X	-0-	-0-	-12684	-0-					Y	-0-					-0-

STATE TRACT 331 WELL #: 8 RRCID -> 207398 COMPL. DATE 12/25/2004 TOTAL DEPTH 17355 PERF.17172 - 17182

11	T. A.	-0-	-0-	-0-	94					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	94					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	94					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	94					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	94					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	94					Y	-0-					-0-

BLOW FISH GAS UNIT 329 WELL #: 2 RRCID -> 227360 COMPL. DATE 08/04/2006 TOTAL DEPTH 16500 PERF.15527 - 15568

11	210 X	-0-	-0-	-210	-0-					N	-0-					-0-
12	217 X	-0-	-0-	-217	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
STATE TRACT 330 GAS UNIT WELL #: 2 RRCID -> 234082 COMPL. DATE 06/30/2007 TOTAL DEPTH 16165 PERF.17004 - 17012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	1664	-0-	1664	1664	80	1	1584	2	Y	-0-					-0-
01	T. A.	2714	-0-	2714	4378	222	1	2492	2	Y	-0-					-0-
02	T. A.	3204	-0-	3204	7582	310	1	2894	2	Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	7582					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	7582					Y	-0-					-0-

STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

11	41850 X	20773	-0-	-21077	-0-	1771	1	17841	2	N	1055	1104	1			270
						1161	9									
12	39773 X	21857	-0-	-17916	-0-	1856	1	18536	2	N	1332	1504	1			98
						1465	9									
01	37789 X	28495	-0-	-9294	-0-	4073	1	23957	2	N	423	73	1			448
						465	9									
02	32872 X	25576	-0-	-7296	-0-	3894	1	19134	2	N	2316	1348	1			1416
						2548	9									
03	DLQ G-10	36185	-0-	36185	36185	3761	1	31656	2	N	698	1616	1			498
						768	9									
04	DLQ G-10	25624	-0-	25624	61809	2995	1	21801	2	N	753	565	1			686
						828	9									

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC 748007
STATE TRACT 331 WELL #: 5ST RRCID -> 178537 COMPL. DATE 07/02/2000 TOTAL DEPTH 16301 PERF.17942 - 18135

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLE'S CLAW (YEGUA) 27137 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SHIDLER, MARK L., INC. 776590
PATOS GAS UNIT WELL #: 1 RRCID -> 146623 COMPL. DATE 07/22/1993 TOTAL DEPTH 7760 PERF. 7610 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2956	-0-	-554	-0-	90	1	2825	2	N	37					272
							41	9									
12	3993	X	3993	-0-	-0-	-0-	93	1	3867	2	N	30					302
							33	9									
01	3658	X	2753	-0-	-905	-0-	93	1	2634	2	N	24					326
							26	9									
02	3304	X	1404	-0-	-1900	-0-	84	1	1283	2	N	34	190	1			170
							37	9									
*03	4794	X	4794	-0-	-0-	-0-	93	1	4693	2	N	7					177
							8	9									
04	3870	X	2948	-0-	-922	-0-	90	1	2834	2	N	22					199
							24	9									

EAST COLUMBIA (FRIO 10,400) 27288 580 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
M-P PETROLEUM, INC. 518671
HAWES, H. R. JR. GAS UNIT WELL #: 1 RRCID -> 131683 COMPL. DATE 07/01/1989 TOTAL DEPTH 10612 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (1950) 27316 568 NON-ASSOCIATED EXEMPT CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1C RRCID -> 120219 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 1950 - 1964

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (2150) 27316 735 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1T RRCID -> 120084 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 2150 - 2154

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (2200) 27316 742 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FORE OIL, LLC 275678
HUNN WELL #: 1 RRCID -> 071991 COMPL. DATE 06/02/1977 TOTAL DEPTH 4307 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TRI-C RESOURCES, LLC 868622
LEHRER WELL #: 1 RRCID -> 194900 COMPL. DATE 07/10/2003 TOTAL DEPTH 15412 PERF.14301 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6400	-0-	-950	-0-	6383	3	17	9	N	15					140
12	7595	X	6690	-0-	-905	-0-	6677	3	13	9	N	12					152
01	7285	X	6241	-0-	-1044	-0-	6233	3	8	9	N	7					159
02	6188	X	5392	-0-	-796	-0-	5372	3	20	9	N	18					177
03	6696	X	6026	-0-	-670	-0-	6026	3			N	-0-					177
04	6480	X	5841	-0-	-639	-0-	5827	3	14	9	N	13					190

LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF.14798 - 14818

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF.13664 - 13766

11	3504	R	3504	-0-	-0-	-0-	308	1	3078	2	N	107	169	1			43
							118	9									
12	3999	#	3341	-0-	-658	-0-	267	1	2979	2	N	86					129
							95	9									
01	4264	R	4264	-0-	-0-	-0-	403	1	3766	2	N	86	191	1			24
							95	9									
02	3752	#	3684	-0-	-68	-0-	375	1	3184	2	N	114					138
							125	9									
03	4281	R	4281	-0-	-0-	-0-	414	1	3667	2	N	182	196	1			124
							200	9									
*04	4281	R	4281	-0-	-0-	-0-	395	1	3788	2	N	89	185	1			28
							98	9									

LEHRER WELL #: 1 RRCID -> 250574 COMPL. DATE 12/03/2006 TOTAL DEPTH 16153 PERF.13856 - 13924

11	720	N	571	-0-	-149	-0-	45	1	512	2	N	13					200
							14	9									
12	703	N	703	-0-	-0-	-0-	60	1	632	2	N	10					210
							11	9									
01	385	N	385	-0-	-0-	-0-	39	1	343	2	N	3					213
							3	9									
02	532	N	43	-0-	-489	-0-	5	1	38	2	N	-0-					213
03	713	N	202	-0-	-511	-0-	22	1	179	2	N	1					214
							1	9									
*04	565	N	565	-0-	-0-	-0-	36	1	529	2	N	-0-	157	1			57

EATON (MIOCENE 2000) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JOY RESOURCES, INC. 447952
HAWK & BARDEN WELL #: 1 RRCID -> 056381 COMPL. DATE 08/06/1973 TOTAL DEPTH 2628 PERF. 1985 - 1997

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

EATON (MIOCENE 2000) //CONT.// 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	#	2367	-0-	-303	-0-	594	1	1712	2	N	55					154
							61	9									
12	2759	#	2391	-0-	-368	-0-	884	1	1438	2	N	63					217
							69	9									
01	2759	#	1951	-0-	-808	-0-	559	1	1336	2	N	51	183	1			85
							56	9									
02	2212	N	21	-0-	-2191	-0-	4	1	17	2	N	-0-					85
03	2387	N	2035	-0-	-352	-0-	462	1	1540	2	N	30					115
							33	9									
04	1890	N	1491	-0-	-399	-0-	378	1	1078	2	N	32					147
							35	9									

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
SCHMIDT WELL #: 1 RRCID -> 167086 COMPL. DATE 01/28/1998 TOTAL DEPTH 9000 PERF. 8528 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	365	-0-	-25	-0-	60	1	305	2	N	-0-					68
12	461	X	461	-0-	-0-	-0-	60	1	395	2	N	5	1	8			72
							6	9									
01	970	X	970	-0-	-0-	-0-	60	1	904	2	N	5					77
							6	9									
02	498	X	498	-0-	-0-	-0-	60	1	405	2	N	30					107
							33	9									
03	477	X	477	-0-	-0-	-0-	60	1	409	2	N	7					114
							8	9									
04	930	X	388	-0-	-542	-0-	60	1	328	2	N	-0-					114

FAULCONER, VERNON E., INC. 263701
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	347	-0-	-643	-0-	37	1	310	2	Y	-0-					81
12	992	N	577	-0-	-415	-0-	33	1	544	2	Y	-0-	61	1			20
01	930	N	850	-0-	-80	-0-	56	1	794	2	Y	-0-					20
02	650	N	650	-0-	-0-	-0-	48	1	602	2	Y	-0-					20
03	DLQ G-10		1035	-0-	1035	1035	248	1	787	2	Y	-0-	20	7			-0-
04	DLQ G-10		1714	-0-	1714	2749	427	1	1281	2	Y	5					5
							6	9									

HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	1222	-0-	-4478	-0-	131	1	1091	2	Y	-0-					-0-
12	5239	X	2433	-0-	-2806	-0-	141	1	2292	2	Y	-0-					-0-
01	4464	X	2715	-0-	-1749	-0-	177	1	2538	2	Y	-0-					-0-
02	3388	X	2444	-0-	-944	-0-	181	1	2263	2	Y	-0-					-0-
03	DLQ G-10		2203	-0-	2203	2203	527	1	1676	2	Y	-0-					-0-
04	DLQ G-10		1291	-0-	1291	3494	323	1	968	2	Y	-0-					25

VASTAR-DUNCAN "D" WELL #: 5 RRCID -> 172021 COMPL. DATE 01/06/1999 TOTAL DEPTH 8700 PERF. 8358 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6131	X	6131	-0-	-0-	-0-	450	1	5681	2	N	-0-					110
12	6851	X	6311	-0-	-540	-0-	486	1	5815	2	N	9					119
							10	9									
01	7533	X	6555	-0-	-978	-0-	468	1	6025	2	N	56					175
							62	9									
02	6804	X	6716	-0-	-88	-0-	504	1	6133	2	N	72	179	1			68
							79	9									
03	7009	X	7009	-0-	-0-	-0-	540	1	6399	2	N	64					132
							70	9									
*04	6657	X	6657	-0-	-0-	-0-	504	1	6084	2	N	63					195
							69	9									

GREAT WESTERN DRILLING COMPANY 328780
WYNN, JOHN T. WELL #: 1 RRCID -> 175704 COMPL. DATE 11/06/1999 TOTAL DEPTH 7700 PERF. 7534 - 7589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					144
12	0		-0-	-0-	-0-	-0-					N	-0-					144
01	0		-0-	-0-	-0-	-0-					N	-0-	144	3			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/29/2012 - P & A 08-29-12

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
VASTAR-DUNCAN "A" WELL #: 2 RRCID -> 163144 COMPL. DATE 05/19/1997 TOTAL DEPTH 8766 PERF. 8486 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT (COOK MTN. 8300) 27807 088 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
HLAVINKA-DUNCAN WELL #: 1R RRCID -> 236459 COMPL. DATE 04/15/2008 TOTAL DEPTH 12800 PERF. 9798 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

EGYPT (FIRST WILCOX) 27807 100 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
DUNCAN, G. C. WELL #: 1 RRCID -> 160307 COMPL. DATE 09/20/1996 TOTAL DEPTH 13500 PERF. 11150 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	106	-0-	-194	-0-	98	2	8	9	N	7					152
12	372	#	188	-0-	-184	-0-	168	2	20	9	N	18					170
01	372	#	257	-0-	-115	-0-	235	2	22	9	N	20					190
02	336	#	213	-0-	-123	-0-	191	2	22	9	N	20					210
03	248	#	139	-0-	-109	-0-	128	2	11	9	N	10					220
*04	306	R	306	-0-	-0-	-0-	272	2	34	9	N	31					251

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON NORTHINGTON UNIT WELL #: 1 RRCID -> 246617 COMPL. DATE 09/26/2008 TOTAL DEPTH 5106 PERF. 2628 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	854	-0-	-16	-0-	102	1	752	2	N	-0-					-0-
12	992	N	861	-0-	-131	-0-	128	1	733	2	N	-0-					-0-
01	899	N	840	-0-	-59	-0-	128	1	712	2	N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	128	1	760	2	N	-0-					-0-
03	868	N	653	-0-	-215	-0-	128	1	525	2	N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/06/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	102	1	130	2	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	128	1	105	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	128	1	103	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	128	1	96	2	N	-0-					-0-
03	248	N	211	-0-	-37	-0-	128	1	83	2	N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	170	1	126	2	N	-0-					-0-

EGYPT (3800) 27807 525 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 8 RRCID -> 209012 COMPL. DATE 05/03/2005 TOTAL DEPTH 4807 PERF. 3972 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (7150) 27807 815 ASSOCIATED ONE WELL CNTY: WHARTON
GREAT WESTERN DRILLING COMPANY 328780
SHWAB-LOVELL WELL #: 1 RRCID -> 193683 COMPL. DATE 05/02/2001 TOTAL DEPTH 7941 PERF. 7569 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
01	0	A	-0-	-0-	-0-	-0-					N	-0-	20	3			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - P/A 7/30/2012

EGYPT (7200) 27807 830 NON-ASSOCIATED EXEMPT CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 4 RRCID -> 068529 COMPL. DATE 08/18/1976 TOTAL DEPTH 7512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1233	-0-	-117 B	-0-	142	1	1091	3	N	-0-					-0-
12	1457	N	756	-0-	-701 B	-0-	97	1	659	3	N	-0-					-0-
01	1302	N	1127	-0-	-175 B	-0-	113	1	1014	3	N	-0-					-0-
02	1148	N	959	-0-	-189 B	-0-	100	1	859	3	N	-0-					-0-
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	1080	N	1003	-0-	-77 B	-0-	127	1	876	3	N	-0-					-0-

EGYPT, N. (COOK MTN.) 27808 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DUNCAN WELL #: 1 RRCID -> 164835 COMPL. DATE 12/18/1998 TOTAL DEPTH 9000 PERF. 8471 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EGYPT, N. (COOK MTN RA) 27808 088 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DUNCAN WELL #: 4 RRCID -> 167982 COMPL. DATE 10/08/2009 TOTAL DEPTH 8814 PERF. 8080 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	30	7			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	30	5			-0-

DUNCAN WELL #: 2 RRCID -> 168092 COMPL. DATE 12/10/1997 TOTAL DEPTH 8950 PERF. 8410 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EGYPT, N. (COOK MTN. RB) 27808 089 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DUNCAN WELL #: 3 RRCID -> 171875 COMPL. DATE 05/15/1998 TOTAL DEPTH 8733 PERF. 8540 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EGYPT, NW. (FRIO 4340) 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1U RRCID -> 122098 COMPL. DATE 08/14/1986 TOTAL DEPTH 7806 PERF. 4336 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 125717 COMPL. DATE 04/06/1995 TOTAL DEPTH 8000 PERF. 4672 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	947	-0-	-13	-0-	102	1	845	2	N	-0-					-0-
12	992	#	965	-0-	-27	-0-	128	1	837	2	N	-0-					-0-
01	992	#	970	-0-	-22	-0-	128	1	842	2	N	-0-					-0-
02	896	#	874	-0-	-22	-0-	128	1	746	2	N	-0-					-0-
03	1035	R	1035	-0-	-0-	-0-	128	1	907	2	N	-0-					-0-
*04	1024	R	1024	-0-	-0-	-0-	170	1	854	2	N	-0-					-0-

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	947	-0-	-13	-0-	102	1	845	2	N	-0-					-0-
12	992	N	965	-0-	-27	-0-	128	1	837	2	N	-0-					-0-
01	992	N	970	-0-	-22	-0-	128	1	842	2	N	-0-					-0-
02	896	N	874	-0-	-22	-0-	128	1	746	2	N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	128	1	907	2	N	-0-					-0-
*04	1024	N	1024	-0-	-0-	-0-	170	1	854	2	N	-0-					-0-

ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	437	-0-	-613	-0-	102	1	335	2	N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT, NW. (7400) 27809 610 NON-ASSOCIATED CAPACITY CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1L RRCID -> 120976 COMPL. DATE 04/06/1986 TOTAL DEPTH 7806 PERF. 7416 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (D-3 YEGUA) 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ELAM UNIT WELL #: 1 A RRCID -> 124300 COMPL. DATE 05/13/1987 TOTAL DEPTH 10836 PERF. 9960 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	649	3	166	9	N	151					240
12	837	N	820	-0-	-17	-0-	647	3	173	9	N	157	187	1			210
01	868	N	793	-0-	-75	-0-	617	3	176	9	N	160	185	1			185
02	682	N	682	-0-	-0-	-0-	528	3	154	9	N	140	186	1			139
03	0	N	-0-	-0-	-0-	-0-					N	160	187	1			112
*04	806	N	806	-0-	-0-	-0-	648	3	158	9	N	144	184	1			72

ELAM WELL #: 2 RRCID -> 128378 COMPL. DATE 08/18/1988 TOTAL DEPTH 10682 PERF. 9842 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLQUIST UNIT WELL #: 1 RRCID -> 131383 COMPL. DATE 07/06/1989 TOTAL DEPTH 10700 PERF. 9908 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 1 RRCID -> 144980 COMPL. DATE 02/24/1993 TOTAL DEPTH 10800 PERF. 9559 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 11/01/2008 TOTAL DEPTH 11000 PERF. 5930 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1 RRCID -> 249131 COMPL. DATE 04/13/2008 TOTAL DEPTH 10423 PERF. 9783 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 07/02/2002 TOTAL DEPTH 19225 PERF. 9694 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1494	-0-	-36	-0-	1224	2	270	9	N	245	175	1			213
12	1581	N	1550	-0-	-31	-0-	1206	2	344	9	N	313	354	1			172
01	1488	N	1477	-0-	-11	-0-	1203	2	274	9	N	249	354	1			67
02	1400	N	1367	-0-	-33	-0-	1074	2	293	9	N	266	175	1			158
03	1550	N	1537	-0-	-13	-0-	1205	2	332	9	N	302	179	1			281
04	1680	N	1338	-0-	-342	-0-	1105	2	233	9	N	212	357	1			136

HILCORP ENERGY COMPANY 386310
POPP, E. J. "A" WELL #: 1 RRCID -> 119912 COMPL. DATE 01/14/2009 TOTAL DEPTH 13476 PERF. 6890 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACH WELL #: 1 RRCID -> 124945 COMPL. DATE 07/31/1987 TOTAL DEPTH 10768 PERF. 9738 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSINA WELL #: 1 RRCID -> 125594 COMPL. DATE 06/23/2011 TOTAL DEPTH 10754 PERF. 9960 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
POPP, E. J. WELL #: 2 RRCID -> 163990 COMPL. DATE 05/05/1997 TOTAL DEPTH 10545 PERF. 9992 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1327	-0-	-263	-0-	1216	3	111	9	N	101					221
12	1612	N	1360	-0-	-252	-0-	1236	3	124	9	N	113	175	1			159
01	1395	N	1380	-0-	-15	-0-	1284	3	96	9	N	87					246
02	1153	N	1153	-0-	-0-	-0-	1047	3	106	9	N	96	186	1			156
03	0	N	-0-	-0-	-0-	-0-					N	132	188	1			100
04	1350	N	1155	-0-	-195	-0-	1063	3	92	9	N	84					184

POPP, E. J. WELL #: 3 RRCID -> 176386 COMPL. DATE 11/10/1999 TOTAL DEPTH 10261 PERF. 9970 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1048	-0-	-32	-0-	951	3	97	9	N	88					147
12	1085	N	1058	-0-	-27	-0-	944	3	114	9	N	104	183	1			68
01	1116	N	1042	-0-	-74	-0-	930	3	112	9	N	102					170
02	909	N	909	-0-	-0-	-0-	817	3	92	9	N	84					254
03	0	N	-0-	-0-	-0-	-0-					N	60	185	1			129
04	1020	N	855	-0-	-165	-0-	800	3	55	9	N	50					179

KUEHNLE WELL #: 3 RRCID -> 182276 COMPL. DATE 04/03/2001 TOTAL DEPTH 10220 PERF. 9802 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	11431	-0-	-269	-0-	10834	3	597	9	N	543	577	1			198
12	12090	X	11613	-0-	-477	-0-	10986	3	627	9	N	570	593	1			175
01	12090	X	10969	-0-	-1121	-0-	10400	3	569	9	N	517	593	1			99
02	10864	X	10089	-0-	-775	-0-	9580	3	509	9	N	463	386	1			176
03	0	X	-0-	-0-	-0-	-0-					N	506	587	1			95
*04	10889	X	10889	-0-	-0-	-0-	10340	3	549	9	N	499	385	1			209

KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					27
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					27
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					27
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	240	N	167	-0-	-73	-0-	167	3			N	-0-					27

ELAM WELL #: 3 RRCID -> 230196 COMPL. DATE 06/06/2007 TOTAL DEPTH 10310 PERF. 9756 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3237	-0-	-93	-0-	2918	3	319	9	N	290	183	1			202
12	3441	X	3166	-0-	-275	-0-	2838	3	328	9	N	298	380	1			120
01	3348	X	3342	-0-	-6	-0-	3000	3	342	9	N	311	189	1			242
02	3032	X	3032	-0-	-0-	-0-	2732	3	300	9	N	273	375	1			140
03	0	X	-0-	-0-	-0-	-0-					N	332	377	1			95
*04	3232	X	3232	-0-	-0-	-0-	2925	3	307	9	N	279	200	1			174

EDWIN J. POPP GAS UNIT WELL #: 4 RRCID -> 245859 COMPL. DATE 11/13/2008 TOTAL DEPTH 10360 PERF.10046 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	309	-0-	-51	-0-	278	3	31	9	N	28					203
12	372	N	313	-0-	-59	-0-	266	3	47	9	N	43	180	1			66
01	372	N	282	-0-	-90	-0-	252	3	30	9	N	27					93
02	360	N	360	-0-	-0-	-0-	314	3	46	9	N	42					135
03	0	N	-0-	-0-	-0-	-0-					N	52					187
*04	377	N	377	-0-	-0-	-0-	319	3	58	9	N	53					240

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
WILBECK ARMOUR GU WELL #: 1 RRCID -> 254225 COMPL. DATE 09/21/2009 TOTAL DEPTH 10388 PERF. 9654 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO, N. (MIOCENE 3000) 27925 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 2U RRCID -> 195143 COMPL. DATE 02/21/2001 TOTAL DEPTH 3523 PERF. 3088 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-

EL CAMPO, N. (MIOCENE 3400) 27925 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
KRUTILEK UNIT WELL #: 1 RRCID -> 166964 COMPL. DATE 01/22/1998 TOTAL DEPTH 3536 PERF. 3364 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-U RRCID -> 148013 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 3300 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
MANGUM GAS UNIT WELL #: 1 RRCID -> 148314 COMPL. DATE 01/12/1994 TOTAL DEPTH 7600 PERF. 7302 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

HILCORP ENERGY COMPANY 386310
BARTOS WELL #: 1 RRCID -> 121883 COMPL. DATE 07/18/1986 TOTAL DEPTH 12758 PERF. 9954 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	287	-0-	-13	-0-	264	3	23	9	N	21					153
12	310	X	306	-0-	-4	-0-	287	3	19	9	N	17					170
01	327	X	327	-0-	-0-	-0-	297	3	30	9	N	27					197
02	280	X	280	-0-	-0-	-0-	251	3	29	9	N	26	181	1			42
03	310	X	-0-	-0-	-310	-0-					N	21					63
04	330	X	291	-0-	-39	-0-	266	3	25	9	N	23					86

EL CAMPO, NE (YEGUA) //CONT.// 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF.10025 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0-	-0-	1575	3	52	9	N	47					99
12	1691	N	1691	-0-	-0-	-0-	1634	3	57	9	N	52					151
01	1705	N	1626	-0-	-79	-0-	1568	3	58	9	N	53					204
02	1421	N	1421	-0-	-0-	-0-	1374	3	47	9	N	43	186	1			61
03	0	N	-0-	-0-	-0-	-0-					N	51					112
04	1560	N	1528	-0-	-32	-0-	1473	3	55	9	N	50					162

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 127993 COMPL. DATE 07/12/1988 TOTAL DEPTH 10700 PERF.10092 - 10208

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
BROOKS WELL #: 1 RRCID -> 256689 COMPL. DATE 10/12/2009 TOTAL DEPTH 10512 PERF.10065 - 10085

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PETROPRO ENERGY PARTNERS, LLC 660955
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

11	0	X	-0-	-0-	-0-	-0-					N	-0-					54
12	0	X	-0-	-0-	-0-	-0-					N	-0-					54
01	0	X	-0-	-0-	-0-	-0-					N	-0-					54
02	0	X	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					54

EL CAMPO, WEST (FRIO 4700) 27931 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-L RRCID -> 147885 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 4746 - 4754

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	4549	-0-	-221	-0-	313	1	4221	2	N	14					206
						15	9									
12	4929	3374	-0-	-1555	-0-	225	1	3143	2	N	5	155	1			56
						6	9									
01	4929	4229	-0-	-700	-0-	372	1	3848	2	N	8					64
						9	9									
02	4452	3992	-0-	-460	-0-	336	1	3637	2	N	17					81
						19	9									
03	4805 #	3416	-0-	-1389	-0-	372	1	3041	2	N	3					84
						3	9									
04	4560 #	2677	-0-	-1883	-0-	216	1	2452	2	N	8					92
						9	9									

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF.15354 - 15374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26970 #	25026	-0-	-1944	-0-	24985	2	41	9	N	37	162	1			58
12	27869 #	24146	-0-	-3723	-0-	24094	2	52	9	N	47	60	1			45
01	28024 #	26593	-0-	-1431	-0-	26514	2	79	9	N	72					117
02	25312 #	21720	-0-	-3592	-0-	21659	2	61	9	N	55					172
03	DLQ G-10	26029	-0-	26029	26029	25965	2	64	9	N	58	160	1			70
*04	24082	24082	-0-	-0-	26029	24047	2	35	9	N	32					102

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF.13242 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					79
12	1346	N	1346	-0-	-0-	-0-	1333	2	13	9	N	12	77	1			14
01	1209	N	812	-0-	-397	-0-	812	2			N	-0-					14
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					14
03	1556	N	1556	-0-	-0-	-0-	1549	2	7	9	N	6					20
*04	1788	N	1788	-0-	-0-	-0-	1779	2	9	9	N	8					28

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (WILCOX 8630) 29110 360 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
NEWTON-PRESLEY GAS UNIT WELL #: 1 RRCID -> 136751 COMPL. DATE 12/05/1997 TOTAL DEPTH 11574 PERF. 8597 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1225	-0-	-575	-0-	1225	2			N	-0-					63
12	1860	#	1582	-0-	-278	-0-	1582	2			N	-0-					63
01	2263	#	1562	-0-	-701	-0-	1562	2			N	-0-					63
02	2044	#	1758	-0-	-286	-0-	1750	2	8	9	N	7					70
03	2263	#	1944	-0-	-319	-0-	1931	2	13	9	N	12					82
*04	1530	#	1411	-0-	-119	-0-	1411	2			N	-0-					82

ENGLEHART (WILCOX 8900) 29110 418 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
HUDSON "B" WELL #: 1 RRCID -> 108022 COMPL. DATE 10/24/1983 TOTAL DEPTH 9200 PERF. 8882 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8680		8680	-0-	-0-	-0-	8540	2	140	9	N	127					188
12	6823	R	6823	-0-	-0-	-0-	6721	2	102	9	N	93	189	1			92
01	6068	R	6068	-0-	-0-	-0-	5980	2	88	9	N	80					172
02	6944		4711	-0-	-2233	-0-	4647	2	64	9	N	58					230
03	7688		3914	-0-	-3774	-0-	3858	2	56	9	N	51	186	1			95
*04	7440		3384	-0-	-4056	-0-	3337	2	47	9	N	43					138

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KAISER-FRANCIS OIL COMPANY 450175
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	#	1722	-0-	-918	-0-	1675	3	47	9	N	43	163	1			27
12	2728	#	837	-0-	-1891	-0-	804	3	33	9	N	30					57
01	2728	#	820	-0-	-1908	-0-	785	3	35	9	N	32					89
02	2408	#	1966	-0-	-442	-0-	1954	3	12	9	N	11					100
03	2944	R	2944	-0-	-0-	-0-	2867	3	77	9	N	70					170
*04	2723	R	2723	-0-	-0-	-0-	2664	3	59	9	N	54					224

ENGLEHART (YEGUA 3) 29110 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HAWTHORN ENERGY PARTNERS, LLC 368309
LABAY WELL #: 1 RRCID -> 192670 COMPL. DATE 07/28/2001 TOTAL DEPTH 6909 PERF. 6237 - 6243

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2013 - P&A 11/19/13

ENGLEHART (3300) 29110 722 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
HOLMES WELL #: 2 RRCID -> 233258 COMPL. DATE 10/23/2007 TOTAL DEPTH 3804 PERF. 3322 - 3326

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEHRER WELL #: 1 RRCID -> 242435 COMPL. DATE 06/26/2008 TOTAL DEPTH 3800 PERF. 3125 - 3138

11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

BEANE WELL #: 1 RRCID -> 265913 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3211 - 3213

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (3400) 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
FROST HEIRS WELL #: 1 RRCID -> 242428 COMPL. DATE 06/12/2008 TOTAL DEPTH 3800 PERF. 3406 - 3407

11	4020	#	3278	-0-	-742	-0-	143	1	3135	2	N	-0-					-0-
12	4154	#	3214	-0-	-940	-0-	142	1	3072	2	N	-0-					-0-
01	3999	#	3404	-0-	-595	-0-	163	1	3241	2	N	-0-					-0-
02	3192	#	3060	-0-	-132	-0-	146	1	2914	2	N	-0-					-0-
03	4229	R	4229	-0-	-0-	-0-	179	1	4050	2	N	-0-					-0-
*04	3427	R	3427	-0-	-0-	-0-	158	1	3269	2	N	-0-					-0-

ENGLEHART (3400) //CONT.// 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. //CONT.// 500602
CLIPSON/HOLMES WELL #: 1 RRCID -> 265862 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3339 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5728		5728	-0-	-0-	-0-	250	1	5478	2	N	-0-					-0-
12	6096		6096	-0-	-0-	-0-	268	1	5828	2	N	-0-					-0-
01	5549		4870	-0-	-679	-0-	233	1	4637	2	N	-0-					-0-
02	5012		4043	-0-	-969	-0-	193	1	3850	2	N	-0-					-0-
03	5563		5563	-0-	-0-	-0-	236	1	5327	2	N	-0-					-0-
*04	5641		5641	-0-	-0-	-0-	259	1	5382	2	N	-0-					-0-

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: 1 RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					153
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					153
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					153

LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	B -0-					N	-0-					44
12	0	#	-0-	-0-	-0-	B -0-					N	-0-					44
01	0	#	-0-	-0-	-0-	B -0-					N	-0-					44
02	0	#	-0-	-0-	-0-	B -0-					N	-0-					44
03	0	#	-0-	-0-	-0-	B -0-					N	-0-					44
04	0	#	-0-	-0-	-0-	B -0-					N	-0-					44

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2170	-0-	-650	-0-	196	1	1971	2	Y	3	5	1			6
							3	9									
12	2338	X	2338	-0-	-0-	-0-	164	1	2162	2	Y	11	13	1			4
							12	9									
01	2635	X	1150	-0-	-1485	-0-	156	1	992	2	Y	2	4	1			2
							2	9									
02	2380	X	2250	-0-	-130	-0-	194	1	2042	2	Y	13	9	1			6
							14	9									
03	2635	X	1877	-0-	-758	-0-	188	1	1686	2	Y	3	5	1			4
							3	9									
04	2250	X	1649	-0-	-601	-0-	158	1	1478	2	Y	12	9	1			7
							13	9									

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

11	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-	2	1			2
12	97	N	97	-0-	-0-	-0-	7	1	89	2	Y	1	2	1			1
							1	9									
01	217	N	124	-0-	-93	-0-	17	1	107	2	Y	-0-					1
02	222	N	222	-0-	-0-	-0-	19	1	202	2	Y	1					2
							1	9									
03	93	N	37	-0-	-56	-0-	4	1	33	2	Y	-0-	1	1			1
*04	250	N	250	-0-	-0-	-0-	24	1	226	2	Y	-0-					1

SOUTH ESPERSON UNIT WELL #: H 3 RRCID -> 147821 COMPL. DATE 12/02/1993 TOTAL DEPTH 6542 PERF. 6415 - 6480

11	188	N	188	-0-	-0-	-0-	11	1	115	2	Y	56	52	1			29
							62	9									
12	234	N	234	-0-	-0-	-0-	12	1	158	2	Y	58	55	1			32
							64	9									
01	217	N	173	-0-	-44	-0-	15	1	93	2	Y	59	72	1			19
							65	9									
02	170	N	170	-0-	-0-	-0-	11	1	114	2	Y	41	38	1			22
							45	9									
03	217	N	170	-0-	-47	-0-	15	1	136	2	Y	17	34	1			5
							19	9									
04	180	N	4	-0-	-176	-0-	4	2			Y	-0-	3	1			2

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	-0-	-0-	-240	-0-					N	-0-					86
12	155	X	91	-0-	-64	-0-	6	1	85	2	N	-0-					86
01	31	X	24	-0-	-7	-0-	3	1	21	2	N	-0-					86
02	0	X	-0-	-0-	-0-	-0-					N	-0-					86
03	133	X	133	-0-	-0-	-0-	13	1	120	2	N	-0-					86
04	90	X	-0-	-0-	-90	-0-					N	-0-					86

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	55 21	1 9	557	2	Y	19	20	1			10
12	522	N	522	-0-	-0-	-0-	36 8	1 9	478	2	Y	7	7	1			10
01	1023	N	365	-0-	-658	-0-	48 9	1 9	308	2	Y	8	13	1			5
02	588	N	244	-0-	-344	-0-	21 6	1 9	217	2	Y	5	5	1			5
03	689	N	689	-0-	-0-	-0-	68 8	1 9	613	2	Y	7	5	1			7
*04	894	N	894	-0-	-0-	-0-	86 3	1 9	805	2	Y	3	4	1			6

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	35	1	349	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	31	1	408	2	Y	-0-					-0-
01	589	N	264	-0-	-325	-0-	36	1	228	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	39	1	414	2	Y	-0-					-0-
03	434	N	421	-0-	-13	-0-	42	1	377	2	Y	2	1	1			1
							2	9									
*04	457	N	457	-0-	-0-	-0-	44	1	412	2	Y	1	1	1			1
							1	9									

PHOENIX HYDROCARBONS OPERATING 664125
BP/KERR-MCGEE WELL #: 1 RRCID -> 219170 COMPL. DATE 08/10/2006 TOTAL DEPTH 11000 PERF. 9515 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	X	2349	-0-	-0-	-0-	143	1	2206	2	N	-0-					103
12	2604	X	918	-0-	-1686	-0-	76	1	842	2	N	-0-					103
01	2604	X	1103	-0-	-1501	-0-	84	1	1019	2	N	-0-					103
02	2352	X	636	-0-	-1716	-0-	59	1	577	2	N	-0-					103
03	2418	X	1970	-0-	-448	-0-	143	1	1827	2	N	-0-					103
04	2340	X	799	-0-	-1541	-0-	84	1	715	2	N	-0-					103

BP/ANADARKO WELL #: 1 RRCID -> 246885 COMPL. DATE 01/22/2009 TOTAL DEPTH 9600 PERF. 8614 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	487	-0-	-4913	-0-	17	1	469	2	N	1					119
							1	9									
12	5580	X	97	-0-	-5483	-0-	10	1	32	2	N	50					169
							55	9									
01	8339	X	8339	-0-	-0-	-0-	37	1	8279	2	N	21					190
							23	9									
02	8692	X	8692	-0-	-0-	-0-	34	1	8614	2	N	40	173	1			57
							44	9									
03	10381	X	10381	-0-	-0-	-0-	37	1	10206	2	N	125					182
							138	9									
*04	9580	X	9580	-0-	-0-	-0-	35	1	9499	2	N	42	177	1			47
							46	9									

PARTLOW WELL #: 1 RRCID -> 246886 COMPL. DATE 01/24/2009 TOTAL DEPTH 9595 PERF. 878 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16050	X	8533	-0-	-7517	-0-	41	1	8441	2	N	46					100
							51	9									
12	13392	X	8725	-0-	-4667	-0-	42	1	8585	2	N	89					189
							98	9									
01	11129	X	9638	-0-	-1491	-0-	44	1	9531	2	N	57	178	1			68
							63	9									
02	10052	X	7906	-0-	-2146	-0-	42	1	7810	2	N	49					117
							54	9									
03	10757	X	7887	-0-	-2870	-0-	44	1	7752	2	N	83					200
							91	9									
04	9330	X	7708	-0-	-1622	-0-	42	1	7625	2	N	37	178	1			59
							41	9									

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	36	1	364	2	Y	1	2	1			-0-
							1	9									
*12	471	N	471	-0-	-0-	-0-	33	1	436	2	Y	2	1	1			1
							2	9									
01	651	N	288	-0-	-363	-0-	39	1	246	2	Y	3	4	1			-0-
							3	9									
02	371	N	371	-0-	-0-	-0-	32	1	336	2	Y	3	2	1			1
							3	9									
03	465	N	456	-0-	-9	-0-	46	1	409	2	Y	1	2	1			-0-
							1	9									
*04	279	N	279	-0-	-0-	-0-	27	1	251	2	Y	1	1	1			-0-
							1	9									

ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

11	120	N	69	-0-	-51	-0-	6	1	63	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	18	1	238	2	Y	-0-					-0-
01	310	N	168	-0-	-142	-0-	23	1	145	2	Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	22	1	201	2	Y	-0-					-0-
04	150	N	20	-0-	-130	-0-	2	1	18	2	Y	-0-					-0-

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

11	1996	X	1996	-0-	-0-	-0-	178	1	1790	2	Y	25	28	1			14
							28	9									
12	2046	X	1689	-0-	-357	-0-	118	1	1556	2	Y	14	12	1			16
							15	9									
01	2263	X	999	-0-	-1264	-0-	135	1	856	2	Y	7	16	1			7
							8	9									
02	2044	X	1860	-0-	-184	-0-	159	1	1680	2	Y	19	13	1			13
							21	9									
03	1844	N	1844	-0-	-0-	-0-	184	1	1651	2	Y	8	9	1			12
							9	9									
*04	2011	N	2011	-0-	-0-	-0-	193	1	1809	2	Y	8	8	1			12
							9	9									

ESPERSON DOME (YEGUA) //CONT.// 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	55	1	557	2	Y	-0-					-0-
12	620	N	525	-0-	-95	-0-	37	1	488	2	Y	-0-					-0-
01	806	N	257	-0-	-549	-0-	35	1	222	2	Y	-0-					-0-
02	560	N	474	-0-	-86	-0-	41	1	433	2	Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	62	1	553	2	Y	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	70	1	654	2	Y	7	3	1			4
							8	9									

ESPERSON DOME (YEGUA) ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656

11	1890	X	1156	-0-	-734	-0-	104	1	1042	2	Y	9	16	1			8
							10	9									
12	2386	X	2386	-0-	-0-	-0-	168	1	2206	2	Y	11	8	1			11
							12	9									
01	2077	X	1564	-0-	-513	-0-	210	1	1336	2	Y	16	19	1			8
							18	9									
02	2141	X	2141	-0-	-0-	-0-	184	1	1937	2	Y	18	13	1			13
							20	9									
03	1770	N	1770	-0-	-0-	-0-	176	1	1584	2	Y	9	9	1			13
							10	9									
*04	2201	N	2201	-0-	-0-	-0-	212	1	1985	2	Y	4	7	1			10
							4	9									

ESPERSON DOME (YEGUA 7000) 29375 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 42 RRCID -> 006108 COMPL. DATE 03/20/1986 TOTAL DEPTH 7692 PERF. 4507 - 4517

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER)//CONT.// 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	901	-0-	-2099	3555	81	1	818	2	Y	2	6	1			2
							2	9									
12	4243	X	688	-0-	-3555	-0-	49	1	639	2	Y	-0-	1	1			1
01	1550	X	286	-0-	-1264	-0-	39	1	245	2	Y	2	2	1			1
							2	9									
02	1400	X	312	-0-	-1088	-0-	27	1	285	2	Y	-0-	1	1			-0-
03	3100	X	1121	-0-	-1979	-0-	112	1	1009	2	Y	-0-					-0-
04	900	X	344	-0-	-556	-0-	33	1	309	2	Y	2	1	1			1
							2	9									

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	30	1	306	2	Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	29	1	384	2	Y	-0-					-0-
01	341	N	293	-0-	-48	-0-	40	1	253	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	34	1	356	2	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	48	1	433	2	Y	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	46	1	427	2	Y	-0-					-0-

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	461	-0-	-139	-0-	37	1	367	2	Y	52					154
							57	9									
12	620	N	593	-0-	-27	-0-	35	1	453	2	Y	95	126	1			123
							105	9									
01	620	N	400	-0-	-220	-0-	42	1	264	2	Y	85					208
							94	9									
02	528	N	528	-0-	-0-	-0-	39	1	415	2	Y	67					275
							74	9									
03	762	N	762	-0-	-0-	-0-	69	1	619	2	Y	67	243	1			99
							74	9									
*04	589	N	589	-0-	-0-	-0-	50	1	471	2	Y	62					161
							68	9									

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETTA (6200) 29563 350 ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
WIGGINTON-BOYD WELL #: 4 RRCID -> 141814 COMPL. DATE 07/18/1994 TOTAL DEPTH 7800 PERF. 6188 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETTA (6950) 29563 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
HLAVINKA/STLLP UNIT WELL #: 1R RRCID -> 245541 COMPL. DATE 09/07/2013 TOTAL DEPTH 8388 PERF. 7995 - 8110

11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					210
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					210
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					210
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					210
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					210
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					210

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 9010 PERF. 8572 - 8578

11	6120 #	-0-	-0-	-6120	-0-					N	1319	1137	1			309
12	6324 #	3802	-0-	-2522	-0-	1590	2	2212	9	N	2011	2045	1			275
01	7177 R	7177	-0-	-0-	-0-	4999	2	2178	9	N	1980	2009	1			246
02	2940 #	2478	-0-	-462	-0-	743	2	1735	9	N	1577	1487	1			336
03	3813 #	-0-	-0-	-3813	-0-					N	1591	1491	1			436
04	6960 #	2148	-0-	-4812	-0-	804	2	1344	9	N	1222	1318	1			340

EVERGREEN 29725 001 ASSOCIATED PRORATED CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 1 RRCID -> 224855 COMPL. DATE 12/21/2006 TOTAL DEPTH 7863 PERF. 4872 - 4874

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAMCOR OIL, INC. 261273
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

11	28500	23625	-0-	-4875	-0-	23577	2	48	9	Y	44					51
12	23870	21365	-0-	-2505	-0-	21350	2	15	9	Y	14					65
01	30648	30648	-0-	-0-	-0-	30627	2	21	9	Y	19	65	1			19
02	21560	26859	-0-	5299 B	5299	26834	2	25	9	Y	23					42
03/01 BALANCING DATE STATUS -> 5299																
03	23870	40418	-0-	16548 B	21847	40390	2	28	9	Y	25					67
04	23100	25688	-0-	2588 B	24435	25668	2	20	9	Y	18					85

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

11	6270 #	6127	-0-	-143	-0-	6127	2			N	-0-					17
12	6479 #	6466	-0-	-13	-0-	6466	2			N	-0-					17
01	9097	9097	-0-	-0-	-0-	9097	2			N	-0-					17
02	7000 N	10538	-0-	3538 B	3538	10538	2			N	-0-					17
03/01 BALANCING DATE STATUS -> 3538																
03	7750 N	11882	-0-	4132 B	7670	11882	2			N	-0-					17
04	7050	9169	-0-	2119 B	9789	9169	2			N	-0-					17

EVERGREEN (3600) 29725 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 3 RRCID -> 109994 COMPL. DATE 02/03/1984 TOTAL DEPTH 4685 PERF. 3631 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		645	-0-	645	1186	645	2			Y	-0-					-0-
12	1196	N	10	-0-	-1186	-0-	10	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-352	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAIRCHILDS (YEGUA NOD MEX 1 SD) 30003 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
PERRYMAN TRUST WELL #: 1 RRCID -> 209600 COMPL. DATE 07/28/2004 TOTAL DEPTH 10815 PERF. 10673 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	-0-	-0-	-300	-0-					N	-0-					185
12	21242		21242	-0-	-0-	-0-	267	1	20009	2	N	878	919	1			144
							966	9									
01	23515		23515	-0-	-0-	-0-	310	1	21864	2	N	1219	1166	1			197
							1341	9									
02	19483		19483	-0-	-0-	-0-	280	1	18273	2	N	845	813	1			229
							930	9									
03	20682		20682	-0-	-0-	-0-	310	1	19352	2	N	927	809	1	1	8	346
							1020	9									
*04	18642		18642	-0-	-0-	-0-	300	1	17701	2	N	583	612	1	1	8	316
							641	9									

FAITH-MAG (FRIO 9500) 30056 333 ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175135 COMPL. DATE 03/12/2007 TOTAL DEPTH 9950 PERF. 9402 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-MAG (LEWIS) 30056 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175083 COMPL. DATE 11/03/1999 TOTAL DEPTH 9950 PERF. 9622 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-MAG, SW (DISCORBIS 4) 30062 080 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HOLLOWAY WELL #: 1 RRCID -> 197649 COMPL. DATE 08/16/2003 TOTAL DEPTH 12900 PERF.12674 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	#	3840	-0-	-750	-0-	41	1	3592	2	N	188	179	1			363
							207	9									
12	4371	#	3528	-0-	-843	-0-	14	1	3313	2	N	183	179	1	1	8	366
							201	9									
01	4216	#	1604	-0-	-2612	-0-	1520	2	84	9	N	76	180	1			262
02	3696	#	3626	-0-	-70	-0-	3425	2	201	9	N	183					445
03	4092	#	3364	-0-	-728	-0-	3201	2	163	9	N	148	180	1			413
04	3840	#	2961	-0-	-879	-0-	2808	2	153	9	N	139	183	1			369

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
JUNKER SPENCER ET AL -A- TR. A WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	839	-0-	-151	-0-	211	1	628	3	N	-0-					-0-
12	1023	#	842	-0-	-181	-0-	295	1	547	3	N	-0-					-0-
01	1023	#	867	-0-	-156	-0-	341	1	526	3	N	-0-					-0-
02	924	#	725	-0-	-199	-0-	259	1	466	3	N	-0-					-0-
03	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
*04	902	R	902	-0-	-0-	-0-	276	1	626	3	N	-0-					-0-

THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE N/A TOTAL DEPTH 8173 PERF. 7362 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	R	80	-0-	-0-	-0-	20	1	60	3	N	-0-					-0-
12	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	#	15	-0-	-357	-0-	5	1	9	3	N	1					1
							1	9									
02	336	#	-0-	-0-	-336	-0-					N	-0-	1	1			-0-
03	279	#	-0-	-0-	-279	-0-					N	1	1	1			-0-
04	90	#	-0-	-0-	-90	-0-					N	-0-					-0-

P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	1193	-0-	-37	-0-	300	1	892	3	N	1	1	1			-0-
							1	9									
12	465	#	386	-0-	-79	-0-	135	1	251	3	N	-0-					-0-
01	465	#	448	-0-	-17	-0-	177	1	271	3	N	-0-					-0-
02	392	#	310	-0-	-82	-0-	111	1	199	3	N	-0-					-0-
03	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
04	1200	#	749	-0-	-451	-0-	229	1	518	3	N	2	1	1			1
							2	9									

JUNKER-SPENCER ETAL -A- TR. -A- WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	R	289	-0-	-0-	-0-	73	1	216	3	N	-0-					-0-
12	403	#	311	-0-	-92	-0-	108	1	203	3	N	-0-					-0-
01	403	#	391	-0-	-12	-0-	154	1	237	3	N	-0-					-0-
02	364	#	258	-0-	-106	-0-	92	1	166	3	N	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
04	390	#	274	-0-	-116	-0-	83	1	191	3	N	-0-					-0-

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
BORDAGES, I. R. ET AL -A- WELL #: 17 RRCID -> 265804 COMPL. DATE 05/03/1974 TOTAL DEPTH 5820 PERF. 3750 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	R	617	-0-	-0-	-0-	155	1	462	3	N	-0-					-0-
12	621	R	621	-0-	-0-	-0-	217	1	404	3	N	-0-					-0-
01	597	R	597	-0-	-0-	-0-	235	1	362	3	N	-0-					-0-
02	481	R	481	-0-	-0-	-0-	172	1	309	3	N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	600	#	251	-0-	-349	-0-	77	1	174	3	N	-0-					-0-

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
THOMAS, E., MRS. WELL #: 1 U RRCID -> 006197 COMPL. DATE 02/27/1952 TOTAL DEPTH 7964 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		4914	-0-	4914	4914	1501	1	3404	3	Y	8					8
							9	9									

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE N/A TOTAL DEPTH 6001 PERF. 3831 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16500	X	12303	-0-	-4197	-0-	3089	1	9179	3	N	32					185
							35	9									
12	17050	X	8082	-0-	-8968	-0-	3375	1	4682	3	N	23					208
							25	9									
01	17050	X	5762	-0-	-11288	-0-	2257	1	3469	3	N	33	171	1			70
							36	9									
02	5844	X	5844	-0-	-0-	-0-	2091	1	3753	3	N	-0-					70
03	12710	X	-0-	-0-	-12710	-0-					N	13					73
04	12300	X	4964	-0-	-7336	-0-	1510	1	3423	3	N	28					101
							31	9									

FANNETT (MARGINULINA 7500) 30153 754 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 265027 COMPL. DATE 02/03/2012 TOTAL DEPTH 9400 PERF. 7813 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT, WEST (8900) 30171 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 262755 COMPL. DATE 01/28/2011 TOTAL DEPTH 9400 PERF. 8872 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF. 13655 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION 027200
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF. 10633 - 10813

11	6779	X	6779	-0-	-0-	-0-	1490	1	5188	2	N	92					232
							101	9									
12	6928	X	6928	-0-	-0-	-0-	1476	1	5346	2	N	96	180	1			148
							106	9									
01	6005	X	6005	-0-	-0-	-0-	1417	1	4498	2	N	82					230
							90	9									
02	5987	X	5987	-0-	-0-	-0-	1396	1	4484	2	N	97	180	1			147
							107	9									
03	6303	X	6303	-0-	-0-	-0-	1482	1	4735	2	N	78					225
							86	9									
04	6450	X	6200	-0-	-250	-0-	1463	1	4652	2	N	77	179	1			123
							85	9									

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF. 10612 - 10798

11	129	N	129	-0-	-0-	-0-	29	1	100	2	N	-0-					53
12	185	N	185	-0-	-0-	-0-	40	1	145	2	N	-0-					53
01	187	N	187	-0-	-0-	-0-	45	1	142	2	N	-0-					53
02	136	N	136	-0-	-0-	-0-	32	1	104	2	N	-0-					53
03	186	N	175	-0-	-11	-0-	42	1	133	2	N	-0-					53
04	180	N	167	-0-	-13	-0-	40	1	127	2	N	-0-					53

WILLIS ESTATE WELL #: 3 RRCID -> 203704 COMPL. DATE 07/16/2004 TOTAL DEPTH 11000 PERF. 10724 - 10922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF. 10682 - 10894

11	270	N	259	-0-	-11	-0-	58	1	201	2	N	-0-					68
12	341	N	332	-0-	-9	-0-	68	1	245	2	N	17					85
							19	9									
01	359	N	359	-0-	-0-	-0-	85	1	268	2	N	5					90
							6	9									
02	281	N	281	-0-	-0-	-0-	63	1	201	2	N	15					105
							17	9									
03	341	N	304	-0-	-37	-0-	72	1	230	2	N	2					107
							2	9									
04	360	N	323	-0-	-37	-0-	77	1	246	2	N	-0-					107

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					33
12	1302	X	-0-	-0-	-1302	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

11	2220	X	1694	-0-	-526	-0-	422	1	1225	3	N	43					160
							47	9									
12	2232	X	1475	-0-	-757	-0-	473	1	916	3	N	78	205	1			33
							86	9									
01	2232	X	795	-0-	-1437	-0-	355	1	406	3	N	31					64
							34	9									
02	1960	X	1323	-0-	-637	-0-	355	1	923	3	N	41					105
							45	9									
03	1829	X	1493	-0-	-336	-0-	403	1	1035	3	N	50					155
							55	9									
04	1680	X	1558	-0-	-122	-0-	371	1	1141	3	N	42	182	1			15
							46	9									

HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

11	3480	X	3070	-0-	-410	-0-	233	1	2824	3	N	12					132
							13	9									
12	3534	X	3495	-0-	-39	-0-	258	1	3154	3	N	75	182	1			25
							83	9									
01	3945	X	3945	-0-	-0-	-0-	266	1	3580	3	N	90					115
							99	9									
02	3108	X	2876	-0-	-232	-0-	219	1	2649	3	N	7					122
							8	9									
03	3503	X	3371	-0-	-132	-0-	218	1	3039	3	N	104	204	1			22
							114	9									
04	3810	X	3467	-0-	-343	-0-	214	1	3122	3	N	119	1	8			140
							131	9									

PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

11	2070	X	961	-0-	-1109	-0-	191	1	720	3	N	45	185	1	1	8	47
							50	9									
12	2139	X	1385	-0-	-754	-0-	191	1	1122	3	N	65					112
							72	9									
01	1519	X	77	-0-	-1442	-0-	14	1	63	3	N	-0-	82	1			30
02	1372	X	298	-0-	-1074	-0-	298	3			N	-0-					30
03	1395	X	373	-0-	-1022	-0-	373	3			N	-0-					30
04	1350	X	506	-0-	-844	-0-	506	3			N	-0-					30

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

11	3750	X	3338	-0-	-412	-0-	237	1	3005	3	N	87	181	1			37
							96	9									
12	3441	X	3254	-0-	-187	-0-	302	1	2850	3	N	93					130
							102	9									
01	3441	X	2471	-0-	-970	-0-	379	1	1997	3	N	86	186	1			30
							95	9									
02	3108	X	2507	-0-	-601	-0-	231	1	2188	3	N	80					110
							88	9									
03	3441	X	2433	-0-	-1008	-0-	206	1	2142	3	N	77	1	8			186
							85	9									
04	3330	X	2864	-0-	-466	-0-	242	1	2537	3	N	77	202	1	1	8	60
							85	9									

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. //CONT.// 153438
DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 01/17/2008 TOTAL DEPTH 11496 PERF.11201 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	13227	-0-	-1203	-0-	450 536	1 9	12241	3	N	487	569	1	1	8	134
12	14539	X	13505	-0-	-1034	-0-	481 518	1 9	12506	3	N	471	366	1			239
01	14415	X	12933	-0-	-1482	-0-	491 558	1 9	11884	3	N	507	530	1			216
02	13020	X	12082	-0-	-938	-0-	537 477	1 9	11068	3	N	434	401	1			249
03	14415	X	13142	-0-	-1273	-0-	493 499	1 9	12150	3	N	454	596	1			107
04	13230	X	12473	-0-	-757	-0-	467 481	1 9	11525	3	N	437	410	1			134

CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3271	-0-	-1229	-0-	161 141	1 9	2969	2	Y	128	127	1			43
12	4650	X	3705	-0-	-945	-0-	201 133	1 9	3371	2	Y	121	113	1			51
01	4619	X	3489	-0-	-1130	-0-	221 61	1 9	3207	2	Y	55	92	1			14
02	3640	X	3257	-0-	-383	-0-	174 67	1 9	3016	2	Y	61	61	1			14
03	3438	X	3438	-0-	-0-	-0-	190 97	1 9	3151	2	Y	88	79	1			23
*04	3376	X	3376	-0-	-0-	-0-	194 135	1 9	3047	2	Y	123	30	1			116

HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

11	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9432	-0-	-558	-0-	458	1	8458	2	Y	469	468	1			158
							516	9									
12	10323	X	9867	-0-	-456	-0-	519	1	8717	2	Y	574	491	1			241
							631	9									
01	10323	X	9181	-0-	-1142	-0-	563	1	8182	2	Y	396	536	1			101
							436	9									
02	9296	X	8964	-0-	-332	-0-	459	1	7979	2	Y	478	471	1			108
							526	9									
03	9021	X	8774	-0-	-247	-0-	467	1	7739	2	Y	516	489	1			135
							568	9									
04	8730	X	5155	-0-	-3575	-0-	288	1	4517	2	Y	318	153	1			300
							350	9									

SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF.10412 - 10888

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

11	10560	X	5039	-0-	-5521	-0-	253	1	4674	2	Y	102	104	1			34
							112	9									
12	10912	X	5778	-0-	-5134	-0-	317	1	5320	2	Y	128	108	1			54
							141	9									
01	10912	X	3447	-0-	-7465	-0-	218	1	3173	2	Y	51	92	1			13
							56	9									
02	9856	X	2935	-0-	-6921	-0-	157	1	2725	2	Y	48	50	1			11
							53	9									
03	4681	X	495	-0-	-4186	-0-	27	1	451	2	Y	15	22	1			4
							17	9									
04	4530	X	6	-0-	-4524	-0-	6	2			Y	-0-	4	1			-0-

FELICIA CREEK (Y-4 SAND) 30544 480 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
ARCO FEE WELL #: 3 RRCID -> 173343 COMPL. DATE 02/11/1999 TOTAL DEPTH 13040 PERF.11812 - 11832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
ARCO FEE WELL #: 1 RRCID -> 156906 COMPL. DATE 04/03/1996 TOTAL DEPTH 13008 PERF.11480 - 11921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143670 #	108744	-0-	-34926	-0-	297 1 3148 9		105299 2		N	2862	2888 1		1 8		651
12	148459 #	103925	-0-	-44534	-0-	285 1 3150 9		100490 2		N	2864	2762 1		1 8		752
01	141732 #	94254	-0-	-47478	-0-	304 1 2873 9		91077 2		N	2612	3169 1				195
02	118104 #	81772	-0-	-36332	-0-	280 1 2946 9		78546 2		N	2678	2650 1		1 8		222
03	130758 #	85807	-0-	-44951	-0-	310 1 3651 9		81846 2		N	3319	2632 1		1 8		908
04	108750 #	77863	-0-	-30887	-0-	300 1 2929 9		74634 2		N	2663	2623 1		1 8		947

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
PIPKIN, S. W. -A- WELL #: 2 RRCID -> 152967 COMPL. DATE 02/07/1995 TOTAL DEPTH 7910 PERF. 7868 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIG RIDGE (MARGINULINA) //CONT.// 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF.10148 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	-0-	-0-	-270	-0-					Y	-0-					2
12	775	#	422	-0-	-353	-0-	407	1	15	9	Y	14	12	1			4
01	775	#	-0-	-0-	-775	-0-					Y	-0-					4
02	700	#	99	-0-	-601	-0-	99	1			Y	-0-					4
03	434	#	-0-	-0-	-434	-0-					Y	-0-					4
04	420	#	-0-	-0-	-420	-0-					Y	16	13	1			7

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 12/10/2010 TOTAL DEPTH 10812 PERF.10750 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16410	#	16338	-0-	-72	-0-	16148	3	190	9	N	173	187	1			145
12	16957	#	16855	-0-	-102	-0-	16693	3	162	9	N	147	187	1			105
01	18724	#	13980	-0-	-4744	-0-	13838	3	142	9	N	129					234
02	16912	#	10367	-0-	-6545	-0-	10266	3	101	9	N	92	183	1	2	8	141
03	17267		15514	-0-	-1753	-0-	15369	3	145	9	N	132					273
04	16350	#	10632	-0-	-5718	-0-	10579	3	53	9	N	48	178	1			143

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF.10738 - 10804

11	49500		24213	-0-	-25287	-0-	23767	3	446	9	N	405	364	1			266
12	51150		24111	-0-	-27039	-0-	23737	3	374	9	N	340	376	1			230
01	51150		22578	-0-	-28572	-0-	22202	3	376	9	N	342	370	1			202
02	20068	R	20068	-0-	-0-	-0-	19641	3	427	9	N	388	367	1			223
03	25017	#	21557	-0-	-3460	-0-	21215	3	342	9	N	311	374	1			160
04	24210	#	17996	-0-	-6214	-0-	17690	3	306	9	N	278	185	1			253

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
ELMORE, INEZ B. WELL #: 1 RRCID -> 205143 COMPL. DATE 07/15/2007 TOTAL DEPTH 11454 PERF.10460 - 10479

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					13
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					13

GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELMORE, INEZ B. WELL #: 5 RRCID -> 234687 COMPL. DATE 09/01/2009 TOTAL DEPTH 11400 PERF.11150 - 11176

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

ELMORE "C" WELL #: 1 RRCID -> 248262 COMPL. DATE 04/25/2009 TOTAL DEPTH 11830 PERF.10384 - 10400

11	0	N	-0-	-0-	-0-	B	-0-				N	27	197	1			73
12	0	N	-0-	-0-	-0-	B	-0-				N	57					130
01	0	N	-0-	-0-	-0-	B	-0-				N	60					190
02	0	N	-0-	-0-	-0-	B	-0-				N	37					227
03	0	N	-0-	-0-	-0-	B	-0-				N	51	198	2			80
04	0	N	-0-	-0-	-0-	B	-0-				N	10					90

FLORES (10-E) 31532 348 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
ELMORE, INEZ B. WELL #: 1 RRCID -> 126746 COMPL. DATE 03/30/2003 TOTAL DEPTH 11454 PERF.10295 - 10304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FONDREN RANCH (YEGUA 4350) 31839 650 ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
FAILLA WELL #: 1 RRCID -> 269450 COMPL. DATE 11/25/2012 TOTAL DEPTH 4961 PERF. 4466 - 4470

11	9004	9004	-0-	-0-	-0-	9004	2			N	-0-					-0-
12	8660	8660	-0-	-0-	-0-	8660	2			N	-0-					-0-
01	7971	7971	-0-	-0-	-0-	7971	2			N	-0-					-0-
02	8430	8430	-0-	-0-	-0-	8430	2			N	-0-					-0-
03	10237	10237	-0-	-0-	-0-	10237	2			N	-0-					-0-
*04	10840	10840	-0-	-0-	-0-	10840	2			N	-0-					-0-

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
LUCAS ENERGY, INC. 511924
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

11	14B DENY	-0-	-0-	-0-	108					N	-0-					168
12	14B DENY	-0-	-0-	-0-	108					N	-0-					168
01	PRTL PLG	-0-	-0-	-0-	108					N	-0-					168
02	PRTL PLG	-0-	-0-	-0-	108					N	-0-					168
03	PRTL PLG	-0-	-0-	-0-	108					N	-0-					168
04	PRTL PLG	-0-	-0-	-0-	108					N	-0-					168

NAVIDAD RESOURCES, LLC 601175
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 11992 PERF.11252 - 11685

11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

11	4089 X	4089	-0-	-0-	-0-	240	1	3687	2	N	147					332
						162	9									
12	4185 X	3989	-0-	-196	-0-	248	1	3585	2	N	142	192	1			282
						156	9									
01	4402 X	3997	-0-	-405	-0-	248	1	3578	2	N	155	191	1			246
						171	9									
02	3976 X	3675	-0-	-301	-0-	224	1	3294	2	N	143	190	1			199
						157	9									
03	4030 X	3543	-0-	-487	-0-	248	1	3117	2	N	162	194	1			167
						178	9									
*04	3925 X	3925	-0-	-0-	-0-	240	1	3539	2	N	133	193	1			107
						146	9									

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
CHAMPION INT'L CORP. UNIT D-2 WELL #: 2 RRCID -> 140308 COMPL. DATE 09/26/1991 TOTAL DEPTH 11850 PERF.11448 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	6 25	1 9	1268	2	N	23					205
12	1299	N	1299	-0-	-0-	-0-	6 59	1 9	1234	2	N	54	194	1			65
01	1426	N	1269	-0-	-157	-0-	6 43	1 9	1220	2	N	39					104
02	1204	N	1183	-0-	-21	-0-	6 39	1 9	1138	2	N	35					139
03	1302	N	1095	-0-	-207	-0-	6 33	1 9	1056	2	N	30					169
*04	1280	N	1280	-0-	-0-	-0-	6 39	1 9	1235	2	N	35					204

SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	11894	-0-	-496	-0-	50 233	1 9	11611	2	N	212	191	1			110
12	12803	X	11284	-0-	-1519	-0-	52 235	1 9	10997	2	N	214	197	1			127
01	12803	X	10659	-0-	-2144	-0-	52 244	1 9	10363	2	N	222	194	1			155
02	11312	X	9549	-0-	-1763	-0-	47 146	1 9	9356	2	N	133	165	1			123
03	9455	X	9455	-0-	-0-	-0-	49 171	1 9	9235	2	N	155	206	1			72
*04	12316	X	12316	-0-	-0-	-0-	48 209	1 9	12059	2	N	190					262

SAMSON LONE STAR, LLC 744737
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2633	N	2633	-0-	-0-	-0-	446 32	1 9	2155	2	N	29					172
12	2297	N	2297	-0-	-0-	-0-	422 114	1 9	1761	2	N	104	193	1			83
01	2666	N	2279	-0-	-387	-0-	424 37	1 9	1818	2	N	34					117
02	2464	N	1391	-0-	-1073	-0-	277 18	1 9	1096	2	N	16					133
03	2294	N	1431	-0-	-863	-0-	339 69	1 9	1023	2	N	63	172	1			24
*04	2315	N	2315	-0-	-0-	-0-	437 57	1 9	1821	2	N	52					76

TRIVIUM OPERATING, LLC 871168
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	X	1801	-0-	-0-	-0-	1728	3	73	9	N	66					129
12	1429	N	1429	-0-	-0-	-0-	1362	3	67	9	N	61					190
01	850	N	850	-0-	-0-	-0-	816	3	34	9	N	31	196	1			25
02	1568	N	-0-	-0-	-1568	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					25

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4302	X	4302	-0-	-0-	-0-	4230	3	72	9	N	65	111	1			53
12	4529	X	4529	-0-	-0-	-0-	4449	3	80	9	N	73	59	1			67
01	3434	X	3434	-0-	-0-	-0-	3356	3	78	9	N	71	115	1			23
02	3779	X	3779	-0-	-0-	-0-	3715	3	64	9	N	58	58	1			23
*03	4065	X	4065	-0-	-0-	-0-	3991	3	74	9	N	67					90
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					90

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
TRIVIUM OPERATING, LLC //CONT.// 871168
DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	11145	-0-	11145	239093	10756	3	389	9	N	354	226	1			190
12	0	Z	10618	-0-	10618	249711	10551	3	67	9	N	61	126	1			125
01	0	Z	10767	-0-	10767	260478	10491	3	276	9	N	251	211	1			165
02	0	Z	NO RPT	-0-	-0-	260478					N	NO RPT					165
03	0	Z	NO RPT	-0-	-0-	260478					N	NO RPT					165
04	0	Z	NO RPT	-0-	-0-	260478					N	NO RPT					165

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AL RRCID -> 036979 COMPL. DATE 07/30/1965 TOTAL DEPTH 11326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					49
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					49
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					49
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					49
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					49
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2478	-0-	-612	-0-	115	1	2363	2	N	-0-					172
12	3193	X	1435	-0-	-1758	-0-	42	1	1391	2	N	2					174
							2	9									
01	3100	X	2576	-0-	-524	-0-	139	1	2402	2	N	32					206
							35	9									
02	2800	X	2561	-0-	-239	-0-	125	1	2397	2	N	35					241
							39	9									
03	3100	X	2634	-0-	-466	-0-	136	1	2494	2	N	4	185	1			60
							4	9									
*04	2772	X	2772	-0-	-0-	-0-	148	1	2601	2	N	21					81
							23	9									

FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	272	-0-	-328	-0-	13	1	259	2	N	-0-					176
12	620	N	-0-	-0-	-620	-0-					N	-0-					176
01	682	N	587	-0-	-95	-0-	32	1	555	2	N	-0-					176
02	849	N	849	-0-	-0-	-0-	42	1	807	2	N	-0-					176
03	948	N	948	-0-	-0-	-0-	49	1	899	2	N	-0-					176
*04	919	N	919	-0-	-0-	-0-	49	1	870	2	N	-0-					176

TREADSTONE ENERGY PARTNERS, LLC 866706
ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	361	2	45	9	N	41					121
12	279	N	111	-0-	-168	-0-	55	2	56	9	N	51					172
01	341	N	178	-0-	-163	-0-	78	2	100	9	N	91	170	1			93
02	392	N	116	-0-	-276	-0-	79	2	37	9	N	34					127
03	165	N	165	-0-	-0-	-0-	84	2	81	9	N	74					201
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					201

POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	2597	-0-	-5473	-0-	2429	2	168	9	N	153	187	1			218
12	5890	X	4504	-0-	-1386	-0-	4053	2	451	9	N	410	356	1			272
01	5084	X	4102	-0-	-982	-0-	3720	2	382	9	N	347	552	1			67
02	4844	X	3153	-0-	-1691	-0-	2839	2	314	9	N	285	185	1			167
03	5363	X	2642	-0-	-2721	-0-	2366	2	276	9	N	251	179	1			239
04	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					239

GOODWIN WELL #: 1 RRCID -> 264898 COMPL. DATE 11/03/2011 TOTAL DEPTH 12200 PERF.10462 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	570	2	132	9	N	120	178	1			59
12	496	N	161	-0-	-335	-0-	111	2	50	9	N	45					104
01	372	N	175	-0-	-197	-0-	78	2	97	9	N	88					192
02	644	N	77	-0-	-567	-0-	42	2	35	9	N	32	153	1			71
03	163	N	163	-0-	-0-	-0-	87	2	76	9	N	69					140
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					140

ULRICH WELL #: 1 RRCID -> 264900 COMPL. DATE 11/22/2011 TOTAL DEPTH 13960 PERF.10326 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	221	2	94	9	N	85	163	1			67
12	134	N	134	-0-	-0-	-0-	70	2	64	9	N	58					125
01	155	N	98	-0-	-57	-0-	30	2	68	9	N	62					187
02	308	N	64	-0-	-244	-0-	14	2	50	9	N	45					232
03	124	N	-0-	-0-	-124	-0-					N	-0-					232
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					232

ETHEREDGE WELL #: 1 RRCID -> 264901 COMPL. DATE 11/03/2011 TOTAL DEPTH 12350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
LILLIAN WELL #: 1 RRCID -> 265287 COMPL. DATE 08/20/2011 TOTAL DEPTH 11750 PERF. 9810 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 265915 COMPL. DATE 09/01/2011 TOTAL DEPTH 12220 PERF.10352 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	194	2	90	9	N	82	163	1			115
12	234	N	234	-0-	-0-	-0-	106	2	128	9	N	116					231
01	186	N	81	-0-	-105	-0-	81	2			N	-0-					231
02	252	N	104	-0-	-148	-0-	68	2	36	9	N	33	172	1			92
03	248	N	224	-0-	-24	-0-	125	2	99	9	N	90					182
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					182

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 11326 PERF.11210 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20220	X	7586	-0-	-12634	-0-	6201	2	1385	9	N	1259	1075	1	2	8	290
12	18693	X	9081	-0-	-9612	-0-	7115	2	1966	9	N	1787	1962	1			115
01	9982	X	4487	-0-	-5495	-0-	3288	2	1199	9	N	1090	1102	1	1	8	102
02	9016	X	6788	-0-	-2228	-0-	5231	2	1557	9	N	1415	1462	1			55
03	7626	X	5447	-0-	-2179	-0-	3769	2	1678	9	N	1525	1463	1			117
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					117

WEEKS WELL #: 1 RRCID -> 271242 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45000	X	945	-0-	-44055	-0-	257	2	688	9	N	625	515	1			247
12	46500	X	565	-0-	-45935	-0-	176	2	389	9	N	354	536	1			65
01	46500	X	266	-0-	-46234	-0-	71	2	195	9	N	177					242
02	42000	X	70	-0-	-41930	-0-	70	2			N	-0-					242
03	6643	X	6643	-0-	-0-	-0-	4697	2	1946	9	N	1769	1760	1			251
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					251

BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10953	-0-	10953	197171	9814	2	1139	9	N	1035	1207	1			110
12	0	W	11332	-0-	11332	208503	9920	2	1412	9	N	1284	1083	1			311
01	219778	X	11275	-0-	-208503	-0-	10037	2	1238	9	N	1125	1282	1			154
02	38192	X	9415	-0-	-28777	-0-	8373	2	1042	9	N	947	894	1			207
03	8569	X	8569	-0-	-0-	-0-	7533	2	1036	9	N	942	905	1			244
04	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					244

TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5025	-0-	5025	83477	3960	2	1065	9	N	968	1048	1	1	8	186
12	0	W	6548	-0-	6548	90025	4895	2	1653	9	N	1503	1435	1			254
01	95797	X	5772	-0-	-90025	-0-	4354	2	1418	9	N	1289	1243	1			300
02	21840	X	5082	-0-	-16758	-0-	3743	2	1339	9	N	1217	1337	1	1	8	179
03	5199	X	5199	-0-	-0-	-0-	3917	2	1282	9	N	1165	1170	1			174
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					174

YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42690	X	10782	-0-	-31908	-0-	8545	2	2237	9	N	2034	2012	1	6	8	221
12	44113	X	11791	-0-	-32322	-0-	9163	2	2628	9	N	2389	2367	1	1	8	242
01	44113	X	8874	-0-	-35239	-0-	6718	2	2156	9	N	1960	2138	1	2	8	62
02	39844	X	5738	-0-	-34106	-0-	4036	2	1702	9	N	1547	1443	1	2	8	164
03	5266	X	5266	-0-	-0-	-0-	3905	2	1361	9	N	1237	1053	1	2	8	346
04	11400	X	NO RPT	-0-	-11400	-0-					N	NO RPT					346

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
CHAMBLESS WELL #: 1 RRCID -> 258145 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

11	60	N	40	-0-	-20	-0-	40	1			N	-0-					143
12	133	N	133	-0-	-0-	-0-	75	1	58	9	N	53	128	1			68
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					68
02	431	N	431	-0-	-0-	-0-	238	2	193	9	N	175					243
03	773	N	773	-0-	-0-	-0-	384	2	389	9	N	354	357	1			240
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE EXPLORATIONS LLC 425206
BLAKELEY, DAVID WELL #: 1 RRCID -> 271509 COMPL. DATE 12/19/2011 TOTAL DEPTH 11575 PERF.10121 - 10232

11	0	Z	-0-	-0-	-0-	114869					N	454	376	1			314
12	0	Z	-0-	-0-	-0-	114869					N	360	377	1			297
01	0	Z	-0-	-0-	-0-	114869					N	301	195	1			403
02	0	Z	769	-0-	769	115638	267	1	198	2	N	276	392	1			287
							304	9									
03	0	Z	1256	-0-	1256	116894	288	1	621	2	N	315	379	1			223
							347	9									
04	T. A.		NO RPT	-0-	-0-	116894					N	NO RPT					223

NAVIDAD RESOURCES, LLC 601175
MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

11	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	111028					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	111028					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	111028					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	111028					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
MOSLEY WELL #: 1 RRCID -> 263959 COMPL. DATE 08/14/2010 TOTAL DEPTH 12000 PERF.10728 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/14/2010

CROWSON WELL #: 1 RRCID -> 265471 COMPL. DATE 07/02/2011 TOTAL DEPTH 11100 PERF. 9010 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	364	1	3	3	N	301	339	1			265
							331	9									
12	659	N	659	-0-	-0-	-0-	377	1	282	9	N	256	340	1			181
01	744	N	457	-0-	-287	-0-	300	1	157	9	N	143	161	1			163
02	644	N	431	-0-	-213	-0-	273	1	158	9	N	144	180	1			127
03	651	N	366	-0-	-285	-0-	209	1	157	9	N	143					270
*04	452	N	452	-0-	-0-	-0-	275	1	177	9	N	161	179	1			252

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 271481 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	16846	-0-	16846	290293	2461	1	11814	3	Y	2337	2475	1			180
							2571	9									
06	0	W	15898	-0-	15898	306191	2094	1	11424	3	Y	2164	2183	1			161
							2380	9									
07	0	W	18044	-0-	18044	324235	2441	1	13037	3	Y	2333	2197	1			297
							2566	9									
08	0	W	14582	-0-	14582	338817	1795	1	10772	3	Y	1832	2003	1			126
							2015	9									
09	0	W	12930	-0-	12930	351747	600	1	10149	3	Y	1983	1824	1			285
							2181	9									
10	0	W	12974	-0-	12974	364721	930	1	9929	3	Y	1923	1984	1			224
							2115	9									
11	0	W	14794	-0-	14794	379515	900	1	11939	3	Y	1777	1761	1			240
							1955	9									
12	0	W	10875	-0-	10875	390390	573	1	8814	3	Y	1353	1502	1			91
							1488	9									
01	0	W	16170	-0-	16170	406560	764	1	15198	3	Y	189	171	1			109
							208	9									
02	0	W	7305	-0-	7305	413865	439	1	6426	3	Y	400	398	1			111
							440	9									
03	0	W	6371	-0-	6371	420236	412	1	5617	3	Y	311	320	1			102
							342	9									
04	0	W	7297	-0-	7297	427533	839	1	5709	3	Y	681	730	1			53
							749	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 271510 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	18200	-0-	18200	210003	1251	1	15073	3	N	1705	1730	1			153
							1876	9									
12	0	Z	10408	-0-	10408	220411	1251	1	7033	3	N	1931	1701	1			383
							2124	9									
01	0	Z	10852	-0-	10852	231263	1500	1	7496	3	N	1687	1868	1			202
							1856	9									
02	0	Z	8819	-0-	8819	240082	1176	1	6303	3	N	1218	1202	1			218
							1340	9									
03	0	Z	8961	-0-	8961	249043	1350	1	5656	3	N	1777	1738	1			257
							1955	9									
04	0	Z	9387	-0-	9387	258430	1350	1	6785	3	N	1138	1158	1			237
							1252	9									

FERGUSON PRISON UNIT WELL #: 0201 RRCID -> 271685 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 11731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6016	-0-	6016	470007	549	1	4425	3	Y	947	862	1			193
							1042	9									
12	0	W	7951	-0-	7951	477958	528	1	5850	3	Y	1430	1381	1			242
							1573	9									
01	0	W	6426	-0-	6426	484384	139	1	5066	3	Y	1110	1023	1			329
							1221	9									
02	0	W	7958	-0-	7958	492342	370	1	6495	3	Y	994	1137	1			186
							1093	9									
03	0	W	8886	-0-	8886	501228	634	1	7218	3	Y	940	906	1			220
							1034	9									
04	0	W	7615	-0-	7615	508843	634	1	6213	3	Y	698	684	1			234
							768	9									

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 271697 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	28158	-0-	28158	211641	1074	1	19446	3	Y	6944	6684	1			617
							7638	9									
*06	0	W	36092	-0-	36092	247733	1533	1	26534	3	Y	7295	7657	1			255
							8025	9									
*07	0	W	31397	-0-	31397	279130	20	1	25063	3	Y	5740	5745	1			250
							6314	9									
08	0	W	31620	-0-	31620	310750	1336	1	24144	3	Y	5582	5557	1			275
							6140	9									
09	0	W	29826	-0-	29826	340576	1312	1	23242	3	Y	4793	4746	1			322
							5272	9									
10	0	W	23673	-0-	23673	364249	1806	1	17855	3	Y	3647	3774	1			195
							4012	9									
11	0	W	17476	-0-	17476	381725	824	1	11420	3	Y	4756	4636	1			315
							5232	9									
12	0	W	21795	-0-	21795	403520	1561	1	14349	3	Y	5350	4973	1			692
							5885	9									
01	0	W	19434	-0-	19434	422954	210	1	14672	3	Y	4138	4395	1			435
							4552	9									
02	0	W	14887	-0-	14887	437841	760	1	9950	3	Y	3797	3866	1			366
							4177	9									
*03	0	W	18246	-0-	18246	456087	1785	1	11876	3	Y	4168	4229	1			305
							4585	9									
04	0	W	14695	-0-	14695	470782	1633	1	10126	3	Y	2669	2772	1			202
							2936	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 272047 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	16482	-0-	16482	180665	1251 6305	1 9	8926	3	Y	5732	5421	1			384
06	0	Z	12360	-0-	12360	193025	1251 5783	1 9	5326	3	Y	5257	5393	1			248
07	0	Z	17934	-0-	17934	210959	1251 5650	1 9	11033	3	Y	5136	5137	1			247
08	0	Z	16834	-0-	16834	227793	1251 4947	1 9	10636	3	Y	4497	4478	1			266
09	0	Z	16547	-0-	16547	244340	1251 4712	1 9	10584	3	Y	4284	4415	1			135
10	0	Z	15464	-0-	15464	259804	1251 4312	1 9	9901	3	Y	3920	3843	1			212
11	0	Z	21650	-0-	21650	281454	1251 4673	1 9	15726	3	Y	4248	4168	1			292
12	0	Z	16767	-0-	16767	298221	1251 4606	1 9	10910	3	Y	4187	4194	1			285
01	0	Z	10047	-0-	10047	308268	1251 4123	1 9	4673	3	Y	3748	3710	1			323
02	0	Z	8107	-0-	8107	316375	1232 2452	1 9	4423	3	Y	2229	2451	1			101
*03	0	Z	5836	-0-	5836	322211	660 2212	1 9	2964	3	Y	2011	1930	1			182
04	0	Z	5014	-0-	5014	327225	660 1860	1 9	2494	3	Y	1691	1278	1			595

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 272048 COMPL. DATE 03/23/2013 TOTAL DEPTH 12045 PERF.10297 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		22863	-0-	22863	45980	1035 4441	1 9	17387	3	N	4037	3891	1			240
06	0		18275	-0-	18275	64255	1251 3134	1 9	13890	3	N	2849	2854	1			235
07	0	Z	15395	-0-	15395	79650	1251 2593	1 9	11551	3	N	2357	2282	1			310
08	0	Z	14192	-0-	14192	93842	1251 2005	1 9	10936	3	N	1823	1923	1			210
09	0	Z	23862	-0-	23862	117704	1251 1659	1 9	20952	3	N	1508	1566	1			152
10	0	Z	15048	-0-	15048	132752	1251 1460	1 9	12337	3	N	1327	1308	1			171
11	0	Z	16730	-0-	16730	149482	1251 1308	1 9	14171	3	N	1189	1212	1			148
12	0	Z	15269	-0-	15269	164751	1251 1169	1 9	12849	3	N	1063	1002	1			209
01	0	Z	9152	-0-	9152	173903	2829 901	1 9	5422	3	N	819	808	1			220
02	0	Z	8289	-0-	8289	182192	1888 965	1 9	5436	3	N	877	890	1			207
03	0	Z	9851	-0-	9851	192043	1503 608	1 9	7740	3	N	553	708	1			52
04	0	Z	8768	-0-	8768	200811	1400 1031	1 9	6337	3	N	937	771	1			218

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 272052 COMPL. DATE 01/10/2012 TOTAL DEPTH 16205 PERF.11914 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	25486	-0-	25486	888361	1945	1	22762	3	N	708	729	1			151
							779	9									
06	0	W	24643	-0-	24643	913004	2402	1	21650	3	N	537	541	1			147
							591	9									
07	0	W	24208	-0-	24208	937212	2082	1	21554	3	N	520	536	1			131
							572	9									
08	0	W	24529	-0-	24529	961741	2115	1	21882	3	N	484	343	1			272
							532	9									
09	0	W	21128	-0-	21128	982869	600	1	20051	3	N	434	554	1			152
							477	9									
10	0	W	23953	-0-	23953	1006822	900	1	22563	3	N	445	364	1			233
							490	9									
11	0	W	22041	-0-	22041	1028863	900	1	20632	3	N	463	536	1			160
							509	9									
12	0	W	16301	-0-	16301	1045164	1429	1	14494	3	N	344	341	1			163
							378	9									
01	0	W	12005	-0-	12005	1057169	463	1	11184	3	N	325	181	1			307
							358	9									
02	0	W	17095	-0-	17095	1074264	1500	1	15151	3	N	404	569	1			142
							444	9									
03	0	W	22941	-0-	22941	1097205	458	1	21910	3	N	521	491	1			172
							573	9									
04	0	W	18573	-0-	18573	1115778	458	1	17818	3	N	270	184	1			258
							297	9									

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 272058 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	15698	-0-	15698	221039	202	1	14021	3	N	1341	1355	1			126
							1475	9									
06	0	Z	12055	-0-	12055	233094	539	1	10402	3	N	1013	980	1			159
							1114	9									
07	0	Z	12524	-0-	12524	245618	1024	1	10398	3	N	1002	1126	1			35
							1102	9									
08	0	Z	4448	-0-	4448	250066	723	1	2926	3	N	726	558	1			203
							799	9									
09	0	Z	9210	-0-	9210	259276	619	1	7686	3	N	823	847	1			179
							905	9									
10	0	Z	10979	-0-	10979	270255	840	1	9317	3	N	747	832	1			94
							822	9									
11	0	Z	5802	-0-	5802	276057	285	1	4964	3	N	503	492	1			105
							553	9									
12	0	Z	4925	-0-	4925	280982	311	1	3978	3	N	578	595	1			88
							636	9									
01	0	Z	8525	-0-	8525	289507	548	1	7273	3	N	640	542	1			186
							704	9									
02	0	Z	13035	-0-	13035	302542	1024	1	11110	3	N	819	965	1			40
							901	9									
03	0	Z	4516	-0-	4516	307058	492	1	3616	3	N	371	316	1			95
							408	9									
04	0	Z	4334	-0-	4334	311392	680	1	2990	3	N	604	647	1			52
							664	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 272243 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	14953	-0-	14953	229937	54	1	14738	3	Y	146	120	1			183
							161	9									
06	0	W	15152	-0-	15152	245089	433	1	14577	3	Y	129	167	1			145
							142	9									
07	0	W	17776	-0-	17776	262865	391	1	17238	3	Y	134	139	1			140
							147	9									
08	0	W	12840	-0-	12840	275705	184	1	12546	3	Y	100					240
							110	9									
09	0	W	16695	-0-	16695	292400	446	1	16115	3	Y	122	174	1			188
							134	9									
10	0	W	13108	-0-	13108	305508	431	1	12545	3	Y	120	169	1			139
							132	9									
11	0	W	20346	-0-	20346	325854	615	1	19611	3	Y	109					248
							120	9									
12	0	W	11800	-0-	11800	337654	859	1	10839	3	Y	93	164	1			177
							102	9									
01	0	W	12104	-0-	12104	349758	878	1	11124	3	Y	93	174	1			96
							102	9									
02	0	W	19530	-0-	19530	369288	888	1	18525	3	Y	106					202
							117	9									
03	0	W	11268	-0-	11268	380556	978	1	10178	3	Y	102	175	1			129
							112	9									
04	0	W	11340	-0-	11340	391896	978	1	10277	3	Y	77					206
							85	9									

SEM OPERATING COMPANY LLC 766370
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4104	X	4104	-0-	-0-	-0-	364	1	3094	3	N	587	569	1			210
							646	9									
12	1836	X	1836	-0-	-0-	-0-	338	1	1232	3	N	242	244	1			208
							266	9									
01	4016	X	4016	-0-	-0-	-0-	403	1	1596	3	N	1834	1826	1			216
							2017	9									
02	550	X	550	-0-	-0-	-0-	286	1	44	3	N	200	205	1			211
							220	9									
03	1299	X	1299	-0-	-0-	-0-	297	1	235	3	N	697	654	1			254
							767	9									
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					254

CHESTER ADAMS WELL #: 1 RRCID -> 259670 COMPL. DATE 05/10/2010 TOTAL DEPTH 11700 PERF. 9902 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2201	-0-	2201	17087	700	1	589	3	N	829	830	1			192
							912	9									
12	0	W	2259	-0-	2259	19346	500	1	1240	3	N	472	510	1			154
							519	9									
01	0	W	3265	-0-	3265	22611	775	1	1622	3	N	789	648	1			295
							868	9									
02	0	W	3354	-0-	3354	25965	675	1	2049	3	N	573	698	1			170
							630	9									
03	3100	N	2787	-0-	-313	25652	330	1	1672	3	N	714	726	1			158
							785	9									
*04	29126	X	3474	-0-	-25652	-0-	330	1	2304	3	N	764	683	1			239
							840	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
LITTLE WELL #: 1 RRCID -> 262180 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3320	-0-	320	414	390	1	1967	3	N	875	975	1			118
							963	9									
12	3100	N	3612	-0-	512	926	403	1	2245	3	N	876	819	1			175
							964	9									
01	4549	X	3623	-0-	-926	-0-	403	1	2407	3	N	739	719	1			195
							813	9									
02	2615	X	2615	-0-	-0-	-0-	364	1	1720	3	N	483	543	1			135
							531	9									
03	2511	X	2511	-0-	-0-	-0-	319	1	1827	3	N	332	349	1			118
							365	9									
*04	2530	X	2530	-0-	-0-	-0-	308	1	1604	3	N	562	552	1			128
							618	9									

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 263513 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1638	N	1638	-0-	-0-	-0-	637	1	486	3	N	468	363	1			250
							515	9									
12	2978	N	2978	-0-	-0-	-0-	468	1	2214	3	N	269	259	1			260
							296	9									
01	1194	N	1194	-0-	-0-	-0-	231	1	666	3	N	270	328	1			202
							297	9									
02	1540	N	-0-	-0-	-1540	-0-					N	-0-	180	1			22
*03	3100	N	5546	-0-	2446	2446	426	1	4647	3	N	430	445	1			7
							473	9									
*04	3000	N	1771	-0-	-1229	1217	413	1	1182	3	N	160	135	1			32
							176	9									

GARRISON WELL #: 1 RRCID -> 264912 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2581	N	1171	-0-	-1410	-0-	580	1	343	3	N	225	365	1			80
							248	9									
12	1333	N	1164	-0-	-169	-0-	600	1	319	3	N	223	135	1			168
							245	9									
01	1333	N	1031	-0-	-302	-0-	480	1	355	3	N	178	182	1			164
							196	9									
02	2002	N	2002	-0-	-0-	-0-	540	1	1233	3	N	208	167	1			205
							229	9									
03	1346	N	1346	-0-	-0-	-0-	275	1	878	3	N	175	185	1			195
							193	9									
*04	2077	N	2077	-0-	-0-	-0-	297	1	1512	3	N	244	180	1			259
							268	9									

BLAIR A WELL #: 1 RRCID -> 264913 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2680	-0-	-650	-0-	580	1	1901	3	Y	181	191	1			113
							199	9									
12	3379	X	3079	-0-	-300	-0-	520	1	2468	3	Y	83	43	1			153
							91	9									
01	2852	X	907	-0-	-1945	-0-	240	1	620	3	Y	43					196
							47	9									
02	2950	X	2950	-0-	-0-	-0-	560	1	2241	3	Y	135	183	1			148
							149	9									
03	DLQ G-10		855	-0-	855	855	264	1	568	3	Y	21	70	1			99
							23	9									
04	DLQ G-10		2963	-0-	2963	3818	330	1	2362	3	Y	246	180	1			165
							271	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370

HYDE WELL #: 1 RRCID -> 265003 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2465	-0-	-625	-0-	60	1	2038	3	Y	334	352	1			154
							367	9									
12	3368	X	3368	-0-	-0-	-0-	62	1	2922	3	Y	349	331	1			172
							384	9									
01	3472	X	3472	-0-	-0-	-0-	58	1	3076	3	Y	307	349	1			130
							338	9									
02	3635	X	3635	-0-	-0-	-0-	56	1	3269	3	Y	282	183	1			229
							310	9									
03	0	W	3771	-0-	3771	3771	62	1	3426	3	Y	257	363	1			123
							283	9									
04	DLQ G-10		3869	-0-	3869	7640	60	1	3545	3	Y	240	181	1			182
							264	9									

ELLIOTT WELL #: 1 RRCID -> 265021 COMPL. DATE 12/15/2010 TOTAL DEPTH 12202 PERF.10592 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2217	-0-	2217	251587	540	1	1160	3	Y	470	545	1			152
							517	9									
12	0	W	3816	-0-	3816	255403	560	1	2845	3	Y	374	341	1			185
							411	9									
01	0	W	2687	-0-	2687	258090	600	1	1651	3	Y	396	357	1			224
							436	9									
02	0	W	825	-0-	825	258915	100	1	664	3	Y	55	199	1			80
							61	9									
03	0	W	2756	-0-	2756	261671	275	1	2152	3	Y	299	184	1			195
							329	9									
04	0	W	1700	-0-	1700	263371	220	1	998	3	Y	438	538	1			95
							482	9									

MILES TIMBER WELL #: 1 RRCID -> 265036 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	5241	-0-	-2439	-0-	60	1	4568	3	Y	557	492	1			183
							613	9									
12	7936	X	5386	-0-	-2550	-0-	62	1	4730	3	Y	540	527	1			196
							594	9									
01	5921	X	5224	-0-	-697	-0-	62	1	4685	3	Y	434	538	1			92
							477	9									
02	5348	X	4145	-0-	-1203	-0-	56	1	3495	3	Y	540	523	1			109
							594	9									
03	DLQ G-10		2588	-0-	2588	2588	56	1	2339	3	Y	175	181	1			103
							193	9									
04	DLQ G-10		2886	-0-	2886	5474	44	1	2643	3	Y	181	179	1			105
							199	9									

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 265289 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	5080	-0-	-3110	-0-	825	1	3222	3	N	939	1062	1			94
							1033	9									
12	9690	X	9690	-0-	-0-	-0-	844	1	7940	3	N	824	821	1			97
							906	9									
01	8618	X	8416	-0-	-202	-0-	839	1	6808	3	N	699	519	1			277
							769	9									
02	7784	X	5826	-0-	-1958	-0-	812	1	4606	3	N	371	523	1			125
							408	9									
03	DLQ G-10		3174	-0-	3174	3174	895	1	1909	3	N	336	361	1			100
							370	9									
04	DLQ G-10		5921	-0-	5921	9095	895	1	4613	3	N	375	348	1			127
							413	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: A 01 RRCID -> 265861 COMPL. DATE 01/10/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3614	X	3614	-0-	-0-	-0-	186	1	2581	3	Y	770	940	1			160
							847	9									
12	3286	X	3026	-0-	-260	-0-	247	1	2266	3	Y	466	407	1			219
							513	9									
01	5794	X	5794	-0-	-0-	-0-	2480	1	2230	3	Y	985	1095	1			109
							1084	9									
02	3420	X	3420	-0-	-0-	-0-	760	1	1974	3	Y	624	632	1			101
							686	9									
03	DLQ G-10		3637	-0-	3637	3637	323	1	2152	3	Y	1056	1032	1			125
							1162	9									
04	DLQ G-10		3123	-0-	3123	6760	198	1	1228	3	Y	1543	1624	1			44
							1697	9									

HANLEY WELL #: 1 RRCID -> 266319 COMPL. DATE 02/04/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1745	-0-	1745	229715	560	1	763	3	N	384	485	1			102
							422	9									
12	0	W	1614	-0-	1614	231329	360	1	526	3	N	662	504	1			260
							728	9									
01	233128	X	1799	-0-	-231329	-0-	320	1	1020	3	N	417	550	1			127
							459	9									
02	3009	X	3009	-0-	-0-	-0-	500	1	1966	3	N	494	361	1			260
							543	9									
03	3184	X	3184	-0-	-0-	-0-	341	1	2137	3	N	642	720	1			182
							706	9									
*04	3000	N	3321	-0-	321	321	330	1	2261	3	N	664	716	1			130
							730	9									

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 266320 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	13337	-0-	13337	1014049	35	1	9276	3	Y	3660	3571	1			289
							4026	9									
12	0	W	11951	-0-	11951	1026000	10	1	8044	3	Y	3543	3753	1			79
							3897	9									
01	0	W	10041	-0-	10041	1036041	6	1	5926	3	Y	3735	3402	1			412
							4109	9									
02	0	W	10553	-0-	10553	1046594	586	1	6746	3	Y	2928	3067	1			273
							3221	9									
03	0	W	8784	-0-	8784	1055378	406	1	4783	3	Y	3268	3319	1			222
							3595	9									
04	0	W	9861	-0-	9861	1065239	55	1	6473	3	Y	3030	2946	1			306
							3333	9									

HYDE, MARTY WELL #: 3 RRCID -> 268337 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3626	-0-	3626	266114	300	1	2813	3	N	466	668	1			101
							513	9									
12	0	W	6118	-0-	6118	272232	420	1	4795	3	N	821	831	1			91
							903	9									
01	0	W	5606	-0-	5606	277838	360	1	4657	3	N	535	549	1			77
							589	9									
02	0	W	2636	-0-	2636	280474	545	1	1210	3	N	801	870	1			8
							881	9									
03	0	W	5343	-0-	5343	285817	207	1	3988	3	N	1044	1046	1			6
							1148	9									
04	DLQ G-10		6427	-0-	6427	292244	207	1	5223	3	N	906	869	1			43
							997	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
ADAMS, R. C. WELL #: 1 RRCID -> 268369 COMPL. DATE 05/07/2012 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	1828	-0-	-3992	-0-	540	1	833	3	N	414	501	1			186
							455	9									
12	12400	X	1045	-0-	-11355	-0-	380	1	347	3	N	289	295	1			180
							318	9									
01	12400	X	1433	-0-	-10967	-0-	520	1	554	3	N	326	321	1			185
							359	9									
02	11200	X	1315	-0-	-9885	-0-	560	1	462	3	N	266	361	1			90
							293	9									
03	DLQ G-10		2346	-0-	2346	2346	600	1	1352	3	N	358	181	1			267
							394	9									
04	DLQ G-10		728	-0-	728	3074	480	1	248	9	N	225	359	1			133

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 268382 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

11	34860	X	19659	-0-	-15201	-0-	900	1	15526	3	Y	2939	2894	1			210
							3233	9									
12	31279	X	17948	-0-	-13331	-0-	900	1	14077	3	Y	2701	2617	1			294
							2971	9									
01	31279	X	17941	-0-	-13338	-0-	1666	1	13451	3	Y	2567	2384	1			477
							2824	9									
02	21319	X	21319	-0-	-0-	-0-	1136	1	15912	3	Y	3883	3858	1			502
							4271	9									
*03	DLQ G-10		23998	-0-	23998	23998	857	1	11488	3	Y	10594	10937	1			159
							11653	9									
04	DLQ G-10		18217	-0-	18217	42215	843	1	11345	3	Y	5481	5536	1			104
							6029	9									

CRESPI WELL #: 1 RRCID -> 270609 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 11650

11	0	Z	1129	-0-	1129	82705	540	1	589	9	N	535	691	1			120
12	0	Z	1347	-0-	1347	84052	560	1	246	3	N	492	519	1			93
							541	9									
01	14B2 EXT		1254	-0-	1254	85306	460	1	397	3	N	361	349	1			105
							397	9									
02	14B2 EXT		1510	-0-	1510	86816	520	1	421	3	N	517	532	1			90
							569	9									
03	14B2 EXT		776	-0-	776	87592	600	1	176	9	N	160	181	1			69
04	14B2 EXT		1732	-0-	1732	89324	560	1	333	3	N	763	738	1			94
							839	9									

EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

11	37800	X	1275	-0-	-36525	-0-	736	1	306	3	N	212	174	1			138
							233	9									
12	39060	X	1403	-0-	-37657	-0-	1181	1	222	9	N	202	215	1			125
01	39060	X	1961	-0-	-37099	-0-	787	1	1000	3	N	158					283
							174	9									
02	35280	X	3595	-0-	-31685	-0-	690	1	2765	3	N	127	170	1			240
							140	9									
*03	1765	X	1765	-0-	-0-	-0-	1165	1	439	3	N	146	181	1			205
							161	9									
04	1890	X	1274	-0-	-616	-0-	1165	1	109	9	N	99	184	1			120

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271371 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	84537	X	31001	-0-	-53536	-0-	283	1	26054	3	Y	4240	4152	1			324
							4664	9									
*06	81810	X	32193	-0-	-49617	-0-	324	1	28046	3	Y	3475	3574	1			225
							3823	9									
*07	84537	X	29733	-0-	-54804	-0-	327	1	25976	3	Y	3118	2906	1			437
							3430	9									
08	84537	X	30061	-0-	-54476	-0-	272	1	26515	3	Y	2976	3255	1			158
							3274	9									
09	81810	X	26716	-0-	-55094	-0-	278	1	23542	3	Y	2633	2604	1			187
							2896	9									
10	84537	X	25762	-0-	-58775	-0-	221	1	22469	3	Y	2793	2837	1			143
							3072	9									
11	81810	X	22228	-0-	-59582	-0-	72	1	19116	3	Y	2764	2694	1			213
							3040	9									
12	84537	X	23612	-0-	-60925	-0-	25	1	20628	3	Y	2690	2849	1			54
							2959	9									
01	84537	X	24599	-0-	-59938	-0-	24	1	21454	3	Y	2837	2566	1			325
							3121	9									
02	76356	X	19877	-0-	-56479	-0-	1278	1	16201	3	Y	2180	2313	1			192
							2398	9									
*03	20542	X	20542	-0-	-0-	-0-	1396	1	16445	3	Y	2455	2504	1			143
							2701	9									
04	22860	X	21491	-0-	-1369	-0-	159	1	18761	3	Y	2337	2222	1			258
							2571	9									

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271456 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30937	-0-	30937	55992	1644	1	22781	3	N	5920	6289	1			35
							6512	9									
12	70074	X	14082	-0-	-55992	-0-	997	1	9161	3	N	3567	2987	1			615
							3924	9									
01	52483	X	14009	-0-	-38474	-0-	760	1	9397	3	N	3502	3884	1			233
							3852	9									
02	47404	X	12781	-0-	-34623	-0-	760	1	9397	3	N	2385	2377	1			241
							2624	9									
03	52483	X	14114	-0-	-38369	-0-	1454	1	9671	3	N	2717	2653	1			305
							2989	9									
04	50790	X	15143	-0-	-35647	-0-	1825	1	11314	3	N	1822	1624	1			503
							2004	9									

TREADSTONE ENERGY PARTNERS, LLC 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 41 F RRCID -> 032364 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF.10811 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 51 D RRCID -> 032365 COMPL. DATE 06/29/1963 TOTAL DEPTH N/A PERF.10728 - 10748

11	T. A.		362	-0-	362	1311	362	1			Y	-0-			-0-
12	T. A.		501	-0-	501	1812	501	1			Y	-0-			-0-
01	1838	X	26	-0-	-1812	-0-	26	1			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	15			15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			15
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			15

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 61 L RRCID -> 032366 COMPL. DATE 08/17/1962 TOTAL DEPTH N/A PERF.10628 - 10657

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

11	INC G-10		255	-0-	255	491	255	2			Y	-0-			113
12	INC G-10		304	-0-	304	795	304	2			Y	-0-			113
01	1008	N	213	-0-	-795	-0-	193	2	20	9	Y	18			131
02	77	N	77	-0-	-0-	-0-	69	2	8	9	Y	7			138
*03	48	N	48	-0-	-0-	-0-	47	2	1	9	Y	1			139
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			139

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 81 L RRCID -> 032368 COMPL. DATE 06/17/1961 TOTAL DEPTH 11055 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 176 U RRCID -> 032371 COMPL. DATE 05/04/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 178 RRCID -> 032372 COMPL. DATE 05/07/1962 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		9779	-0-	9779	28506	9538	2	241	9	Y	219	375	1			331
12	INC G-10		9372	-0-	9372	37878	9162	2	210	9	Y	191	182	1			340
01	47358	X	9480	-0-	-37878	-0-	9220	2	260	9	Y	236	373	1			203
*02	8680	X	8397	-0-	-283	-0-	8151	2	246	9	Y	224	173	1			254
03	10106	X	8636	-0-	-1470	-0-	8405	2	231	9	Y	210	177	1			287
04	9780	X	NO RPT	-0-	-9780	-0-					Y	NO RPT					287

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		168	-0-	168	168	157	2	11	9	Y	10					10
02	14B2	EXT	200	-0-	200	368	167	2	33	9	Y	30					40
*03	522	N	154	-0-	-368	-0-	110	2	44	9	Y	40					80
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 292 L RRCID -> 032377 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 331 U RRCID -> 032379 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF.10822 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 351 U RRCID -> 032381 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 371 RRCID -> 032382 COMPL. DATE 02/24/1962 TOTAL DEPTH 11314 PERF.10796 - 10816

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 461 RRCID -> 032384 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 517 U RRCID -> 032385 COMPL. DATE 09/14/1962 TOTAL DEPTH 10871 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 551 L RRCID -> 032386 COMPL. DATE 09/18/1962 TOTAL DEPTH 11100 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

11	T. A.	223	-0-	223	443	220	2	3	9	Y	3					6
12	T. A.	308	-0-	308	751	304	2	4	9	Y	4					10
01	799 X	48	-0-	-751	-0-	48	2			Y	-0-					10
02	1625 N	1625	-0-	-0-	-0-	1624	2	1	9	Y	1					11
03	0 N	-0-	-0-	-0-	-0-					Y	1					12
04	60 N	NO RPT	-0-	-60	-0-					Y	NO RPT					12

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	16	-0-	16	16	16	2		Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	16				Y	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEEKS WELL #: 1 RRCID -> 271514 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TURNER WELL #: 1 RRCID -> 272059 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
CHAMBLESS WELL #: 1 RRCID -> 259666 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270315 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

11	870		733	-0-	-137	12740	592	1	141	9	N	128					366
12	899		567	-0-	-332	12408	437	1	130	9	N	118	178	1			306
01	899		358	-0-	-541	11867	358	2			N	-0-					306
02	2800	N	1035	-0-	-1765	10102	875	2	160	9	N	145	174	1			277
03	3100	N	755	-0-	-2345	7757	627	2	128	9	N	116					393
04	0	N	NO RPT	-0-	-0-	7757					N	NO RPT					393

NAVIDAD RESOURCES, LLC 601175
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF. N/A

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROWSON WELL #: 1 RRCID -> 272049 COMPL. DATE 07/02/2011 TOTAL DEPTH 11100 PERF. 9010 - 10931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272229 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
CHAMBLESS WELL #: 1 RRCID -> 259665 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RESOURCES, LLC 601175
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272244 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10686 - 10922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271489 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRASSELL WELL #: 1 RRCID -> 272045 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER WELL #: 1 RRCID -> 272046 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271458 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRASSELL WELL #: 1 RRCID -> 272012 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER WELL #: 1 RRCID -> 272017 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
CHAMBLESS WELL #: 1 RRCID -> 259668 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NAVIDAD RESOURCES, LLC 601175
MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEM OPERATING COMPANY LLC 766370
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED PRORATED CNTY: MADISON
J-O'B OPERATING COMPANY 427302
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	N	8268	-0-	1368 B	-6274	870 105	1 9	7293	2	N	95					300
12	7998	N	8562	-0-	564 B	-5710	899 143	1 9	7520	2	N	130	181	1			249
01	7347	N	8735	-0-	1388 B	-4322	899 152	1 9	7684	2	N	138	193	1			194
02	7728		7743	-0-	15 B	-4307	812 66	1 9	6865	2	N	60					254
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4307																	
03	0		7873	-0-	7873 B	7873	899 132	1 9	6842	2	N	120	190	1			184
04	8460		6788	-0-	-1672 B	6201	870 142	1 9	5776	2	N	129	191	1			122

TREADSTONE ENERGY PARTNERS, LLC 866706
CROWSON, EFFIE, UNIT WELL #: 1 L RRCID -> 032741 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LITTLE, L. A., UNIT WELL #: 1 L RRCID -> 032742 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUTON, W. T., ESTATE WELL #: 6 L RRCID -> 032744 COMPL. DATE 04/13/1962 TOTAL DEPTH N/A PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

11	5513	N	5513	-0-	-0-	B	-0-	5483	2	30	9	N	27					177
12	5604	N	5604	-0-	-0-	B	-0-	5570	2	34	9	N	31					208
01	5423	N	5423	-0-	-0-	B	-0-	5403	2	20	9	N	18					226
02	1873	N	1873	-0-	-0-	B	-0-	1865	2	8	9	N	7					233
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	6046	-0-	6046	B	6046	6028	2	18	9	N	16					249
04	5250	N	NO RPT	-0-	-5250	B	796					N	NO RPT					249

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC 866706
SEVEN-J STOCK FARM, INC. WELL #: 7 L RRCID -> 031389 COMPL. DATE 09/05/1963 TOTAL DEPTH 10871 PERF.10824 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FT. TRINIDAD, NE. (GLENROSE, UP) 32172 550 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
TRIVIUM OPERATING, LLC 871168
KENNON WELL #: 1 RRCID -> 097051 COMPL. DATE 07/08/1981 TOTAL DEPTH 10902 PERF.10387 - 10497

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 259667 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, SW.(GLEN ROSE-E-) 32177 875 NON-ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BATES WELL #: 2 RRCID -> 120854 COMPL. DATE 02/28/1986 TOTAL DEPTH 11617 PERF.11136 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8929		8929	-0-	-0-	-0-	5622	2	3307	9	N	3006	2963	1	4	8	291
12	9148		9148	-0-	-0-	-0-	4948	2	4200	9	N	3818	3913	1	1	8	195
01	4092		4056	-0-	-36	-0-	1979	2	2077	9	N	1888	1769	1	1	8	313
02	6831		6831	-0-	-0-	-0-	3745	2	3086	9	N	2805	2966	1			152
03	4654		4654	-0-	-0-	-0-	2522	2	2132	9	N	1938	1939	1	1	8	150
04	3960	NO RPT		-0-	-3960	-0-					N	NO RPT					150

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: 1 U RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					4
12	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					4
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					4
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					4
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					4
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 02/01/2011 - PLUGGED 6/21/1995

BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AU RRCID -> 036966 COMPL. DATE 07/30/1965 TOTAL DEPTH 11326 PERF. N/A

11	3000	N	4734	-0-	1734	8623	3778	2	956	9	N	869	717	1	7	8	259
12	3100	N	201	-0-	-2899	5724	112	2	89	9	N	81	158	1	2	8	180
01	3100	N	948	-0-	-2152	3572	307	2	641	9	N	583	543	1	8	8	212
02	3909	X	337	-0-	-3572	-0-	39	2	298	9	N	271	186	1	5	8	292
03	2387	X	827	-0-	-1560	-0-	278	2	549	9	N	499	535	1	5	8	251
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					251

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD GAS UNIT #1 WELL #: 1 H RRCID -> 032735 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF.10538 - 10576

11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
PATARA OIL & GAS LLC 643251
WALSH ESTATE WELL #: 1 RRCID -> 030351 COMPL. DATE 04/29/1963 TOTAL DEPTH N/A PERF.10925 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7467	X	7467	-0-	-0-	-0-	7376	2	91	9	N	83					212
12	7376	X	7376	-0-	-0-	-0-	7376	2			N	-0-					212
01	13778	X	13778	-0-	-0-	-0-	13778	2			N	-0-					212
02	8245	X	8245	-0-	-0-	-0-	8245	2			N	-0-					212
*03	8113	X	8113	-0-	-0-	-0-	8082	2	31	9	N	28	185	1	1	8	54
*04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					54

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADSTONE ENERGY PARTNERS, LLC 866706
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKEFIELD & HARRISON -A- WELL #: 1 U RRCID -> 031529 COMPL. DATE 07/29/1963 TOTAL DEPTH 11055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
SOUTHLAND UNIT WELL #: 1 U RRCID -> 032740 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER-FORREST UNIT WELL #: 1 D RRCID -> 033418 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
FORREST, W. M., -B- WELL #: 1 U RRCID -> 032738 COMPL. DATE 08/04/1962 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF.10228 - 11005

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF.10119 - 10884

11	4500	X	4192	-0-	-308	-0-	30 69	1 9	4093	2	N	63					262
12	4650	X	4324	-0-	-326	-0-	31 102	1 9	4191	2	N	93	206	1			149
01	4402	X	4050	-0-	-352	-0-	31 84	1 9	3935	2	N	76					225
02	3976	X	3975	-0-	-1	-0-	28 80	1 9	3867	2	N	73	206	1			92
03	4340	X	4262	-0-	-78	-0-	31 55	1 9	4176	2	N	50					142
*04	4313	X	4313	-0-	-0-	-0-	30 24	1 9	4259	2	N	22					164

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF.10155 - 10922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2769	-0-	-291	-0-	50	1	2657	2	N	56	178	1			103
							62	9									
12	3162	X	2614	-0-	-548	-0-	52	1	2507	2	N	50					153
							55	9									
01	3162	X	2473	-0-	-689	-0-	52	1	2365	2	N	51					204
							56	9									
02	2660	X	2362	-0-	-298	-0-	47	1	2250	2	N	59					263
							65	9									
03	2945	X	2638	-0-	-307	-0-	52	1	2528	2	N	53					316
							58	9									
04	2760	X	2452	-0-	-308	-0-	50	1	2365	2	N	34	200	1			150
							37	9									

ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	8054	-0-	-826	-0-	119	1	7881	2	N	49					264
							54	9									
12	9176	X	9165	-0-	-11	-0-	124	1	8979	2	N	56	202	1			118
							62	9									
01	9176	X	7992	-0-	-1184	-0-	104	1	7842	2	N	42					160
							46	9									
02	7504	X	3632	-0-	-3872	-0-	41	1	3569	2	N	20					180
							22	9									
03	9841	X	9841	-0-	-0-	-0-	120	1	9658	2	N	57					237
							63	9									
04	8880	X	178	-0-	-8702	-0-	120	1	58	9	N	53					290

DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4750	X	4750	-0-	-0-	-0-	150	1	4497	2	N	94					124
							103	9									
12	4845	X	4845	-0-	-0-	-0-	155	1	4582	2	N	98					222
							108	9									
01	4836	X	4421	-0-	-415	-0-	155	1	4159	2	N	97	202	1			117
							107	9									
02	4424	X	3252	-0-	-1172	-0-	140	1	3036	2	N	69					186
							76	9									
03	4898	X	4249	-0-	-649	-0-	155	1	4008	2	N	78	195	1			69
							86	9									
04	4740	X	1396	-0-	-3344	-0-	119	1	1243	2	N	31					100
							34	9									

RUSSELL - FT. TRINIDAD OP., LLC 736715
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0-	-0-	1260	2	81	9	N	74					295
12	1525	N	1525	-0-	-0-	-0-	1488	2	37	9	N	34	191	1			138
01	1445	N	1445	-0-	-0-	-0-	1423	2	22	9	N	20					158
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					158

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					53
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					53
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					53

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
RUSSELL - FT. TRINIDAD OP., LLC //CONT.// 736715
L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	-0-	1639	2	24	9	N	22					187
12	1630	N	1630	-0-	-0-	-0-	1610	2	20	9	N	18					205
01	1417	N	1417	-0-	-0-	-0-	1411	2	6	9	N	5					210
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					210

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	1			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	1			N	-0-					-0-
01	341	N	231	-0-	-110	-0-	231	1			N	-0-					-0-
02	336	N	203	-0-	-133	-0-	203	1			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	1			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	1			N	-0-					-0-

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LEARY UNIT WELL #: RRCID -> 241736 COMPL. DATE 04/22/2005 TOTAL DEPTH 14218 PERF.13227 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
12	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
01	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
02	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
03	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
04	P&A COND		-0-	-0-	-0-	68322					N	-0-					198

WORKED OVER ANOTHER ZONE.. 11/01/2006

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH HEIRS UNIT WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		7451	-0-	7451	26907	7223	3	228	9	N	207	188	1			144
12	INC G-10		3439	-0-	3439	30346	3301	3	138	9	N	125	194	1			75
01	33863		7075	-0-	-26788	3558	6843	3	232	9	N	211	171	1			115
02	8232		5474	-0-	-2758	800	5290	3	184	9	N	167	195	1			87
03	7192		5105	-0-	-2087	-0-	4939	3	166	9	N	151					238
04	6960		2573	-0-	-4387	-0-	2452	3	121	9	N	110	188	1			160

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
O'LEARY UNIT WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420

11	5220	5108	-0-	-112	-0-	4778	3	330	9	N	300	369	1			186
12	5394	5367	-0-	-27	-0-	5042	3	325	9	N	295	189	1			292
01	5394	5313	-0-	-81	-0-	4972	3	341	9	N	310	370	1			232
02	4872	4665	-0-	-207	-0-	4393	3	272	9	N	247	192	1			287
03	5548	5548	-0-	-0-	-0-	5243	3	305	9	N	277	388	1			176
04	5190 #	3370	-0-	-1820	-0-	3159	3	211	9	N	192	194	1			174

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 1 RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

11	3210 X	1974	-0-	-1236	-0-	1973	3	1	9	N	1					243
12	3317 X	534	-0-	-2783	-0-	528	3	6	9	N	5					248
01	1426 X	92	-0-	-1334	-0-	92	3			N	-0-					248
02	1945 X	1945	-0-	-0-	-0-	1944	3	1	9	N	1					249
03	2046 X	840	-0-	-1206	-0-	837	3	3	9	N	3	165	1			87
04	1980 X	1000	-0-	-980	-0-	993	3	7	9	N	6					93

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 02/06/2004 TOTAL DEPTH 13150 PERF.12840 - 12920

11	8571 X	8571	-0-	-0-	-0-	8493	3	78	9	N	71					215
12	8812 X	8812	-0-	-0-	-0-	8750	3	62	9	N	56					271
01	8411 X	8411	-0-	-0-	-0-	8344	3	67	9	N	61	192	1			140
02	7133 X	7133	-0-	-0-	-0-	7072	3	61	9	N	55					195
03	10236 X	10236	-0-	-0-	-0-	10157	3	79	9	N	72					267
*04	8346 X	8346	-0-	-0-	-0-	8277	3	69	9	N	63	186	1			144

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2U RRCID -> 264904 COMPL. DATE 11/28/2011 TOTAL DEPTH 11970 PERF. 9352 - 9358

11	1230 #	696	-0-	-534	-0-	49	1	647	2	N	-0-					87
12	1271 #	846	-0-	-425	-0-	52	1	671	2	N	-0-					87
						123	4									
01	1271 #	734	-0-	-537	-0-	50	1	643	2	N	-0-					87
						41	4									
02	932 R	932	-0-	-0-	-0-	47	1	679	2	N	172	175	1			84
						17	4	189	9							
03	DLQ G-10	1350	-0-	1350	1350	48	1	1281	2	N	-0-					84
						21	4									
04	DLQ G-10	1037	-0-	1037	2387	50	1	959	2	N	-0-					84
						28	4									

FRANKS (BANFIELD) 32688 208 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
GORDON WELL #: 5 RRCID -> 225324 COMPL. DATE N/A TOTAL DEPTH 11098 PERF.11015 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	64	-0-	-206	-0-	46	1	18	3	Y	-0-	8	1			-0-
12	279	N	75	-0-	-204	-0-	39	1	36	3	Y	-0-					-0-
01	279	N	2	-0-	-277	-0-	1	1	1	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

FEDERAL BROOKS GAS UNIT WELL #: 2 RRCID -> 258188 COMPL. DATE 04/30/2010 TOTAL DEPTH 11796 PERF.10982 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					29
12	496	N	-0-	-0-	-496	-0-					N	-0-					29
01	62	N	-0-	-0-	-62	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 06/17/2006 TOTAL DEPTH 11720 PERF.10956 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	302	192	1			313
12	0	#	-0-	-0-	-0-	-0-					N	269	235	1			347
01	0	#	-0-	-0-	-0-	-0-					N	328	371	1			304
02	0	#	-0-	-0-	-0-	-0-					N	162	405	1			61
03	0	#	-0-	-0-	-0-	-0-					N	215	202	1			74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1	17	1			58

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GORDON WELL #: 2 RRCID -> 194515 COMPL. DATE N/A TOTAL DEPTH 12803 PERF.11540 - 11791

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 11910

11	1470	N	1317	-0-	-153	-0-	950	1	367	3	Y	-0-					134
12	1788	N	1788	-0-	-0-	-0-	927	1	861	3	Y	-0-					134
01	1669	N	1669	-0-	-0-	-0-	819	1	850	3	Y	-0-					134
02	1629	N	1629	-0-	-0-	-0-	672	1	957	3	Y	-0-					134
03	1798	X	1472	-0-	-326	-0-	575	1	897	3	Y	-0-					134
04	1740	X	236	-0-	-1504	-0-	86	1	150	3	Y	-0-					134

FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135

GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

11	4080	X	2570	-0-	-1510	-0-	1744	1	672	3	Y	140	131	1			50
							154	9									
12	4216	X	3178	-0-	-1038	-0-	1562	1	1451	3	Y	150	157	1			43
							165	9									
01	3968	X	2404	-0-	-1564	-0-	1100	1	1142	3	Y	147	153	1			37
							162	9									
02	2716	X	554	-0-	-2162	-0-	166	1	236	3	Y	138	116	1			59
							152	9									
03	3193	X	2705	-0-	-488	-0-	1001	1	1564	3	Y	127	149	1			37
							140	9									
04	3090	X	582	-0-	-2508	-0-	208	1	363	3	Y	10	43	1			4
							11	9									

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. //CONT.// 945936
FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 12/18/2003 TOTAL DEPTH 12040 PERF.11504 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3690	X	1874	-0-	-1816	-0-	1487	1	370	3	Y	15			203
							17	9							
12	3317	X	2745	-0-	-572	-0-	1916	1	825	3	Y	4	3	1	204
							4	9							
01	2622	X	2622	-0-	-0-	-0-	1823	1	786	3	Y	12	2	1	214
							13	9							
02	3087	X	3087	-0-	-0-	-0-	2319	1	759	3	Y	8	2	1	220
							9	9							
03	2759	X	1493	-0-	-1266	-0-	1199	1	277	3	Y	15	1	1	234
							17	9							
04	2670	X	1227	-0-	-1443	-0-	907	1	314	3	Y	5	3	1	236
							6	9							

GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

11	870	N	-0-	-0-	-870	-0-					Y	4			21
12	1000	N	1000	-0-	-0-	-0-	483	1	208	3	Y	281	170	1	132
							309	9							
01	1320	N	1320	-0-	-0-	-0-	618	1	266	3	Y	396	302	1	226
							436	9							
02	0	N	-0-	-0-	-0-	-0-					Y	339	341	1	224
03	992	N	-0-	-0-	-992	-0-					Y	448	379	1	293
04	1290	N	-0-	-0-	-1290	-0-					Y	260	378	1	175

FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 199227 COMPL. DATE 01/07/2004 TOTAL DEPTH 11785 PERF.11610 - 11832

11	510	X	207	-0-	-303	-0-	128	1	49	3	Y	27	1	1	134
							30	9							
12	589	X	191	-0-	-398	-0-	90	1	84	3	Y	15	87	1	62
							17	9							
01	589	X	-0-	-0-	-589	-0-					Y	-0-			62
02	532	X	-0-	-0-	-532	-0-					Y	-0-			62
03	93	N	-0-	-0-	-93	-0-					Y	2			64
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			64

FEDERAL BROOKS GAS UNIT WELL #: 1 RRCID -> 209685 COMPL. DATE 07/27/2005 TOTAL DEPTH 11628 PERF.11642 - 11917

11	3	N	-0-	-0-	-3	-0-					Y	-0-			35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			35
01	93	N	-0-	-0-	-93	-0-					Y	-0-			35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			35

FRANKS (WEITING, UPPER) 32688 884 ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 L RRCID -> 038291 COMPL. DATE 11/12/1976 TOTAL DEPTH 11970 PERF.11440 - 11506

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/01/2002

FRENCH ISLAND (MARG 1) 32991 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
MCFADDIN TRUST WELL #: 2 RRCID -> 233977 COMPL. DATE 02/05/2008 TOTAL DEPTH 9350 PERF. 8672 - 8750

11	2220	#	2002	-0-	-218	-0-	720	1	629	2	N	594	728	1	2	8	87
							653	9									
12	2294	#	1773	-0-	-521	-0-	736	1	412	2	N	568	387	1			268
							625	9									
01	2635	#	1657	-0-	-978	-0-	740	1	328	2	N	535	583	1			220
							589	9									
02	2380	#	1507	-0-	-873	-0-	641	1	343	2	N	475	593	1			102
							523	9									
03	2635	#	913	-0-	-1722	-0-	409	1	178	2	N	296	187	1	1	8	210
							326	9									
04	2010	#	1518	-0-	-492	-0-	535	1	551	2	N	393	187	1	2	8	414
							432	9									

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: 1 RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF.10412 - 10670

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16

FRIJOLE (FRIO 2800) 33035 200 NON-ASSOCIATED ONE WELL CNTY: WALLER
JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 1 RRCID -> 111273 COMPL. DATE 06/07/1984 TOTAL DEPTH 3300 PERF. 2802 - 2806

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROZEN POINT (MIOCENE 8500) 33115 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
RUTHERFORD OIL CORPORATION 738100
EAST BAY TRACT 180 A WELL #: 2 RRCID -> 260312 COMPL. DATE 11/05/2003 TOTAL DEPTH 9580 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	38100 #	30246	-0-	-7854	-0-	300	1	29915	2	N	28			32
						31	9							
12	39370 #	36752	-0-	-2618	-0-	310	1	36418	2	N	22			54
						24	9							
01	33666 #	24708	-0-	-8958	-0-	310	1	24378	2	N	18			72
						20	9							
02	30408 #	21657	-0-	-8751	-0-	270	1	21352	2	N	32			104
						35	9							
03	36766 #	14830	-0-	-21936	-0-	310	1	14511	2	N	8			112
						9	9							
04	35580 #	33776	-0-	-1804	-0-	300	1	33454	2	N	20			132
						22	9							

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 05/12/1993 TOTAL DEPTH 7310 PERF. 6792 - 6917

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 07/06/1993 TOTAL DEPTH 2138 PERF. 7038 - 7102

11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 7006 PERF. 6872 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

11	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-				N	375	375	1	-0-
02	OBSERVE	-0-	-0-	-0-	-0-				N	550	550	1	-0-
03	OBSERVE	-0-	-0-	-0-	-0-				N	358	358	1	-0-
04	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WATSON HEIRS WELL #: 1 RRCID -> 189369 COMPL. DATE 05/18/2001 TOTAL DEPTH 12680 PERF. 10996 - 11024

11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361
KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 02/26/2002 TOTAL DEPTH 7702 PERF. 7249 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF.15631 - 15654

11	7110	X	6669	-0-	-441	-0-	396	1	6245	2	N	25					152
							28	9									
12	7347	X	7129	-0-	-218	-0-	529	1	6504	2	N	87					239
							96	9									
01	7440	X	7368	-0-	-72	-0-	1208	1	6128	2	N	29					268
							32	9									
02	6895	X	6895	-0-	-0-	-0-	422	1	6388	2	N	77	182	1			163
							85	9									
03	8273	X	8273	-0-	-0-	-0-	874	1	7360	2	N	35					198
							39	9									
*04	8362	X	8362	-0-	-0-	-0-	421	1	7934	2	N	6					204
							7	9									

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF.16000 - 16170

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					10

F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

11	4498	X	4498	-0-	-0-	-0-	267	1	4209	2	N	20					73
							22	9									
12	4684	X	4684	-0-	-0-	-0-	351	1	4312	2	N	19					92
							21	9									
01	4831	X	4831	-0-	-0-	-0-	791	1	4010	2	N	27					119
							30	9									
02	3924	X	3924	-0-	-0-	-0-	234	1	3541	2	N	135	175	1			79
							149	9									
03	4563	X	4563	-0-	-0-	-0-	482	1	4056	2	N	23					102
							25	9									
*04	4017	X	4017	-0-	-0-	-0-	202	1	3809	2	N	5					107
							6	9									

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

11	6720	X	5623	-0-	-1097	-0-	333	1	5249	2	N	37					112
							41	9									
12	6944	X	5523	-0-	-1421	-0-	409	1	5029	2	N	77					189
							85	9									
01	6448	X	5290	-0-	-1158	-0-	817	1	4147	2	N	296	354	1			131
							326	9									
02	5712	X	5515	-0-	-197	-0-	337	1	5109	2	N	63					194
							69	9									
03	8473	X	8473	-0-	-0-	-0-	875	1	7367	2	N	210	180	1			224
							231	9									
04	5610	X	5556	-0-	-54	-0-	271	1	5103	2	N	165	179	1			210
							182	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA //CONT.// 251868
MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2289	X	2289	-0-	-0-	-0-	232	1	2021	2	N	33			123
							36	9							
12	2376	X	2376	-0-	-0-	-0-	218	1	2121	2	N	34			157
							37	9							
01	2294	X	2085	-0-	-209	-0-	302	1	1748	2	N	32			189
							35	9							
02	2128	X	1828	-0-	-300	-0-	249	1	1529	2	N	45	180	1	54
							50	9							
03	2387	X	2004	-0-	-383	-0-	197	1	1774	2	N	30			84
							33	9							
04	2310	X	1985	-0-	-325	-0-	239	1	1735	2	N	10			94
							11	9							

FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

11	4196	X	4196	-0-	-0-	-0-	249	1	3934	2	N	12			99
							13	9							
12	4323	X	4323	-0-	-0-	-0-	323	1	3975	2	N	23			122
							25	9							
01	7130	X	4477	-0-	-2653	-0-	733	1	3720	2	N	22			144
							24	9							
02	6440	X	4012	-0-	-2428	-0-	246	1	3725	2	N	37			181
							41	9							
03	7130	X	5414	-0-	-1716	-0-	572	1	4817	2	N	23			204
							25	9							
04	4320	X	2417	-0-	-1903	-0-	121	1	2276	2	N	18			222
							20	9							

HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 03/17/2004 TOTAL DEPTH 16200 PERF.13476 - 13496

11	780	X	-0-	-0-	-780	-0-					Y	-0-	121	1	-0-
12	589	X	96	-0-	-493	-0-	9	1	87	3	Y	-0-			-0-
01	589	X	76	-0-	-513	-0-	8	1	68	3	Y	-0-			-0-
02	923	X	923	-0-	-0-	-0-	96	1	827	3	Y	-0-			-0-
03	510	N	510	-0-	-0-	-0-	58	1	391	3	Y	55	39	1	16
							61	9							
*04	317	N	317	-0-	-0-	-0-	38	1	269	3	Y	9	13	1	12
							10	9							

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 03/09/2005 TOTAL DEPTH 16723 PERF.14300 - 14320

11	15510	X	14542	-0-	-968	-0-	1487	1	12691	3	Y	331	415	1	141
							364	9							
12	15717	X	14741	-0-	-976	-0-	1427	1	12915	3	Y	363	312	1	192
							399	9							
01	15717	X	14430	-0-	-1287	-0-	1487	1	12472	3	Y	428	421	1	199
							471	9							
02	13720	X	12757	-0-	-963	-0-	1308	1	11208	3	Y	219	233	1	185
							241	9							
03	14604	X	14604	-0-	-0-	-0-	1830	1	12478	3	Y	269	260	1	194
							296	9							
*04	14062	X	14062	-0-	-0-	-0-	1694	1	11907	3	Y	419	405	1	208
							461	9							

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2957	-0-		-253	-0-	305	1	2608	3	Y	40	111	1			38
								44	9									
12	3255	X	2954	-0-		-301	-0-	291	1	2635	3	Y	25	39	1			24
								28	9									
01	3379	X	2860	-0-		-519	-0-	295	1	2468	3	Y	88	76	1			36
								97	9									
02	3052	X	2638	-0-		-414	-0-	267	1	2283	3	Y	80	65	1			51
								88	9									
03	2903	X	2903	-0-		-0-	-0-	369	1	2519	3	Y	14	37	1			28
								15	9									
*04	2677	X	2677	-0-		-0-	-0-	323	1	2275	3	Y	72	66	1			34
								79	9									

MCMILLIAN WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	404	-0-		-376	-0-	14	1	360	3	Y	27	105	1			71
								30	9									
12	799	X	799	-0-		-0-	-0-	93	1	700	3	Y	5	41	1			35
								6	9									
01	747	X	747	-0-		-0-	-0-	105	1	635	3	Y	6					41
								7	9									
02	718	N	718	-0-		-0-	-0-	93	1	578	3	Y	43					84
								47	9									
03	756	N	756	-0-		-0-	-0-	82	1	629	3	Y	41	50	1			75
								45	9									
*04	1055	N	1055	-0-		-0-	-0-	144	1	889	3	Y	20	47	1			48
								22	9									

MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 08/17/2005 TOTAL DEPTH 15778 PERF.16128 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5897	-0-		-763	-0-	616	1	5258	3	Y	21	17	1			5
								23	9									
12	7243	X	7243	-0-		-0-	-0-	719	1	6509	3	Y	14	12	1			7
								15	9									
01	7750	X	6757	-0-		-993	-0-	710	1	5950	3	Y	88	65	1			30
								97	9									
02	7000	X	5867	-0-		-1133	-0-	600	1	5144	3	Y	112	79	1			63
								123	9									
03	1870	X	1870	-0-		-0-	-0-	231	1	1567	3	Y	65	74	1			54
								72	9									
*04	3452	X	3452	-0-		-0-	-0-	420	1	2958	3	Y	67	81	1			40
								74	9									

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 12/07/2004 TOTAL DEPTH 13837 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2654	N	2654	-0-		-0-	-0-	231	1	1970	3	Y	412	357	1			151
								453	9									
12	2528	N	2528	-0-		-0-	-0-	224	1	2030	3	Y	249	193	1			207
								274	9									
01	2380	N	2380	-0-		-0-	-0-	239	1	2009	3	Y	120	201	1			126
								132	9									
02	2261	N	2261	-0-		-0-	-0-	216	1	1851	3	Y	176	117	1			185
								194	9									
03	2000	N	2606	-0-		606	606	296	1	2022	3	Y	262	321	1			126
								288	9									
*04	2865	N	2259	-0-		-606	-0-	277	1	1948	3	Y	31	83	1			74
								34	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 08/27/2005 TOTAL DEPTH 14058 PERF.13729 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3600	X	3504	-0-	-96	-0-	134	1	3341	3	N	26	189	1	176
							29	9							
12	3627	X	3162	-0-	-465	-0-	365	1	2735	3	N	56	173	1	59
							62	9							
01	3720	X	3264	-0-	-456	-0-	462	1	2801	3	N	1			60
							1	9							
02	3360	X	2638	-0-	-722	-0-	365	1	2263	3	N	9			69
							10	9							
03	3720	X	3446	-0-	-274	-0-	394	1	3019	3	N	30			99
							33	9							
04	3510	X	2861	-0-	-649	-0-	396	1	2451	3	N	13			112
							14	9							

IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	19	1	167	3	Y	1	78	1	33
							1	9							
12	379	N	379	-0-	-0-	-0-	23	1	204	3	Y	138	83	1	88
							152	9							
01	579	N	579	-0-	-0-	-0-	39	1	323	3	Y	197	176	1	109
							217	9							
02	353	N	353	-0-	-0-	-0-	29	1	246	3	Y	71	70	1	110
							78	9							
03	568	N	568	-0-	-0-	-0-	50	1	338	3	Y	164	197	1	77
							180	9							
*04	382	N	382	-0-	-0-	-0-	46	1	326	3	Y	9	42	1	44
							10	9							

FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 09/30/2005 TOTAL DEPTH 14022 PERF.13660 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3360	X	3321	-0-	-39	-0-	127	1	3155	3	Y	35	277	1	176
							39	9							
12	3782	X	3305	-0-	-477	-0-	378	1	2833	3	Y	85	148	1	113
							94	9							
01	3782	X	3371	-0-	-411	-0-	458	1	2781	3	Y	120			233
							132	9							
02	3108	X	2729	-0-	-379	-0-	376	1	2322	3	Y	28			261
							31	9							
03	3367	X	3367	-0-	-0-	-0-	381	1	2909	3	Y	70	138	1	193
							77	9							
*04	2927	X	2927	-0-	-0-	-0-	396	1	2453	3	Y	71	138	1	126
							78	9							

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-			143
12	136	N	136	-0-	-0-	-0-	13	1	117	3	N	5	86	1	62
							6	9							
01	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-			62
02	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-			62
03	216	N	216	-0-	-0-	-0-	27	1	186	3	N	3			65
							3	9							
*04	215	N	215	-0-	-0-	-0-	27	1	182	3	N	5	2	1	68
							6	9							

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3736	X	3736	-0-	-0-	-0-	3615	3	121	9	N	110					197
12	2480	X	1755	-0-	-725	-0-	1754	3	1	9	N	1	155	1			43
01	5672	X	5672	-0-	-0-	-0-	5572	3	100	9	N	91					134
02	3902	X	3902	-0-	-0-	-0-	3833	3	69	9	N	63					197
03	4307	X	4307	-0-	-0-	-0-	4237	3	70	9	N	64	179	1			82
*04	3840	X	3840	-0-	-0-	-0-	3755	3	85	9	N	77					159

HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

11	3600	X	3518	-0-	-82	-0-	3449	3	69	9	N	63					210
12	3720	X	3532	-0-	-188	-0-	3469	3	63	9	N	57	188	1			79
01	3720	X	3539	-0-	-181	-0-	3469	3	70	9	N	64					143
02	3220	X	3124	-0-	-96	-0-	3054	3	70	9	N	64					207
03	3627	X	3441	-0-	-186	-0-	3431	3	10	9	N	9	186	1			30
04	3510	X	3442	-0-	-68	-0-	3357	3	85	9	N	77					107

MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 12/15/2004 TOTAL DEPTH 15801 PERF.16210 - 16315

11	3394	X	3394	-0-	-0-	-0-	356	1	3038	3	Y	-0-	13	1			4
12	2921	X	2921	-0-	-0-	-0-	291	1	2630	3	Y	-0-	3	1			1
01	2859	X	2859	-0-	-0-	-0-	305	1	2554	3	Y	-0-					1
02	2700	X	2700	-0-	-0-	-0-	282	1	2418	3	Y	-0-					1
*03	3498	X	3498	-0-	-0-	-0-	445	1	3038	3	Y	14	8	1			7
							15	9									
*04	2255	X	2255	-0-	-0-	-0-	273	1	1925	3	Y	52	40	1			19
							57	9									

LEONARD BROTHERS OPERATING CO. 496670
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FULSHEAR, S. (WILCOX 14200) 33290 538 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON INTERESTS, LTD. 360320
HARRISON RANCH, FULSHEAR WELL #: 1 RRCID -> 162018 COMPL. DATE 02/15/1988 TOTAL DEPTH 16500 PERF. N/A

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CML EXPLORATION, LLC 120648
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

11	2070	#	1655	-0-	-415	-0-	1655	2			N	-0-					30
12	2108	#	1396	-0-	-712	-0-	1396	2			N	-0-					30
01	2108	#	1874	-0-	-234	-0-	1874	2			N	-0-					30
02	1904	#	1381	-0-	-523	-0-	1380	2	1	9	N	1	1	8			30
03	1953	#	1429	-0-	-524	-0-	1429	2			N	-0-					30
04	1800	#	1243	-0-	-557	-0-	1243	2			N	-0-					30

FUQUA (AUSTIN CHALK) //CONT.// 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GSF-LANDFILL GAS 33558 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GSF ENERGY, L.L.C. 337085
MCCARTY ROAD LANDFILL WELL #: 1 RRCID -> 118285 COMPL. DATE 08/01/1985 TOTAL DEPTH N/A PERF. N/A

11	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

11	23346	23346	-0-	-0-	-0-	4897	2	1456	3	N	15448	14886	1				754
						16993	9										
12	22845	22845	-0-	-0-	-0-	3859	2	2169	3	N	15288	15254	1				788
						16817	9										
01	22112	22112	-0-	-0-	-0-	4010	2	2162	3	N	14491	14341	1				938
						15940	9										
02	19922	19922	-0-	-0-	-0-	3692	2	2020	3	N	12918	13576	1				280
						14210	9										
03	24154	24154	-0-	-0-	-0-	5288	2	2127	3	N	15217	15191	1				306
						16739	9										
04	6720	NO RPT	-0-	-6720	-0-					N	NO RPT						306

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					137

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

11	25020	#	17406	-0-	-7614	-0-	17292	2	114	9	Y	104					407
12	22785	#	20123	-0-	-2662	-0-	20001	2	122	9	Y	111					518
01	21793	#	11938	-0-	-9855	-0-	11852	2	86	9	Y	78					596
02	19684	#	15030	-0-	-4654	-0-	14961	2	69	9	Y	63					659
03	20460		16244	-0-	-4216	-0-	16170	2	74	9	Y	67					726
04	19470	#	14686	-0-	-4784	-0-	14612	2	74	9	Y	67					793

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29190		14015	-0-	-15175	-0-	13987	2	28	9	Y	25					179
12	27528	#	12067	-0-	-15461	-0-	12044	2	23	9	Y	21					200
01	20491	#	11571	-0-	-8920	-0-	11548	2	23	9	Y	21					221
02	18508	#	8403	-0-	-10105	-0-	8390	2	13	9	Y	12					233
03	12586		12232	-0-	-354	-0-	12219	2	13	9	Y	12					245
04	12180		9906	-0-	-2274	-0-	9880	2	26	9	Y	24					269

GALVESTON 310-L (MIOCENE) 33841 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S. T. 310-L N/2 NE/4 WELL #: 3 RRCID -> 229086 COMPL. DATE 12/24/2006 TOTAL DEPTH 7835 PERF. 7856 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97800	#	51343	-0-	-46457	-0-	1590	1	49753	2	Y	-0-					21
12	90365	#	41171	-0-	-49194	-0-	1540	1	39631	2	Y	-0-					21
01	73191	#	36681	-0-	-36510	-0-	1590	1	35091	2	Y	-0-					21
02	66108	#	30395	-0-	-35713	-0-	506	1	29889	2	Y	-0-					21
03	DLQ G-10		25116	-0-	25116	25116	862	1	24254	2	Y	-0-					21
04	DLQ G-10		28075	-0-	28075	53191	1421	1	26654	2	Y	-0-					21

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF. 15368 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700		2000	-0-	-6700	-0-	87	1	1751	2	N	147					324
							162	9									
12	8990		6029	-0-	-2961	-0-	279	1	5362	2	N	353	391	1			286
							388	9									
01	8308	#	6891	-0-	-1417	-0-	288	1	6134	2	N	426	204	1			508
							469	9									
02	5866	R	5866	-0-	-0-	-0-	249	1	5231	2	N	351	405	1			454
							386	9									
03	6014	#	4620	-0-	-1394	-0-	254	1	4137	2	N	208	405	1			257
							229	9									
04	6660	#	5732	-0-	-928	-0-	300	1	4980	2	N	411	202	1			466
							452	9									

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 2098 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		42	-0-	42	642	42	2			N	-0-					-0-
12	14B2 EXT		41	-0-	41	683	41	2			N	-0-					-0-
01	14B2 EXT		43	-0-	43	726	43	2			N	-0-					-0-
02	14B DENY		42	-0-	42	768	42	2			N	-0-					-0-
03	14B DENY		44	-0-	44	812	44	2			N	-0-					-0-
04	14B DENY		43	-0-	43	855	43	2			N	-0-					-0-

GARWOOD (MIOCENE 2350) 34090 396 NON-ASSOCIATED ONE WELL CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 1 RRCID -> 170929 COMPL. DATE 09/28/1998 TOTAL DEPTH 6513 PERF. 2330 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	308	-0-	-442	-0-	145	1	163	2	N	-0-					-0-
12	682	N	466	-0-	-216	-0-	145	1	321	2	N	-0-					-0-
01	465	N	230	-0-	-235	-0-	120	1	110	2	N	-0-					-0-
02	280	N	136	-0-	-144	-0-	135	1	1	2	N	-0-					-0-
03	465	N	157	-0-	-308	-0-	150	1	7	2	N	-0-					-0-
04	210	N	169	-0-	-41	-0-	135	1	34	2	N	-0-					-0-

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1235	-0-	-385	-0-	46	1	1186	2	N	3					47
							3	9									
12	1488	#	1160	-0-	-328	-0-	45	1	1108	2	N	6					53
							7	9									
01	1457	#	1106	-0-	-351	-0-	51	1	1040	2	N	14					67
							15	9									
02	1316	#	1118	-0-	-198	-0-	47	1	1051	2	N	18					85
							20	9									
03	1560	R	1560	-0-	-0-	-0-	62	1	1484	2	N	13					98
							14	9									
*04	1466	R	1466	-0-	-0-	-0-	61	1	1401	2	N	4					102
							4	9									

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	253	1	341	2	N	-0-					6
12	530	N	530	-0-	-0-	-0-	253	1	277	2	N	-0-					6
01	527	N	301	-0-	-226	-0-	301	2			N	-0-					6
02	566	N	566	-0-	-0-	-0-	253	1	313	2	N	-0-					6
03	561	N	561	-0-	-0-	-0-	253	1	308	2	N	-0-					6
*04	593	N	593	-0-	-0-	-0-	253	1	340	2	N	-0-					6

GARWOOD, EAST (3900) 34091 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
DEWBRE PETROLEUM CORPORATION 216748
LEHRER SEC. 4 WELL #: 1 RRCID -> 190587 COMPL. DATE 08/28/2002 TOTAL DEPTH 4500 PERF. 3943 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (2100) 34092 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
BASS, W. T. WELL #: 1 RRCID -> 205217 COMPL. DATE 10/07/2004 TOTAL DEPTH 2479 PERF. 2084 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (3590) 34092 850 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
LOWE UNIT WELL #: 1 RRCID -> 170879 COMPL. DATE 07/11/1998 TOTAL DEPTH 7212 PERF. 3611 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF. 15316 - 15334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	1214	-0-	-226	-0-	229	1	985	2	N	-0-					-0-
12	1246	R	1246	-0-	-0-	-0-	255	1	991	2	N	-0-					-0-
01	1271	#	1084	-0-	-187	-0-	239	1	845	2	N	-0-					-0-
02	1148	#	985	-0-	-163	-0-	206	1	779	2	N	-0-					-0-
03	1271	#	990	-0-	-281	-0-	201	1	789	2	N	-0-					-0-
04	1200	#	1069	-0-	-131	-0-	266	1	803	2	N	-0-					-0-

US PETRO LP 879302
REP PINTAIL FLATS WELL #: 1 RRCID -> 212236 COMPL. DATE 08/01/2006 TOTAL DEPTH 16205 PERF. 15135 - 15145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	34825	-0-	34825	107465	34418	2	407	9	N	370	375	1			183
12		14B2 EXT	25487	-0-	25487	132952	25236	2	251	9	N	228	354	1			57
01		14B DENY	8656	-0-	8656	141608	8610	2	46	9	N	42					99
02		14B DENY	455	-0-	455	142063	455	2			N	-0-					99
03		14B DENY	-0-	-0-	-0-	142063					N	-0-					99
04		14B DENY	-0-	-0-	-0-	142063					N	-0-	99	1			-0-

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BRITNIC OIL & GAS, INC. 093621
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	299	-0-	299	299	128	3	171	9	N	155					155

CANTERA OPERATING, LLC 129692
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, W. (MCVAY) 34098 025 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER-DAVIES GU WELL #: 1 RRCID -> 193495 COMPL. DATE 03/07/2003 TOTAL DEPTH 12400 PERF.10653 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	R	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	186	#	104	-0-	-82	-0-	104	2			N	-0-					-0-
02	168	#	86	-0-	-82	-0-	86	2			N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	14	-0-	-166	-0-	14	2			N	-0-					-0-

GEBHART (6640 SAND) 34302 900 NON-ASSOCIATED ONE WELL CNTY: JASPER
GALE ENTERPRISES, INC. 293076
BEAN WELL #: 1 RRCID -> 115396 COMPL. DATE 09/14/1984 TOTAL DEPTH 7000 PERF. 6639 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK A) 34733 501 NON-ASSOCIATED ONE WELL CNTY: BURLESON
SOUTHWEST RESOURCES, INC. 806471
MR. BOB WELL #: 1 RRCID -> 107537 COMPL. DATE 09/21/1983 TOTAL DEPTH 11293 PERF.11038 - 11223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCS OIL & GAS CORPORATION 902624
GRAVES, ANADEL WELL #: 1 RRCID -> 108557 COMPL. DATE 12/14/1983 TOTAL DEPTH 11280 PERF.11061 - 11223

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

11	8130 #	1808	-0-	-6322	-0-	1768	2	40	9	N	36					120
12	7967 #	968	-0-	-6999	-0-	955	2	13	9	N	12					132
01	5084 #	437	-0-	-4647	-0-	437	2			N	-0-					132
02	2688 #	376	-0-	-2312	-0-	376	2			N	-0-					132
03	1860 #	-0-	-0-	-1860	-0-					N	-0-					132
04	1800 #	-0-	-0-	-1800	-0-					N	-0-					132

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

11	11550 #	252	-0-	-11298	-0-	249	2	3	9	N	3					219
12	9362 #	312	-0-	-9050	-0-	249	2	63	9	N	57	187	1			89
01	5642 #	-0-	-0-	-5642	-0-					N	-0-					89
02	1568 #	-0-	-0-	-1568	-0-					N	-0-					89
03	310 #	-0-	-0-	-310	-0-					N	-0-					89
04	300 #	-0-	-0-	-300	-0-					N	-0-					89

APACHE CORPORATION 027200
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

11	30 #	15	-0-	-15	-0-	6	1	9	2	N	-0-					-0-
12	62 #	7	-0-	-55	-0-	2	1	5	2	N	-0-					-0-
01	134 R	134	-0-	-0-	-0-	5	1	129	2	N	-0-					-0-
02	56 #	7	-0-	-49	-0-	3	1	4	2	N	-0-					-0-
03	31 #	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
04	120 #	25	-0-	-95	-0-	6	1	19	2	N	-0-					-0-

DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

11	2070 #	1359	-0-	-711	-0-	1340	2	19	9	N	17					152
12	2139 #	987	-0-	-1152	-0-	970	2	17	9	N	15					167
01	2139 #	1997	-0-	-142	-0-	1931	2	66	9	N	60					227
02	1932 #	907	-0-	-1025	-0-	890	2	17	9	N	15					242
03	1395 #	872	-0-	-523	-0-	840	2	32	9	N	29	179	1			92
*04	2271 R	2271	-0-	-0-	-0-	2220	2	51	9	N	46					138

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
APACHE CORPORATION //CONT.// 027200
BUTAUD E WELL #: 1 RRCID -> 251250 COMPL. DATE 02/20/2009 TOTAL DEPTH 11584 PERF.11798 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7930	R	7930	-0-	-0-	-0-	7856	2	74	9	N	67					137
12	8246	#	7537	-0-	-709	-0-	7458	2	79	9	N	72					209
01	8463	#	6769	-0-	-1694	-0-	6691	2	78	9	N	71	186	1			94
02	7644	#	3345	-0-	-4299	-0-	3309	2	36	9	N	33					127
03	8463	#	5335	-0-	-3128	-0-	5274	2	61	9	N	55					182
04	7920	#	4875	-0-	-3045	-0-	4823	2	52	9	N	47					229

WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15330	#	14034	-0-	-1296	-0-	13895	2	139	9	N	126					240
12	16089	#	14023	-0-	-2066	-0-	13887	2	136	9	N	124	180	1			184
01	16089	#	2285	-0-	-13804	-0-	2268	2	17	9	N	15					199
02	14532	#	7959	-0-	-6573	-0-	7904	2	55	9	N	50					249
03	19382	R	19382	-0-	-0-	-0-	19204	2	178	9	N	162	179	1			232
04	14040	#	11807	-0-	-2233	-0-	11616	2	191	9	N	174	178	1			228

ENERVEST OPERATING, L.L.C. 252131
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	866	R	866	-0-	-0-	-0-	862	2	4	9	N	4					232
*12	837	#	654	-0-	-183	-0-	652	2	2	9	N	2					234
*01	837	#	783	-0-	-54	-0-	781	2	2	9	N	2					236
*02	840	#	638	-0-	-202	-0-	637	2	1	9	N	1					237
*03	930	#	686	-0-	-244	-0-	685	2	1	9	N	1					238
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					238

CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1416	-0-	-324	-0-	1358	2	58	9	N	53					219
12	1798	#	1299	-0-	-499	-0-	1247	2	52	9	N	47	201	1			65
01	1798	#	1457	-0-	-341	-0-	1406	2	51	9	N	46					111
02	1624	#	1228	-0-	-396	-0-	1181	2	47	9	N	43					154
03	1457	#	1182	-0-	-275	-0-	1138	2	44	9	N	40					194
04	1410	#	NO RPT	-0-	-1410	-0-					N	NO RPT					194

HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1552	-0-	-188	-0-	348	1	1142	2	N	56					241
							62	9									
12	1798	#	1597	-0-	-201	-0-	360	1	1165	2	N	65	199	1			107
							72	9									
01	1736	#	1669	-0-	-67	-0-	360	1	1236	2	N	66					173
							73	9									
02	1568	#	1381	-0-	-187	-0-	325	1	995	2	N	55					228
							61	9									
03	1643	#	1618	-0-	-25	-0-	360	1	1194	2	N	58	197	1			89
							64	9									
04	1620	#	NO RPT	-0-	-1620	-0-					N	NO RPT					89

DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39720	#	38112	-0-	-1608	-0-	37763	2	349	9	N	317	395	1			195
12	41633	#	34212	-0-	-7421	-0-	33951	2	261	9	N	237	204	1			228
01	41633	#	31963	-0-	-9670	-0-	31609	2	354	9	N	322	400	1			150
02	37604	#	33258	-0-	-4346	-0-	33056	2	202	9	N	184	192	1			142
03	41168	#	33391	-0-	-7777	-0-	33043	2	348	9	N	316	369	1			89
04	38100	#	NO RPT	-0-	-38100	-0-					N	NO RPT					89

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
R&R RESOURCES CORPORATION 687351
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	90	-0-	-150	-0-	90	2			N	-0-					150
12	186	#	61	-0-	-125	-0-	61	2			N	-0-					150
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					150
02	140	#	7	-0-	-133	-0-	7	2			N	-0-					150
03	124	#	8	-0-	-116	-0-	8	2			N	-0-					150
04	90	#	-0-	-0-	-90	-0-					N	-0-					150

WILLIAMS, CLAYTON ENERGY, INC. 924624
PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	18	-0-	-12	-0-	18	3			N	-0-					108
12	13	#	12	-0-	-1	-0-	12	3			N	-0-					108
01	35	R	35	-0-	-0-	-0-	35	3			N	-0-					108
02	31	R	31	-0-	-0-	-0-	31	3			N	-0-					108
03	31	#	17	-0-	-14	-0-	17	3			N	-0-					108
04	30	#	14	-0-	-16	-0-	14	3			N	-0-					108

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED ONE WELL CNTY: BURLESON
APACHE CORPORATION 027200
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	48	-0-	-132	-0-	48	2			N	-0-					36
12	201	N	201	-0-	-0-	-0-	187	2	14	9	N	13					49
01	150	N	150	-0-	-0-	-0-	135	2	15	9	N	14					63
02	143	N	143	-0-	-0-	-0-	132	2	11	9	N	10					73
03	186	N	111	-0-	-75	-0-	104	2	7	9	N	6					79
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					79

ENERVEST OPERATING, L.L.C. 252131
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
FORESTAR PETROLEUM CORPORATION 276105
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0-	-0-	1688	3	35	9	N	32					209
12	2015	N	1971	-0-	-44	-0-	1935	3	36	9	N	33	187	1			55
01	1229	N	1229	-0-	-0-	-0-	1204	3	25	9	N	23					78
02	1765	N	1765	-0-	-0-	-0-	1730	3	35	9	N	32					110
03	2023	N	2023	-0-	-0-	-0-	1980	3	43	9	N	39					149
*04	1938	N	1938	-0-	-0-	-0-	1905	3	33	9	N	30					179

PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1026	3	10	9	N	9					91
12	961	N	678	-0-	-283	-0-	664	3	14	9	N	13					104
01	1109	N	1109	-0-	-0-	-0-	1094	3	15	9	N	14					118
02	806	N	806	-0-	-0-	-0-	788	3	18	9	N	16					134
03	946	N	946	-0-	-0-	-0-	934	3	12	9	N	11					145
04	1080	N	976	-0-	-104	-0-	964	3	12	9	N	11					156

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
VIDA UNIT WELL #: 1 RRCID -> 096772 COMPL. DATE 11/20/1981 TOTAL DEPTH 11343 PERF.11158 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

11	1832	N	1832	-0-	-0-	-0-	1793	2	39	9	N	35					176
12	1824	N	1824	-0-	-0-	-0-	1781	2	43	9	N	39	180	1			35
01	1984	N	1784	-0-	-200	-0-	1738	2	46	9	N	42					77
02	1708	N	1592	-0-	-116	-0-	1553	2	39	9	N	35					112
03	1829	N	1621	-0-	-208	-0-	1582	2	39	9	N	35					147
*04	1799	N	1799	-0-	-0-	-0-	1753	2	46	9	N	42					189

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

11	2700	X	17	-0-	-2683	-0-	17	2			N	-0-					300
12	2790	X	22	-0-	-2768	-0-	22	2			N	-0-					300
01	2449	X	12	-0-	-2437	-0-	12	2			N	-0-					300
02	56	X	33	-0-	-23	-0-	22	2	11	9	N	10					310
03	51	X	51	-0-	-0-	-0-	51	2			N	-0-					310
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					310

SIDONIA WELL #: 1 RRCID -> 119122 COMPL. DATE 11/05/1985 TOTAL DEPTH 11225 PERF.11101 - 11084

11	30	N	19	-0-	-11	-0-	16	2	3	9	N	3					67
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					67
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					67
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					67
03	33	N	33	-0-	-0-	-0-	30	2	3	9	N	3					70
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					70

LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	3	-0-	3	3	3	2			N	-0-					88
01	14B2	EXT	29	-0-	29	32	2	1	27	2	N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	32					N	-0-					88
03	14B	DENY	-0-	-0-	-0-	32					N	-0-					88
04	14B2	EXT	NO RPT	-0-	-0-	32					N	NO RPT					88

SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

11	DLQ	G-10	3321	-0-	3321	9963	3260	2	61	9	N	55					128
12	DLQ	G-10	3365	-0-	3365	13328	3280	2	85	9	N	77					205
01	16077	X	2749	-0-	-13328	-0-	2679	2	70	9	N	64	195	1	1	8	73
02	3052	X	2888	-0-	-164	-0-	2827	2	61	9	N	55					128
03	3441	X	3165	-0-	-276	-0-	3090	2	75	9	N	68					196
04	3330	X	3026	-0-	-304	-0-	2956	2	70	9	N	64	187	1			73

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3373	-0-	3373	10355	3318	2	55	9	N	50					147
12	DLQ G-10		3208	-0-	3208	13563	3145	2	63	9	N	57					204
01	16810	X	3247	-0-	-13563	-0-	3178	2	69	9	N	63	187	1			80
02	3220	X	2896	-0-	-324	-0-	2848	2	48	9	N	44					124
03	3534	X	3215	-0-	-319	-0-	3151	2	64	9	N	58					182
04	3360	X	3107	-0-	-253	-0-	3049	2	58	9	N	53					235

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

11	3853	X	3853	-0-	-0-	-0-	3833	2	20	9	N	18					157
12	5118	X	5118	-0-	-0-	-0-	5094	2	24	9	N	22					179
01	4942	X	4942	-0-	-0-	-0-	4920	2	22	9	N	20					199
02	4792	X	4792	-0-	-0-	-0-	4701	2	91	9	N	83	190	1			92
03	5115	X	5103	-0-	-12	-0-	5094	2	9	9	N	8					100
04	4950	X	4905	-0-	-45	-0-	4892	2	13	9	N	12					112

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

11	DLQ G-10		2379	-0-	2379	7552	2326	2	53	9	N	48					187
12	DLQ G-10		2442	-0-	2442	9994	2395	2	47	9	N	43					230
01	12390	X	2396	-0-	-9994	-0-	2344	2	52	9	N	47	185	1			92
02	2380	X	2102	-0-	-278	-0-	2060	2	42	9	N	38					130
03	2604	X	2274	-0-	-330	-0-	2233	2	41	9	N	37					167
*04	2381	X	2381	-0-	-0-	-0-	2340	2	41	9	N	37					204

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

11	1395	N	1395	-0-	-0-	-0-	1358	2	37	9	N	34					143
12	1116	N	732	-0-	-384	-0-	699	2	33	9	N	30					173
01	1488	X	476	-0-	-1012	-0-	452	2	24	9	N	22					195
02	1344	X	1243	-0-	-101	-0-	1190	2	53	9	N	48					243
03	1488	X	140	-0-	-1348	-0-	125	2	15	9	N	14					257
04	1410	X	567	-0-	-843	-0-	539	2	28	9	N	25	193	1			89

RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

11	DLQ G-10		2829	-0-	2829	8714	2774	2	55	9	N	50					100
12	DLQ G-10		2863	-0-	2863	11577	2806	2	57	9	N	52					152
01	14465	X	2888	-0-	-11577	-0-	2803	2	85	9	N	77	192	1			37
02	2716	X	2534	-0-	-182	-0-	2483	2	51	9	N	46					83
03	3007	X	2796	-0-	-211	-0-	2734	2	62	9	N	56					139
04	2820	X	2712	-0-	-108	-0-	2651	2	61	9	N	55					194

HACKEBEIL UNIT WELL #: 1 RRCID -> 103275 COMPL. DATE 11/19/1982 TOTAL DEPTH 12498 PERF.12115 - 12202

11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	330	2	25	9	N	23	1	8			22
02	588	N	12	-0-	-576	-0-	12	2			N	-0-					22
03	372	N	-0-	-0-	-372	-0-					N	-0-					22
04	330	N	-0-	-0-	-330	-0-					N	-0-					22

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

11	1597	N	1597	-0-	-0-	-0-	1578	2	19	9	N	17					104
12	1593	N	1593	-0-	-0-	-0-	1576	2	17	9	N	15					119
01	961	N	665	-0-	-296	-0-	664	2	1	9	N	1					120
02	1484	N	1370	-0-	-114	-0-	1346	2	24	9	N	22					142
03	1581	N	684	-0-	-897	-0-	675	2	9	9	N	8					150
04	630	N	86	-0-	-544	-0-	86	2			N	-0-					150

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3910	-0-	3910	11987	3832	2	78	9	N	71	191	1			80
12	DLQ G-10		3981	-0-	3981	15968	3896	2	85	9	N	77					157
01	19936	X	3968	-0-	-15968	-0-	3871	2	97	9	N	88					245
02	3724	X	3511	-0-	-213	-0-	3436	2	75	9	N	68	194	1			119
03	4092	X	3924	-0-	-168	-0-	3824	2	100	9	N	91					210
04	3900	X	3710	-0-	-190	-0-	3649	2	61	9	N	55	187	1			78

APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

11	DLQ G-10		2591	-0-	2591	8474	2552	2	39	9	N	35					197
12	DLQ G-10		2779	-0-	2779	11253	2729	2	50	9	N	45					242
01	14013	X	2760	-0-	-11253	-0-	2707	2	53	9	N	48	188	1			102
02	2716	X	2411	-0-	-305	-0-	2365	2	46	9	N	42					144
03	3007	X	2656	-0-	-351	-0-	2603	2	53	9	N	48					192
04	2700	X	2544	-0-	-156	-0-	2502	2	42	9	N	38					230

WCS OIL & GAS CORPORATION 902624
DOTSON WELL #: 1 RRCID -> 104419 COMPL. DATE 01/24/1983 TOTAL DEPTH 11816 PERF.11716 - 11754

11	870	N	830	-0-	-40	-0-	810	2	20	9	N	18					66
12	943	N	943	-0-	-0-	-0-	834	2	109	9	N	99	3	3	82	6	80
01	904	N	904	-0-	-0-	-0-	886	2	18	9	N	16					96
02	784	N	691	-0-	-93	-0-	687	2	4	9	N	4					100
03	930	N	671	-0-	-259	-0-	671	2			N	-0-					100
04	870	N	798	-0-	-72	-0-	780	2	18	9	N	16					116

WILLIAMS, CLAYTON ENERGY, INC. 924624
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

11	3720	X	2849	-0-	-871	-0-	2849	2			N	-0-					159
12	3844	X	3651	-0-	-193	-0-	3532	2	119	9	N	108	187	1			80
01	3782	X	3562	-0-	-220	-0-	3486	2	76	9	N	69					149
02	3360	X	3240	-0-	-120	-0-	3173	2	67	9	N	61					210
03	3658	X	2654	-0-	-1004	-0-	2610	2	44	9	N	40	192	1			58
04	3540	X	2491	-0-	-1049	-0-	2454	2	37	9	N	34					92

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
HIRE WELL #: 1 RRCID -> 100455 COMPL. DATE 05/31/1982 TOTAL DEPTH 12378 PERF.11938 - 11976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3209	-0-	-181	-0-	3139	2	70	9	N	64					107
12	3503	X	3330	-0-	-173	-0-	3242	2	88	9	N	80					187
01	3503	X	3026	-0-	-477	-0-	2961	2	65	9	N	59	194	1			52
02	3108	X	2640	-0-	-468	-0-	2582	2	58	9	N	53					105
03	2926	X	2926	-0-	-0-	-0-	2845	2	81	9	N	74					179
04	3210	X	2835	-0-	-375	-0-	2796	2	39	9	N	35					214

FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2988	-0-	-162	-0-	2922	2	66	9	N	60					169
12	3162	X	3053	-0-	-109	-0-	2979	2	74	9	N	67	193	1			43
01	3131	X	2970	-0-	-161	-0-	2916	2	54	9	N	49					92
02	2800	X	2661	-0-	-139	-0-	2600	2	61	9	N	55					147
03	3100	X	2842	-0-	-258	-0-	2787	2	55	9	N	50					197
04	3000	X	2914	-0-	-86	-0-	2853	2	61	9	N	55	177	1			75

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	2640	-0-	-3540	-0-	2610	2	30	9	N	27					157
12	6386	X	3566	-0-	-2820	-0-	3513	2	53	9	N	48					205
01	7707	X	7707	-0-	-0-	-0-	7606	2	101	9	N	92	182	1			115
02	5768	X	1067	-0-	-4701	-0-	1059	2	8	9	N	7					122
03	5723	X	5723	-0-	-0-	-0-	5611	2	112	9	N	102					224
04	7470	X	3123	-0-	-4347	-0-	3089	2	34	9	N	31	193	1			62

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	#	1806	-0-	-114	-0-	1753	2	53	9	N	48					200
12	1953	#	1828	-0-	-125	-0-	1763	2	65	9	N	59	199	1			60
01	1953	#	1884	-0-	-69	-0-	1826	2	58	9	N	53					113
02	1764	#	1617	-0-	-147	-0-	1573	2	44	9	N	40					153
03	1829	N	1773	-0-	-56	-0-	1717	2	56	9	N	51					204
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					204

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
HOUSTON PETROLEUM COMPANY 404500
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		1820	-0-	1820	5831	1790	2	30	9	Y	27	26	1		19
12	DLQ G-10		1887	-0-	1887	7718	1874	2	13	9	Y	12	22	1		9
01	DLQ G-10		1855	-0-	1855	9573	1829	2	26	9	Y	24	14	1		19
02	DLQ G-10		1350	-0-	1350	10923	1321	2	29	9	Y	26	32	1		13
03	12467	X	1544	-0-	-10923	-0-	1507	2	37	9	Y	34	30	1		17
*04	12974	X	12974	-0-	-0-	-0-	1535	2	1110	3	Y	19	21	1		15
							10308	5	21	9						

RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		3873	-0-	3873	11627	3836	2	37	9	Y	34	31	1		17
12	DLQ G-10		3823	-0-	3823	15450	3803	2	20	9	Y	18	32	1		3
01	DLQ G-10		3388	-0-	3388	18838	3359	2	29	9	Y	26	15	1		14
02	DLQ G-10		3112	-0-	3112	21950	3090	2	22	9	Y	20	29	1		5
03	25313	X	3363	-0-	-21950	-0-	3328	2	35	9	Y	32	28	1		9
*04	12903	X	12903	-0-	-0-	-0-	3204	2	1994	3	Y	18	13	1		14
							7685	5	20	9						

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		1617	-0-	1617	4598	1599	2	18	9	Y	16	15	1		13
12	DLQ G-10		1616	-0-	1616	6214	1606	2	10	9	Y	9	15	1		7
01	DLQ G-10		1490	-0-	1490	7704	1476	2	14	9	Y	13	7	1		13
02	DLQ G-10		1418	-0-	1418	9122	1407	2	11	9	Y	10	15	1		8
03	10693	X	1571	-0-	-9122	-0-	1550	2	21	9	Y	19	16	1		11
*04	2459	X	2459	-0-	-0-	-0-	1507	2	941	3	Y	10	13	1		8
							11	9								

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		2633	-0-	2633	8217	2567	2	66	9	Y	60	58	1		26
12	DLQ G-10		2196	-0-	2196	10413	2161	2	35	9	Y	32	55	1		3
01	DLQ G-10		2428	-0-	2428	12841	2364	2	64	9	Y	58	32	1		29
02	DLQ G-10		1697	-0-	1697	14538	1653	2	44	9	Y	40	61	1		8
03	16607	X	2069	-0-	-14538	-0-	2000	2	69	9	Y	63	55	1		16
*04	13539	X	13539	-0-	-0-	-0-	1534	2	958	3	Y	35	24	1		27
							11008	5	39	9						

SAMELSON-KUNZE UNIT WELL #: 1 RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		560	-0-	560	1794	518	2	42	9	Y	38	36	1		18
12	DLQ G-10		567	-0-	567	2361	543	2	24	9	Y	22	37	1		3
01	DLQ G-10		390	-0-	390	2751	359	2	31	9	Y	28	16	1		15
02	DLQ G-10		1494	-0-	1494	4245	1463	2	31	9	Y	28	36	1		7
03	6335	X	2090	-0-	-4245	-0-	2039	2	51	9	Y	46	40	1		13
*04	13464	X	13464	-0-	-0-	-0-	1988	2	1132	3	Y	25	18	1		20
							10316	5	28	9						

BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		20	-0-	20	193	10	2	10	9	Y	9	8	1		3
12	DLQ G-10		-0-	-0-	-0-	193					Y	2	5	1		-0-
01	DLQ G-10		7	-0-	7	200	5	2	2	9	Y	2	1	1		1
02	DLQ G-10		2	-0-	2	202	1	2	1	9	Y	1	2	1		-0-
03	226	N	24	-0-	-202	-0-	15	2	9	9	Y	8	6	1		2
*04	1165	N	1165	-0-	-0-	-0-	1163	5	2	9	Y	2	2	1		2

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

11	DLQ G-10	3063	-0-	3063	9385	2982	2	81	9	Y	74	68	1			35
12	DLQ G-10	3145	-0-	3145	12530	3100	2	45	9	Y	41	70	1			6
01	DLQ G-10	2450	-0-	2450	14980	2385	2	65	9	Y	59	35	1			30
02	DLQ G-10	2153	-0-	2153	17133	2091	2	62	9	Y	56	73	1			13
03	19450 X	2317	-0-	-17133	-0-	2218	2	99	9	Y	90	77	1			26
*04	10071 X	10071	-0-	-0-	-0-	2300	2	1424	3	Y	45	36	1			35
						6297	5	50	9							

WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2000 TOTAL DEPTH 10130 PERF. 9974 - 9982

11	DLQ G-10	7622	-0-	7622	22756	7447	2	175	9	Y	159	147	1			75
12	DLQ G-10	7606	-0-	7606	30362	7510	2	96	9	Y	87	150	1			12
01	DLQ G-10	6856	-0-	6856	37218	6727	2	129	9	Y	117	71	1			58
02	DLQ G-10	5667	-0-	5667	42885	5559	2	108	9	Y	98	134	1			22
03	49045 X	6160	-0-	-42885	-0-	6000	2	160	9	Y	145	127	1			40
*04	9807 X	9807	-0-	-0-	-0-	5997	2	3715	3	Y	86	59	1			67
						95	9									

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALE HUNTER, LLC 768667
HAMMERHEAD WELL #: 1 RRCID -> 226616 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF.10042 - 10052

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIDDINGS (WILCOX 4500) 34733 635 ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
LEHMANN-ZOCH WELL #: 1 RRCID -> 264922 COMPL. DATE 02/02/2012 TOTAL DEPTH 5608 PERF. 4942 - 4945

11	2500 R	2500	-0-	-0-	-0-	2500	2			N	-0-	125	1			-0-
12	1612 #	-0-	-0-	-1612	-0-					N	-0-					-0-
01	1302 #	-0-	-0-	-1302	-0-					N	-0-					-0-
02	2324 #	-0-	-0-	-2324	-0-					N	-0-					-0-
03	2573 #	-0-	-0-	-2573	-0-					N	-0-					-0-
04	2490 #	-0-	-0-	-2490	-0-					N	-0-					-0-

GIDDINGS (WILCOX 7300) 34733 640 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
ROYAL ET AL WELL #: 1 RRCID -> 258191 COMPL. DATE 05/04/2010 TOTAL DEPTH 7534 PERF. 7276 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4861		-0-	-0-	-4861	-0-					N	-0-					-0-
12	5906		-0-	-0-	-5906	-0-					N	-0-					-0-
01	5462		-0-	-0-	-5462	-0-					N	-0-					-0-
02	4942		-0-	-0-	-4942	-0-					N	-0-					-0-
03	3906		-0-	-0-	-3906	-0-					N	-0-					-0-
04	3780		-0-	-0-	-3780	-0-					N	-0-					-0-

GIDDINGS, SOUTH (EAGLEFORD) 34741 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
SANTE FE "A" WELL #: 2 RRCID -> 236190 COMPL. DATE 03/05/2008 TOTAL DEPTH 10495 PERF.10320 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	36	2	99	9	N	90					123
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					123
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					123
02	140	N	-0-	-0-	-140	-0-					N	1					124
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					124
04	30	N	-0-	-0-	-30	-0-					N	-0-					124

SANTA FE A WELL #: 1 RRCID -> 241432 COMPL. DATE 03/17/2008 TOTAL DEPTH 10495 PERF.10290 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	26	2	1	9	N	1					7
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					7
01	15	N	9	-0-	-6	-0-	8	2	1	9	N	1					8
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					8
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					8
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					8

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ASM OIL & GAS COMPANY, INC. 000610
MANCUSO UNIT #1 WELL #: 1H RRCID -> 154901 COMPL. DATE 11/29/1994 TOTAL DEPTH 15758 PERF.13550 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1394	-0-	-1036	-0-	1394	3			N	-0-					-0-
12	2046	X	1236	-0-	-810	-0-	1236	3			N	-0-					-0-
01	2046	X	1315	-0-	-731	-0-	1315	3			N	-0-					-0-
02	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*03	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	52	-0-	52	52	52	2			N	-0-					-0-
02	14B	DENY	63	-0-	63	115	63	2			N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	115					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	115					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ADAMS RESOURCES EXPL. CORP. 003996
NEWMAN, JOHN WELL #: 13 RRCID -> 106423 COMPL. DATE 07/01/1983 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	513	-0-	-117	-0-	505	2	8	9	N	7					59
12	620	N	594	-0-	-26	-0-	580	2	14	9	N	13					72
01	593	N	593	-0-	-0-	-0-	571	2	22	9	N	20	12	1			80
02	510	N	510	-0-	-0-	-0-	493	2	17	9	N	15					95
03	589	N	519	-0-	-70	-0-	504	2	15	9	N	14					109
04	570	N	551	-0-	-19	-0-	540	2	11	9	N	10	80	1			39

ADVANCE HYDROCARBON CORPORATION 008484
WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AKG OPERATING COMPANY 009566
CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

11	14166	X	4955	-0-	-9211	-0-	128	1	4827	2	N	-0-					-0-
12	4735	X	4735	-0-	-0-	-0-	143	1	4592	2	N	-0-					-0-
01	4805	X	4682	-0-	-123	-0-	150	1	4532	2	N	-0-					-0-
02	4620	X	3805	-0-	-815	-0-	91	1	3714	2	N	-0-					-0-
03	5115	X	4636	-0-	-479	-0-	135	1	4500	2	N	1	1	8			-0-
							1	9									
04	4950	X	3919	-0-	-1031	-0-	138	1	3781	2	N	-0-					-0-

ALL AM, INC. 013230
SCHINDLER-NOVOSAD WELL #: 1 RRCID -> 103812 COMPL. DATE 12/30/1982 TOTAL DEPTH 10951 PERF.10720 - 10900

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					48
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					48
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					48
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					48

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANADARKO E&P ONSHORE LLC 020528
LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-	-0-	-0-	1661	2	79	9	N	72	191	1			52
12	1488	N	1251	-0-	-237	-0-	1221	2	30	9	N	27					79
01	1054	N	947	-0-	-107	-0-	923	2	24	9	N	22					101
02	1624	N	746	-0-	-878	-0-	739	2	7	9	N	6					107
03	1437	N	1437	-0-	-0-	-0-	1414	2	23	9	N	21					128
*04	1996	N	1996	-0-	-0-	-0-	1911	2	85	9	N	77					205

HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	387	-0-	-573	-0-	381	3	6	9	N	5					82
12	368	N	368	-0-	-0-	-0-	359	3	9	9	N	8					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	364	N	-0-	-0-	-364	-0-					N	-0-					90
03	372	N	-0-	-0-	-372	-0-					N	107					197
04	0	N	-0-	-0-	-0-	-0-					N	3					200

ANCHOR OPERATING CO. 020596
BYBEE WELL #: 1 RRCID -> 112110 COMPL. DATE 06/22/1984 TOTAL DEPTH 12132 PERF.11457 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LYCO WELL #: 1 RRCID -> 119251 COMPL. DATE 11/03/1985 TOTAL DEPTH 11950 PERF.11602 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS WELL #: 1 RRCID -> 119938 COMPL. DATE 01/01/1986 TOTAL DEPTH 11860 PERF.11404 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SORENSON WELL #: 1 RRCID -> 120758 COMPL. DATE 02/14/1986 TOTAL DEPTH 11652 PERF.10981 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					105
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					105

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANCHOR OPERATING CO. //CONT.// 020596
RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					5
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					5
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					5
02	56	N	7	-0-	-49	-0-	7	3			N	-0-					5
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					5
04	90	N	39	-0-	-51	-0-	39	3			N	-0-					5

RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	698	3	34	9	N	31	102	1			13
12	1048	N	1048	-0-	-0-	-0-	1007	3	41	9	N	37					50
01	806	N	721	-0-	-85	-0-	671	3	50	9	N	45					95
02	713	N	713	-0-	-0-	-0-	671	3	42	9	N	38					133
03	992	N	828	-0-	-164	-0-	803	3	25	9	N	23	111	1			45
*04	749	N	749	-0-	-0-	-0-	701	3	48	9	N	44					89

WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	99			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF.10184 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	226	-0-	-44	-0-	224	2	2	9	N	2					41
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					41
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					41
02	277	N	277	-0-	-0-	-0-	271	2	6	9	N	5					46
03	372	N	278	-0-	-94	-0-	268	2	10	9	N	9					55
04	240	N	228	-0-	-12	-0-	228	2			N	-0-					55

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION 027200
REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGEE, HENRY G. ET AL WELL #: 1 RRCID -> 161961 COMPL. DATE 12/11/1996 TOTAL DEPTH 14411 PERF. 9606 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0-	-0-	1638	2	67	9	N	61					170
12	1823	N	1823	-0-	-0-	-0-	1739	2	84	9	N	76	180	1			66
01	2138	N	2138	-0-	-0-	-0-	2049	2	89	9	N	81					147
02	1596	N	894	-0-	-702	-0-	836	2	58	9	N	53					200
03	1829	N	1055	-0-	-774	-0-	994	2	61	9	N	55	178	1			77
04	2070	N	828	-0-	-1242	-0-	784	2	44	9	N	40					117

SEBESTA, CHARLES J. "B" UNIT WELL #: 2 RRCID -> 212077 COMPL. DATE 01/30/1996 TOTAL DEPTH 9950 PERF. 9729 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	764	2	14	9	N	13					146
12	775	N	571	-0-	-204	-0-	554	2	17	9	N	15					161
01	651	N	614	-0-	-37	-0-	599	2	15	9	N	14					175
02	734	N	734	-0-	-0-	-0-	695	2	39	9	N	35					210
03	618	N	618	-0-	-0-	-0-	603	2	15	9	N	14	184	1			40
04	600	N	535	-0-	-65	-0-	523	2	12	9	N	11					51

SANTA FE "A" WELL #: 2 RRCID -> 232220 COMPL. DATE 04/23/1983 TOTAL DEPTH 10495 PERF.10057 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA FE "B" UNIT WELL #: 1 RRCID -> 234137 COMPL. DATE N/A TOTAL DEPTH 10149 PERF.10009 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BHEC CORPORATION 040794
JODY WELL #: 2 RRCID -> 149086 COMPL. DATE 01/30/2003 TOTAL DEPTH 14146 PERF.11432 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BHEC CORPORATION //CONT.// 040794
ARMADILLO WELL #: 1 RRCID -> 226474 COMPL. DATE N/A TOTAL DEPTH 8866 PERF. 8360 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642

11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					33
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					33
01	434	N	344	-0-	-90	-0-	344	2			N	-0-					33
02	392	N	359	-0-	-33	-0-	359	2			N	-0-					33
03	403	N	352	-0-	-51	-0-	352	2			N	-0-					33
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					33

BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					59
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					59
*02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					59

BROWNING OIL COMPANY, INC. 103088
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

11	1235	N	1235	-0-	-0-	-0-	1221	3	14	9	N	13					193
12	1395	N	1322	-0-	-73	-0-	1281	3	41	9	N	37	180	1			50
01	2108	N	1267	-0-	-841	-0-	1249	3	18	9	N	16					66
02	1232	N	1232	-0-	-0-	-0-	1192	3	40	9	N	36					102
03	1671	N	1671	-0-	-0-	-0-	1636	3	35	9	N	32					134
*04	1558	N	1558	-0-	-0-	-0-	1525	3	33	9	N	30					164

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844

11	5610	X	4460	-0-	-1150	-0-	4351	3	109	9	N	99	187	1			100
12	4867	X	3948	-0-	-919	-0-	3940	3	8	9	N	7					107
01	4867	X	2954	-0-	-1913	-0-	2882	3	72	9	N	65					172
02	4755	X	4755	-0-	-0-	-0-	4562	3	193	9	N	175	189	1	1	8	157
03	5378	X	5378	-0-	-0-	-0-	5181	3	197	9	N	179	194	1	1	8	141
*04	4744	X	4744	-0-	-0-	-0-	4623	3	121	9	N	110	193	1	2	3	48
													7	6	1	8	

ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

11	737	N	737	-0-	-0-	-0-	737	3			N	-0-					73
12	806	N	770	-0-	-36	-0-	770	3			N	-0-					73
01	837	N	695	-0-	-142	-0-	695	3			N	-0-					73
02	700	N	664	-0-	-36	-0-	664	3			N	-0-					73
03	775	N	741	-0-	-34	-0-	741	3			N	-0-					73
*04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					73

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BUFFCO PRODUCTION INC. 106406
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					109
12	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					109
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					109
02	1064	N	1026	-0-	-38	-0-	1026	2			N	-0-					109
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					109
04	1170	N	1044	-0-	-126	-0-	1044	2			N	-0-					109

CHEYENNE WELL #: 1HC RRCID -> 161255 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 9720 - 12046

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIERNBERG - TOW WELL #: 1H RRCID -> 164989 COMPL. DATE 06/01/2004 TOTAL DEPTH 15635 PERF.13681 - 15635

11	9	N	1	-0-	-8	-0-	1	2			N	-0-					93
12	5	N	-0-	-0-	-5	-0-					N	7					100
01	2	N	-0-	-0-	-2	-0-					N	-0-					100
02	1	N	-0-	-0-	-1	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					100

GIBBS BROTHERS ET AL UNIT WELL #: 1H RRCID -> 166538 COMPL. DATE 01/15/1999 TOTAL DEPTH 16366 PERF.13863 - 16366

11	90	N	8	-0-	-82	-0-	8	2			N	-0-					157
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					157
01	4	N	-0-	-0-	-4	-0-					N	-0-					157
02	8	N	-0-	-0-	-8	-0-					N	-0-					157
03	1	N	-0-	-0-	-1	-0-					N	-0-					157
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					157

FICK-GIESENSCHLAG UNIT WELL #: 1 RRCID -> 214803 COMPL. DATE 01/27/1991 TOTAL DEPTH 11888 PERF. 8588 - 11888

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTEX DEVELOPMENT 141141
MALAZZO WELL #: 1 RRCID -> 155934 COMPL. DATE 09/29/1991 TOTAL DEPTH 10930 PERF. 8507 - 10930

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHAPARRAL ENERGY, L.L.C. 144535
ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	969	2	59	9	N	54					218
12	1086	N	1086	-0-	-0-	-0-	1013	2	73	9	N	66	177	1			107
01	1072	N	1072	-0-	-0-	-0-	1007	2	65	9	N	59					166
02	954	N	954	-0-	-0-	-0-	889	2	65	9	N	59					225
03	1085	N	1018	-0-	-67	-0-	943	2	75	9	N	68	175	1			118
*04	1066	N	1066	-0-	-0-	-0-	1001	2	65	9	N	59					177

ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 04/29/1997 TOTAL DEPTH 17561 PERF.12888 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	8834	-0-	-256	-0-	8556	2	278	9	N	253	181	1			232
12	9393	X	8893	-0-	-500	-0-	8582	2	311	9	N	283	365	1			150
01	9393	X	8586	-0-	-807	-0-	8297	2	289	9	N	263	177	1			236
02	8484	X	7562	-0-	-922	-0-	7306	2	256	9	N	233	353	1			116
03	7831	X	7831	-0-	-0-	-0-	7582	2	249	9	N	226	180	1			162
04	8820	X	7358	-0-	-1462	-0-	7154	2	204	9	N	185	179	1			168

CANIK UNIT WELL #: 1OL RRCID -> 164837 COMPL. DATE 07/18/1997 TOTAL DEPTH N/A PERF.13082 - 17985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	5925	-0-	-5955	-0-	5897	2	28	9	N	25					299
12	5827	X	5827	-0-	-0-	-0-	5791	2	36	9	N	33	183	1			149
01	5779	X	5779	-0-	-0-	-0-	5773	2	6	9	N	5					154
02	4502	X	4502	-0-	-0-	-0-	4488	2	14	9	N	13					167
03	2651	X	2651	-0-	-0-	-0-	2629	2	22	9	N	20					187
04	2370	X	1480	-0-	-890	-0-	1469	2	11	9	N	10					197

SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 11/28/1997 TOTAL DEPTH N/A PERF. 1353 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2537	-0-	-133	-0-	2474	2	63	9	N	57	178	1			107
12	2686	N	2686	-0-	-0-	-0-	2630	2	56	9	N	51					158
01	2669	N	2669	-0-	-0-	-0-	2579	2	90	9	N	82					240
02	2380	N	1993	-0-	-387	-0-	1909	2	84	9	N	76	178	1			138
03	2697	N	2649	-0-	-48	-0-	2528	2	121	9	N	110					248
04	2580	N	2188	-0-	-392	-0-	2133	2	55	9	N	50	188	1			110

KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1232	-0-	-118	-0-	1223	2	9	9	N	8					128
12	1333	N	1292	-0-	-41	-0-	1282	2	10	9	N	9					137
01	1310	N	1310	-0-	-0-	-0-	1307	2	3	9	N	3					140
02	1188	N	1188	-0-	-0-	-0-	1180	2	8	9	N	7					147
03	1302	N	1291	-0-	-11	-0-	1284	2	7	9	N	6					153
04	1260	N	1237	-0-	-23	-0-	1226	2	11	9	N	10					163

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 01/11/1999 TOTAL DEPTH 13709 PERF.13163 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	551	-0-	-139	-0-	547	2	4	9	N	4					152
12	656	N	656	-0-	-0-	-0-	649	2	7	9	N	6					158
01	744	N	602	-0-	-142	-0-	592	2	10	9	N	9					167
02	606	N	606	-0-	-0-	-0-	589	2	17	9	N	15					182
03	651	N	541	-0-	-110	-0-	532	2	9	9	N	8					190
*04	596	N	596	-0-	-0-	-0-	582	2	14	9	N	13					203

WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					168
12	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					168
01	2160	N	2160	-0-	-0-	-0-	1838	2	322	9	N	293	381	1			80
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					80
03	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					80
*04	2926	N	2926	-0-	-0-	-0-	2846	2	80	9	N	73					153

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHESAPEAKE OPERATING, INC. 147715
KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHISOS, LTD. 149421
APPELT "E" WELL #: 5H RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					181
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					181
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					181
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					181

CIRRUS PRODUCTION COMPANY 154090
GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

11	2820	N	1728	-0-	-1092	-0-	1704	2	24	9	N	22					215
12	3210	X	3210	-0-	-0-	-0-	3159	2	51	9	N	46	165	1	1	8	95
01	3935	X	3935	-0-	-0-	-0-	3849	2	86	9	N	78	1	8			172
02	2744	X	2401	-0-	-343	-0-	2365	2	36	9	N	33	1	8			204
03	3038	X	2913	-0-	-125	-0-	2858	2	55	9	N	50					254
*04	3065	X	3065	-0-	-0-	-0-	3051	2	14	9	N	13					267

HART, GUSSIE R. WELL #: 1 RRCID -> 174874 COMPL. DATE 03/27/1980 TOTAL DEPTH 8715 PERF. 8157 - 8393

11	370	N	370	-0-	-0-	-0-	5	1	359	2	N	5					141
							6	9									
12	303	N	303	-0-	-0-	-0-	5	1	291	2	N	6					147
							7	9									
01	465	N	267	-0-	-198	-0-	5	1	252	2	N	9					156
							10	9									
02	336	N	164	-0-	-172	-0-	5	1	159	2	N	-0-					156
03	310	N	159	-0-	-151	-0-	5	1	148	2	N	5					161
							6	9									
04	270	N	150	-0-	-120	-0-	5	1	145	2	N	-0-					161

CRAWFORD HUGHES OPERATING CO. 186835
JERICHO-VILAS WELL #: 1 RRCID -> 148008 COMPL. DATE 09/25/1993 TOTAL DEPTH 15015 PERF.12205 - 15015

11	30	N	-0-	-0-	-30	-0-					N	-0-					46
12	11	N	6	-0-	-5	-0-	6	2			N	-0-					46
01	9	N	-0-	-0-	-9	-0-					N	-0-					46
02	177	N	177	-0-	-0-	-0-	6	1	171	2	N	-0-					46
03	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					46
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					46

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF.11125 - 14135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	1090	1	652	2	N	70					153
							77	9									
12	2015	N	1765	-0-	-250	-0-	1116	1	518	2	N	119	175	1			97
							131	9									
01	1736	N	1655	-0-	-81	-0-	866	1	701	2	N	80					177
							88	9									
02	1708	N	551	-0-	-1157	-0-	362	1	166	2	N	21	166	1			32
							23	9									
03	1767	N	1640	-0-	-127	-0-	1491	1	68	2	N	74					106
							81	9									
04	1590	N	1018	-0-	-572	-0-	940	1	78	9	N	71					177

VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2789	X	2789	-0-	-0-	-0-	75	1	2702	2	N	11					126
							12	9									
12	2731	X	2731	-0-	-0-	-0-	88	1	2628	2	N	14					140
							15	9									
01	2709	X	2709	-0-	-0-	-0-	88	1	2610	2	N	10	2	8			148
							11	9									
02	2494	X	2494	-0-	-0-	-0-	83	1	2396	2	N	14					162
							15	9									
03	2164	X	2164	-0-	-0-	-0-	64	1	2061	2	N	35					197
							39	9									
*04	2674	N	2674	-0-	-0-	-0-	43	1	2599	2	N	29	178	1			48
							32	9									

WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	453	-0-	-687	-0-	25	1	384	2	N	40					154
							44	9									
12	1178	X	925	-0-	-253	-0-	57	1	779	2	N	81	167	1			68
							89	9									
01	961	X	626	-0-	-335	-0-	42	1	528	2	N	51					119
							56	9									
02	840	X	220	-0-	-620	-0-	12	1	196	2	N	11					130
							12	9									
03	930	N	594	-0-	-336	-0-	36	1	558	2	N	-0-					130
*04	1058	N	1058	-0-	-0-	-0-	60	1	943	2	N	50					180
							55	9									

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					38
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					38
01	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					38
02	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					38
03	3	N	-0-	-0-	-3	-0-					N	-0-					38
*04	3000	N	13280	-0-	10280	10280	770	1	12256	2	N	231	2	8			267
							254	9									

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

11	1449	N	1449	-0-	-0-	-0-	87	1	1322	2	N	36	1	8			140
							40	9									
12	1527	N	1527	-0-	-0-	-0-	102	1	1373	2	N	47	2	8			185
							52	9									
01	1178	N	677	-0-	-501	-0-	48	1	610	2	N	17	2	8			200
							19	9									
02	1064	N	1042	-0-	-22	-0-	58	1	917	2	N	61	179	1	1	8	81
							67	9									
03	1178	N	823	-0-	-355	-0-	49	1	761	2	N	12					93
							13	9									
*04	2568	N	2568	-0-	-0-	-0-	149	1	2374	2	N	41					134
							45	9									

SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

11	3951	X	3951	-0-	-0-	-0-	241	1	3689	2	N	19					106
							21	9									
12	3100	X	2665	-0-	-435	-0-	183	1	2470	2	N	11					117
							12	9									
01	3100	X	2300	-0-	-800	-0-	167	1	2111	2	N	20					137
							22	9									
02	2800	X	2051	-0-	-749	-0-	121	1	1930	2	N	-0-					137
03	3100	X	2316	-0-	-784	-0-	138	1	2139	2	N	35					172
							39	9									
*04	6500	X	6500	-0-	-0-	-0-	379	1	6038	2	N	75	179	1			68
							83	9									

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

11	4842	X	517	-0-	-4325	-0-	31	1	480	2	N	5					60
							6	9									
12	1767	X	1509	-0-	-258	-0-	102	1	1379	2	N	25					85
							28	9									
01	1767	X	-0-	-0-	-1767	-0-					N	30					115
02	1596	X	1395	-0-	-201	-0-	82	1	1296	2	N	15					130
							17	9									
03	1767	X	1066	-0-	-701	-0-	64	1	991	2	N	10					140
							11	9									
04	1470	X	458	-0-	-1012	-0-	27	1	431	2	N	-0-					140

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

11	1800	X	1662	-0-	-138	-0-	44	1	1618	2	N	-0-					100
12	1612	X	1356	-0-	-256	-0-	43	1	1313	2	N	-0-					100
01	1860	N	1329	-0-	-531	-0-	43	1	1286	2	N	-0-					100
02	1540	N	1186	-0-	-354	-0-	39	1	1147	2	N	-0-					100
03	1364	N	1307	-0-	-57	-0-	39	1	1268	2	N	-0-					100
04	1290	N	1277	-0-	-13	-0-	41	1	1236	2	N	-0-					100

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
BIG CREEK OL WELL #: 1H RRCID -> 161627 COMPL. DATE 02/16/2002 TOTAL DEPTH 13424 PERF.12676 - 17403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	447	-0-	-153	-0-	16	1	431	2	N	-0-					27
12	775	N	638	-0-	-137	-0-	22	1	616	2	N	-0-					27
01	589	N	471	-0-	-118	-0-	16	1	452	2	N	3	3	8			27
							3	9									
02	465	N	465	-0-	-0-	-0-	16	1	449	2	N	-0-					27
03	651	N	468	-0-	-183	-0-	129	1	327	2	N	11	1	8			37
							12	9									
*04	517	N	517	-0-	-0-	-0-	17	1	491	2	N	8					45
							9	9									

WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIS UNIT WELL #: 1 RRCID -> 169959 COMPL. DATE 07/17/1997 TOTAL DEPTH 18718 PERF.13000 - 16800

11	330	N	266	-0-	-64	-0-	16	1	250	2	N	-0-					40
12	1151	N	1151	-0-	-0-	-0-	80	1	1071	2	N	-0-					40
01	394	N	394	-0-	-0-	-0-	23	1	371	2	N	-0-					40
02	459	N	459	-0-	-0-	-0-	27	1	432	2	N	-0-					40
03	1147	N	335	-0-	-812	-0-	18	1	317	2	N	-0-					40
04	390	N	240	-0-	-150	-0-	17	1	223	2	N	-0-					40

WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

11	60	N	7	-0-	-53	-0-	7	2			N	-0-					114
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					114
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					114
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					114
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					114
04	6	N	1	-0-	-5	-0-	1	2			N	-0-					114

WHITEHEAD, JOINER WELL #: 1 RRCID -> 117585 COMPL. DATE 07/06/1985 TOTAL DEPTH 11680 PERF.11200 - 11410

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
E P C OIL & GAS, INC. //CONT.// 238482
SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					119
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					119
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					119
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					119
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					119
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					119

ENDEAVOR ENERGY RESOURCES L.P. 251726
FALKENBERG "C" -2- WELL #: RRCID -> 161671 COMPL. DATE 09/08/1983 TOTAL DEPTH 9625 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202

RECLASSIFIED TO OIL 08/01/2003

ENERVEST OPERATING, L.L.C. 252131
LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

11	875	N	875	-0-	-0-	-0-	863	2	12	9	N	11					67
12	899	N	892	-0-	-7	-0-	878	2	14	9	N	13					80
01	837	N	834	-0-	-3	-0-	815	2	19	9	N	17					97
02	812	N	721	-0-	-91	-0-	709	2	12	9	N	11					108
03	923	N	923	-0-	-0-	-0-	906	2	17	9	N	15					123
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					123

LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

11	4506	X	4506	-0-	-0-	-0-	213	1	4224	2	N	63					156
							69	9									
12	4565	X	4565	-0-	-0-	-0-	220	1	4266	2	N	72					228
							79	9									
01	4382	X	4382	-0-	-0-	-0-	220	1	4097	2	N	59	196	1			91
							65	9									
02	4129	X	4129	-0-	-0-	-0-	199	1	3854	2	N	69					160
							76	9									
03	4650	X	4453	-0-	-197	-0-	220	1	4160	2	N	66	192	1			34
							73	9									
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					34

NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

11	3168	X	3168	-0-	-0-	-0-	2906	2	262	9	N	238	195	1			220
12	3255	X	2718	-0-	-537	-0-	2534	2	184	9	N	167	198	1			189
01	3255	X	3222	-0-	-33	-0-	2938	2	284	9	N	258	386	1			61
02	2968	X	2266	-0-	-702	-0-	2103	2	163	9	N	148					209
03	3364	X	3364	-0-	-0-	-0-	3024	2	340	9	N	309	393	1			125
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					125

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1695	-0-	-285	-0-	213	1	1456	2	N	24					226
							26	9									
12	2741	X	2741	-0-	-0-	-0-	220	1	2463	2	N	53	197	1			82
							58	9									
01	2290	X	2290	-0-	-0-	-0-	220	1	2024	2	N	42					124
							46	9									
02	2437	X	2437	-0-	-0-	-0-	199	1	2193	2	N	41					165
							45	9									
03	2728	X	1955	-0-	-773	-0-	220	1	1702	2	N	30					195
							33	9									
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					195

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF.10964 - 15435

11	6240	X	4940	-0-	-1300	-0-	4900	2	40	9	N	36					167
12	6448	X	1976	-0-	-4472	-0-	1967	2	9	9	N	8					175
01	7478	X	7478	-0-	-0-	-0-	7314	2	164	9	N	149	197	1			127
02	5856	X	5856	-0-	-0-	-0-	5769	2	87	9	N	79					206
03	6750	X	6750	-0-	-0-	-0-	6667	2	83	9	N	75	197	1			84
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					84

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	8301	-0-	-849	-0-	8082	2	219	9	N	199	183	1			76
12	8680	X	8213	-0-	-467	-0-	8012	2	201	9	N	183	197	1			62
01	8680	X	8089	-0-	-591	-0-	7783	2	306	9	N	278	197	1			143
02	7714	X	7714	-0-	-0-	-0-	7501	2	213	9	N	194	197	1			140
03	T. A.		9173	-0-	9173	9173	8942	2	231	9	N	210	194	1			156
04	T. A.	NO RPT		-0-	-0-	9173					N	NO RPT					156

TYLER WELL #: 1 RRCID -> 103622 COMPL. DATE 12/09/1982 TOTAL DEPTH 9540 PERF. 8603 - 9198

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

11	2370	X	2062	-0-	-308	-0-	2021	2	41	9	N	37					177
12	2449	X	2199	-0-	-250	-0-	2146	2	53	9	N	48					225
01	2387	X	2163	-0-	-224	-0-	2109	2	54	9	N	49	196	1			78
02	2186	X	2186	-0-	-0-	-0-	2134	2	52	9	N	47					125
03	2561	N	2561	-0-	-0-	-0-	2507	2	54	9	N	49					174
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					174

SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

11	2520	X	2149	-0-	-371	-0-	213	1	1893	2	N	39					102
							43	9									
12	2573	X	2156	-0-	-417	-0-	220	1	1889	2	N	43					145
							47	9									
01	2356	X	2271	-0-	-85	-0-	220	1	1997	2	N	49					194
							54	9									
02	2045	N	2045	-0-	-0-	-0-	199	1	1803	2	N	39					233
							43	9									
03	2079	N	2079	-0-	-0-	-0-	220	1	1849	2	N	9	197	1			45
							10	9									
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					45

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

11	1969	N	1969	-0-	-0-	-0-	1905	2	64	9	N	58					208
12	1883	N	1883	-0-	-0-	-0-	1825	2	58	9	N	53	193	1			68
01	1818	N	1818	-0-	-0-	-0-	1762	2	56	9	N	51					119
02	1848	N	1649	-0-	-199	-0-	1603	2	46	9	N	42					161
03	1891	N	1790	-0-	-101	-0-	1742	2	48	9	N	44					205
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					205

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

11	3300	X	2880	-0-	-420	-0-	2825	2	55	9	N	50					211
12	3286	X	3007	-0-	-279	-0-	2945	2	62	9	N	56					267
01	3069	X	2891	-0-	-178	-0-	2844	2	47	9	N	43	190	1			120
02	2772	X	2664	-0-	-108	-0-	2606	2	58	9	N	53					173
03	3007	X	2758	-0-	-249	-0-	2700	2	58	9	N	53					226
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					226

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

11	4170	X	3809	-0-	-361	-0-	537	1	3240	2	N	29					214
							32	9									
12	4216	X	4044	-0-	-172	-0-	555	1	3431	2	N	53	193	1			74
							58	9									
01	4278	X	4278	-0-	-0-	-0-	555	1	3668	2	N	50					124
							55	9									
02	3808	X	3451	-0-	-357	-0-	501	1	2903	2	N	43					167
							47	9									
03	4092	X	3950	-0-	-142	-0-	555	1	3338	2	N	52					219
							57	9									
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					219

ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

11	1579	N	1579	-0-	-0-	-0-	1573	2	6	9	N	5					40
12	1192	N	1192	-0-	-0-	-0-	1190	2	2	9	N	2					42
01	1736	N	1206	-0-	-530	-0-	1203	2	3	9	N	3					45
02	1484	N	1030	-0-	-454	-0-	1023	2	7	9	N	6					51
03	1178	N	1115	-0-	-63	-0-	1113	2	2	9	N	2					53
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					53

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

11	3823	X	3823	-0-	-0-	-0-	3749	2	74	9	N	67					187
12	5491	X	5491	-0-	-0-	-0-	5408	2	83	9	N	75	188	1			74
01	3476	X	3476	-0-	-0-	-0-	3397	2	79	9	N	72					146
02	4463	X	4463	-0-	-0-	-0-	4385	2	78	9	N	71					217
03	4064	X	4064	-0-	-0-	-0-	3981	2	83	9	N	75	192	1			100
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					100

LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

11	5040	X	3523	-0-	-1517	-0-	3465	2	58	9	N	53					111
12	5208	X	2021	-0-	-3187	-0-	2003	2	18	9	N	16					127
01	4154	X	-0-	-0-	-4154	-0-					N	68					195
02	3957	X	3957	-0-	-0-	-0-	3894	2	63	9	N	57					252
03	3878	X	3878	-0-	-0-	-0-	3817	2	61	9	N	55	189	1			118
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					118

HUTCHINGS, ROBERT WELL #: H 1 RRCID -> 139578 COMPL. DATE 07/15/1996 TOTAL DEPTH 14673 PERF.11200 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2176	-0-	-134	-0-	558 97	1 9	1521	2	N	88					188
12	2263	N	2234	-0-	-29	-0-	577 100	1 9	1557	2	N	91	192	1			87
01	2325	N	2301	-0-	-24	-0-	577 107	1 9	1617	2	N	97					184
02	2044	N	1966	-0-	-78	-0-	521 84	1 9	1361	2	N	76	196	1			64
03	2233	N	2233	-0-	-0-	-0-	577 95	1 9	1561	2	N	86					150
04	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					150

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	605	-0-	-25	-0-	593	2	12	9	N	11					118
12	682	N	652	-0-	-30	-0-	634	2	18	9	N	16					134
01	744	N	661	-0-	-83	-0-	639	2	22	9	N	20					154
02	717	N	717	-0-	-0-	-0-	704	2	13	9	N	12					166
03	817	N	817	-0-	-0-	-0-	797	2	20	9	N	18					184
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					184

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLANE, J. W. WELL #: 1 RRCID -> 141646 COMPL. DATE 04/24/1996 TOTAL DEPTH 11820 PERF.10877 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1486	-0-	-74	-0-	1370	2	116	9	N	105	187	1			126
12	1612	X	1577	-0-	-35	-0-	1456	2	121	9	N	110	191	1			45
01	1643	X	1514	-0-	-129	-0-	1403	2	111	9	N	101					146
02	1484	X	1327	-0-	-157	-0-	1228	2	99	9	N	90					236
03	1643	X	1635	-0-	-8	-0-	1525	2	110	9	N	100	188	1			148
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					148

PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1102	-0-	-338	-0-	969	2	133	9	N	121	182	1			128
12	1271	N	1201	-0-	-70	-0-	1029	2	172	9	N	156	194	1			90
01	1209	N	1183	-0-	-26	-0-	1030	2	153	9	N	139					229
02	1036	N	957	-0-	-79	-0-	834	2	123	9	N	112	191	1			150
03	1209	N	1060	-0-	-149	-0-	908	2	152	9	N	138					288
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					288

STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1773	-0-	-87	-0-	1712	2	61	9	N	55					142
12	1798	N	1798	-0-	-0-	-0-	1714	2	84	9	N	76					218
01	1841	N	1841	-0-	-0-	-0-	1750	2	91	9	N	83	179	1			122
02	1652	N	1580	-0-	-72	-0-	1512	2	68	9	N	62					184
03	1798	N	1760	-0-	-38	-0-	1694	2	66	9	N	60					244
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					244

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	2486	-0-	-2794	-0-	2453	2	33	9	N	30					137
12	4681	X	171	-0-	-4510	-0-	136	2	35	9	N	32					169
01	4681	X	64	-0-	-4617	-0-	57	2	7	9	N	6					175
02	4228	X	20	-0-	-4208	-0-	10	2	10	9	N	9					184
03	4681	X	14	-0-	-4667	-0-	12	2	2	9	N	2					186
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					186

SHAUGHNESSY-MCFARLANE UNIT WELL #: 1 RRCID -> 143336 COMPL. DATE 10/14/1992 TOTAL DEPTH 15673 PERF.11586 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					278
12	1023	N	-0-	-0-	-1023	-0-					N	14					292
01	0	N	-0-	-0-	-0-	-0-					N	49	194	1			147
02	0	N	-0-	-0-	-0-	-0-					N	27					174
03	0	N	-0-	-0-	-0-	-0-					N	30					204
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 14398 PERF.10450 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2104	-0-	-296	-0-	1812	2	292	9	N	265	184	1			149
12	2325	N	2306	-0-	-19	-0-	1989	2	317	9	N	288	392	1			45
01	2294	N	2237	-0-	-57	-0-	1953	2	284	9	N	258	191	1			112
02	1990	N	1990	-0-	-0-	-0-	1725	2	265	9	N	241	196	1			157
03	2294	N	2201	-0-	-93	-0-	1926	2	275	9	N	250	198	1			209
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					209

HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	N	2375	-0-	-0-	-0-	2190	2	185	9	N	168	186	1			119
12	2331	N	2331	-0-	-0-	-0-	2135	2	196	9	N	178	197	1			100
01	2170	N	-0-	-0-	-2170	-0-					N	190	193	1			97
02	2212	N	1938	-0-	-274	-0-	1776	2	162	9	N	147					244
03	2325	N	1732	-0-	-593	-0-	1576	2	156	9	N	142	193	1			193
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

GEOSOUTHERN-GLORIA WELL #: 1H RRCID -> 144336 COMPL. DATE 05/09/1992 TOTAL DEPTH 10908 PERF.10135 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1812	-0-	-78	-0-	558	1	1138	2	N	105	190	1			139
							116	9									
12	1832	N	1832	-0-	-0-	-0-	577	1	1175	2	N	73					212
							80	9									
01	2015	N	1915	-0-	-100	-0-	577	1	1252	2	N	78	198	1			92
							86	9									
02	1682	N	1682	-0-	-0-	-0-	521	1	1080	2	N	74					166
							81	9									
03	2167	N	2167	-0-	-0-	-0-	577	1	1494	2	N	87	187	1			66
							96	9									
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					66

GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1141	-0-	-569	-0-	1082	2	59	9	N	54					91
12	1302	N	1049	-0-	-253	-0-	986	2	63	9	N	57					148
01	985	N	985	-0-	-0-	-0-	918	2	67	9	N	61					209
02	1204	N	1204	-0-	-0-	-0-	1136	2	68	9	N	62	197	1			74
03	1054	N	1043	-0-	-11	-0-	981	2	62	9	N	56					130
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					130

MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	279	-0-	-111	-0-	248	2	31	9	N	28					115
12	403	N	321	-0-	-82	-0-	286	2	35	9	N	32					147
01	372	N	273	-0-	-99	-0-	221	2	52	9	N	47					194
02	311	N	311	-0-	-0-	-0-	265	2	46	9	N	42					236
03	329	N	329	-0-	-0-	-0-	318	2	11	9	N	10					246
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					246

KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2873	-0-	-307	-0-	2815	2	58	9	N	53					222
12	3038	X	2878	-0-	-160	-0-	2849	2	29	9	N	26	190	1			58
01	3007	X	2855	-0-	-152	-0-	2808	2	47	9	N	43					101
02	2688	X	2571	-0-	-117	-0-	2531	2	40	9	N	36					137
03	2883	N	2855	-0-	-28	-0-	2814	2	41	9	N	37					174
04	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					174

GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5167	-0-	-353	-0-	4969	2	198	9	N	180	195	1			220
12	5704	X	5580	-0-	-124	-0-	5335	2	245	9	N	223	196	1			247
01	6549	X	6549	-0-	-0-	-0-	6253	2	296	9	N	269	394	1			122
02	4816	X	4493	-0-	-323	-0-	4327	2	166	9	N	151					273
03	5580	X	5321	-0-	-259	-0-	5076	2	245	9	N	223	380	1			116
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					116

WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0-	-0-	572	1	517	2	N	84					160
							92	9									
12	1363	N	1363	-0-	-0-	-0-	591	1	649	2	N	112	198	1			74
							123	9									
01	1457	N	1138	-0-	-319	-0-	591	1	453	2	N	85					159
							94	9									
02	1092	N	767	-0-	-325	-0-	534	1	182	2	N	46					205
							51	9									
03	1364	N	1173	-0-	-191	-0-	591	1	494	2	N	80	189	1			96
							88	9									
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					96

LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2114	X	2114	-0-	-0-	-0-	2061	2	53	9	N	48					199
12	1953	X	1306	-0-	-647	-0-	1260	2	46	9	N	42	199	1			42
01	1995	X	1995	-0-	-0-	-0-	1941	2	54	9	N	49					91
02	1960	X	595	-0-	-1365	-0-	567	2	28	9	N	25					116
03	2170	X	1174	-0-	-996	-0-	1138	2	36	9	N	33					149
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					149

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7818	X	4034	-0-	-3784	-0-	3731	2	303	9	Y	275	340	1			139
12	2368	X	2368	-0-	-0-	-0-	2190	2	178	9	Y	162	179	1			122
01	2325	X	2210	-0-	-115	-0-	2067	2	143	9	Y	130	182	1			70
02	2100	X	1846	-0-	-254	-0-	1725	2	121	9	Y	110					180
03	6882	X	1860	-0-	-5022	-0-	1735	2	125	9	Y	114	179	1			115
04	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					115

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	92	-0-	-118	-0-	74	2	18	9	N	16					158
12	217	N	83	-0-	-134	-0-	61	2	22	9	N	20					178
01	527	N	83	-0-	-444	-0-	64	2	19	9	N	17					195
02	84	N	79	-0-	-5	-0-	60	2	19	9	N	17					212
03	114	N	114	-0-	-0-	-0-	89	2	25	9	N	23					235
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					235

VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	678	-0-	-612	-0-	668	2	10	9	N	9					186
12	2480	N	1379	-0-	-1101	-0-	1359	2	20	9	N	18					204
01	1860	N	1581	-0-	-279	-0-	1555	2	26	9	N	24	187	1			41
02	1465	N	1465	-0-	-0-	-0-	1444	2	21	9	N	19					60
03	2169	X	2169	-0-	-0-	-0-	2139	2	30	9	N	27					87
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					87

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	9577	-0-	-173	-0-	9280	2	297	9	N	270	196	1			187
12	10075	X	9697	-0-	-378	-0-	9361	2	336	9	N	305	388	1			104
01	10013	X	9189	-0-	-824	-0-	8857	2	332	9	N	302	194	1			212
02	9044	X	7332	-0-	-1712	-0-	7057	2	275	9	N	250	389	1			73
03	9889	X	7953	-0-	-1936	-0-	7682	2	271	9	N	246	193	1			126
04	9570	X	NO RPT	-0-	-9570	-0-					N	NO RPT					126

CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	177	2	26	9	N	24					125
12	1026	N	1026	-0-	-0-	-0-	888	2	138	9	N	125	195	1			55
01	124	N	106	-0-	-18	-0-	92	2	14	9	N	13					68
02	196	N	62	-0-	-134	-0-	52	2	10	9	N	9					77
03	1251	N	1251	-0-	-0-	-0-	1061	2	190	9	N	173					250
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					250

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	329	2	58	9	N	53	177	1			67
12	434	N	390	-0-	-44	-0-	329	2	61	9	N	55					122
01	412	N	412	-0-	-0-	-0-	348	2	64	9	N	58					180
02	402	N	402	-0-	-0-	-0-	341	2	61	9	N	55	180	1			55
03	475	N	475	-0-	-0-	-0-	397	2	78	9	N	71					126
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					126

EICHLER OL UNIT WELL #: 1 RRCID -> 146197 COMPL. DATE 06/07/1994 TOTAL DEPTH 15730 PERF.11813 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	334	2	3	9	N	3					182
12	310	N	304	-0-	-6	-0-	298	2	6	9	N	5					187
01	341	N	316	-0-	-25	-0-	308	2	8	9	N	7					194
02	308	N	254	-0-	-54	-0-	248	2	6	9	N	5					199
03	310	N	282	-0-	-28	-0-	275	2	7	9	N	6					205
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					205

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOMETA WELL #: 1 RRCID -> 146240 COMPL. DATE 01/06/2000 TOTAL DEPTH 11614 PERF.11278 - 14219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2448	-0-	-42	-0-	2358	2	90	9	N	82					180
12	2604	X	2357	-0-	-247	-0-	2269	2	88	9	N	80	199	1			61
01	2604	X	2403	-0-	-201	-0-	2314	2	89	9	N	81					142
02	2352	X	708	-0-	-1644	-0-	684	2	24	9	N	22					164
03	3353	X	3353	-0-	-0-	-0-	3230	2	123	9	N	112	191	1			85
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					85

KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	6642	-0-	-1578	-0-	6382	2	260	9	N	236	187	1			199
12	8494	X	7275	-0-	-1219	-0-	6960	2	315	9	N	286	390	1			95
01	7533	X	6012	-0-	-1521	-0-	5781	2	231	9	N	210	196	1			109
02	6412	X	6375	-0-	-37	-0-	6119	2	256	9	N	233	196	1			146
03	7285	X	6572	-0-	-713	-0-	6313	2	259	9	N	235	196	1			185
04	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					185

MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	378	1	623	2	N	36					187
							40	9									
12	1271	N	1077	-0-	-194	-0-	391	1	652	2	N	31					218
							34	9									
01	1134	N	1134	-0-	-0-	-0-	391	1	693	2	N	45	191	1			72
							50	9									
02	1103	N	1103	-0-	-0-	-0-	353	1	708	2	N	38					110
							42	9									
03	1085	X	981	-0-	-104	-0-	391	1	550	2	N	36					146
							40	9									
04	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					146

THOMPSON-MARSH UNIT WELL #: 1 RRCID -> 146625 COMPL. DATE 08/19/1993 TOTAL DEPTH 14212 PERF.10430 - 14212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	891	-0-	-99	-0-	858	2	33	9	N	30					240
12	899	N	888	-0-	-11	-0-	846	2	42	9	N	38					278
01	961	N	734	-0-	-227	-0-	695	2	39	9	N	35					313
02	840	N	835	-0-	-5	-0-	809	2	26	9	N	24					337
03	929	N	929	-0-	-0-	-0-	889	2	40	9	N	36	193	1			180
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					180

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3603	X	3603	-0-	-0-	-0-	3376	2	227	9	N	206	379	1			56
12	3520	X	3520	-0-	-0-	-0-	3304	2	216	9	N	196	197	1			55
01	3335	X	3335	-0-	-0-	-0-	3136	2	199	9	N	181					236
02	2719	X	2719	-0-	-0-	-0-	2551	2	168	9	N	153	194	1			195
03	2976	X	2834	-0-	-142	-0-	2659	2	175	9	N	159	197	1			157
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					157

HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	602	-0-	-898	-0-	559	2	43	9	N	39					179
12	1209	N	1167	-0-	-42	-0-	1102	2	65	9	N	59	189	1			49
01	1189	N	1189	-0-	-0-	-0-	1126	2	63	9	N	57					106
02	1216	N	1216	-0-	-0-	-0-	1155	2	61	9	N	55					161
03	1309	N	1309	-0-	-0-	-0-	1247	2	62	9	N	56					217
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					217

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15796	X	15796	-0-	-0-	-0-	12917	2	2879	9	N	2617	2511	1			216
12	9037	X	9037	-0-	-0-	-0-	7968	2	1069	9	N	972	1163	1			25
01	6812	X	6812	-0-	-0-	-0-	5843	2	969	9	N	881	775	1			131
02	5701	X	5701	-0-	-0-	-0-	5282	2	419	9	N	381	403	1			109
03	12865	X	6964	-0-	-5901	-0-	6296	2	668	9	N	607	575	1			141
04	12450	X	NO RPT	-0-	-12450	-0-					N	NO RPT					141

DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1912	-0-	-158	-0-	1855	2	57	9	N	52	180	1			95
12	2015	N	1948	-0-	-67	-0-	1886	2	62	9	N	56					151
01	2046	N	1559	-0-	-487	-0-	1518	2	41	9	N	37					188
02	2060	N	2060	-0-	-0-	-0-	1986	2	74	9	N	67					255
03	2083	N	2083	-0-	-0-	-0-	2020	2	63	9	N	57	191	1			121
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					121

LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	558	1	911	2	N	30					97
							33	9									
12	1769	N	1769	-0-	-0-	-0-	577	1	1142	2	N	45					142
							50	9									
01	1152	N	1152	-0-	-0-	-0-	577	1	558	2	N	15					157
							17	9									
02	1261	N	1261	-0-	-0-	-0-	521	1	720	2	N	18					175
							20	9									
03	1592	N	1592	-0-	-0-	-0-	577	1	975	2	N	36					211
							40	9									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					211

PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	5202	-0-	-3558	-0-	4868	2	334	9	N	304	388	1			45
12	9052	X	3935	-0-	-5117	-0-	3625	2	310	9	N	282	192	1			135
01	6913	X	3710	-0-	-3203	-0-	3401	2	309	9	N	281	198	1			218
02	6244	X	3013	-0-	-3231	-0-	2790	2	223	9	N	203	377	1			44
03	6913	X	3235	-0-	-3678	-0-	2967	2	268	9	N	244	194	1			94
04	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					94

BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1385	-0-	-85	-0-	558	1	737	2	N	82	189	1			118
							90	9									
12	1638	N	1638	-0-	-0-	-0-	577	1	982	2	N	72					190
							79	9									
01	1705	N	1538	-0-	-167	-0-	577	1	885	2	N	69					259
							76	9									
02	1405	N	1405	-0-	-0-	-0-	521	1	807	2	N	70	197	1			132
							77	9									
03	1643	N	1578	-0-	-65	-0-	577	1	925	2	N	69					201
							76	9									
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					201

DIETZ-OL UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 13455 PERF. 9829 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7199	-0-	-631	-0-	6615	2	584	9	N	531	571	1			120
12	8469	X	8469	-0-	-0-	-0-	7385	2	1084	9	N	985	964	1			141
01	8179	X	8179	-0-	-0-	-0-	7446	2	733	9	N	666	760	1			47
02	6720	X	3626	-0-	-3094	-0-	3532	2	94	9	N	85					132
03	8463	X	4383	-0-	-4080	-0-	4143	2	240	9	N	218	194	1			156
04	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					156

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EDNA UNIT WELL #: 1 RRCID -> 147565 COMPL. DATE 09/27/1993 TOTAL DEPTH 14277 PERF.11101 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1162	-0-	-1178	-0-	1123	2	39	9	N	35					99
12	2418	N	1868	-0-	-550	-0-	1818	2	50	9	N	45					144
01	2193	N	2193	-0-	-0-	-0-	2138	2	55	9	N	50					194
02	1957	N	1957	-0-	-0-	-0-	1917	2	40	9	N	36					230
03	2486	N	2486	-0-	-0-	-0-	2430	2	56	9	N	51	192	1			89
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					89

FALKENBERG :"A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE-SMITH UNIT WELL #: 1 RRCID -> 147607 COMPL. DATE 10/25/1993 TOTAL DEPTH 13739 PERF.11237 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					49
12	124	N	4	-0-	-120	-0-	4	2			N	-0-					49
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					49
02	165	N	165	-0-	-0-	-0-	164	2	1	9	N	1					50
03	1344	N	1344	-0-	-0-	-0-	1342	2	2	9	N	2					52
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					52

MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	963	-0-	-807	-0-	896	2	67	9	N	61					126
12	1178	N	839	-0-	-339	-0-	792	2	47	9	N	43					169
01	930	N	730	-0-	-200	-0-	688	2	42	9	N	38					207
02	896	N	638	-0-	-258	-0-	608	2	30	9	N	27					234
03	837	N	675	-0-	-162	-0-	641	2	34	9	N	31	193	1			72
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					72

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4439	-0-	-991	-0-	558 53	1 9	3828	2	N	48	185	1			33
12	5611	X	4341	-0-	-1270	-0-	428 58	1 9	3855	2	N	53					86
01	5611	X	4858	-0-	-753	-0-	428 85	1 9	4345	2	N	77					163
02	4424	X	3709	-0-	-715	-0-	387 55	1 9	3267	2	N	50					213
03	4898	X	4807	-0-	-91	-0-	521 66	1 9	4220	2	N	60	192	1			81
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					81

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

11	5670	X	4791	-0-	-879	-0-	4607	2	184	9	N	167	189	1			105
12	5518	X	4747	-0-	-771	-0-	4559	2	188	9	N	171	191	1			85
01	5270	X	4605	-0-	-665	-0-	4420	2	185	9	N	168					253
02	4760	X	4461	-0-	-299	-0-	4306	2	155	9	N	141	191	1			203
03	5086	X	5086	-0-	-0-	-0-	4891	2	195	9	N	177	191	1			189
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					189

FALKENBERG B H UNIT WELL #: 2H RRCID -> 148121 COMPL. DATE 11/26/1993 TOTAL DEPTH 11014 PERF. 9294 - 11014

11	330	N	-0-	-0-	-330	-0-					N	-0-					65
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					65
01	341	N	-0-	-0-	-341	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	341	N	-0-	-0-	-341	-0-					N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

11	90	N	64	-0-	-26	-0-	60	2	4	9	N	4					130
12	62	N	32	-0-	-30	-0-	29	2	3	9	N	3					133
01	124	N	117	-0-	-7	-0-	113	2	4	9	N	4					137
02	176	N	176	-0-	-0-	-0-	172	2	4	9	N	4					141
03	170	N	170	-0-	-0-	-0-	161	2	9	9	N	8					149
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					149

DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

11	421	N	421	-0-	-0-	-0-	396	2	25	9	N	23					70
12	404	N	404	-0-	-0-	-0-	385	2	19	9	N	17					87
01	1240	N	1122	-0-	-118	-0-	1065	2	57	9	N	52					139
02	1105	N	1105	-0-	-0-	-0-	1044	2	61	9	N	55					194
03	1155	N	1155	-0-	-0-	-0-	1129	2	26	9	N	24					218
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					218

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

11	870	N	691	-0-	-179	-0-	681	2	10	9	N	9					208
12	775	N	720	-0-	-55	-0-	705	2	15	9	N	14	190	1			32
01	744	N	639	-0-	-105	-0-	624	2	15	9	N	14					46
02	644	N	527	-0-	-117	-0-	515	2	12	9	N	11					57
03	996	N	996	-0-	-0-	-0-	977	2	19	9	N	17					74
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					74

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

11	861	N	861	-0-	-0-	-0-	796	2	65	9	N	59	184	1			81
12	1086	N	1086	-0-	-0-	-0-	1005	2	81	9	N	74					155
01	1178	N	1029	-0-	-149	-0-	949	2	80	9	N	73	188	1			40
02	851	N	851	-0-	-0-	-0-	779	2	72	9	N	65					105
03	1085	N	798	-0-	-287	-0-	732	2	66	9	N	60					165
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					165

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1783	-0-	-47	-0-	1621	2	162	9	N	147	189	1			176
12	1891	N	1806	-0-	-85	-0-	1651	2	155	9	N	141	194	1			123
01	1829	N	1757	-0-	-72	-0-	1596	2	161	9	N	146	178	1			91
02	1652	N	1652	-0-	-0-	-0-	1508	2	144	9	N	131					222
03	1798	N	1786	-0-	-12	-0-	1640	2	146	9	N	133	199	1			156
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					156

OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3806	-0-	-334	-0-	3786	2	20	9	N	18					180
12	4278	X	3764	-0-	-514	-0-	3741	2	23	9	N	21					201
01	4278	X	3636	-0-	-642	-0-	3614	2	22	9	N	20					221
02	3696	X	3252	-0-	-444	-0-	3246	2	6	9	N	5	191	1			35
03	3937	X	3572	-0-	-365	-0-	3554	2	18	9	N	16					51
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					51

SANDERS WELL #: 1H RRCID -> 148610 COMPL. DATE 02/13/1994 TOTAL DEPTH 13014 PERF.12255 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEGNER UNIT WELL #: 1 RRCID -> 148619 COMPL. DATE 08/06/2005 TOTAL DEPTH 15212 PERF.10913 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL-LUTHERAN UNIT WELL #: 1 RRCID -> 148718 COMPL. DATE N/A TOTAL DEPTH 14428 PERF.10982 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2461	-0-	-389	-0-	2233	2	228	9	N	207	194	1			182
12	2945	X	2140	-0-	-805	-0-	1940	2	200	9	N	182	192	1			172
01	2945	X	1952	-0-	-993	-0-	1770	2	182	9	N	165	190	1			147
02	2324	X	1631	-0-	-693	-0-	1535	2	96	9	N	87					234
03	2077	N	1663	-0-	-414	-0-	1565	2	98	9	N	89	195	1			128
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					128

OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	1698	-0-	-0-	-0-	558	1	1030	2	N	100	179	1			105
							110	9									
12	1891	N	1648	-0-	-243	-0-	577	1	953	2	N	107					212
							118	9									
01	1829	N	1723	-0-	-106	-0-	577	1	1026	2	N	109	195	1			126
							120	9									
02	1596	N	1586	-0-	-10	-0-	521	1	977	2	N	80					206
							88	9									
03	1750	N	1750	-0-	-0-	-0-	577	1	1072	2	N	92	197	1			101
							101	9									
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					101

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1527	-0-	-963	-0-	1504	2	23	9	N	21					112
12	1953	X	758	-0-	-1195	-0-	752	2	6	9	N	5					117
01	1736	X	486	-0-	-1250	-0-	479	2	7	9	N	6					123
02	1428	N	5	-0-	-1423	-0-	2	2	3	9	N	3					126
03	744	N	-0-	-0-	-744	-0-					N	7					133
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					133

DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6577	-0-	-173	-0-	6540	2	37	9	N	34					201
12	6975	X	6449	-0-	-526	-0-	6405	2	44	9	N	40	194	1			47
01	6758	X	6094	-0-	-664	-0-	6054	2	40	9	N	36					83
02	6132	X	5584	-0-	-548	-0-	5549	2	35	9	N	32					115
03	6789	X	5822	-0-	-967	-0-	5787	2	35	9	N	32					147
04	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					147

SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3610	-0-	-230	-0-	3427	2	183	9	N	166	180	1			101
12	4123	X	3642	-0-	-481	-0-	3466	2	176	9	N	160	197	1			64
01	4123	X	3589	-0-	-534	-0-	3413	2	176	9	N	160	188	1			36
02	3724	X	3236	-0-	-488	-0-	3046	2	190	9	N	173					209
03	3782	X	3499	-0-	-283	-0-	3328	2	171	9	N	155	196	1			168
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					168

MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3490	-0-	-380	-0-	3469	2	21	9	N	19					55
12	3999	X	3341	-0-	-658	-0-	3323	2	18	9	N	16					71
01	3999	X	3607	-0-	-392	-0-	3581	2	26	9	N	24					95
02	3472	X	3251	-0-	-221	-0-	3229	2	22	9	N	20					115
03	3689	X	3306	-0-	-383	-0-	3283	2	23	9	N	21					136
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					136

BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	991	-0-	-239	-0-	951	2	40	9	N	36					189
12	1178	X	948	-0-	-230	-0-	911	2	37	9	N	34					223
01	1364	X	943	-0-	-421	-0-	893	2	50	9	N	45	197	1			71
02	1232	X	855	-0-	-377	-0-	813	2	42	9	N	38					109
03	1364	X	1085	-0-	-279	-0-	1037	2	48	9	N	44					153
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					153

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	843	-0-	-537	-0-	841	2	2	9	N	2					140
12	1865	N	1865	-0-	-0-	-0-	1690	2	175	9	N	159	195	1			104
01	1458	N	1458	-0-	-0-	-0-	1353	2	105	9	N	95					199
02	1153	N	1153	-0-	-0-	-0-	1078	2	75	9	N	68	193	1			74
03	1860	N	1255	-0-	-605	-0-	1169	2	86	9	N	78					152
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					152

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	6537	-0-	-3543	-0-	6073	2	464	9	N	422	582	1			110
12	9114	X	6554	-0-	-2560	-0-	6072	2	482	9	N	438	390	1			158
01	7347	X	6479	-0-	-868	-0-	5995	2	484	9	N	440	382	1			216
02	6524	X	6067	-0-	-457	-0-	5621	2	446	9	N	405	383	1			238
03	7006	X	6564	-0-	-442	-0-	6095	2	469	9	N	426	387	1			277
04	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					277

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	465	-0-	-45	-0-	465	2			N	-0-					123
*12	527	N	426	-0-	-101	-0-	425	2	1	9	N	1					124
*01	527	N	473	-0-	-54	-0-	472	2	1	9	N	1					125
*02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					125
*03	518	N	518	-0-	-0-	-0-	517	2	1	9	N	1					126
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					126

MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	778	-0-	-572	-0-	726	2	52	9	N	47	185	1			44
12	837	N	728	-0-	-109	-0-	678	2	50	9	N	45					89
01	771	N	771	-0-	-0-	-0-	726	2	45	9	N	41					130
02	775	N	775	-0-	-0-	-0-	736	2	39	9	N	35					165
03	713	N	592	-0-	-121	-0-	553	2	39	9	N	35					200
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					200

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	698	2	8	9	N	7					90
12	744	N	482	-0-	-262	-0-	473	2	9	9	N	8					98
01	888	N	888	-0-	-0-	-0-	879	2	9	9	N	8					106
02	672	N	619	-0-	-53	-0-	613	2	6	9	N	5					111
03	757	N	757	-0-	-0-	-0-	745	2	12	9	N	11					122
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					122

WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	-0-	313	2	3	9	Y	3					54
12	350	N	350	-0-	-0-	-0-	347	2	3	9	Y	3					57
01	347	N	347	-0-	-0-	-0-	344	2	3	9	Y	3					60
02	318	N	318	-0-	-0-	-0-	315	2	3	9	Y	3					63
*03	341	N	338	-0-	-3	-0-	337	2	1	9	Y	1					64
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					64

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1856	-0-	-124	-0-	1802	2	54	9	N	49					119
12	2046	X	1813	-0-	-233	-0-	1760	2	53	9	N	48					167
01	2046	X	1755	-0-	-291	-0-	1698	2	57	9	N	52	187	1			32
02	1848	X	1683	-0-	-165	-0-	1631	2	52	9	N	47					79
03	1922	X	1784	-0-	-138	-0-	1732	2	52	9	N	47					126
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					126

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	466	-0-	-194	-0-	458	2	8	9	N	7					157
12	589	N	344	-0-	-245	-0-	337	2	7	9	N	6					163
01	527	N	360	-0-	-167	-0-	348	2	12	9	N	11					174
02	448	N	407	-0-	-41	-0-	406	2	1	9	N	1					175
03	370	N	370	-0-	-0-	-0-	367	2	3	9	N	3					178
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					178

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF.11062 - 13020

11	696	N	696	-0-	-0-	-0-	213	1	429	2	N	49					117
							54	9									
12	600	N	600	-0-	-0-	-0-	220	1	325	2	N	50					167
							55	9									
01	667	N	667	-0-	-0-	-0-	220	1	394	2	N	48					215
							53	9									
02	644	N	586	-0-	-58	-0-	199	1	339	2	N	44	179	1			80
							48	9									
03	589	N	448	-0-	-141	-0-	220	1	216	2	N	11					91
							12	9									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					91

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF.11866 - 16088

11	1710	N	1656	-0-	-54	-0-	1656	2			N	-0-					-0-
12	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					-0-
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					-0-
02	1540	N	1446	-0-	-94	-0-	1446	2			N	-0-					-0-
03	1643	N	1597	-0-	-46	-0-	1597	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF.10766 - 15781

11	7200	X	6910	-0-	-290	-0-	6710	2	200	9	N	182	188	1			242
12	7440	X	7011	-0-	-429	-0-	6809	2	202	9	N	184	200	1			226
01	7440	X	6947	-0-	-493	-0-	6741	2	206	9	N	187	199	1			214
02	6720	X	6003	-0-	-717	-0-	5829	2	174	9	N	158	196	1			176
03	7657	X	6612	-0-	-1045	-0-	6427	2	185	9	N	168	194	1			150
04	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					150

HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF.11812 - 15063

11	6144	X	6144	-0-	-0-	-0-	810	1	5195	2	N	126	185	1			147
							139	9									
12	6262	X	6262	-0-	-0-	-0-	837	1	5279	2	N	133	197	1			83
							146	9									
01	6221	X	6221	-0-	-0-	-0-	837	1	5239	2	N	132					215
							145	9									
02	5740	X	3885	-0-	-1855	-0-	756	1	3022	2	N	97	197	1			115
							107	9									
03	6107	X	4813	-0-	-1294	-0-	837	1	3860	2	N	105					220
							116	9									
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					220

BAKER WELL #: 1H RRCID -> 149818 COMPL. DATE 03/03/1994 TOTAL DEPTH 14961 PERF.11789 - 14961

11	1650	N	1574	-0-	-76	-0-	1520	2	54	9	N	49	179	1			72
12	1705	N	1588	-0-	-117	-0-	1529	2	59	9	N	54					126
01	1705	N	1553	-0-	-152	-0-	1488	2	65	9	N	59					185
02	1456	N	1440	-0-	-16	-0-	1386	2	54	9	N	49					234
03	1617	N	1617	-0-	-0-	-0-	1556	2	61	9	N	55	193	1			96
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					96

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2			70
12	157	N	157	-0-	-0-	-0-	149	2	8	9	N	7			77
01	341	N	199	-0-	-142	-0-	199	2			N	-0-			77
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-			77
03	155	N	-0-	-0-	-155	-0-					N	3			80
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			80

NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2142	X	2142	-0-	-0-	-0-	558 21	1 9	1563	2	N	19			125
12	2046	X	1823	-0-	-223	-0-	465 12	1 9	1346	2	N	11			136
01	2192	X	2192	-0-	-0-	-0-	465 31	1 9	1696	2	N	28			164
02	2004	X	2004	-0-	-0-	-0-	521 19	1 9	1464	2	N	17			181
03	2201	X	2201	-0-	-0-	-0-	577 29	1 9	1595	2	N	26			207
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT			207

ROZNOV GAS UNIT #2 WELL #: 1 RRCID -> 150125 COMPL. DATE N/A TOTAL DEPTH 15172 PERF.12457 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCCALL-BROWN UNIT WELL #: 1 RRCID -> 150156 COMPL. DATE 06/16/1994 TOTAL DEPTH 12428 PERF.12309 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4320	X	786	-0-	-3534	-0-	558 2	1 9	226	2	N	2			73
12	4464	X	4432	-0-	-32	-0-	577 18	1 9	3837	2	N	16			89
01	3627	X	1971	-0-	-1656	-0-	577 9	1 9	1385	2	N	8			97
02	3276	X	2376	-0-	-900	-0-	521 9	1 9	1846	2	N	8			105
03	4891	X	4891	-0-	-0-	-0-	577 39	1 9	4275	2	N	35			140
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT			140

YEGUA-PORTER UNIT WELL #: 1 RRCID -> 150305 COMPL. DATE 02/19/1994 TOTAL DEPTH 14065 PERF.10276 - 14065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5183	X	5183	-0-	-0-	-0-	5172	2	11	9	N	10			91
12	4836	X	4631	-0-	-205	-0-	4622	2	9	9	N	8			99
01	4650	X	4284	-0-	-366	-0-	4273	2	11	9	N	10			109
02	4844	X	3348	-0-	-1496	-0-	3339	2	9	9	N	8			117
03	5301	X	4089	-0-	-1212	-0-	4081	2	8	9	N	7			124
04	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT			124

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

11	1860	N	803	-0-	-1057	-0-	803	2			N	-0-					166
12	1674	N	736	-0-	-938	-0-	736	2			N	-0-					166
01	1426	N	727	-0-	-699	-0-	727	2			N	-0-					166
02	756	N	627	-0-	-129	-0-	627	2			N	-0-					166
03	744	N	572	-0-	-172	-0-	560	2	12	9	N	11					177
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					177

SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

11	796	N	796	-0-	-0-	-0-	774	2	22	9	N	20					226
12	682	N	544	-0-	-138	-0-	530	2	14	9	N	13					239
01	682	N	631	-0-	-51	-0-	600	2	31	9	N	28	194	1			73
02	756	N	636	-0-	-120	-0-	612	2	24	9	N	22					95
03	659	N	659	-0-	-0-	-0-	633	2	26	9	N	24					119
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					119

CULVER-OL UNIT WELL #: 1 RRCID -> 150509 COMPL. DATE 06/07/1994 TOTAL DEPTH 15910 PERF.12078 - 15910

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

11	5820	X	5185	-0-	-635	-0-	5149	2	36	9	N	33					133
12	5828	X	5270	-0-	-558	-0-	5225	2	45	9	N	41					174
01	5704	X	5004	-0-	-700	-0-	4960	2	44	9	N	40					214
02	5068	X	4397	-0-	-671	-0-	4366	2	31	9	N	28	195	1			47
03	5487	X	4761	-0-	-726	-0-	4724	2	37	9	N	34					81
04	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					81

HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

11	830	N	830	-0-	-0-	-0-	811	2	19	9	N	17					93
12	899	N	888	-0-	-11	-0-	864	2	24	9	N	22					115
01	880	N	880	-0-	-0-	-0-	854	2	26	9	N	24					139
02	794	N	794	-0-	-0-	-0-	776	2	18	9	N	16					155
03	997	N	997	-0-	-0-	-0-	969	2	28	9	N	25					180
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					180

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

11	3812	X	3812	-0-	-0-	-0-	3799	2	13	9	N	12					98
12	3844	X	3825	-0-	-19	-0-	3810	2	15	9	N	14					112
01	3875	X	3759	-0-	-116	-0-	3742	2	17	9	N	15					127
02	3556	X	3392	-0-	-164	-0-	3379	2	13	9	N	12					139
03	3937	X	3662	-0-	-275	-0-	3645	2	17	9	N	15					154
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					154

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2917	-0-	-83	-0-	348	1	2546	2	N	21					89
							23	9									
12	3100	X	2878	-0-	-222	-0-	360	1	2497	2	N	19					108
							21	9									
01	3100	X	2669	-0-	-431	-0-	360	1	2268	2	N	37					145
							41	9									
02	2877	X	2877	-0-	-0-	-0-	325	1	2523	2	N	26					171
							29	9									
03	3100	N	3362	-0-	262	262	360	1	2966	2	N	33					204
							36	9									
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					204

WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	9679	-0-	-41	-0-	9488	2	191	9	N	174	185	1			148
12	10261	X	7256	-0-	-3005	-0-	7121	2	135	9	N	123	196	1			75
01	10580	X	10580	-0-	-0-	-0-	10402	2	178	9	N	162	191	1			46
02	12167	X	12167	-0-	-0-	-0-	11980	2	187	9	N	170					216
03	10668	X	10668	-0-	-0-	-0-	10456	2	212	9	N	193	369	1			40
04	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					40

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1677	-0-	-573	-0-	1644	2	33	9	N	30					92
12	1891	X	1697	-0-	-194	-0-	1664	2	33	9	N	30					122
01	1891	X	1710	-0-	-181	-0-	1673	2	37	9	N	34					156
02	1839	X	1839	-0-	-0-	-0-	1800	2	39	9	N	35					191
03	1771	X	1771	-0-	-0-	-0-	1729	2	42	9	N	38	196	1			33
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					33

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	886	-0-	-194	-0-	866	2	20	9	N	18					178
12	1209	N	1077	-0-	-132	-0-	1047	2	30	9	N	27					205
01	1085	N	1067	-0-	-18	-0-	1043	2	24	9	N	22	191	1			36
02	939	N	939	-0-	-0-	-0-	913	2	26	9	N	24					60
03	1085	N	1053	-0-	-32	-0-	1029	2	24	9	N	22					82
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					82

MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4208	-0-	-1522	-0-	4188	2	20	9	N	18					161
12	6138	X	4558	-0-	-1580	-0-	4534	2	24	9	N	22					183
01	6138	X	3922	-0-	-2216	-0-	3889	2	33	9	N	30					213
02	5544	X	3729	-0-	-1815	-0-	3703	2	26	9	N	24					237
03	4557	X	3921	-0-	-636	-0-	3898	2	23	9	N	21					258
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					258

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2954	-0-	-46	-0-	2849	2	105	9	N	95	190	1			117
12	3100	X	2862	-0-	-238	-0-	2749	2	113	9	N	103					220
01	3100	X	2809	-0-	-291	-0-	2696	2	113	9	N	103	196	1			127
02	2800	X	2544	-0-	-256	-0-	2445	2	99	9	N	90					217
03	3100	X	2713	-0-	-387	-0-	2608	2	105	9	N	95	197	1			115
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					115

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	729	-0-	-171	-0-	706	2	23	9	N	21					89
12	806	N	716	-0-	-90	-0-	690	2	26	9	N	24					113
01	806	N	712	-0-	-94	-0-	686	2	26	9	N	24					137
02	672	N	625	-0-	-47	-0-	602	2	23	9	N	21					158
03	713	N	145	-0-	-568	-0-	143	2	2	9	N	2					160
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					160

SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1140	-0-	-60	-0-	1040	2	100	9	N	91	175	1			81
12	1178	N	1146	-0-	-32	-0-	1041	2	105	9	N	95					176
01	1625	N	1625	-0-	-0-	-0-	1522	2	103	9	N	94	192	1			78
02	1100	N	1100	-0-	-0-	-0-	1005	2	95	9	N	86					164
03	1147	N	1090	-0-	-57	-0-	990	2	100	9	N	91	191	1			64
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					64

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1879	-0-	-641	-0-	1828	2	51	9	N	46					197
12	2604	X	2265	-0-	-339	-0-	2207	2	58	9	N	53	163	1			87
01	2604	X	2016	-0-	-588	-0-	1953	2	63	9	N	57					144
02	2352	X	1709	-0-	-643	-0-	1658	2	51	9	N	46					190
03	2263	X	1595	-0-	-668	-0-	1538	2	57	9	N	52					242
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					242

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	993	-0-	-117	-0-	843	2	150	9	N	136					209
12	1147	N	1087	-0-	-60	-0-	935	2	152	9	N	138	194	1			153
01	1371	N	1371	-0-	-0-	-0-	1112	2	259	9	N	235	191	1			197
02	1081	N	1081	-0-	-0-	-0-	937	2	144	9	N	131	195	1			133
03	1085	N	927	-0-	-158	-0-	667	2	260	9	N	236	196	1			173
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					173

KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	1471	2	19	9	N	17					166
12	1485	N	1485	-0-	-0-	-0-	1463	2	22	9	N	20					186
01	1488	N	1427	-0-	-61	-0-	1401	2	26	9	N	24					210
02	1400	N	1311	-0-	-89	-0-	1292	2	19	9	N	17	193	1			34
03	1488	N	1420	-0-	-68	-0-	1398	2	22	9	N	20					54
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					54

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	549	2	43	9	N	39					205
12	661	N	661	-0-	-0-	-0-	606	2	55	9	N	50	193	1			62
01	651	N	644	-0-	-7	-0-	596	2	48	9	N	44					106
02	572	N	572	-0-	-0-	-0-	528	2	44	9	N	40					146
03	674	N	674	-0-	-0-	-0-	628	2	46	9	N	42					188
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					188

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENSEN WELL #: 3 RRCID -> 151928 COMPL. DATE 08/03/1983 TOTAL DEPTH 8475 PERF. 7554 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF. 11815 - 15197

11	901	N	901	-0-	-0-	-0-	890	2	11	9	N	10					189
12	589	N	499	-0-	-90	-0-	499	2			N	-0-					189
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-	154	1			35
02	840	N	803	-0-	-37	-0-	763	2	40	9	N	36					71
03	782	N	782	-0-	-0-	-0-	773	2	9	9	N	8					79
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					79

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF. 12960 - 16262

*05	1209	N	911	-0-	-298	-0-	911	2			N	-0-					62
*06	960	N	879	-0-	-81	-0-	879	2			N	-0-					62
*07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					62
*08	879	N	879	-0-	-0-	-0-	879	2			N	-0-					62
*09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					62
*10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					62
*11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					62
*12	1333	N	996	-0-	-337	-0-	996	2			N	-0-					62
*01	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					62
*02	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					62
*03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					62
04	1140	N	-0-	-0-	-1140	-0-					N	3					65

TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF. 10700 - 14843

11	570	N	434	-0-	-136	-0-	390	2	44	9	N	40					226
12	620	N	423	-0-	-197	-0-	400	2	23	9	N	21					247
01	496	N	433	-0-	-63	-0-	432	2	1	9	N	1	189	1			59
02	574	N	574	-0-	-0-	-0-	517	2	57	9	N	52					111
03	499	N	499	-0-	-0-	-0-	440	2	59	9	N	54					165
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					165

KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF. 12516 - 14815

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					124

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF. 12240 - 15820

11	12630	X	8128	-0-	-4502	-0-	8114	2	14	9	N	13					48
12	13671	X	10251	-0-	-3420	-0-	10231	2	20	9	N	18					66
01	13671	X	8805	-0-	-4866	-0-	8786	2	19	9	N	17					83
02	12348	X	8414	-0-	-3934	-0-	8397	2	17	9	N	15					98
03	T. A.		9237	-0-	9237	9237	9223	2	14	9	N	13	84	1			27
04	T. A.		NO RPT	-0-	-0-	9237					N	NO RPT					27

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2659	-0-	-101	-0-	2659	2			N	-0-					48
12	2759	N	2598	-0-	-161	-0-	2598	2			N	-0-					48
01	2728	N	2602	-0-	-126	-0-	2602	2			N	-0-					48
02	2492	N	2300	-0-	-192	-0-	2300	2			N	-0-					48
03	2604	N	2550	-0-	-54	-0-	2550	2			N	-0-					48
04	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					48

BRITTA WELL #: 1 RRCID -> 152554 COMPL. DATE 11/10/1994 TOTAL DEPTH 11512 PERF.11076 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	300	N	198	-0-	-102	-0-	198	2			N	-0-					93
*07	241	N	241	-0-	-0-	-0-	222	2	19	9	N	17					110
*08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					110
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					110
*10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					110
*11	210	N	206	-0-	-4	-0-	206	2			N	-0-					110
*12	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					111
*01	248	N	212	-0-	-36	-0-	212	2			N	-0-					111
*02	196	N	189	-0-	-7	-0-	188	2	1	9	N	1					112
*03	279	N	148	-0-	-131	-0-	148	2			N	-0-					112
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					112

BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2391	X	2391	-0-	-0-	-0-	810	1	1550	2	N	28					200
							31	9									
12	2531	X	2531	-0-	-0-	-0-	837	1	1663	2	N	28	194	1			34
							31	9									
01	2469	X	2469	-0-	-0-	-0-	837	1	1599	2	N	30					64
							33	9									
02	2277	X	2277	-0-	-0-	-0-	756	1	1492	2	N	26					90
							29	9									
03	2586	X	2586	-0-	-0-	-0-	837	1	1718	2	N	28					118
							31	9									
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					118

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1738	-0-	-122	-0-	1725	2	13	9	N	12					73
12	1860	N	1636	-0-	-224	-0-	1627	2	9	9	N	8					81
01	1736	N	1562	-0-	-174	-0-	1538	2	24	9	N	22					103
02	1624	N	1387	-0-	-237	-0-	1373	2	14	9	N	13					116
03	1643	N	1429	-0-	-214	-0-	1410	2	19	9	N	17					133
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					133

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	-0-	1010	2	47	9	N	43					172
12	1222	N	1222	-0-	-0-	-0-	1161	2	61	9	N	55					227
01	1242	N	1242	-0-	-0-	-0-	1200	2	42	9	N	38	192	1			73
02	1032	N	1032	-0-	-0-	-0-	982	2	50	9	N	45					118
03	1209	N	1063	-0-	-146	-0-	1010	2	53	9	N	48					166
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					166

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0-	-0-	1585	2	37	9	N	34					146
12	1485	N	1485	-0-	-0-	-0-	1446	2	39	9	N	35					181
01	1386	N	1386	-0-	-0-	-0-	1346	2	40	9	N	36	186	1			31
02	1127	N	1127	-0-	-0-	-0-	1092	2	35	9	N	32					63
03	1260	N	1260	-0-	-0-	-0-	1229	2	31	9	N	28					91
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					91

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	1221	2	15	9	N	14					193
12	1333	N	1237	-0-	-96	-0-	1219	2	18	9	N	16					209
01	1271	N	765	-0-	-506	-0-	747	2	18	9	N	16	190	1			35
02	1148	N	1006	-0-	-142	-0-	987	2	19	9	N	17					52
03	1240	N	760	-0-	-480	-0-	741	2	19	9	N	17					69
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					69

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	828	-0-	-102	-0-	813	2	15	9	N	14					181
12	967	N	967	-0-	-0-	-0-	955	2	12	9	N	11					192
01	915	N	915	-0-	-0-	-0-	898	2	17	9	N	15					207
02	784	N	763	-0-	-21	-0-	753	2	10	9	N	9					216
03	961	N	738	-0-	-223	-0-	727	2	11	9	N	10					226
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					226

QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5051	-0-	-139	-0-	5051	2			N	-0-					167
12	5456	X	5119	-0-	-337	-0-	5116	2	3	9	N	3					170
01	5456	X	4942	-0-	-514	-0-	4940	2	2	9	N	2					172
02	4928	X	4652	-0-	-276	-0-	4652	2			N	-0-					172
03	5332	X	4996	-0-	-336	-0-	4993	2	3	9	N	3					175
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					175

BUTLER WELL #: 3 RRCID -> 152845 COMPL. DATE 10/10/1994 TOTAL DEPTH 16097 PERF.11961 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	128	-0-	-52	-0-	128	2			N	-0-					36
12	186	N	104	-0-	-82	-0-	104	2			N	-0-					36
01	248	N	112	-0-	-136	-0-	112	2			N	-0-					36
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					36
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					36
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					36

SANDERS WELL #: 2H RRCID -> 152852 COMPL. DATE 09/14/2011 TOTAL DEPTH 12693 PERF.12213 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5275	-0-	-545	-0-	5081	2	194	9	N	176	191	1			268
12	5766	X	5552	-0-	-214	-0-	5353	2	199	9	N	181	197	1			252
01	6022	X	6022	-0-	-0-	-0-	5806	2	216	9	N	196	194	1			254
02	5358	X	5358	-0-	-0-	-0-	5175	2	183	9	N	166	192	1			228
03	5723	X	5723	-0-	-0-	-0-	5552	2	171	9	N	155	196	1			187
04	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					187

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2356	-0-	-614	-0-	2320	2	36	9	N	33					200
12	3069	X	2411	-0-	-658	-0-	2366	2	45	9	N	41	194	1			47
01	2790	X	-0-	-0-	-2790	-0-					N	42					89
02	2268	X	2119	-0-	-149	-0-	2083	2	36	9	N	33					122
03	2449	X	2448	-0-	-1	-0-	2405	2	43	9	N	39					161
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2293	-0-	-677	-0-	2276	2	17	9	N	15					86
12	2666	X	2200	-0-	-466	-0-	2177	2	23	9	N	21					107
01	2852	X	2625	-0-	-227	-0-	2600	2	25	9	N	23					130
02	2576	X	2466	-0-	-110	-0-	2444	2	22	9	N	20					150
03	2852	X	2443	-0-	-409	-0-	2421	2	22	9	N	20					170
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					170

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	748	-0-	-2	-0-	748	2			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	899	N	740	-0-	-159	-0-	740	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3050	-0-	-1030	-0-	519	1	2531	2	N	-0-					-0-
12	4402	X	3818	-0-	-584	-0-	536	1	3282	2	N	-0-					-0-
01	4402	X	1566	-0-	-2836	-0-	536	1	1030	2	N	-0-					-0-
02	3976	X	3398	-0-	-578	-0-	484	1	2914	2	N	-0-					-0-
03	3813	X	3215	-0-	-598	-0-	536	1	2679	2	N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	33	-0-	-27	-0-	33	2			N	-0-					173
12	2201	X	1784	-0-	-417	-0-	1773	2	11	9	N	10					183
01	3383	X	3383	-0-	-0-	-0-	3370	2	13	9	N	12					195
02	1988	X	1136	-0-	-852	-0-	1133	2	3	9	N	3					198
03	1798	X	112	-0-	-1686	-0-	111	2	1	9	N	1					199
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					199

WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7324	X	7324	-0-	-0-	-0-	5363	1	1941	2	N	18	185	1			36
							20	9									
12	3841	X	3841	-0-	-0-	-0-	536	1	3272	2	N	30					66
							33	9									
01	3782	X	3536	-0-	-246	-0-	536	1	2893	2	N	97					163
							107	9									
02	3416	X	2472	-0-	-944	-0-	484	1	1960	2	N	25					188
							28	9									
03	7564	X	2479	-0-	-5085	-0-	536	1	1943	2	N	-0-					188
04	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					188

FALKENBERG BH UNIT WELL #: 4H RRCID -> 153583 COMPL. DATE 11/22/1993 TOTAL DEPTH 12835 PERF. 9544 - 12835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1461	-0-	-99	-0-	1427	2	34	9	N	31	181	1			94
12	1542	N	1542	-0-	-0-	-0-	1506	2	36	9	N	33					127
01	1561	N	1561	-0-	-0-	-0-	1519	2	42	9	N	38					165
02	1372	N	1363	-0-	-9	-0-	1331	2	32	9	N	29					194
03	1550	N	1427	-0-	-123	-0-	1391	2	36	9	N	33					227
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					227

BUTLER WELL #: 2 RRCID -> 153696 COMPL. DATE 01/09/1995 TOTAL DEPTH 17947 PERF.12039 - 17947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	2	2	19	9	N	17					17
01	62	N	2	-0-	-60	-0-	2	2			N	-0-					17
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					17
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					17
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					17

MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1083	-0-	-57	-0-	1068	2	15	9	N	14					160
12	1147	N	993	-0-	-154	-0-	981	2	12	9	N	11					171
01	1147	N	870	-0-	-277	-0-	859	2	11	9	N	10					181
02	1008	N	431	-0-	-577	-0-	431	2			N	-0-					181
03	992	N	353	-0-	-639	-0-	352	2	1	9	N	1					182
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					182

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4260	-0-	-0-	-0-	4176	2	84	9	N	76					141
12	4712	X	4206	-0-	-506	-0-	4115	2	91	9	N	83	193	1			31
01	4712	X	3766	-0-	-946	-0-	3679	2	87	9	N	79					110
02	4256	X	3670	-0-	-586	-0-	3598	2	72	9	N	65					175
03	4065	X	4065	-0-	-0-	-0-	3969	2	96	9	N	87	198	1			64
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					64

SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3253	X	3253	-0-	-0-	-0-	3246	2	7	9	N	6					27
12	3218	X	3218	-0-	-0-	-0-	3205	2	13	9	N	12					39
01	3249	X	3249	-0-	-0-	-0-	3240	2	9	9	N	8					47
02	2941	X	2941	-0-	-0-	-0-	2939	2	2	9	N	2					49
03	3354	X	3354	-0-	-0-	-0-	3347	2	7	9	N	6					55
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					55

GLENN UNIT WELL #: 1 RRCID -> 153965 COMPL. DATE 02/05/1995 TOTAL DEPTH 16870 PERF.12086 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6913	X	6913	-0-	-0-	-0-	348	1	6565	2	N	-0-					-0-
12	7146	X	7146	-0-	-0-	-0-	360	1	6786	2	N	-0-					-0-
01	6454	X	6454	-0-	-0-	-0-	360	1	6094	2	N	-0-					-0-
02	6130	X	6130	-0-	-0-	-0-	325	1	5805	2	N	-0-					-0-
03	6258	X	6258	-0-	-0-	-0-	360	1	5898	2	N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	2			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

11	3733	X	3733	-0-	-0-	-0-	537	1	3131	2	N	59	185	1			65
							65	9									
12	3614	X	3614	-0-	-0-	-0-	555	1	2987	2	N	65					130
							72	9									
01	3553	X	3553	-0-	-0-	-0-	555	1	2892	2	N	96	197	1			29
							106	9									
02	1624	X	1001	-0-	-623	-0-	412	1	581	2	N	7					36
							8	9									
03	1798	X	-0-	-0-	-1798	-0-					N	19					55
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					55

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

11	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
12	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
01	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
02	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
04	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

11	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					78
12	1147	N	999	-0-	-148	-0-	991	2	8	9	N	7					85
01	1240	N	1029	-0-	-211	-0-	1018	2	11	9	N	10					95
02	1144	N	1144	-0-	-0-	-0-	1135	2	9	9	N	8					103
03	1284	N	1284	-0-	-0-	-0-	1273	2	11	9	N	10					113
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					113

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

11	2130	X	1813	-0-	-317	-0-	1805	2	8	9	N	7					107
12	2046	X	2035	-0-	-11	-0-	2028	2	7	9	N	6					113
01	2046	X	1888	-0-	-158	-0-	1877	2	11	9	N	10					123
02	1848	X	1352	-0-	-496	-0-	1345	2	7	9	N	6					129
*03	2046	X	1914	-0-	-132	-0-	1910	2	4	9	N	4					133
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					133

WALTMAN WELL #: 1 RRCID -> 154083 COMPL. DATE 02/25/1995 TOTAL DEPTH 13535 PERF.10085 - 13535

11	1197	N	1197	-0-	-0-	-0-	1157	2	40	9	N	36					165
12	922	N	922	-0-	-0-	-0-	891	2	31	9	N	28					193
01	1209	N	1209	-0-	-0-	-0-	1168	2	41	9	N	37					230
02	1120	N	1028	-0-	-92	-0-	982	2	46	9	N	42	193	1			79
03	1120	N	1120	-0-	-0-	-0-	1080	2	40	9	N	36					115
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					115

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	9029	-0-	-1321	-0-	348	1	8672	2	N	8					201
							9	9									
12	10695	X	9660	-0-	-1035	-0-	360	1	9292	2	N	7					208
							8	9									
01	9951	X	9537	-0-	-414	-0-	360	1	9174	2	N	3					211
							3	9									
02	8988	X	8741	-0-	-247	-0-	325	1	8403	2	N	12					223
							13	9									
03	9641	X	9604	-0-	-37	-0-	360	1	9232	2	N	11					234
							12	9									
04	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					234

SCHMIDT, EDGAR UNIT WELL #: 1 RRCID -> 154117 COMPL. DATE 03/28/1995 TOTAL DEPTH 15250 PERF.11560 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5871	X	5871	-0-	-0-	-0-	5863	2	8	9	N	7					89
12	2008	X	2008	-0-	-0-	-0-	1984	2	24	9	N	22					111
01	540	X	540	-0-	-0-	-0-	532	2	8	9	N	7					118
02	2744	X	5	-0-	-2739	-0-	5	2			N	-0-					118
*03	3038	X	2596	-0-	-442	-0-	2559	2	37	9	N	34					152
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					152

ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					208
12	1271	N	497	-0-	-774	-0-	488	2	9	9	N	8					216
01	1560	N	1560	-0-	-0-	-0-	1543	2	17	9	N	15	185	1			46
02	1962	N	1962	-0-	-0-	-0-	1882	2	80	9	N	73					119
03	1636	N	1636	-0-	-0-	-0-	1580	2	56	9	N	51					170
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					170

FULLER-SONTAG OL WELL #: 1H RRCID -> 154471 COMPL. DATE 02/24/1998 TOTAL DEPTH 15605 PERF.11485 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	399	2	26	9	N	24					135
12	361	N	361	-0-	-0-	-0-	341	2	20	9	N	18					153
01	349	N	349	-0-	-0-	-0-	325	2	24	9	N	22					175
02	392	N	369	-0-	-23	-0-	344	2	25	9	N	23					198
03	392	N	392	-0-	-0-	-0-	371	2	21	9	N	19	192	1			25
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					25

BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3556	X	3556	-0-	-0-	-0-	3471	2	85	9	N	77	192	1			114
12	3623	X	3623	-0-	-0-	-0-	3537	2	86	9	N	78					192
01	3482	X	3482	-0-	-0-	-0-	3396	2	86	9	N	78	190	1			80
02	3324	X	3324	-0-	-0-	-0-	3246	2	78	9	N	71					151
03	3392	X	3392	-0-	-0-	-0-	3314	2	78	9	N	71					222
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					222

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	9218	-0-	-1762	-0-	9206	2	12	9	N	11					134
12	10819	X	8089	-0-	-2730	-0-	8074	2	15	9	N	14					148
01	10323	X	7591	-0-	-2732	-0-	7577	2	14	9	N	13					161
02	9240	X	6778	-0-	-2462	-0-	6761	2	17	9	N	15					176
03	8432	X	7855	-0-	-577	-0-	7836	2	19	9	N	17					193
04	8160	X	NO RPT	-0-	-8160	-0-					N	NO RPT					193

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					252
12	0	N	-0-	-0-	-0-	-0-					N	-0-					252
01	0	N	-0-	-0-	-0-	-0-					N	-0-					252
02	0	N	-0-	-0-	-0-	-0-					N	-0-					252
03	0	N	-0-	-0-	-0-	-0-					N	1					253
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					253

LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2528	-0-	-112	-0-	348 45	1 9	2135	2	N	41					110
12	2425	N	2425	-0-	-0-	-0-	360 41	1 9	2024	2	N	37					147
01	2728	X	1854	-0-	-874	-0-	360 24	1 9	1470	2	N	22					169
02	2716	X	2716	-0-	-0-	-0-	325 70	1 9	2321	2	N	64					233
03	2728	X	1794	-0-	-934	-0-	360 55	1 9	1379	2	N	50	193	1			90
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					90

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4348	-0-	-722	-0-	4137	2	211	9	N	192	188	1			139
12	5239	X	4122	-0-	-1117	-0-	3989	2	133	9	N	121	194	1			66
01	5458	X	5458	-0-	-0-	-0-	5147	2	311	9	N	283	192	1			157
02	4368	X	3938	-0-	-430	-0-	3778	2	160	9	N	145	192	1			110
03	4798	X	4798	-0-	-0-	-0-	4574	2	224	9	N	204	190	1			124
04	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					124

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1309	N	1309	-0-	-0-	-0-	1278	2	31	9	N	28					203
12	1350	N	1350	-0-	-0-	-0-	1311	2	39	9	N	35	192	1			46
01	1267	N	1267	-0-	-0-	-0-	1233	2	34	9	N	31					77
02	1147	N	1147	-0-	-0-	-0-	1116	2	31	9	N	28					105
03	752	N	752	-0-	-0-	-0-	712	2	40	9	N	36					141
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					141

CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					144
12	185	N	185	-0-	-0-	-0-	154	2	31	9	N	28					172
01	145	N	145	-0-	-0-	-0-	127	2	18	9	N	16					188
02	108	N	108	-0-	-0-	-0-	94	2	14	9	N	13					201
03	186	N	68	-0-	-118	-0-	60	2	8	9	N	7					208
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					208

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 15156 PERF.11104 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35	-0-	732	2	43	9	N	39					229
12	806	N	799	-0-	-7	-0-	756	2	43	9	N	39	196	1			72
01	837	N	770	-0-	-67	-0-	727	2	43	9	N	39					111
02	728	N	513	-0-	-215	-0-	481	2	32	9	N	29					140
03	842	N	842	-0-	-0-	-0-	796	2	46	9	N	42					182
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					182

BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2169	-0-	-351	-0-	2126	2	43	9	N	39					205
12	2604	X	2230	-0-	-374	-0-	2178	2	52	9	N	47	182	1			70
01	2666	X	2339	-0-	-327	-0-	2282	2	57	9	N	52					122
02	2408	X	1832	-0-	-576	-0-	1807	2	25	9	N	23					145
03	2666	X	2151	-0-	-515	-0-	2104	2	47	9	N	43					188
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					188

TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1512	-0-	-678	-0-	1504	2	8	9	N	7	187	1			28
12	1658	N	1658	-0-	-0-	-0-	1648	2	10	9	N	9					37
01	1798	N	1241	-0-	-557	-0-	1238	2	3	9	N	3					40
02	1400	N	855	-0-	-545	-0-	854	2	1	9	N	1					41
03	2585	N	2585	-0-	-0-	-0-	2565	2	20	9	N	18					59
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					59

MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12175	X	5702	-0-	-6473	-0-	5512	2	190	9	N	173	176	1			188
12	5360	X	5360	-0-	-0-	-0-	5336	2	24	9	N	22					210
01	4048	X	4048	-0-	-0-	-0-	3874	2	174	9	N	158	199	1			169
02	3318	X	3318	-0-	-0-	-0-	3113	2	205	9	N	186	198	1			157
03	2976	X	1825	-0-	-1151	-0-	1720	2	105	9	N	95	187	1			65
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					65

HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	N	2184	-0-	-0-	-0-	615	1	1569	2	N	-0-					87
12	2248	N	2248	-0-	-0-	-0-	636	1	1612	2	N	-0-					87
01	2170	N	2026	-0-	-144	-0-	636	1	1389	2	N	1					88
							1	9									
02	2044	N	1768	-0-	-276	-0-	574	1	1186	2	N	7					95
							8	9									
03	1922	N	1376	-0-	-546	-0-	536	1	823	2	N	15					110
							17	9									
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					110

WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	2853	-0-	-1737	-0-	2841	2	12	9	N	11					158
12	4526	X	3716	-0-	-810	-0-	3690	2	26	9	N	24					182
01	4263	X	4263	-0-	-0-	-0-	4233	2	30	9	N	27					209
02	3696	X	2889	-0-	-807	-0-	2872	2	17	9	N	15					224
03	4092	X	3119	-0-	-973	-0-	3100	2	19	9	N	17					241
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					241

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 TOTAL DEPTH 12510 PERF.11880 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					178
12	2294	N	2110	-0-	-184	-0-	2110	2			N	-0-					178
01	2418	N	2066	-0-	-352	-0-	2066	2			N	-0-					178
02	2268	N	1815	-0-	-453	-0-	1813	2	2	9	N	2					180
03	2108	N	1881	-0-	-227	-0-	1880	2	1	9	N	1					181
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					181

WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1507	-0-	-593	-0-	1505	2	2	9	N	2					142
12	1798	X	1579	-0-	-219	-0-	1579	2			N	-0-					142
01	2058	X	2058	-0-	-0-	-0-	2050	2	8	9	N	7					149
02	2129	N	2129	-0-	-0-	-0-	2125	2	4	9	N	4					153
03	1799	N	1799	-0-	-0-	-0-	1792	2	7	9	N	6					159
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					159

WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1383	-0-	-57	-0-	1333	2	50	9	N	45					121
12	1520	N	1520	-0-	-0-	-0-	1463	2	57	9	N	52					173
01	1533	N	1533	-0-	-0-	-0-	1465	2	68	9	N	62	195	1			40
02	1460	N	1460	-0-	-0-	-0-	1406	2	54	9	N	49					89
03	1622	N	1622	-0-	-0-	-0-	1556	2	66	9	N	60					149
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					149

HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 TOTAL DEPTH 16920 PERF.13473 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5651	X	5651	-0-	-0-	-0-	518	1	5133	2	N	-0-					-0-
12	5629	X	5629	-0-	-0-	-0-	536	1	5093	2	N	-0-					-0-
01	3799	X	3799	-0-	-0-	-0-	536	1	3263	2	N	-0-					-0-
02	2716	X	2490	-0-	-226	-0-	484	1	2006	2	N	-0-					-0-
03	3007	X	2949	-0-	-58	-0-	536	1	2413	2	N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4419	-0-	-1881	-0-	519	1	3900	2	N	-0-					-0-
12	7099	X	5007	-0-	-2092	-0-	536	1	4471	2	N	-0-					-0-
01	7099	X	4649	-0-	-2450	-0-	536	1	4113	2	N	-0-					-0-
02	6412	X	4116	-0-	-2296	-0-	484	1	3632	2	N	-0-					-0-
03	5022	X	4722	-0-	-300	-0-	536	1	4186	2	N	-0-					-0-
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					-0-

HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3625	-0-	-905	-0-	3556	2	69	9	N	63	188	1			37
12	4247	X	3176	-0-	-1071	-0-	3129	2	47	9	N	43					80
01	4123	X	3790	-0-	-333	-0-	3700	2	90	9	N	82					162
02	3668	X	3497	-0-	-171	-0-	3442	2	55	9	N	50					212
03	4061	X	3675	-0-	-386	-0-	3609	2	66	9	N	60	196	1			76
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					76

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1189	-0-	-131	-0-	1179	2	10	9	N	9					120
12	1302	N	1293	-0-	-9	-0-	1292	2	1	9	N	1					121
01	1368	N	1368	-0-	-0-	-0-	1358	2	10	9	N	9					130
02	1120	N	1087	-0-	-33	-0-	1075	2	12	9	N	11					141
03	1302	N	933	-0-	-369	-0-	923	2	10	9	N	9					150
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					150

SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1352	-0-	-808	-0-	300	1	1049	2	N	3					38
							3	9									
12	2951	X	2951	-0-	-0-	-0-	360	1	2583	2	N	7					45
							8	9									
01	2232	X	1462	-0-	-770	-0-	360	1	1101	2	N	1					46
							1	9									
02	2016	X	341	-0-	-1675	-0-	325	1	16	2	N	-0-					46
03	2232	N	361	-0-	-1871	-0-	360	1	1	9	N	1					47
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					47

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4163	-0-	-2407	-0-	4163	2			N	-0-					-0-
12	6913	X	4955	-0-	-1958	-0-	4955	2			N	-0-					-0-
01	6913	X	4254	-0-	-2659	-0-	4254	2			N	-0-					-0-
02	6244	X	4035	-0-	-2209	-0-	4035	2			N	-0-					-0-
03	4960	X	4365	-0-	-595	-0-	4365	2			N	-0-					-0-
04	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					-0-

FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					23
12	651	N	582	-0-	-69	-0-	582	2			N	-0-					23
01	713	N	639	-0-	-74	-0-	635	2	4	9	N	4					27
02	560	N	524	-0-	-36	-0-	524	2			N	-0-					27
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					27
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					27

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3828	-0-	-522	-0-	3828	2			N	-0-					-0-
12	4495	X	3958	-0-	-537	-0-	3958	2			N	-0-					-0-
01	4061	X	4032	-0-	-29	-0-	4032	2			N	-0-					-0-
02	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
03	3968	X	3648	-0-	-320	-0-	3648	2			N	-0-					-0-
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1726	-0-	-44	-0-	1725	2	1	9	N	1					59
12	1792	N	1792	-0-	-0-	-0-	1790	2	2	9	N	2					61
01	1860	N	1851	-0-	-9	-0-	1850	2	1	9	N	1					62
*02	1624	N	1615	-0-	-9	-0-	1608	2	7	9	N	6					68
*03	1798	N	1632	-0-	-166	-0-	1632	2			N	-0-					68
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					68

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6908	X	6908	-0-	-0-	-0-	616	1	6292	2	N	-0-					-0-
12	7566	X	7566	-0-	-0-	-0-	636	1	6930	2	N	-0-					-0-
01	8727	X	8727	-0-	-0-	-0-	636	1	8091	2	N	-0-					-0-
02	7590	X	7590	-0-	-0-	-0-	575	1	7015	2	N	-0-					-0-
03	9473	X	9473	-0-	-0-	-0-	636	1	8837	2	N	-0-					-0-
04	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					-0-

SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	881	-0-	-409	-0-	313	1	561	2	N	6					174
							7	9									
12	2542	N	772	-0-	-1770	-0-	313	1	449	2	N	9					183
							10	9									
01	496	N	291	-0-	-205	-0-	280	2	11	9	N	10					193
02	812	N	-0-	-0-	-812	-0-					N	-0-					193
03	775	N	-0-	-0-	-775	-0-					N	4					197
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					197

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2169	-0-	-651	-0-	2108	2	61	9	N	55	187	1			76
12	2736	X	2736	-0-	-0-	-0-	2670	2	66	9	N	60					136
01	2666	X	2237	-0-	-429	-0-	2170	2	67	9	N	61					197
02	2408	X	2062	-0-	-346	-0-	2008	2	54	9	N	49	193	1			53
03	2728	X	1939	-0-	-789	-0-	1905	2	34	9	N	31					84
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					84

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
12	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					-0-
01	1054	N	800	-0-	-254	-0-	800	2			N	-0-					-0-
02	952	N	517	-0-	-435	-0-	517	2			N	-0-					-0-
03	1085	N	461	-0-	-624	-0-	461	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1642	-0-	-128	-0-	1642	2			N	-0-					118
12	1829	N	1683	-0-	-146	-0-	1682	2	1	9	N	1					119
01	1736	N	1680	-0-	-56	-0-	1678	2	2	9	N	2					121
02	1540	N	1490	-0-	-50	-0-	1489	2	1	9	N	1					122
03	1674	N	1623	-0-	-51	-0-	1621	2	2	9	N	2					124
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					124

HOLLE UNIT WELL #: 1 RRCID -> 156241 COMPL. DATE 06/22/2005 TOTAL DEPTH 18530 PERF.13243 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	348	-0-	-2652	2399	348	1			N	-0-					-0-
12	2759	X	360	-0-	-2399	-0-	360	1			N	-0-					-0-
01	2759	X	25	-0-	-2734	-0-	25	2			N	-0-					-0-
02	2492	X	395	-0-	-2097	-0-	395	2			N	-0-					-0-
03	372	X	94	-0-	-278	-0-	94	2			N	-0-					-0-
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1967	-0-	-283	-0-	348	1	1619	2	N	-0-					-0-
12	2294	N	2139	-0-	-155	-0-	360	1	1779	2	N	-0-					-0-
01	2201	N	2132	-0-	-69	-0-	360	1	1772	2	N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	325	1	1546	2	N	-0-					-0-
03	2139	N	1941	-0-	-198	-0-	360	1	1581	2	N	-0-					-0-
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1520	N	1520	-0-	-0-	-0-	1510	2	10	9	N	9					95
12	1643	N	1633	-0-	-10	-0-	1620	2	13	9	N	12					107
01	1612	N	1548	-0-	-64	-0-	1536	2	12	9	N	11					118
02	1428	N	1101	-0-	-327	-0-	1090	2	11	9	N	10					128
03	1643	N	1625	-0-	-18	-0-	1607	2	18	9	N	16					144
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					144

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1777	N	1777	-0-	-0-	-0-	1677	2	100	9	N	91					194
12	1953	N	1783	-0-	-170	-0-	1676	2	107	9	N	97	197	1			94
01	1829	N	1818	-0-	-11	-0-	1710	2	108	9	N	98					192
02	1652	N	1561	-0-	-91	-0-	1455	2	106	9	N	96	198	1			90
03	1798	N	1768	-0-	-30	-0-	1669	2	99	9	N	90					180
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					180

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5172	-0-	-1518	-0-	810	1	4296	2	N	60					101
							66	9									
12	7130	X	5580	-0-	-1550	-0-	837	1	4667	2	N	69					170
							76	9									
01	7130	X	5860	-0-	-1270	-0-	837	1	4939	2	N	76	189	1			57
							84	9									
02	6440	X	5034	-0-	-1406	-0-	756	1	4208	2	N	64					121
							70	9									
03	5580	X	5395	-0-	-185	-0-	837	1	4478	2	N	73					194
							80	9									
04	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					194

CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
12	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
01	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
02	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
03	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1020	-0-	-60	-0-	1009	2	11	9	N	10					176
12	1116	N	1009	-0-	-107	-0-	998	2	11	9	N	10					186
01	1071	N	1071	-0-	-0-	-0-	1053	2	18	9	N	16					202
02	952	N	951	-0-	-1	-0-	937	2	14	9	N	13					215
03	1068	N	1068	-0-	-0-	-0-	1065	2	3	9	N	3					218
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					218

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	993	-0-	-1347	-0-	348	1	645	2	N	-0-					98
12	2418	X	1650	-0-	-768	-0-	360	1	1289	2	N	1					99
							1	9									
01	2543	X	2543	-0-	-0-	-0-	360	1	2181	2	N	2					101
							2	9									
02	1596	X	1590	-0-	-6	-0-	325	1	1265	2	N	-0-					101
03	2095	X	2095	-0-	-0-	-0-	200	1	1894	2	N	1					102
							1	9									
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					102

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	176	2			N	-0-					96
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					96
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					96
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					96
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					96
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					96

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2927	-0-	-73	138	810	1	2117	2	N	-0-					242
12	2884	N	2746	-0-	-138	-0-	837	1	1909	2	N	-0-					242
01	2172	X	2172	-0-	-0-	-0-	837	1	1334	2	N	1					243
							1	9									
02	2045	X	2045	-0-	-0-	-0-	756	1	1279	2	N	9					252
							10	9									
03	2156	X	2156	-0-	-0-	-0-	837	1	1306	2	N	12	197	1			67
							13	9									
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					67

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	2569	-0-	-2561	-0-	300	1	2147	2	N	111					155
							122	9									
12	5301	X	3165	-0-	-2136	-0-	310	1	2734	2	N	110	167	1			98
							121	9									
01	4340	X	3183	-0-	-1157	-0-	310	1	2738	2	N	123					221
							135	9									
02	3920	X	2808	-0-	-1112	-0-	280	1	2426	2	N	93	189	1			125
							102	9									
03	3162	X	3045	-0-	-117	-0-	310	1	2617	2	N	107					232
							118	9									
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					232

RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4721	X	4721	-0-	-0-	-0-	537	1	4120	2	N	58					235
							64	9									
12	4578	X	4578	-0-	-0-	-0-	555	1	3953	2	N	64	192	1			107
							70	9									
01	4479	X	4479	-0-	-0-	-0-	555	1	3858	2	N	60					167
							66	9									
02	4004	X	2888	-0-	-1116	-0-	501	1	2342	2	N	41					208
							45	9									
03	4340	X	2253	-0-	-2087	-0-	555	1	1654	2	N	40					248
							44	9									
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					248

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2373	N	2373	-0-	-0-	-0-	2326	2	47	9	N	43					131
12	2387	N	2344	-0-	-43	-0-	2294	2	50	9	N	45					176
01	2432	N	2432	-0-	-0-	-0-	2370	2	62	9	N	56					232
02	2421	N	2421	-0-	-0-	-0-	2368	2	53	9	N	48	196	1			84
03	2583	N	2583	-0-	-0-	-0-	2526	2	57	9	N	52					136
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					136

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19203	X	7019	-0-	-12184	-0-	7005	2	14	9	N	13					196
12	6223	X	6223	-0-	-0-	-0-	6213	2	10	9	N	9					205
01	3158	X	3158	-0-	-0-	-0-	3147	2	11	9	N	10					215
02	2536	X	2536	-0-	-0-	-0-	2506	2	30	9	N	27					242
03	2542	X	1800	-0-	-742	-0-	1781	2	19	9	N	17					259
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					259

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6838	X	6838	-0-	-0-	-0-	6836	2	2	9	N	2					136
12	7055	X	7055	-0-	-0-	-0-	7046	2	9	9	N	8					144
01	6765	X	6765	-0-	-0-	-0-	6752	2	13	9	N	12					156
02	5648	X	5648	-0-	-0-	-0-	5641	2	7	9	N	6					162
03	6211	X	6211	-0-	-0-	-0-	6205	2	6	9	N	5					167
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					167

O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3469	-0-	469	469	519	1	2904	2	N	42					123
							46	9									
12	3100	N	3366	-0-	266	735	536	1	2775	2	N	50					173
							55	9									
01	3100	N	2591	-0-	-509	226	536	1	2002	2	N	48	184	1			37
							53	9									
02	3065	X	2839	-0-	-226	-0-	484	1	2305	2	N	45					82
							50	9									
03	2350	X	2350	-0-	-0-	-0-	536	1	1762	2	N	47					129
							52	9									
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					129

T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	7214	-0-	-7126	-0-	7195	2	19	9	N	17					193
12	14632	X	10715	-0-	-3917	-0-	10683	2	32	9	N	29					222
01	14632	X	10178	-0-	-4454	-0-	10108	2	70	9	N	64	193	1			93
02	13809	X	13809	-0-	-0-	-0-	13719	2	90	9	N	82					175
03	11173	X	11173	-0-	-0-	-0-	11111	2	62	9	N	56					231
04	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					231

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PATTERSON UNIT WELL #: 1 RRCID -> 156543 COMPL. DATE 10/26/1995 TOTAL DEPTH 16120 PERF.12408 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4084	X	4084	-0-	-0-	-0-	300	1	3776	2	N	7					178
							8	9									
12	3814	X	3814	-0-	-0-	-0-	310	1	3496	2	N	7					185
							8	9									
01	3729	X	3729	-0-	-0-	-0-	310	1	3408	2	N	10					195
							11	9									
02	3448	X	3448	-0-	-0-	-0-	280	1	3159	2	N	8					203
							9	9									
03	3680	X	3680	-0-	-0-	-0-	310	1	3359	2	N	10					213
							11	9									
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					213

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	5607	-0-	-3363	-0-	360	1	5247	2	N	-0-					-0-
12	7781	X	6199	-0-	-1582	-0-	372	1	5827	2	N	-0-					-0-
01	7347	X	6791	-0-	-556	-0-	348	1	6443	2	N	-0-					-0-
02	7070	X	7070	-0-	-0-	-0-	314	1	6756	2	N	-0-					-0-
03	7545	X	7545	-0-	-0-	-0-	348	1	7197	2	N	-0-					-0-
04	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					-0-

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4689	X	2391	-0-	-2298	-0-	2391	2			N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
01	2790	X	2165	-0-	-625	-0-	2165	2			N	-0-					-0-
02	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
03	2790	X	2626	-0-	-164	-0-	2626	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1547	-0-	-253	-0-	1515	2	32	9	N	29					106
12	1922	N	1622	-0-	-300	-0-	1550	2	72	9	N	65					171
01	2139	N	1588	-0-	-551	-0-	1518	2	70	9	N	64					235
02	1456	N	1426	-0-	-30	-0-	1365	2	61	9	N	55	199	1			91
03	1612	N	1526	-0-	-86	-0-	1479	2	47	9	N	43					134
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					134

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1252	-0-	-728	-0-	1228	2	24	9	Y	22					70
12	2046	X	1240	-0-	-806	-0-	1219	2	21	9	Y	19					89
01	2046	X	1246	-0-	-800	-0-	1229	2	17	9	Y	15					104
02	1680	X	1157	-0-	-523	-0-	1145	2	12	9	Y	11					115
03	1302	X	1215	-0-	-87	-0-	1206	2	9	9	Y	8					123
04	1260	X	NO RPT	-0-	-1260	-0-					Y	NO RPT					123

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLYDE UNIT WELL #: 1 RRCID -> 157041 COMPL. DATE 06/24/1996 TOTAL DEPTH 18792 PERF.14363 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	106	-0-	-1904	-0-	106	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
12	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
02	2296	N	1155	-0-	-1141	-0-	1155	2			N	-0-					-0-
03	1116	N	1054	-0-	-62	-0-	1054	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

11	2730	X	2553	-0-	-177	-0-	2519	2	34	9	N	31					145
12	3069	X	2638	-0-	-431	-0-	2603	2	35	9	N	32					177
01	3069	X	2532	-0-	-537	-0-	2490	2	42	9	N	38					215
02	2772	X	2223	-0-	-549	-0-	2191	2	32	9	N	29	193	1			51
03	3069	X	2066	-0-	-1003	-0-	2036	2	30	9	N	27					78
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					78

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

11	780	N	749	-0-	-31	-0-	748	2	1	9	N	1					115
12	806	N	727	-0-	-79	-0-	725	2	2	9	N	2					117
01	806	N	724	-0-	-82	-0-	718	2	6	9	N	5					122
02	700	N	666	-0-	-34	-0-	664	2	2	9	N	2					124
03	754	N	754	-0-	-0-	-0-	750	2	4	9	N	4					128
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					128

ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

11	5610	X	5557	-0-	-53	-0-	300	1	4620	2	N	579	557	1			77
							637	9									
12	5874	X	5874	-0-	-0-	-0-	310	1	5102	2	N	420	391	1			106
							462	9									
01	5797	X	5507	-0-	-290	-0-	310	1	4748	2	N	408	386	1			128
							449	9									
02	5236	X	5075	-0-	-161	-0-	280	1	4386	2	N	372	390	1			110
							409	9									
03	5859	X	5738	-0-	-121	-0-	310	1	4989	2	N	399	387	1			122
							439	9									
04	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					122

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

11	2190	X	1640	-0-	-550	-0-	1574	2	66	9	N	60					176
12	2573	X	11	-0-	-2562	-0-	3	2	8	9	N	7					183
01	2573	X	7	-0-	-2566	-0-	3	2	4	9	N	4	57	1			130
*02	2324	X	6	-0-	-2318	-0-	3	2	3	9	N	3					133
*03	3	N	-0-	-0-	-3	-0-					N	1					134
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					134

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1455	-0-	-1335	-0-	1436	2	19	9	N	17					81
12	3224	X	1487	-0-	-1737	-0-	1459	2	28	9	N	25					106
01	3224	X	1619	-0-	-1605	-0-	1582	2	37	9	N	34					140
02	2912	X	2785	-0-	-127	-0-	2744	2	41	9	N	37					177
03	2077	X	1779	-0-	-298	-0-	1747	2	32	9	N	29					206
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					206

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1271	N	1245	-0-	-26	-0-	1245	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1302	N	1255	-0-	-47	-0-	1255	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	319	2	3	9	N	3					36
12	310	N	310	-0-	-0-	-0-	306	2	4	9	N	4					40
01	372	N	242	-0-	-130	-0-	238	2	4	9	N	4					44
02	308	N	217	-0-	-91	-0-	215	2	2	9	N	2					46
03	310	N	203	-0-	-107	-0-	200	2	3	9	N	3					49
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					49

HONDO UNIT WELL #: 1 RRCID -> 157677 COMPL. DATE 12/01/1995 TOTAL DEPTH 16228 PERF.11721 - 16228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	194	-0-	-346	-0-	194	2			N	-0-					96
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					96
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					96
02	956	N	956	-0-	-0-	-0-	916	2	40	9	N	36					132
03	403	N	186	-0-	-217	-0-	178	2	8	9	N	7					139
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					139

LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3338	-0-	-262	-0-	3338	2			N	-0-					-0-
12	3751	X	3424	-0-	-327	-0-	3424	2			N	-0-					-0-
01	3751	X	3338	-0-	-413	-0-	3338	2			N	-0-					-0-
02	3388	X	3143	-0-	-245	-0-	3143	2			N	-0-					-0-
03	3565	X	3363	-0-	-202	-0-	3363	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PIEDMONT WELL #: 1H RRCID -> 157698 COMPL. DATE 11/18/1995 TOTAL DEPTH 14593 PERF.11575 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

11	1659	N	1659	-0-	-0-	-0-	1595	2	64	9	N	58					138
12	1671	N	1671	-0-	-0-	-0-	1595	2	76	9	N	69					207
01	1703	N	1703	-0-	-0-	-0-	1623	2	80	9	N	73	192	1			88
02	1540	N	1400	-0-	-140	-0-	1341	2	59	9	N	54					142
03	1674	N	1394	-0-	-280	-0-	1320	2	74	9	N	67					209
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					209

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

11	810	N	637	-0-	-173	-0-	617	2	20	9	N	18					55
12	899	N	746	-0-	-153	-0-	734	2	12	9	N	11					66
01	849	N	849	-0-	-0-	-0-	835	2	14	9	N	13					79
02	694	N	694	-0-	-0-	-0-	670	2	24	9	N	22					101
03	775	N	677	-0-	-98	-0-	653	2	24	9	N	22					123
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					123

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

11	1701	N	1701	-0-	-0-	-0-	1657	2	44	9	N	40	178	1			111
12	1860	N	1742	-0-	-118	-0-	1686	2	56	9	N	51					162
01	2001	N	2001	-0-	-0-	-0-	1928	2	73	9	N	66					228
02	1676	N	1676	-0-	-0-	-0-	1624	2	52	9	N	47	190	1			85
03	1736	N	1544	-0-	-192	-0-	1492	2	52	9	N	47					132
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					132

HEIDEMANN UNIT WELL #: 1 RRCID -> 157913 COMPL. DATE 02/19/1996 TOTAL DEPTH 17245 PERF.13822 - 17245

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

11	1500	N	949	-0-	-551	-0-	948	2	1	9	N	1					171
12	2198	N	2198	-0-	-0-	-0-	2130	2	68	9	N	62					233
01	2056	N	2056	-0-	-0-	-0-	2023	2	33	9	N	30	196	1			67
02	1941	N	1941	-0-	-0-	-0-	1886	2	55	9	N	50					117
03	1964	N	1964	-0-	-0-	-0-	1917	2	47	9	N	43					160
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					160

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2427	-0-	-183	-0-	213	1	2152	2	N	56					127
							62	9									
12	2604	X	2316	-0-	-288	-0-	220	1	2029	2	N	61					188
							67	9									
01	2604	X	2264	-0-	-340	-0-	220	1	1981	2	N	57	190	1			55
							63	9									
02	2268	N	2061	-0-	-207	-0-	199	1	1798	2	N	58					113
							64	9									
03	2325	N	2298	-0-	-27	-0-	220	1	2008	2	N	64					177
							70	9									
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					177

NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6509	-0-	-961	-0-	6509	2			N	-0-					-0-
12	7688	X	7627	-0-	-61	-0-	7627	2			N	-0-					-0-
01	7440	X	7242	-0-	-198	-0-	7242	2			N	-0-					-0-
02	9159	X	9159	-0-	-0-	-0-	9159	2			N	-0-					-0-
03	9631	X	9631	-0-	-0-	-0-	9631	2			N	-0-					-0-
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					-0-

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					20
12	124	N	72	-0-	-52	-0-	72	2			N	-0-					20
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					20
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					20
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					20
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					20

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2445	X	2445	-0-	-0-	-0-	810	1	1629	2	N	5					163
							6	9									
12	2910	X	2910	-0-	-0-	-0-	837	1	2070	2	N	3					166
							3	9									
01	3879	X	3879	-0-	-0-	-0-	837	1	2998	2	N	40					206
							44	9									
02	3517	X	3517	-0-	-0-	-0-	756	1	2760	2	N	1					207
							1	9									
03	2449	X	2054	-0-	-395	-0-	837	1	1189	2	N	25					232
							28	9									
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					232

REBECCA WELL #: 1H RRCID -> 158266 COMPL. DATE 02/25/1996 TOTAL DEPTH 13743 PERF.12720 - 15412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	251	-0-	-439	-0-	251	2			N	-0-					125
12	1643	N	965	-0-	-678	-0-	965	2			N	-0-					125
01	713	N	207	-0-	-506	-0-	207	2			N	-0-					125
02	2621	N	2621	-0-	-0-	-0-	2611	2	10	9	N	9					134
*03	1856	N	1856	-0-	-0-	-0-	1842	2	14	9	N	13					147
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					147

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2117	-0-	-313	-0-	2117	2			N	-0-					-0-
12	2511	X	2233	-0-	-278	-0-	2233	2			N	-0-					-0-
01	2449	X	-0-	-0-	-2449	-0-					N	-0-					-0-
02	1988	X	1950	-0-	-38	-0-	1950	2			N	-0-					-0-
03	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9896	X	9896	-0-	-0-	-0-	9556	2	340	9	N	309	388	1			77
12	11563	X	9537	-0-	-2026	-0-	9262	2	275	9	N	250	178	1			149
01	11563	X	6999	-0-	-4564	-0-	6714	2	285	9	N	259	193	1			215
02	10444	X	6225	-0-	-4219	-0-	6046	2	179	9	N	163	192	1			186
03	10230	X	8107	-0-	-2123	-0-	7883	2	224	9	N	204	193	1			197
04	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					197

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6055	X	6055	-0-	-0-	-0-	558	1	5280	2	N	197	187	1			191
							217	9									
12	5353	X	5353	-0-	-0-	-0-	577	1	4581	2	N	177	196	1			172
							195	9									
01	6882	X	6882	-0-	-0-	-0-	577	1	6034	2	N	246	191	1			227
							271	9									
02	5703	X	5703	-0-	-0-	-0-	521	1	4975	2	N	188	193	1			222
							207	9									
03	6913	X	5647	-0-	-1266	-0-	577	1	4875	2	N	177	193	1			206
							195	9									
04	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					206

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3583	X	3583	-0-	-0-	-0-	810	1	2773	2	N	-0-					-0-
12	2852	X	2852	-0-	-0-	-0-	837	1	2015	2	N	-0-					-0-
01	7829	X	7829	-0-	-0-	-0-	837	1	6992	2	N	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	756	1	2433	2	N	-0-					-0-
03	8751	X	8751	-0-	-0-	-0-	837	1	7914	2	N	-0-					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6187	-0-	-1223	-0-	6058	2	129	9	N	117	193	1			163
12	8432	X	7642	-0-	-790	-0-	7466	2	176	9	N	160	188	1			135
01	10780	X	10780	-0-	-0-	-0-	10545	2	235	9	N	214	195	1			154
02	7616	X	6558	-0-	-1058	-0-	6381	2	177	9	N	161	194	1			121
03	7657	X	7031	-0-	-626	-0-	6857	2	174	9	N	158					279
04	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					279

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2068	-0-	-212	-0-	2066	2	2	9	N	2					160
12	2232	X	1883	-0-	-349	-0-	1877	2	6	9	N	5					165
01	9858	X	1994	-0-	-7864	-0-	1994	2			N	-0-					165
02	8904	X	1788	-0-	-7116	-0-	1787	2	1	9	N	1					166
03	8339	X	1759	-0-	-6580	-0-	1757	2	2	9	N	2					168
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					168

YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3050	X	3050	-0-	-0-	-0-	360	1	2690	2	N	-0-					-0-
12	2728	X	2689	-0-	-39	-0-	372	1	2317	2	N	-0-					-0-
01	2728	X	1495	-0-	-1233	-0-	360	1	1135	2	N	-0-					-0-
02	3088	X	3088	-0-	-0-	-0-	325	1	2763	2	N	-0-					-0-
03	3035	X	3035	-0-	-0-	-0-	360	1	2675	2	N	-0-					-0-
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480	X	14395	-0-	-1085	-0-	360	1	14035	2	N	-0-					-0-
12	21390	X	9827	-0-	-11563	-0-	372	1	9455	2	N	-0-					-0-
01	21390	X	7620	-0-	-13770	-0-	360	1	7260	2	N	-0-					-0-
02	19320	X	8730	-0-	-10590	-0-	325	1	8405	2	N	-0-					-0-
03	21080	X	18552	-0-	-2528	-0-	360	1	18192	2	N	-0-					-0-
04	14400	X	NO RPT	-0-	-14400	-0-					N	NO RPT					-0-

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2748	X	2748	-0-	-0-	-0-	2714	2	34	9	N	31					181
12	2790	X	2776	-0-	-14	-0-	2736	2	40	9	N	36					217
01	2883	X	2628	-0-	-255	-0-	2606	2	22	9	N	20	177	1			60
02	2604	X	1725	-0-	-879	-0-	1702	2	23	9	N	21					81
03	2883	X	1613	-0-	-1270	-0-	1584	2	29	9	N	26					107
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					107

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
12	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
02	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
03	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
04	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRIG UNIT WELL #: 1 RRCID -> 159989 COMPL. DATE 05/14/2005 TOTAL DEPTH 18330 PERF.14459 - 18638

11	1710	N	921	-0-	-789	-0-	921	2			N	-0-					-0-
12	1643	N	672	-0-	-971	-0-	672	2			N	-0-					-0-
01	1364	N	964	-0-	-400	-0-	964	2			N	-0-					-0-
02	868	N	751	-0-	-117	-0-	751	2			N	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

11	15810	X	15450	-0-	-360	-0-	348	1	15102	2	N	-0-					-0-
12	16337	X	16325	-0-	-12	-0-	360	1	15965	2	N	-0-					-0-
01	16447	X	16447	-0-	-0-	-0-	360	1	16087	2	N	-0-					-0-
02	15136	X	15136	-0-	-0-	-0-	348	1	14788	2	N	-0-					-0-
03	16337	X	16273	-0-	-64	-0-	385	1	15888	2	N	-0-					-0-
04	15930	X	NO RPT	-0-	-15930	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1H RRCID -> 159995 COMPL. DATE 08/07/1996 TOTAL DEPTH 16941 PERF.12186 - 16941

11	2940	X	1858	-0-	-1082	-0-	1858	2			N	-0-					87
12	3038	X	-0-	-0-	-3038	-0-					N	-0-					87
01	3038	X	439	-0-	-2599	-0-	439	2			N	-0-					87
02	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					87
03	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					87
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					87

KASPER UNIT WELL #: 1OL RRCID -> 159999 COMPL. DATE 07/16/1996 TOTAL DEPTH 16736 PERF.12662 - 16736

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

11	450	N	208	-0-	-242	-0-	208	2			N	-0-					69
12	496	N	291	-0-	-205	-0-	288	2	3	9	N	3					72
01	713	N	238	-0-	-475	-0-	231	2	7	9	N	6					78
02	263	N	263	-0-	-0-	-0-	252	2	11	9	N	10					88
03	279	N	271	-0-	-8	-0-	260	2	11	9	N	10					98
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					98

JEB WELL #: 1H RRCID -> 160133 COMPL. DATE 06/18/1996 TOTAL DEPTH 16320 PERF.11795 - 16320

11	750	N	537	-0-	-213	-0-	537	2			N	-0-					-0-
12	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21510	X	17358	-0-	-4152	-0-	17358	2			N	-0-					-0-
12	21576	X	14372	-0-	-7204	-0-	14372	2			N	-0-					-0-
01	18972	X	14148	-0-	-4824	-0-	14148	2			N	-0-					-0-
02	17136	X	13561	-0-	-3575	-0-	13561	2			N	-0-					-0-
03	18972	X	12632	-0-	-6340	-0-	12632	2			N	-0-					-0-
04	17370	X	NO RPT	-0-	-17370	-0-					N	NO RPT					-0-

ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4267	-0-	-1043	-0-	3981	2	286	9	N	260	179	1			153
12	5487	X	4744	-0-	-743	-0-	4455	2	289	9	N	263	197	1			219
01	5270	X	4107	-0-	-1163	-0-	3859	2	248	9	N	225	195	1			249
02	4760	X	3968	-0-	-792	-0-	3761	2	207	9	N	188	197	1			240
03	4743	X	3949	-0-	-794	-0-	3718	2	231	9	N	210	387	1			63
04	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					63

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	1344	2	19	9	N	17					152
12	1260	N	1260	-0-	-0-	-0-	1239	2	21	9	N	19					171
01	1271	N	1239	-0-	-32	-0-	1235	2	4	9	N	4					175
02	1260	N	1087	-0-	-173	-0-	1084	2	3	9	N	3					178
03	1271	N	1190	-0-	-81	-0-	1177	2	13	9	N	12					190
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					190

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	5225	-0-	-2455	-0-	194	1	5031	2	N	-0-					-0-
12	8246	X	6136	-0-	-2110	-0-	200	1	5936	2	N	-0-					-0-
01	8246	X	750	-0-	-7496	-0-	200	1	550	2	N	-0-					-0-
02	7448	X	5052	-0-	-2396	-0-	181	1	4871	2	N	-0-					-0-
03	6138	X	686	-0-	-5452	-0-	200	1	486	2	N	-0-					-0-
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					-0-

CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9102	X	9102	-0-	-0-	-0-	8977	2	125	9	N	114	188	1			69
12	9570	X	9570	-0-	-0-	-0-	9457	2	113	9	N	103					172
01	9388	X	9388	-0-	-0-	-0-	9261	2	127	9	N	115	197	1			90
02	8484	X	8018	-0-	-466	-0-	7901	2	117	9	N	106					196
03	9579	X	7570	-0-	-2009	-0-	7430	2	140	9	N	127	195	1			128
04	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					128

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	2637	-0-	-1623	-0-	348	1	2289	2	N	-0-					-0-
12	3968	X	1063	-0-	-2905	-0-	360	1	703	2	N	-0-					-0-
01	3906	X	2825	-0-	-1081	-0-	360	1	2465	2	N	-0-					-0-
02	3528	X	2937	-0-	-591	-0-	325	1	2612	2	N	-0-					-0-
03	3566	X	3566	-0-	-0-	-0-	360	1	3206	2	N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF.13584 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2596	N	2596	-0-	-0-	-0-	519	1	2077	2	N	-0-					-0-
12	2573	N	2536	-0-	-37	-0-	536	1	2000	2	N	-0-					-0-
01	2480	N	2401	-0-	-79	-0-	536	1	1865	2	N	-0-					-0-
02	2436	N	2302	-0-	-134	-0-	484	1	1818	2	N	-0-					-0-
03	2542	N	2463	-0-	-79	-0-	536	1	1927	2	N	-0-					-0-
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF.12233 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7660	X	7660	-0-	-0-	-0-	558 125	1 9	6977	2	N	114					176
12	8322	X	8322	-0-	-0-	-0-	577 260	1 9	7485	2	N	236	194	1			218
01	7142	X	7142	-0-	-0-	-0-	577 414	1 9	6151	2	N	376	391	1			203
02	7140	X	5114	-0-	-2026	-0-	521 199	1 9	4394	2	N	181	194	1			190
03	8308	X	5131	-0-	-3177	-0-	577 155	1 9	4399	2	N	141	196	1			135
04	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					135

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1669	-0-	-581	-0-	519	1	1150	2	N	-0-					-0-
12	1891	X	1767	-0-	-124	-0-	536	1	1231	2	N	-0-					-0-
01	2046	X	1694	-0-	-352	-0-	536	1	1158	2	N	-0-					-0-
02	3877	X	3877	-0-	-0-	-0-	484	1	3393	2	N	-0-					-0-
03	2450	X	2450	-0-	-0-	-0-	536	1	1914	2	N	-0-					-0-
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4660	X	4660	-0-	-0-	-0-	4505	2	155	9	N	141	194	1			94
12	4500	X	4500	-0-	-0-	-0-	4338	2	162	9	N	147	197	1			44
01	4492	X	4492	-0-	-0-	-0-	4297	2	195	9	N	177					221
02	4304	X	4304	-0-	-0-	-0-	4133	2	171	9	N	155	194	1			182
03	4171	X	4171	-0-	-0-	-0-	3866	2	305	9	N	277	394	1			65
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					65

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					30
12	899	N	781	-0-	-118	-0-	781	2			N	-0-					30
01	961	N	900	-0-	-61	-0-	900	2			N	-0-					30
02	784	N	779	-0-	-5	-0-	779	2			N	-0-					30
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					30
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					30

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2094	N	2094	-0-	-0-	-0-	810	1	1278	2	N	5					313
							6	9									
12	3100	X	2412	-0-	-688	-0-	837	1	1564	2	N	10					323
							11	9									
01	3100	X	2246	-0-	-854	-0-	837	1	1394	2	N	14					337
							15	9									
02	2800	X	2059	-0-	-741	-0-	756	1	1297	2	N	5	194	1			148
							6	9									
03	2418	X	2053	-0-	-365	-0-	837	1	1205	2	N	10					158
							11	9									
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					158

HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2918	-0-	-1132	-0-	348	1	2570	2	N	-0-					-0-
12	4030	X	3611	-0-	-419	-0-	360	1	3251	2	N	-0-					-0-
01	3720	X	3412	-0-	-308	-0-	360	1	3052	2	N	-0-					-0-
02	3276	X	2942	-0-	-334	-0-	325	1	2617	2	N	-0-					-0-
03	3996	X	3996	-0-	-0-	-0-	360	1	3636	2	N	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	558	-0-	-222	-0-	558	2			N	-0-					-0-
12	868	N	622	-0-	-246	-0-	622	2			N	-0-					-0-
01	1054	N	742	-0-	-312	-0-	742	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5735	-0-	-55	-0-	348	1	5387	2	N	-0-					-0-
12	5983	X	3024	-0-	-2959	-0-	360	1	2664	2	N	-0-					-0-
01	5983	X	5905	-0-	-78	-0-	348	1	5557	2	N	-0-					-0-
02	5404	X	3486	-0-	-1918	-0-	314	1	3172	2	N	-0-					-0-
03	6014	X	4756	-0-	-1258	-0-	348	1	4408	2	N	-0-					-0-
04	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					-0-

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5766	X	5766	-0-	-0-	-0-	348	1	5418	2	N	-0-					-0-
12	5712	X	5712	-0-	-0-	-0-	360	1	5352	2	N	-0-					-0-
01	5580	X	4785	-0-	-795	-0-	360	1	4425	2	N	-0-					-0-
02	5040	X	2807	-0-	-2233	-0-	325	1	2482	2	N	-0-					-0-
03	6014	X	3717	-0-	-2297	-0-	360	1	3357	2	N	-0-					-0-
04	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	2278	-0-	-4622	-0-	2278	2			N	-0-					-0-
12	7967	X	5749	-0-	-2218	-0-	5749	2			N	-0-					-0-
01	7967	X	5316	-0-	-2651	-0-	5316	2			N	-0-					-0-
02	7196	X	2240	-0-	-4956	-0-	2240	2			N	-0-					-0-
03	5735	X	5519	-0-	-216	-0-	5519	2			N	-0-					-0-
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					-0-

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2701	-0-	-179	-0-	360	1	2341	2	N	-0-					-0-
12	3069	X	2895	-0-	-174	-0-	372	1	2523	2	N	-0-					-0-
01	3069	X	2792	-0-	-277	-0-	348	1	2444	2	N	-0-					-0-
02	3171	X	3171	-0-	-0-	-0-	314	1	2857	2	N	-0-					-0-
03	2940	X	2940	-0-	-0-	-0-	348	1	2592	2	N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	314	-0-	-1426	-0-	314	2			N	-0-					-0-
12	1612	X	84	-0-	-1528	-0-	84	2			N	-0-					-0-
01	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2006	-0-	-634	-0-	1942	2	64	9	N	58					114
12	2356	N	1674	-0-	-682	-0-	1626	2	48	9	N	44					158
01	1860	N	1387	-0-	-473	-0-	1341	2	46	9	N	42					200
02	2019	N	2019	-0-	-0-	-0-	1956	2	63	9	N	57	200	1			57
03	2439	N	2439	-0-	-0-	-0-	2392	2	47	9	N	43					100
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					100

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3897	-0-	-183	-0-	3897	2			N	-0-					-0-
12	4216	X	4034	-0-	-182	-0-	4034	2			N	-0-					-0-
01	4154	X	3995	-0-	-159	-0-	3995	2			N	-0-					-0-
02	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					-0-
03	4092	X	3883	-0-	-209	-0-	3883	2			N	-0-					-0-
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	489	-0-	-171	-0-	489	2			N	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	2			N	-0-					-0-
01	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	837	-0-	-843	-0-	837	2			N	-0-					-0-
12	1798	N	171	-0-	-1627	-0-	171	2			N	-0-					-0-
01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
02	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	803	-0-	-157	-0-	803	2			N	-0-					-0-
12	961	N	885	-0-	-76	-0-	885	2			N	-0-					-0-
01	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-
02	756	N	699	-0-	-57	-0-	699	2			N	-0-					-0-
03	899	N	647	-0-	-252	-0-	647	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SUMP UNIT WELL #: 1OL RRCID -> 162665 COMPL. DATE 02/04/1997 TOTAL DEPTH N/A PERF.13407 - 17356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
03	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6421	X	6421	-0-	-0-	-0-	6421	2			N	-0-					-0-
12	5425	X	3969	-0-	-1456	-0-	3969	2			N	-0-					-0-
01	5425	X	3645	-0-	-1780	-0-	3645	2			N	-0-					-0-
02	6166	X	6166	-0-	-0-	-0-	6166	2			N	-0-					-0-
03	5022	X	3705	-0-	-1317	-0-	3705	2			N	-0-					-0-
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					-0-

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14361	X	14361	-0-	-0-	-0-	14361	2			N	-0-					-0-
12	13795	X	11508	-0-	-2287	-0-	11508	2			N	-0-					-0-
01	13299	X	12535	-0-	-764	-0-	12535	2			N	-0-					-0-
02	13412	X	10635	-0-	-2777	-0-	10635	2			N	-0-					-0-
03	14849	X	11898	-0-	-2951	-0-	11898	2			N	-0-					-0-
04	14370	X	NO RPT	-0-	-14370	-0-					N	NO RPT					-0-

SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

GREBE WELL #: 1H RRCID -> 162902 COMPL. DATE 01/19/1997 TOTAL DEPTH 18450 PERF.14158 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	3161	-0-	-4519	-0-	348	1	2813	2	N	-0-					-0-
12	8060	X	4817	-0-	-3243	-0-	360	1	4457	2	N	-0-					-0-
01	8060	X	4454	-0-	-3606	-0-	360	1	4094	2	N	-0-					-0-
02	7280	X	4057	-0-	-3223	-0-	325	1	3732	2	N	-0-					-0-
03	5549	X	2695	-0-	-2854	-0-	360	1	2335	2	N	-0-					-0-
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	319	1	809	2	N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	330	1	985	2	N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	330	1	852	2	N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	298	1	1063	2	N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	330	1	1144	2	N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2229	-0-	-981	-0-	2229	2			N	-0-					-0-
12	3317	X	2158	-0-	-1159	-0-	2158	2			N	-0-					-0-
01	3162	X	2079	-0-	-1083	-0-	2079	2			N	-0-					-0-
02	2072	X	1943	-0-	-129	-0-	1943	2			N	-0-					-0-
03	2294	X	1937	-0-	-357	-0-	1937	2			N	-0-					-0-
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1786	-0-	-494	-0-	1775	2	11	9	N	10					114
12	2356	X	1606	-0-	-750	-0-	1593	2	13	9	N	12					126
01	2294	X	1762	-0-	-532	-0-	1748	2	14	9	N	13					139
02	1848	X	1521	-0-	-327	-0-	1509	2	12	9	N	11					150
03	1612	N	1609	-0-	-3	-0-	1598	2	11	9	N	10					160
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					160

SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	1			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	1			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2237	-0-	-103	-0-	2171	2	66	9	N	60	187	1			71
12	2418	N	2213	-0-	-205	-0-	2155	2	58	9	N	53					124
01	2418	N	2194	-0-	-224	-0-	2125	2	69	9	N	63					187
02	2410	N	2410	-0-	-0-	-0-	2329	2	81	9	N	74	196	1			65
03	2468	N	2468	-0-	-0-	-0-	2388	2	80	9	N	73					138
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					138

BROWN WELL #: 1H RRCID -> 163360 COMPL. DATE 03/29/1997 TOTAL DEPTH 18327 PERF.14407 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4687	X	4687	-0-	-0-	-0-	348	1	4339	2	N	-0-					-0-
12	5053	X	5053	-0-	-0-	-0-	360	1	4693	2	N	-0-					-0-
01	6152	X	6152	-0-	-0-	-0-	360	1	5792	2	N	-0-					-0-
02	4677	X	4677	-0-	-0-	-0-	325	1	4352	2	N	-0-					-0-
03	5053	X	3665	-0-	-1388	-0-	360	1	3305	2	N	-0-					-0-
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					-0-

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	361	2	4	9	N	4					57
12	434	N	323	-0-	-111	-0-	322	2	1	9	N	1					58
01	474	N	474	-0-	-0-	-0-	470	2	4	9	N	4					62
02	358	N	358	-0-	-0-	-0-	355	2	3	9	N	3					65
03	624	N	624	-0-	-0-	-0-	596	2	28	9	N	25					90
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					90

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1302	-0-	-78	-0-	1251	2	51	9	N	46	196	1			62
12	1426	X	1288	-0-	-138	-0-	1234	2	54	9	N	49					111
01	1364	X	1224	-0-	-140	-0-	1171	2	53	9	N	48					159
02	1204	X	930	-0-	-274	-0-	887	2	43	9	N	39					198
03	1460	X	1460	-0-	-0-	-0-	1390	2	70	9	N	64	190	1			72
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					72

STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APOLONIA WELL #: 1 RRCID -> 163579 COMPL. DATE 05/16/1997 TOTAL DEPTH 17095 PERF.13874 - 17095

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY UNIT WELL #: 1 RRCID -> 163585 COMPL. DATE 05/10/1997 TOTAL DEPTH 15660 PERF. N/A

11	1324	N	1324	-0-	-0-	-0-	1315	2	9	9	N	8					158
12	1302	N	1282	-0-	-20	-0-	1275	2	7	9	N	6					164
01	1271	N	1087	-0-	-184	-0-	1081	2	6	9	N	5					169
02	1232	N	831	-0-	-401	-0-	830	2	1	9	N	1					170
03	1302	N	1202	-0-	-100	-0-	1201	2	1	9	N	1					171
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					171

HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

11	660	N	582	-0-	-78	-0-	582	2			N	-0-					-0-
12	744	N	655	-0-	-89	-0-	655	2			N	-0-					-0-
01	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
03	651	N	386	-0-	-265	-0-	386	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

11	5460	X	5303	-0-	-157	-0-	5303	2			N	-0-					12
12	5642	X	5286	-0-	-356	-0-	5286	2			N	-0-					12
01	5642	X	5365	-0-	-277	-0-	5365	2			N	-0-					12
02	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					12
03	5518	X	5308	-0-	-210	-0-	5308	2			N	-0-					12
04	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					12

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DALLMEYER UNIT WELL #: 1 RRCID -> 163806 COMPL. DATE 05/29/1997 TOTAL DEPTH 12841 PERF.10952 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42639	X	42639	-0-	-0-	-0-	41205	2	1434	9	N	1304	1358	1			213
12	29608	X	29608	-0-	-0-	-0-	28549	2	1059	9	N	963	974	1			202
01	31319	X	31319	-0-	-0-	-0-	30383	2	936	9	N	851	954	1			99
02	29049	X	29049	-0-	-0-	-0-	28308	2	741	9	N	674	583	1			190
03	21179	X	21179	-0-	-0-	-0-	20391	2	788	9	N	716	784	1			122
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					122

LEONARD WELL #: 1H RRCID -> 163995 COMPL. DATE 05/24/1997 TOTAL DEPTH 17567 PERF.13691 - 17567

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

11	1290	N	1109	-0-	-181	-0-	1102	2	7	9	N	6					132
12	1302	N	1039	-0-	-263	-0-	1031	2	8	9	N	7					139
01	1302	N	1294	-0-	-8	-0-	1282	2	12	9	N	11					150
02	1089	N	1089	-0-	-0-	-0-	1080	2	9	9	N	8					158
03	1198	N	1198	-0-	-0-	-0-	1188	2	10	9	N	9					167
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					167

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

11	240	N	69	-0-	-171	-0-	69	2			N	-0-					111
12	186	N	51	-0-	-135	-0-	51	2			N	-0-					111
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					111
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					111
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					111
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					111

WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

*05	372	N	236	-0-	-136	-0-	236	2			N	-0-					143
*06	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					143
*07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					143
*08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					143
*09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					143
*10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					143
*11	810	N	194	-0-	-616	-0-	194	2			N	-0-					143
*12	496	N	140	-0-	-356	-0-	140	2			N	-0-					143
*01	989	N	989	-0-	-0-	-0-	989	2			N	-0-					143
*02	168	N	10	-0-	-158	-0-	10	2			N	-0-					143
*03	155	N	1	-0-	-154	-0-	1	2			N	-0-					143
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					143

URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHAMPION WELL #: 1 RRCID -> 165189 COMPL. DATE 08/15/1997 TOTAL DEPTH 16685 PERF.14385 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4811	-0-	-349	-0-	4811	2			N	-0-					-0-
12	5332	X	4994	-0-	-338	-0-	4994	2			N	-0-					-0-
01	5332	X	4683	-0-	-649	-0-	4683	2			N	-0-					-0-
02	4816	X	4211	-0-	-605	-0-	4211	2			N	-0-					-0-
03	4991	X	4795	-0-	-196	-0-	4795	2			N	-0-					-0-
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					-0-

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2087	-0-	-1393	-0-	2087	2			N	-0-					173
12	3441	X	2719	-0-	-722	-0-	2719	2			N	-0-					173
01	3441	X	2194	-0-	-1247	-0-	2175	2	19	9	N	17					190
02	3080	X	2549	-0-	-531	-0-	2541	2	8	9	N	7					197
03	2728	X	2283	-0-	-445	-0-	2277	2	6	9	N	5					202
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					202

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					21
12	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					21
01	1922	X	1779	-0-	-143	-0-	1779	2			N	-0-					21
02	2100	X	1755	-0-	-345	-0-	1755	2			N	-0-					21
03	2325	X	1979	-0-	-346	-0-	1979	2			N	-0-					21
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					21

VAUGHN WELL #: 1H RRCID -> 165322 COMPL. DATE 08/19/1997 TOTAL DEPTH 17400 PERF.14284 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	4707	-0-	-1983	-0-	348	1	4359	2	N	-0-					-0-
12	8246	X	5383	-0-	-2863	-0-	360	1	5023	2	N	-0-					-0-
01	8246	X	5349	-0-	-2897	-0-	360	1	4989	2	N	-0-					-0-
02	7448	X	4844	-0-	-2604	-0-	325	1	4519	2	N	-0-					-0-
03	5642	X	4006	-0-	-1636	-0-	360	1	3646	2	N	-0-					-0-
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					-0-

HERMANN WELL #: 2H RRCID -> 165324 COMPL. DATE 09/15/1997 TOTAL DEPTH 15842 PERF.14295 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3527	-0-	-163	-0-	3527	2			N	-0-					-0-
12	3813	X	3584	-0-	-229	-0-	3584	2			N	-0-					-0-
01	3813	X	3698	-0-	-115	-0-	3698	2			N	-0-					-0-
02	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
03	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

FALKENBERG "A" WELL #: 3 RRCID -> 165889 COMPL. DATE 08/19/1997 TOTAL DEPTH 11708 PERF. 9277 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARMON UNIT WELL #: 1 RRCID -> 166230 COMPL. DATE 11/04/1997 TOTAL DEPTH 19090 PERF.14807 - 19090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VICTORY WELL #: 1 RRCID -> 166267 COMPL. DATE 11/26/1997 TOTAL DEPTH 16942 PERF.14431 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	7291	-0-	-59	-0-	588	1	6703	2	N	-0-					-0-
12	7564	X	7404	-0-	-160	-0-	608	1	6796	2	N	-0-					-0-
01	7564	X	6761	-0-	-803	-0-	608	1	6153	2	N	-0-					-0-
02	6832	X	6057	-0-	-775	-0-	549	1	5508	2	N	-0-					-0-
03	7533	X	7374	-0-	-159	-0-	608	1	6766	2	N	-0-					-0-
04	7290	X	NO RPT	-0-	-7290	-0-					N	NO RPT					-0-

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	232	1	8	9	N	7					88
12	248	N	244	-0-	-4	-0-	240	1	4	9	N	4					92
01	248	N	244	-0-	-4	-0-	240	1	4	9	N	4					96
02	224	N	221	-0-	-3	-0-	217	1	4	9	N	4					100
03	289	N	289	-0-	-0-	-0-	240	1	26	2	N	21					121
							23	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					121

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1749	-0-	-801	-0-	1749	2			N	-0-					14
12	2573	X	2412	-0-	-161	-0-	2412	2			N	-0-					14
01	2573	X	1974	-0-	-599	-0-	1974	2			N	-0-					14
02	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					14
03	2418	X	2127	-0-	-291	-0-	2127	2			N	-0-					14
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					14

PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7343	X	7343	-0-	-0-	-0-	7276	2	67	9	N	61					189
12	8154	X	8154	-0-	-0-	-0-	8101	2	53	9	N	48	197	1			40
01	7131	X	7131	-0-	-0-	-0-	7055	2	76	9	N	69					109
02	7073	X	7073	-0-	-0-	-0-	7008	2	65	9	N	59					168
03	7978	X	7978	-0-	-0-	-0-	7904	2	74	9	N	67	114	1			121
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					121

MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2952	X	2952	-0-	-0-	-0-	232	1	2662	2	N	53					214
							58	9									
12	3007	X	2858	-0-	-149	-0-	240	1	2559	2	N	54	197	1			71
							59	9									
01	3034	X	3034	-0-	-0-	-0-	240	1	2732	2	N	56					127
							62	9									
02	2716	X	2701	-0-	-15	-0-	217	1	2434	2	N	45					172
							50	9									
03	3007	X	2525	-0-	-482	-0-	240	1	2240	2	N	41					213
							45	9									
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					213

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800	X	2800	-0-	-0-	-0-	560	1	2205	2	N	32					89
							35	9									
12	2325	X	2217	-0-	-108	-0-	2182	2	35	9	N	32					121
01	2872	X	2872	-0-	-0-	-0-	534	1	2295	2	N	39					160
							43	9									
02	2604	X	2024	-0-	-580	-0-	1991	2	33	9	N	30					190
03	2232	N	2111	-0-	-121	-0-	2077	2	34	9	N	31					221
04	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					221

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2386	N	2386	-0-	-0-	-0-	519	1	1867	2	N	-0-					-0-
12	3043	N	3043	-0-	-0-	-0-	536	1	2507	2	N	-0-					-0-
01	3100	N	3728	-0-	628	628	536	1	3192	2	N	-0-					-0-
02	2800	N	3269	-0-	469	1097	484	1	2785	2	N	-0-					-0-
03	3100	N	2454	-0-	-646	451	536	1	1918	2	N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1377	N	1377	-0-	-0-	-0-	1374	2	3	9	N	3					55
*10	1354	N	1354	-0-	-0-	-0-	1350	2	4	9	N	4					59
*11	1410	N	1357	-0-	-53	-0-	1351	2	6	9	N	5					64
*12	1484	N	1484	-0-	-0-	-0-	1476	2	8	9	N	7					71
*01	1499	N	1499	-0-	-0-	-0-	1491	2	8	9	N	7					78
*02	1288	N	1249	-0-	-39	-0-	1242	2	7	9	N	6					84
*03	1601	N	1601	-0-	-0-	-0-	1588	2	13	9	N	12					96
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					96

NEINAST UNIT WELL #: 1H RRCID -> 167543 COMPL. DATE 02/15/1997 TOTAL DEPTH 18640 PERF.14430 - 18640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2643	-0-	-957	-0-	360	1	2283	2	N	-0-					-0-
12	3720	X	3052	-0-	-668	-0-	372	1	2680	2	N	-0-					-0-
01	3303	X	3303	-0-	-0-	-0-	360	1	2943	2	N	-0-					-0-
02	2940	X	1848	-0-	-1092	-0-	325	1	1523	2	N	-0-					-0-
03	3568	X	3568	-0-	-0-	-0-	360	1	3208	2	N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4170	-0-	-1830	-0-	348	1	3822	2	N	-0-					-0-
12	6076	X	5966	-0-	-110	-0-	360	1	5606	2	N	-0-					-0-
01	6076	X	5210	-0-	-866	-0-	348	1	4862	2	N	-0-					-0-
02	5012	X	4466	-0-	-546	-0-	314	1	4152	2	N	-0-					-0-
03	5952	X	2844	-0-	-3108	-0-	348	1	2496	2	N	-0-					-0-
04	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLANE UNIT 4 WELL #: 1 RRCID -> 167648 COMPL. DATE 11/19/1997 TOTAL DEPTH 15344 PERF.10805 - 15344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

11	840	N	439	-0-	-401	-0-	439	2			N	-0-					-0-
12	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
01	775	N	271	-0-	-504	-0-	271	2			N	-0-					-0-
02	420	N	182	-0-	-238	-0-	182	2			N	-0-					-0-
03	496	N	255	-0-	-241	-0-	255	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

11	7680	X	7162	-0-	-518	-0-	7162	2			N	-0-					-0-
12	7843	X	3834	-0-	-4009	-0-	3834	2			N	-0-					-0-
01	7471	X	5265	-0-	-2206	-0-	5265	2			N	-0-					-0-
02	6692	X	5066	-0-	-1626	-0-	5066	2			N	-0-					-0-
03	7409	X	5507	-0-	-1902	-0-	5507	2			N	-0-					-0-
04	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					-0-

BONNIE UNIT WELL #: 1 RRCID -> 167657 COMPL. DATE 05/20/2004 TOTAL DEPTH 14707 PERF.14209 - 17550

11	3379	X	3379	-0-	-0-	-0-	360	1	3019	2	N	-0-					-0-
12	3611	X	3611	-0-	-0-	-0-	372	1	3239	2	N	-0-					-0-
01	3599	X	3599	-0-	-0-	-0-	360	1	3239	2	N	-0-					-0-
02	2998	X	2998	-0-	-0-	-0-	325	1	2673	2	N	-0-					-0-
03	3021	X	3021	-0-	-0-	-0-	360	1	2661	2	N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

11	6930	X	6539	-0-	-391	-0-	6539	2			N	-0-					-0-
12	6998	X	6998	-0-	-0-	-0-	6998	2			N	-0-					-0-
01	6913	X	6075	-0-	-838	-0-	6075	2			N	-0-					-0-
02	6244	X	6165	-0-	-79	-0-	6165	2			N	-0-					-0-
03	7006	X	6792	-0-	-214	-0-	6792	2			N	-0-					-0-
04	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					-0-

CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

11	9030	X	8962	-0-	-68	-0-	8441	2	521	9	N	474	376	1			272
12	9331	X	6302	-0-	-3029	-0-	5913	2	389	9	N	354	374	1			252
01	9331	X	8838	-0-	-493	-0-	8274	2	564	9	N	513	562	1			203
02	10231	X	10231	-0-	-0-	-0-	9595	2	636	9	N	578	588	1			193
03	11547	X	11547	-0-	-0-	-0-	10856	2	691	9	N	628	585	1			236
04	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					236

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		5137	-0-	5137	15948	5137	2			N	-0-					121
12	21517	X	5569	-0-	-15948	-0-	5569	2			N	-0-					121
01	5661	X	5661	-0-	-0-	-0-	5660	2	1	9	N	1					122
02	5120	X	5120	-0-	-0-	-0-	5120	2			N	-0-					122
03	5705	X	5705	-0-	-0-	-0-	5704	2	1	9	N	1					123
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					123

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	11100	-0-	-1470	-0-	11100	2			N	-0-					-0-
12	12121	X	11621	-0-	-500	-0-	11621	2			N	-0-					-0-
01	10323	X	9868	-0-	-455	-0-	9868	2			N	-0-					-0-
02	10360	X	9256	-0-	-1104	-0-	9256	2			N	-0-					-0-
03	11625	X	9660	-0-	-1965	-0-	9660	2			N	-0-					-0-
04	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					-0-

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3611	-0-	-529	-0-	3543	2	68	9	N	62					172
12	4278	X	3984	-0-	-294	-0-	3900	2	84	9	N	76	192	1			56
01	4081	X	4081	-0-	-0-	-0-	3994	2	87	9	N	79					135
02	3728	X	3728	-0-	-0-	-0-	3649	2	79	9	N	72					207
03	3999	X	3965	-0-	-34	-0-	3874	2	91	9	N	83	196	1			94
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					94

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12619	X	3258	-0-	-9361	-0-	348	1	2910	2	N	-0-					-0-
12	2883	X	1389	-0-	-1494	-0-	360	1	1029	2	N	-0-					-0-
01	2883	X	1742	-0-	-1141	-0-	360	1	1382	2	N	-0-					-0-
02	2604	X	981	-0-	-1623	-0-	325	1	656	2	N	-0-					-0-
03	2883	X	2272	-0-	-611	-0-	360	1	1912	2	N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7786	-0-	-224	-0-	7786	2			N	-0-					-0-
12	8463	X	8118	-0-	-345	-0-	8118	2			N	-0-					-0-
01	8463	X	7159	-0-	-1304	-0-	7159	2			N	-0-					-0-
02	9586	X	9586	-0-	-0-	-0-	9586	2			N	-0-					-0-
03	9655	X	9655	-0-	-0-	-0-	9655	2			N	-0-					-0-
04	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					-0-

STAMPER WELL #: 1 RRCID -> 169414 COMPL. DATE 01/26/1999 TOTAL DEPTH 11660 PERF.11032 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2224	-0-	-626	-0-	348	1	1876	2	N	-0-					-0-
12	2945	X	2335	-0-	-610	-0-	360	1	1975	2	N	-0-					-0-
01	2945	X	2860	-0-	-85	-0-	360	1	2500	2	N	-0-					-0-
02	2660	X	2511	-0-	-149	-0-	325	1	2186	2	N	-0-					-0-
03	2747	X	2747	-0-	-0-	-0-	360	1	2387	2	N	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3489	-0-	-1431	-0-	348	1	3141	2	N	-0-					-0-
12	5084	X	2218	-0-	-2866	-0-	360	1	1858	2	N	-0-					-0-
01	4557	X	2111	-0-	-2446	-0-	348	1	1763	2	N	-0-					-0-
02	4116	X	1470	-0-	-2646	-0-	314	1	1156	2	N	-0-					-0-
03	4557	X	1920	-0-	-2637	-0-	348	1	1572	2	N	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3749	-0-	-1291	-0-	3749	2			N	-0-					-0-
12	5115	X	4640	-0-	-475	-0-	4640	2			N	-0-					-0-
01	4526	X	3829	-0-	-697	-0-	3829	2			N	-0-					-0-
02	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
03	4650	X	3696	-0-	-954	-0-	3696	2			N	-0-					-0-
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					-0-

HAHN UNIT WELL #: 1 RRCID -> 169856 COMPL. DATE 08/05/2006 TOTAL DEPTH 12087 PERF.11723 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2503	-0-	-347	-0-	337	1	2144	2	N	20					56
							22	9									
12	2945	X	2613	-0-	-332	-0-	348	1	2242	2	N	21					77
							23	9									
01	2945	X	2810	-0-	-135	-0-	348	1	2436	2	N	24					101
							26	9									
02	2660	X	2463	-0-	-197	-0-	314	1	2124	2	N	23					124
							25	9									
03	2945	X	2907	-0-	-38	-0-	348	1	2530	2	N	26					150
							29	9									
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					150

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1380	-0-	-270	-0-	1355	2	25	9	N	23					56
12	1519	N	1288	-0-	-231	-0-	1265	2	23	9	N	21					77
01	1426	N	1248	-0-	-178	-0-	1222	2	26	9	N	24					101
02	1288	N	1232	-0-	-56	-0-	1192	2	40	9	N	36					137
03	1302	N	1108	-0-	-194	-0-	1084	2	24	9	N	22					159
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					159

VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	12769	-0-	-2891	-0-	12769	2			N	-0-					-0-
12	15376	X	14240	-0-	-1136	-0-	14240	2			N	-0-					-0-
01	15004	X	11493	-0-	-3511	-0-	11493	2			N	-0-					-0-
02	13552	X	10862	-0-	-2690	-0-	10862	2			N	-0-					-0-
03	14477	X	12955	-0-	-1522	-0-	12955	2			N	-0-					-0-
04	13770	X	NO RPT	-0-	-13770	-0-					N	NO RPT					-0-

BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	363	-0-	-597	-0-	363	2			N	-0-					-0-
12	558	N	371	-0-	-187	-0-	371	2			N	-0-					-0-
01	682	N	349	-0-	-333	-0-	349	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	X	1423	-0-	-0-	-0-	537	1	817	2	N	63					106
							69	9									
12	310	X	310	-0-	-0-	-0-	306	2	4	9	N	4					110
01	524	X	524	-0-	-0-	-0-	521	2	3	9	N	3					113
02	682	X	682	-0-	-0-	-0-	657	2	25	9	N	23					136
03	684	X	684	-0-	-0-	-0-	684	2			N	-0-					136
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					136

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9420	-0-	-1200	-0-	9420	2			N	-0-					-0-
12	10819	X	10733	-0-	-86	-0-	10733	2			N	-0-					-0-
01	10540	X	9148	-0-	-1392	-0-	9148	2			N	-0-					-0-
02	9184	X	8459	-0-	-725	-0-	8459	2			N	-0-					-0-
03	10726	X	10634	-0-	-92	-0-	10634	2			N	-0-					-0-
04	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					-0-

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17190	X	14515	-0-	-2675	-0-	14515	2			N	-0-					-0-
12	17422	X	16144	-0-	-1278	-0-	16144	2			N	-0-					-0-
01	18290	X	15491	-0-	-2799	-0-	15491	2			N	-0-					-0-
02	16520	X	13459	-0-	-3061	-0-	13459	2			N	-0-					-0-
03	18290	X	15207	-0-	-3083	-0-	15207	2			N	-0-					-0-
04	15630	X	NO RPT	-0-	-15630	-0-					N	NO RPT					-0-

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3276	-0-	-114	-0-	3276	2			N	-0-					-0-
12	3565	X	3453	-0-	-112	-0-	3453	2			N	-0-					-0-
01	3565	X	3367	-0-	-198	-0-	3367	2			N	-0-					-0-
02	3220	X	3024	-0-	-196	-0-	3024	2			N	-0-					-0-
03	3441	X	3292	-0-	-149	-0-	3292	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	7883	-0-	-607	-0-	7883	2			N	-0-					-0-
12	8463	X	7676	-0-	-787	-0-	7676	2			N	-0-					-0-
01	8463	X	6742	-0-	-1721	-0-	6742	2			N	-0-					-0-
02	7644	X	6995	-0-	-649	-0-	6995	2			N	-0-					-0-
03	8153	X	5754	-0-	-2399	-0-	5754	2			N	-0-					-0-
04	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					-0-

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1708	-0-	-2	-0-	1708	2			N	-0-					-0-
12	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
02	1652	X	1561	-0-	-91	-0-	1561	2			N	-0-					-0-
03	1856	X	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2118	X	2118	-0-	-0-	-0-	2052	2	66	9	N	60					131
12	2268	X	2268	-0-	-0-	-0-	2185	2	83	9	N	75					206
01	2194	X	2194	-0-	-0-	-0-	2116	2	78	9	N	71	196	1			81
02	1981	X	1981	-0-	-0-	-0-	1913	2	68	9	N	62					143
03	1884	N	1884	-0-	-0-	-0-	1830	2	54	9	N	49					192
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					192

STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	899	2	25	9	N	23					128
12	1006	N	1006	-0-	-0-	-0-	970	2	36	9	N	33					161
01	989	N	989	-0-	-0-	-0-	952	2	37	9	N	34					195
02	868	N	868	-0-	-0-	-0-	836	2	32	9	N	29					224
03	992	N	927	-0-	-65	-0-	893	2	34	9	N	31					255
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					255

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3106	-0-	-1754	-0-	194	1	2912	2	N	-0-					-0-
12	5177	X	2698	-0-	-2479	-0-	200	1	2498	2	N	-0-					-0-
01	5177	X	2036	-0-	-3141	-0-	200	1	1836	2	N	-0-					-0-
02	4676	X	3824	-0-	-852	-0-	181	1	3643	2	N	-0-					-0-
03	5076	X	5076	-0-	-0-	-0-	200	1	4876	2	N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

WEHMEYER UNIT WELL #: 1 RRCID -> 172663 COMPL. DATE 02/11/1999 TOTAL DEPTH 15090 PERF.14815 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	310	N	92	-0-	-218	-0-	92	2			N	-0-					-0-
01	372	N	38	-0-	-334	-0-	38	2			N	-0-					-0-
02	476	N	285	-0-	-191	-0-	285	2			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	1165	-0-	-4655	-0-	1165	2			N	-0-					-0-
12	5177	X	1106	-0-	-4071	-0-	1106	2			N	-0-					-0-
01	4588	X	1356	-0-	-3232	-0-	1356	2			N	-0-					-0-
02	2324	X	1338	-0-	-986	-0-	1338	2			N	-0-					-0-
03	2573	X	1708	-0-	-865	-0-	1708	2			N	-0-					-0-
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VIKING WELL #: 1 RRCID -> 173242 COMPL. DATE 05/10/1999 TOTAL DEPTH 14825 PERF.14690 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5470	X	5470	-0-	-0-	-0-	5470	2			N	-0-					-0-
12	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
01	5006	X	5006	-0-	-0-	-0-	5006	2			N	-0-					-0-
02	5096	X	4192	-0-	-904	-0-	4192	2			N	-0-					-0-
03	5766	X	5436	-0-	-330	-0-	5436	2			N	-0-					-0-
04	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					-0-

STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
12	2945	X	2743	-0-	-202	-0-	2743	2			N	-0-					-0-
01	2945	X	1893	-0-	-1052	-0-	1893	2			N	-0-					-0-
02	2744	X	2444	-0-	-300	-0-	2444	2			N	-0-					-0-
03	3038	X	2558	-0-	-480	-0-	2558	2			N	-0-					-0-
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	898	2			N	-0-					-0-
12	961	N	957	-0-	-4	-0-	957	2			N	-0-					-0-
01	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	961	N	948	-0-	-13	-0-	948	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	11884	-0-	-1316	-0-	360	1	11524	2	N	-0-					-0-
12	13609	X	2813	-0-	-10796	-0-	372	1	2441	2	N	-0-					-0-
01	13609	X	-0-	-0-	-13609	-0-					N	-0-					-0-
02	11928	X	2771	-0-	-9157	-0-	314	1	2457	2	N	-0-					-0-
03	12958	X	2588	-0-	-10370	-0-	348	1	2240	2	N	-0-					-0-
04	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					-0-

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					204
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					204
01	403	N	262	-0-	-141	-0-	262	2			N	-0-					204
02	364	N	272	-0-	-92	-0-	272	2			N	-0-					204
*03	372	N	305	-0-	-67	-0-	305	2			N	-0-					204
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					204

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	2666	N	2421	-0-	-245	-0-	2421	2			N	-0-					-0-
02	2184	N	1773	-0-	-411	-0-	1773	2			N	-0-					-0-
03	2201	N	1583	-0-	-618	-0-	1583	2			N	-0-					-0-
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-
12	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	868	X	713	-0-	-155	-0-	713	2			N	-0-					-0-
02	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
03	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1056	-0-	-54	-0-	1056	2			N	-0-					-0-
12	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	980	N	962	-0-	-18	-0-	962	2			N	-0-					-0-
03	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	3529	-0-	-3401	-0-	337 541	1 9	2651	2	N	492	388	1			190
12	4836	X	901	-0-	-3935	-0-	348	1	553	9	N	503	573	1			120
01	6665	X	3710	-0-	-2955	-0-	348 529	1 9	2833	2	N	481	384	1			217
02	6020	X	3438	-0-	-2582	-0-	314 496	1 9	2628	2	N	451	587	1			81
03	6665	X	3630	-0-	-3035	-0-	348 531	1 9	2751	2	N	483	389	1			175
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					175

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13964	X	13964	-0-	-0-	-0-	810	1	13154	2	N	-0-					172
12	14291	X	13539	-0-	-752	-0-	837	1	12702	2	N	-0-					172
01	14291	X	9113	-0-	-5178	-0-	837 8	1 9	8268	2	N	7	43	1			136
02	12908	X	8530	-0-	-4378	-0-	756	1	7774	2	N	-0-					136
03	10354	X	9597	-0-	-757	-0-	837 1	1 9	8759	2	N	1					137
04	12480	X	NO RPT	-0-	-12480	-0-					N	NO RPT					137

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1350	-0-	-390	-0-	1350	2			N	-0-					-0-
12	1798	X	1287	-0-	-511	-0-	1287	2			N	-0-					-0-
01	1798	X	1002	-0-	-796	-0-	1002	2			N	-0-					-0-
02	1456	X	820	-0-	-636	-0-	820	2			N	-0-					-0-
03	1302	N	849	-0-	-453	-0-	849	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
12	3348	X	2854	-0-	-494	-0-	2854	2			N	-0-					-0-
01	3348	X	2484	-0-	-864	-0-	2484	2			N	-0-					-0-
02	3248	X	2946	-0-	-302	-0-	2946	2			N	-0-					-0-
03	3596	X	3247	-0-	-349	-0-	3247	2			N	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	157	-0-	-53	-0-	157	2			N	-0-					154
12	217	N	146	-0-	-71	-0-	146	2			N	-0-					154
*01	186	N	134	-0-	-52	-0-	133	2	1	9	N	1					155
*02	140	N	128	-0-	-12	-0-	128	2			N	-0-					155
*03	155	N	142	-0-	-13	-0-	142	2			N	-0-					155
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					155

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23310	X	16297	-0-	-7013	-0-	348	1	15949	2	N	-0-					-0-
12	23994	X	-0-	-0-	-23994	-0-					N	-0-					-0-
01	23622	X	2653	-0-	-20969	-0-	360	1	2293	2	N	-0-					-0-
02	43699	X	43699	-0-	-0-	-0-	325	1	43374	2	N	-0-					-0-
03	33722	X	33722	-0-	-0-	-0-	360	1	33362	2	N	-0-					-0-
04	16290	X	NO RPT	-0-	-16290	-0-					N	NO RPT					-0-

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2273	X	2273	-0-	-0-	-0-	2178	2	95	9	N	86					232
12	2115	X	2115	-0-	-0-	-0-	1997	2	118	9	N	107	195	1			144
01	2559	X	2559	-0-	-0-	-0-	2439	2	120	9	N	109					253
02	2134	X	2134	-0-	-0-	-0-	2080	2	54	9	N	49	193	1			109
03	2358	X	2358	-0-	-0-	-0-	2246	2	112	9	N	102					211
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					211

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4298	X	4298	-0-	-0-	-0-	4279	2	19	9	N	17					46
12	3906	X	3906	-0-	-0-	-0-	3850	2	56	9	N	51					97
01	3744	X	3744	-0-	-0-	-0-	3718	2	26	9	N	24					121
02	3522	X	3522	-0-	-0-	-0-	3454	2	68	9	N	62					183
03	3589	X	3589	-0-	-0-	-0-	3578	2	11	9	N	10					193
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					193

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	11961	-0-	-579	-0-	11961	2			N	-0-					-0-
12	12958	X	12239	-0-	-719	-0-	12239	2			N	-0-					-0-
01	12400	X	10031	-0-	-2369	-0-	10031	2			N	-0-					-0-
02	11200	X	9755	-0-	-1445	-0-	9755	2			N	-0-					-0-
03	12400	X	12191	-0-	-209	-0-	12191	2			N	-0-					-0-
04	11970	X	NO RPT	-0-	-11970	-0-					N	NO RPT					-0-

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
12	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	1316	N	586	-0-	-730	-0-	586	2			N	-0-					-0-
03	1023	N	707	-0-	-316	-0-	707	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3992	X	3992	-0-	-0-	-0-	3964	2	28	9	N	25					169
12	4677	X	4677	-0-	-0-	-0-	4634	2	43	9	N	39					208
01	5181	X	5181	-0-	-0-	-0-	5098	2	83	9	N	75	193	1			90
02	3644	X	3644	-0-	-0-	-0-	3604	2	40	9	N	36					126
03	3725	X	3725	-0-	-0-	-0-	3699	2	26	9	N	24					150
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					150

WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4124	-0-	-826	-0-	4124	2			N	-0-					-0-
12	5115	X	2197	-0-	-2918	-0-	2197	2			N	-0-					-0-
01	5115	X	-0-	-0-	-5115	-0-					N	-0-					-0-
02	3836	X	2233	-0-	-1603	-0-	2233	2			N	-0-					-0-
03	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
04	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4920	X	4288	-0-	-632	-0-	348	1	3940	2	N	-0-			-0-
12	4681	X	4451	-0-	-230	-0-	360	1	4091	2	N	-0-			-0-
01	4681	X	2582	-0-	-2099	-0-	360	1	2222	2	N	-0-			-0-
02	4228	X	3430	-0-	-798	-0-	325	1	3105	2	N	-0-			-0-
03	4619	X	4453	-0-	-166	-0-	360	1	4093	2	N	-0-			-0-
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT			-0-

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	10	-0-	-620	-0-	10	2			N	-0-			-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-			-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1551	N	1551	-0-	-0-	-0-	1522	2	29	9	N	26			63
12	1488	N	1159	-0-	-329	-0-	1134	2	25	9	N	23			86
01	1457	N	1267	-0-	-190	-0-	1243	2	24	9	N	22			108
02	1456	N	1433	-0-	-23	-0-	1408	2	25	9	N	23			131
03	1381	N	1381	-0-	-0-	-0-	1355	2	26	9	N	24			155
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT			155

CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1367	N	1367	-0-	-0-	-0-	1348	2	19	9	N	17			98
12	1395	N	1188	-0-	-207	-0-	1168	2	20	9	N	18			116
01	1333	N	1180	-0-	-153	-0-	1160	2	20	9	N	18			134
02	1288	N	1022	-0-	-266	-0-	1007	2	15	9	N	14			148
03	1178	N	1129	-0-	-49	-0-	1109	2	20	9	N	18			166
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT			166

HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	396	-0-	-204	-0-	396	2			N	-0-			-0-
12	372	N	14	-0-	-358	-0-	14	2			N	-0-			-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-			-0-
12	1209	X	1114	-0-	-95	-0-	1114	2			N	-0-			-0-
01	950	X	950	-0-	-0-	-0-	950	2			N	-0-			-0-
02	1232	X	744	-0-	-488	-0-	744	2			N	-0-			-0-
03	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-			-0-
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20460	X	17487	-0-	-2973	-0-	17487	2			N	-0-					-0-
12	21142	X	18709	-0-	-2433	-0-	18709	2			N	-0-					-0-
01	19375	X	18077	-0-	-1298	-0-	18077	2			N	-0-					-0-
02	17052	X	13860	-0-	-3192	-0-	13860	2			N	-0-					-0-
03	18724	X	10947	-0-	-7777	-0-	10947	2			N	-0-					-0-
04	18120	X	NO RPT	-0-	-18120	-0-					N	NO RPT					-0-

MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

11	1170	N	845	-0-	-325	-0-	845	2			N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
03	1302	N	1142	-0-	-160	-0-	1142	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

11	2189	N	2189	-0-	-0-	-0-	2168	2	21	9	N	19	171	1			29
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					29
01	279	N	52	-0-	-227	-0-	52	2			N	-0-					29
02	1008	N	-0-	-0-	-1008	-0-					N	6					35
03	155	N	65	-0-	-90	-0-	65	2			N	-0-					35
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					35

PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
01	279	N	135	-0-	-144	-0-	135	2			N	-0-					-0-
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DOC UNIT WELL #: 1RE RRCID -> 179780 COMPL. DATE 02/29/2000 TOTAL DEPTH 11880 PERF.11236 - 14115

11	6583	X	6583	-0-	-0-	-0-	6361	2	222	9	N	202	190	1			226
12	6138	X	6138	-0-	-0-	-0-	5970	2	168	9	N	153	195	1			184
01	5193	X	5193	-0-	-0-	-0-	5010	2	183	9	N	166	196	1			154
02	5407	X	5407	-0-	-0-	-0-	5225	2	182	9	N	165	197	1			122
03	6222	X	6222	-0-	-0-	-0-	6014	2	208	9	N	189	196	1			115
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					115

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	248	-0-	-202	-0-	248	2			N	-0-					-0-
12	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
01	341	N	110	-0-	-231	-0-	110	2			N	-0-					-0-
02	224	N	12	-0-	-212	-0-	12	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MARSHALL, L. Z. WELL #: 1 RRCID -> 184085 COMPL. DATE N/A TOTAL DEPTH 17575 PERF.12335 - 17575

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2013 - PLUGGED 07-26-2013

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

11	3150	X	-0-	-0-	-3150	-0-					N	-0-					38
12	3627	X	-0-	-0-	-3627	-0-					N	3					41
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					41
02	3276	X	-0-	-0-	-3276	-0-					N	-0-					41
03	T. A.		21	-0-	21	21	6	2	15	9	N	14					55
04	T. A.		NO RPT	-0-	-0-	21					N	NO RPT					55

SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

11	2160	N	1786	-0-	-374	-0-	1653	2	133	9	N	121					202
12	2328	N	2328	-0-	-0-	-0-	2083	2	245	9	N	223	187	1			238
01	2356	N	2072	-0-	-284	-0-	1882	2	190	9	N	173	190	1			221
02	1740	N	1740	-0-	-0-	-0-	1582	2	158	9	N	144	191	1			174
03	2325	N	1706	-0-	-619	-0-	1583	2	123	9	N	112	190	1			96
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					96

COLORADO BEND UNIT WELL #: 1RE RRCID -> 186607 COMPL. DATE 08/14/2001 TOTAL DEPTH 13757 PERF.10620 - 12293

11	1339	N	1339	-0-	-0-	-0-	1233	2	106	9	N	96	193	1			82
12	1342	N	1342	-0-	-0-	-0-	1228	2	114	9	N	104					186
01	1361	N	1361	-0-	-0-	-0-	1251	2	110	9	N	100	189	1			97
02	1260	N	1170	-0-	-90	-0-	1085	2	85	9	N	77					174
03	1333	N	1292	-0-	-41	-0-	1195	2	97	9	N	88					262
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					262

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

11	16230	X	14402	-0-	-1828	-0-	14402	2			N	-0-					-0-
12	16771	X	14411	-0-	-2360	-0-	14411	2			N	-0-					-0-
01	16213	X	10597	-0-	-5616	-0-	10597	2			N	-0-					-0-
02	18202	X	18202	-0-	-0-	-0-	18202	2			N	-0-					-0-
03	19391	X	19391	-0-	-0-	-0-	19391	2			N	-0-					-0-
04	14400	X	NO RPT	-0-	-14400	-0-					N	NO RPT					-0-

CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

11	4500	X	3905	-0-	-595	-0-	3664	2	241	9	N	219	194	1			165
12	4216	X	3995	-0-	-221	-0-	3744	2	251	9	N	228	192	1			201
01	4163	X	4163	-0-	-0-	-0-	3898	2	265	9	N	241	381	1			61
02	3773	X	3773	-0-	-0-	-0-	3544	2	229	9	N	208	199	1			70
03	4186	X	4186	-0-	-0-	-0-	3936	2	250	9	N	227	195	1			102
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					102

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3300	-0-	-1560	-0-	3300	2			N	-0-					-0-
12	4619	X	1298	-0-	-3321	-0-	1298	2			N	-0-					-0-
01	2418	X	881	-0-	-1537	-0-	881	2			N	-0-					-0-
02	3080	X	2148	-0-	-932	-0-	2148	2			N	-0-					-0-
03	3410	X	2151	-0-	-1259	-0-	2151	2			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					69
12	546	N	546	-0-	-0-	-0-	545	2	1	9	N	1					70
01	2139	N	414	-0-	-1725	-0-	414	2			N	-0-					70
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					70
03	558	N	521	-0-	-37	-0-	518	2	3	9	N	3					73
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					73

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	224	N	93	-0-	-131	-0-	93	2			N	-0-					-0-
03	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	863	-0-	-3877	-0-	863	2			N	-0-					-0-
12	4898	X	775	-0-	-4123	-0-	775	2			N	-0-					-0-
01	4433	X	636	-0-	-3797	-0-	636	2			N	-0-					-0-
02	1708	X	422	-0-	-1286	-0-	422	2			N	-0-					-0-
03	1271	X	634	-0-	-637	-0-	634	2			N	-0-					-0-
04	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2897	X	2897	-0-	-0-	-0-	2772	2	125	9	N	114	190	1			121
12	4510	X	4510	-0-	-0-	-0-	4442	2	68	9	N	62					183
01	5356	X	5356	-0-	-0-	-0-	5248	2	108	9	N	98	195	1			86
02	4070	X	4070	-0-	-0-	-0-	3982	2	88	9	N	80					166
03	5205	X	5205	-0-	-0-	-0-	5095	2	110	9	N	100					266
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					266

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4215	-0-	-15	-0-	4215	2			N	-0-					-0-
12	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-
01	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					-0-
02	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
03	4774	X	4350	-0-	-424	-0-	4350	2			N	-0-					-0-
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					-0-

WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21690	X	19339	-0-	-2351	-0-	19339	2			N	-0-					-0-
12	21855	X	21080	-0-	-775	-0-	21080	2			N	-0-					-0-
01	23374	X	20636	-0-	-2738	-0-	20636	2			N	-0-					-0-
02	21112	X	17774	-0-	-3338	-0-	17774	2			N	-0-					-0-
03	23436	X	20527	-0-	-2909	-0-	20527	2			N	-0-					-0-
04	20400	X	NO RPT	-0-	-20400	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5489	X	5489	-0-	-0-	-0-	348	1	5141	2	N	-0-					-0-
12	5575	X	5575	-0-	-0-	-0-	360	1	5215	2	N	-0-					-0-
01	6355	X	5501	-0-	-854	-0-	360	1	5141	2	N	-0-					-0-
02	5740	X	5017	-0-	-723	-0-	325	1	4692	2	N	-0-					-0-
03	6169	X	5801	-0-	-368	-0-	360	1	5441	2	N	-0-					-0-
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					-0-

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5444	-0-	-436	-0-	5145	2	299	9	N	272	184	1			185
12	6107	X	5673	-0-	-434	-0-	5344	2	329	9	N	299	394	1			90
01	6107	X	5725	-0-	-382	-0-	5378	2	347	9	N	315	195	1			210
02	5516	X	5332	-0-	-184	-0-	5028	2	304	9	N	276	196	1			290
03	5952	X	5072	-0-	-880	-0-	4775	2	297	9	N	270	388	1			172
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					172

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16680	X	12257	-0-	-4423	-0-	12257	2			N	-0-					-0-
12	9579	X	7452	-0-	-2127	-0-	7452	2			N	-0-					-0-
01	14415	X	8102	-0-	-6313	-0-	8102	2			N	-0-					-0-
02	13020	X	9926	-0-	-3094	-0-	9926	2			N	-0-					-0-
03	14415	X	11863	-0-	-2552	-0-	11863	2			N	-0-					-0-
04	12270	X	NO RPT	-0-	-12270	-0-					N	NO RPT					-0-

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	-0-	1524	2	20	9	N	18					173
12	1612	N	1598	-0-	-14	-0-	1574	2	24	9	N	22					195
01	1612	N	1576	-0-	-36	-0-	1541	2	35	9	N	32	191	1			36
02	1428	N	1339	-0-	-89	-0-	1319	2	20	9	N	18					54
03	1612	N	1537	-0-	-75	-0-	1523	2	14	9	N	13					67
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					67

TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41340	X	26551	-0-	-14789	-0-	348	1	26203	2	N	-0-					-0-
12	34224	X	28076	-0-	-6148	-0-	360	1	27716	2	N	-0-					-0-
01	26896	X	26896	-0-	-0-	-0-	348	1	26548	2	N	-0-					-0-
02	24780	X	23426	-0-	-1354	-0-	314	1	23112	2	N	-0-					-0-
03	28086	X	25588	-0-	-2498	-0-	348	1	25240	2	N	-0-					-0-
04	27180	X	NO RPT	-0-	-27180	-0-					N	NO RPT					-0-

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21690	X	20327	-0-	-1363	-0-	20327	2			N	-0-					-0-
12	22413	X	21867	-0-	-546	-0-	21867	2			N	-0-					-0-
01	22413	X	21588	-0-	-825	-0-	21588	2			N	-0-					-0-
02	19124	X	17352	-0-	-1772	-0-	17352	2			N	-0-					-0-
03	21855	X	18876	-0-	-2979	-0-	18876	2			N	-0-					-0-
04	21150	X	NO RPT	-0-	-21150	-0-					N	NO RPT					-0-

MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3705	-0-	-255	-0-	3685	2	20	9	N	18					134
12	3906	X	3756	-0-	-150	-0-	3745	2	11	9	N	10					144
01	3906	X	3731	-0-	-175	-0-	3709	2	22	9	N	20					164
02	3528	X	3296	-0-	-232	-0-	3276	2	20	9	N	18					182
03	3906	X	3791	-0-	-115	-0-	3766	2	25	9	N	23					205
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					205

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5252	-0-	2252	4176	5040	2	212	9	N	193	189	1			123
12	9678	X	5502	-0-	-4176	-0-	5263	2	239	9	N	217	194	1			146
01	4215	X	4215	-0-	-0-	-0-	4003	2	212	9	N	193	192	1			147
02	2187	X	2187	-0-	-0-	-0-	2095	2	92	9	N	84	197	1			34
03	3392	X	3392	-0-	-0-	-0-	3223	2	169	9	N	154					188
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					188

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1058	-0-	-262	-0-	1025	2	33	9	N	30					95
12	1085	N	1060	-0-	-25	-0-	1035	2	25	9	N	23					118
01	1116	N	1052	-0-	-64	-0-	1007	2	45	9	N	41					159
02	980	N	915	-0-	-65	-0-	886	2	29	9	N	26					185
03	1096	N	1096	-0-	-0-	-0-	1059	2	37	9	N	34					219
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					219

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF.14983 - 20415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	927	-0-	-213	-0-	927	2			N	-0-					-0-
12	1054	N	934	-0-	-120	-0-	934	2			N	-0-					-0-
01	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-
02	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
03	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF.11680 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLANE, J. W. WELL #: 2RE RRCID -> 201420 COMPL. DATE 09/01/2003 TOTAL DEPTH 14476 PERF.10850 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF.11745 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1255	-0-	-155	-0-	1225	2	30	9	N	27					92
12	1426	N	1206	-0-	-220	-0-	1175	2	31	9	N	28					120
01	1364	N	1247	-0-	-117	-0-	1215	2	32	9	N	29					149
02	1176	N	1160	-0-	-16	-0-	1134	2	26	9	N	24					173
03	1279	N	1279	-0-	-0-	-0-	1249	2	30	9	N	27					200
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					200

COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF.14736 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7898	-0-	-322	-0-	348	1	7550	2	N	-0-					-0-
12	8556	X	8148	-0-	-408	-0-	360	1	7788	2	N	-0-					-0-
01	8556	X	2470	-0-	-6086	-0-	360	1	2110	2	N	-0-					-0-
02	7728	X	3752	-0-	-3976	-0-	325	1	3427	2	N	-0-					-0-
03	8246	X	4697	-0-	-3549	-0-	360	1	4337	2	N	-0-					-0-
04	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7444	X	7444	-0-	-0-	-0-	7444	2			N	-0-					-0-
12	6468	X	6468	-0-	-0-	-0-	6468	2			N	-0-					-0-
01	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					-0-
02	6804	X	4823	-0-	-1981	-0-	4823	2			N	-0-					-0-
03	7688	X	3317	-0-	-4371	-0-	3317	2			N	-0-					-0-
04	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					-0-

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2093	-0-	-1147	-0-	2093	2			N	-0-					-0-
12	2356	X	1740	-0-	-616	-0-	1740	2			N	-0-					-0-
01	3317	X	1022	-0-	-2295	-0-	1022	2			N	-0-					-0-
02	2996	X	2207	-0-	-789	-0-	2207	2			N	-0-					-0-
03	3317	X	1803	-0-	-1514	-0-	1803	2			N	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
12	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
01	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
02	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
03	2325	X	2167	-0-	-158	-0-	2167	2			N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	5280	-0-	-2280	-0-	5280	2			N	-0-					-0-
12	7285	X	6099	-0-	-1186	-0-	6099	2			N	-0-					-0-
01	10280	X	10280	-0-	-0-	-0-	10280	2			N	-0-					-0-
02	7735	X	7735	-0-	-0-	-0-	7735	2			N	-0-					-0-
03	6417	X	5423	-0-	-994	-0-	5423	2			N	-0-					-0-
04	9960	X	NO RPT	-0-	-9960	-0-					N	NO RPT					-0-

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					35
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					35
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					35
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					35
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					35
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					35

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	434	-0-	-76	-0-	426	2	8	9	N	7					136
12	483	N	483	-0-	-0-	-0-	473	2	10	9	N	9					145
01	487	N	487	-0-	-0-	-0-	475	2	12	9	N	11					156
02	434	N	434	-0-	-0-	-0-	424	2	10	9	N	9					165
03	497	N	497	-0-	-0-	-0-	485	2	12	9	N	11					176
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					176

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1897	-0-	-743	-0-	310	1	1587	2	N	-0-					174
12	2728	X	2336	-0-	-392	-0-	320	1	2012	2	N	4					178
							4	9									
01	2449	X	1933	-0-	-516	-0-	320	1	1612	2	N	1					179
							1	9									
02	2212	X	1957	-0-	-255	-0-	289	1	1666	2	N	2					181
							2	9									
03	2171	X	2171	-0-	-0-	-0-	320	1	1850	2	N	1					182
							1	9									
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					182

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7351	-0-	-299	-0-	348	1	7003	2	N	-0-					-0-
12	7905	X	7448	-0-	-457	-0-	360	1	7088	2	N	-0-					-0-
01	7905	X	5619	-0-	-2286	-0-	348	1	5271	2	N	-0-					-0-
02	6860	X	6267	-0-	-593	-0-	314	1	5953	2	N	-0-					-0-
03	7595	X	5139	-0-	-2456	-0-	348	1	4791	2	N	-0-					-0-
04	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					-0-

STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3173	-0-	-547	-0-	213	1	2851	2	N	99	186	1			71
							109	9									
12	3751	X	2529	-0-	-1222	-0-	220	1	2222	2	N	79					150
							87	9									
01	3751	X	2688	-0-	-1063	-0-	220	1	2357	2	N	101	196	1			55
							111	9									
02	2968	X	2915	-0-	-53	-0-	199	1	2625	2	N	83					138
							91	9									
03	3387	X	3387	-0-	-0-	-0-	220	1	3065	2	N	93					231
							102	9									
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					231

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7442	X	7442	-0-	-0-	-0-	7442	2			N	-0-					-0-
12	6946	X	6946	-0-	-0-	-0-	6946	2			N	-0-					-0-
01	7145	X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-
02	6356	X	5247	-0-	-1109	-0-	5247	2			N	-0-					-0-
03	7688	X	6367	-0-	-1321	-0-	6367	2			N	-0-					-0-
04	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					-0-

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3753	-0-	-207	-0-	3753	2			N	-0-					-0-
12	4092	X	3784	-0-	-308	-0-	3784	2			N	-0-					-0-
01	4092	X	2584	-0-	-1508	-0-	2584	2			N	-0-					-0-
02	3640	X	2681	-0-	-959	-0-	2681	2			N	-0-					-0-
03	4030	X	2504	-0-	-1526	-0-	2504	2			N	-0-					-0-
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14220	X	10713	-0-	-3507	-0-	348	1	10364	2	N	1			140
							1	9							
12	11749	X	9808	-0-	-1941	-0-	360	1	9447	2	N	1			141
							1	9							
01	10726	X	10250	-0-	-476	-0-	360	1	9889	2	N	1			142
							1	9							
02	9996	X	8580	-0-	-1416	-0-	325	1	8255	2	N	-0-			142
03	11067	X	9179	-0-	-1888	-0-	360	1	8819	2	N	-0-			142
04	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT			142

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

11	6960	X	1181	-0-	-5779	-0-	1181	2			N	-0-			-0-
12	5425	X	900	-0-	-4525	-0-	900	2			N	-0-			-0-
01	2697	X	589	-0-	-2108	-0-	589	2			N	-0-			-0-
02	1540	X	387	-0-	-1153	-0-	387	2			N	-0-			-0-
03	1426	X	274	-0-	-1152	-0-	274	2			N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

11	180	N	180	-0-	-0-	-0-	180	2			N	-0-			168
12	124	N	99	-0-	-25	-0-	99	2			N	-0-			168
01	437	N	437	-0-	-0-	-0-	436	2	1	9	N	1			169
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-			169
03	578	N	578	-0-	-0-	-0-	577	2	1	9	N	1			170
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			170

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

11	8108	X	8108	-0-	-0-	-0-	348	1	7760	2	N	-0-			-0-
12	8380	X	8380	-0-	-0-	-0-	360	1	8020	2	N	-0-			-0-
01	8339	X	8260	-0-	-79	-0-	360	1	7900	2	N	-0-			-0-
02	7532	X	7190	-0-	-342	-0-	325	1	6865	2	N	-0-			-0-
03	8525	X	7900	-0-	-625	-0-	360	1	7540	2	N	-0-			-0-
04	8100	X	NO RPT	-0-	-8100	-0-					N	NO RPT			-0-

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

11	8610	X	6308	-0-	-2302	-0-	194	1	6110	2	N	4			130
							4	9							
12	8897	X	8317	-0-	-580	-0-	200	1	8106	2	N	10			140
							11	9							
01	8897	X	7562	-0-	-1335	-0-	200	1	7352	2	N	9			149
							10	9							
02	7560	X	5368	-0-	-2192	-0-	181	1	5179	2	N	7			156
							8	9							
03	8308	X	5199	-0-	-3109	-0-	200	1	4989	2	N	9			165
							10	9							
04	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT			165

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

11	5430	X	5414	-0-	-16	-0-	5414	2			N	-0-			-0-
12	5425	X	4815	-0-	-610	-0-	4815	2			N	-0-			-0-
01	5425	X	4334	-0-	-1091	-0-	4334	2			N	-0-			-0-
02	5040	X	3825	-0-	-1215	-0-	3825	2			N	-0-			-0-
03	5580	X	5376	-0-	-204	-0-	5376	2			N	-0-			-0-
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	877	-0-	-1523	-0-	348	1	529	2	N	-0-					-0-
12	2480	X	878	-0-	-1602	-0-	360	1	518	2	N	-0-					-0-
01	2480	X	880	-0-	-1600	-0-	360	1	520	2	N	-0-					-0-
02	2240	X	750	-0-	-1490	-0-	325	1	425	2	N	-0-					-0-
03	762	X	762	-0-	-0-	-0-	360	1	402	2	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7546	-0-	-704	-0-	7546	2			N	-0-					-0-
12	8525	X	7591	-0-	-934	-0-	7591	2			N	-0-					-0-
01	7936	X	7838	-0-	-98	-0-	7838	2			N	-0-					-0-
02	7168	X	7005	-0-	-163	-0-	7005	2			N	-0-					-0-
03	8205	X	8205	-0-	-0-	-0-	8205	2			N	-0-					-0-
04	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					-0-

RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1368	-0-	-102	-0-	1326	2	42	9	N	38	184	1			60
12	1488	N	1436	-0-	-52	-0-	1391	2	45	9	N	41					101
01	1481	N	1481	-0-	-0-	-0-	1431	2	50	9	N	45					146
02	1288	N	1279	-0-	-9	-0-	1242	2	37	9	N	34					180
03	3100	N	3413	-0-	313	313	3329	2	84	9	N	76	190	1			66
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					66

SEE-YEGUA UNIT A WELL #: 1RE RRCID -> 212929 COMPL. DATE 03/02/2005 TOTAL DEPTH 14995 PERF.10631 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1309	-0-	-11	-0-	1309	2			N	-0-					-0-
12	1364	N	1184	-0-	-180	-0-	1184	2			N	-0-					-0-
01	1426	N	1016	-0-	-410	-0-	1016	2			N	-0-					-0-
02	1232	N	930	-0-	-302	-0-	930	2			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2639	X	2639	-0-	-0-	-0-	2541	2	98	9	N	89					198
12	2339	X	2339	-0-	-0-	-0-	2242	2	97	9	N	88	190	1			96
01	2322	X	2322	-0-	-0-	-0-	2271	2	51	9	N	46					142
02	2919	X	2919	-0-	-0-	-0-	2744	2	175	9	N	159	195	1			106
03	2728	X	2348	-0-	-380	-0-	2278	2	70	9	N	64					170
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					170

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9025	X	9025	-0-	-0-	-0-	9025	2			N	-0-					-0-
12	8410	X	8410	-0-	-0-	-0-	8410	2			N	-0-					-0-
01	12806	X	12806	-0-	-0-	-0-	12806	2			N	-0-					-0-
02	9141	X	9141	-0-	-0-	-0-	9141	2			N	-0-					-0-
03	9331	X	6288	-0-	-3043	-0-	6288	2			N	-0-					-0-
04	12390	X	NO RPT	-0-	-12390	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	X	2157	-0-	-243	-0-	2151	2	6	9	N	5			162
12	1993	X	1993	-0-	-0-	-0-	1991	2	2	9	N	2			164
01	2232	X	1806	-0-	-426	-0-	1794	2	12	9	N	11			175
02	2016	X	1462	-0-	-554	-0-	1461	2	1	9	N	1			176
03	1984	N	1432	-0-	-552	-0-	1425	2	7	9	N	6			182
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT			182

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

11	15900	X	15217	-0-	-683	-0-	15217	2			N	-0-			-0-
12	16430	X	16091	-0-	-339	-0-	16091	2			N	-0-			-0-
01	16430	X	15663	-0-	-767	-0-	15663	2			N	-0-			-0-
02	14672	X	13392	-0-	-1280	-0-	13392	2			N	-0-			-0-
03	16244	X	15327	-0-	-917	-0-	15327	2			N	-0-			-0-
04	15570	X	NO RPT	-0-	-15570	-0-					N	NO RPT			-0-

HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

11	1740	N	1735	-0-	-5	-0-	348	1	1387	2	N	-0-			-0-
12	1977	N	1977	-0-	-0-	-0-	360	1	1617	2	N	-0-			-0-
01	1989	N	1989	-0-	-0-	-0-	360	1	1629	2	N	-0-			-0-
02	1624	N	1490	-0-	-134	-0-	325	1	1165	2	N	-0-			-0-
03	1984	X	1483	-0-	-501	-0-	360	1	1123	2	N	-0-			-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT			-0-

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

11	2250	N	1262	-0-	-988	-0-	348	1	914	2	N	-0-			-0-
12	1422	N	1422	-0-	-0-	-0-	360	1	1062	2	N	-0-			-0-
01	1519	N	1383	-0-	-136	-0-	360	1	1023	2	N	-0-			-0-
02	1246	N	1246	-0-	-0-	-0-	325	1	921	2	N	-0-			-0-
03	1426	N	1239	-0-	-187	-0-	360	1	879	2	N	-0-			-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT			-0-

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

11	3810	X	3434	-0-	-376	-0-	353	1	3081	2	N	-0-			-0-
12	3937	X	3026	-0-	-911	-0-	365	1	2661	2	N	-0-			-0-
01	3627	X	3497	-0-	-130	-0-	365	1	3132	2	N	-0-			-0-
02	3276	X	2355	-0-	-921	-0-	330	1	2025	2	N	-0-			-0-
03	3534	X	2637	-0-	-897	-0-	365	1	2272	2	N	-0-			-0-
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT			-0-

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

11	4380	X	3572	-0-	-808	-0-	3572	2			N	-0-			-0-
12	4030	X	3381	-0-	-649	-0-	3381	2			N	-0-			-0-
01	3720	X	3023	-0-	-697	-0-	3023	2			N	-0-			-0-
02	3360	X	2982	-0-	-378	-0-	2982	2			N	-0-			-0-
03	3689	X	3255	-0-	-434	-0-	3255	2			N	-0-			-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	X	1924	-0-	-0-	-0-	337	1	1578	2	N	8					167
							9	9									
12	2307	X	2307	-0-	-0-	-0-	348	1	1927	2	N	29					196
							32	9									
01	1829	X	1829	-0-	-0-	-0-	348	1	1457	2	N	22					218
							24	9									
02	1518	X	1518	-0-	-0-	-0-	314	1	1187	2	N	15	193	1			40
							17	9									
03	2046	X	1948	-0-	-98	-0-	348	1	1578	2	N	20					60
							22	9									
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					60

KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868

11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					31
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					31
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					31
02	196	N	191	-0-	-5	-0-	190	2	1	9	N	1					32
03	227	N	227	-0-	-0-	-0-	225	2	2	9	N	2					34
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					34

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

11	5185	X	5185	-0-	-0-	-0-	4961	2	224	9	N	204	189	1			90
12	5048	X	5048	-0-	-0-	-0-	4800	2	248	9	N	225	191	1			124
01	5109	X	5109	-0-	-0-	-0-	4910	2	199	9	N	181	192	1			113
02	4224	X	4224	-0-	-0-	-0-	4057	2	167	9	N	152	195	1			70
03	4745	X	4745	-0-	-0-	-0-	4572	2	173	9	N	157					227
04	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					227

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

11	27840	X	26635	-0-	-1205	-0-	26635	2			N	-0-					-0-
12	27342	X	26124	-0-	-1218	-0-	26124	2			N	-0-					-0-
01	27342	X	26390	-0-	-952	-0-	26390	2			N	-0-					-0-
02	24864	X	16857	-0-	-8007	-0-	16857	2			N	-0-					-0-
03	37800	X	37800	-0-	-0-	-0-	37800	2			N	-0-					-0-
04	26640	X	NO RPT	-0-	-26640	-0-					N	NO RPT					-0-

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

11	1710	X	1623	-0-	-87	-0-	1466	2	157	9	N	143	190	1			61
12	1767	X	1285	-0-	-482	-0-	1114	2	171	9	N	155					216
01	1767	X	1518	-0-	-249	-0-	1372	2	146	9	N	133	195	1			154
02	1596	X	1477	-0-	-119	-0-	1341	2	136	9	N	124	192	1			86
03	1767	X	1225	-0-	-542	-0-	1061	2	164	9	N	149	192	1			43
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					43

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2510	X	2335	-0-	-175	-0-	360	1	1975	2	N	-0-					-0-
12	2868	X	2868	-0-	-0-	-0-	372	1	2496	2	N	-0-					-0-
01	2480	X	2259	-0-	-221	-0-	360	1	1899	2	N	-0-					-0-
02	2240	X	1559	-0-	-681	-0-	325	1	1234	2	N	-0-					-0-
03	2790	X	1597	-0-	-1193	-0-	360	1	1237	2	N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2772	-0-	-1038	-0-	2772	2			N	-0-					-0-
12	3782	X	3287	-0-	-495	-0-	3287	2			N	-0-					-0-
01	3472	X	3014	-0-	-458	-0-	3014	2			N	-0-					-0-
02	3052	X	2589	-0-	-463	-0-	2589	2			N	-0-					-0-
03	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17790	X	17249	-0-	-541	-0-	348	1	16901	2	N	-0-					-0-
12	18383	X	15671	-0-	-2712	-0-	360	1	15311	2	N	-0-					-0-
01	18406	X	18406	-0-	-0-	-0-	348	1	18058	2	N	-0-					-0-
02	16212	X	10262	-0-	-5950	-0-	314	1	9948	2	N	-0-					-0-
03	17949	X	9736	-0-	-8213	-0-	348	1	9388	2	N	-0-					-0-
04	17820	X	NO RPT	-0-	-17820	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15149	X	15149	-0-	-0-	-0-	104	1	14923	2	N	111	190	1			55
							122	9									
12	14718	X	14718	-0-	-0-	-0-	555	1	14042	2	N	110					165
							121	9									
01	13038	X	13038	-0-	-0-	-0-	555	1	12375	2	N	98	189	1			74
							108	9									
02	11075	X	11075	-0-	-0-	-0-	501	1	10487	2	N	79					153
							87	9									
03	15655	X	10533	-0-	-5122	-0-	555	1	9892	2	N	78					231
							86	9									
04	15150	X	NO RPT	-0-	-15150	-0-					N	NO RPT					231

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
12	3875	X	2342	-0-	-1533	-0-	2342	2			N	-0-					-0-
01	3875	X	2072	-0-	-1803	-0-	2072	2			N	-0-					-0-
02	3976	X	2087	-0-	-1889	-0-	2087	2			N	-0-					-0-
03	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					-0-
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8192	X	8192	-0-	-0-	-0-	8192	2			N	-0-					-0-
12	7306	X	7306	-0-	-0-	-0-	7306	2			N	-0-					-0-
01	5534	X	5534	-0-	-0-	-0-	5534	2			N	-0-					-0-
02	7712	X	7712	-0-	-0-	-0-	7712	2			N	-0-					-0-
03	8463	X	6733	-0-	-1730	-0-	6733	2			N	-0-					-0-
04	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					-0-

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					97
12	914	N	914	-0-	-0-	-0-	864	2	50	9	N	45					142
01	899	N	831	-0-	-68	-0-	796	2	35	9	N	32					174
02	776	N	776	-0-	-0-	-0-	752	2	24	9	N	22					196
03	899	X	659	-0-	-240	-0-	650	2	9	9	N	8					204
04	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					204

SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1279	-0-	-1271	-0-	1279	2			N	-0-					-0-
12	2635	X	1102	-0-	-1533	-0-	1102	2			N	-0-					-0-
01	2635	X	1005	-0-	-1630	-0-	1005	2			N	-0-					-0-
02	2100	X	846	-0-	-1254	-0-	846	2			N	-0-					-0-
03	1116	N	923	-0-	-193	-0-	923	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20280	X	15294	-0-	-4986	-0-	14105	2	1189	9	N	1081	952	1			276
12	20460	X	14441	-0-	-6019	-0-	13291	2	1150	9	N	1045	1188	1			133
01	19933	X	15159	-0-	-4774	-0-	14012	2	1147	9	N	1043	969	1			207
02	18004	X	14916	-0-	-3088	-0-	13960	2	956	9	N	869	981	1			95
03	14844	X	14844	-0-	-0-	-0-	13861	2	983	9	N	894	772	1			217
04	12720	X	NO RPT	-0-	-12720	-0-					N	NO RPT					217

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTTSCHELL "A" WELL #: 1 RRCID -> 263201 COMPL. DATE 09/26/2011 TOTAL DEPTH 8300 PERF. 8047 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33450	X	22713	-0-	-10737	-0-	537 549	1 9	21627	2	N	499	588	1			133
12	34565	X	23234	-0-	-11331	-0-	555 564	1 9	22115	2	N	513	390	1			256
01	34565	X	19617	-0-	-14948	-0-	555 579	1 9	18483	2	N	526	585	1			197
02	25872	X	23463	-0-	-2409	-0-	501 481	1 9	22481	2	N	437	390	1			244
03	T. A.		25194	-0-	25194	25194	555 505	1 9	24134	2	N	459	584	1			119
04	T. A.		NO RPT	-0-	-0-	25194					N	NO RPT					119

ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22410	X	10946	-0-	-11464	-0-	810 207	1 9	9929	2	N	188	186	1			215
12	18817	X	11076	-0-	-7741	-0-	837 234	1 9	10005	2	N	213	196	1			232
01	16337	X	10980	-0-	-5357	-0-	837 237	1 9	9906	2	N	215	384	1			63
02	11032	X	6706	-0-	-4326	-0-	756 123	1 9	5827	2	N	112					175
03	11997	X	6526	-0-	-5471	-0-	837 130	1 9	5559	2	N	118					293
04	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					293

HODGES-DRUCKHAMMER UNIT WELL #: 1 RRCID -> 264940 COMPL. DATE 09/27/2011 TOTAL DEPTH 12952 PERF.12492 - 18633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4453	-0-	-137	-0-	4424	2	29	9	N	26					61
12	4371	X	4222	-0-	-149	-0-	4190	2	32	9	N	29					90
01	5425	X	3896	-0-	-1529	-0-	3864	2	32	9	N	29					119
02	4900	X	3354	-0-	-1546	-0-	3329	2	25	9	N	23					142
03	5115	X	3559	-0-	-1556	-0-	3531	2	28	9	N	25					167
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					167

SCHAWE-WOLFF WELL #: 1H RRCID -> 265263 COMPL. DATE 04/05/2012 TOTAL DEPTH 12614 PERF.12226 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1950	-0-	-930	-0-	348 33	1 9	1569	2	N	30	193	1			108
12	2573	X	1955	-0-	-618	-0-	360 31	1 9	1564	2	N	28					136
01	2139	X	2060	-0-	-79	-0-	360 26	1 9	1674	2	N	24					160
02	1820	X	1633	-0-	-187	-0-	325	1	1308	2	N	-0-					160
03	1953	N	1539	-0-	-414	-0-	360 69	1 9	1110	2	N	63					223
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					223

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
EVOLUTION OPERATING CO., INC. 256681
PHILIP DL WELL #: 1H RRCID -> 151747 COMPL. DATE 09/28/1994 TOTAL DEPTH 16938 PERF.11885 - 16938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	29	2	8			27
*07	T. A.		3294	-0-	3294	3294	3235	3	26	5	N	30	17	8			40
							33	9									
*08	14B DENY		2551	-0-	2551	5845	2397	3	60	5	N	85	5	8			120
							94	9									
*09	10673	X	4828	-0-	-5845	-0-	4673	3	39	5	N	105	8	8			217
							116	9									
*10	3286	X	2871	-0-	-415	-0-	2729	3	54	5	N	80	186	1	10	8	101
							88	9									
*11	5292	X	5292	-0-	-0-	-0-	5133	3	31	5	N	116	13	8			204
							128	9									
*12	3559	X	3559	-0-	-0-	-0-	3252	3	199	5	N	98	190	1	15	8	97
							108	9									
*01	3534	X	2436	-0-	-1098	-0-	1810	3	556	5	N	64	12	8			149
							70	9									
*02	5340	X	5340	-0-	-0-	-0-	5163	3	177	9	N	161	184	1	19	8	107
*03	DLQ G-10		3094	-0-	3094	3094	2864	3	76	5	N	140	190	1	7	8	50
							154	9									
04	DLQ G-10		3344	-0-	3344	6438	3228	3	22	5	N	85	11	8			124
							94	9									

EXACTA WELL #: 1 RRCID -> 152854 COMPL. DATE 01/05/1995 TOTAL DEPTH 14050 PERF.11037 - 14050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS UNIT WELL #: 1RE RRCID -> 236004 COMPL. DATE 03/19/2008 TOTAL DEPTH 15518 PERF.11512 - 12540

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F.I.G. ENERGY, LLC 257281
CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

11	3390	X	2830	-0-	-560	-0-	2777	2	53	9	N	48					177
12	3441	X	3044	-0-	-397	-0-	3002	2	42	9	N	38	186	1			29
01	3317	X	3080	-0-	-237	-0-	2997	2	83	9	N	75					104
02	2996	X	2688	-0-	-308	-0-	2641	2	47	9	N	43					147
03	3152	X	3152	-0-	-0-	-0-	3096	2	56	9	N	51					198
*04	3223	X	3223	-0-	-0-	-0-	3170	2	53	9	N	48	179	1			67

CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

11	2850	X	1464	-0-	-1386	-0-	1464	2			N	-0-					117
12	2945	X	1444	-0-	-1501	-0-	1444	2			N	-0-					117
01	2945	X	1394	-0-	-1551	-0-	1394	2			N	-0-					117
02	1736	X	1252	-0-	-484	-0-	1252	2			N	-0-	97	1			20
03	1643	X	883	-0-	-760	-0-	883	2			N	-0-					20
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					20

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
F.I.G. ENERGY, LLC //CONT.// 257281
RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	382	2	19	9	N	17					92
12	394	N	394	-0-	-0-	-0-	355	2	39	9	N	35					127
01	341	N	119	-0-	-222	-0-	117	2	2	9	N	2					129
02	364	N	72	-0-	-292	-0-	64	2	8	9	N	7	84	1			52
03	403	N	212	-0-	-191	-0-	173	2	39	9	N	35					87
04	120	N	78	-0-	-42	-0-	78	2			N	-0-					87

CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	829	-0-	-281	-0-	829	2			N	-0-					45
12	1085	N	826	-0-	-259	-0-	826	2			N	-0-					45
01	992	N	814	-0-	-178	-0-	814	2			N	-0-					45
02	784	N	667	-0-	-117	-0-	667	2			N	-0-					45
03	837	N	465	-0-	-372	-0-	465	2			N	-0-					45
*04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					45

PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1378	-0-	-2	-0-	1378	2			N	-0-					1
12	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					1
01	1457	N	1428	-0-	-29	-0-	1428	2			N	-0-					1
02	1288	N	1179	-0-	-109	-0-	1179	2			N	-0-					1
03	1643	N	1097	-0-	-546	-0-	1097	2			N	-0-	1	5			-0-
04	1380	N	1327	-0-	-53	-0-	1327	2			N	-0-					-0-

CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22	-0-	668	2			N	-0-					31
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					31
01	527	N	221	-0-	-306	-0-	221	2			N	-0-					31
02	616	N	83	-0-	-533	-0-	83	2			N	-0-					31
03	651	N	31	-0-	-620	-0-	31	2			N	-0-					31
04	210	N	-0-	-0-	-210	-0-					N	-0-					31

WENDLER UNIT WELL #: 1 H RRCID -> 220428 COMPL. DATE 06/18/2005 TOTAL DEPTH 10306 PERF. 7976 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	512	-0-	-118	-0-	512	2			N	-0-					28
12	620	N	392	-0-	-228	-0-	392	2			N	-0-					28
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					28
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					28
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					28
*04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					28

GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					33
12	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					33
01	30	N	30	-0-	-0-	-0-	2	1	26	2	N	2					35
							2	9									
02	80	N	80	-0-	-0-	-0-	5	1	69	2	N	5					40
							6	9									
03	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					40
*04	33	N	33	-0-	-0-	-0-	3	1	29	2	N	1					41
							1	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	586	3	4	9	N	4					107
12	527	N	414	-0-	-113	-0-	408	3	6	9	N	5					112
01	620	N	328	-0-	-292	-0-	324	3	4	9	N	4					116
02	560	N	383	-0-	-177	-0-	381	3	2	9	N	2					118
03	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					121
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					121

MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1398	-0-	-252	-0-	1390	3	8	9	N	7					271
12	1674	N	1549	-0-	-125	-0-	1479	3	70	9	N	64	1	8			334
01	1612	N	1457	-0-	-155	-0-	1434	3	23	9	N	21					355
02	1366	N	1366	-0-	-0-	-0-	1315	3	51	9	N	46	183	1			218
03	1550	N	1248	-0-	-302	-0-	1223	3	25	9	N	23					241
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					241

GEOSOUTHERN ENERGY CORPORATION 301287
RAUCH UNIT WELL #: 1 RRCID -> 086597 COMPL. DATE 02/26/1980 TOTAL DEPTH 11373 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEINHOLDT WELL #: 1 RRCID -> 094750 COMPL. DATE 07/15/1981 TOTAL DEPTH 10795 PERF.10224 - 10795

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANNADY UNIT WELL #: 1 RRCID -> 098186 COMPL. DATE 12/11/1981 TOTAL DEPTH 11109 PERF.11109 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	-0-	418	2	10	9	N	9					159
12	580	N	580	-0-	-0-	-0-	556	2	24	9	N	22					181
01	575	N	575	-0-	-0-	-0-	556	2	19	9	N	17					198
02	392	N	383	-0-	-9	-0-	365	2	18	9	N	16					214
03	589	N	514	-0-	-75	-0-	499	2	15	9	N	14					228
04	570	N	470	-0-	-100	-0-	459	2	11	9	N	10	179	1			59

MONIQUE WELL #: 1 RRCID -> 104270 COMPL. DATE 12/12/1982 TOTAL DEPTH 12730 PERF.12638 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					60
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					60
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					60
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					60
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					60
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					60

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAROLYN "A" WELL #: 1 RRCID -> 106559 COMPL. DATE 04/13/1983 TOTAL DEPTH 11840 PERF.11511 - 11714

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEANNA WELL #: 1 RRCID -> 114481 COMPL. DATE 12/07/1984 TOTAL DEPTH 10663 PERF.10065 - 10663

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUEHLBRAD WELL #: 1 RRCID -> 117535 COMPL. DATE 05/19/1985 TOTAL DEPTH 12960 PERF.12690 - 12307

11	34 N	34	-0-	-0-	-0-	34	2			N	-0-					36
12	35 N	35	-0-	-0-	-0-	35	2			N	-0-					36
01	33 N	33	-0-	-0-	-0-	33	2			N	-0-					36
02	28 N	15	-0-	-13	-0-	15	2			N	-0-					36
03	31 N	31	-0-	-0-	-0-	31	2			N	-0-					36
04	30 N	30	-0-	-0-	-0-	30	2			N	-0-					36

KATRIN WELL #: 1 RRCID -> 119940 COMPL. DATE 08/16/1984 TOTAL DEPTH 11481 PERF.11022 - 11286

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT WELL #: 1 RRCID -> 128710 COMPL. DATE 05/03/1985 TOTAL DEPTH 12350 PERF.11836 - 12084

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
MAREK, EMIL WELL #: 1 RRCID -> 143400 COMPL. DATE 11/12/1992 TOTAL DEPTH 9040 PERF. 8398 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	867	-0-	-63	-0-	36	1	803	2	N	25					109
							28	9									
12	930	N	883	-0-	-47	-0-	46	1	797	2	N	36					145
							40	9									
01	961	N	891	-0-	-70	-0-	41	1	806	2	N	40					185
							44	9									
02	812	N	808	-0-	-4	-0-	754	2	54	9	N	49	175	1			59
03	955	N	955	-0-	-0-	-0-	46	1	886	2	N	21					80
							23	9									
*04	918	N	918	-0-	-0-	-0-	41	1	844	2	N	30	1	8			109
							33	9									

FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

11	0	N	-0-	-0-	-0-	-0-					N	-0-					247
12	124	N	88	-0-	-36	-0-	76	2	12	9	N	11					258
01	1	N	-0-	-0-	-1	-0-					N	-0-					258
02	0	N	-0-	-0-	-0-	-0-					N	-0-					258
03	144	N	144	-0-	-0-	-0-	125	2	19	9	N	17					275
04	0	N	-0-	-0-	-0-	-0-					N	-0-					275

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					39
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					39
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					39
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					39
03	155	N	88	-0-	-67	-0-	88	2			N	-0-					39
04	150	N	112	-0-	-38	-0-	112	2			N	-0-					39

BURKHARDT UNIT WELL #: 1A RRCID -> 148394 COMPL. DATE N/A TOTAL DEPTH 12510 PERF.10956 - 11080

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					54
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					54
01	248	N	137	-0-	-111	-0-	137	2			N	-0-					54
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					54
03	217	N	161	-0-	-56	-0-	161	2			N	-0-					54
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					54

LANGE, ALFRED WELL #: 1 RRCID -> 149636 COMPL. DATE 07/24/1998 TOTAL DEPTH 14801 PERF.11510 - 14801

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1462	-0-	-38	-0-	1417	2	45	9	N	41	193	1			93
12	1550	N	1448	-0-	-102	-0-	1404	2	44	9	N	40					133
01	1581	N	1348	-0-	-233	-0-	1326	2	22	9	N	20					153
02	1372	N	1253	-0-	-119	-0-	1205	2	48	9	N	44					197
03	1457	N	1340	-0-	-117	-0-	1294	2	46	9	N	42	183	1			56
*04	1412	N	1412	-0-	-0-	-0-	1369	2	43	9	N	39					95

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

11	2881	X	2881	-0-	-0-	-0-	2781	2	100	9	N	91					184
12	2855	X	2855	-0-	-0-	-0-	2743	2	112	9	N	102					286
01	2666	X	2655	-0-	-11	-0-	2549	2	106	9	N	96	196	1			186
02	2688	X	2426	-0-	-262	-0-	2329	2	97	9	N	88	194	1			80
03	2976	X	2862	-0-	-114	-0-	2762	2	100	9	N	91					171
04	2880	X	2644	-0-	-236	-0-	2553	2	91	9	N	83					254

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

11	4621	X	4621	-0-	-0-	-0-	4548	2	73	9	N	66	3	8			205
12	4274	X	4274	-0-	-0-	-0-	4202	2	72	9	N	65					270
01	3650	X	3650	-0-	-0-	-0-	3615	2	35	9	N	32	194	1			108
02	4162	X	4162	-0-	-0-	-0-	4089	2	73	9	N	66					174
03	4518	X	4518	-0-	-0-	-0-	4438	2	80	9	N	73					247
*04	4144	X	4144	-0-	-0-	-0-	4091	2	53	9	N	48	1	8			294

LCRA/COA UNIT 2 WELL #: 2OL RRCID -> 154709 COMPL. DATE 04/11/1995 TOTAL DEPTH 15730 PERF. 0 - 15731

11	742	N	742	-0-	-0-	-0-	714	2	28	9	N	25					232
12	899	N	875	-0-	-24	-0-	835	2	40	9	N	36					268
01	806	N	687	-0-	-119	-0-	653	2	34	9	N	31	181	1			118
02	700	N	181	-0-	-519	-0-	173	2	8	9	N	7					125
03	868	N	-0-	-0-	-868	-0-					N	7					132
04	660	N	-0-	-0-	-660	-0-					N	-0-					132

KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

11	1380	N	1168	-0-	-212	-0-	1055	2	113	9	N	103	181	1			79
12	1209	N	1139	-0-	-70	-0-	1021	2	118	9	N	107					186
01	1240	N	1146	-0-	-94	-0-	1034	2	112	9	N	102	179	1			109
02	1092	N	888	-0-	-204	-0-	794	2	94	9	N	85					194
03	1147	N	960	-0-	-187	-0-	841	2	119	9	N	108	178	1			124
04	1110	N	1029	-0-	-81	-0-	933	2	96	9	N	87					211

LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 11/24/1995 TOTAL DEPTH 17033 PERF.11924 - 17033

11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	2480	X	-0-	-0-	-2480	-0-					N	-0-					157
02	2240	X	-0-	-0-	-2240	-0-					N	-0-					157
03	2480	X	34	-0-	-2446	-0-	23	2	11	9	N	10					167
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					167

LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

11	3755	X	3755	-0-	-0-	-0-	3573	2	182	9	N	165	180	1			168
12	3786	X	3786	-0-	-0-	-0-	3621	2	165	9	N	150	189	1			129
01	3950	X	3950	-0-	-0-	-0-	3726	2	224	9	N	204	183	1			150
02	3193	X	3193	-0-	-0-	-0-	3059	2	134	9	N	122					272
03	3448	X	3448	-0-	-0-	-0-	3301	2	147	9	N	134	180	1			226
*04	3124	X	3124	-0-	-0-	-0-	2956	2	168	9	N	153	181	1			198

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1292	-0-	-538	-0-	1251	2	41	9	N	37	184	1	1	8	89
12	1581	N	1443	-0-	-138	-0-	1374	2	69	9	N	63					152
01	1550	N	1137	-0-	-413	-0-	1083	2	54	9	N	49					201
02	1738	N	1738	-0-	-0-	-0-	1696	2	42	9	N	38	184	1			55
03	1720	N	1720	-0-	-0-	-0-	1670	2	50	9	N	45					100
*04	2451	N	2451	-0-	-0-	-0-	2445	2	6	9	N	5					105

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

11	4020	X	4020	-0-	-0-	-0-	576	1	3368	2	N	69	4	8			232
							76	9									
12	4252	X	4252	-0-	-0-	-0-	173	1	3993	2	N	78	196	1			114
							86	9									
01	3875	X	3875	-0-	-0-	-0-	3795	2	80	9	N	73					187
02	2884	X	2884	-0-	-0-	-0-	2816	2	68	9	N	62	190	1			59
03	3353	X	3353	-0-	-0-	-0-	3273	2	80	9	N	73					132
*04	3100	X	3100	-0-	-0-	-0-	3033	2	67	9	N	61	1	8			192

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

11	186	N	186	-0-	-0-	-0-	175	2	11	9	N	10					117
12	163	N	163	-0-	-0-	-0-	155	2	8	9	N	7					124
01	160	N	160	-0-	-0-	-0-	148	2	12	9	N	11					135
02	254	N	254	-0-	-0-	-0-	237	2	17	9	N	15					150
03	339	N	339	-0-	-0-	-0-	309	2	30	9	N	27					177
*04	223	N	223	-0-	-0-	-0-	212	2	11	9	N	10					187

LCRA/COA UNIT 3 WELL #: 3H RRCID -> 160187 COMPL. DATE 08/06/1996 TOTAL DEPTH 16413 PERF.12240 - 16413

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/08/2012 - PLUGGED 03/08/12

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

11	8190	X	7704	-0-	-486	-0-	7264	2	440	9	N	400	545	1			106
12	8091	X	7939	-0-	-152	-0-	7493	2	446	9	N	405	370	1			141
01	8091	X	7764	-0-	-327	-0-	7306	2	458	9	N	416	361	1			196
02	7196	X	6743	-0-	-453	-0-	6334	2	409	9	N	372	365	1			203
03	7967	X	7650	-0-	-317	-0-	7189	2	461	9	N	419	349	1			273
04	7710	X	7199	-0-	-511	-0-	6792	2	407	9	N	370	544	1			99

CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

11	1058	N	1058	-0-	-0-	-0-	1023	2	35	9	N	32					152
12	1178	N	1126	-0-	-52	-0-	1080	2	46	9	N	42					194
01	1081	N	1081	-0-	-0-	-0-	31	1	1030	2	N	18	175	1			37
							20	9									
02	1397	N	1397	-0-	-0-	-0-	61	1	1303	2	N	30					67
							33	9									
03	1431	N	1431	-0-	-0-	-0-	107	1	1273	2	N	46	1	8			112
							51	9									
*04	1098	N	1098	-0-	-0-	-0-	1057	2	41	9	N	37					149

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

MASSEY GRAVES WELL #: 3 RRCID -> 167310 COMPL. DATE 05/03/1981 TOTAL DEPTH 8246 PERF. 7832 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					107
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					107
01	93	N	49	-0-	-44	-0-	49	2			N	-0-					107
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					107
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					107
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					107

MASSEY GRAVES WELL #: 1 RRCID -> 167311 COMPL. DATE 05/03/1981 TOTAL DEPTH 8450 PERF. 7832 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	10	1	88	2	N	-0-					20
12	124	N	92	-0-	-32	-0-	5	1	85	2	N	2					22
							2	9									
01	124	N	81	-0-	-43	-0-	3	1	78	2	N	-0-					22
02	84	N	70	-0-	-14	-0-	70	2			N	-0-					22
03	93	N	74	-0-	-19	-0-	5	1	69	2	N	-0-					22
04	90	N	71	-0-	-19	-0-	5	1	66	2	N	-0-					22

GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF. 10276 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF. 10902 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					75
12	186	N	65	-0-	-121	-0-	65	2			N	-0-					75
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					75
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					75
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					75
04	90	N	28	-0-	-62	-0-	28	2			N	-0-					75

ASHLIE WELL #: 1 RRCID -> 187139 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 10330 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

DANA UNIT WELL #: 1 RRCID -> 210107 COMPL. DATE N/A TOTAL DEPTH 7925 PERF. 7671 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
PAULINE WELL #: 1 RRCID -> 242511 COMPL. DATE 10/01/2008 TOTAL DEPTH 9200 PERF. 8321 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

RENADA UNIT WELL #: 1 RRCID -> 263374 COMPL. DATE 10/15/2010 TOTAL DEPTH 11660 PERF.10829 - 11046

11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					41
12	5	N	3	-0-	-2	-0-	3	2			N	-0-					41
01	22	N	22	-0-	-0-	-0-	14	2	8	9	N	7					48
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					48
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					48
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					48

GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

11	60	N	-0-	-0-	-60	-0-					N	-0-					112
12	93	N	-0-	-0-	-93	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BELLE WELL #: 1H RRCID -> 254199 COMPL. DATE 09/05/2009 TOTAL DEPTH 12200 PERF. 9199 - 12200

11	240	N	-0-	-0-	-240	-0-					N	-0-					16
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					16
01	837	N	155	-0-	-682	-0-	155	2			N	-0-					16
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					16
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					16
04	150	N	109	-0-	-41	-0-	109	2			N	-0-					16

HK ENERGY OPERATING, LLC 341367
MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANCH WELL #: 1 RRCID -> 112571 COMPL. DATE 06/08/1984 TOTAL DEPTH 11900 PERF.11823 - 11209

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2442	-0-	-78	-0-	2407	2	35	9	N	32					184
12	2829	X	2829	-0-	-0-	-0-	2748	2	81	9	N	74	189	1			69
01	2735	X	2735	-0-	-0-	-0-	2663	2	72	9	N	65					134
02	2352	X	2343	-0-	-9	-0-	2298	2	45	9	N	41					175
03	2604	X	1593	-0-	-1011	-0-	1593	2			N	-0-					175
04	2520	N	2040	-0-	-480	-0-	1895	2	145	9	N	132	111	1			196

GOLLEHER WELL #: 1 RRCID -> 114985 COMPL. DATE 12/07/2003 TOTAL DEPTH 12162 PERF.11639 - 14290

11	1170	N	1020	-0-	-150	-0-	1014	2	6	9	N	5					53
12	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					53
01	992	N	962	-0-	-30	-0-	960	2	2	9	N	2					55
02	952	N	943	-0-	-9	-0-	941	2	2	9	N	2					57
03	1023	N	990	-0-	-33	-0-	988	2	2	9	N	2					59
04	930	N	900	-0-	-30	-0-	897	2	3	9	N	3					62

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

11	5880	X	4852	-0-	-1028	-0-	4839	2	13	9	N	12					59
12	5797	X	5695	-0-	-102	-0-	5684	2	11	9	N	10					69
01	5611	X	5454	-0-	-157	-0-	5442	2	12	9	N	11					80
02	5068	X	4972	-0-	-96	-0-	4957	2	15	9	N	14					94
03	DLQ G-10		5505	-0-	5505	5505	5493	2	12	9	N	11					105
04	DLQ G-10		5258	-0-	5258	10763	5245	2	13	9	N	12					117

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

11	1440	N	1395	-0-	-45	-0-	1166	2	229	9	N	208	183	1			145
12	1457	N	1392	-0-	-65	-0-	1190	2	202	9	N	184	197	1			132
01	1313	N	1313	-0-	-0-	-0-	1104	2	209	9	N	190	193	1			129
02	1316	N	1020	-0-	-296	-0-	856	2	164	9	N	149	184	1			94
03	1395	N	1108	-0-	-287	-0-	926	2	182	9	N	165	169	1			90
*04	2229	N	2229	-0-	-0-	-0-	2039	2	190	9	N	173	189	1			74

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

11	4590	X	1157	-0-	-3433	-0-	1001	2	156	9	N	142					194
12	9166	X	9166	-0-	-0-	-0-	8891	2	275	9	N	250	385	1			59
01	4879	X	4879	-0-	-0-	-0-	4739	2	140	9	N	127					186
02	3829	X	3829	-0-	-0-	-0-	3719	2	110	9	N	100	177	1			109
03	DLQ G-10		3993	-0-	3993	3993	3870	2	123	9	N	112	189	1			32
04	DLQ G-10		3637	-0-	3637	7630	3532	2	105	9	N	95					127

BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

11	4530	X	2656	-0-	-1874	-0-	2612	2	44	9	N	40	187	1			45
12	4619	X	4403	-0-	-216	-0-	4284	2	119	9	N	108	98	1			55
01	4851	X	4851	-0-	-0-	-0-	4774	2	77	9	N	70	73	1			52
02	4300	X	4300	-0-	-0-	-0-	4234	2	66	9	N	60					112
03	DLQ G-10		4737	-0-	4737	4737	4654	2	83	9	N	75					187
04	DLQ G-10		4491	-0-	4491	9228	4412	2	79	9	N	72	182	1			77

MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

11	4560	X	3576	-0-	-984	-0-	3509	2	67	9	Y	61	164	1			35
12	4433	X	4195	-0-	-238	-0-	4120	2	75	9	Y	68					103
01	4340	X	3717	-0-	-623	-0-	3636	2	81	9	Y	74					177
02	3640	X	3314	-0-	-326	-0-	3244	2	70	9	Y	64	167	1			74
03	DLQ G-10		3642	-0-	3642	3642	3554	2	88	9	Y	80					154
04	DLQ G-10		3617	-0-	3617	7259	3565	2	52	9	Y	47	162	1			39

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					139
12	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					139
01	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					139
02	1316	N	1239	-0-	-77	-0-	1239	2			N	-0-					139
03	1426	N	1261	-0-	-165	-0-	1261	2			N	-0-					139
04	1380	N	1144	-0-	-236	-0-	1144	2			N	-0-					139

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3533	X	3533	-0-	-0-	-0-	3508	2	25	9	N	23					82
12	4081	X	4081	-0-	-0-	-0-	4046	2	35	9	N	32					114
01	3836	X	3836	-0-	-0-	-0-	3801	2	35	9	N	32	126	1			20
02	3481	X	3481	-0-	-0-	-0-	3449	2	32	9	N	29					49
03	3729	X	3729	-0-	-0-	-0-	3698	2	31	9	N	28					77
*04	3621	X	3621	-0-	-0-	-0-	3601	2	20	9	N	18					95

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	974	2	61	9	N	55	145	1			65
12	992	N	989	-0-	-3	-0-	934	2	55	9	N	50					115
01	899	N	845	-0-	-54	-0-	801	2	44	9	N	40					155
02	980	N	718	-0-	-262	-0-	678	2	40	9	N	36					191
03	992	N	750	-0-	-242	-0-	716	2	34	9	N	31	178	1			44
04	810	N	810	-0-	-0-	-0-	771	2	39	9	N	35					79

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2544	-0-	-6	-0-	2420	2	124	9	N	113	178	1			40
12	2542	N	2428	-0-	-114	-0-	2333	2	95	9	N	86	89	1			37
01	2511	N	2349	-0-	-162	-0-	2233	2	116	9	N	105					142
02	2380	N	2024	-0-	-356	-0-	1981	2	43	9	N	39					181
03	2513	N	2513	-0-	-0-	-0-	2386	2	127	9	N	115	176	1			120
*04	2327	N	2327	-0-	-0-	-0-	2215	2	112	9	N	102	192	1			30

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1560	-0-	-900	-0-	1560	2			N	-0-					108
12	2294	N	2294	-0-	-0-	-0-	2293	2	1	9	N	1					109
01	1649	N	1649	-0-	-0-	-0-	1648	2	1	9	N	1					110
02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					110
03	2294	N	1966	-0-	-328	-0-	1960	2	6	9	N	5					115
04	1590	N	531	-0-	-1059	-0-	530	2	1	9	N	1					116

RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1726	-0-	-134	-0-	1726	2			N	-0-					-0-
12	1984	N	1786	-0-	-198	-0-	1786	2			N	-0-					-0-
01	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
04	1980	N	1979	-0-	-1	-0-	1979	2			N	-0-					-0-

VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	-0-	939	2	10	9	Y	9	17	1			4
12	930	N	840	-0-	-90	-0-	829	2	11	9	Y	10					14
01	899	N	712	-0-	-187	-0-	709	2	3	9	Y	3					17
02	896	N	875	-0-	-21	-0-	873	2	2	9	Y	2	13	1			6
03	DLQ G-10		830	-0-	830	830	830	2			Y	-0-					6
04	DLQ G-10		872	-0-	872	1702	849	2	23	9	Y	21	22	1			5

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38	-0-	82	2			N	-0-					109
12	124	N	71	-0-	-53	-0-	71	2			N	-0-					109
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					109
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					109
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					109
04	60	N	53	-0-	-7	-0-	53	2			N	-0-	85	1			24

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43	-0-	177	2	20	9	N	18					130
12	248	N	206	-0-	-42	-0-	180	2	26	9	N	24					154
01	217	N	217	-0-	-0-	-0-	186	2	31	9	N	28					182
02	196	N	195	-0-	-1	-0-	171	2	24	9	N	22					204
03	221	N	221	-0-	-0-	-0-	192	2	29	9	N	26	173	1			57
04	210	N	190	-0-	-20	-0-	166	2	24	9	N	22					79

KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	390	-0-	-90	-0-	390	2			N	-0-					127
12	496	N	447	-0-	-49	-0-	437	2	10	9	N	9	96	1			40
01	434	N	395	-0-	-39	-0-	387	2	8	9	N	7					47
02	450	N	450	-0-	-0-	-0-	441	2	9	9	N	8					55
03	473	N	473	-0-	-0-	-0-	463	2	10	9	N	9					64
*04	462	N	462	-0-	-0-	-0-	455	2	7	9	N	6					70

EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	432	2	8	9	N	7	52	1			44
12	478	N	478	-0-	-0-	-0-	471	2	7	9	N	6					50
01	472	N	472	-0-	-0-	-0-	461	2	11	9	N	10					60
02	420	N	409	-0-	-11	-0-	396	2	13	9	N	12					72
03	465	N	460	-0-	-5	-0-	449	2	11	9	N	10					82
*04	456	N	456	-0-	-0-	-0-	447	2	9	9	N	8					90

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4736	-0-	-304	-0-	4736	2			N	-0-					-0-
12	5208	X	4451	-0-	-757	-0-	4451	2			N	-0-					-0-
01	5208	X	4511	-0-	-697	-0-	4511	2			N	-0-					-0-
02	4648	X	4498	-0-	-150	-0-	4498	2			N	-0-					-0-
03	DLQ G-10		5056	-0-	5056	5056	5056	2			N	-0-					-0-
04	DLQ G-10		4913	-0-	4913	9969	4913	2			N	-0-					-0-

BUTH WELL #: 1H RRCID -> 195008 COMPL. DATE 08/15/2002 TOTAL DEPTH 16613 PERF.10435 - 16613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYMAN UNIT WELL #: 1H RRCID -> 195708 COMPL. DATE 06/07/2003 TOTAL DEPTH N/A PERF.14094 - 20032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3995	-0-	-265	-0-	3995	2			N	-0-					-0-
12	4154	X	3840	-0-	-314	-0-	3840	2			N	-0-					-0-
01	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					-0-
02	3724	X	3488	-0-	-236	-0-	3488	2			N	-0-					-0-
03	DLQ G-10		3882	-0-	3882	3882	3882	2			N	-0-					-0-
04	DLQ G-10		3362	-0-	3362	7244	3362	2			N	-0-					-0-

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3809	-0-	-631	-0-	3809	2			N	-0-					-0-
12	4588	X	3879	-0-	-709	-0-	3879	2			N	-0-					-0-
01	3875	X	2008	-0-	-1867	-0-	2008	2			N	-0-					-0-
02	3556	X	1526	-0-	-2030	-0-	1526	2			N	-0-					-0-
03	DLQ G-10		1551	-0-	1551	1551	1551	2			N	-0-					-0-
04	DLQ G-10		3603	-0-	3603	5154	3603	2			N	-0-					-0-

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7059	X	7059	-0-	-0-	-0-	7059	2			N	-0-					-0-
12	4764	X	4764	-0-	-0-	-0-	4764	2			N	-0-					-0-
01	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
02	2408	X	1432	-0-	-976	-0-	1432	2			N	-0-					-0-
03	6031	X	6031	-0-	-0-	-0-	6031	2			N	-0-					-0-
*04	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF.14778 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	568	-0-	-122	-0-	568	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
03	868	N	713	-0-	-155	-0-	713	2			N	-0-					-0-
04	840	N	554	-0-	-286	-0-	554	2			N	-0-					-0-

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF.13118 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1953	-0-	-297	-0-	1953	2			N	-0-					60
12	2263	N	1800	-0-	-463	-0-	1800	2			N	-0-					60
01	2139	N	2122	-0-	-17	-0-	2122	2			N	-0-					60
02	2012	N	2012	-0-	-0-	-0-	2003	2	9	9	N	8					68
03	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					68
04	2040	N	1784	-0-	-256	-0-	1782	2	2	9	N	2					70

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3763	-0-	-227	-0-	3763	2			N	-0-					-0-
12	4154	X	3852	-0-	-302	-0-	3852	2			N	-0-					-0-
01	4154	X	3224	-0-	-930	-0-	3224	2			N	-0-					-0-
02	3752	X	2902	-0-	-850	-0-	2902	2			N	-0-					-0-
03	DLQ G-10		3557	-0-	3557	3557	3557	2			N	-0-					-0-
04	DLQ G-10		3313	-0-	3313	6870	3313	2			N	-0-					-0-

WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					33
12	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					33
01	5315	X	5315	-0-	-0-	-0-	5315	2			N	-0-					33
02	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					33
03	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					33
*04	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					33

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
03	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
*04	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1579	-0-	-131	-0-	1579	2			N	-0-					-0-
12	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
01	1612	N	1506	-0-	-106	-0-	1506	2			N	-0-					-0-
02	1484	N	1057	-0-	-427	-0-	1057	2			N	-0-					-0-
03	1922	N	1191	-0-	-731	-0-	1191	2			N	-0-					-0-
04	1470	N	972	-0-	-498	-0-	972	2			N	-0-					-0-

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4025	-0-	-355	-0-	4025	2			N	-0-					-0-
12	4402	X	4251	-0-	-151	-0-	4251	2			N	-0-					-0-
01	4402	X	4344	-0-	-58	-0-	4344	2			N	-0-					-0-
02	3808	X	3573	-0-	-235	-0-	3573	2			N	-0-					-0-
03	DLQ G-10		4299	-0-	4299	4299	4299	2			N	-0-					-0-
04	DLQ G-10		4025	-0-	4025	8324	4025	2			N	-0-					-0-

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5884	X	5884	-0-	-0-	-0-	5884	2			N	-0-					25
12	6222	X	6222	-0-	-0-	-0-	6222	2			N	-0-					25
01	6785	X	6785	-0-	-0-	-0-	6785	2			N	-0-					25
02	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					25
03	4816	X	4816	-0-	-0-	-0-	4816	2			N	-0-					25
*04	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					25

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3816	-0-	-144	-0-	3816	2			N	-0-					-0-
12	4092	X	3826	-0-	-266	-0-	3826	2			N	-0-					-0-
01	4061	X	3823	-0-	-238	-0-	3823	2			N	-0-					-0-
02	3640	X	3309	-0-	-331	-0-	3309	2			N	-0-					-0-
03	DLQ G-10		3908	-0-	3908	3908	3908	2			N	-0-					-0-
04	DLQ G-10		3564	-0-	3564	7472	3564	2			N	-0-					-0-

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					-0-
12	5618	X	5618	-0-	-0-	-0-	5618	2			N	-0-					-0-
01	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-
02	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-					-0-
03	5654	X	5654	-0-	-0-	-0-	5654	2			N	-0-					-0-
*04	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	433	-0-	-4547	-0-	433	2			N	-0-					-0-
12	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
01	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-					-0-
02	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-
03	DLQ G-10		4484	-0-	4484	4484	4484	2			N	-0-					-0-
04	DLQ G-10		3518	-0-	3518	8002	3518	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7960	-0-	-1430	-0-	7960	2			N	-0-					-0-
12	9579	X	9017	-0-	-562	-0-	9017	2			N	-0-					-0-
01	8711	X	8199	-0-	-512	-0-	8199	2			N	-0-					-0-
02	7868	X	7355	-0-	-513	-0-	7355	2			N	-0-					-0-
03	DLQ G-10		7722	-0-	7722	7722	7722	2			N	-0-					-0-
04	DLQ G-10		6759	-0-	6759	14481	6759	2			N	-0-					-0-

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4386	-0-	-1524	-0-	4386	2			N	-0-					-0-
12	5456	X	5298	-0-	-158	-0-	5298	2			N	-0-					-0-
01	5115	X	4305	-0-	-810	-0-	4305	2			N	-0-					-0-
02	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-
03	DLQ G-10		4392	-0-	4392	4392	4392	2			N	-0-					-0-
04	DLQ G-10		4901	-0-	4901	9293	4901	2			N	-0-					-0-

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4830	-0-	-330	-0-	4830	2			N	-0-					-0-
12	5518	X	4934	-0-	-584	-0-	4934	2			N	-0-					-0-
01	5518	X	4672	-0-	-846	-0-	4672	2			N	-0-					-0-
02	4984	X	3961	-0-	-1023	-0-	3961	2			N	-0-					-0-
03	DLQ G-10		4236	-0-	4236	4236	4236	2			N	-0-					-0-
04	DLQ G-10		4988	-0-	4988	9224	4988	2			N	-0-					-0-

BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7971	-0-	-729	-0-	7971	2			N	-0-					-0-
12	8990	X	8949	-0-	-41	-0-	8949	2			N	-0-					-0-
01	9141	X	9141	-0-	-0-	-0-	9141	2			N	-0-					-0-
02	8533	X	8533	-0-	-0-	-0-	8533	2			N	-0-					-0-
03	DLQ G-10		7665	-0-	7665	7665	7665	2			N	-0-					-0-
04	DLQ G-10		8110	-0-	8110	15775	8110	2			N	-0-					-0-

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16410	X	12324	-0-	-4086	-0-	12324	2			N	-0-					-0-
12	16957	X	12383	-0-	-4574	-0-	12383	2			N	-0-					-0-
01	16337	X	14785	-0-	-1552	-0-	14785	2			N	-0-					-0-
02	14421	X	14421	-0-	-0-	-0-	14421	2			N	-0-					-0-
03	DLQ G-10		12898	-0-	12898	12898	12898	2			N	-0-					-0-
04	DLQ G-10		12515	-0-	12515	25413	12515	2			N	-0-					-0-

W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	11646	-0-	-1254	-0-	11646	2			N	-0-					-0-
12	13330	X	12139	-0-	-1191	-0-	12139	2			N	-0-					-0-
01	13299	X	11334	-0-	-1965	-0-	11334	2			N	-0-					-0-
02	11760	X	10036	-0-	-1724	-0-	10036	2			N	-0-					-0-
03	DLQ G-10		10472	-0-	10472	10472	10472	2			N	-0-					-0-
04	DLQ G-10		11170	-0-	11170	21642	11170	2			N	-0-					-0-

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6714	X	6714	-0-	-0-	-0-	6714	2			N	-0-					-0-
12	6293	X	5871	-0-	-422	-0-	5871	2			N	-0-					-0-
01	5952	X	4400	-0-	-1552	-0-	4400	2			N	-0-					-0-
02	6272	X	3387	-0-	-2885	-0-	3387	2			N	-0-					-0-
03	DLQ G-10		3883	-0-	3883	3883	3883	2			N	-0-					-0-
04	DLQ G-10		3058	-0-	3058	6941	3058	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	19751	-0-	-1459	-0-	19751	2			N	-0-					-0-
12	21917	X	19095	-0-	-2822	-0-	19095	2			N	-0-					-0-
01	21917	X	18219	-0-	-3698	-0-	18219	2			N	-0-					-0-
02	18424	X	16071	-0-	-2353	-0-	16071	2			N	-0-					-0-
03	DLQ G-10		16981	-0-	16981	16981	16981	2			N	-0-					-0-
04	DLQ G-10		16673	-0-	16673	33654	16673	2			N	-0-					-0-

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15990	X	9088	-0-	-6902	-0-	9088	2			N	-0-					-0-
12	16523	X	12855	-0-	-3668	-0-	12855	2			N	-0-					-0-
01	16523	X	11596	-0-	-4927	-0-	11596	2			N	-0-					-0-
02	10528	X	10528	-0-	-0-	-0-	10528	2			N	-0-					-0-
03	DLQ G-10		7985	-0-	7985	7985	7985	2			N	-0-					-0-
04	DLQ G-10		11420	-0-	11420	19405	11420	2			N	-0-					-0-

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20040	X	18013	-0-	-2027	-0-	18013	2			N	-0-					-0-
12	20708	X	17005	-0-	-3703	-0-	17005	2			N	-0-					-0-
01	20708	X	16992	-0-	-3716	-0-	16992	2			N	-0-					-0-
02	18228	X	15297	-0-	-2931	-0-	15297	2			N	-0-					-0-
03	DLQ G-10		15959	-0-	15959	15959	15959	2			N	-0-					-0-
04	DLQ G-10		14936	-0-	14936	30895	14936	2			N	-0-					-0-

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480	X	13832	-0-	-1648	-0-	13832	2			N	-0-					-0-
12	18600	X	12120	-0-	-6480	-0-	12120	2			N	-0-					-0-
01	18600	X	15980	-0-	-2620	-0-	15980	2			N	-0-					-0-
02	16800	X	11488	-0-	-5312	-0-	11488	2			N	-0-					-0-
03	DLQ G-10		12436	-0-	12436	12436	12436	2			N	-0-					-0-
04	DLQ G-10		12969	-0-	12969	25405	12969	2			N	-0-					-0-

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22560	X	19954	-0-	-2606	-0-	19954	2			N	-0-					-0-
12	23312	X	21061	-0-	-2251	-0-	21061	2			N	-0-					-0-
01	23002	X	20211	-0-	-2791	-0-	20211	2			N	-0-					-0-
02	20384	X	18268	-0-	-2116	-0-	18268	2			N	-0-					-0-
03	DLQ G-10		19786	-0-	19786	19786	19786	2			N	-0-					-0-
04	DLQ G-10		21816	-0-	21816	41602	21816	2			N	-0-					-0-

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23280	X	15253	-0-	-8027	-0-	15253	2			N	-0-					-0-
12	24056	X	20731	-0-	-3325	-0-	20731	2			N	-0-					-0-
01	24056	X	17500	-0-	-6556	-0-	17500	2			N	-0-					-0-
02	20188	X	17603	-0-	-2585	-0-	17603	2			N	-0-					-0-
03	DLQ G-10		16437	-0-	16437	16437	16437	2			N	-0-					-0-
04	DLQ G-10		16728	-0-	16728	33165	16728	2			N	-0-					-0-

HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	20210	-0-	-310	-0-	20210	2			N	-0-					-0-
12	21204	X	19492	-0-	-1712	-0-	19492	2			N	-0-					-0-
01	21855	X	19076	-0-	-2779	-0-	19076	2			N	-0-					-0-
02	19740	X	17301	-0-	-2439	-0-	17301	2			N	-0-					-0-
03	DLQ G-10		18855	-0-	18855	18855	18855	2			N	-0-					-0-
04	DLQ G-10		18111	-0-	18111	36966	18111	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8375	-0-	8375	24161	8375	2			N	-0-					-0-
12	DLQ G-10		8488	-0-	8488	32649	8488	2			N	-0-					-0-
01	40819	X	8170	-0-	-32649	-0-	8170	2			N	-0-					-0-
02	7840	X	6484	-0-	-1356	-0-	6484	2			N	-0-					-0-
03	8680	X	7553	-0-	-1127	-0-	7553	2			N	-0-					-0-
*04	8507	X	8507	-0-	-0-	-0-	8507	2			N	-0-					-0-

BAX UNIT WELL #: 1H RRCID -> 247339 COMPL. DATE 11/18/2008 TOTAL DEPTH 14395 PERF.14061 - 20855

11	39720	X	-0-	-0-	-39720	-0-					N	-0-					-0-
12	41044	X	-0-	-0-	-41044	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

11	11400	X	10517	-0-	-883	-0-	10473	2	44	9	N	40					185
12	12586	X	11398	-0-	-1188	-0-	11357	2	41	9	N	37	190	1			32
01	12586	X	9858	-0-	-2728	-0-	9823	2	35	9	N	32					64
02	11368	X	8421	-0-	-2947	-0-	8387	2	34	9	N	31					95
03	DLQ G-10		8144	-0-	8144	8144	8112	2	32	9	N	29					124
04	DLQ G-10		7034	-0-	7034	15178	6984	2	50	9	N	45					169

LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

11	45660	X	37755	-0-	-7905	-0-	37755	2			N	-0-					-0-
12	47182	X	35271	-0-	-11911	-0-	35271	2			N	-0-					-0-
01	45322	X	40213	-0-	-5109	-0-	40213	2			N	-0-					-0-
02	40936	X	34467	-0-	-6469	-0-	34467	2			N	-0-					-0-
03	DLQ G-10		41828	-0-	41828	41828	41828	2			N	-0-					-0-
04	DLQ G-10		36853	-0-	36853	78681	36853	2			N	-0-					-0-

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

11	2247	X	2247	-0-	-0-	-0-	1936	2	311	9	N	283	378	1			57
12	2234	X	2234	-0-	-0-	-0-	1934	2	300	9	N	273	193	1			137
01	2201	X	2032	-0-	-169	-0-	1790	2	242	9	N	220	190	1			167
02	2449	X	2449	-0-	-0-	-0-	2225	2	224	9	N	204	189	1			182
03	2201	X	1706	-0-	-495	-0-	1506	2	200	9	N	182	189	1			175
04	1980	N	1871	-0-	-109	-0-	1597	2	274	9	N	249	372	1			52

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

11	7860	X	6691	-0-	-1169	-0-	6691	2			N	-0-					-0-
12	8122	X	6375	-0-	-1747	-0-	6375	2			N	-0-					-0-
01	8122	X	6066	-0-	-2056	-0-	6066	2			N	-0-					-0-
02	7252	X	5160	-0-	-2092	-0-	5160	2			N	-0-					-0-
03	DLQ G-10		4957	-0-	4957	4957	4957	2			N	-0-					-0-
04	DLQ G-10		5506	-0-	5506	10463	5506	2			N	-0-					-0-

WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

11	2016	N	2016	-0-	-0-	-0-	1941	2	75	9	N	68					190
12	1854	N	1854	-0-	-0-	-0-	1774	2	80	9	N	73	198	1			65
01	1664	N	1664	-0-	-0-	-0-	1570	2	94	9	N	85					150
02	715	N	715	-0-	-0-	-0-	650	2	65	9	N	59	180	1			29
03	737	N	737	-0-	-0-	-0-	675	2	62	9	N	56					85
*04	1208	N	1208	-0-	-0-	-0-	1140	2	68	9	N	62					147

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31050	X	23495	-0-	-7555	-0-	21985	2	1510	9	N	1373	1266	1			353
12	32085	X	23741	-0-	-8344	-0-	22182	2	1559	9	N	1417	1439	1			331
01	30938	X	20741	-0-	-10197	-0-	19279	2	1462	9	N	1329	1438	1			222
02	27944	X	17211	-0-	-10733	-0-	15989	2	1222	9	N	1111	1077	1			256
03	DLQ G-10		17066	-0-	17066	17066	15715	2	1351	9	N	1228	1065	1			419
04	DLQ G-10		16230	-0-	16230	33296	14920	2	1310	9	N	1191	1418	1			192

HEISEY VENTURES, INC. 373560
FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

THOMAS RANCH WELL #: 1H RRCID -> 173280 COMPL. DATE 03/26/1999 TOTAL DEPTH 14720 PERF.14607 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2819	X	2819	-0-	-0-	-0-	2818	2	1	9	N	1	1	8			-0-
12	2790	X	2732	-0-	-58	-0-	2732	2			N	-0-					-0-
01	2790	X	2740	-0-	-50	-0-	2740	2			N	-0-					-0-
02	2632	N	2465	-0-	-167	-0-	2465	2			N	-0-					-0-
03	2728	N	2700	-0-	-28	-0-	2699	2	1	9	N	1	1	8			-0-
04	2640	N	2617	-0-	-23	-0-	2617	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
QUE PASA "A" WELL #: 1H RRCID -> 151732 COMPL. DATE 09/21/1994 TOTAL DEPTH 17733 PERF.12360 - 16225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3535	-0-	-215	-0-	3515	3	20	9	N	18					250
12	3875	X	3678	-0-	-197	-0-	3664	3	14	9	N	13					263
01	3875	X	3613	-0-	-262	-0-	3602	3	11	9	N	10					273
02	3500	X	3251	-0-	-249	-0-	3244	2	7	9	N	6	198	1			81
*03	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					81
*04	3357	X	3357	-0-	-0-	-0-					N	-0-					81

QUINN S/T WELL #: 1H RRCID -> 152965 COMPL. DATE 11/29/1996 TOTAL DEPTH 15909 PERF.13085 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4094	-0-	4094	10411	4094	3			Y	-0-					25
12	15027	X	4616	-0-	-10411	-0-	4616	3			Y	-0-					25
01	4670	X	4670	-0-	-0-	-0-	4670	3			Y	-0-					25
02	3696	X	2171	-0-	-1525	-0-	2170	3	1	9	Y	1	1	8			25
*03	4092	X	3768	-0-	-324	-0-	3768	2			Y	-0-					25
*04	4785	X	4785	-0-	-0-	-0-					Y	-0-					25

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2681	-0-	-199	-0-	2681	3			N	-0-					13
12	2945	X	2579	-0-	-366	-0-	2579	3			N	-0-					13
01	2679	X	2679	-0-	-0-	-0-	2679	3			N	-0-					13
02	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					13
03	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					13
04	2580	N	2480	-0-	-100	-0-	2480	2			N	-0-					13

MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2666	X	2666	-0-	-0-	-0-	2666	3			N	-0-					40
12	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					40
01	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					40
02	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					40
03	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					40
*04	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					40

ROBINSON "B" WELL #: 2H RRCID -> 161900 COMPL. DATE 31/19/1997 TOTAL DEPTH 16654 PERF.13155 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	831	-0-	-219	-0-	831	3			N	-0-					20
12	1054	N	785	-0-	-269	-0-	785	3			N	-0-					20
01	1023	N	830	-0-	-193	-0-	828	3	2	9	N	2					22
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-					22
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					22
*04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					22

QUE PASA "C" WELL #: 3H RRCID -> 163246 COMPL. DATE 04/27/1997 TOTAL DEPTH 16237 PERF.13382 - 16327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	83	-0-	-127	-0-	83	3			Y	-0-					1
12	217	X	190	-0-	-27	-0-	190	3			Y	-0-					1
01	217	X	91	-0-	-126	-0-	91	3			Y	-0-					1
02	176	X	176	-0-	-0-	-0-	176	2			Y	-0-					1
*03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1
*04	139	N	139	-0-	-0-	-0-					Y	-0-					1

QUE PASA "D" WELL #: 4H RRCID -> 164025 COMPL. DATE 07/01/1997 TOTAL DEPTH 15820 PERF.12762 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					112
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					112
01	434	N	388	-0-	-46	-0-	386	2	2	9	N	2					114
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-	77	1			37
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					37
04	390	N	339	-0-	-51	-0-	339	2			N	-0-					37

HOUSTON GULF ENERGY CORPORATION 402723
QUARRY OL WELL #: 1H RRCID -> 162967 COMPL. DATE 01/29/2003 TOTAL DEPTH 18587 PERF.14080 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
IMPETRO OPERATING LLC 423519
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2108	N	2108	-0-	-0-	-0-	2073	2	35	9	N	32					168
12	1950	N	1950	-0-	-0-	-0-	1914	2	36	9	N	33	1	8			200
01	1994	N	1994	-0-	-0-	-0-	1968	2	26	9	N	24	179	1			45
02	1790	N	1790	-0-	-0-	-0-	1753	2	37	9	N	34					79
03	1941	N	1941	-0-	-0-	-0-	1913	2	28	9	N	25					104
*04	1287	N	1287	-0-	-0-	-0-	1265	2	22	9	N	20					124

JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENEX PETROLEUM CORPORATION 431135
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

11	INC G-10		4100	-0-	4100	40441	4100	2			N	-0-					-0-
12	INC G-10		4223	-0-	4223	44664	4223	2			N	-0-					-0-
01	INC G-10		4161	-0-	4161	48825	4161	2			N	-0-					-0-
02	INC G-10		3834	-0-	3834	52659	3834	2			N	-0-					-0-
03	DLQ G-10		3731	-0-	3731	56390	3731	2			N	-0-					-0-
04	DLQ G-10		3472	-0-	3472	59862	3472	2			N	-0-					-0-

JILPETCO, INC. 432469
SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-

FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

11	2280	N	1300	-0-	-980	-0-	1300	2			N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
02	1204	N	728	-0-	-476	-0-	728	2			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*04	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

KILLAM OIL CO., LTD. 460054
SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

11	390	N	327	-0-	-63	-0-	19	1	308	2	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	21	1	322	2	N	-0-					-0-
01	403	N	339	-0-	-64	-0-	20	1	319	2	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	17	1	286	2	N	-0-					-0-
03	341	N	285	-0-	-56	-0-	16	1	269	2	N	-0-					-0-
04	330	N	3	-0-	-327	-0-	3	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LAMA ENERGY, L.L.C. 483894
ZIMMERHANZEL, EDWIN WELL #: 1 RRCID -> 174015 COMPL. DATE N/A TOTAL DEPTH 7559 PERF. 6670 - 7229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					48
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					48
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					48
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					48
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					48
04	14	N	12	-0-	-2	-0-	12	3			N	-0-					48

LANDMARK EXPLORATION INC. 484645
CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	845	2	58	9	N	53	1	8			161
12	1218	N	1218	-0-	-0-	-0-	994	2	224	9	N	204	174	1			191
01	977	N	977	-0-	-0-	-0-	934	2	43	9	N	39	174	1	1	8	55
02	840	N	786	-0-	-54	-0-	785	2	1	9	N	1					56
03	1292	N	1292	-0-	-0-	-0-	1116	2	176	9	N	160	177	1			39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LEEXUS OIL LLC 495350
HAWN WELL #: 1 RRCID -> 083554 COMPL. DATE 06/22/1979 TOTAL DEPTH 8940 PERF. 8290 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF. 11333 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	562	-0-	-158	-0-	16	1	412	2	N	72	160	1			43
							55	5	79	9							
12	651	N	402	-0-	-249	-0-	11	1	279	2	N	77					120
							27	5	85	9							
01	775	N	651	-0-	-124	-0-	12	1	284	2	N	68					188
							280	5	75	9							
02	532	N	397	-0-	-135	-0-	8	1	193	2	N	28	181	1	1	8	34
							165	5	31	9							
03	605	N	605	-0-	-0-	-0-	10	1	231	2	N	88					122
							267	5	97	9							
04	630	N	415	-0-	-215	-0-	13	1	310	2	N	64					186
							22	5	70	9							

STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4994	X	3290	-0-	-1704	-0-	107	1	2647	2	N	487	525	1	3	8	189
							536	9									
12	3172	X	3172	-0-	-0-	-0-	120	1	2791	2	N	237	182	1	4	8	240
							261	9									
01	3029	X	3029	-0-	-0-	-0-	114	1	2564	2	N	319	368	1	3	8	188
							351	9									
02	2908	X	2908	-0-	-0-	-0-	103	1	2399	2	N	369	377	1	2	8	178
							406	9									
03	3007	X	2913	-0-	-94	-0-	109	1	2539	2	N	241	180	1	4	8	235
							265	9									
*04	3192	X	3192	-0-	-0-	-0-	116	1	2756	2	N	291	2	8			524
							320	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF.11175 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3330	-0-	-0-	-0-	117	1	3150	2	N	57	7	8			138
							63	9									
12	2821	X	-0-	-0-	-2821	-0-					N	66	7	8			197
01	2821	X	2517	-0-	-304	-0-	94	1	2395	2	N	25	195	1	3	8	24
							28	9									
02	3767	X	3767	-0-	-0-	-0-	134	1	3539	2	N	85					109
							94	9									
03	2821	X	2192	-0-	-629	-0-	79	1	2063	2	N	45	12	8			142
							50	9									
04	2730	X	1027	-0-	-1703	-0-	36	1	977	2	N	13	1	8			154
							14	9									

CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

11	14B2 EXT	-0-	-0-	-0-	9455						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	9455						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	9455						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	9455						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9455						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	9455						N	-0-					-0-

ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553

11	1620	N	1218	-0-	-402	-0-	75	1	1141	2	N	2	2	8			100
							2	9									
12	1581	N	1525	-0-	-56	-0-	99	1	1422	2	N	4	3	8			101
							4	9									
01	1457	N	582	-0-	-875	-0-	37	1	534	2	N	10					111
							11	9									
02	1148	N	469	-0-	-679	-0-	28	1	441	2	N	-0-					111
03	1519	N	480	-0-	-1039	-0-	30	1	449	2	N	1	1	8			111
							1	9									
*04	962	N	962	-0-	-0-	-0-	61	1	894	2	N	6	2	8			115
							7	9									

WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

11	90	N	59	-0-	-31	-0-	38	1	18	2	N	3					121
							3	9									
12	62	N	62	-0-	-0-	-0-	40	1	18	2	N	4					125
							4	9									
01	62	N	34	-0-	-28	-0-	23	1	11	2	N	-0-					125
02	82	N	82	-0-	-0-	-0-	55	1	25	2	N	2					127
							2	9									
03	91	N	91	-0-	-0-	-0-	58	1	27	2	N	5					132
							6	9									
*04	76	N	76	-0-	-0-	-0-	51	1	21	2	N	4					136
							4	9									

CARMEAN, MRS. JOHN N. WELL #: 1 RRCID -> 160844 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7849 - 8458

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					16
12	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					16
01	31	N	28	-0-	-3	-0-	3	1	24	2	N	1	1	8			16
							1	9									
02	55	N	55	-0-	-0-	-0-	3	1	51	2	N	1	1	8			16
							1	9									
03	62	N	53	-0-	-9	-0-	3	1	50	2	N	-0-					16
*04	52	N	52	-0-	-0-	-0-	3	1	49	2	N	-0-					16

STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	4					9

HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	104	-0-	-166	-0-	4	1	100	2	N	-0-					266
12	186	N	38	-0-	-148	-0-	1	1	37	2	N	-0-					266
01	93	N	74	-0-	-19	-0-	1	1	36	2	N	34	4	8			296
							37	9									
02	84	N	79	-0-	-5	-0-	2	1	53	2	N	22	6	8			312
							24	9									
03	36	N	36	-0-	-0-	-0-	2	1	22	2	N	11	177	1	5	8	141
							12	9									
04	60	N	25	-0-	-35	-0-	1	1	5	2	N	17	5	8			153
							19	9									

ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF.11699 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					106
12	89	N	89	-0-	-0-	-0-	3	1	86	2	N	-0-					106
01	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					106
02	84	N	53	-0-	-31	-0-	2	1	51	2	N	-0-					106
03	93	N	52	-0-	-41	-0-	2	1	50	2	N	-0-					106
*04	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					106

RAY, ONNIE UNIT WELL #: 1 RRCID -> 214794 COMPL. DATE N/A TOTAL DEPTH 9258 PERF. 9278 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PASEUR WELL #: 1 RRCID -> 215102 COMPL. DATE N/A TOTAL DEPTH 9132 PERF. 9120 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LONESTAR OPERATING, LLC 507495
PETERS UNIT WELL #: 2 RRCID -> 219039 COMPL. DATE N/A TOTAL DEPTH 14290 PERF. 9346 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					186
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					186
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					186
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					186
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					186
04	60	N	56	-0-	-4	-0-	17	3	39	9	N	35	35	1			186

MARTINEAU PETROLEUM, INC. 531036
DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF.11161 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
01	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
03	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-					-0-
12	1333	N	956	-0-	-377	-0-	956	2			N	-0-					-0-
01	1643	N	1458	-0-	-185	-0-	1458	2			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
03	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
04	1410	N	1144	-0-	-266	-0-	1144	2			N	-0-					-0-

MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3552	-0-	552	6469	3453	2	99	9	N	90					163
12	8270	X	1801	-0-	-6469	-0-	1754	2	47	9	N	43					206
01	930	X	901	-0-	-29	-0-	878	2	23	9	N	21					227
02	873	X	873	-0-	-0-	-0-	861	2	12	9	N	11	168	1			70
03	930	X	846	-0-	-84	-0-	812	2	34	9	N	31					101
04	900	X	880	-0-	-20	-0-	867	2	13	9	N	12					113

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4671	-0-	-609	-0-	4581	2	90	9	N	82					148
12	6386	X	4932	-0-	-1454	-0-	4727	2	205	9	N	186	186	1			148
01	6386	X	5311	-0-	-1075	-0-	5138	2	173	9	N	157	196	1			109
02	5768	X	4320	-0-	-1448	-0-	4187	2	133	9	N	121	155	1			75
03	5007	X	5007	-0-	-0-	-0-	4879	2	128	9	N	116					191
04	5130	X	4972	-0-	-158	-0-	4796	2	176	9	N	160	189	1			162

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MINERAL TECHNOLOGIES, INC. //CONT.// 593635
MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2574	-0-	-36	-0-	2417	2	157	9	N	143	177	1			87
12	2697	X	2487	-0-	-210	-0-	2386	2	101	9	N	92	1	8			178
01	2697	X	2221	-0-	-476	-0-	2090	2	131	9	N	119	181	1			116
02	2436	X	2187	-0-	-249	-0-	2097	2	90	9	N	82	157	1			41
03	2666	X	2262	-0-	-404	-0-	2173	2	89	9	N	81	1	8			121
04	2580	X	2145	-0-	-435	-0-	2051	2	94	9	N	85	1	8			205

OGDEN RESOURCES CORPORATION 618970
WRIGHT, ANNA UNIT WELL #: 1 RRCID -> 154520 COMPL. DATE 04/19/1995 TOTAL DEPTH 15783 PERF.11880 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	112	-0-	-38	-0-	112	2			N	-0-					103
*12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					103
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	103	1			-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/19/2013 - P/A 12-19-2013

BRUST UNIT WELL #: 1 RRCID -> 155760 COMPL. DATE 02/11/1995 TOTAL DEPTH 19432 PERF.14034 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	620	-0-	-1450	-0-	620	2			N	-0-					-0-
12	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
01	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
03	2790	N	2130	-0-	-660	-0-	2130	2			N	-0-					-0-
04	1980	N	1971	-0-	-9	-0-	1971	2			N	-0-					-0-

MILLICAN RE-ENTRY UNIT WELL #: 1A RRCID -> 226176 COMPL. DATE 12/23/2006 TOTAL DEPTH 15068 PERF.12260 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	184	2	1	9	N	1					70
12	127	N	127	-0-	-0-	-0-	120	2	7	9	N	6					76
01	186	N	70	-0-	-116	-0-	70	2			N	-0-	39	1			37
02	168	N	136	-0-	-32	-0-	135	2	1	9	N	1					38
03	124	N	83	-0-	-41	-0-	79	2	4	9	N	4					42
*04	97	N	97	-0-	-0-	-0-	96	2	1	9	N	1					43

PROGENIES OPERATING LLC 681161
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3260	X	3260	-0-	-0-	-0-	3191	2	69	9	N	63	188	1			72
12	3024	X	3024	-0-	-0-	-0-	2896	2	128	9	N	116					188
01	2726	X	2726	-0-	-0-	-0-	2686	2	40	9	N	36	182	1			42
02	2660	X	2660	-0-	-0-	-0-	2574	2	86	9	N	78					120
03	2798	X	2798	-0-	-0-	-0-	2721	2	77	9	N	70					190
*04	2740	X	2740	-0-	-0-	-0-	2685	2	55	9	N	50	180	1			60

MCCLENDON WELL #: 1H RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROGENIES OPERATING LLC //CONT.// 681161
NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

R&R RESOURCES CORPORATION 687351
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	723	2	40	9	N	36					241
12	529	N	529	-0-	-0-	-0-	500	2	29	9	N	26	183	1			84
01	859	N	859	-0-	-0-	-0-	785	2	74	9	N	67	1	8			150
02	654	N	654	-0-	-0-	-0-	568	2	86	9	N	78	1	8			227
03	793	N	793	-0-	-0-	-0-	710	2	83	9	N	75	169	1			133
*04	757	N	757	-0-	-0-	-0-	673	2	84	9	N	76					209

RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	5	N	-0-	-0-	-5	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

R & S ENERGY, INC. 687485
O.D.C. WELL #: 6 RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
12	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58
01	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58
02	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58
03	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
04	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58

REDSTONE OPERATING, INC. 697094
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2139	N	2139	-0-	-0-	-0-	2138	2	1	9	N	1					82
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					82
09	2257	N	2257	-0-	-0-	-0-	2256	2	1	9	N	1					83
10	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					83
11	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					83
12	2232	N	2027	-0-	-205	-0-	2027	2			N	-0-					83
01	2170	N	2060	-0-	-110	-0-	2058	2	2	9	N	2					85
02	1932	N	1932	-0-	-0-	-0-	1930	2	2	9	N	2					87
03	2211	N	2211	-0-	-0-	-0-	2209	2	2	9	N	2					89
*04	2142	N	2142	-0-	-0-	-0-	2140	2	2	9	N	2					91

RESEARCH EXPLORATION, LLC 703257
TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	248	-0-	-112	-0-	208	2	40	9	N	36					94
12	372	X	350	-0-	-22	-0-	295	2	55	9	N	50					144
01	341	X	267	-0-	-74	-0-	223	2	44	9	N	40					184
02	308	X	252	-0-	-56	-0-	213	2	39	9	N	35	166	1			53
03	308	N	308	-0-	-0-	-0-	263	2	45	9	N	41					94
04	270	N	217	-0-	-53	-0-	177	2	40	9	N	36					130

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SANDEL OPERATING COMPANY 747534
GRAY, NELLIE WELL #: RRCID -> 108396 COMPL. DATE 11/18/1983 TOTAL DEPTH 11533 PERF.11252 - 11462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 02/06/2008

SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

11	2010	N	1851	-0-	-159	-0-	1851	2			N	-0-				54
12	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-				54
01	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-				54
02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-				54
03	2387	N	2000	-0-	-387	-0-	2000	2			N	-0-				54
04	2070	N	1896	-0-	-174	-0-	1896	2			N	-0-				54

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 02/04/1982 TOTAL DEPTH 9890 PERF. 9660 - 9828

11	0	N	-0-	-0-	-0-	-0-				N	-0-					73
12	0	N	-0-	-0-	-0-	-0-				N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					73

LEWIS UNIT WELL #: 1 RRCID -> 101640 COMPL. DATE 07/08/1982 TOTAL DEPTH 11240 PERF.10968 - 11152

11	125	N	125	-0-	-0-	-0-	125	3			N	-0-				37
12	124	N	80	-0-	-44	-0-	80	3			N	-0-				37
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-				37
02	112	N	99	-0-	-13	-0-	99	3			N	-0-				37
03	93	N	54	-0-	-39	-0-	54	3			N	-0-				37
04	120	N	71	-0-	-49	-0-	71	3			N	-0-				37

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

11	1700	N	1700	-0-	-0-	-0-	210	1	1439	3	N	46						139
							51	9										
12	1667	N	1667	-0-	-0-	-0-	217	1	1395	3	N	50						189
							55	9										
01	1885	N	1885	-0-	-0-	-0-	217	1	1603	3	N	59	187	1				61
							65	9										
02	1539	N	1539	-0-	-0-	-0-	196	1	1291	3	N	47						108
							52	9										
03	1610	N	1610	-0-	-0-	-0-	217	1	1348	3	N	41						149
							45	9										
*04	1876	N	1876	-0-	-0-	-0-	210	1	1610	3	N	51						200
							56	9										

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

PETERS-CHEMLAR UNIT #1 WELL #: 1 RRCID -> 199321 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 8802 - 9002

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

SHIDLER, MARK L., INC. 776590
UVACEK WELL #: 1 RRCID -> 189840 COMPL. DATE 05/02/2002 TOTAL DEPTH 10407 PERF. 9820 - 11623

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

SHIELD PETROLEUM 777007
J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					173
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					173
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					173
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					173
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					173
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					173

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872
LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

11	751	N	751	-0-	-0-	-0-	631	2	120	9	N	109	6	8			227
12	773	N	773	-0-	-0-	-0-	667	2	106	9	N	96	172	1	9	8	142
01	561	N	561	-0-	-0-	-0-	464	2	97	9	N	88	3	8			227
02	420	N	47	-0-	-373	-0-	10	2	37	9	N	34	5	8			256
03	528	N	528	-0-	-0-	-0-	465	2	63	9	N	57	177	1	6	8	130
*04	675	N	675	-0-	-0-	-0-	603	2	72	9	N	65	5	8			190

SOUTHWEST RESOURCES, INC. 806471
WADE-HAVENS UNIT WELL #: 1 RRCID -> 145128 COMPL. DATE 02/09/1993 TOTAL DEPTH 14480 PERF.10797 - 14480

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
WARMKE UNIT WELL #: 1 RRCID -> 146860 COMPL. DATE 04/13/2000 TOTAL DEPTH 14485 PERF.12068 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZUEHLKE UNIT WELL #: 1 RRCID -> 152704 COMPL. DATE 11/21/1994 TOTAL DEPTH 15320 PERF.11810 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUCHS WELL #: 1 RRCID -> 198258 COMPL. DATE 09/17/2003 TOTAL DEPTH N/A PERF.11675 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULVER-OL UNIT WELL #: 2 RRCID -> 199311 COMPL. DATE 10/26/2003 TOTAL DEPTH N/A PERF.12065 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAURUS ENTERPRISES CORPORATION 837188
NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/16/2004

TE-RAY RESOURCES, INC. 840510
UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2673	X	2673	-0-	-0-	-0-	2663	2	10	9	N	9					61
12	2636	X	2636	-0-	-0-	-0-	2621	2	15	9	N	14					75
01	3135	X	3135	-0-	-0-	-0-	3100	2	35	9	N	32					107
02	2510	X	2510	-0-	-0-	-0-	2502	2	8	9	N	7					114
03	2762	X	2762	-0-	-0-	-0-	2755	2	7	9	N	6					120
*04	2989	X	2989	-0-	-0-	-0-	2961	2	28	9	N	25					145

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TE-RAY RESOURCES, INC. //CONT.// 840510
BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 09/09/1997 TOTAL DEPTH N/A PERF.13067 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1472	-0-	-268	-0-	1442	2	30	9	N	27					58
12	1674	N	1439	-0-	-235	-0-	1408	2	31	9	N	28					86
01	1550	N	1407	-0-	-143	-0-	1381	2	26	9	N	24					110
02	1372	N	1290	-0-	-82	-0-	1266	2	24	9	N	22					132
03	1426	N	1323	-0-	-103	-0-	1299	2	24	9	N	22					154
04	1350	N	1346	-0-	-4	-0-	1326	2	20	9	N	18					172

SHULA UNIT WELL #: 1OL RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4107	-0-	-303	-0-	4090	2	17	9	N	15					200
12	4557	X	4134	-0-	-423	-0-	4103	2	31	9	N	28	182	1			46
01	4495	X	4047	-0-	-448	-0-	4017	2	30	9	N	27					73
02	4060	X	3607	-0-	-453	-0-	3575	2	32	9	N	29					102
03	4247	X	3888	-0-	-359	-0-	3849	2	39	9	N	35					137
04	4110	X	3987	-0-	-123	-0-	3962	2	25	9	N	23					160

TEX-LEE OPERATING COMPANY 849765
LEWIS WELL #: 1 RRCID -> 093892 COMPL. DATE 06/12/1981 TOTAL DEPTH 9172 PERF. 8651 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					132
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					132
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					132
02	196	N	147	-0-	-49	-0-	147	3			N	-0-					132
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					132
04	540	N	276	-0-	-264	-0-	276	3			N	-0-					132

TRADITION RESOURCES OPER, LLC 864296
YEGUA PROPERTIES UNIT WELL #: 1 RRCID -> 229729 COMPL. DATE 07/10/2007 TOTAL DEPTH 11618 PERF.11179 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	221	-0-	-169	-0-	203	3	18	9	N	16					211
12	434	N	378	-0-	-56	-0-	370	3	8	9	N	7					218
01	341	N	30	-0-	-311	-0-	30	3			N	-0-					218
02	196	N	4	-0-	-192	-0-	3	3	1	9	N	1	1	8			218
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					218
*04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					218

MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	11924	-0-	-496	-0-	11923	2	1	9	N	1	1	8			-0-
12	12648	X	11858	-0-	-790	-0-	11857	2	1	9	N	1	1	8			-0-
01	12617	X	10242	-0-	-2375	-0-	10241	2	1	9	N	1	1	8			-0-
02	11396	X	9620	-0-	-1776	-0-	9620	2			N	-0-					-0-
03	11366	X	11366	-0-	-0-	-0-	11366	2			N	-0-					-0-
04	11910	X	11238	-0-	-672	-0-	11238	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TRADITION RESOURCES OPER, LLC //CONT.// 864296
MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4660	-0-	-710	-0-	4660	2			N	-0-					-0-
12	5549	X	4918	-0-	-631	-0-	4917	2	1	9	N	1	1	8			-0-
01	5518	X	3286	-0-	-2232	-0-	3286	2			N	-0-					-0-
02	4984	X	2783	-0-	-2201	-0-	2783	2			N	-0-					-0-
03	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
04	4770	X	3935	-0-	-835	-0-	3935	2			N	-0-					-0-
	WALKOVIAK UNIT				WELL #: 1	RRCID -> 256702	COMPL. DATE 03/20/2010				TOTAL DEPTH 14321		PERF.14190 - 17809				
11	8250	X	6831	-0-	-1419	-0-	306	1	6524	2	N	1	1	8			-0-
							1	9									
12	8091	X	7503	-0-	-588	-0-	192	1	7310	2	N	1	1	8			-0-
							1	9									
01	8091	X	7225	-0-	-866	-0-	336	1	6888	2	N	1	1	8			-0-
							1	9									
02	7308	X	6445	-0-	-863	-0-	6445	2			N	-0-					-0-
03	6902	X	6902	-0-	-0-	-0-	257	1	6645	2	N	-0-					-0-
04	7260	X	6228	-0-	-1032	-0-	75	1	6153	2	N	-0-					-0-
	APOLONIA				WELL #: 2	RRCID -> 256972	COMPL. DATE 10/13/2009				TOTAL DEPTH 14308		PERF.14056 - 19750				
11	9330	X	7448	-0-	-1882	-0-	1113	1	6333	2	N	2	2	8			-0-
							2	9									
12	9486	X	8405	-0-	-1081	-0-	1308	1	7097	2	N	-0-					-0-
01	9114	X	7686	-0-	-1428	-0-	998	1	6687	2	N	1	1	8			-0-
							1	9									
02	8232	X	7265	-0-	-967	-0-	1007	1	6257	2	N	1	1	8			-0-
							1	9									
03	7484	X	7484	-0-	-0-	-0-	1033	1	6451	2	N	-0-					-0-
04	8130	X	6230	-0-	-1900	-0-	256	1	5974	2	N	-0-					-0-
	WRANGLER				WELL #: 2	RRCID -> 261187	COMPL. DATE 09/15/2010				TOTAL DEPTH 14950		PERF.15027 - 17187				
11	0	W	5301	-0-	5301	16560	5301	2			N	-0-					-0-
12	21966	X	5406	-0-	-16560	-0-	5406	2			N	-0-					-0-
01	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
02	4088	X	3856	-0-	-232	-0-	3856	2			N	-0-					-0-
03	0	W	4405	-0-	4405	4405	4405	2			N	-0-					-0-
04	0	W	3956	-0-	3956	8361	3956	2			N	-0-					-0-

TREK RESOURCES, INC. 867578
BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

11	420	N	-0-	-0-	-420	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-	106	1			26
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
	TRIVISTA OPERATING LLC				871169												
	MCELROY				WELL #: 1	RRCID -> 096314	COMPL. DATE 10/30/1992				TOTAL DEPTH 12334		PERF.10775 - 12334				
11	690	N	601	-0-	-89	-0-	601	2			N	-0-					43
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					43
01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					43
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					43
*03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. 875431
TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	578	-0-	-52	-0-	571	2	7	9	N	6					14
12	651	N	602	-0-	-49	-0-	589	2	13	9	N	12					26
01	651	N	592	-0-	-59	-0-	578	2	14	9	N	13					39
02	532	N	520	-0-	-12	-0-	512	2	8	9	N	7	45	1			1
03	611	N	611	-0-	-0-	-0-	597	2	14	9	N	13					14
*04	580	N	580	-0-	-0-	-0-	574	2	6	9	N	5					19

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					20
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					20
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					20
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					20
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					20
04	480	N	400	-0-	-80	-0-	400	2			N	-0-					20

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					2
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					2
02	336	N	268	-0-	-68	-0-	268	2			N	-0-					2
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					2
04	330	N	264	-0-	-66	-0-	264	2			N	-0-					2

ROY WELL #: 1 RRCID -> 097272 COMPL. DATE 12/14/1981 TOTAL DEPTH 8557 PERF. 7797 - 8557

11	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

11	1530	N	1448	-0-	-82	-0-	1396	2	52	9	N	47					75
12	1581	N	1472	-0-	-109	-0-	1422	2	50	9	N	45	77	1			43
01	1519	N	1505	-0-	-14	-0-	1453	2	52	9	N	47	65	1			25
02	1399	N	1399	-0-	-0-	-0-	1365	2	34	9	N	31	1	8			55
03	1457	N	1426	-0-	-31	-0-	1368	2	58	9	N	53	78	1	1	8	29
04	1470	N	1350	-0-	-120	-0-	1314	2	36	9	N	33					62

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431
SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					34
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					34
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					34
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					34
03	775	N	750	-0-	-25	-0-	750	2			N	-0-					34
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					34

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GERDES-BEST WELL #: 1 RRCID -> 207578 COMPL. DATE 03/09/1984 TOTAL DEPTH 9316 PERF. 9196 - 9713

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SUSAN WELL #: 1 RRCID -> 114170 COMPL. DATE 10/24/1984 TOTAL DEPTH 11640 PERF.10984 - 11134

11	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 11/16/2013 - P&A 11/16/13

SUSAN WELL #: 2 RRCID -> 193790 COMPL. DATE 10/12/2002 TOTAL DEPTH N/A PERF.10995 - 11535

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91

WCS OIL & GAS CORPORATION 902624
VARISCO, T. J. WELL #: 1RE RRCID -> 098143 COMPL. DATE 06/03/2008 TOTAL DEPTH 11406 PERF.10104 - 11780

11	1000	N	1000	-0-	-0-	-0-	966	2	34	9	N	31					173
12	1018	N	1018	-0-	-0-	-0-	987	2	31	9	N	28	181	1			20
01	992	N	643	-0-	-349	-0-	607	2	36	9	N	33					53
*02	1451	N	1451	-0-	-0-	-0-	1427	2	24	9	N	22					75
*03	1055	N	1055	-0-	-0-	-0-	1005	2	50	9	N	45	8	3	9	6	103
*04	691	N	691	-0-	-0-	-0-	657	2	34	9	N	31					134

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624
WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	779	-0-	-1	-0-	769	2	10	9	N	9					116
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					116
01	806	N	642	-0-	-164	-0-	642	2			N	-0-					116
02	728	N	620	-0-	-108	-0-	605	2	15	9	N	14					130
03	744	N	726	-0-	-18	-0-	708	2	18	9	N	16					146
*04	803	N	803	-0-	-0-	-0-	784	2	19	9	N	17	1	8			162

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	836	-0-	-94	-0-	828	2	8	9	N	7					173
12	961	N	894	-0-	-67	-0-	870	2	24	9	N	22					195
01	961	N	886	-0-	-75	-0-	866	2	20	9	N	18	186	1			27
02	815	N	815	-0-	-0-	-0-	802	2	13	9	N	12					39
03	899	N	894	-0-	-5	-0-	872	2	22	9	N	20					59
*04	874	N	874	-0-	-0-	-0-	861	2	13	9	N	12					71

AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1792	-0-	-188	-0-	1762	2	30	9	N	27					148
12	2201	N	1811	-0-	-390	-0-	1772	2	39	9	N	35	1	8			182
01	2046	N	1739	-0-	-307	-0-	1697	2	42	9	N	38	190	1			30
02	1680	N	1257	-0-	-423	-0-	1225	2	32	9	N	29					59
03	1799	N	1799	-0-	-0-	-0-	1760	2	39	9	N	35	1	8			93
*04	1819	N	1819	-0-	-0-	-0-	1778	2	41	9	N	37					130

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0-	-0-	1362	2	8	9	N	7					164
12	1414	N	1414	-0-	-0-	-0-	1394	2	20	9	N	18					182
01	1405	N	1405	-0-	-0-	-0-	1387	2	18	9	N	16					198
02	1271	N	1271	-0-	-0-	-0-	1247	2	24	9	N	22	181	1			39
03	1364	N	1328	-0-	-36	-0-	1314	2	14	9	N	13					52
04	1320	N	1294	-0-	-26	-0-	1271	2	23	9	N	21					73

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3644	X	3644	-0-	-0-	-0-	3546	2	98	9	N	89					150
12	3588	X	3588	-0-	-0-	-0-	3482	2	106	9	N	96	185	1			61
01	3451	X	3451	-0-	-0-	-0-	3331	2	120	9	N	109					170
02	3260	X	3260	-0-	-0-	-0-	3142	2	118	9	N	107	186	1			91
03	3316	X	3316	-0-	-0-	-0-	3197	2	119	9	N	108	176	1			23
*04	3038	X	3038	-0-	-0-	-0-	2943	2	95	9	N	86					109

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF. 11668 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	6067	-0-	-173	-0-	5998	2	69	9	N	63	185	1	5	8	123
12	6448	X	5055	-0-	-1393	-0-	5001	2	54	9	N	49	3	8			169
01	5580	X	5195	-0-	-385	-0-	5125	2	70	9	N	64	3	8			230
02	5656	X	4814	-0-	-842	-0-	4742	2	72	9	N	65	188	1	5	8	102
03	6014	X	5904	-0-	-110	-0-	5828	2	76	9	N	69	5	8			166
04	5820	X	2723	-0-	-3097	-0-	2681	2	42	9	N	38	1	8			203

WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	879	2	124	9	N	113					186
12	1154	N	1154	-0-	-0-	-0-	1026	2	128	9	N	116	181	1			121
01	1180	N	1180	-0-	-0-	-0-	1018	2	162	9	N	147	177	1			91
02	1042	N	1042	-0-	-0-	-0-	920	2	122	9	N	111					202
03	1147	N	1118	-0-	-29	-0-	993	2	125	9	N	114	177	1			139
04	1140	N	1068	-0-	-72	-0-	954	2	114	9	N	104	179	1			64

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624
SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF.11443 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2709	-0-	-1371	-0-	2668	2	41	9	N	37	185	1	1	8	34
12	3968	X	2970	-0-	-998	-0-	2916	2	54	9	N	49	2	8			81
01	3906	X	3865	-0-	-41	-0-	3790	2	75	9	N	68	4	8			145
02	3528	X	3119	-0-	-409	-0-	3060	2	59	9	N	54	2	8			197
03	3720	X	2665	-0-	-1055	-0-	2619	2	46	9	N	42	190	1	2	8	47
04	3750	X	3437	-0-	-313	-0-	3375	2	62	9	N	56	1	8			102

LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF.11300 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2966	-0-	-604	-0-	2930	2	36	9	N	33	1	8			164
12	3689	X	2902	-0-	-787	-0-	2858	2	44	9	N	40	2	8			202
01	3689	X	3005	-0-	-684	-0-	2976	2	29	9	N	26	1	8			227
02	3332	X	1103	-0-	-2229	-0-	1091	2	12	9	N	11	185	1			53
03	3131	X	3063	-0-	-68	-0-	3030	2	33	9	N	30	1	8			82
*04	3544	X	3544	-0-	-0-	-0-	3485	2	59	9	N	54	2	8			134

PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3108	-0-	-1482	-0-	2791	2	317	9	N	288	364	1	6	8	80
12	4495	X	4310	-0-	-185	-0-	3924	2	386	9	N	351	187	1			244
01	4929	X	2612	-0-	-2317	-0-	2312	2	300	9	N	273	377	1	3	8	137
02	4452	X	2934	-0-	-1518	-0-	2644	2	290	9	N	264	188	1	5	8	208
03	4929	X	2610	-0-	-2319	-0-	2299	2	311	9	N	283	371	1	9	8	111
04	4170	X	2299	-0-	-1871	-0-	2009	2	290	9	N	264	188	1	1	8	186

BATES WELL #: 1H RRCID -> 266896 COMPL. DATE 07/18/2012 TOTAL DEPTH 9542 PERF. 9152 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	148	-0-	-1112	-0-	125	2	23	9	N	21					114
12	744	X	482	-0-	-262	-0-	452	2	30	9	N	27					141
01	775	X	594	-0-	-181	-0-	559	2	35	9	N	32					173
02	700	X	323	-0-	-377	-0-	309	2	14	9	N	13					186
03	775	X	233	-0-	-542	-0-	215	2	18	9	N	16					202
04	570	X	440	-0-	-130	-0-	396	2	44	9	N	40	181	1			61

WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF.11369 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: 1 RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	11	1	308	2	N	-0-					105
12	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					105

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WESTLANDS RESOURCES CORPORATION //CONT.// 913020
DRC VII WELL #: 1 RRCID -> 234140 COMPL. DATE 08/20/1994 TOTAL DEPTH 10145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	51					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	51					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

*07	155	N	39	-0-	-116	-0-	38	3	1	9	N	1					222
*08	93	N	58	-0-	-35	-0-	58	3			N	-0-					222
*09	120	N	27	-0-	-93	-0-	27	3			N	-0-					222
*10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					222
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					222
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					222
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					222
*02	56	N	31	-0-	-25	-0-	31	3			N	-0-	158	1			64
*03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					64
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					64

PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

11	2520	X	1174	-0-	-1346	-0-	1142	3	32	9	N	29	45	1			132
12	2604	X	344	-0-	-2260	-0-	344	3			N	-0-					132
01	2604	X	804	-0-	-1800	-0-	791	3	13	9	N	12					144
02	2542	X	2542	-0-	-0-	-0-	2399	3	143	9	N	130	178	1			96
03	2983	X	2983	-0-	-0-	-0-	2909	3	74	9	N	67	1	8			162
04	1170	X	1037	-0-	-133	-0-	1000	3	37	9	N	34					196

ARHOPULOS-BRAZOS UNIT WELL #: 2-U RRCID -> 144778 COMPL. DATE 03/18/1993 TOTAL DEPTH 13920 PERF.10154 - 12433

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013

SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

11	151	N	151	-0-	-0-	-0-	147	3	4	9	N	4					116
12	135	N	135	-0-	-0-	-0-	129	3	6	9	N	5					121
01	155	N	96	-0-	-59	-0-	63	3	33	9	N	30					151
02	140	N	99	-0-	-41	-0-	88	3	11	9	N	10					161
03	130	N	130	-0-	-0-	-0-	113	3	17	9	N	15					176
*04	177	N	177	-0-	-0-	-0-	155	3	22	9	N	20					196

ARHOPULOS, T. J. WELL #: 3 RRCID -> 146617 COMPL. DATE 07/30/1993 TOTAL DEPTH 12769 PERF. 9990 - 12769

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
ARHOPULOS-CRENSHAW UNIT WELL #: 1 RRCID -> 147564 COMPL. DATE 09/20/1993 TOTAL DEPTH 11060 PERF.10122 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 08-01-2013

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF.10225 - 13941

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

11	930	N	89	-0-	-841	-0-	89	3			N	-0-					35
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					35
01	1116	N	427	-0-	-689	-0-	426	3	1	9	N	1	1	8			35
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					35
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					35
*04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					35

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

11	60	N	39	-0-	-21	-0-	33	3	6	9	N	5					160
12	93	N	81	-0-	-12	-0-	73	3	8	9	N	7					167
01	93	N	80	-0-	-13	-0-	72	3	8	9	N	7	1	8			173
02	72	N	72	-0-	-0-	-0-	64	3	8	9	N	7					180
03	93	N	46	-0-	-47	-0-	18	3	28	9	N	25					205
04	90	N	-0-	-0-	-90	-0-					N	5					210

MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

11	450	N	142	-0-	-308	-0-	106	3	36	9	N	33	174	1			108
12	651	N	-0-	-0-	-651	-0-					N	-0-					108
01	527	N	449	-0-	-78	-0-	333	3	116	9	N	105	1	8			212
02	590	N	590	-0-	-0-	-0-	481	3	109	9	N	99	180	1	1	8	130
03	630	N	630	-0-	-0-	-0-	498	3	132	9	N	120	1	8			249
*04	601	N	601	-0-	-0-	-0-	462	3	139	9	N	126	170	1			205

PETERS, ALWINE WELL #: 1 RRCID -> 196450 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8707 - 8888

11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
03	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					80
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					80
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					80
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					80
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					80
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					80

MCGRUDER-ANDERSON UNIT WELL #: 1 RRCID -> 258034 COMPL. DATE 09/01/2010 TOTAL DEPTH 15213 PERF.10282 - 15213

11	60	N	-0-	-0-	-60	-0-					N	-0-					5
12	2	N	-0-	-0-	-2	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

XTO ENERGY INC. 945936
LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

11	2515	N	2515	-0-	-0-	-0-	360	1	1932	3	N	203	178	1			230
							223	9									
12	2418	N	2269	-0-	-149	-0-	372	1	1702	3	N	177	182	1			225
							195	9									
01	2573	N	2163	-0-	-410	-0-	371	1	1573	3	N	199	364	1			60
							219	9									
02	2324	N	1662	-0-	-662	-0-	336	1	1158	3	N	153					213
							168	9									
03	2263	N	1921	-0-	-342	-0-	372	1	1361	3	N	171	184	1			200
							188	9									
*04	2217	N	2217	-0-	-0-	-0-	511	1	1506	3	N	182	182	1			200
							200	9									

MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

11	1110	N	581	-0-	-529	-0-	558	3	23	9	N	21					309
12	1485	N	1485	-0-	-0-	-0-	1415	3	70	9	N	64	182	1	3	8	188
01	930	N	641	-0-	-289	-0-	620	3	21	9	N	19					207
02	532	N	425	-0-	-107	-0-	403	3	22	9	N	20	2	8			225
03	1549	N	1549	-0-	-0-	-0-	1464	3	85	9	N	77	181	1	3	8	118
*04	1228	N	1228	-0-	-0-	-0-	1163	3	65	9	N	59	2	8			175

W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

11	1140	N	1079	-0-	-61	-0-	1029	3	50	9	N	45	180	1			72
12	1178	N	384	-0-	-794	-0-	383	3	1	9	N	1					73
01	1147	N	148	-0-	-999	-0-	111	3	37	9	N	34					107
02	1704	N	1704	-0-	-0-	-0-	1550	3	154	9	N	140	182	1			65
03	1075	N	1075	-0-	-0-	-0-	1003	3	72	9	N	65					130
*04	1071	N	1071	-0-	-0-	-0-	990	3	81	9	N	74					204

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
YOUNG, JOHN H., INC. 948460
BARON WELL #: 1 RRCID -> 121024 COMPL. DATE 03/24/1986 TOTAL DEPTH 11440 PERF.11322 - 11440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK 34925 001 ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
STEWART, MACO "A" WELL #: 9 RRCID -> 190454 COMPL. DATE 10/19/2001 TOTAL DEPTH 9041 PERF. 8482 - 8567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4375					N	NO RPT					-0-

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820 #	-0-	-0-	-2820	-0-					N	-0-					39
12	2914 #	1124	-0-	-1790	-0-	1124	2			N	-0-					39
01	2125 R	2125	-0-	-0-	-0-	2125	2			N	-0-					39
02	2520 R	2520	-0-	-0-	-0-	2520	2			N	-0-					39
03	4683 R	4683	-0-	-0-	-0-	4683	2			N	-0-					39
*04	7809	7809	-0-	-0-	-0-	7809	2			N	-0-					39

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, EAST (BIG GAS) 34926 050 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ALTA MESA SERVICES, LP 015721
TNCT WELL #: 1 RRCID -> 175699 COMPL. DATE 08/18/1999 TOTAL DEPTH 9744 PERF. 9209 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 36 RRCID -> 107906 COMPL. DATE 01/10/1981 TOTAL DEPTH 9026 PERF. 8964 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 12 RRCID -> 113993 COMPL. DATE 07/15/1948 TOTAL DEPTH 8932 PERF. 8854 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

11	6000 X	4815	-0-	-1185	-0-	483	1	4310	2	N	20					211
						22	9									
12	6200 X	5596	-0-	-604	-0-	5561	2	35	9	N	32					243
01	6398 X	6398	-0-	-0-	-0-	641	1	5729	2	N	25					268
						28	9									
02	5292 X	5095	-0-	-197	-0-	725	1	4348	2	N	20					288
						22	9									
03	5859 X	5268	-0-	-591	-0-	905	1	4332	2	N	28					316
						31	9									
04	6000 X	4690	-0-	-1310	-0-	735	1	3934	2	N	19	231	1			104
						21	9									

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

11	4290 X	3733	-0-	-557	-0-	376	1	3357	2	N	-0-					80
12	4433 X	1781	-0-	-2652	-0-	1781	2			N	-0-					80
01	4309 X	3172	-0-	-1137	-0-	319	1	2853	2	N	-0-					80
02	3668 X	900	-0-	-2768	-0-	129	1	771	2	N	-0-					80
03	3844 X	1315	-0-	-2529	-0-	227	1	1088	2	N	-0-					80
04	3720 X	609	-0-	-3111	-0-	82	1	439	2	N	80	133	1			27
						88	9									

GINI (WILCOX) 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. 103088
ISIS WELL #: 1 RRCID -> 117673 COMPL. DATE 06/12/1985 TOTAL DEPTH 10370 PERF. 5508 - 5534

11	185236 X	185236	-0-	-0-	-0-	116	1	183654	3	N	1333	1281	1			230
						1466	9									
12	187492 X	187492	-0-	-0-	-0-	120	1	185677	3	N	1541	1699	1	1	8	71
						1695	9									
01	183178 X	183178	-0-	-0-	-0-	120	1	181596	3	N	1329	1145	1			255
						1462	9									
02	163128 X	161010	-0-	-2118	-0-	108	1	159582	3	N	1200	1291	1			164
						1320	9									
03	183640 X	183640	-0-	-0-	-0-	124	1	182259	3	N	1143	1147	1	1	8	159
						1257	9									
*04	176373 X	176373	-0-	-0-	-0-	120	1	175184	3	N	972	949	1			182
						1069	9									

LUECKE, ALBERT UNIT WELL #: 1 R RRCID -> 174934 COMPL. DATE 06/08/2012 TOTAL DEPTH 5800 PERF. 5617 - 5684

11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					36
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					36
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					36
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					36
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					36
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					36

GINI (WILCOX) //CONT.// 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. //CONT.// 103088
JENNIFER UNIT WELL #: 2 RRCID -> 181289 COMPL. DATE 02/16/2001 TOTAL DEPTH 10248 PERF. 5563 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125739	X	125739	-0-	-0-	-0-	120 1139	1 9	124480	3	N	1035	1112	1			164
12	152250	X	152250	-0-	-0-	-0-	125 1351	1 9	150774	3	N	1228	1146	1			246
01	153246	X	153246	-0-	-0-	-0-	124 1322	1 9	151800	3	N	1202	1132	1			316
02	141801	X	141801	-0-	-0-	-0-	112 1176	1 9	140513	3	N	1069	1171	1			214
03	157890	X	157890	-0-	-0-	-0-	124 1238	1 9	156528	3	N	1125	1152	1			187
*04	154608	X	154608	-0-	-0-	-0-	120 1073	1 9	153415	3	N	975	935	1			227

NANA UNIT WELL #: 1 RRCID -> 268449 COMPL. DATE 12/14/2012 TOTAL DEPTH 10686 PERF. 5576 - 5580

11	106380	X	75882	-0-	-30498	-0-	112 166	1 9	75604	3	N	151	184	1	2	8	169
12	109926	X	23414	-0-	-86512	-0-	23384	3	30	9	N	27	1	8			195
01	109926	X	25630	-0-	-84296	-0-	25608	3	22	9	N	20					215
02	99288	X	11241	-0-	-88047	-0-	11241	3			N	-0-	189	1			26
03	109926	X	8058	-0-	-101868	-0-	8058	3			N	-0-					26
04	75870	X	5800	-0-	-70070	-0-	5800	3			N	-0-					26

GINTHER (2840) 35018 868 NON-ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
MIEKOW WELL #: 1 RRCID -> 227372 COMPL. DATE 03/27/2007 TOTAL DEPTH 3400 PERF. 3045 - 3049

11	2640	#	-0-	-0-	-2640	-0-					N	-0-					-0-
12	2728	#	-0-	-0-	-2728	-0-					N	-0-					-0-
01	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
02	1036	#	-0-	-0-	-1036	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (COCKFIELD) 35231 083 ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
GLASSCOCK A WELL #: 1 RRCID -> 235896 COMPL. DATE 02/20/2008 TOTAL DEPTH 5300 PERF. 4573 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	#	3697	-0-	-803 B	-2818	3697	2			N	-0-					-0-
12	4650	#	3883	-0-	-767 B	-3585	3883	2			N	-0-					-0-
01	4340	#	3507	-0-	-833 B	-4418	3507	2			N	-0-					-0-
02	3612	#	2788	-0-	-824 B	-5242	2788	2			N	-0-					-0-
03	3875	#	2894	-0-	-981 B	-6223	2894	2			N	-0-					-0-
04	3750	#	3265	-0-	-485 B	-6708	3265	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 260820 COMPL. DATE 10/15/2010 TOTAL DEPTH 4700 PERF. 4370 - 4374

11	600	N	-0-	-0-	-600 B	-12735					N	378	507	1			78
12	0	N	-0-	-0-	-0- B	-12735					N	-0-					78
01	0	N	-0-	-0-	-0- B	-12735					N	-0-					78
02	0	N	-0-	-0-	-0- B	-12735					N	97					175
03	0	N	-0-	-0-	-0- B	-12735					N	280	332	1			123
04	0	N	-0-	-0-	-0- B	-12735					N	281	338	1			66

BUTLER WELL #: 1 RRCID -> 263197 COMPL. DATE 01/27/2011 TOTAL DEPTH 4700 PERF. 4166 - 4174

11	4170	#	-0-	-0-	-4170 B	-11779					N	30	170	1			-0-
12	4154	#	-0-	-0-	-4154 B	-15933					N	-0-					-0-
01	3999	#	-0-	-0-	-3999 B	-19932					N	-0-					-0-
02	3472	#	5898	-0-	2426 B	-17506	5898	2			N	-0-					-0-
03	3503	#	5099	-0-	1596 B	-15910	5099	2			N	-0-					-0-
04	0	#	7215	-0-	7215 B	-8695	7215	2			N	-0-					-0-

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

11	0	W	-0-	-0-	-0-	-0-					N	102					171
12	0	W	-0-	-0-	-0-	-0-					N	51	157	1			65
01	0	W	-0-	-0-	-0-	-0-					N	65					130
02	0	W	-0-	-0-	-0-	-0-					N	85	157	1			58
03	0	W	-0-	-0-	-0-	-0-					N	51					109
04	0	W	-0-	-0-	-0-	-0-					N	60					169

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

11	3607	X	3607	-0-	-0-	-0-	422	1	3086	2	N	90					234
							99	9									
12	3871	X	3871	-0-	-0-	-0-	459	1	3298	2	N	104	174	1			164
							114	9									
01	3818	X	3818	-0-	-0-	-0-	575	1	3166	2	N	70					234
							77	9									
02	3360	X	2895	-0-	-465	-0-	579	1	2266	2	N	45	182	1			97
							50	9									
03	3875	X	3185	-0-	-690	-0-	458	1	2649	2	N	71					168
							78	9									
*04	3865	X	3865	-0-	-0-	-0-	741	1	3045	2	N	72	177	1			63
							79	9									

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

11	5550	X	4423	-0-	-1127	-0-	900	1	3363	2	N	145					241
							160	9									
12	5611	X	4476	-0-	-1135	-0-	930	1	3490	2	N	51	176	1			116
							56	9									
01	5518	X	3722	-0-	-1796	-0-	930	1	2658	2	N	122					238
							134	9									
02	4844	X	4317	-0-	-527	-0-	840	1	3343	2	N	122	176	1			184
							134	9									
03	5363	X	3742	-0-	-1621	-0-	930	1	2710	2	N	93	168	1			109
							102	9									
*04	4552	X	4552	-0-	-0-	-0-	900	1	3540	2	N	102	166	1			45
							112	9									

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

11	97860	271772	-0-	173912	433640	256889	3	14883	9	N	13530	13625	1			646
12	879310	243426	-0-	-635884	-0-	232015	3	11411	9	N	10374	10111	1			909
01	260227	260227	-0-	-0-	-0-	245568	3	14659	9	N	13326	13563	1			672
02	174361	174361	-0-	-0-	-0-	165464	3	8897	9	N	8088	7635	1			1125
03	401165	401165	-0-	-0-	-0-	379569	3	21596	9	N	19633	20074	1			684
*04	419174	419174	-0-	-0-	-0-	395117	3	24057	9	N	21870	21703	1			851

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	181 30	1 9	1323	2	N	27					37
12	1381	N	1381	-0-	-0-	-0-	166 21	1 9	1194	2	N	19					56
01	1809	N	1809	-0-	-0-	-0-	273 35	1 9	1501	2	N	32					88
02	1428	N	1001	-0-	-427	-0-	198 26	1 9	777	2	N	24					112
03	1395	N	1220	-0-	-175	-0-	166 91	1 9	963	2	N	83	175	1			20
04	1740	N	1494	-0-	-246	-0-	292	1	1202	2	N	-0-					20

GLEN FLORA (FRIO 5000) 35285 480 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FORGASON WELL #: 1 RRCID -> 242026 COMPL. DATE 01/10/2007 TOTAL DEPTH 5700 PERF. 4990 - 4991

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF. 10294 - 10312

11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

GLENDALE (WOODBINE 9900) 35373 800 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 T RRCID -> 227980 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 9948 - 9963

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 C RRCID -> 228021 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 5248 - 5253

11	0	#	-0-	-0-	-0-	-0-					N	15					153
12	0	#	-0-	-0-	-0-	-0-					N	11					164
01	0	#	-0-	-0-	-0-	-0-					N	-0-					164
02	0	#	-0-	-0-	-0-	-0-					N	-0-					164
03	0	#	-0-	-0-	-0-	-0-					N	-0-					164
04	0	#	-0-	-0-	-0-	-0-					N	3					167

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF.10010 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1285	N	1285	-0-	-0-	-0-	504 6	1 9	775	2	Y	5					47
12	1320	N	1320	-0-	-0-	-0-	521 17	1 9	782	2	Y	15					62
01	1873	N	1873	-0-	-0-	-0-	749 13	1 9	1111	2	Y	12					74
02	1643	N	1643	-0-	-0-	-0-	610 13	1 9	1020	2	Y	12					86
03	1734	N	1734	-0-	-0-	-0-	725 12	1 9	997	2	Y	11					97
*04	2031	N	2031	-0-	-0-	-0-	890 14	1 9	1127	2	Y	13					110

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ANDERSON OIL LTD. 022499
TX-NM-99077 WELL #: 1 RRCID -> 250803 COMPL. DATE 05/15/2009 TOTAL DEPTH 3054 PERF. 2629 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISTATEX ENERGY LLC 886279
CHAMPION WELL #: 1 RRCID -> 136181 COMPL. DATE 08/01/1990 TOTAL DEPTH 4032 PERF. 2642 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODRICH (4800) 35820 800 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 6 RRCID -> 120401 COMPL. DATE 02/20/1986 TOTAL DEPTH 5631 PERF. 4787 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH (4850) 35820 825 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 120220 COMPL. DATE 02/16/1986 TOTAL DEPTH 5800 PERF. 4875 - 4878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. 275465
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 26ST RRCID -> 209686 COMPL. DATE 05/11/2005 TOTAL DEPTH 4063 PERF. 3736 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. //CONT.// 275465
ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF. 13142 - 13208

11	38820	#	25984	-0-	-12836	-0-	300	1	25348	2	N	305	211	1	1	8	394
							336	9									
12	40114	#	25061	-0-	-15053	-0-	310	1	24453	2	N	271	423	1			242
							298	9									
01	37510	#	5658	-0-	-31852	-0-	304	1	5289	2	N	59					301
							65	9									
02	29204	#	16310	-0-	-12894	-0-	280	1	15852	2	N	162	213	1	1	8	249
							178	9									
03	27807		27807	-0-	-0-	-0-	310	1	27227	2	N	245	204	1	1	8	289
							270	9									
*04	28989		28989	-0-	-0-	-0-	300	1	28374	2	N	286	419	1	1	8	155
							315	9									

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "C" WELL #: 2 RRCID -> 165759 COMPL. DATE 09/28/1997 TOTAL DEPTH 14000 PERF. 11782 - 11916

11	2220	X	-0-	-0-	-2220	-0-					Y	-0-					35
12	1302	X	-0-	-0-	-1302	-0-					Y	-0-					35
01	211	X	211	-0-	-0-	-0-	211	2			Y	-0-					35
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
04	210	X	-0-	-0-	-210	-0-					Y	-0-					35

LEHRER GU "C" WELL #: 1 RRCID -> 196209 COMPL. DATE 07/28/2003 TOTAL DEPTH 15000 PERF. 11765 - 11780

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					70

LEHRER GU "C" WELL #: 5 RRCID -> 199225 COMPL. DATE 11/10/2003 TOTAL DEPTH 13200 PERF. 11884 - 12154

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF. 12399 - 12409

11	17100	X	16155	-0-	-945	-0-	16063	2	92	9	N	84					196
12	19391	X	19391	-0-	-0-	-0-	19260	2	131	9	N	119	170	1			145
01	19213	X	19213	-0-	-0-	-0-	19132	2	81	9	N	74					219
02	16815	X	16815	-0-	-0-	-0-	16712	2	103	9	N	94	180	1			133
03	19746	X	19746	-0-	-0-	-0-	19665	2	81	9	N	74					207
*04	20905	X	20905	-0-	-0-	-0-	20821	2	84	9	N	76	176	1			107

GRACELAND (CRUEL) //CONT.// 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. //CONT.// 576645
LEHRER GU "C" WELL #: 4 RRCID -> 243803 COMPL. DATE 04/28/2009 TOTAL DEPTH 14025 PERF.11943 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	288	-0-	-541	-0-	288	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	280	N	159	-0-	-121	-0-	159	2			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

GRACELAND (LOWER WILCOX - ELVIS) 36236 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VIPER S.W.D., LLC 886209
KANE BRANDON WELL #: 1 RRCID -> 257004 COMPL. DATE 08/01/2009 TOTAL DEPTH 18460 PERF.16254 - 17873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	892	-0-	-98	-0-	892	2			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
*03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACELAND (MCVAY) 36236 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EP ENERGY E&P COMPANY, L.P. 253385
COYLE CONCORD GU "A" WELL #: 1 RRCID -> 155515 COMPL. DATE 04/11/1995 TOTAL DEPTH 14600 PERF.12022 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 05/31/2012 - PLUGGED 05/31/12

GRACELAND (WILCOX-PRISCILLA) 36236 610 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "B" WELL #: 1 RRCID -> 136301 COMPL. DATE 09/04/1990 TOTAL DEPTH 14550 PERF.13020 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	737	-0-	-463	-0-	737	2			N	-0-					-0-
12	1240	X	64	-0-	-1176	-0-	64	2			N	-0-					-0-
01	1240	X	96	-0-	-1144	-0-	96	2			N	-0-					-0-
02	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
*04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

GRACEY (YEGUA) 36238 600 ASSOCIATED ONE WELL CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
CAUSEY WELL #: 1 RRCID -> 233259 COMPL. DATE 10/05/2007 TOTAL DEPTH 6000 PERF. 5534 - 5539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	#	4726	-0-	-74	-0-	207	1	4519	2	N	-0-					80
12	4867	#	4762	-0-	-105	-0-	210	1	4552	2	N	-0-					80
01	4898	#	4685	-0-	-213	-0-	224	1	4461	2	N	-0-					80
02	4424	#	4191	-0-	-233	-0-	201	1	3990	2	N	-0-					80
03	4898	#	4841	-0-	-57	-0-	205	1	4636	2	N	-0-					80
04	4740	#	3975	-0-	-765	-0-	183	1	3792	2	N	-0-					80

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF.14331 - 14371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	156	124	1			180
12	0	N	-0-	-0-	-0-	-0-					Y	113	260	1			33
01	0	N	-0-	-0-	-0-	-0-					Y	43					76
02	0	N	-0-	-0-	-0-	-0-					Y	238	130	1			184
*03	0	N	-0-	-0-	-0-	-0-					Y	41	130	1			95
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	1188	2	29	9	Y	26	21	1			30
12	1223	N	1223	-0-	-0-	-0-	1201	2	22	9	Y	20	44	1			6
01	1240	N	1240	-0-	-0-	-0-	1232	2	8	9	Y	7					13
02	1623	N	1623	-0-	-0-	-0-	1579	2	44	9	Y	40	22	1			31
*03	1141	N	1141	-0-	-0-	-0-	1133	2	8	9	Y	7	22	1			16
04	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRO ENGINEERING, INC. 257082
SANTOS-BUCKEYE WELL #: 2 RRCID -> 196037 COMPL. DATE 08/28/2004 TOTAL DEPTH 15150 PERF.13447 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47

HOLLIMON OIL CORPORATION 393345
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6145	-0-	-605	-0-	6068	2	77	9	N	70					262
12	6944	X	5927	-0-	-1017	-0-	5860	2	67	9	N	61	180	1			143
01	6541	X	6219	-0-	-322	-0-	6136	2	83	9	N	75					218
02	5908	X	5387	-0-	-521	-0-	5318	2	69	9	N	63	179	1			102
03	6386	X	5793	-0-	-593	-0-	5721	2	72	9	N	65					167
04	6150	X	5524	-0-	-626	-0-	5455	2	69	9	N	63					230

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOWARD EXPLORATION, INC. 405950
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDALWOOD EXPLORATION, L.P. 747194
CRESTON KING, ET AL WELL #: 2 RRCID -> 262464 COMPL. DATE 11/08/2010 TOTAL DEPTH 4200 PERF. 3044 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350		-0-	-0-	-7350	10776					N	-0-					-0-
12	10776	R	-0-	-0-	-10776	-0-					N	-0-					-0-
01	10850		-0-	-0-	-10850	-0-					N	-0-					-0-
02	9800		-0-	-0-	-9800	-0-					N	-0-					-0-
03	5735	#	-0-	-0-	-5735	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE (6900) 36714 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
CRESTON-KING WELL #: 1 RRCID -> 074521 COMPL. DATE 12/16/1977 TOTAL DEPTH 7230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, CRESTON WELL #: 8 RRCID -> 153830 COMPL. DATE 04/11/1995 TOTAL DEPTH 7250 PERF. 6928 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING, CRESTON WELL #: 8 RRCID -> 167740 COMPL. DATE 02/25/1998 TOTAL DEPTH 7250 PERF. 6814 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREENS BAYOU (YEGUA) 36753 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KELLY-BROCK 454660
KELLY-BROCK WELL #: 1E RRCID -> 101294 COMPL. DATE 07/28/1982 TOTAL DEPTH 10838 PERF.10320 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
HANCOCK WELL #: 1 RRCID -> 263341 COMPL. DATE 06/13/2012 TOTAL DEPTH 9640 PERF. 9346 - 9366

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/23/2013 - P&A 12/23/13

CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

11	24174	X	24174	-0-	-0-	-0-	23177	2	997	9	N	906	932	1			330
12	26904	X	26904	-0-	-0-	-0-	25859	2	1045	9	N	950	957	1			323
01	26247	X	26247	-0-	-0-	-0-	25225	2	1022	9	N	929	904	1			348
02	23293	X	23293	-0-	-0-	-0-	22365	2	928	9	N	844	923	1			269
03	25770	X	25770	-0-	-0-	-0-	24806	2	964	9	N	876	932	1			213
04	24870	X	24297	-0-	-573	-0-	23370	2	927	9	N	843	748	1			308

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

11	12120	X	797	-0-	-11323	-0-	797	2			N	-0-					-0-
12	11005	X	848	-0-	-10157	-0-	848	2			N	-0-					-0-
01	1023	X	825	-0-	-198	-0-	825	2			N	-0-					-0-
02	924	X	602	-0-	-322	-0-	602	2			N	-0-					-0-
03	DLQ G-10		701	-0-	701	701	701	2			N	-0-					-0-
*04	1519	X	818	-0-	-701	-0-	818	2			N	-0-					-0-

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

11	30	X	-0-	-0-	-30	-0-					N	-0-					80
12	31	X	-0-	-0-	-31	-0-					N	-0-					80
01	31	X	-0-	-0-	-31	-0-					N	-0-					80
02	28	X	-0-	-0-	-28	-0-					N	-0-					80
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					80
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

11	1890	X	1175	-0-	-715	-0-	1175	2			N	-0-					-0-
12	1922	X	1320	-0-	-602	-0-	1320	2			N	-0-					-0-
01	1922	X	1285	-0-	-637	-0-	1285	2			N	-0-					-0-
02	1736	X	1232	-0-	-504	-0-	1232	2			N	-0-					-0-
03	DLQ G-10		1543	-0-	1543	1543	1543	2			N	-0-					-0-
*04	3191	X	1648	-0-	-1543	-0-	1648	2			N	-0-					-0-

GULF TERRACE (YEGUA EY-1) 37400 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 265026 COMPL. DATE 01/13/2012 TOTAL DEPTH 12972 PERF.12732 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	291	1	101	2	N	7					70
							8	9									
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					70
01	399	N	399	-0-	-0-	-0-	3	1	396	2	N	-0-					70
02	280	N	-0-	-0-	-280	-0-					N	-0-					70
03	310	N	-0-	-0-	-310	-0-					N	-0-					70
04	300	N	-0-	-0-	-300	-0-					N	-0-					70

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: RRCID -> 271511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9731 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUCKLEY WELL #: 1 RRCID -> 272230 COMPL. DATE 01/20/2014 TOTAL DEPTH 14704 PERF.12536 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5927	-0-	5927	5927	650	1	4328	2	N	863	604	1			259
							949	9									
02	14670		23971	-0-	9301	15228	1545	1	18304	2	N	3747	3697	1			309
							4122	9									
03	25265		19286	-0-	-5979	9249	1547	1	14679	2	N	2782	2838	1			253
							3060	9									
04	24450		18541	-0-	-5909	3340	1579	1	14183	2	N	2526	2393	1			386
							2779	9									

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 250897 COMPL. DATE 08/03/2009 TOTAL DEPTH 12972 PERF.12910 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF TERRACE WELL #: 1 RRCID -> 254243 COMPL. DATE 09/13/2009 TOTAL DEPTH 12700 PERF.12391 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULF TERRACE 'B' WELL #: 1 RRCID -> 255651 COMPL. DATE 02/15/2010 TOTAL DEPTH 12676 PERF.12367 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68280	X	54344	-0-	-13936	-0-	294	1	47432	2	N	6016	5808	1	1	8	641
							6618	9									
12	70556	X	29449	-0-	-41107	-0-	288	1	24347	2	N	4376	3926	1			1091
							4814	9									
01	70556	X	63687	-0-	-6869	-0-	301	1	57204	2	N	5620	6180	1			531
							6182	9									
02	61012	X	55882	-0-	-5130	-0-	280	1	49491	2	N	5555	5881	1	1	8	204
							6111	9									
03	67549	X	66409	-0-	-1140	-0-	310	1	58684	2	N	6741	5862	1	1	8	1082
							7415	9									
*04	62782	X	62782	-0-	-0-	-0-	300	1	55186	2	N	6633	6240	1	2	8	1473
							7296	9									

GULF TERRACE 'C' WELL #: 1ST RRCID -> 265475 COMPL. DATE 01/18/2012 TOTAL DEPTH 12602 PERF.12468 - 13168

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULF TERRACE 'D' WELL #: 1 RRCID -> 268855 COMPL. DATE 07/14/2012 TOTAL DEPTH 13151 PERF.13607 - 13630

11	43530	X	5536	-0-	-37994	-0-	153	1	4843	2	Y	491	660	1	6	8	491
							540	9									
12	30473	X	5672	-0-	-24801	-0-	158	1	4537	2	Y	888	650	1	5	8	724
							977	9									
01	19623	X	-0-	-0-	-19623	-0-					Y	411	314	1	2	8	819
02	15820	X	2145	-0-	-13675	-0-	11	1	1839	2	Y	268	639	1	3	8	445
							295	9									
03	4464	X	3497	-0-	-967	-0-	177	1	2914	2	Y	369	306	1	3	8	505
							406	9									
04	4320	X	2450	-0-	-1870	-0-	291	1	1873	2	Y	260	157	1	5	8	603
							286	9									

A. HUSTON WELL #: 1ST RRCID -> 269435 COMPL. DATE 10/04/2012 TOTAL DEPTH 13078 PERF.12858 - 13622

11	35370	X	-0-	-0-	-35370	-0-					Y	-0-					141
12	26629	X	-0-	-0-	-26629	-0-					Y	-0-					141
01	12152	X	25	-0-	-12127	-0-	3	1	22	2	Y	-0-					141
02	308	X	-0-	-0-	-308	-0-					Y	-0-					141
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: 2 RRCID -> 252631 COMPL. DATE 08/26/2009 TOTAL DEPTH 13016 PERF.13260 - 13351

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
DISHMAN-BROUSSARD WELL #: 3ST RRCID -> 253437 COMPL. DATE 08/19/2011 TOTAL DEPTH 12549 PERF.13557 - 13639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DISHMAN-BROUSSARD WELL #: 4 RRCID -> 264387 COMPL. DATE 01/13/2012 TOTAL DEPTH 12592 PERF.13176 - 13246

11	127920	X	119217	-0-	-8703	-0-	1175	1	113354	2	N	4262	4302	1			650
							4688	9									
12	132184	X	84366	-0-	-47818	-0-	1100	1	80455	2	N	2555	2622	1			583
							2811	9									
01	131285	X	1621	-0-	-129664	-0-	57	1	1507	2	N	52	342	1			293
							57	9									
02	116284	X	-0-	-0-	-116284	-0-					N	-0-					293
03	125302	X	-0-	-0-	-125302	-0-					N	-0-					293
04	119220	X	-0-	-0-	-119220	-0-					N	-0-					293

AMELIA ELEMENTARY GAS UNIT WELL #: 2 RRCID -> 269877 COMPL. DATE 10/30/2012 TOTAL DEPTH 13095 PERF.13182 - 13244

11	0	X	-0-	-0-	-0-	-0-					N	-0-					152
12	0	X	-0-	-0-	-0-	-0-					N	-0-					152
01	0	X	-0-	-0-	-0-	-0-					N	-0-	125	1			27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

GUM ISLAND, N. (FRIO 9190) 37456 435 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
HEBERT-BROUSSARD -B- WELL #: 1 RRCID -> 172687 COMPL. DATE 03/29/1999 TOTAL DEPTH 10900 PERF. 9227 - 9235

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 01/12/2007 TOTAL DEPTH 10800 PERF.10648 - 10661

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

GUM ISLAND, N. (HACKBERRY 2) //CONT.// 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
BROUSSARD-HEBERT "D" WELL #: 1 RRCID -> 235946 COMPL. DATE 03/11/2008 TOTAL DEPTH 10587 PERF.10044 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35151	X	35151	-0-	-0-	-0-	300 521	1 9	34330	2	N	474	352	1			294
12	25095	X	25095	-0-	-0-	-0-	291 197	1 9	24607	2	N	179	388	1			85
01	22010	X	20234	-0-	-1776	-0-	288 217	1 9	19729	2	N	197					282
02	19880	X	14876	-0-	-5004	-0-	244 193	1 9	14439	2	N	175	195	1			262
03	36332	X	12758	-0-	-23574	-0-	251 129	1 9	12378	2	N	117	199	1			180
04	35160	X	13462	-0-	-21698	-0-	264 136	1 9	13062	2	N	124	196	1	1	8	107

HEMCO DEVELOPMENT, LLC 374997
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	7474	-0-	-686	-0-	270 605	1 9	6599	2	N	550	590	1			205
12	8432	X	7767	-0-	-665	-0-	270 477	1 9	7020	2	N	434	392	1			247
01	8456	X	8456	-0-	-0-	-0-	270 814	1 9	7372	2	N	740	765	1			222
02	7493	X	7493	-0-	-0-	-0-	270 669	1 9	6554	2	N	608	391	1			439
03	7238	X	7238	-0-	-0-	-0-	270 140	1 9	6828	2	N	127	389	1			177
*04	7649	X	7649	-0-	-0-	-0-	270 967	1 9	6412	2	N	879	783	1			273

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	80					Y	-0-					-0-
12	103	R	23	-0-	-80	-0-	23	2			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	1	1	51	2	Y	-0-					-0-

GUM ISLAND,N. (HACKBERRY 3-C) 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
MCFADDIN TRUST WELL #: 1 RRCID -> 216508 COMPL. DATE 03/05/2012 TOTAL DEPTH 10838 PERF. 5315 - 5370

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUM ISLAND,N. (HACKBERRY 3-C) //CONT.// 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
MCFADDIN TRUST WELL #: 2 RRCID -> 226691 COMPL. DATE 03/08/2007 TOTAL DEPTH 10926 PERF.12075 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2834	-0-	-166	-0-	2575	3	259	9	N	235	178	1	4	8	140
12	2883	X	2824	-0-	-59	-0-	2545	3	279	9	N	254	168	1	4	8	222
01	2883	X	2243	-0-	-640	-0-	2083	3	160	9	N	145	181	1	9	8	177
02	2852	X	2852	-0-	-0-	-0-	2637	3	215	9	N	195	172	1	5	8	195
03	3983	X	3983	-0-	-0-	-0-	3707	3	276	9	N	251	338	1	1	8	107
*04	3052	X	3052	-0-	-0-	-0-	2779	3	273	9	N	248	172	1	3	8	180

MCFADDIN TRUST WELL #: 3 RRCID -> 233985 COMPL. DATE 08/22/2007 TOTAL DEPTH 11024 PERF.11398 - 11440

11	0	X	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

WILLOW WELL #: 1 RRCID -> 259413 COMPL. DATE 10/08/2010 TOTAL DEPTH 10872 PERF.11069 - 11090

11	3598	X	3598	-0-	-0-	-0-	2648	3	950	9	N	864	883	1	18	8	115
12	3729	X	3729	-0-	-0-	-0-	2882	3	847	9	N	770	682	1	18	8	185
01	3359	X	3359	-0-	-0-	-0-	2340	3	1019	9	N	926	891	1	8	8	212
02	3360	X	3083	-0-	-277	-0-	2579	3	504	9	N	458	527	1	16	8	127
03	3720	X	3573	-0-	-147	-0-	2739	3	834	9	N	758	723	1	12	8	150
04	3600	X	3401	-0-	-199	-0-	2623	3	778	9	N	707	714	1	17	8	126

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

11	5354	X	5354	-0-	-0-	-0-	48	1	4925	2	Y	346	242	1			266
							381	9									
12	5240	X	5240	-0-	-0-	-0-	42	1	4975	2	Y	203	352	1			117
							223	9									
01	5208	X	3795	-0-	-1413	-0-	49	1	3542	2	Y	185	102	1			200
							204	9									
02	4984	X	3789	-0-	-1195	-0-	49	1	3340	2	Y	364	353	1			211
							400	9									
03	5518	X	3738	-0-	-1780	-0-	43	1	3244	2	Y	410	474	1			147
							451	9									
04	5340	X	2865	-0-	-2475	-0-	41	1	2411	2	Y	375	360	1			162
							413	9									

HERBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

11	2190	X	1598	-0-	-592	-0-	14	1	1409	2	Y	159	113	1			124
							175	9									
12	2263	X	1425	-0-	-838	-0-	11	1	1264	2	Y	136	195	1			65
							150	9									
01	1705	X	1333	-0-	-372	-0-	16	1	1163	2	Y	140	69	1			136
							154	9									
02	1484	X	365	-0-	-1119	-0-	3	1	190	2	Y	156	183	1			109
							172	9									
03	1760	X	1760	-0-	-0-	-0-	20	1	1510	2	Y	209	243	1			75
							230	9									
04	1590	X	1318	-0-	-272	-0-	19	1	1104	2	Y	177	174	1			78
							195	9									

GUM ISLAND, N. (HACKBERRY 4) //CONT.// 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. //CONT.// 173749
HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

11	1761	N	1761	-0-	-0-	-0-	17	1	1570	2	N	158	198	1			138
							174	9									
12	1555	N	1555	-0-	-0-	-0-	16	1	1255	2	N	258	230	1			166
							284	9									
01	1891	N	1429	-0-	-462	-0-	31	1	957	2	N	401	304	1			263
							441	9									
02	1652	N	1555	-0-	-97	-0-	23	1	1427	2	N	95	132	1			226
							105	9									
03	1742	N	1742	-0-	-0-	-0-	23	1	1447	2	N	247	413	1			60
							272	9									
*04	1450	N	1450	-0-	-0-	-0-	15	1	1270	2	N	150	94	1			116
							165	9									

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

11	4398	X	4398	-0-	-0-	-0-	46	1	4179	2	Y	157	156	1			109
							173	9									
12	4065	X	4065	-0-	-0-	-0-	48	1	3899	2	Y	107	125	1			91
							118	9									
01	2914	X	818	-0-	-2096	-0-	26	1	785	2	Y	6	52	1			45
							7	9									
02	4116	X	2087	-0-	-2029	-0-	31	1	1954	2	Y	93	51	1			87
							102	9									
03	4557	X	2890	-0-	-1667	-0-	40	1	2576	2	Y	249	293	1			43
							274	9									
04	4410	X	3002	-0-	-1408	-0-	34	1	2803	2	Y	150	87	1			106
							165	9									

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.H.H. (9300) 37666 900 ASSOCIATED ONE WELL CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
RAMBO GAS UNIT WELL #: 1ST RRCID -> 250158 COMPL. DATE 06/10/2008 TOTAL DEPTH 8114 PERF. 7891 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	-0-	-0-	-480	-0-					N	-0-					24
12	0	#	-0-	-0-	-0-	-0-					N	-0-					24
01	0	#	-0-	-0-	-0-	-0-					N	-0-					24
02	0	#	-0-	-0-	-0-	-0-					N	-0-					24
03	0	#	-0-	-0-	-0-	-0-					N	-0-					24
04	0	#	-0-	-0-	-0-	-0-					N	-0-					24

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL, EAST (EDWARDS) 38434 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER ESTATE WELL #: H 1RE RRCID -> 177902 COMPL. DATE 08/30/2001 TOTAL DEPTH 15551 PERF.14846 - 18206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMEL, EAST (9650) 38434 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GU 4 WELL #: 3 RRCID -> 197781 COMPL. DATE 10/10/2003 TOTAL DEPTH 10500 PERF. 9656 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150 B	-0-					N	-0-					43
12	4543	X	4543	-0-	-0- B	-0-	4321	2	222	9	N	202					245
01	3100	X	3100	-0-	-0- B	-0-	2920	2	180	9	N	164	190	1			219
02	3102	X	3102	-0-	-0- B	-0-	2940	2	162	9	N	147	191	1			175
03	5317	X	5317	-0-	-0- B	-0-	5028	2	289	9	N	263	189	1			249
*04	7623	X	7623	-0-	-0- B	-0-	7243	2	380	9	N	345	380	1			214

PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 1 RRCID -> 252263 COMPL. DATE 08/08/2009 TOTAL DEPTH 9970 PERF. 9646 - 9656

11	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-10636					N	NO RPT					-0-

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

11	8509	X	8509	-0-	-0-	-0-	1104	1	7214	2	N	174					241
							191	9									
12	8291	X	8291	-0-	-0-	-0-	1145	1	7025	2	N	110	219	1			132
							121	9									
01	8614	X	8614	-0-	-0-	-0-	1139	1	7365	2	N	100	195	1			37
							110	9									
02	8124	X	8124	-0-	-0-	-0-	1151	1	6822	2	N	137					174
							151	9									
03	8804	X	8154	-0-	-650	-0-	1189	1	6832	2	N	121	135	1			160
							133	9									
04	8520	X	6598	-0-	-1922	-0-	1146	1	5395	2	N	52					212
							57	9									

HAMEL, SOUTH (9350) 38440 530 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
WEGENHOFT WELL #: 2 RRCID -> 205418 COMPL. DATE 09/24/2004 TOTAL DEPTH 16200 PERF. 9302 - 9308

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN, EAST (FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

11	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11380 PERF.10835 - 10851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11857	11857	-0-	-0-	-0-	11530	2	327	9	N	297	189	1			170
12	12220	12220	-0-	-0-	-0-	11919	2	301	9	N	274	364	1			80
01	11853	11853	-0-	-0-	-0-	11545	2	308	9	N	280	184	1			176
02	10629	10629	-0-	-0-	-0-	10364	2	265	9	N	241	191	1			226
03	11271	11271	-0-	-0-	-0-	10985	2	286	9	N	260	368	1			118
*04	10430	10430	-0-	-0-	-0-	10123	2	307	9	N	279	188	1			209

MILBERGER GAS UNIT WELL #: 2 C RRCID -> 259457 COMPL. DATE 04/29/2007 TOTAL DEPTH 11650 PERF.10887 - 10940

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

11	8040 #	2363	-0-	-5677	-0-	2255	2	108	9	N	98					238
12	8308 #	188	-0-	-8120	-0-	179	2	9	9	N	8	162	1			84
01	8308 #	-0-	-0-	-8308	-0-					N	-0-					84
02	3696 #	25	-0-	-3671	-0-	25	2			N	-0-					84
03	T. A.	-0-	-0-	-0-	-0-					N	28					112
04	T. A.	-0-	-0-	-0-	-0-					N	38					150

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11380 PERF.11106 - 11172

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBERGER GAS UNIT WELL #: 2 T RRCID -> 211023 COMPL. DATE 04/22/2007 TOTAL DEPTH 11650 PERF.11142 - 11221

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

TALAFUSE WELL #: 1 RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	181	1			29
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

HAMMAN, EAST (11,200 FRIO) //CONT.// 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. //CONT.// 802629
MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9273	-0-	9273	28797	9086	2	187	9	N	170	167	1			200
12	37398	X	8601	-0-	-28797	-0-	8407	2	194	9	N	176	182	1			194
01	8866	X	8866	-0-	-0-	-0-	8658	2	208	9	N	189	178	1			205
02	9016	X	7415	-0-	-1601	-0-	7250	2	165	9	N	150	186	1			169
03	9858	X	8203	-0-	-1655	-0-	8037	2	166	9	N	151	188	1			132
04	9270	X	8471	-0-	-799	-0-	8302	2	169	9	N	154	182	1			104

TALAFUSE WELL #: 2 RRCID -> 224009 COMPL. DATE 09/23/2006 TOTAL DEPTH 11700 PERF.11169 - 11236

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

11	12665	X	12665	-0-	-0-	-0-	11906	2	759	9	N	690	712	1			131
12	10268	X	10268	-0-	-0-	-0-	9712	2	556	9	N	505	533	1			103
01	9654	X	9654	-0-	-0-	-0-	9195	2	459	9	N	417	378	1			142
02	9020	X	9020	-0-	-0-	-0-	8571	2	449	9	N	408	366	1			184
03	9367	X	9367	-0-	-0-	-0-	8898	2	469	9	N	426	366	1			244
*04	8156	X	8156	-0-	-0-	-0-	7782	2	374	9	N	340	365	1			219

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

11	6855		6855	-0-	-0-	-0-	6613	2	242	9	N	220	174	1			256
12	6687		6687	-0-	-0-	-0-	6444	2	243	9	N	221	353	1			124
01	6533		6533	-0-	-0-	-0-	6316	2	217	9	N	197	182	1			139
02	5465		5465	-0-	-0-	-0-	5285	2	180	9	N	164	171	1			132
03	6100		6100	-0-	-0-	-0-	5839	2	261	9	N	237	181	1			188
*04	5823		5823	-0-	-0-	-0-	5601	2	222	9	N	202	178	1			212

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WALTER OIL & GAS CORPORATION 895237
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

11	38002		38002	-0-	-0-	-0-	37000	2	1002	9	N	911	932	1	27	8	293
12	38967		36292	-0-	-2675	-0-	35403	2	889	9	N	808	748	1	14	8	339
01	38967		37995	-0-	-972	-0-	37041	2	954	9	N	867	745	1	28	8	433
02	35196		33672	-0-	-1524	-0-	32951	2	721	9	N	655	760	1	12	8	316
*03	36491		36512	-0-	21	21	35635	2	877	9	N	797	743	1	12	8	358
04	35070		32985	-0-	-2085	-0-	32178	2	807	9	N	734	757	1	13	8	322

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA A-1) //CONT.// 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC //CONT.// 678365
HAMPTON SOUTH UNIT WELL #: 14 RRCID -> 147045 COMPL. DATE 08/02/1984 TOTAL DEPTH 8260 PERF. 7021 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	353					N	-0-					-0-
12	0	W	-0-	-0-	-0-	353					N	-0-					-0-
01	0	W	-0-	-0-	-0-	353					N	-0-					-0-
02	0	W	-0-	-0-	-0-	353					N	-0-					-0-
03	0	W	-0-	-0-	-0-	353					N	-0-					-0-
04	0	W	-0-	-0-	-0-	353					N	-0-					-0-

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
SOUTH HAMPTON WELL #: 1 RRCID -> 222288 COMPL. DATE 05/09/2006 TOTAL DEPTH 8522 PERF. 7751 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470		5038	-0-	-2432	-0-	4838	2	200	9	N	182	195	1			150
12	6293	#	5209	-0-	-1084	-0-	5064	2	145	9	N	132	184	1			98
01	5797	#	4912	-0-	-885	-0-	4810	2	102	9	N	93					191
02	5208	#	5195	-0-	-13	-0-	5175	2	20	9	N	18					209
03	5258	R	5258	-0-	-0-	-0-	5226	2	32	9	N	29					238
*04	5040	#	4970	-0-	-70	-0-	4970	2			N	-0-	18	6			220

HAMPTON, SOUTH (YEGUA E-4) 38613 329 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B. P. AMERICA K WELL #: RRCID -> 218741 COMPL. DATE 12/17/2005 TOTAL DEPTH 8000 PERF. 7914 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/26/2010

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880		3600	-0-	-5280	-0-	3600	1			N	-0-					-0-
12	2015	#	1200	-0-	-815	-0-	1200	1			N	-0-					-0-
01	3376	R	3376	-0-	-0-	-0-	3376	1			N	-0-					-0-
02	5016	R	5016	-0-	-0-	-0-	5016	1			N	-0-					-0-
03	4889	R	4889	-0-	-0-	-0-	4700	1	189	9	N	172	172	1			-0-
*04	4493	R	4493	-0-	-0-	-0-	4310	1	183	9	N	166	166	1			-0-

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF.12631 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF.11477 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		9913	-0-	9913	38993	9759	2	154	9	N	140	163	1			214
12	48757	X	9764	-0-	-38993	-0-	9591	2	173	9	N	157	179	1			192
01	8500	X	8500	-0-	-0-	-0-	8323	2	177	9	N	161	276	1			77
02	8960	X	8667	-0-	-293	-0-	8536	2	131	9	N	119					196
*03	9920	X	8953	-0-	-967	-0-	8820	2	133	9	N	121	174	1	1	8	142
04	9600	X	8621	-0-	-979	-0-	8501	2	120	9	N	109	164	1			87

DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	174					174
12	0	X	-0-	-0-	-0-	-0-					N	235	298	1			111
01	0	X	-0-	-0-	-0-	-0-					N	318	303	1			126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	-0-					N	-0-					126

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT, E. W. WELL #: 55 RRCID -> 062795 COMPL. DATE 07/01/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER //CONT.// 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 04/27/1972 TOTAL DEPTH 8050 PERF. 5633 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

11	3330	#	3055	-0-	-275	-0-	180	1	2872	2	N	3						170
							3	9										
12	3441	#	194	-0-	-3247	-0-	186	1	8	9	N	7						177
01	3472	#	3081	-0-	-391	-0-	180	1	2895	2	N	5						182
							6	9										
02	3136	#	2846	-0-	-290	-0-	168	1	2656	2	N	20	174	1				28
							22	9										
03	3472	#	3318	-0-	-154	-0-	186	1	3124	2	N	7						35
							8	9										
04	3060	#	2909	-0-	-151	-0-	2907	2	2	9	N	2						37

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BOYT, E. W. WELL #: 213 RRCID -> 223400 COMPL. DATE 10/05/2006 TOTAL DEPTH 1430 PERF. 1313 - 1317

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-

CONNER-TAUB WELL #: 4 RRCID -> 248966 COMPL. DATE 04/05/2006 TOTAL DEPTH 4038 PERF. 3618 - 3736

11	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD. "A" WELL #: 37 RRCID -> 138453 COMPL. DATE 05/04/1991 TOTAL DEPTH 4020 PERF. 3857 - 3861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANKAMER (MIOCENE 1300) 38693 456 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD "A" WELL #: 15 RRCID -> 036355 COMPL. DATE 05/21/1965 TOTAL DEPTH N/A PERF. 1304 - 1308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7631 PERF. 7568 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	-0-	-0-	-112	-0-					N	-0-					-0-
03	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-

HEISEY VENTURES, INC. 373560
HUMPHREYS WELL #: 3 RRCID -> 271791 COMPL. DATE 11/01/2013 TOTAL DEPTH 8905 PERF. 8499 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ODUM OIL & GAS CO. 618675
RICHARDSON GAS UNIT #3 WELL #: 1 H RRCID -> 042176 COMPL. DATE 05/11/1967 TOTAL DEPTH 8803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	557	-0-	-103	-0-	27	1	530	2	N	-0-					-0-
12	620	N	504	-0-	-116	-0-	24	1	480	2	N	-0-					-0-
01	651	N	437	-0-	-214	-0-	21	1	416	2	N	-0-					-0-
02	420	N	193	-0-	-227	-0-	9	1	184	2	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	22	1	448	2	N	-0-					-0-
*04	698	N	698	-0-	-0-	-0-	33	1	665	2	N	-0-					-0-

HARDIN (COOK MOUNTAIN) 38964 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
FINLEY, J. H. WELL #: 1 RRCID -> 062710 COMPL. DATE 05/17/1975 TOTAL DEPTH 8716 PERF. 8612 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HARDIN (7300) //CONT.// 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: 1 RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARDIN, N. (MCMURTRY) 38966 710 ASSOCIATED ONE WELL CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
BUFFUM & BENNING WELL #: 2 RRCID -> 208423 COMPL. DATE 03/18/2005 TOTAL DEPTH 8517 PERF. 7366 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
BARRETT WELL #: 1 RRCID -> 217297 COMPL. DATE 10/22/2005 TOTAL DEPTH 14500 PERF. 12672 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/30/2013

TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF. 13010 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					55
12	403	X	117	-0-	-286	-0-	117	2			N	-0-					55
01	8573	X	8573	-0-	-0-	-0-	3797	1	4726	2	N	45					100
							50	9									
02	8584	X	8584	-0-	-0-	-0-	3673	1	4888	2	N	21	93	1			28
							23	9									
03	5798	X	5798	-0-	-0-	-0-	2365	1	3376	2	N	52					80
							57	9									
04	3270	X	-0-	-0-	-3270	-0-					N	-0-					80

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF. 12965 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	210	-0-	-510	-0-	194	1 9	15	2	N	1	157	1			65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	248	N	6	-0-	-242	-0-	6	1			N	-0-					65
02	196	N	161	-0-	-35	-0-	150	1	11	9	N	10					75
03	863	N	863	-0-	-0-	-0-	811	1	52	9	N	47					122
*04	236	N	236	-0-	-0-	-0-	224	1	12	9	N	11					133

RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	16					16
01	14B2 EXT		260	-0-	260	260	260	1			N	-0-					16
02	14B2 EXT		644	-0-	644	904	640	1	4	9	N	4					20
03	14B2 EXT		70	-0-	70	974	60	1	10	9	N	9					29
04	14B2 EXT		-0-	-0-	-0-	974					N	-0-					29

HARTBURG (HACKBERRY 1ST) 39422 250 NON-ASSOCIATED ONE WELL CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
MORGAN, V. J. WELL #: RRCID -> 006494 COMPL. DATE 10/01/1956 TOTAL DEPTH N/A PERF. 7501 - 7509

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288

PLUGGED AND ABANDONED_____ 07/22/2010

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED 49B CNTY: ORANGE
M & P DISPOSAL, LTD 518647
HARTBURG WELL #: 2 RRCID -> 141159 COMPL. DATE 12/13/2005 TOTAL DEPTH 8255 PERF. 4905 - 4935

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTBURG, S.E. (MIDDLE) //CONT.// 39429 500 ASSOCIATED 49B CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
LINDSEY-BLEDSOE A-84 WELL #: 1 RRCID -> 271759 COMPL. DATE 01/14/2014 TOTAL DEPTH 8151 PERF. 7738 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	1261	R	1261	-0-	-0-	-0-	1215	4	46	9	N	42	42	1		-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14353		91276	-0-	76923	76923	1035	1	85094	2	N	3238	3025	1		213
							1585	4	3562	9						
*04	13890		96400	-0-	82510	159433	1040	1	90017	2	N	3383	3453	1		143
							1622	4	3721	9						

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	11340	#	9923	-0-	-1417	-0-	2066	1	7196	2	N	601	545	1		379
							661	9								
12	11501	#	9045	-0-	-2456	-0-	2010	1	6468	2	N	515	615	1		279
							567	9								
*01	11346	#	10429	-0-	-917	-0-	1764	1	7974	2	N	628	616	1		291
							691	9								
*02	10052	#	8279	-0-	-1773	-0-	1477	1	6300	2	N	456	538	1		209
							502	9								
03	10974	#	2054	-0-	-8920	-0-	476	1	1410	2	N	153	155	1		207
							168	9								
04	10080	#	1401	-0-	-8679	-0-	729	1	616	2	N	51	9	1		249
							56	9								

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	10590	#	7466	-0-	-3124	-0-	363	1	6300	2	N	730	743	1		192
							803	9								
12	10394	R	10394	-0-	-0-	-0-	611	1	8863	2	N	836	820	1		208
							920	9								
*01	9903	R	9903	-0-	-0-	-0-	1391	1	7629	2	N	803	779	1		232
							883	9								
*02	9234	R	9234	-0-	-0-	-0-	1396	1	7227	2	N	555	534	1		253
							611	9								
03	10385	#	7676	-0-	-2709	-0-	1540	1	5488	2	N	589	547	1		295
							648	9								
04	10050	#	7654	-0-	-2396	-0-	340	1	6560	2	N	685	627	1		353
							754	9								

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-				122
12	0	X	-0-	-0-	-0-	-0-					N	-0-				122
01	0	#	-0-	-0-	-0-	-0-					N	-0-				122
02	0	#	-0-	-0-	-0-	-0-					N	-0-				122
03	0	#	-0-	-0-	-0-	-0-					N	-0-				122
04	0	#	-0-	-0-	-0-	-0-					N	-0-				122

ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	12510	#	8160	-0-	-4350	-0-	359	1	6087	2	N	1558	1633	1		312
							1714	9								
12	11625	#	7711	-0-	-3914	-0-	358	1	5538	2	N	1650	1732	1		230
							1815	9								
*01	11625	#	6640	-0-	-4985	-0-	371	1	4555	2	N	1558	1459	1		329
							1714	9								
*02	10500	#	1926	-0-	-8574	-0-	196	1	1200	2	N	482	532	1		279
							530	9								
03	9019		9019	-0-	-0-	-0-	262	1	6491	2	N	2060	1932	1		407
							2266	9								
*04	9989		9989	-0-	-0-	-0-	253	1	7640	2	N	1905	1967	1		345
							2096	9								

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAH WELL #: 3 RRCID -> 262847 COMPL. DATE 07/10/2012 TOTAL DEPTH 14797 PERF.12752 - 12830

11	11790	X	9842	-0-	-1948	-0-	537	1	8071	2	N	1122	1323	1			142
							1234	9									
12	11811	X	8904	-0-	-2907	-0-	547	1	7119	2	N	1125	1027	1			240
							1238	9									
01	10943	#	7174	-0-	-3769	-0-	404	1	5683	2	N	988	1090	1			138
							1087	9									
02	9184	#	2233	-0-	-6951	-0-	134	1	1752	2	N	315	315	1			138
							347	9									
03	9548		5395	-0-	-4153	-0-	45	1	4721	2	N	572	395	1			315
							629	9									
04	9240		7425	-0-	-1815	-0-	40	1	6279	2	N	1001	969	1			347
							5	4	1101	9							

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 11/30/2011 TOTAL DEPTH 13235 PERF.12607 - 12720

11	13920	#	10471	-0-	-3449	-0-	968	1	8735	2	N	698	562	1			296
							768	9									
12	12803	#	8580	-0-	-4223	-0-	1011	1	6825	2	N	676	707	1			265
							744	9									
*01	12400	#	5491	-0-	-6909	-0-	864	1	3999	2	N	571	656	1			180
							628	9									
*02	11200	#	2479	-0-	-8721	-0-	616	1	1522	2	N	310	295	1			195
							341	9									
03	10974		3248	-0-	-7726	-0-	54	1	2784	2	N	373	230	1			338
							410	9									
04	10470	#	2654	-0-	-7816	-0-	120	1	2105	2	N	390	513	1			215
							429	9									

LINDSEY-BLEDSOE WELL #: 3 RRCID -> 266650 COMPL. DATE 11/06/2012 TOTAL DEPTH 13998 PERF.13588 - 13671

11	3240	#	-0-	-0-	-3240	-0-					N	-0-					43
12	3131	#	-0-	-0-	-3131	-0-					N	-0-					43
01	1240	#	-0-	-0-	-1240	-0-					N	-0-					43
02	0	#	-0-	-0-	-0-	-0-					N	-0-					43
03	0	#	-0-	-0-	-0-	-0-					N	-0-					43
04	0	#	-0-	-0-	-0-	-0-					N	-0-					43

ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

11	59880	#	31450	-0-	-28430	-0-	1485	1	26795	2	N	2882	2775	1			237
							3170	9									
12	58218	#	28520	-0-	-29698	-0-	1474	1	23955	2	N	2810	2743	1			304
							3091	9									
*01	46872	#	25723	-0-	-21149	-0-	1495	1	21335	2	N	2630	2604	1			330
							2893	9									
*02	33572	#	20236	-0-	-13336	-0-	1357	1	16557	2	N	2111	2344	1			97
							2322	9									
03	34379		26642	-0-	-7737	-0-	676	1	23416	2	N	2318	2291	1			124
							2550	9									
04	31440	#	23978	-0-	-7462	-0-	656	1	20734	2	N	2353	2210	1			267
							2588	9									

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 09/22/2012 TOTAL DEPTH 7000 PERF. 6528 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF.12626 - 12636

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON EXPLORATION, LLC 744835
LB A-263 WELL #: 1 RRCID -> 266956 COMPL. DATE 10/01/2012 TOTAL DEPTH 13688 PERF.13141 - 13222

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HARTBURG, S.E. (YEGUA EY-2) 39429 610 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE A-143 WELL #: 2 RRCID -> 266851 COMPL. DATE 06/21/2012 TOTAL DEPTH 13688 PERF.13458 - 13520

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 11/21/1984 TOTAL DEPTH 4500 PERF. 2732 - 2738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4516 PERF. 3240 - 3320

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-5A) //CONT.// 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 05/04/1987 TOTAL DEPTH 5012 PERF. 3526 - 3534

11	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-

GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 22 RRCID -> 153087 COMPL. DATE 01/12/1995 TOTAL DEPTH 6738 PERF. 3814 - 3820

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 9) //CONT.// 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 21 RRCID -> 134411 COMPL. DATE 05/03/1990 TOTAL DEPTH 6162 PERF. 4150 - 4152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 02/11/2004 TOTAL DEPTH 6007 PERF. 3940 - 3943

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-13) //CONT.// 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 6150 PERF. 4728 - 4734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS, S.E.(F-46,SEG.A UP) 39601 330 ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
WILLAERT & DURANT WELL #: 1 RRCID -> 215093 COMPL. DATE 01/05/2006 TOTAL DEPTH 10879 PERF. 9623 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

HASTINGS, S. E. (F-46 SEG A LO) 39601 335 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
VAN DER VAART UNIT WELL #: 1 L RRCID -> 061578 COMPL. DATE 03/10/1975 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			111
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111

HAT SIX (WILCOX) 39610 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GORDY OIL COMPANY 317150
JOY PARTNERS, ET AL WELL #: 1 RRCID -> 265277 COMPL. DATE 04/08/2011 TOTAL DEPTH 10727 PERF.10410 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	#	4864	-0-	-746	-0-	4788	2	76	9	N	69	188	1			94
12	5549	#	4473	-0-	-1076	-0-	4429	2	44	9	N	40					134
01	5549	#	3648	-0-	-1901	-0-	3609	2	39	9	N	35					169
02	4536	#	2923	-0-	-1613	-0-	2821	2	102	9	N	93					262
03	5022	#	3050	-0-	-1972	-0-	3016	2	34	9	N	31	209	1			84
04	4860	#	3634	-0-	-1226	-0-	3595	2	39	9	N	35	1	8			118

HATHAWAY, E. (YEGUA EY-3) 39697 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
CHAMPION INTERNATIONAL CORP. WELL #: 1 A RRCID -> 152481 COMPL. DATE 06/22/1998 TOTAL DEPTH 10520 PERF.10105 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1332	-0-	-168	-0-	288	1	1040	2	N	4					73
							4	9									
12	1550	X	-0-	-0-	-1550	-0-					N	194	207	1			60
01	1550	X	-0-	-0-	-1550	-0-					N	100					160
02	1232	X	726	-0-	-506	-0-	280	1	443	2	N	3					163
							3	9									
03	1364	X	760	-0-	-604	-0-	105	1	513	2	N	129					292
							142	9									
04	1320	X	479	-0-	-841	-0-	291	1	180	2	N	7					299
							8	9									

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/19/1996

HEBERT (H-2) 40078 006 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
POGO FEE "A" WELL #: 2 RRCID -> 112924 COMPL. DATE 09/12/1984 TOTAL DEPTH 11500 PERF.10971 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	R	2144	-0-	-0-	-0-	3	1	1950	2	N	174	193	1			37
							191	9									
12	1571	R	1571	-0-	-0-	-0-	3	1	1457	2	N	101					138
							111	9									
01	1519	#	934	-0-	-585	-0-	4	1	794	2	N	124	190	1			72
							136	9									
02	1988	#	-0-	-0-	-1988	-0-					N	-0-					72
03	2201	#	1022	-0-	-1179	-0-	4	1	956	2	N	56					128
							62	9									
04	2130	#	NO RPT	-0-	-2130	-0-					N	NO RPT					128

HEBERT (H-4) 40078 010 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
L CLARK ET AL UNIT WELL #: 001 RRCID -> 258377 COMPL. DATE 09/10/2010 TOTAL DEPTH 10860 PERF.10922 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					51
12	837	N	-0-	-0-	-837	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	3818	-0-	-1942	-0-	370 81	1 9	3367	3	N	74					167
12	5425	X	3934	-0-	-1491	-0-	443 150	1 9	3341	3	N	136	180	1			123
01	5425	X	4852	-0-	-573	-0-	496 191	1 9	4165	3	N	174	180	1			117
02	4816	X	3016	-0-	-1800	-0-	286 29	1 9	2701	3	N	26					143
03	5332	X	4247	-0-	-1085	-0-	506 64	1 9	3677	3	N	58					201
04	0	W	3989	-0-	3989	3989	477 107	1 9	3405	3	N	97	181	1			117

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 07/12/2010 TOTAL DEPTH 11800 PERF.11113 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	-0-	-0-	-4140	-0-					N	30					137
12	4278	X	-0-	-0-	-4278	-0-					N	280	196	1			221
01	3131	X	-0-	-0-	-3131	-0-					N	180	197	1			204
02	2828	X	-0-	-0-	-2828	-0-					N	15					219
03	3131	X	-0-	-0-	-3131	-0-					N	150	195	1			174
04	1260	X	239	-0-	-1021	-0-	19 87	1 9	133	3	N	79					253

D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	-0-	129 34	1 9	1185	3	N	31					86
12	641	N	641	-0-	-0-	-0-	73 24	1 9	544	3	N	22					108
01	0	N	-0-	-0-	-0-	-0-					N	26					134
02	1596	X	-0-	-0-	-1596	-0-					N	19					153
03	1767	X	-0-	-0-	-1767	-0-					N	13					166
04	0	N	-0-	-0-	-0-	-0-					N	32					198

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	14713	-0-	14713	526202	1421 336	1 9	12956	3	N	305	361	1			564
12	0	W	35000	-0-	35000	561202	3980 985	1 9	30035	3	N	895	914	1			545
01	0	W	33522	-0-	33522	594724	3486 785	1 9	29251	3	N	714	1113	1			146
02	0	W	19233	-0-	19233	613957	1734 1177	1 9	16322	3	N	1070	913	1			303
03	633343	X	19386	-0-	-613957	-0-	2263 666	1 9	16457	3	N	605	383	1			525
04	32940	X	26315	-0-	-6625	-0-	3119 914	1 9	22282	3	N	831	894	1			462

HEMATITE SAND (VICKSBURG) 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. 135401
USX HEMATITE UNIT #1 WELL #: 1 RRCID -> 177684 COMPL. DATE 11/08/1999 TOTAL DEPTH 11061 PERF.10355 - 10384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

USX HEMATITE UNIT #1 WELL #: 2 RRCID -> 180387 COMPL. DATE 08/28/2000 TOTAL DEPTH 10599 PERF.11049 - 11079

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

USX HEMATITE UNIT #1 WELL #: 4 RRCID -> 184008 COMPL. DATE 07/09/2001 TOTAL DEPTH 11000 PERF.10830 - 10863

11	14B2 EXT	NO RPT	-0-	-0-	99			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	99			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	99			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	99			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	99			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	99			N	NO RPT			-0-

BEACH HOUSE WELL #: 1 RRCID -> 196831 COMPL. DATE 08/11/2003 TOTAL DEPTH 12420 PERF.11506 - 11597

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACH HOUSE WELL #: 2 RRCID -> 199614 COMPL. DATE 01/20/2004 TOTAL DEPTH 12350 PERF.12073 - 12171

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STERLING UNIT WELL #: 3 RRCID -> 201106 COMPL. DATE 03/10/2004 TOTAL DEPTH 11050 PERF.10469 - 10505

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON-BUNA (3700 40377 900 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HEAD OIL PRODUCTION CO. 369895
HENDERSON, D.M. WELL #: 2 RRCID -> 080941 COMPL. DATE 11/01/1978 TOTAL DEPTH 7780 PERF. 3749 - 3751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17640	X	7369	-0-	-10271	-0-	1999	1	5044	3	Y	-0-					-0-
							326	4									
12	18228	X	541	-0-	-17687	-0-	219	1	298	3	Y	-0-					-0-
							24	4									
01	18228	X	-0-	-0-	-18228	-0-					Y	-0-					-0-
02	15764	X	5805	-0-	-9959	-0-	788	1	4759	3	Y	-0-					-0-
							258	4									
03	3248	X	3248	-0-	-0-	-0-	602	1	2409	3	Y	3	3	0			-0-
							234	4	3	9							
04	7380	X	1909	-0-	-5471	-0-	349	1	1405	3	Y	32	32	0			-0-
							120	4	35	9							

S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18690	X	8473	-0-	-10217	-0-	2285	1	5767	3	Y	43	43	0			-0-
							374	4	47	9							
12	18042	X	8178	-0-	-9864	-0-	3306	1	4492	3	Y	-0-					-0-
							380	4									
01	18398	X	18398	-0-	-0-	-0-	3298	1	14547	3	Y	-0-					-0-
							553	4									
02	15624	X	12701	-0-	-2923	-0-	1725	1	10409	3	Y	2	2	0			-0-
							565	4	2	9							
03	14508	X	12082	-0-	-2426	-0-	2240	1	8963	3	Y	9	9	0			-0-
							869	4	10	9							
04	17790	X	12438	-0-	-5352	-0-	2318	1	9322	3	Y	-0-					-0-
							798	4									

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	-0-	-0-	-5250	-0-					Y	-0-					-0-
12	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
02	4227	X	4227	-0-	-0-	-0-	559	1	3371	3	Y	103	103	0			-0-
							184	4	113	9							
03	11489	X	11489	-0-	-0-	-0-	1996	1	7987	3	Y	661	661	0			-0-
							779	4	727	9							
*04	7176	X	7176	-0-	-0-	-0-	1275	1	5127	3	Y	303	303	0			-0-
							441	4	333	9							

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WALTER OIL & GAS CORPORATION 895237
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 05/13/2008 TOTAL DEPTH 14988 PERF.14250 - 14550

11	397020 X	344817	-0-	-52203	-0-	2494	1	342283	2	Y	36	121	0			4315
						40	9									
12	410254 X	352456	-0-	-57798	-0-	2942	1	349315	2	Y	181	3553	0			943
						199	9									
01	410254 X	342694	-0-	-67560	-0-	2789	1	332248	2	Y	6961	1842	0			6062
						7657	9									
02	370552 X	361217	-0-	-9335	-0-	2686	1	358250	2	Y	255	1086	0			5231
						281	9									
03	405922 X	405922	-0-	-0-	-0-	2899	1	403013	2	Y	9	156	0			5084
						10	9									
*04	437168 X	437168	-0-	-0-	-0-	2917	1	426595	2	Y	6960	7271	0			4773
						7656	9									

STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 01/13/2008 TOTAL DEPTH 14146 PERF.13739 - 13960

11	45930 X	32583	-0-	-13347	-0-	236	1	32345	2	Y	2	6	0			991
						2	9									
12	47461 X	37537	-0-	-9924	-0-	313	1	37217	2	Y	6	115	0			882
						7	9									
01	47461 X	30992	-0-	-16469	-0-	256	1	30505	2	Y	210	56	0			1036
						231	9									
02	42868 X	34169	-0-	-8699	-0-	254	1	33906	2	Y	8	33	0			1011
						9	9									
03	36115 X	35199	-0-	-916	-0-	251	1	34948	2	Y	-0-	5	0			1006
04	34950 X	34608	-0-	-342	-0-	233	1	34043	2	Y	302	315	0			993
						332	9									

HIGH ISLAND BLK. 30 (8700) 41223 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF 106158 HI 31-L WELL #: 001 RRCID -> 251636 COMPL. DATE 08/09/2008 TOTAL DEPTH 10500 PERF. 9720 - 9726

11	2680 R	2680	-0-	-0-	-0-	156	1	1753	2	Y	655	655	1			-0-
						50	4	721	9							
12	3937	1724	-0-	-2213	-0-	89	1	967	2	Y	565	565	1			-0-
						46	4	622	9							
01	3937	690	-0-	-3247	-0-	1	1	370	2	Y	290	290	1			-0-
						319	9									
02	3556	388	-0-	-3168	-0-	1	1	142	2	Y	223	223	1			-0-
						245	9									
*03	5912	5912	-0-	-0-	-0-	3358	2	2554	9	Y	2322	2322	1			-0-
04	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK 30-L (9100) 41228 550 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF114921 HI 31-L WELL #: 001 RRCID -> 249014 COMPL. DATE 03/01/2007 TOTAL DEPTH 10400 PERF.10024 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
*03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND BLK. 30-L (8985) 41228 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF106158 HI ST 31-L WELL #: 001 RRCID -> 251489 COMPL. DATE 02/10/2007 TOTAL DEPTH 10500 PERF. 9710 - 10237

11	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHBAUGH (GERONIMO-WILCOX SD.) 41307 050 NON-ASSOCIATED CAPACITY CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHBAUGH (WILCOX ODOM SAND) 41307 081 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHBAUGH (WILCOX 9800 SAND) 41307 200 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

11	7500	20788	-0-	13288	185535	896	1	19666	2	N	205	195	1	1	8	55
						226	9									
12	7750	19238	-0-	11488	197023	930	1	18084	2	N	204	196	1			63
						224	9									
01	7750	16518	-0-	8768	205791	893	1	15431	2	N	176	1	8			238
						194	9									
02	7000	10114	-0-	3114	208905	433	1	9591	2	N	82	203	1			117
						90	9									
03	7750	14344	-0-	6594	215499	930	1	13192	2	N	202	208	1	1	8	110
						222	9									
04	7500	10848	-0-	3348	218847	900	1	9807	2	N	128					238
						141	9									

HILDEBRANDT BAYOU, SE(HACK.2) 41420 300 ASSOCIATED 49B CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
SMITH WELL #: RRCID -> 143724 COMPL. DATE 11/20/1992 TOTAL DEPTH 9750 PERF. 9540 - 9579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			6

PLUGGED AND ABANDONED_____ 07/27/2000

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
WEBER ENERGY CORPORATION 904601
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
GORDY OIL COMPANY 317150
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	4			167
12	14B2 EXT	-0-	-0-	-0-	-0-			N	3			170
01	14B2 EXT	-0-	-0-	-0-	-0-			N	3			173
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			173
03	14B2 EXT	-0-	-0-	-0-	-0-			N	2			175
04	14B2 EXT	-0-	-0-	-0-	-0-			N	3			178

HILLISTER, EAST (WILCOX 8900) 41476 780 NON-ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RICE INSTITUTE WELL #: 2 RRCID -> 085808 COMPL. DATE 11/03/1979 TOTAL DEPTH 9960 PERF. 8911 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLISTER, EAST (Y-2) //CONT.// 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC //CONT.// 206081
RICE SURPRISE WELL #: 1 RRCID -> 271291 COMPL. DATE 05/12/2013 TOTAL DEPTH 5200 PERF. 4751 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17970		8337	-0-	-9633	-0-	14	1	8323	3	N	-0-					6
12	18569		11675	-0-	-6894	-0-	15	1	11549	3	N	101					107
							111	9									
01	18569		5288	-0-	-13281	-0-	15	1	5209	3	N	58					165
							64	9									
02	16772		1826	-0-	-14946	-0-	14	1	1810	3	N	2					167
							2	9									
03	4632	R	4632	-0-	-0-	-0-	16	1	4580	3	N	33					200
							36	9									
04	11310	#	4067	-0-	-7243	-0-	15	1	4027	3	N	23					223
							25	9									

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY PRODUCTION COMPANY, LLC 690051
HAJOVSKY WELL #: 1 RRCID -> 144606 COMPL. DATE 11/21/1991 TOTAL DEPTH 6970 PERF. 5444 - 5446

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

11	0	#	-0-	-0-	-0-	-0-					N	-0-					144
12	0	#	-0-	-0-	-0-	-0-					N	-0-					144
01	0	#	-0-	-0-	-0-	-0-					N	-0-					144
02	0	#	-0-	-0-	-0-	-0-					N	-0-					144
03	0	#	-0-	-0-	-0-	-0-					N	-0-					144
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HILLJE (FRIO 5825) 41490 386 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
STOVALL WELL #: B 1 RRCID -> 216405 COMPL. DATE 04/12/2006 TOTAL DEPTH 6600 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5998) 41490 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
WILSON FAMILY TRUST WELL #: 1R RRCID -> 176900 COMPL. DATE 02/29/2000 TOTAL DEPTH 6300 PERF. 5914 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3058	-0-	58	58	128	1	2860	2	N	64	154	1			43
							70	9									
12	186	N	-0-	-0-	-186	-0-					N	61					104
01	0	N	-0-	-0-	-0-	-0-					N	59					163
02	2744	N	-0-	-0-	-2744	-0-					N	61	152	1			72
03	3100	X	-0-	-0-	-3100	-0-					N	68					140
04	3000	X	-0-	-0-	-3000	-0-					N	59	153	1			46

HILLJE (FRIO 6200) 41490 432 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LEGACY OPERATING COMPANY, LLC 495537
FLETCHER, W. D. WELL #: 1 RRCID -> 060624 COMPL. DATE 11/14/1996 TOTAL DEPTH 7312 PERF. 4606 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
EVEREST RESOURCE COMPANY 252057
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					82
12	3100	N	5517	-0-	2417	2417	5517	2			N	-0-					82
01	3100	N	5094	-0-	1994	4411	5094	2			N	-0-					82
02	2800	N	4773	-0-	1973	6384	4773	2			N	-0-					82
*03	5447		5447	-0-	-0-	6384	5447	2			N	-0-					82
04	870		NO RPT	-0-	-870	5514					N	NO RPT					82

HILLJE, NE. (4700) 41493 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
GILLEAN WELL #: 1 RRCID -> 231760 COMPL. DATE 09/17/2007 TOTAL DEPTH 6223 PERF. 4702 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
HARRISON, SAM G. OIL, INC. 361931
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 7 RRCID -> 057278 COMPL. DATE 12/12/1973 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (5130) 41674 642 ASSOCIATED ONE WELL CNTY: GALVESTON
CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 8 RRCID -> 122517 COMPL. DATE 10/02/1986 TOTAL DEPTH 6644 PERF. 5205 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK, NE. (FRIO 9100) 41677 250 ASSOCIATED 49B CNTY: GALVESTON
DUNE OPERATING COMPANY 232883
HUFF "A" UNIT WELL #: 1D RRCID -> 097060 COMPL. DATE 08/11/2007 TOTAL DEPTH 3870 PERF. 1700 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDSTRAND ENGINEERING, INC. 612858
KELLY RESOURCES WELL #: 1 RRCID -> 191542 COMPL. DATE 07/20/2002 TOTAL DEPTH 9300 PERF. 9079 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	-0-	-0-	-2940	-0-					N	45					212
12	3038	#	-0-	-0-	-3038	-0-					N	413	539	1			86
01	2120	R	2120	-0-	-0-	-0-	1683	2	437	9	N	397	383	1			100
02	537	R	537	-0-	-0-	-0-	537	2			N	-0-					100
03	0	#	-0-	-0-	-0-	-0-					N	-0-					100
04	2220	#	-0-	-0-	-2220	-0-					N	-0-					100

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
ANLOC, LLC 025619
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					73
12	2	N	-0-	-0-	-2	-0-					N	-0-					73
01	10	N	-0-	-0-	-10	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					73
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					73

HOLLYWOOD, SOUTH (FRIO 7900) 42285 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
DUNCAN RANCH "A" WELL #: 2R RRCID -> 244604 COMPL. DATE 12/02/2008 TOTAL DEPTH 8630 PERF. 8387 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLYWOOD, SOUTH (FRIO 7900) //CONT.// 42285 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
DUNCAN RANCH "B" WELL #: 3ST RRCID -> 258907 COMPL. DATE 11/03/2010 TOTAL DEPTH 8755 PERF. 8579 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLUB (5600) 42369 332 ASSOCIATED ONE WELL CNTY: WHARTON
DUNCAN OIL, INC. 232293
SOUTH TEXAS LAND, ET AL WELL #: 1 RRCID -> 265107 COMPL. DATE 04/03/2012 TOTAL DEPTH 6215 PERF. 5765 - 5768

11	14580	#	10714	-0-	-3866	-0-	150 473	1 9	10091	2	N	430	324	1			259
12	15066	#	9922	-0-	-5144	-0-	155 822	1 9	8945	2	N	747	814	1			192
01	11439	#	6645	-0-	-4794	-0-	140 734	1 9	5771	2	N	667	658	1			201
02	10332	#	7054	-0-	-3278	-0-	140 890	1 9	6024	2	N	809	834	1			176
03	6498	R	6498	-0-	-0-	-0-	155 976	1 9	5367	2	N	887	826	1			237
04	7230		1633	-0-	-5597	-0-	105 647	1 9	881	2	N	588	494	1			331

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. 049767
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

11	390	#	364	-0-	-26	-0-	361	2	3	9	N	3					52
12	376	R	376	-0-	-0-	-0-	372	2	4	9	N	4					56
01	372	#	371	-0-	-1	-0-	367	2	4	9	N	4					60
02	336	#	322	-0-	-14	-0-	320	2	2	9	N	2					62
03	372	#	348	-0-	-24	-0-	346	2	2	9	N	2					64
04	360	#	339	-0-	-21	-0-	337	2	2	9	N	2					66

WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

11	180	#	88	-0-	-92	-0-	88	2			N	-0-					186
12	124	#	83	-0-	-41	-0-	83	2			N	-0-					186
01	124	#	-0-	-0-	-124	-0-					N	-0-					186
02	112	#	103	-0-	-9	-0-	102	2	1	9	N	1					187
03	124	#	121	-0-	-3	-0-	118	2	3	9	N	3					190
*04	116	R	116	-0-	-0-	-0-	112	2	4	9	N	4					194

BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. //CONT.// 049767
WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	642	-0-	-108	-0-	635	2	7	9	N	6					162
12	713	#	657	-0-	-56	-0-	649	2	8	9	N	7					169
01	682	#	-0-	-0-	-682	-0-					N	5					174
02	616	#	615	-0-	-1	-0-	606	2	9	9	N	8					182
03	664	R	664	-0-	-0-	-0-	658	2	6	9	N	5					187
04	630	#	628	-0-	-2	-0-	620	2	8	9	N	7					194

KOUDELKE Z WELL #: 1 RRCID -> 264188 COMPL. DATE 06/18/1984 TOTAL DEPTH N/A PERF. 4590 - 4611

11	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	#	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-

BENNETT PRODUCTION 065314
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

11	450	#	371	-0-	-79	-0-	336	2	35	9	N	32					75
12	465	#	428	-0-	-37	-0-	393	2	35	9	N	32					107
01	806	#	394	-0-	-412	-0-	340	2	54	9	N	49					156
02	418	R	418	-0-	-0-	-0-	339	2	79	9	N	72	177	2			51
03	372	#	327	-0-	-45	-0-	294	2	33	9	N	30					81
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					81

E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

11	216	R	216	-0-	-0-	-0-	215	2	1	9	N	1	87	1			26
12	222	R	222	-0-	-0-	-0-	222	2			N	-0-					26
01	221	R	221	-0-	-0-	-0-	213	2	8	9	N	7					33
02	199	R	199	-0-	-0-	-0-	192	2	7	9	N	6					39
03	212	R	212	-0-	-0-	-0-	208	2	4	9	N	4					43
*04	204	R	204	-0-	-0-	-0-	197	2	7	9	N	6					49

ERNEST OPERATING COMPANY 253480
STANLEY WELL #: 1 RRCID -> 142783 COMPL. DATE 05/28/1983 TOTAL DEPTH 3999 PERF. N/A

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2013 - PLUGGED 11/19/13

SEBESTA WELL #: 1 RRCID -> 212706 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3846 - 3860

11	0	#	-0-	-0-	-0-	-0-					N	6					116
12	0	#	-0-	-0-	-0-	-0-					N	8					124
01	7	R	7	-0-	-0-	-0-	7	2			N	-0-					124
02	36	R	36	-0-	-0-	-0-	30	2	6	9	N	5					129
03	14B2 EXT		16	-0-	16	16	16	2			N	-0-					129
04	14B2 EXT		17	-0-	17	33	17	2			N	-0-					129

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	95	-0-	-25	-0-	94	2	1	9	N	1					125
12	104	R	104	-0-	-0-	-0-	103	2	1	9	N	1					126
01	93	#	66	-0-	-27	-0-	65	2	1	9	N	1					127
02	84	#	50	-0-	-34	-0-	49	2	1	9	N	1					128
03	93	#	78	-0-	-15	-0-	77	2	1	9	N	1					129
04	90	#	63	-0-	-27	-0-	62	2	1	9	N	1					130

SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	6	-0-	-54	-0-	5	3	1	9	Y	1					140
12	31	#	23	-0-	-8	-0-	22	3	1	9	Y	1					141
01	DLQ G-10		48	-0-	48	48	47	3	1	9	Y	1					142
02	DLQ G-10		38	-0-	38	86	37	3	1	9	Y	1					143
03	DLQ G-10		40	-0-	40	126	39	3	1	9	Y	1					144
*04	164	R	38	-0-	-126	-0-	37	3	1	9	Y	1					145

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

11	14B2 EXT	-0-	-0-	-0-	26024						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	26024						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	26024						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	26024						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	26024						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	26024						N	-0-					-0-

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	825	-0-	-135	-0-	825	3			N	-0-					-0-
12	961	N	712	-0-	-249	-0-	712	3			N	-0-					-0-
01	837	N	683	-0-	-154	-0-	683	3			N	-0-					-0-
02	784	N	628	-0-	-156	-0-	628	3			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	660	N	566	-0-	-94	-0-	566	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
12	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2007	-0-	-723	-0-	356	1	1649	2	N	2					145
							2	9									
12	2852	N	1136	-0-	-1716	-0-	304	1	830	2	N	2					147
							2	9									
01	2511	N	2117	-0-	-394	-0-	351	1	1754	2	N	11					158
							12	9									
02	1876	N	1843	-0-	-33	-0-	336	1	1501	2	N	5					163
							6	9									
03	1577	N	1577	-0-	-0-	-0-	369	1	1200	2	N	7					170
							8	9									
*04	2444	N	2444	-0-	-0-	-0-	360	1	2073	2	N	10					180
							11	9									

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1495	-0-	-125	-0-	314	1	1170	2	N	10					156
							11	9									
12	1581	N	1356	-0-	-225	-0-	273	1	1066	2	N	15					171
							17	9									
01	1612	N	1416	-0-	-196	-0-	295	1	1103	2	N	16					187
							18	9									
02	1400	N	1203	-0-	-197	-0-	251	1	942	2	N	9					196
							10	9									
03	1448	N	1448	-0-	-0-	-0-	298	1	1136	2	N	13	180	1			29
							14	9									
*04	1473	N	1473	-0-	-0-	-0-	330	1	1125	2	N	16					45
							18	9									

BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	126	1	373	2	N	-0-					38
12	713	N	352	-0-	-361	-0-	110	1	242	2	N	-0-					38
01	589	N	311	-0-	-278	-0-	69	1	242	2	N	-0-					38
02	476	N	409	-0-	-67	-0-	113	1	296	2	N	-0-					38
03	843	N	843	-0-	-0-	-0-	152	1	691	2	N	-0-					38
*04	1058	N	1058	-0-	-0-	-0-	206	1	824	2	N	25					63
							28	9									

HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	181	-0-	-59	-0-	13	1	168	2	Y	-0-					-0-
12	186	N	183	-0-	-3	-0-	13	1	170	2	Y	-0-					-0-
01	186	N	58	-0-	-128	-0-	5	1	53	2	Y	-0-					-0-
02	168	N	106	-0-	-62	-0-	7	1	99	2	Y	-0-					-0-
03	DLQ G-10		103	-0-	103	103	7	1	96	2	Y	-0-					-0-
*04	154	N	51	-0-	-103	-0-	4	1	47	2	Y	-0-					-0-

HICKMAN, J. P. WELL #: 2 RRCID -> 147773 COMPL. DATE 10/24/1993 TOTAL DEPTH 12800 PERF.12510 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9278	-0-	-712	-0-	610	1	8397	2	Y	246					308
							271	9									
12	10323	X	9458	-0-	-865	-0-	631	1	8522	2	Y	277	370	1			215
							305	9									
01	10323	X	6196	-0-	-4127	-0-	487	1	5496	2	Y	194	183	1			226
							213	9									
02	9324	X	8364	-0-	-960	-0-	564	1	7557	2	Y	221	180	1			267
							243	9									
03	10323	X	8483	-0-	-1840	-0-	615	1	7631	2	Y	215	367	1			115
							237	9									
04	9270	X	8838	-0-	-432	-0-	654	1	7940	2	Y	222	170	1			167
							244	9									

SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	318	1	1193	2	N	9					47
							10	9									
12	1653	N	1653	-0-	-0-	-0-	310	1	1335	2	N	7					54
							8	9									
01	1695	N	1695	-0-	-0-	-0-	329	1	1355	2	N	10					64
							11	9									
02	1618	N	1618	-0-	-0-	-0-	308	1	1231	2	N	72					136
							79	9									
03	1690	N	1690	-0-	-0-	-0-	341	1	1342	2	N	6					142
							7	9									
04	1650	N	1417	-0-	-233	-0-	322	1	1085	2	N	9					151
							10	9									

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF.12736 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
LINC GULF COAST PETROLEUM, INC. 500796
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
*03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14

HOUSTON, NORTH (FAIRBANKS 6800) 42905 222 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OSBORN,W.B. OIL & GAS OPERATIONS 627829
GOODYKOONTZ WELL #: 7 RRCID -> 178296 COMPL. DATE 12/21/1995 TOTAL DEPTH 8088 PERF. 6739 - 6764

11	6270	#	2552	-0-	-3718	-0-	618	1	1934	2	N	-0-					-0-
12	4960	#	1364	-0-	-3596	-0-	533	1	831	2	N	-0-					-0-
01	4743	#	592	-0-	-4151	-0-	322	1	270	2	N	-0-					-0-
02	4284	#	1597	-0-	-2687	-0-	469	1	1128	2	N	-0-					-0-
03	3720		1330	-0-	-2390	-0-	376	1	954	2	N	-0-					-0-
04	2550	#	1058	-0-	-1492	-0-	350	1	708	2	N	-0-					-0-

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
CLOVER PRODUCTION COMPANY 161333
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON, SOUTH (SHALLOW MIOCENE)//CONT.// 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
CLOVER PRODUCTION COMPANY //CONT.// 161333
WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRILLING DISTRICT #22 WELL #: 5 RRCID -> 174340 COMPL. DATE N/A TOTAL DEPTH 5335 PERF. 2340 - 3250

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOWTH (WILCOX, LOWER) 43062 501 ASSOCIATED ONE WELL CNTY: WALLER
COX & COX PRODUCTION CO. 183232
REICHARDT A. O. WELL #: 2 RRCID -> 121015 COMPL. DATE 02/15/1986 TOTAL DEPTH 11386 PERF. 3505 - 3513

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
QUINN, B. E. WELL #: 1 RRCID -> 149960 COMPL. DATE 04/19/1994 TOTAL DEPTH 13300 PERF.12453 - 12521

11	4742 X	4742	-0-	-0-	-0-	849	1	3570	2	N	294	178	1					498
						323	9											
12	4309 X	1987	-0-	-2322	-0-	608	1	1177	2	N	184	369	1					313
						202	9											
01	4309 X	3352	-0-	-957	-0-	806	1	2214	2	N	302							615
						332	9											
02	4424 X	2928	-0-	-1496	-0-	728	1	1894	2	N	278	363	1					530
						306	9											
03	4898 X	3314	-0-	-1584	-0-	806	1	2192	2	N	287	499	1					318
						316	9											
04	4740 X	4396	-0-	-344	-0-	947	1	3225	2	N	204							522
						224	9											

HUCKLEBERRY RIDGE (YEGUA EY) //CONT.// 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113

11	5850	X	4165	-0-	-1685	-0-	870 250	1 9	3045	2	N	227	182	1			228
12	6045	X	5246	-0-	-799	-0-	910 222	1 9	4114	2	N	202	180	1			250
01	7143	X	7143	-0-	-0-	-0-	1054 264	1 9	5825	2	N	240	182	1			308
02	5693	X	5693	-0-	-0-	-0-	921 266	1 9	4506	2	N	242	360	1			190
03	6620	X	6620	-0-	-0-	-0-	1054 223	1 9	5343	2	N	203	40	1			353
04	6900	X	4239	-0-	-2661	-0-	745 224	1 9	3270	2	N	204	360	1			197

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510

11	7683	X	7683	-0-	-0-	-0-	7617	2	66	9	N	60	158	1			26
12	7564	X	7057	-0-	-507	-0-	6985	2	72	9	N	65					91
01	7564	X	6850	-0-	-714	-0-	6795	2	55	9	N	50					141
02	6832	X	6419	-0-	-413	-0-	6364	2	55	9	N	50	164	1			27
03	7564	X	7555	-0-	-9	-0-	7499	2	56	9	N	51					78
*04	7830	X	7830	-0-	-0-	-0-	7723	2	107	9	N	97	166	1			9

HUEBNER (9,270 FRIO) 43256 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REDDY DISPOSALS, LLC 696878
HURST, A.I. WELL #: B 2 RRCID -> 094588 COMPL. DATE 08/20/1986 TOTAL DEPTH 10462 PERF. 6213 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONKLIN WELL #: 1 RRCID -> 203727 COMPL. DATE 06/15/2013 TOTAL DEPTH 10200 PERF. 6040 - 6057

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
USA EVERGREEN WELL #: 2 RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

11	120	#	102	-0-	-18	B	-16730	102	2		N	-0-					72
12	124	#	4	-0-	-120	B	-16850	4	2		N	-0-					72
01	124	#	60	-0-	-64	B	-16914	60	2		N	-0-					72
02	112	#	115	-0-	3	B	-16911	115	2		N	-0-					72
03	124	#	98	-0-	-26	B	-16937	98	2		N	-0-					72
04	90	#	118	-0-	28	B	-16909	118	2		N	-0-					72

BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

11	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
LINC GULF COAST PETROLEUM, INC. 500796
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

11	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HULL //CONT.// 43381 001 ASSOCIATED 49B CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150 R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155 #	150	-0-	-5	-0-	150	1			N	-0-					-0-
01	155 #	150	-0-	-5	-0-	150	1			N	-0-					-0-
02	150 R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
03	155 #	150	-0-	-5	-0-	150	1			N	-0-					-0-
04	150 #	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150 R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155 #	150	-0-	-5	-0-	150	1			N	-0-					-0-
01	155 #	150	-0-	-5	-0-	150	1			N	-0-					-0-
02	150 R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
03	155 #	150	-0-	-5	-0-	150	1			N	-0-					-0-
04	150 #	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION 027200
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 11050 PERF.10862 - 10956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13844 X	13844	-0-	-0-	-0-	13635	2	209	9	N	190	182	1			235
12	18518 X	16820	-0-	-1698	-0-	16589	2	231	9	N	210	360	1			85
01	18507 X	14310	-0-	-4197	-0-	14073	2	237	9	N	215	178	1			122
02	16492 X	12636	-0-	-3856	-0-	12446	2	190	9	N	173	175	1			120
03	17701 X	13840	-0-	-3861	-0-	13589	2	251	9	N	228	181	1			167
04	16290 X	12714	-0-	-3576	-0-	12498	2	216	9	N	196	180	1			183

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	668					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	668					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	668					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	668					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	668					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	668					N	-0-					-0-

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 11015 PERF.10821 - 10875

11	189	X	189	-0-	-0-	-0-	61	1	128	2	N	-0-	100	1			-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEMOND WELL #: 1 RRCID -> 207357 COMPL. DATE 01/25/2005 TOTAL DEPTH 10614 PERF.10358 - 10416

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

11	1680	X	1103	-0-	-577	-0-	158	1	936	2	N	8					85
							9	9									
12	1214	X	1214	-0-	-0-	-0-	156	1	1058	2	N	-0-					85
01	1054	X	756	-0-	-298	-0-	135	1	621	2	N	-0-					85
02	924	X	570	-0-	-354	-0-	62	1	505	2	N	3					88
							3	9									
*03	3586	X	3586	-0-	-0-	-0-	328	1	3244	2	N	13					101
							14	9									
*04	1928	X	1928	-0-	-0-	-0-	233	1	1628	2	N	61					162
							67	9									

H.E.R. OPERATING, LLC 340442
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
LAIDACKER UNIT WELL #: 1 RRCID -> 197368 COMPL. DATE 09/30/2003 TOTAL DEPTH 10150 PERF. 9866 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	967	-0-	-923	-0-	63	1	880	2	N	22					149
							24	9									
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					149
01	1860	N	-0-	-0-	-1860	-0-					N	-0-					149
02	896	N	-0-	-0-	-896	-0-					N	-0-					149
03	2178	N	2178	-0-	-0-	-0-	2130	2	48	9	N	44					193
*04	3000	N	3162	-0-	162	162	161	1	2948	2	N	48	182	1			59
							53	9									

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5058	-0-	-1602	-0-	5005	2	53	9	N	48					101
12	6882	X	3876	-0-	-3006	-0-	3821	2	55	9	N	50	128	1			23
01	6293	X	3530	-0-	-2763	-0-	3475	2	55	9	N	50					73
02	5684	X	1519	-0-	-4165	-0-	1498	2	21	9	N	19					92
03	6293	X	5209	-0-	-1084	-0-	5132	2	77	9	N	70					162
*04	5251	X	5251	-0-	-0-	-0-	5189	2	62	9	N	56	179	1			39

RODEO RESOURCES, L.L.C. 723590
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					50
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					50
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	124	N	-0-	-0-	-124	-0-					N	-0-					50
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					50

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	647	2	3	9	N	3					31
12	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					36
01	689	N	689	-0-	-0-	-0-	679	2	10	9	N	9					45
02	0	N	-0-	-0-	-0-	-0-					N	5					50
03	3100	N	3873	-0-	773	773	3853	2	20	9	N	18					68
04	660	N	NO RPT	-0-	-660	113					N	NO RPT					68

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

11	3090	X	2573	-0-	-517	-0-	824	1	1735	2	N	13	79	1			110
							14	9									
12	3379	X	2608	-0-	-771	-0-	875	1	1694	2	N	35					145
							39	9									
01	3379	X	2844	-0-	-535	-0-	923	1	1870	2	N	46	4	8			187
							51	9									
02	3052	X	1896	-0-	-1156	-0-	330	1	1552	2	N	13					200
							14	9									
*03	3193	X	2271	-0-	-922	-0-	389	1	1882	2	N	-0-					200
04	2760	X	2390	-0-	-370	-0-	433	1	1954	2	N	3	164	1			39
							3	9									

FAULCONER, VERNON E., INC. 263701
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

11	2652	N	2652	-0-	-0-	-0-	690	1	1945	2	N	15					119
							17	9									
12	2530	N	2530	-0-	-0-	-0-	713	1	1797	2	N	18					137
							20	9									
01	2449	N	2196	-0-	-253	-0-	690	1	1492	2	N	13					150
							14	9									
02	2324	N	1289	-0-	-1035	-0-	414	1	865	2	N	9					159
							10	9									
03	2652	N	2652	-0-	-0-	-0-	690	1	1937	2	N	23					182
							25	9									
04	2130	N	1765	-0-	-365	-0-	1748	2	17	9	N	15	172	1			25

XTO ENERGY INC. 945936
ABSHIER WELL #: 1 RRCID -> 113275 COMPL. DATE 01/20/2008 TOTAL DEPTH 9560 PERF. 9344 - 9359

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

11	4590	X	2818	-0-	-1772	-0-	390	1	2394	3	N	31					378
							34	9									
12	4743	X	4204	-0-	-539	-0-	585	1	3580	3	N	35	357	1			56
							39	9									
01	4743	X	3234	-0-	-1509	-0-	539	1	2660	3	N	32					88
							35	9									
02	2632	X	1997	-0-	-635	-0-	239	1	1739	3	N	17					105
							19	9									
03	4216	X	2068	-0-	-2148	-0-	286	1	1760	3	N	20					125
							22	9									
04	4080	X	2038	-0-	-2042	-0-	167	1	1849	3	N	20					145
							22	9									

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEMOND WELL #: 1 RRCID -> 238190 COMPL. DATE 04/25/2008 TOTAL DEPTH 10614 PERF. 9666 - 9675

11	17520	X	11231	-0-	-6289	-0-	1602	1	9495	2	N	122					143
							134	9									
12	17484	X	6554	-0-	-10930	-0-	833	1	5655	2	N	60					203
							66	9									
01	15903	X	2155	-0-	-13748	-0-	386	1	1768	2	N	1	183	1			21
							1	9									
02	14336	X	7469	-0-	-6867	-0-	810	1	6616	2	N	39					60
							43	9									
03	10292	X	8693	-0-	-1599	-0-	782	1	7718	2	N	175	191	1			44
							193	9									
04	9960	X	2808	-0-	-7152	-0-	350	1	2440	2	N	16					60
							18	9									

HULL, SOUTH (YEGUA, LOWER) 43385 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BERRY, JOHN C. 068123
SWILLEY, L. A. GAS UNIT WELL #: RRCID -> 069047 COMPL. DATE 11/12/1976 TOTAL DEPTH 9880 PERF. 9127 - 9147

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 01/19/2010

HULL, SOUTH (YEGUA, MIDDLE) 43385 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
KING GAS UNIT WELL #: 1 RRCID -> 181185 COMPL. DATE 01/07/2001 TOTAL DEPTH 9170 PERF. 8177 - 8192

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
FAULCONER, VERNON E., INC. 263701
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7586	R	7586	-0-	-0-	-0-	620	1	6890	2	N	69					154
							76	9									
*06	7232	R	7232	-0-	-0-	-0-	600	1	6574	2	N	53	151	1			56
							58	9									
*07	7409	#	7012	-0-	-397	-0-	620	1	6337	2	N	50					106
							55	9									
*08	7099	#	6725	-0-	-374	-0-	620	1	6039	2	N	60					166
							66	9									
*09	6767	R	6767	-0-	-0-	-0-	600	1	6146	2	N	19	167	1			18
							21	9									
*10	6975	#	6880	-0-	-95	-0-	620	1	6241	2	N	17					35
							19	9									
*11	6630	#	6048	-0-	-582	-0-	600	1	5394	2	N	49					84
							54	9									
*12	6533	R	6533	-0-	-0-	-0-	620	1	5852	2	N	55					139
							61	9									
*01	6386	#	6049	-0-	-337	-0-	580	1	5419	2	N	45	153	1			31
							50	9									
*02	5768	#	5693	-0-	-75	-0-	560	1	5080	2	N	48					79
							53	9									
*03	5983		6163	-0-	180	180	620	1	5473	2	N	64					143
							70	9									
*04	5937		5937	-0-	-0-	180	600	1	5287	2	N	45					188
							50	9									

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, NORTH (3050) 43617 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
CALLAWAY WELL #: 1 RRCID -> 204728 COMPL. DATE 10/11/2004 TOTAL DEPTH 4160 PERF. 3016 - 3018

11	1230	#	518	-0-	-712	-0-	159	1	359	2	N	-0-					-0-
12	1271	#	454	-0-	-817	-0-	164	1	290	2	N	-0-					-0-
01	992	#	817	-0-	-175	-0-	164	1	653	2	N	-0-					-0-
02	812	#	670	-0-	-142	-0-	148	1	522	2	N	-0-					-0-
03	806	#	710	-0-	-96	-0-	164	1	546	2	N	-0-					-0-
*04	1423	R	1423	-0-	-0-	-0-	159	1	1264	2	N	-0-					-0-

HUNGERFORD, N. (3300) 43617 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BOETCHER WELL #: 1 RRCID -> 263410 COMPL. DATE 06/03/2011 TOTAL DEPTH 4730 PERF. 3223 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4402	-0-	-338	-0-	15	1	4387	2	N	-0-					-0-
12	4557	X	4050	-0-	-507	-0-	16	1	4034	2	N	-0-					-0-
01	4909	X	4909	-0-	-0-	-0-	16	1	4893	2	N	-0-					-0-
02	4227	X	4227	-0-	-0-	-0-	14	1	4213	2	N	-0-					-0-
03	4557	X	2981	-0-	-1576	-0-	16	1	2965	2	N	-0-					-0-
*04	4875	X	4875	-0-	-0-	-0-	15	1	4860	2	N	-0-					-0-

HUNGERFORD, N. (4225) 43617 736 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
HLAVINKA GAS UNIT WELL #: 1 RRCID -> 262242 COMPL. DATE 08/19/2010 TOTAL DEPTH 5600 PERF. 4332 - 4334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	#	498	-0-	-3582	-0-	171	1	327	2	N	-0-					-0-
12	3503	#	514	-0-	-2989	-0-	176	1	338	2	N	-0-					-0-
01	2697	#	874	-0-	-1823	-0-	176	1	698	2	N	-0-					-0-
02	1120	#	1045	-0-	-75	-0-	160	1	885	2	N	-0-					-0-
03	1178	#	872	-0-	-306	-0-	176	1	696	2	N	-0-					-0-
04	840	#	760	-0-	-80	-0-	171	1	589	2	N	-0-					-0-

HUNGERFORD, NORTH (5000) 43617 770 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MANGUM WELL #: 1 RRCID -> 192299 COMPL. DATE 10/31/2002 TOTAL DEPTH 5710 PERF. 5101 - 5103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	506	-0-	-334	-0-	159	1	347	2	N	-0-					-0-
12	868	X	343	-0-	-525	-0-	164	1	179	2	N	-0-					-0-
01	868	X	479	-0-	-389	-0-	164	1	315	2	N	-0-					-0-
02	963	X	963	-0-	-0-	-0-	148	1	815	2	N	-0-					-0-
03	1081	X	1081	-0-	-0-	-0-	164	1	917	2	N	-0-					-0-
04	510	X	401	-0-	-109	-0-	159	1	242	2	N	-0-					-0-

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
KRENEK, EDWARD ET AL WELL #: 1 RRCID -> 253373 COMPL. DATE 07/01/2009 TOTAL DEPTH 16955 PERF. 10932 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5245	X	5245	-0-	-0-	-0-	150 540	1 9	4555	2	N	491	538	1			38
12	5301	X	4812	-0-	-489	-0-	155 492	1 9	4165	2	N	447	363	1			122
01	5301	X	4479	-0-	-822	-0-	186 466	1 9	3827	2	N	424	388	1			158
02	4788	X	4506	-0-	-282	-0-	140 435	1 9	3931	2	N	395	540	1			13
03	DLQ G-10		5957	-0-	5957	5957	150 585	1 9	5222	2	N	532	372	1			173
*04	10891	X	4934	-0-	-5957	-0-	150 470	1 9	4314	2	N	427	570	1			30

XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					4
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					4
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					4
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					4
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					4
04	120	N	42	-0-	-78	-0-	42	2			N	-0-					4

HUNTSVILLE, NORTHEAST 43749 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1 RRCID -> 104505 COMPL. DATE 04/01/2002 TOTAL DEPTH 12500 PERF. 4163 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSPEL HILL GAS UNIT WELL #: 1 RRCID -> 169822 COMPL. DATE 11/10/1997 TOTAL DEPTH 15457 PERF. 11419 - 13987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF. 12190 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSKY (8250) 43785 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
B. P. AMERICA WELL #: 3 RRCID -> 263816 COMPL. DATE 06/16/2011 TOTAL DEPTH 9500 PERF. 8342 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	18					33
12	121	N	121	-0-	-0-	-0-	69	1	52	9	N	47					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-	80	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUSKY (8990) 43785 570 NON-ASSOCIATED CAPACITY CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 179251 COMPL. DATE 07/31/2008 TOTAL DEPTH 9408 PERF. 8985 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOUSTON BAPTIST UNIVERSITY WELL #: 5 RRCID -> 197861 COMPL. DATE 11/14/2003 TOTAL DEPTH 9650 PERF. 8696 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	2					54
12	29	N	29	-0-	-0-	-0-	28	1	1	9	Y	1					55
01	0	N	-0-	-0-	-0-	-0-					Y	2					57
02	0	N	-0-	-0-	-0-	-0-					Y	150	171	1			36
03	0	N	-0-	-0-	-0-	-0-					Y	9					45
04	0	N	-0-	-0-	-0-	-0-					Y	10					55

HUSKY (9200) 43785 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 128871 COMPL. DATE 10/12/1988 TOTAL DEPTH 9408 PERF. 9212 - 9221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #5) 43820 284 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWD WELL #: 1 RRCID -> 105325 COMPL. DATE 08/18/1982 TOTAL DEPTH 6013 PERF. 4937 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO 5500) 43820 710 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEBO OIL & GAS, INC. 453170
JONES WELL #: 1 RRCID -> 212243 COMPL. DATE 08/31/2005 TOTAL DEPTH 6200 PERF. 5562 - 5563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060 #	1076	-0-	-1984	-0-	1076	2			N	-0-					13
12	3162 #	728	-0-	-2434	-0-	728	2			N	-0-					13
01	3162 #	-0-	-0-	-3162	-0-					N	-0-					13
02	2212 #	-0-	-0-	-2212	-0-					N	-0-					13
03	1581 #	-0-	-0-	-1581	-0-					N	-0-					13
04	1080 #	-0-	-0-	-1080	-0-					N	-0-					13

HUTCHINS, SW. (3165) 43822 530 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ROD, ANDREW G. ET AL WELL #: 1 RRCID -> 204730 COMPL. DATE 07/27/2004 TOTAL DEPTH 5018 PERF. 3532 - 3536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINS-KUBELA (FRIO 4900) 43836 384 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: 1 RRCID -> 166851 COMPL. DATE 01/30/2001 TOTAL DEPTH 12440 PERF. 4680 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (5740) 43836 890 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: A 2 RRCID -> 271270 COMPL. DATE 09/14/2012 TOTAL DEPTH 6300 PERF. 5723 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	49					49

HUTCHINS-KUBELA (5950) 43836 910 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON RUSSELL UNIT WELL #: B 1 RRCID -> 254229 COMPL. DATE 10/23/2009 TOTAL DEPTH 6200 PERF. 6029 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/27/2013

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					23
12	1054	N	903	-0-	-151	-0-	903	3			N	-0-					23
01	1178	N	908	-0-	-270	-0-	908	3			N	-0-					23
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					23
03	957	N	957	-0-	-0-	-0-	957	3			N	-0-					23
*04	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					23

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/10/2000

IOLA (DEXTER) 44640 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ROSEWOOD RESOURCES, INC. 728874
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF.10188 - 10198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	12118	-0-	12118	37608	1027	1	11060	2	N	28	3	8			152
						31	9									
12	39197	12302	-0-	-26895	10713	1042	1	11220	2	N	36	1	8			187
						40	9									
01	15128	12086	-0-	-3042	7671	1024	1	11023	2	N	35	3	8			219
						39	9									
02	13664	5993	-0-	-7671	-0-	508	1	5463	2	N	20	176	1	2	8	61
						22	9									
03	12648 #	11404	-0-	-1244	-0-	967	1	10408	2	N	26	3	8			84
						29	9									
*04	12120 #	7725	-0-	-4395	-0-	655	1	7049	2	N	19	1	8			102
						21	9									

WORTHAM OIL & GAS 942489
IOLA-ACCORD UNIT WELL #: 1 RRCID -> 177430 COMPL. DATE 05/12/2000 TOTAL DEPTH 14880 PERF.10380 - 10408

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
CML EXPLORATION, LLC 120648
WRIGHT UNIT WELL #: 1 RRCID -> 211986 COMPL. DATE 03/09/1996 TOTAL DEPTH 14200 PERF.10141 - 14200

11	303 R	303	-0-	-0-	-0-	293	2	10	9	N	9					127
12	217 #	148	-0-	-69	-0-	123	2	25	9	N	23					150
01	248 #	177	-0-	-71	-0-	137	2	40	9	N	36					186
02	280 #	-0-	-0-	-280	-0-					N	18					204
03	310 #	158	-0-	-152	-0-	130	2	28	9	N	25	179	1			50
04	300 #	150	-0-	-150	-0-	135	2	15	9	N	14					64

DAVIS, OZELLE UNIT WELL #: 1H RRCID -> 225939 COMPL. DATE N/A TOTAL DEPTH 15328 PERF.10261 - 15328

11	1108 R	1108	-0-	-0-	-0-	1095	2	13	9	N	12					148
12	1096 R	1096	-0-	-0-	-0-	1074	2	22	9	N	20					168
01	1116 #	1018	-0-	-98	-0-	993	2	25	9	N	23					191
02	1036 #	-0-	-0-	-1036	-0-					N	20					211
03	1147 #	945	-0-	-202	-0-	925	2	20	9	N	18					229
04	1110 #	890	-0-	-220	-0-	872	2	18	9	N	16					245

DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 4 RRCID -> 256453 COMPL. DATE 12/07/2009 TOTAL DEPTH 9600 PERF. 9590 - 11450

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 03 LEASE 26292 09/01/2012

IOLA (GEORGETOWN) //CONT.// 44640 275 ASSOCIATED 49B CNTY: GRIMES
EVOLUTION OPERATING CO., INC. 256681
CORLEY WELL #: 1H RRCID -> 157492 COMPL. DATE 09/24/1995 TOTAL DEPTH 12907 PERF.10630 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF.10802 - 14003

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#		163	-0-	-407	-0-	116	2	47	9	N	43					197
12	496	#		16	-0-	-480	-0-	12	2	4	9	N	4	171	1	3	8	27
01	465	#		-0-	-0-	-465	-0-					N	-0-					27
02	420	#		-0-	-0-	-420	-0-					N	1	1	8			27
03	465	#		4	-0-	-461	-0-	4	2			N	-0-					27
04	150	#		10	-0-	-140	-0-	10	2			N	-0-					27

MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF.11005 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

LEWIS OL WELL #: 1H RRCID -> 158761 COMPL. DATE 04/16/1996 TOTAL DEPTH 11231 PERF.10880 - 11231

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3054	R		3054	-0-	-0-	-0-	3054	2			N	-0-					232
12	2136	R		2136	-0-	-0-	-0-	2128	2	8	9	N	7					239
01	1705	#		1397	-0-	-308	-0-	1397	2			N	-0-	145	1			94
02	2576	#		1490	-0-	-1086	-0-	1490	2			N	-0-					94
03	2852	#		2565	-0-	-287	-0-	2565	2			N	-0-					77
04	2760	#		901	-0-	-1859	-0-	901	2			N	-0-					77

HOLTH WELL #: 1H RRCID -> 195794 COMPL. DATE 08/01/1995 TOTAL DEPTH 13977 PERF. 9861 - 13977

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11527	R		11527	-0-	-0-	-0-	10678	2	849	9	N	772	742	1			222
12	9656	R		9656	-0-	-0-	-0-	9589	2	67	9	N	61	1	8			337
01	8507	R		8507	-0-	-0-	-0-	7752	2	755	9	N	686	766	1			257
02	5867	R		5867	-0-	-0-	-0-	5243	2	624	9	N	567	573	1	2	8	249
03	4156	R		4156	-0-	-0-	-0-	3686	2	470	9	N	427	572	1			104
*04	639	R		639	-0-	-0-	-0-	561	2	78	9	N	71					175

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOLA (GLEN ROSE -B-) //CONT.// 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	894	-0-	-276	-0-	894	2			N	-0-					144
12	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					144
01	1147	N	1118	-0-	-29	-0-	1063	2	55	9	N	50					194
02	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					194
03	1364	N	1109	-0-	-255	-0-	1109	2			N	-0-					194
*04	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					194

GRESSETT WELL #: 1 RRCID -> 087062 COMPL. DATE 03/15/1979 TOTAL DEPTH 11460 PERF.10905 - 10960

11	810	N	748	-0-	-62	-0-	737	2	11	9	N	10					221
12	775	N	762	-0-	-13	-0-	743	2	19	9	N	17					238
01	806	N	643	-0-	-163	-0-	643	2			N	-0-					238
02	724	N	724	-0-	-0-	-0-	703	2	21	9	N	19	175	1			82
03	775	N	749	-0-	-26	-0-	749	2			N	-0-					82
*04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					82

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

11	1775	N	1775	-0-	-0-	-0-	1672	2	103	9	N	94					172
12	2903	N	2903	-0-	-0-	-0-	2813	2	90	9	N	82	179	1			75
01	3053	N	3053	-0-	-0-	-0-	2996	2	57	9	N	52					127
02	2364	N	2364	-0-	-0-	-0-	2311	2	53	9	N	48					175
03	2055	N	2055	-0-	-0-	-0-	1978	2	77	9	N	70	166	1	1	8	78
*04	3000	N	3454	-0-	454	454	3399	2	55	9	N	50					128

O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

11	DLQ G-10		4094	-0-	4094	10426	3943	2	151	9	N	137	162	1			142
12	DLQ G-10		4209	-0-	4209	14635	4130	2	79	9	N	72					214
01	18851	X	4216	-0-	-14635	-0-	4072	2	144	9	N	131	194	1	4	8	147
02	4063	X	4063	-0-	-0-	-0-	3878	2	185	9	N	168	192	1	1	8	122
03	4216	X	4177	-0-	-39	-0-	4039	2	138	9	N	125					247
*04	4983	X	4983	-0-	-0-	-0-	4927	2	56	9	N	51	174	1	2	8	122

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

11	533	N	533	-0-	-0-	-0-	511	2	22	9	N	20					346
12	664	N	664	-0-	-0-	-0-	642	2	22	9	N	20					366
01	829	N	829	-0-	-0-	-0-	809	2	20	9	N	18					384
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-	198	1			186
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					186
*04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					186

TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA (WOODBINE 9700) 44640 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
VIRTEX OPERATING COMPANY, INC. 886261
HARE, K. T. WELL #: 1 RRCID -> 123437 COMPL. DATE 02/15/1987 TOTAL DEPTH 10500 PERF. 9506 - 9524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2231	N	2162	-0-	-69	-0-	2158	2	4	9	N	4	4	8			183
12	1860		1535	-0-	-325	-0-	1532	2	3	9	N	3	3	8			183
01	1860		1564	-0-	-296	-0-	1564	2			N	-0-					183
02	1680		1340	-0-	-340	-0-	1340	2			N	-0-					183
03	1860		1431	-0-	-429	-0-	114	1	1316	2	N	1	1	8			183
							1	9									
04	1800		862	-0-	-938	-0-	860	2	2	9	N	2	2	8			183

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2660	-0-	-40	-0-	3	1	2657	2	N	-0-					102
12	3131	X	2785	-0-	-346	-0-	2785	2			N	-0-					102
01	3131	X	1995	-0-	-1136	-0-	1231	1	764	2	N	-0-					102
02	2828	X	1450	-0-	-1378	-0-	1403	2	47	9	N	43					145
03	2790	X	1130	-0-	-1660	-0-	8	1	1122	2	N	-0-					145
04	2700	X	812	-0-	-1888	-0-	812	2			N	-0-					145

UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	873	2	42	9	N	38					170
12	940	N	940	-0-	-0-	-0-	95	1	845	2	N	-0-					170
01	992	N	992	-0-	-0-	-0-	3	1	989	2	N	-0-					170
02	645	N	645	-0-	-0-	-0-	1	1	642	2	N	2					172
							2	9									
03	1011	N	1011	-0-	-0-	-0-	1008	2	3	9	N	3					175
*04	824	N	824	-0-	-0-	-0-	821	2	3	9	N	3					178

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 06/14/2013 TOTAL DEPTH 10804 PERF. 9038 - 9048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25020		3218	-0-	-21802	-0-	2963	2	255	9	N	232	184	1			273
12	25854		4095	-0-	-21759	-0-	3860	2	235	9	N	214	187	1			300
01	25854		471	-0-	-25383	-0-	432	2	39	9	N	35					335
02	183	R	183	-0-	-0-	-0-	158	2	25	9	N	23	183	1			175
03	33	R	33	-0-	-0-	-0-	33	2			N	-0-					175
04	3960	#	42	-0-	-3918	-0-	42	2			N	-0-					175

IOWA COLONY (9700 VICKSBURG) 44652 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
HANNAH-CLARE WELL #: 1 RRCID -> 227591 COMPL. DATE 01/17/2007 TOTAL DEPTH 8909 PERF. 8756 - 8770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

BANNEYER WELL #: 1 RRCID -> 228414 COMPL. DATE 03/27/2007 TOTAL DEPTH 11585 PERF.11182 - 11400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF.10036 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4398	X	4398	-0-	-0-	-0-	4367	2	31	9	N	28	178	1			-0-
12	4566	X	4566	-0-	-0-	-0-	4381	2	185	9	N	168					168
01	4111	X	4111	-0-	-0-	-0-	4010	2	101	9	N	92	173	1			87
02	3783	X	3783	-0-	-0-	-0-	3688	2	95	9	N	86					173
03	DLQ G-10		3244	-0-	3244	3244	3156	2	88	9	N	80	170	1			83
04	0	X	NO RPT	-0-	-0-	3244					N	NO RPT					83

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACINTOPORT, EAST (YEGUA DY) 45256 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 2 RRCID -> 197519 COMPL. DATE 06/11/2003 TOTAL DEPTH 10900 PERF.10306 - 10336

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

11	1320	N	45	-0-	-1275	-0-	32 1	1 9	12	4	Y	1					71
12	1302	N	123	-0-	-1179	-0-	79	1	44	4	Y	-0-					71
01	930	N	-0-	-0-	-930	-0-					Y	-0-					71
02	56	N	-0-	-0-	-56	-0-					Y	-0-					71
03	124	N	-0-	-0-	-124	-0-					Y	-0-					71
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	34	-0-	-1886	-0-	25	1	9	4	Y	-0-					17
12	1984	X	214	-0-	-1770	-0-	138	1	76	4	Y	-0-					17
01	1984	X	299	-0-	-1685	-0-	268	1	31	4	Y	-0-					17
02	1708	X	447	-0-	-1261	-0-	304	1	143	3	Y	-0-					17
03	1302	X	752	-0-	-550	-0-	523	1	215	3	Y	-0-					17
							14	4									
*04	856	X	856	-0-	-0-	-0-	508	1	294	3	Y	27	27	1			17
							24	4	30	9							

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY 877099
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1438	-0-	-1232	-0-	244	1	1194	2	N	-0-					205
12	2356	X	737	-0-	-1619	-0-	123	1	579	2	N	32					237
							35	9									
01	2356	X	562	-0-	-1794	-0-	91	1	445	2	N	24					261
							26	9									
02	2128	X	989	-0-	-1139	-0-	130	1	583	2	N	251	341	1			171
							276	9									
03	744	N	592	-0-	-152	-0-	115	1	443	2	N	31					202
							34	9									
*04	956	N	956	-0-	-0-	-0-	137	1	563	2	N	233	255	1			180
							256	9									

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 08/12/2004 TOTAL DEPTH 11780 PERF.10350 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
B P "A" WELL #: 1 RRCID -> 208353 COMPL. DATE 03/25/2005 TOTAL DEPTH 13074 PERF.10908 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE WELL #: 2 RRCID -> 210778 COMPL. DATE 04/04/2005 TOTAL DEPTH 12525 PERF.10586 - 10592

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

11	60	N	10	-0-	-50	-0-	2	1	8	2	N	-0-					159
12	31	N	22	-0-	-9	-0-	4	1	18	2	N	-0-					159
01	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-					159
02	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-					159
03	31	N	-0-	-0-	-31	-0-					N	-0-					159
*04	33	N	33	-0-	-0-	-0-	5	1	21	2	N	6					165
							7	9									

BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE N/A TOTAL DEPTH 13300 PERF. 6136 - 6408

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

11	900	N	575	-0-	-325	-0-	575	2			N	-0-					190
12	837	N	402	-0-	-435	-0-	402	2			N	-0-					190
01	682	N	431	-0-	-251	-0-	431	2			N	-0-					190
02	532	N	459	-0-	-73	-0-	459	2			N	-0-					190
03	403	N	283	-0-	-120	-0-	283	2			N	-0-					190
*04	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1					191

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	561	-0-	-159	-0-	95	1	466	2	N	-0-					201
12	713	N	52	-0-	-661	-0-	9	1	43	2	N	-0-					201
01	682	N	573	-0-	-109	-0-	97	1	476	2	N	-0-					201
02	586	N	586	-0-	-0-	-0-	107	1	479	2	N	-0-					201
03	62	N	-0-	-0-	-62	-0-					N	-0-					201
04	540	N	513	-0-	-27	-0-	100	1	412	2	N	1	135	1			67
							1	9									

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	894	-0-	-216	-0-	885	2	9	9	N	8					154
12	1085	N	443	-0-	-642	-0-	440	2	3	9	N	3					157
01	1156	N	1156	-0-	-0-	-0-	1139	2	17	9	N	15					172
02	857	N	857	-0-	-0-	-0-	849	2	8	9	N	7					179
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					179
04	1110	N	976	-0-	-134	-0-	956	2	20	9	N	18					197

GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	8	-0-	-1	-0-	1	1	7	2	N	-0-					170
12	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					170
01	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					170
02	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					170
03	70	N	70	-0-	-0-	-0-	2	1	9	2	N	54					224
							59	9									
*04	26	N	26	-0-	-0-	-0-	5	1	21	2	N	-0-	192	1			32

BP FEE GAS UNIT WELL #: 2 RRCID -> 219268 COMPL. DATE 07/17/2006 TOTAL DEPTH 11950 PERF.10535 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	3	107	1			26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	414	-0-	-66	-0-	403	2	11	9	N	10					208
12	496	N	237	-0-	-259	-0-	237	2			N	-0-					208
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					208
02	779	N	779	-0-	-0-	-0-	762	2	17	9	N	15					223
03	594	N	594	-0-	-0-	-0-	588	2	6	9	N	5					228
04	810	N	251	-0-	-559	-0-	244	2	7	9	N	6					234

BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	8	1	38	2	N	-0-					151
12	67	N	67	-0-	-0-	-0-	12	1	55	2	N	-0-					151
01	2324	N	2324	-0-	-0-	-0-	368	1	1798	2	N	144	184	1			111
							158	9									
02	337	N	337	-0-	-0-	-0-	58	1	262	2	N	15					126
							17	9									
03	93	N	93	-0-	-0-	-0-	15	1	58	2	N	18					144
							20	9									
*04	382	N	382	-0-	-0-	-0-	52	1	214	2	N	105					249
							116	9									

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	465	-0-	-195	-0-	79	1	386	2	N	-0-					87
12	713	N	438	-0-	-275	-0-	438	2			N	-0-					87
01	895	N	895	-0-	-0-	-0-	152	1	743	2	N	-0-					87
02	448	N	-0-	-0-	-448	-0-					N	-0-					87
03	434	N	-0-	-0-	-434	-0-					N	71	131	1			27
04	750	N	-0-	-0-	-750	-0-					N	-0-					27

MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	331	-0-	-299	-0-	51	1	251	2	N	26					118
							29	9									
12	558	N	459	-0-	-99	-0-	80	1	377	2	N	2					120
							2	9									
01	558	N	252	-0-	-306	-0-	43	1	209	2	N	-0-					120
02	757	N	757	-0-	-0-	-0-	128	1	575	2	N	49					169
							54	9									
03	517	N	517	-0-	-0-	-0-	104	1	401	2	N	11	155	1			25
							12	9									
*04	530	N	530	-0-	-0-	-0-	96	1	393	2	N	37					62
							41	9									

BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11711 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	331	-0-	-3419	-0-	328	2	3	9	N	3					108
12	3875	X	180	-0-	-3695	-0-	180	2			N	-0-					108
01	496	X	391	-0-	-105	-0-	350	2	41	9	N	37					145
02	448	X	239	-0-	-209	-0-	236	2	3	9	N	3					148
03	221	X	221	-0-	-0-	-0-	221	2			N	-0-					148
04	360	N	252	-0-	-108	-0-	211	2	41	9	N	37					185

BP "E" WELL #: 1 RRCID -> 231688 COMPL. DATE 10/03/2012 TOTAL DEPTH 11950 PERF. 7874 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1690	-0-	-200	-0-	87	1	1515	2	N	80	112	1			87
							88	9									
12	1953	N	1188	-0-	-765	-0-	63	1	1091	2	N	31	35	1			83
							34	9									
01	2156	N	2156	-0-	-0-	-0-	46	1	2106	2	N	4	30	1			57
							4	9									
02	1568	N	127	-0-	-1441	-0-	1	1	109	2	N	15					72
							17	9									
03	1240	N	253	-0-	-987	-0-	4	1	229	2	N	18	20	1			70
							20	9									
04	1890	N	773	-0-	-1117	-0-	45	1	706	2	N	20	33	1			57
							22	9									

WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18180	X	16564	-0-	-1616	-0-	961	1	14943	2	N	600	715	1			51
							660	9									
12	18445	X	13540	-0-	-4905	-0-	846	1	12184	2	N	464	350	1			165
							510	9									
01	18445	X	18039	-0-	-406	-0-	2187	1	15310	2	N	493	569	1			89
							542	9									
02	18176	X	18176	-0-	-0-	-0-	2130	1	15600	2	N	405	338	1			156
							446	9									
03	15324	X	15324	-0-	-0-	-0-	1015	1	13843	2	N	424	416	1			164
							466	9									
04	14850	X	10415	-0-	-4435	-0-	697	1	9221	2	N	452	449	1			167
							497	9									

BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17670	X	12623	-0-	-5047	-0-	2115	1	10359	2	N	135	384	1			166
							149	9									
12	18073	X	14785	-0-	-3288	-0-	2521	1	11884	2	N	345	385	1			126
							380	9									
01	18042	X	13353	-0-	-4689	-0-	2185	1	10675	2	N	448	197	1			377
							493	9									
02	14980	X	12980	-0-	-2000	-0-	2301	1	10341	2	N	307	418	1			266
							338	9									
03	14029	X	14029	-0-	-0-	-0-	2805	1	10829	2	N	359	193	1			432
							395	9									
04	14100	X	12795	-0-	-1305	-0-	2442	1	10020	2	N	303	577	1			158
							333	9									

WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF.11454 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65250	X	60268	-0-	-4982	-0-	58744	2	1524	9	N	1385	1355	1			302
12	66030	X	53984	-0-	-12046	-0-	52764	2	1220	9	N	1109	1151	1			260
01	66030	X	55634	-0-	-10396	-0-	54399	2	1235	9	N	1123	1149	1			234
02	58716	X	48983	-0-	-9733	-0-	47762	2	1221	9	N	1110	863	1			481
03	54051	X	54051	-0-	-0-	-0-	52820	2	1231	9	N	1119	1385	1			215
04	56310	X	43309	-0-	-13001	-0-	42234	2	1075	9	N	977	765	1			427

HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	7409	-0-	-4591	-0-	6288	2	1121	9	N	1019	999	1			177
12	11563	X	6507	-0-	-5056	-0-	5492	2	1015	9	N	923	966	1			134
01	10509	X	5145	-0-	-5364	-0-	4270	2	875	9	N	795	777	1			152
02	8008	X	4270	-0-	-3738	-0-	3483	2	787	9	N	715	760	1			107
03	4527	X	4527	-0-	-0-	-0-	3732	2	795	9	N	723	554	1			276
04	6240	X	4171	-0-	-2069	-0-	3523	2	648	9	N	589	736	1			129

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		244	-0-	244	2275	10	1	224	2	N	9					42
							10	9									
12	2476	X	201	-0-	-2275	-0-	8	1	187	2	N	5					47
							6	9									
01	40	X	40	-0-	-0-	-0-	37	2	3	9	N	3					50
02	224	N	204	-0-	-20	-0-	8	1	182	2	N	13	33	1			30
							14	9									
*03	228	N	228	-0-	-0-	-0-	9	1	216	2	N	3					33
							3	9									
*04	153	N	153	-0-	-0-	-0-	5	1	148	2	N	-0-					33

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

11	15750	X	12818	-0-	-2932	-0-	739	1	11137	2	N	856	820	1			247
							942	9									
12	16275	X	11393	-0-	-4882	-0-	683	1	9854	2	N	778	805	1			220
							856	9									
01	16275	X	11374	-0-	-4901	-0-	1333	1	9336	2	N	641	646	1			215
							705	9									
02	12768	X	11622	-0-	-1146	-0-	1360	1	9592	2	N	609	660	1			164
							670	9									
03	13721	X	13721	-0-	-0-	-0-	1177	1	11513	2	N	937	951	1			150
							1031	9									
*04	15778	X	15778	-0-	-0-	-0-	1059	1	14113	2	N	551	524	1			177
							606	9									

STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

11	1650	X	1525	-0-	-125	-0-	1525	2			N	-0-					135
12	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-	70	1			65
01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					65
02	4009	X	4009	-0-	-0-	-0-	3968	2	41	9	N	37					102
03	1705	X	514	-0-	-1191	-0-	514	2			N	-0-	37	1			65
*04	4061	X	4061	-0-	-0-	-0-	4033	2	28	9	N	25					90

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	801	-0-	-759	-0-	15	1	769	2	N	15					88
							17	9									
12	992	N	848	-0-	-144	-0-	12	1	782	2	N	49	4	1			133
							54	9									
01	1273	N	1273	-0-	-0-	-0-	24	1	1154	2	N	86					219
							95	9									
*02	2800	N	6503	-0-	3703	3703	163	1	6256	2	N	76	204	1			91
							84	9									
*03	3100	N	1096	-0-	-2004	1699	36	1	1053	2	N	6					97
							7	9									
*04	2632	N	933	-0-	-1699	-0-	39	1	886	2	N	7					104
							8	9									

BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

11	990	X	-0-	-0-	-990	-0-					N	-0-					108
12	868	N	-0-	-0-	-868	-0-					N	-0-					108
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-	108	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

11	152264	X	152264	-0-	-0-	-0-	148692	2	3572	9	N	3247	3289	1			234
12	153884	X	140146	-0-	-13738	-0-	137206	2	2940	9	N	2673	2471	1			436
01	154792	X	154792	-0-	-0-	-0-	151559	2	3233	9	N	2939	3170	1			205
02	142349	X	142349	-0-	-0-	-0-	139245	2	3104	9	N	2822	2738	1			289
03	156651	X	156651	-0-	-0-	-0-	153007	2	3644	9	N	3313	3229	1			373
*04	148061	X	148061	-0-	-0-	-0-	145098	2	2963	9	N	2694	2677	1			390

WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP-BLACK STONE GU WELL #: 1 RRCID -> 258505 COMPL. DATE 05/25/2010 TOTAL DEPTH 15082 PERF.14754 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	35	-0-	-85	-0-	33	2	2	9	N	2					122
12	124	N	-0-	-0-	-124	-0-					N	-0-					122
01	125	N	125	-0-	-0-	-0-	81	2	44	9	N	40					162
02	28	N	27	-0-	-1	-0-	19	2	8	9	N	7					169
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					169
04	120	N	-0-	-0-	-120	-0-					N	-0-					169

BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

11	124848	X	124848	-0-	-0-	-0-	120899	2	3949	9	N	3590	3650	1			353
12	112065	X	112065	-0-	-0-	-0-	108656	2	3409	9	N	3099	3270	1			182
01	116167	X	116167	-0-	-0-	-0-	112838	2	3329	9	N	3026	2961	1			247
02	101920	X	100870	-0-	-1050	-0-	98349	2	2521	9	N	2292	2216	1			323
03	102876	X	102876	-0-	-0-	-0-	100255	2	2621	9	N	2383	2484	1			222
04	111690	X	89087	-0-	-22603	-0-	86845	2	2242	9	N	2038	1960	1			300

BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

11	3450	X	3338	-0-	-112	-0-	3236	2	102	9	N	93					145
12	3534	X	3201	-0-	-333	-0-	3146	2	55	9	N	50	153	1			42
01	3534	X	2843	-0-	-691	-0-	2760	2	83	9	N	75					117
02	3192	X	2917	-0-	-275	-0-	2807	2	110	9	N	100					217
03	3185	X	3185	-0-	-0-	-0-	3101	2	84	9	N	76	191	1			102
04	3180	X	2983	-0-	-197	-0-	2902	2	81	9	N	74	146	1			30

OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

11	2204	X	2204	-0-	-0-	-0-	2083	2	121	9	N	110	387	1			78
12	2139	X	2121	-0-	-18	-0-	1989	2	132	9	N	120					198
01	2139	X	2062	-0-	-77	-0-	1979	2	83	9	N	75	193	1			80
02	1932	X	1207	-0-	-725	-0-	1086	2	121	9	N	110					190
03	2112	N	2112	-0-	-0-	-0-	1988	2	124	9	N	113	191	1			112
04	2010	N	1903	-0-	-107	-0-	1795	2	108	9	N	98					210

WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

11	11176	X	11176	-0-	-0-	-0-	11040	2	136	9	N	124					195
12	10478	X	8511	-0-	-1967	-0-	8359	2	152	9	N	138	193	1			140
01	11308	X	11308	-0-	-0-	-0-	11175	2	133	9	N	121					261
02	9490	X	9490	-0-	-0-	-0-	9381	2	109	9	N	99	194	1			166
03	10029	X	10029	-0-	-0-	-0-	9807	2	222	9	N	202	190	1			178
*04	11279	X	11279	-0-	-0-	-0-	10939	2	340	9	N	309	197	1			290

BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 08/11/2010 TOTAL DEPTH 13350 PERF.12732 - 12862

11	2954	X	2954	-0-	-0-	-0-	2686	2	268	9	N	244	266	1			62
12	2852	X	2748	-0-	-104	-0-	2517	2	231	9	N	210	180	1			92
01	3596	X	2660	-0-	-936	-0-	2434	2	226	9	N	205	172	1			125
02	3248	X	2108	-0-	-1140	-0-	1972	2	136	9	N	124	162	1			87
03	0	W	2738	-0-	2738	2738	2503	2	235	9	N	214	191	1			110
04	0	W	2536	-0-	2536	5274	2261	2	275	9	N	250	217	1			143

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	11813	-0-	-3337	-0-	214	1	11428	2	N	155					330
							171	9									
12	15655	X	11384	-0-	-4271	-0-	191	1	11055	2	N	125	366	1			89
							138	9									
01	15655	X	7073	-0-	-8582	-0-	105	1	6909	2	N	54	62	1			81
							59	9									
*02	13580	X	929	-0-	-12651	-0-	9	1	920	2	N	-0-					81
*03	22326	X	22326	-0-	-0-	-0-	734	1	21377	2	N	195					276
							215	9									
*04	18331	X	18331	-0-	-0-	-0-	784	1	17371	2	N	160	201	1			235
							176	9									

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

11	16620	X	14258	-0-	-2362	-0-	14184	2	74	9	N	67					161
12	17174	X	13679	-0-	-3495	-0-	13600	2	79	9	N	72	132	1			101
01	17174	X	13384	-0-	-3790	-0-	13305	2	79	9	N	72	120	1			53
02	15512	X	11857	-0-	-3655	-0-	11793	2	64	9	N	58	48	1			63
03	13387	X	13387	-0-	-0-	-0-	13314	2	73	9	N	66					129
04	14250	X	11945	-0-	-2305	-0-	11883	2	62	9	N	56	35	1			150

BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 01/05/2011 TOTAL DEPTH 11250 PERF.10945 - 11132

*11	623	N	623	-0-	-0-	-0-	11	1	593	2	N	17					218
							19	9									
*12	465	N	426	-0-	-39	-0-	2	1	424	2	N	-0-					218
*01	500	N	500	-0-	-0-	-0-	9	1	491	2	N	-0-					218
*02	588	N	414	-0-	-174	-0-	10	1	404	2	N	-0-					218
*03	687	N	687	-0-	-0-	-0-	23	1	664	2	N	-0-					218
*04	579	N	579	-0-	-0-	-0-	23	1	556	2	N	-0-	76	1			142

EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/02/2011 TOTAL DEPTH 14000 PERF.13746 - 13760

11	199427	X	199427	-0-	-0-	-0-	194341	2	5086	9	N	4624	4770	1			418
12	190650	X	189819	-0-	-831	-0-	185327	2	4492	9	N	4084	3732	1			770
01	202409	X	202409	-0-	-0-	-0-	197955	2	4454	9	N	4049	4519	1			300
02	183328	X	183328	-0-	-0-	-0-	178931	2	4397	9	N	3997	3897	1			400
03	209008	X	209008	-0-	-0-	-0-	204488	2	4520	9	N	4109	4242	1			267
*04	201800	X	201800	-0-	-0-	-0-	197444	2	4356	9	N	3960	3825	1			402

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

11	660	N	649	-0-	-11	-0-	11	1	630	2	N	7					127
							8	9									
12	682	N	170	-0-	-512	-0-	1	1	169	2	N	-0-					127
01	743	N	743	-0-	-0-	-0-	10	1	694	2	N	35					162
							39	9									
*02	588	N	579	-0-	-9	-0-	14	1	545	2	N	18					180
							20	9									
*03	672	N	672	-0-	-0-	-0-	22	1	636	2	N	13					193
							14	9									
*04	780	N	780	-0-	-0-	-0-	29	1	734	2	N	15	119	1			89
							17	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25056	X	25056	-0-	-0-	-0-	24384	2	672	9	N	611	733	1			59
12	24490	X	20469	-0-	-4021	-0-	19942	2	527	9	N	479	196	1			342
01	24490	X	22711	-0-	-1779	-0-	22259	2	452	9	N	411	578	1			175
02	22120	X	20141	-0-	-1979	-0-	19536	2	605	9	N	550	590	1			135
03	25279	X	25279	-0-	-0-	-0-	24704	2	575	9	N	523	601	1			57
*04	24099	X	24099	-0-	-0-	-0-	23592	2	507	9	N	461	359	1			159

EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173261	X	173261	-0-	-0-	-0-	169533	2	3728	9	N	3389	3530	1			593
12	127875	X	91703	-0-	-36172	-0-	89852	2	1851	9	N	1683	2061	1			215
01	184592	X	184592	-0-	-0-	-0-	181131	2	3461	9	N	3146	2629	1			732
02	174489	X	174489	-0-	-0-	-0-	171864	2	2625	9	N	2386	2671	1			447
03	161402	X	161402	-0-	-0-	-0-	158445	2	2957	9	N	2688	2575	1			560
*04	191723	X	191723	-0-	-0-	-0-	188354	2	3369	9	N	3063	3014	1			609

PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90180	X	19810	-0-	-70370	-0-	19468	2	342	9	N	311	374	1			99
12	93186	X	18944	-0-	-74242	-0-	18595	2	349	9	N	317	77	1			339
01	93186	X	18031	-0-	-75155	-0-	17647	2	384	9	N	349	583	1			105
02	84168	X	16269	-0-	-67899	-0-	15821	2	448	9	N	407	313	1			199
03	15098	X	15098	-0-	-0-	-0-	14914	2	184	9	N	167	203	1			163
04	19800	X	10030	-0-	-9770	-0-	9825	2	205	9	N	186					349

EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 01/03/2014 TOTAL DEPTH 15000 PERF.14000 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172260	X	-0-	-0-	-172260	-0-					N	-0-					63
12	178002	X	68	-0-	-177934	-0-	68	2			N	-0-					63
01	178002	X	24973	-0-	-153029	-0-	24260	2	713	9	N	648	389	1			322
02	160776	X	28338	-0-	-132438	-0-	26736	2	1602	9	N	1456	1409	1			369
03	75599	X	75599	-0-	-0-	-0-	72823	2	2776	9	N	2524	2700	1			193
*04	104334	X	104334	-0-	-0-	-0-	100085	2	4249	9	N	3863	3877	1			179

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE 02/28/2013 TOTAL DEPTH 15000 PERF.13728 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50430	X	41828	-0-	-8602	-0-	39661	2	2167	9	N	1970	1764	1			655
12	52111	X	21891	-0-	-30220	-0-	21219	2	672	9	N	611	987	1			279
01	52111	X	31373	-0-	-20738	-0-	30080	2	1293	9	N	1175	1195	1			259
02	47068	X	12972	-0-	-34096	-0-	12710	2	262	9	N	238	363	1			134
03	135655	X	135655	-0-	-0-	-0-	132920	2	2735	9	N	2486	2335	1			285
*04	176939	X	176939	-0-	-0-	-0-	173747	2	3192	9	N	2902	2938	1			249

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
CRAWFORD HUGHES OPERATING CO. 186835
CLAY GAS UNIT NO. 2 WELL #: 1 RRCID -> 120977 COMPL. DATE 04/24/1986 TOTAL DEPTH 12450 PERF.11806 - 11983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 07/03/2012 - PLUGGED 07/03/12

CLAY GAS UNIT NO. 3 WELL #: 1 RRCID -> 126967 COMPL. DATE 04/04/1988 TOTAL DEPTH 12460 PERF.11825 - 11989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 07/11/2012 - PLUGGED 07/11/12

ENERVEST OPERATING, L.L.C. 252131
RICHARDSON WELL #: 1 RRCID -> 126199 COMPL. DATE 01/13/1988 TOTAL DEPTH 12509 PERF.11914 - 12089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30 N	4	-0-	-26	-0-	4	2			N	-0-					58
12	10 N	1	-0-	-9	-0-	1	2			N	-0-					58
01	31 N	1	-0-	-30	-0-	1	2			N	-0-					58
02	43 N	43	-0-	-0-	-0-	43	2			N	-0-					58
03	9 N	9	-0-	-0-	-0-	9	2			N	-0-					58
04	1 N	NO RPT	-0-	-1	-0-					N	NO RPT					58

VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550 X	2695	-0-	-2855	-0-	2695	2			N	-0-					58
12	5177 X	3975	-0-	-1202	-0-	3973	2	2	9	N	2					60
01	4650 X	4287	-0-	-363	-0-	4287	2			N	-0-					60
02	4256 X	4256	-0-	-0-	-0-	4256	2			N	-0-					60
03	4290 X	4290	-0-	-0-	-0-	4290	2			N	-0-					60
04	4140 X	NO RPT	-0-	-4140	-0-					N	NO RPT					60

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
F.I.G. ENERGY, LLC 257281
SCHAWE WELL #: 1 RRCID -> 132298 COMPL. DATE 04/18/1989 TOTAL DEPTH 12637 PERF.11712 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEEXUS OIL LLC 495350
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	223	-0-	-77	-0-	14	1	209	2	N	-0-					16
12	248	N	222	-0-	-26	-0-	15	1	207	2	N	-0-					16
01	407	N	407	-0-	-0-	-0-	30	1	377	2	N	-0-					16
02	196	N	184	-0-	-12	-0-	11	1	173	2	N	-0-					16
03	262	N	262	-0-	-0-	-0-	16	1	245	2	N	1					17
							1	9									
04	390	N	193	-0-	-197	-0-	11	1	180	2	N	2					19
							2	9									

WILLIAMS, CLAYTON ENERGY, INC. 924624
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

JOHN PAUL (YEGUA) 46910 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 3 RRCID -> 175261 COMPL. DATE 09/08/1999 TOTAL DEPTH 7200 PERF. 6996 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON CREEK (MIOCENE 2620) 47015 250 NON-ASSOCIATED EXEMPT CNTY: WHARTON
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
TREYBIG-NAISER WELL #: 1 RRCID -> 188361 COMPL. DATE 01/16/2002 TOTAL DEPTH 2900 PERF. 2692 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREYBIG WELL #: 1 RRCID -> 192041 COMPL. DATE 10/02/2002 TOTAL DEPTH 2909 PERF. 2640 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DAVIS-LOCKE G.U. WELL #: 2 RRCID -> 262253 COMPL. DATE 02/24/2011 TOTAL DEPTH 15939 PERF.12644 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4313	-0-	-1537	-0-	4180	3	133	9	N	121	189	1			228
12	4898	X	3208	-0-	-1690	-0-	3142	3	66	9	N	60					288
01	4836	X	274	-0-	-4562	-0-	272	3	2	9	N	2					290
02	4368	X	1462	-0-	-2906	-0-	1462	3			N	-0-					290
03	4836	X	2232	-0-	-2604	-0-	2229	3	3	9	N	3					293
04	4320	X	335	-0-	-3985	-0-	335	3			N	-0-					293

DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3870	-0-	-0-	-0-	120	1	3654	2	N	87	181	1			145
							96	9									
12	7998	X	4309	-0-	-3689	-0-	150	1	4078	2	N	74					219
							81	9									
01	7998	X	7107	-0-	-891	-0-	155	1	6702	2	N	227	187	1			259
							250	9									
02	7224	X	6185	-0-	-1039	-0-	140	1	5896	2	N	135	175	1			219
							149	9									
03	7285	X	7190	-0-	-95	-0-	155	1	6838	2	N	179	179	1			219
							197	9									
04	6870	X	6375	-0-	-495	-0-	150	1	6060	2	N	150	180	1			189
							165	9									

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	11	-0-	-49	-0-	11	3			N	-0-					103
12	62	X	61	-0-	-1	-0-	61	3			N	-0-					103
01	62	X	48	-0-	-14	-0-	48	3			N	-0-					103
02	56	X	53	-0-	-3	-0-	53	3			N	-0-					103
03	62	X	43	-0-	-19	-0-	43	3			N	-0-					103
04	60	X	19	-0-	-41	-0-	19	3			N	-0-					103

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
SUNDERMAN GAS UNIT WELL #: 1 RRCID -> 168401 COMPL. DATE 05/04/1998 TOTAL DEPTH 8962 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	1905	-0-	-1905	-0-	1882	2	23	9	N	21					108
12	3782	X	3260	-0-	-522	-0-	3241	2	19	9	N	17					125
01	5394	X	3793	-0-	-1601	-0-	3764	2	29	9	N	26					151
02	4872	X	3138	-0-	-1734	-0-	3112	2	26	9	N	24					175
03	5394	X	2899	-0-	-2495	-0-	2899	2			N	-0-	150	1			25
04	3660	X	17	-0-	-3643	-0-	17	2			N	-0-					25

FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

11	3660	X	2117	-0-	-1543	-0-	120	1	1987	2	N	9					87
							10	9									
12	3782	X	3459	-0-	-323	-0-	155	1	3296	2	N	7					94
							8	9									
01	4019	X	4019	-0-	-0-	-0-	155	1	3855	2	N	8					102
							9	9									
02	3388	X	3133	-0-	-255	-0-	140	1	2987	2	N	5					107
							6	9									
03	3751	X	3367	-0-	-384	-0-	155	1	3204	2	N	7					114
							8	9									
04	3900	X	2900	-0-	-1000	-0-	150	1	2744	2	N	5					119
							6	9									

RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

11	4020	X	3307	-0-	-713	-0-	3288	2	19	9	N	17					267
12	4555	X	4555	-0-	-0-	-0-	4536	2	19	9	N	17					284
01	4464	X	4140	-0-	-324	-0-	4117	2	23	9	N	21					305
02	4032	X	3633	-0-	-399	-0-	3625	2	8	9	N	7					312
03	4557	X	3588	-0-	-969	-0-	3579	2	9	9	N	8					320
04	4410	X	3871	-0-	-539	-0-	3858	2	13	9	N	12					332

JONES CREEK (YEGUA) 47127 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
GLAZE WELL #: 1 RRCID -> 198322 COMPL. DATE 10/03/2003 TOTAL DEPTH 8000 PERF. 7843 - 7902

11	13050	#	12040	-0-	-1010	-0-	12040	2			N	-0-					72
12	14012	#	12134	-0-	-1878	-0-	12134	2			N	-0-					72
01	14074		12156	-0-	-1918	-0-	12156	2			N	-0-					72
02	13468		13468	-0-	-0-	-0-	13468	2			N	-0-					72
03	14198	#	12850	-0-	-1348	-0-	12850	2			N	-0-					72
*04	12904	R	12904	-0-	-0-	-0-	12904	2			N	-0-					72

RICOCHET ENERGY, INC. 710549
MATZKE WELL #: 1 RRCID -> 271747 COMPL. DATE 06/20/2013 TOTAL DEPTH 8198 PERF. 7806 - 7900

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	22867		10899	-0-	-11968	-0-	18	1	10881	2	N	-0-					-0-
01	54529		13014	-0-	-41515	-0-	27	1	12704	2	N	257	192	1			65
							283	9									
02	49252		19369	-0-	-29883	-0-	84	1	19138	2	N	134					199
							147	9									
03	54529		34238	-0-	-20291	-0-	93	1	33537	2	N	553	381	1			371
							608	9									
04	52770		31078	-0-	-21692	-0-	90	1	30478	2	N	464	551	1			284
							510	9									

JONES CREEK (3100) 47127 132 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
DRASTATA UNIT WELL #: 1-C RRCID -> 177482 COMPL. DATE 05/11/2000 TOTAL DEPTH 5500 PERF. 3382 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES CREEK (4660 FRIO) 47127 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
THORNTON WELL #: 1 C RRCID -> 182109 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4830 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JONES CREEK (4850) 47127 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
YACKEL WELL #: 1 C RRCID -> 229723 COMPL. DATE 04/02/2007 TOTAL DEPTH 4905 PERF. 3529 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

JONES CREEK (4900) 47127 528 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
KUBALA WELL #: 2 RRCID -> 174348 COMPL. DATE 04/07/2002 TOTAL DEPTH 5006 PERF. 4812 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			11
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			11
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			11
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			11
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			11
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			11

JONES CREEK (4900) //CONT.// 47127 528 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY //CONT.// 057860
THORNTON WELL #: 1 T RRCID -> 182110 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4868 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARWELL PETROLEUM LTD PARTNRSHIP 531085
YACKEL WELL #: 1 T RRCID -> 229724 COMPL. DATE 04/02/2007 TOTAL DEPTH 4905 PERF. 4250 - 4255

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (5000 FRIO) 47127 570 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
DRASTATA UNIT WELL #: 1-T RRCID -> 177484 COMPL. DATE 05/11/2000 TOTAL DEPTH 5500 PERF. 5218 - 5221

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAVEL WELL #: 1 RRCID -> 184212 COMPL. DATE 07/02/2001 TOTAL DEPTH 5504 PERF. 5135 - 5138

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (8300) 47127 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WENDEL, ANNA JANE WELL #: 1 RRCID -> 136058 COMPL. DATE 08/25/1990 TOTAL DEPTH 8500 PERF. 8270 - 8277

11	1080	#	920	-0-	-160	-0-	920	2			N	-0-					-0-
12	1116	#	701	-0-	-415	-0-	701	2			N	-0-					-0-
01	1106	R	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
02	868	#	612	-0-	-256	-0-	612	2			N	-0-					-0-
*03	1204	R	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
NOSKA GAS UNIT WELL #: 1 RRCID -> 171263 COMPL. DATE 08/06/1998 TOTAL DEPTH 12700 PERF. 11956 - 11984

11	10	N	-0-	-0-	-10	-0-					N	-0-					174
12	31	N	-0-	-0-	-31	-0-					N	-0-					174
01	3100	N	3948	-0-	848	848	3948	2			N	-0-					174
02	2800	N	6337	-0-	3537	4385	6227	2	110	9	N	100					274
03	3100	N	7811	-0-	4711	9096	7736	2	75	9	N	68	179	1			163
*04	17946	X	8850	-0-	-9096	-0-	8732	2	118	9	N	107					270

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
REES-GIFFORD GAS UNIT WELL #: 1 RRCID -> 171300 COMPL. DATE 08/19/1999 TOTAL DEPTH 17000 PERF.11942 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	210	-0-	-510	-0-	203	2	7	9	N	6					132
12	713	N	304	-0-	-409	-0-	296	2	8	9	N	7					139
01	527	N	125	-0-	-402	-0-	125	2			N	-0-					139
02	269	N	269	-0-	-0-	-0-	263	2	6	9	N	5					144
03	310	N	226	-0-	-84	-0-	216	2	10	9	N	9					153
*04	190	N	190	-0-	-0-	-0-	149	2	41	9	N	37	157	1			33

GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF.11902 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3973	X	3973	-0-	-0-	-0-	2500	1	1186	3	N	261	178	1			177
							287	9									
12	4642	X	4642	-0-	-0-	-0-	3100	1	1494	3	N	44					221
							48	9									
01	4977	X	4977	-0-	-0-	-0-	3100	1	1833	3	N	40					261
							44	9									
02	4490	X	4490	-0-	-0-	-0-	2800	1	1656	3	N	31	179	1			113
							34	9									
03	3838	X	3838	-0-	-0-	-0-	3100	1	730	3	N	7					120
							8	9									
*04	3498	X	3498	-0-	-0-	-0-	3000	1	498	3	N	-0-					120

FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF.11846 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	X	1652	-0-	-0-	-0-	1619	2	33	9	N	30					219
12	2779	X	2779	-0-	-0-	-0-	2502	2	277	9	N	252	192	1			279
01	2384	N	2384	-0-	-0-	-0-	2264	2	120	9	N	109					388
02	2072	N	2072	-0-	-0-	-0-	1973	2	99	9	N	90	182	1			296
03	2666	N	2564	-0-	-102	-0-	2404	2	160	9	N	145	185	1			256
*04	2374	N	2374	-0-	-0-	-0-	2258	2	116	9	N	105					361

ROADES WELL #: 1 RRCID -> 175109 COMPL. DATE 09/11/1999 TOTAL DEPTH 13200 PERF.11976 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	8	-0-	-4	-0-	8	2			N	-0-					226
12	1333	N	19	-0-	-1314	-0-	19	2			N	-0-					226
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					226
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					226
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					226
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					226

REES-GIFFORD GAS UNIT WELL #: 2 RRCID -> 189061 COMPL. DATE 12/08/2001 TOTAL DEPTH 13500 PERF.11916 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	102	2	20	9	N	18					272
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					272
01	186	N	89	-0-	-97	-0-	89	2			N	-0-					272
02	112	N	46	-0-	-66	-0-	46	2			N	-0-					272
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					272
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					272

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
VACEK WELL #: 1 RRCID -> 195232 COMPL. DATE 12/02/2010 TOTAL DEPTH 12775 PERF.11846 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	75	-0-	-1155	-0-	10	1	65	2	N	-0-					231
12	1147	N	100	-0-	-1047	-0-	40	1	60	2	N	-0-					231
01	589	N	104	-0-	-485	-0-	50	1	54	2	N	-0-					231
02	100	N	100	-0-	-0-	-0-	40	1	60	2	N	-0-					231
03	97	N	97	-0-	-0-	-0-	30	1	67	2	N	-0-					231
*04	103	N	103	-0-	-0-	-0-	55	1	48	2	N	-0-					231

SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

11	360	N	356	-0-	-4	-0-	180	1	168	2	N	7					276
							8	9									
12	744	N	496	-0-	-248	-0-	230	1	255	2	N	10					286
							11	9									
01	651	N	330	-0-	-321	-0-	110	1	198	2	N	20					306
							22	9									
02	380	N	380	-0-	-0-	-0-	120	1	231	2	N	26					332
							29	9									
03	546	N	546	-0-	-0-	-0-	180	1	344	2	N	20					352
							22	9									
04	330	N	319	-0-	-11	-0-	150	1	169	2	N	-0-					352

KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

11	63490	X	63490	-0-	-0-	-0-	3000	1	56202	3	N	3898	3733	1			947
							4288	9									
12	63674	X	59555	-0-	-4119	-0-	3100	1	53376	3	N	2799	3321	1			425
							3079	9									
01	63674	X	61755	-0-	-1919	-0-	3100	1	54564	3	N	3719	3551	1			593
							4091	9									
02	57512	X	53926	-0-	-3586	-0-	2800	1	47914	3	N	2920	2804	1			709
							3212	9									
03	64615	X	64615	-0-	-0-	-0-	3100	1	58020	3	N	3177	3397	1			489
							3495	9									
*04	63807	X	63807	-0-	-0-	-0-	3000	1	57138	3	N	3335	3041	1			783
							3669	9									

JOSEY RANCH (YEGUA 6900) 47316 333 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
JOSEY, L. WELL #: 1 RRCID -> 139091 COMPL. DATE 08/26/2010 TOTAL DEPTH 7512 PERF. 6930 - 6955

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOSEY WELL #: 6 RRCID -> 261600 COMPL. DATE 03/01/2013 TOTAL DEPTH 6990 PERF. 6934 - 6958

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOSEY RANCH (6360) 47316 624 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY, L. -E- WELL #: 1 RRCID -> 135661 COMPL. DATE 11/21/1995 TOTAL DEPTH 7500 PERF. 3392 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOYCE RICHARDSON (7375 YEGUA) 47391 875 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOSEY OIL COMPANY, LTD. 447772
JOSEY, L.M. "A" WELL #: 4 RRCID -> 269141 COMPL. DATE 03/10/2012 TOTAL DEPTH 7460 PERF. 7364 - 7367

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF.11736 - 11864

11	10200	X	5953	-0-	-4247	-0-	603	1	5319	2	N	28					94
							31	9									
12	10540	X	8945	-0-	-1595	-0-	843	1	8052	2	N	45					139
							50	9									
01	9858	X	6319	-0-	-3539	-0-	922	1	5354	2	N	39					178
							43	9									
02	8904	X	6725	-0-	-2179	-0-	909	1	5794	2	N	20	171	0			27
							22	9									
03	9548	X	8448	-0-	-1100	-0-	881	1	7445	2	N	111					138
							122	9									
04	8670	X	6502	-0-	-2168	-0-	854	1	5648	2	N	-0-					138

COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

11	1110	N	1006	-0-	-104	-0-	102	1	904	2	N	-0-					28
12	1302	N	1077	-0-	-225	-0-	102	1	975	2	N	-0-					28
01	1333	N	1027	-0-	-306	-0-	151	1	876	2	N	-0-					28
02	952	N	812	-0-	-140	-0-	110	1	702	2	N	-0-					28
03	1182	N	1182	-0-	-0-	-0-	125	1	1057	2	N	-0-					28
*04	1015	N	1015	-0-	-0-	-0-	133	1	882	2	N	-0-					28

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

11	960	N	938	-0-	-22	-0-	96	1	842	2	N	-0-					35
12	1085	N	928	-0-	-157	-0-	88	1	840	2	N	-0-					35
01	1054	N	877	-0-	-177	-0-	129	1	748	2	N	-0-					35
02	868	N	783	-0-	-85	-0-	106	1	677	2	N	-0-					35
03	986	N	986	-0-	-0-	-0-	104	1	882	2	N	-0-					35
*04	938	N	938	-0-	-0-	-0-	123	1	815	2	N	-0-					35

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAINER (FRIO 3250) 48035 230 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WAGNER OIL COMPANY 891175
HARFST WELL #: 1 RRCID -> 267214 COMPL. DATE 07/30/2012 TOTAL DEPTH 4620 PERF. 2130 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 4300) 48035 350 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
KAINER WELL #: 1 RRCID -> 119617 COMPL. DATE 10/14/1985 TOTAL DEPTH 4427 PERF. 4180 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 4490) 48035 380 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CRAWFORD HUGHES OPERATING CO. 186835
ELLIOTT WELL #: 1 RRCID -> 205902 COMPL. DATE 12/19/2004 TOTAL DEPTH 4800 PERF. 4486 - 4489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAINER (YEGUA 6450) 48035 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CRAWFORD HUGHES OPERATING CO. 186835
WILBECK WELL #: 1 RRCID -> 218417 COMPL. DATE 10/27/2005 TOTAL DEPTH 9712 PERF. 6510 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	13					194
12	0	X	-0-	-0-	-0-	-0-					N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	1					195
02	0	X	-0-	-0-	-0-	-0-					N	-0-					195
03	0	X	-0-	-0-	-0-	-0-					N	-0-	163	1			32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
KAINER, LUCIAN UNIT WELL #: 1 RRCID -> 173103 COMPL. DATE 06/22/2000 TOTAL DEPTH 9300 PERF. 8590 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 5403 L RRCID -> 036341 COMPL. DATE 10/23/1950 TOTAL DEPTH 7356 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 8505 F RRCID -> 037823 COMPL. DATE 09/11/1996 TOTAL DEPTH 7417 PERF. 6714 - 6726

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 8505 H RRCID -> 037827 COMPL. DATE 09/13/1984 TOTAL DEPTH 7417 PERF. 6714 - 6726

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

11	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 8494 PERF. N/A

11	PF UNIT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 7303 F RRCID -> 046755 COMPL. DATE 06/29/1969 TOTAL DEPTH 7500 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

11	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (III-A) WELL #: 5503 RRCID -> 050484 COMPL. DATE 04/14/1971 TOTAL DEPTH 7400 PERF. 7019 - 0

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-C) WELL #: 7301 RRCID -> 052237 COMPL. DATE 01/14/1972 TOTAL DEPTH 7912 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (II-A U) WELL #: 3202 RRCID -> 059181 COMPL. DATE 08/06/1974 TOTAL DEPTH 7335 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (II-B) WELL #: 7303 D RRCID -> 060209 COMPL. DATE 10/25/1974 TOTAL DEPTH 7500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-B) WELL #: 7405 H RRCID -> 060483 COMPL. DATE 02/19/1985 TOTAL DEPTH 7455 PERF. 6531 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PF	UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 4403 D RRCID -> 065452 COMPL. DATE 12/31/1975 TOTAL DEPTH 7500 PERF. 6306 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8406 D RRCID -> 076240 COMPL. DATE 02/14/1978 TOTAL DEPTH 7500 PERF. 6880 - 7016

11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (II-B) WELL #: 7308 F RRCID -> 077957 COMPL. DATE 07/28/1978 TOTAL DEPTH 7500 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7402 H RRCID -> 077989 COMPL. DATE 07/06/1978 TOTAL DEPTH 7440 PERF. 6643 - 6669

11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 7306 D RRCID -> 080074 COMPL. DATE 11/08/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7306 H RRCID -> 083395 COMPL. DATE 07/20/1979 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7403 D RRCID -> 087888 COMPL. DATE 05/16/1980 TOTAL DEPTH 7504 PERF. 6646 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 5403 U RRCID -> 096719 COMPL. DATE 11/02/1981 TOTAL DEPTH 7356 PERF. 6459 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 7303 H RRCID -> 103265 COMPL. DATE 09/18/1982 TOTAL DEPTH 7500 PERF. 6577 - 6608

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4404 H RRCID -> 104513 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6454 - 6472

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 4404 F RRCID -> 104515 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6301 - 6327

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 3205 RRCID -> 104593 COMPL. DATE 03/11/1983 TOTAL DEPTH 6882 PERF. 6737 - 6755

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 9301 RRCID -> 107769 COMPL. DATE 08/09/1983 TOTAL DEPTH 7306 PERF. 7158 - 7178

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD UB) WELL #: 4402 D RRCID -> 108669 COMPL. DATE 07/24/1985 TOTAL DEPTH 7500 PERF. 6297 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4403 F RRCID -> 110427 COMPL. DATE 04/10/1984 TOTAL DEPTH 7500 PERF. 6453 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 7402 D RRCID -> 110428 COMPL. DATE 04/05/1984 TOTAL DEPTH 7440 PERF. 6380 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5406 RRCID -> 112793 COMPL. DATE 08/10/1984 TOTAL DEPTH 7550 PERF. 7214 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 4405 RRCID -> 114482 COMPL. DATE 11/28/1984 TOTAL DEPTH 10680 PERF. 6320 - 6340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	71837	-0-	71837	198267	3588	1	68109	3	Y	121	146	1			22
						7	4	133	9							
12	T. A.	73297	-0-	73297	271564	10418	1	62713	3	Y	144	135	1			31
						8	4	158	9							
01	T. A.	79326	-0-	79326	350890	11689	1	67479	3	Y	135	107	1			59
						9	4	149	9							
02	T. A.	66044	-0-	66044	416934	9820	1	56035	3	Y	165	145	1			79
						7	4	182	9							
03	492998 X	76064	-0-	-416934	-0-	11097	1	64813	3	Y	132	91	1			120
						9	4	145	9							
*04	73728 X	73728	-0-	-0-	-0-	10905	1	62482	3	Y	273	299	1			94
						41	4	300	9							

KGFCU (I-C) WELL #: 7403 H RRCID -> 118167 COMPL. DATE 08/22/1985 TOTAL DEPTH 7504 PERF. 6521 - 6539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4402 F RRCID -> 118168 COMPL. DATE 06/06/1985 TOTAL DEPTH 7500 PERF. 6440 - 6465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 7305 RRCID -> 118631 COMPL. DATE 08/20/1985 TOTAL DEPTH 10800 PERF. 7087 - 7107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-AU) WELL #: 4404 D RRCID -> 120777 COMPL. DATE 10/29/1985 TOTAL DEPTH 7500 PERF. 6686 - 6697

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-C) WELL #: 6301 RRCID -> 132974 COMPL. DATE 11/30/1989 TOTAL DEPTH 7400 PERF. 6806 - 6816

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 7405 F RRCID -> 134959 COMPL. DATE 06/09/1999 TOTAL DEPTH 7455 PERF. 6892 - 6930

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-AU) WELL #: 7301 RRCID -> 136908 COMPL. DATE 10/05/1989 TOTAL DEPTH 7912 PERF. 6563 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 7302 RRCID -> 144409 COMPL. DATE 01/05/1993 TOTAL DEPTH 7500 PERF. 6370 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 4403-H RRCID -> 147219 COMPL. DATE 09/29/1993 TOTAL DEPTH 7500 PERF. 6230 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 3308 RRCID -> 158734 COMPL. DATE 03/26/1996 TOTAL DEPTH 6874 PERF. 6351 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 02/28/1996 TOTAL DEPTH 7444 PERF. 6284 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 8494 PERF. 6242 - 6252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (1-C) WELL #: 7308 H RRCID -> 187024 COMPL. DATE 08/15/2001 TOTAL DEPTH 7500 PERF. 6506 - 6516

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 04/21/2010 TOTAL DEPTH 7335 PERF. 7170 - 7178

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (111-A) WELL #: 7505 RRCID -> 249768 COMPL. DATE 03/07/2008 TOTAL DEPTH 10460 PERF. 6971 - 6981

11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
*03	PF UNIT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 03/21/2013 TOTAL DEPTH 7500 PERF. 6990 - 6997

11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU WELL #: 6301 RRCID -> 250691 COMPL. DATE 02/24/2009 TOTAL DEPTH 7400 PERF. 6366 - 6380

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 09/02/2010 TOTAL DEPTH 7475 PERF. 7150 - 7156

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 7303 F RRCID -> 261804 COMPL. DATE 08/27/2010 TOTAL DEPTH 7500 PERF. 6878 - 6882

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (III-A) WELL #: 8406 F RRCID -> 261806 COMPL. DATE 08/26/2010 TOTAL DEPTH 7500 PERF. 6918 - 6936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

11	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 6402 RRCID -> 266313 COMPL. DATE 09/24/2011 TOTAL DEPTH 7440 PERF. 6413 - 6431

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 9201 RRCID -> 272054 COMPL. DATE 05/00/1959 TOTAL DEPTH N/A PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	10579	-0-	-311	-0-	224	1	10354	3	Y	-0-					-0-
							1	4									
12	11656	X	9386	-0-	-2270	-0-	186	1	9199	3	Y	-0-					-0-
							1	4									
01	11656	X	9558	-0-	-2098	-0-	183	1	9374	3	Y	-0-					-0-
							1	4									
02	10528	X	7989	-0-	-2539	-0-	153	1	7835	3	Y	-0-					-0-
							1	4									
03	10296	X	10296	-0-	-0-	-0-	199	1	10096	3	Y	-0-					-0-
							1	4									
*04	8930	X	8930	-0-	-0-	-0-	179	1	8746	3	Y	-0-					-0-
							5	4									

KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

11	14B DENY		2128	-0-	2128	3272	45	1	2083	3	Y	-0-					-0-
12	4839	X	1567	-0-	-3272	-0-	31	1	1536	3	Y	-0-					-0-
01	1698	X	1698	-0-	-0-	-0-	32	1	1662	3	Y	4					4
							4	9									
02	1952	X	1952	-0-	-0-	-0-	37	1	1873	3	Y	38	37	1			5
							42	9									
03	2507	X	2507	-0-	-0-	-0-	48	1	2433	3	Y	24					29
							26	9									
*04	2673	N	2673	-0-	-0-	-0-	53	1	2578	3	Y	36	50	1			15
							2	4	40	9							

KGFU 1 WELL #: W 47 RRCID -> 250802 COMPL. DATE 03/18/2009 TOTAL DEPTH 11000 PERF. 8356 - 8406

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 7403 F RRCID -> 085503 COMPL. DATE 11/28/1979 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

11	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7318 PERF. 6680 - 6708

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KGFCU WELL #: 7405 D RRCID -> 107693 COMPL. DATE 09/14/1983 TOTAL DEPTH 7455 PERF. 6466 - 6475

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU WELL #: 7306F RRCID -> 119035 COMPL. DATE 09/30/1985 TOTAL DEPTH 7550 PERF. 6454 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8505-H RRCID -> 165108 COMPL. DATE 08/18/1997 TOTAL DEPTH 7417 PERF. 6538 - 6546

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 8306 RRCID -> 250688 COMPL. DATE 03/22/2007 TOTAL DEPTH 15800 PERF. 7176 - 13240

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8406F RRCID -> 271835 COMPL. DATE 02/14/1978 TOTAL DEPTH 7500 PERF. N/A

11	6510		-0-	-0-	-6510	-0-					N	-0-					-0-
12	6727		-0-	-0-	-6727	-0-					N	-0-					-0-
01	6727		-0-	-0-	-6727	-0-					N	-0-					-0-
02	6076		-0-	-0-	-6076	-0-					N	-0-					-0-
03	6727		-0-	-0-	-6727	-0-					N	-0-					-0-
04	6510		-0-	-0-	-6510	-0-					N	-0-					-0-

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310

KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/27/2014 TOTAL DEPTH 7500 PERF. 6618 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	917	-0-	917	917	17 1 3 9		897 3		N	3					3
*02	13252	R	12335	-0-	-917	-0-	236 1 1 4		12083 3 15 9		N	14	9 1				8
*03	13822	R	13822	-0-	-0-	-0-	266 1 2 4		13512 3 42 9		N	38					46
*04	13319	R	13319	-0-	-0-	-0-	267 1 7 4		13041 3 4 9		N	4	38 1				12

KGFCU WELL #: 4402 H RRCID -> 084837 COMPL. DATE 10/18/1979 TOTAL DEPTH 7500 PERF. 6695 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	384	-0-	-246	-0-	8 1 29 9		347 3		Y	26	20 1				6
12	844	R	844	-0-	-0-	-0-	16 1 41 9		787 3		Y	37	38 1				5
01	651	#	447	-0-	-204	-0-	8 1 30 9		409 3		Y	27	26 1				6
02	504	#	249	-0-	-255	-0-	5 1 10 9		234 3		Y	9	12 1				3
03	403	#	111	-0-	-292	-0-	2 1 2 9		107 3		Y	2	3 1				2
*04	927	R	927	-0-	-0-	-0-	18 1 21 9		888 3		Y	19	16 1				5

KGFCU WELL #: 7402 F RRCID -> 090568 COMPL. DATE 10/24/1980 TOTAL DEPTH 7440 PERF. 6606 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	#	11	-0-	-7759	-0-	1	1	10	3	Y	-0-					-0-
12	1364	#	139	-0-	-1225	-0-	3	1	135	3	Y	1	1	1			-0-
							1	9									
01	1364	#	135	-0-	-1229	-0-	3	1	132	3	Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	#	-0-	-0-	-11	-0-					Y	-0-					-0-
*04	121	R	121	-0-	-0-	-0-	3	1	109	3	Y	8	3	1			5
							9	9									

KGFCU WELL #: 9201 RRCID -> 116890 COMPL. DATE 05/24/1985 TOTAL DEPTH N/A PERF. 6740 - 6750

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KGFCU WELL #: 7308-D RRCID -> 136778 COMPL. DATE 02/06/1990 TOTAL DEPTH 7500 PERF. 6610 - 6620

11	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-

KGFCU WELL #: 6304F RRCID -> 177419 COMPL. DATE 01/09/2000 TOTAL DEPTH 8494 PERF. 6597 - 6631

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	605	-0-	605	605	12	1	564	3		N	26	21	1			5
						29	9										

KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
FINLEY RESOURCES, INC. 268602
DENNY, E. E. WELL #: 1 RRCID -> 093774 COMPL. DATE 05/20/1981 TOTAL DEPTH 11305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	190	-0-	-80	-0-	190	2			N	-0-					173
12	248	N	221	-0-	-27	-0-	221	2			N	-0-					173
01	341	N	150	-0-	-191	-0-	150	2			N	-0-					173
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					173
03	217	N	178	-0-	-39	-0-	178	2			N	-0-					173
04	150	N	120	-0-	-30	-0-	120	2			N	-0-					173

CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	150	-0-	-300	-0-	147	2	3	9	N	3					155
12	465	N	405	-0-	-60	-0-	403	2	2	9	N	2					157
01	120	N	120	-0-	-0-	-0-	119	2	1	9	N	1					158
02	140	N	59	-0-	-81	-0-	57	2	2	9	N	2					160
03	403	N	80	-0-	-323	-0-	77	2	3	9	N	3					163
*04	940	N	940	-0-	-0-	-0-	925	2	15	9	N	14					177

SOUTH KATY GAS UNIT NO. 2 WELL #: 1 RRCID -> 103254 COMPL. DATE 10/14/1982 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4418	X	3063	-0-	-1355	-0-	3063	2			N	-0-					56
12	2759	X	1526	-0-	-1233	-0-	1526	2			N	-0-					56
01	2759	X	99	-0-	-2660	-0-	99	2			N	-0-					56
02	4522	X	4522	-0-	-0-	-0-	4516	2	6	9	N	5					61
03	2759	X	708	-0-	-2051	-0-	708	2			N	-0-					61
04	2670	X	117	-0-	-2553	-0-	117	2			N	-0-					61

HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3131	X	3131	-0-	-0-	-0-	66	1	3061	3	Y	3	9	1			3
							1	4	3	9							
12	2697	X	2638	-0-	-59	-0-	50	1	2494	3	Y	85					88
							94	9									
01	2790	X	2488	-0-	-302	-0-	48	1	2439	3	Y	-0-					88
							1	4									
02	2520	X	2345	-0-	-175	-0-	45	1	2300	3	Y	-0-	88	1			-0-
03	2215	X	2215	-0-	-0-	-0-	42	1	2145	3	Y	25					25
							28	9									
04	3120	X	3026	-0-	-94	-0-	60	1	2932	3	Y	29	42	1			12
							2	4	32	9							

KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 35 RRCID -> 061581 COMPL. DATE 07/22/2007 TOTAL DEPTH 11600 PERF.10006 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4298	-0-	4298	13916	231	1	4057	3	Y	8	18	1			3
							1	4	9	9							
12	19157	X	5241	-0-	-13916	-0-	278	1	4941	3	Y	19	18	1			4
							1	4	21	9							
01	5963	X	5963	-0-	-0-	-0-	321	1	5621	3	Y	18	17	1			5
							1	4	20	9							
02	4938	X	4938	-0-	-0-	-0-	267	1	4651	3	Y	17	19	1			3
							1	4	19	9							
03	5533	X	5533	-0-	-0-	-0-	297	1	5202	3	Y	30	24	1			9
							1	4	33	9							
04	5760	X	5286	-0-	-474	-0-	300	1	4914	3	Y	63	55	1			17
							3	4	69	9							

KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

11	7890	X	6473	-0-	-1417	-0-	134	1	6206	3	Y	120	104	1			31
							1	4	132	9							
12	10195	X	10195	-0-	-0-	-0-	197	1	9708	3	Y	263	265	1			29
							1	4	289	9							
01	9799	X	9799	-0-	-0-	-0-	180	1	9243	3	Y	341	308	1			62
							1	4	375	9							
02	7649	X	7649	-0-	-0-	-0-	143	1	7344	3	Y	146	175	1			33
							1	4	161	9							
03	8701	X	8701	-0-	-0-	-0-	166	1	8380	3	Y	140	125	1			48
							1	4	154	9							
04	9870	X	8290	-0-	-1580	-0-	163	1	7975	3	Y	134	142	1			40
							5	4	147	9							

KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

11	1500	N	1373	-0-	-127	-0-	29	1	1343	3	Y	1	12	1			1
							1	9									
12	2672	N	2672	-0-	-0-	-0-	53	1	2619	3	Y	-0-					1
01	1787	N	1787	-0-	-0-	-0-	34	1	1753	3	Y	-0-					1
02	852	N	852	-0-	-0-	-0-	17	1	835	3	Y	-0-	1	1			-0-
03	1931	X	1931	-0-	-0-	-0-	38	1	1893	3	Y	-0-					-0-
04	2580	X	1775	-0-	-805	-0-	36	1	1738	3	Y	-0-					-0-
							1	4									

KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

11	6330	X	4551	-0-	-1779	-0-	240	1	4213	3	Y	88	113	1			15
							1	4	97	9							
12	6541	X	5184	-0-	-1357	-0-	275	1	4879	3	Y	26	35	1			6
							1	4	29	9							
01	6541	X	5926	-0-	-615	-0-	319	1	5578	3	Y	25	26	1			5
							1	4	28	9							
02	6150	X	6150	-0-	-0-	-0-	332	1	5791	3	Y	24	27	1			2
							1	4	26	9							
03	6591	X	6591	-0-	-0-	-0-	353	1	6170	3	Y	61	48	1			15
							1	4	67	9							
*04	6013	X	6013	-0-	-0-	-0-	344	1	5634	3	Y	29	35	1			9
							3	4	32	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2382	-0-	-588	-0-	124	1	2186	3	Y	65	74	1			9
							72	9									
12	2697	N	1766	-0-	-931	-0-	92	1	1631	3	Y	39	41	1			7
							43	9									
01	2821	N	1429	-0-	-1392	-0-	77	1	1350	3	Y	2	9	1			-0-
							2	9									
02	1215	N	1215	-0-	-0-	-0-	64	1	1112	3	Y	35	32	1			3
							39	9									
03	2116	N	2116	-0-	-0-	-0-	108	1	1902	3	Y	96	74	1			25
							106	9									
*04	1696	N	1696	-0-	-0-	-0-	96	1	1574	3	Y	23	38	1			10
							1	4	25	9							

KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2506	N	2506	-0-	-0-	-0-	49	1	2282	3	Y	159	137	1			39
							175	9									
12	1652	N	1652	-0-	-0-	-0-	29	1	1433	3	Y	173	192	1			20
							190	9									
01	1174	N	1174	-0-	-0-	-0-	22	1	1118	3	Y	31	44	1			7
							34	9									
02	930	N	930	-0-	-0-	-0-	18	1	900	3	Y	11	17	1			1
							12	9									
03	643	X	643	-0-	-0-	-0-	12	1	622	3	Y	8	8	1			1
							9	9									
04	2520	X	1219	-0-	-1301	-0-	25	1	1190	3	Y	3	4	1			-0-
							1	4	3	9							

KGFU 1 WELL #: W 46 RRCID -> 082760 COMPL. DATE 03/18/1979 TOTAL DEPTH 15800 PERF.10078 - 10090

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 01/23/1981 TOTAL DEPTH 10400 PERF.10206 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4418	X	4418	-0-	-0-	-0-	92	1	4274	3	Y	47	36	1			17
							52	9									
12	4185	X	3933	-0-	-252	-0-	78	1	3841	3	Y	13	19	1			11
							14	9									
01	4258	X	4258	-0-	-0-	-0-	81	1	4168	3	Y	8	15	1			4
							9	9									
02	3780	X	3449	-0-	-331	-0-	66	1	3366	3	Y	15	15	1			4
							17	9									
03	3865	X	3865	-0-	-0-	-0-	74	1	3749	3	Y	37	29	1			12
							1	4	41	9							
04	4410	X	3271	-0-	-1139	-0-	65	1	3185	3	Y	17	13	1			16
							2	4	19	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	13	1	583	3	Y	6	4	1			3
							7	9									
12	589	N	560	-0-	-29	-0-	11	1	545	3	Y	4	4	1			3
							4	9									
01	713	N	371	-0-	-342	-0-	7	1	362	3	Y	2	3	1			2
							2	9									
02	269	N	269	-0-	-0-	-0-	5	1	262	3	Y	2	2	1			2
							2	9									
03	650	N	650	-0-	-0-	-0-	13	1	634	3	Y	3	3	1			2
							3	9									
*04	551	N	551	-0-	-0-	-0-	11	1	540	3	Y	-0-	1	1			1

MCMILLAN B DON F WELL #: 1 RRCID -> 095494 COMPL. DATE 09/20/1981 TOTAL DEPTH 10400 PERF.10242 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3003	-0-	-57	-0-	63	1	2912	3	Y	25	23	1			9
							28	9									
12	2951	X	2951	-0-	-0-	-0-	58	1	2869	3	Y	21	26	1			4
							1	4	23	9							
01	3348	X	3330	-0-	-18	-0-	60	1	3067	3	Y	184	156	1			32
							1	4	202	9							
02	3024	X	2440	-0-	-584	-0-	43	1	2207	3	Y	173	173	1			32
							190	9									
03	3079	X	3079	-0-	-0-	-0-	56	1	2829	3	Y	176	150	1			58
							194	9									
04	3210	X	2745	-0-	-465	-0-	52	1	2557	3	Y	122	140	1			40
							2	4	134	9							

SO. KATY GU 1 WELL #: 1 RRCID -> 096023 COMPL. DATE 08/12/1982 TOTAL DEPTH 10400 PERF.10219 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	-0-	-0-	-8340	-0-					Y	-0-	4	1			-0-
12	6479	X	1305	-0-	-5174	-0-	26	1	1272	3	Y	6	5	1			1
							7	9									
01	5766	X	-0-	-0-	-5766	-0-					Y	-0-	1	1			-0-
02	3304	X	21	-0-	-3283	-0-	1	1	20	3	Y	-0-					-0-
03	2474	X	2474	-0-	-0-	-0-	48	1	2414	3	Y	11	8	1			3
							12	9									
*04	1127	X	1127	-0-	-0-	-0-	23	1	1095	3	Y	7	8	1			2
							1	4	8	9							

KGFU 1 WELL #: W 50 RRCID -> 100584 COMPL. DATE 05/24/1982 TOTAL DEPTH 10460 PERF.10155 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 09/18/1982 TOTAL DEPTH 10500 PERF.10206 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	3	1	145	3	Y	1	1	1			-0-
							1	9									
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1053	-0-	-147	-0-	55	1	958	3	Y	36	31	1			5
							40	9									
12	1116	N	925	-0-	-191	-0-	48	1	856	3	Y	19	19	1			5
							21	9									
01	1075	N	1075	-0-	-0-	-0-	58	1	1013	3	Y	4	7	1			2
							4	9									
02	707	N	707	-0-	-0-	-0-	38	1	669	3	Y	-0-	2	1			-0-
03	1217	N	1217	-0-	-0-	-0-	66	1	1149	3	Y	2	2	1			-0-
							2	9									
*04	1122	N	1122	-0-	-0-	-0-	65	1	1055	3	Y	1	1	1			-0-
							1	4	1	9							

KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 12/21/1982 TOTAL DEPTH 10250 PERF.10125 - 10146

11	4540	X	4540	-0-	-0-	-0-	95	1	4400	3	Y	40	34	1			16
							1	4	44	9							
12	4539	X	4539	-0-	-0-	-0-	90	1	4423	3	Y	24	25	1			15
							26	9									
01	4601	X	4601	-0-	-0-	-0-	88	1	4493	3	Y	18	26	1			7
							20	9									
02	3976	X	3655	-0-	-321	-0-	69	1	3542	3	Y	39	34	1			12
							1	4	43	9							
03	3559	X	3559	-0-	-0-	-0-	68	1	3448	3	Y	39	35	1			16
							43	9									
04	4530	X	4082	-0-	-448	-0-	81	1	3974	3	Y	23	16	1			23
							2	4	25	9							

KGFU 1 WELL #: W 53 RRCID -> 105686 COMPL. DATE 12/04/2007 TOTAL DEPTH 10548 PERF.10390 - 10410

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KGFU 1 WELL #: W 54 RRCID -> 106095 COMPL. DATE 11/19/2007 TOTAL DEPTH 10518 PERF.10288 - 10328

11	2790	N	2565	-0-	-225	-0-	53	1	2470	3	Y	38	41	1			19
							42	9									
12	2516	N	2516	-0-	-0-	-0-	44	1	2179	3	Y	266	174	1			111
							293	9									
01	2619	N	2619	-0-	-0-	-0-	50	1	2562	3	Y	6	89	1			28
							7	9									
02	1698	N	1698	-0-	-0-	-0-	33	1	1665	3	Y	-0-	28	1			-0-
03	2187	X	2187	-0-	-0-	-0-	40	1	2026	3	Y	110	73	1			37
							121	9									
04	2580	X	2380	-0-	-200	-0-	46	1	2267	3	Y	60	38	1			59
							1	4	66	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 33 RRCID -> 107344 COMPL. DATE 07/06/2013 TOTAL DEPTH 10800 PERF.10018 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1774	N	1774	-0-	-0-	-0-	37	1	1685	3	Y	47	42	1	11
							52	9							
12	2046	N	1651	-0-	-395	-0-	32	1	1583	3	Y	33	41	1	3
							36	9							
01	1891	N	1147	-0-	-744	-0-	21	1	1094	3	Y	29	28	1	4
							32	9							
02	2211	N	2211	-0-	-0-	-0-	43	1	2162	3	Y	5	9	1	-0-
							6	9							
03	2318	N	2318	-0-	-0-	-0-	45	1	2273	3	Y	-0-			-0-
*04	1145	N	1145	-0-	-0-	-0-	23	1	1121	3	Y	-0-			-0-
							1	4							

KGFU 1 WELL #: W 56 RRCID -> 107696 COMPL. DATE 03/20/2002 TOTAL DEPTH 10416 PERF.10227 - 10284

11	5790	X	-0-	-0-	-5790	-0-					Y	-0-			-0-
12	1426	X	-0-	-0-	-1426	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

KGFU 2 WELL #: W 49 RRCID -> 109874 COMPL. DATE 08/09/1982 TOTAL DEPTH 11225 PERF.10502 - 10518

11	630	N	-0-	-0-	-630	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	91	N	91	-0-	-0-	-0-	2	1	89	3	N	-0-			-0-
02	205	N	205	-0-	-0-	-0-	4	1	201	3	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-			-0-

KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

11	11212	X	11212	-0-	-0-	-0-	236	1	10914	3	Y	55	52	1	16
							1	4	61	9					
12	11038	X	11038	-0-	-0-	-0-	217	1	10736	3	Y	76	83	1	9
							1	4	84	9					
01	10762	X	10762	-0-	-0-	-0-	204	1	10462	3	Y	86	79	1	16
							1	4	95	9					
02	9296	X	9249	-0-	-47	-0-	173	1	8836	3	Y	217	197	1	36
							1	4	239	9					
03	11749	X	11749	-0-	-0-	-0-	223	1	11345	3	Y	164	145	1	55
							1	4	180	9					
04	11220	X	11046	-0-	-174	-0-	220	1	10729	3	Y	83	108	1	30
							6	4	91	9					

KGFU 2 WELL #: W 62 RRCID -> 112715 COMPL. DATE 07/13/1984 TOTAL DEPTH 11269 PERF.10800 - 10826

11	7590	X	-0-	-0-	-7590	-0-					Y	-0-			-0-
12	3906	X	-0-	-0-	-3906	-0-					Y	-0-			-0-
01	3302	X	3302	-0-	-0-	-0-	178	1	3110	3	Y	13	10	1	3
							14	9							
02	1469	X	1469	-0-	-0-	-0-	79	1	1387	3	Y	3	5	1	1
							3	9							
03	955	X	955	-0-	-0-	-0-	51	1	891	3	Y	12	10	1	3
							13	9							
04	3210	X	1049	-0-	-2161	-0-	60	1	983	3	Y	5	7	1	1
							6	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	-0-	-0-	-1740	-0-					Y	-0-	1	1			-0-
12	1519	N	1498	-0-	-21	-0-	80	1	1405	3	Y	12	10	1			2
							13	9									
01	2354	N	2354	-0-	-0-	-0-	126	1	2208	3	Y	18	16	1			4
							20	9									
02	1648	N	1648	-0-	-0-	-0-	88	1	1545	3	Y	14	16	1			2
							15	9									
03	2015	X	2015	-0-	-0-	-0-	108	1	1898	3	Y	8	7	1			3
							9	9									
04	2280	X	1416	-0-	-864	-0-	81	1	1332	3	Y	2	3	1			2
							1	4	2	9							

KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6010	X	2723	-0-	-3287	-0-	147	1	2573	3	Y	3	4	1			1
							3	9									
12	2418	X	2041	-0-	-377	-0-	108	1	1919	3	Y	13	11	1			3
							14	9									
01	3424	X	3424	-0-	-0-	-0-	184	1	3219	3	Y	19	17	1			5
							21	9									
02	4268	X	4268	-0-	-0-	-0-	231	1	4013	3	Y	21	21	1			5
							1	4	23	9							
03	3119	X	3119	-0-	-0-	-0-	168	1	2951	3	Y	-0-	3	1			2
04	3300	X	2867	-0-	-433	-0-	164	1	2697	3	Y	4	4	1			2
							2	4	4	9							

KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3159	X	3159	-0-	-0-	-0-	66	1	3070	3	Y	20	20	1			5
							1	4	22	9							
12	3100	N	3285	-0-	185	185	66	1	3214	3	Y	4	8	1			1
							1	4	4	9							
01	3059	N	2874	-0-	-185	-0-	54	1	2740	3	Y	73	62	1			12
							80	9									
02	2106	N	2106	-0-	-0-	-0-	40	1	2044	3	Y	20	28	1			4
							22	9									
03	2508	X	2508	-0-	-0-	-0-	49	1	2459	3	Y	-0-	4	1			-0-
04	3180	X	2407	-0-	-773	-0-	48	1	2357	3	Y	-0-					-0-
							2	4									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	9211	-0-	-419	-0-	189	1	8742	3	Y	254	263	1			80
							1	4	279	9							
12	9672	X	9104	-0-	-568	-0-	177	1	8714	3	Y	193	244	1			29
							1	4	212	9							
01	10354	X	8330	-0-	-2024	-0-	154	1	7932	3	Y	221	206	1			44
							1	4	243	9							
02	9352	X	7540	-0-	-1812	-0-	143	1	7317	3	Y	72	96	1			20
							1	4	79	9							
03	7191	X	7191	-0-	-0-	-0-	138	1	7016	3	Y	33	37	1			16
							1	4	36	9							
04	9210	X	7344	-0-	-1866	-0-	143	1	6973	3	Y	204	171	1			49
							4	4	224	9							

KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1026	-0-	-954	-0-	55	1	967	3	Y	4	5	1			2
							4	9									
12	1302	N	1262	-0-	-40	-0-	67	1	1189	3	Y	5	5	1			2
							6	9									
01	2959	N	2959	-0-	-0-	-0-	155	1	2708	3	Y	87	70	1			19
							96	9									
02	1483	N	1483	-0-	-0-	-0-	75	1	1308	3	Y	91	94	1			16
							100	9									
03	1813	X	1813	-0-	-0-	-0-	98	1	1715	3	Y	-0-	16	1			-0-
*04	3879	X	3879	-0-	-0-	-0-	223	1	3652	3	Y	2	2	1			-0-
							2	4	2	9							

KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2041	-0-	-569	-0-	110	1	1918	3	Y	12	18	1			3
							13	9									
12	2005	N	2005	-0-	-0-	-0-	106	1	1882	3	Y	15	15	1			3
							17	9									
01	2201	N	2146	-0-	-55	-0-	114	1	1996	3	Y	33	29	1			7
							36	9									
02	1707	N	1707	-0-	-0-	-0-	91	1	1597	3	Y	17	21	1			3
							19	9									
03	2329	N	2329	-0-	-0-	-0-	125	1	2182	3	Y	20	17	1			6
							22	9									
04	2070	N	2058	-0-	-12	-0-	117	1	1916	3	Y	22	21	1			7
							1	4	24	9							

KGFU 1 WELL #: W 59 RRCID -> 187711 COMPL. DATE 08/28/1985 TOTAL DEPTH 10950 PERF.10086 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KGFU 1 WELL #: W 51 RRCID -> 188851 COMPL. DATE 08/01/2004 TOTAL DEPTH 10808 PERF.10400 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 61 RRCID -> 188979 COMPL. DATE 01/29/2007 TOTAL DEPTH 10700 PERF.10228 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	143	-0-	-157	-0-	3	1	121	3	Y	17	14	1			7
							19	9									
12	146	N	146	-0-	-0-	-0-	3	1	134	3	Y	8	9	1			6
							9	9									
01	310	N	136	-0-	-174	-0-	3	1	133	3	Y	-0-	6	1			-0-
02	414	N	414	-0-	-0-	-0-	8	1	389	3	Y	15	11	1			4
							17	9									
03	810	N	810	-0-	-0-	-0-	13	1	673	3	Y	113	78	1			39
							124	9									
*04	740	N	740	-0-	-0-	-0-	14	1	679	3	Y	42	32	1			49
							1	4	46	9							

KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

11	5850	X	5661	-0-	-189	-0-	119	1	5520	3	Y	19	22	1			12
							1	4	21	9							
12	6200	X	4706	-0-	-1494	-0-	92	1	4549	3	Y	58	42	1			28
							1	4	64	9							
01	6200	X	4597	-0-	-1603	-0-	87	1	4476	3	Y	30	44	1			14
							1	4	33	9							
02	5600	X	3076	-0-	-2524	-0-	59	1	3017	3	Y	-0-	14	1			-0-
03	3400	X	3400	-0-	-0-	-0-	66	1	3334	3	Y	-0-					-0-
04	5670	X	4497	-0-	-1173	-0-	90	1	4370	3	Y	31	12	1			19
							3	4	34	9							

KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

11	1140	N	764	-0-	-376	-0-	16	1	746	3	Y	2	5	1			3
							2	9									
12	1178	N	749	-0-	-429	-0-	15	1	725	3	Y	8	6	1			5
							9	9									
01	1198	N	1198	-0-	-0-	-0-	23	1	1172	3	Y	3	6	1			2
							3	9									
02	1175	N	1175	-0-	-0-	-0-	23	1	1152	3	Y	-0-	2	1			-0-
03	1429	N	1429	-0-	-0-	-0-	27	1	1392	3	Y	9	6	1			3
							10	9									
*04	1461	N	1461	-0-	-0-	-0-	29	1	1406	3	Y	23	10	1			16
							1	4	25	9							

KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

11	3600	X	3064	-0-	-536	-0-	65	1	2984	3	Y	13	17	1			4
							1	4	14	9							
12	3720	X	2864	-0-	-856	-0-	56	1	2771	3	Y	34	35	1			3
							37	9									
01	3689	X	2879	-0-	-810	-0-	55	1	2824	3	Y	-0-	3	1			-0-
02	3164	X	2612	-0-	-552	-0-	49	1	2506	3	Y	52	44	1			8
							57	9									
03	3161	X	3161	-0-	-0-	-0-	59	1	2999	3	Y	93	73	1			28
							1	4	102	9							
04	3060	X	3016	-0-	-44	-0-	58	1	2822	3	Y	122	117	1			33
							2	4	134	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 05/01/2003 TOTAL DEPTH 10500 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	16615	-0-	16615	16615	324	1	16034	3	Y	232	141	1			91
							2	4	255	9							
01	14B	DENY	14831	-0-	14831	31446	278	1	14266	3	Y	259	266	1			84
							2	4	285	9							
02	14B	DENY	6674	-0-	6674	38120	124	1	6336	3	Y	194	202	1			76
							1	4	213	9							
03	44738	X	6618	-0-	-38120	-0-	127	1	6468	3	Y	20	63	1			33
							1	4	22	9							
04	16080	X	5457	-0-	-10623	-0-	109	1	5326	3	Y	17	19	1			31
							3	4	19	9							

KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

11	2010	N	1946	-0-	-64	-0-	102	1	1786	3	Y	53	50	1			7
							58	9									
12	2238	N	2238	-0-	-0-	-0-	114	1	2038	3	Y	78	70	1			15
							86	9									
01	3100	N	3301	-0-	201	201	176	1	3077	3	Y	44	47	1			12
							48	9									
02	2800	N	2867	-0-	67	268	152	1	2660	3	Y	50	54	1			8
							55	9									
03	3465	X	3197	-0-	-268	-0-	170	1	2973	3	Y	49	42	1			15
							54	9									
04	3180	X	2912	-0-	-268	-0-	166	1	2712	3	Y	29	34	1			10
							2	4	32	9							

KGFU 2 WELL #: W 52 RRCID -> 196218 COMPL. DATE 06/26/2003 TOTAL DEPTH 10400 PERF.10312 - 10332

11	2086	X	2086	-0-	-0-	-0-	43	1	2007	3	Y	33	26	1			15
							36	9									
12	1581	X	1359	-0-	-222	-0-	27	1	1332	3	Y	-0-	15	1			-0-
01	1746	N	1746	-0-	-0-	-0-	33	1	1704	3	Y	8	6	1			2
							9	9									
02	1614	N	1614	-0-	-0-	-0-	30	1	1559	3	Y	23	18	1			7
							25	9									
03	1682	N	1682	-0-	-0-	-0-	32	1	1642	3	Y	7	10	1			4
							8	9									
04	1680	N	1536	-0-	-144	-0-	31	1	1498	3	Y	5	4	1			5
							1	4	6	9							

KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 07/31/2003 TOTAL DEPTH 10520 PERF.10310 - 10330

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	103	X	103	-0-	-0-	-0-	2	1	98	3	Y	3	1	1			2
							3	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 09/11/2003 TOTAL DEPTH 11000 PERF.10220 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5456	X	5456	-0-	-0-	-0-	113	1	5204	3	Y	125	119	1		58
							1	4	138	9						
12	5580	X	5432	-0-	-148	-0-	107	1	5279	3	Y	41	61	1		38
							1	4	45	9						
01	5580	X	5538	-0-	-42	-0-	105	1	5413	3	Y	17	42	1		13
							1	4	19	9						
02	5040	X	4372	-0-	-668	-0-	84	1	4287	3	Y	-0-	13	1		-0-
							1	4								
03	3867	X	3867	-0-	-0-	-0-	75	1	3791	3	Y	-0-				-0-
							1	4								
04	5460	X	4599	-0-	-861	-0-	92	1	4475	3	Y	26	10	1		16
							3	4	29	9						

KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	-0-	98	1	1721	3	Y	60	55	1		6
							66	9								
12	1674	N	1494	-0-	-180	-0-	76	1	1357	3	Y	55	52	1		9
							61	9								
01	1891	N	1829	-0-	-62	-0-	97	1	1703	3	Y	26	30	1		5
							29	9								
02	1467	N	1467	-0-	-0-	-0-	79	1	1373	3	Y	14	19	1		-0-
							15	9								
03	1634	N	1634	-0-	-0-	-0-	87	1	1538	3	Y	8	8	1		-0-
							9	9								
*04	1842	N	1842	-0-	-0-	-0-	105	1	1717	3	Y	17	15	1		2
							1	4	19	9						

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

KGFU 2 WELL #: W 60 RRCID -> 198691 COMPL. DATE 06/08/2005 TOTAL DEPTH 10400 PERF.10342 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	660	N	630	-0-	-30	-0-	13	1	606	3	Y	10	8	1		5
							11	9								
12	682	N	463	-0-	-219	-0-	9	1	442	3	Y	11	9	1		7
							12	9								
01	1178	N	674	-0-	-504	-0-	13	1	652	3	Y	8	11	1		4
							9	9								
02	457	N	457	-0-	-0-	-0-	9	1	438	3	Y	9	9	1		4
							10	9								
03	325	N	325	-0-	-0-	-0-	6	1	311	3	Y	7	7	1		4
							8	9								
04	660	N	346	-0-	-314	-0-	7	1	339	3	Y	-0-	4	1		-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	53	1	924	3	Y	22	24	1			5
							24	9									
12	1395	N	1180	-0-	-215	-0-	63	1	1111	3	Y	5	7	1			3
							6	9									
01	2046	N	2046	-0-	-0-	-0-	111	1	1935	3	Y	-0-	3	1			-0-
02	959	N	959	-0-	-0-	-0-	52	1	907	3	Y	-0-					-0-
03	3377	X	3377	-0-	-0-	-0-	182	1	3192	3	Y	3	2	1			1
							3	9									
04	1980	X	523	-0-	-1457	-0-	30	1	492	3	Y	1	1	1			1
							1	9									

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

11	14B2 EXT	NO RPT	-0-	-0-	65						Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	65						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	65						Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	65						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	65						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	65						Y	-0-					-0-

KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

11	T. A.		869	-0-	869	1624	19	1	850	3	Y	-0-					-0-
12	2556	X	932	-0-	-1624	-0-	19	1	913	3	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	7	1	377	3	Y	-0-					-0-
02	333	N	333	-0-	-0-	-0-	6	1	327	3	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	10	1	504	3	Y	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	11	1	541	3	Y	1	1	1			-0-
							1	9									

KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 09/28/2013 TOTAL DEPTH 10463 PERF. 9986 - 10364

11	23115	X	23115	-0-	-0-	-0-	1241	1	21771	3	Y	92	111	1			17
							2	4	101	9							
12	22511	X	22511	-0-	-0-	-0-	1192	1	21207	3	Y	100	95	1			22
							2	4	110	9							
01	19644	X	19644	-0-	-0-	-0-	1050	1	18399	3	Y	175	156	1			41
							2	4	193	9							
02	16297	X	16297	-0-	-0-	-0-	876	1	15267	3	Y	138	153	1			26
							2	4	152	9							
03	16710	X	16710	-0-	-0-	-0-	897	1	15704	3	Y	97	89	1			34
							2	4	107	9							
*04	15879	X	15879	-0-	-0-	-0-	908	1	14868	3	Y	85	89	1			30
							9	4	94	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	408	-0-	-102	-0-	9	1	399	3	Y	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	22	1	1102	3	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	13	1	642	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	5	1	269	3	Y	-0-					-0-
*04	630	N	90	-0-	-540	-0-	2	1	87	3	Y	-0-					-0-
							1	4									

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

11	1320	X	767	-0-	-553	-0-	16	1	751	3	Y	-0-					-0-
12	893	N	893	-0-	-0-	-0-	18	1	874	3	Y	1					1
							1	9									
01	1116	N	683	-0-	-433	-0-	13	1	668	3	Y	2					3
							2	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
03	1600	N	6070	-0-	4470	4470	116	1	5866	3	Y	79					79
							1	4	87	9							
*04	3000	N	5041	-0-	2041	6511	100	1	4881	3	Y	52	99	1			32
							3	4	57	9							

KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

11	10942	X	10942	-0-	-0-	-0-	231	1	10681	3	Y	26	38	1			18
							1	4	29	9							
12	10695	X	9616	-0-	-1079	-0-	191	1	9422	3	Y	2	12	1			8
							1	4	2	9							
01	10695	X	9654	-0-	-1041	-0-	184	1	9467	3	Y	2	8	1			2
							1	4	2	9							
02	9660	X	8688	-0-	-972	-0-	166	1	8518	3	Y	3	4	1			1
							1	4	3	9							
03	10718	X	10718	-0-	-0-	-0-	206	1	10428	3	Y	75	51	1			25
							1	4	83	9							
04	10950	X	10689	-0-	-261	-0-	214	1	10462	3	Y	6	12	1			19
							6	4	7	9							

KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

11	3000	N	1669	-0-	-1331	7628	35	1	1631	3	Y	3					3
							3	9									
12	3100	N	1207	-0-	-1893	5735	23	1	1141	3	Y	39					42
							43	9									
01	3100	N	1557	-0-	-1543	4192	28	1	1443	3	Y	78					120
							86	9									
02	2800	N	1648	-0-	-1152	3040	31	1	1582	3	Y	32	132	1			20
							35	9									
03	3100	N	1696	-0-	-1404	1636	33	1	1661	3	Y	2					22
							2	9									
*04	3000	N	2108	-0-	-892	744	42	1	2061	3	Y	4	20	1			6
							1	4	4	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14231	X	14231	-0-	-0-	-0-	764	1	13415	3	Y	45	55	1			8
							2	4	50	9							
12	12913	X	12913	-0-	-0-	-0-	685	1	12172	3	Y	50	48	1			10
							1	4	55	9							
01	11537	X	11537	-0-	-0-	-0-	621	1	10883	3	Y	29	32	1			7
							1	4	32	9							
02	9348	X	9348	-0-	-0-	-0-	505	1	8810	3	Y	29	32	1			4
							1	4	32	9							
03	11759	X	11759	-0-	-0-	-0-	631	1	11054	3	Y	66	52	1			18
							1	4	73	9							
04	14220	X	7364	-0-	-6856	-0-	423	1	6918	3	Y	17	27	1			8
							4	4	19	9							

KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19236	X	19236	-0-	-0-	-0-	1036	1	18170	3	Y	25	31	1			4
							2	4	28	9							
12	17024	X	17024	-0-	-0-	-0-	905	1	16089	3	Y	25	24	1			5
							2	4	28	9							
01	14778	X	14778	-0-	-0-	-0-	795	1	13925	3	Y	51	45	1			11
							2	4	56	9							
02	11335	X	11335	-0-	-0-	-0-	612	1	10665	3	Y	52	55	1			8
							1	4	57	9							
03	13049	X	13049	-0-	-0-	-0-	699	1	12248	3	Y	92	74	1			26
							1	4	101	9							
04	19230	X	10923	-0-	-8307	-0-	625	1	10236	3	Y	51	59	1			18
							6	4	56	9							

KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14176	X	14176	-0-	-0-	-0-	761	1	13339	3	Y	68	84	1			11
							1	4	75	9							
12	12908	X	12908	-0-	-0-	-0-	682	1	12131	3	Y	85	80	1			16
							1	4	94	9							
01	12989	X	11561	-0-	-1428	-0-	622	1	10901	3	Y	34	41	1			9
							1	4	37	9							
02	11732	X	9940	-0-	-1792	-0-	536	1	9347	3	Y	51	53	1			7
							1	4	56	9							
03	11554	X	11554	-0-	-0-	-0-	617	1	10807	3	Y	117	92	1			32
							1	4	129	9							
04	14190	X	10750	-0-	-3440	-0-	616	1	10074	3	Y	49	63	1			18
							6	4	54	9							

KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 03/14/2011 TOTAL DEPTH 10600 PERF.10118 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	14701	-0-	-3149	-0-	788	1	13832	3	Y	72	83	1			16
							2	4	79	9							
12	19251	X	13879	-0-	-5372	-0-	736	1	13089	3	Y	48	49	1			15
							1	4	53	9							
01	19251	X	14516	-0-	-4735	-0-	780	1	13670	3	Y	58	55	1			18
							2	4	64	9							
02	17388	X	12533	-0-	-4855	-0-	677	1	11800	3	Y	50	55	1			13
							1	4	55	9							
03	14942	X	14942	-0-	-0-	-0-	802	1	14041	3	Y	88	71	1			30
							2	4	97	9							
04	14700	X	12002	-0-	-2698	-0-	688	1	11249	3	Y	53	59	1			24
							7	4	58	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
LAKEHILLS PRODUCTION, INC. 483440
PARKER MINERALS CO. WELL #: 1 RRCID -> 099588 COMPL. DATE 05/05/1982 TOTAL DEPTH 10470 PERF.10304 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER MINERALS CO. ET AL UNIT 2 WELL #: 1 RRCID -> 101485 COMPL. DATE 08/01/1982 TOTAL DEPTH 10598 PERF.10388 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, J. W. WELL #: 1 RRCID -> 108339 COMPL. DATE 12/01/1983 TOTAL DEPTH 10500 PERF.10382 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	580	-0-	580	2686	75	1	505	2	Y	-0-					125
12	DLQ	G-10	585	-0-	585	3271	76	1	507	2	Y	2					127
							2	9									
01	3000	N	405	-0-	-2595	676	403	2	2	9	Y	2					129
02	676	N	-0-	-0-	-676	-0-					Y	-0-					129
03	1012	N	1012	-0-	-0-	-0-	122	1	865	2	Y	23	45	1			107
							25	9									
*04	899	N	899	-0-	-0-	-0-	121	1	774	2	Y	4					111
							4	9									

MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	2379	-0-	2379	6441	305	1	2054	2	Y	18					125
							20	9									
12	DLQ	G-10	2362	-0-	2362	8803	304	1	2043	2	Y	14					139
							15	9									
01	9245	X	442	-0-	-8803	-0-	439	2	3	9	Y	3					142
02	2212	X	404	-0-	-1808	-0-	404	2			Y	-0-					142
03	2449	X	2167	-0-	-282	-0-	258	1	1833	2	Y	69	131	1			80
							76	9									
04	2370	X	1923	-0-	-447	-0-	259	1	1651	2	Y	12					92
							13	9									

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 10/14/2006 TOTAL DEPTH 4121 PERF. 3982 - 3990

11	6520	X	6520	-0-	-0-	-0-	138	1	6381	3	Y	-0-					-0-
							1	4									
12	8215	X	5881	-0-	-2334	-0-	117	1	5763	3	Y	-0-					-0-
							1	4									
01	8215	X	5545	-0-	-2670	-0-	106	1	5438	3	Y	-0-					-0-
							1	4									
02	7420	X	5303	-0-	-2117	-0-	102	1	5200	3	Y	-0-					-0-
							1	4									
03	T. A.		8494	-0-	8494	8494	164	1	8323	3	Y	5					5
							1	4	6	9							
04	T. A.		7076	-0-	7076	15570	142	1	6927	3	Y	3	6	1			2
							4	4	3	9							

KGFCU WELL #: 3313 RRCID -> 222777 COMPL. DATE 10/25/2006 TOTAL DEPTH 4140 PERF. 3994 - 3997

11	2278	X	2278	-0-	-0-	-0-	48	1	2229	3	Y	1	5	1			1
							1	9									
12	5735	X	182	-0-	-5553	-0-	4	1	178	3	Y	-0-					1
01	5735	X	1100	-0-	-4635	-0-	21	1	1079	3	Y	-0-					1
02	5180	X	171	-0-	-5009	-0-	3	1	168	3	Y	-0-	1	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENDLETON, N. (WILCOX 11400) 48825 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
GORDY OIL COMPANY 317150
MARJORIE RAGSDALE POLLARD, ET AL WELL #: 1 RRCID -> 262237 COMPL. DATE 02/23/2011 TOTAL DEPTH 11630 PERF. 11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1336	-0-	-1664	3136	1281	2	55	9	N	50					218
12	3100	N	1290	-0-	-1810	1326	1257	2	33	9	N	30					248
01	2715	N	1389	-0-	-1326	-0-	1332	2	57	9	N	52					300
02	1260	N	1238	-0-	-22	-0-	1194	2	44	9	N	40	194	1			146
03	1424	N	1424	-0-	-0-	-0-	1358	2	66	9	N	60					206
04	1350	N	1338	-0-	-12	-0-	1281	2	57	9	N	52					258

KRUEGER (MIOCENE 1600) 50338 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, C. L. WELL #: 1 RRCID -> 051869 COMPL. DATE 12/31/1971 TOTAL DEPTH 11166 PERF. 1592 - 1609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEMCKE (WILCOX) 50341 475 NON-ASSOCIATED ONE WELL CNTY: LEE
IMPETRO OPERATING LLC 423519
HERKLOTZ-KRUEMCKE WELL #: 1 RRCID -> 208543 COMPL. DATE 12/15/2004 TOTAL DEPTH 9794 PERF. 4794 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	427	2	34	9	N	31					269
12	484	N	484	-0-	-0-	-0-	448	2	36	9	N	33					302
01	527	N	475	-0-	-52	-0-	442	2	33	9	N	30	193	1			139
02	420	N	412	-0-	-8	-0-	387	2	25	9	N	23					162
03	496	N	233	-0-	-263	-0-	209	2	24	9	N	22					184
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					184

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	852	2	25	9	N	23					155
12	899	N	896	-0-	-3	-0-	864	2	32	9	N	29					184
01	930	N	887	-0-	-43	-0-	855	2	32	9	N	29					213
02	829	N	829	-0-	-0-	-0-	798	2	31	9	N	28	196	1			45
03	899	N	823	-0-	-76	-0-	797	2	26	9	N	24					69
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					69

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	618	-0-	-102	-0-	594	2	24	9	N	22					158
12	806	N	609	-0-	-197	-0-	581	2	28	9	N	25					183
01	651	N	569	-0-	-82	-0-	541	2	28	9	N	25					208
02	588	N	489	-0-	-99	-0-	467	2	22	9	N	20					228
03	620	N	546	-0-	-74	-0-	535	2	11	9	N	10					238
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					238

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	725	-0-	-115	-0-	684	2	41	9	N	37					114
12	868	N	761	-0-	-107	-0-	703	2	58	9	N	53					167
01	899	N	774	-0-	-125	-0-	721	2	53	9	N	48					215
02	738	N	738	-0-	-0-	-0-	704	2	34	9	N	31	182	1			64
03	816	N	816	-0-	-0-	-0-	765	2	51	9	N	46					110
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					110

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1371	-0-	-69	-0-	1219	2	152	9	N	138					244
12	1488	N	1462	-0-	-26	-0-	1304	2	158	9	N	144	193	1			195
01	1519	N	1397	-0-	-122	-0-	1234	2	163	9	N	148	197	1			146
02	1288	N	1288	-0-	-0-	-0-	1138	2	150	9	N	136	193	1			89
03	1648	N	1648	-0-	-0-	-0-	1481	2	167	9	N	152					241
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					241

WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	389	-0-	-121	-0-	381	2	8	9	N	7					95
12	436	N	436	-0-	-0-	-0-	426	2	10	9	N	9					104
01	527	N	461	-0-	-66	-0-	444	2	17	9	N	15					119
02	398	N	398	-0-	-0-	-0-	387	2	11	9	N	10					129
03	434	N	391	-0-	-43	-0-	381	2	10	9	N	9					138
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					138

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	130	-0-	-200	-0-	119	2	11	9	N	10					224
12	292	N	292	-0-	-0-	-0-	281	2	11	9	N	10					234
01	254	N	254	-0-	-0-	-0-	247	2	7	9	N	6					240
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-	184	1			56
03	310	N	289	-0-	-21	-0-	271	2	18	9	N	16					72
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					72

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEEDON-WEEDON B WELL #: 1RE RRCID -> 175106 COMPL. DATE 07/13/1999 TOTAL DEPTH 11395 PERF.10672 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	746	-0-	-124	-0-	232	1	484	2	N	27					58
							30	9									
12	868	N	700	-0-	-168	-0-	240	1	436	2	N	22					80
							24	9									
01	806	N	633	-0-	-173	-0-	240	1	374	2	N	17					97
							19	9									
02	700	N	532	-0-	-168	-0-	217	1	295	2	N	18					115
							20	9									
03	572	N	572	-0-	-0-	-0-	240	1	308	2	N	22					137
							24	9									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					137

HOLLEY OIL COMPANY, LLC 393200
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					229
12	1235	N	1235	-0-	-0-	-0-	1201	2	34	9	N	31	171	1			89
01	791	N	791	-0-	-0-	-0-	769	2	22	9	N	20					109
02	553	N	553	-0-	-0-	-0-	542	2	11	9	N	10					119
03	1240	N	562	-0-	-678	-0-	562	2			N	-0-					119
04	780	N	478	-0-	-302	-0-	478	2			N	-0-					119

FRANZE, R. F. WELL #: 1 RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 10280 PERF. 8468 - 10280

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP 251869
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

11	482	N	482	-0-	-0-	-0-	474	2	8	9	N	7					61
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					61
01	465	N	382	-0-	-83	-0-	382	2			N	-0-					61
02	448	N	168	-0-	-280	-0-	168	2			N	-0-					61
03	310	N	151	-0-	-159	-0-	111	2	40	9	N	36					97
04	360	N	55	-0-	-305	-0-	55	2			N	-0-					97

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

11	360	N	221	-0-	-139	-0-	221	2			N	-0-					-0-
12	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
01	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	2			N	-0-					-0-
03	279	N	79	-0-	-200	-0-	68	2	11	9	N	10					10
04	150	N	78	-0-	-72	-0-	78	2			N	-0-					10

RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

11	2130	X	1208	-0-	-922	-0-	1208	2			N	-0-					2
12	1860	N	1239	-0-	-621	-0-	1239	2			N	-0-					2
01	1798	N	39	-0-	-1759	-0-	39	2			N	-0-					2
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					2
03	1240	N	119	-0-	-1121	-0-	110	2	9	9	N	8					10
*04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					10

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP //CONT.// 251869
RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	719	-0-	-91	-0-	696	2	23	9	N	21					54
12	837	N	777	-0-	-60	-0-	777	2			N	-0-					54
01	806	N	572	-0-	-234	-0-	572	2			N	-0-					54
02	672	N	459	-0-	-213	-0-	427	2	32	9	N	29					83
03	775	N	114	-0-	-661	-0-	63	2	51	9	N	46					129
04	540	N	2	-0-	-538	-0-	2	2			N	-0-					129

FAULCONER, VERNON E., INC. 263701
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

11	2250	X	2183	-0-	-67	-0-	186	1	1975	2	N	20					110
							22	9									
12	2509	N	2509	-0-	-0-	-0-	196	1	2292	2	N	19					129
							21	9									
01	2647	N	2647	-0-	-0-	-0-	209	1	2403	2	N	32					161
							35	9									
02	2186	N	2186	-0-	-0-	-0-	169	1	1980	2	N	34					195
							37	9									
03	2511	N	2090	-0-	-421	-0-	172	1	1897	2	N	19	179	1			35
							21	9									
04	2550	N	1938	-0-	-612	-0-	155	1	1759	2	N	22					57
							24	9									

SCHOLZ GAS UNIT WELL #: 1 RRCID -> 103068 COMPL. DATE 09/17/1982 TOTAL DEPTH 9215 PERF. 8147 - 8175

11	1641	N	1641	-0-	-0-	-0-	145	1	1464	2	N	29					144
							32	9									
12	2015	N	1953	-0-	-62	-0-	145	1	1775	2	N	30					174
							33	9									
01	1907	N	1907	-0-	-0-	-0-	150	1	1723	2	N	31	173	1			32
							34	9									
02	1572	N	1572	-0-	-0-	-0-	140	1	1395	2	N	34					66
							37	9									
03	1953	N	1623	-0-	-330	-0-	155	1	1435	2	N	30					96
							33	9									
04	1860	N	1546	-0-	-314	-0-	150	1	1364	2	N	29					125
							32	9									

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

11	2010	X	1693	-0-	-317	-0-	144	1	1525	2	N	22					28
							24	9									
12	2294	N	1723	-0-	-571	-0-	134	1	1559	2	N	27					55
							30	9									
01	1922	N	1681	-0-	-241	-0-	132	1	1520	2	N	26					81
							29	9									
02	1791	N	1791	-0-	-0-	-0-	139	1	1623	2	N	26					107
							29	9									
03	2079	N	2079	-0-	-0-	-0-	169	1	1875	2	N	32					139
							35	9									
*04	2175	N	2175	-0-	-0-	-0-	175	1	1980	2	N	18					157
							20	9									

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA BELLE, SE. (M-78) 50644 800 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT WELL #: 32 RRCID -> 130234 COMPL. DATE 03/04/1989 TOTAL DEPTH 8027 PERF. 7835 - 7844

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF.10868 - 11096

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4230	-0-	-270	-0-	989	1	3124	2	Y	106	92	1			24
							117	9									
12	4650	X	2958	-0-	-1692	-0-	977	1	1880	2	Y	92	108	1			8
							101	9									
01	4650	X	3275	-0-	-1375	-0-	1042	1	2111	2	Y	111	111	1			8
							122	9									
02	4200	X	2498	-0-	-1702	-0-	779	1	1511	2	Y	95	96	1			7
							103	5	105	9							
03	3751	X	3597	-0-	-154	-0-	982	1	2536	2	Y	65	66	1			6
							7	5	72	9							
*04	4235	X	4235	-0-	-0-	-0-	866	1	3280	2	Y	81	81	1			6
							89	9									

LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WILLIAMS UNIT WELL #: 1A RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2	-0-	2	2	2	2					N	-0-					76
12	T. A.		-0-	-0-	-0-	2							N	102					178
01	T. A.		-0-	-0-	-0-	2							N	-0-					178
02	T. A.		-0-	-0-	-0-	2							N	-0-					178
03	112	N	110	-0-	-2	-0-	17	1	92	2			N	1					179
							1	9											
*04	56	N	56	-0-	-0-	-0-	9	1	47	2			N	-0-					179

KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERTRAND WELL #: 1A RRCID -> 128527 COMPL. DATE 09/25/1988 TOTAL DEPTH 11886 PERF.11446 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	10856	-0-	-1234	-0-	1471	1	9052	2	Y	303	289	1			62
							333	9									
12	12493	X	11112	-0-	-1381	-0-	1162	1	8374	2	Y	314	299	1			77
							1231	5	345	9							
01	12493	X	11329	-0-	-1164	-0-	831	1	8669	2	Y	307	336	1			48
							1491	5	338	9							
02	11284	X	8095	-0-	-3189	-0-	616	1	5857	2	Y	238	256	1			30
							1360	5	262	9							
03	11366	X	11366	-0-	-0-	-0-	1287	1	9009	2	Y	342	318	1			54
							694	5	376	9							
*04	10599	X	10599	-0-	-0-	-0-	1247	1	9048	2	Y	276	296	1			34
							304	9									

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	1839	N	1839	-0-	-0-	-0-	226	1	1413	2	Y	19	17	1			2
							179	5	21	9							
01	3100	N	5768	-0-	2668	2668	666	1	4514	2	Y	42	41	1			3
							542	5	46	9							
02	2800	N	2003	-0-	-797	1871	192	1	1479	2	Y	22	23	1			2
							308	5	24	9							
03	2060	N	189	-0-	-1871	-0-	88	1	83	2	Y	14	15	1			1
							3	5	15	9							
04	2250	X	-0-	-0-	-2250	-0-					Y	-0-	1	1			-0-

LAKE CREEK UNIT WELL #: 14 RRCID -> 152976 COMPL. DATE 10/20/2005 TOTAL DEPTH 12300 PERF. 9738 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	119	123	1			27
12	0	N	-0-	-0-	-0-	-0-					Y	185	196	1			16
01	0	N	-0-	-0-	-0-	-0-					Y	305	299	1			22
02	0	N	-0-	-0-	-0-	-0-					Y	309	308	1			23
03	T. A.		-0-	-0-	-0-	-0-					Y	471	452	1			42
04	T. A.		-0-	-0-	-0-	-0-					Y	327	344	1			25

LAKE CREEK UNIT WELL #: 51 RRCID -> 160643 COMPL. DATE 01/21/1997 TOTAL DEPTH 12500 PERF.11032 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		418	-0-	418	1482	54	1	360	2	Y	-0-					-0-
							4	5									
12	T. A.		8150	-0-	8150	9632	262	1	4702	2	Y	1914	1750	1			164
							1081	5	2105	9							
01	9632	X	-0-	-0-	-9632	-0-					Y	-0-	164	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3441	X	-0-	-0-	-3441	-0-					Y	-0-					-0-
04	3330	X	-0-	-0-	-3330	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 49 RRCID -> 161601 COMPL. DATE 12/09/1996 TOTAL DEPTH 12350 PERF.10985 - 11770

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7080	-0-	-360	-0-	1167	1	5539	2	Y	332	341	1			35
							9	5	365	9							
12	7688	X	6590	-0-	-1098	-0-	569	1	4608	2	Y	366	354	1			47
							1010	5	403	9							
01	7750	X	6830	-0-	-920	-0-	688	1	4838	2	Y	374	377	1			44
							893	5	411	9							
02	7000	X	5509	-0-	-1491	-0-	582	1	3709	2	Y	282	301	1			25
							908	5	310	9							
03	7121	X	7121	-0-	-0-	-0-	911	1	5327	2	Y	332	323	0			34
							518	5	365	9							
*04	6474	X	6474	-0-	-0-	-0-	985	1	5291	2	Y	180	194	1			20
							198	9									

LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		270	-0-	270	270	31	1	233	2	Y	-0-					-0-
							6	5									
12	T. A.		-0-	-0-	-0-	270					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	270					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	270					Y	-0-					-0-
03	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	-0-	-0-	-2820	-0-					Y	86	78	1			18
12	2728	X	-0-	-0-	-2728	-0-					Y	100	93	1			25
01	1643	X	-0-	-0-	-1643	-0-					Y	29	49	1			5
02	1484	X	-0-	-0-	-1484	-0-					Y	42	42	1			5
03	0	N	-0-	-0-	-0-	-0-					Y	61	56	1			10
*04	195	N	195	-0-	-0-	-0-	19	1	170	2	Y	2	12	1			-0-
							4	5	2	9							

LAKE CREEK UNIT WELL #: 54 RRCID -> 164110 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.10503 - 12008

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		710	-0-	710	1880	122	1	573	2	Y	2	2	1			-0-
							13	5	2	9							
12	T. A.		477	-0-	477	2357	144	1	247	2	Y	25	22	1			3
							58	5	28	9							
01	2548	X	191	-0-	-2357	-0-	13	1	150	2	Y	-0-	3	1			-0-
							28	5									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	465	N	150	-0-	-315	-0-	14	1	124	2	Y	-0-					-0-
							12	5									
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BERTRAND WELL #: 1A RRCID -> 165606 COMPL. DATE 08/28/1997 TOTAL DEPTH 11886 PERF.10876 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

11	T. A.	434	-0-	434	990	31	1	374	2	Y	-0-					-0-
						29	5										
12	T. A.	5417	-0-	5417	6407	388	1	4040	2	Y	56	51	1			5
						927	5	62	9								
01	9287	X	2880	-0-	-6407	-0-	366	1	2104	2	Y	18	22	1			1
							390	5	20	9							
02	2311	X	2311	-0-	-0-	-0-	307	1	1578	2	Y	19	19	1			1
							405	5	21	9							
03	3875	X	1114	-0-	-2761	-0-	160	1	865	2	Y	2	3	1			-0-
							87	5	2	9							
04	3750	X	2773	-0-	-977	-0-	367	1	2339	2	Y	8	7	1			1
							58	5	9	9							

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

11	4803	X	4803	-0-	-0-	-0-	804	1	3685	2	Y	102	87	1			23
							202	5	112	9							
12	4557	X	4048	-0-	-509	-0-	529	1	2752	2	Y	123	135	1			11
							632	5	135	9							
01	4247	X	4121	-0-	-126	-0-	648	1	2806	2	Y	136	137	1			10
							517	5	150	9							
02	4480	X	2962	-0-	-1518	-0-	526	1	1847	2	Y	105	107	1			8
							473	5	116	9							
03	4960	X	4782	-0-	-178	-0-	812	1	3464	2	Y	149	144	1			13
							342	5	164	9							
04	4800	X	4671	-0-	-129	-0-	806	1	3643	2	Y	120	124	1			9
							90	5	132	9							

LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

11	1110	N	-0-	-0-	-1110	-0-					Y	36	37	1			4
12	558	N	-0-	-0-	-558	-0-					Y	42	41	1			5
01	0	N	-0-	-0-	-0-	-0-					Y	42	42	1			5
02	0	N	-0-	-0-	-0-	-0-					Y	23	26	1			2
03	966	N	966	-0-	-0-	-0-	533	1	347	2	Y	46	43	0			5
							35	5	51	9							
*04	968	N	968	-0-	-0-	-0-	583	1	325	2	Y	47	47	1			5
							8	5	52	9							

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 59 RRCID -> 166904 COMPL. DATE 11/02/1997 TOTAL DEPTH 12100 PERF.11008 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	323	243	1			80
01	0	N	-0-	-0-	-0-	-0-					Y	287	322	1			45
02	0	N	-0-	-0-	-0-	-0-					Y	236	251	1			30
03	T. A.		-0-	-0-	-0-	-0-					Y	319	299	1			50
04	T. A.		-0-	-0-	-0-	-0-					Y	248	267	1			31

LAKE CREEK UNIT WELL #: 55 RRCID -> 166905 COMPL. DATE 12/12/1997 TOTAL DEPTH 12230 PERF.11089 - 12004

11	5640	X	4290	-0-	-1350	-0-	642	1	3452	2	Y	45	42	1			9
							146	5	50	9							
12	5642	X	3805	-0-	-1837	-0-	407	1	2723	2	Y	45	43	1			11
							625	5	50	9							
01	5053	X	3797	-0-	-1256	-0-	490	1	2764	2	Y	30	36	1			5
							510	5	33	9							
02	4564	X	3051	-0-	-1513	-0-	474	1	2027	2	Y	32	33	1			4
							515	5	35	9							
03	4929	X	4420	-0-	-509	-0-	674	1	3363	2	Y	51	47	1			8
							327	5	56	9							
04	4290	X	3444	-0-	-846	-0-	577	1	2764	2	Y	32	36	1			4
							68	5	35	9							

LAKE CREEK UNIT WELL #: 65 RRCID -> 168920 COMPL. DATE 12/21/1997 TOTAL DEPTH 10723 PERF. N/A

11	480	N	-0-	-0-	-480	-0-					Y	44	38	1			10
12	589	N	-0-	-0-	-589	-0-					Y	46	52	1			4
01	341	N	-0-	-0-	-341	-0-					Y	40	41	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	37	37	1			3
03	0	N	-0-	-0-	-0-	-0-					Y	31	31	1			3
*04	87	N	87	-0-	-0-	-0-	54	1	30	2	Y	2	5	1			-0-
							1	5	2	9							

LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

11	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4659	-0-	-771	-0-	545	1	3732	2	Y	49	43	1			11
							328	5	54	9							
12	5611	X	4360	-0-	-1251	-0-	429	1	3156	2	Y	47	54	1			4
							723	5	52	9							
01	5363	X	4404	-0-	-959	-0-	508	1	3209	2	Y	49	49	1			4
							633	5	54	9							
02	4844	X	3475	-0-	-1369	-0-	419	1	2395	2	Y	37	38	1			3
							620	5	41	9							
03	5363	X	4296	-0-	-1067	-0-	618	1	3289	2	Y	34	34	1			3
							352	5	37	9							
04	4650	X	4533	-0-	-117	-0-	637	1	3731	2	Y	41	41	1			3
							120	5	45	9							

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, LILLIE K. WELL #: 4 RRCID -> 173115 COMPL. DATE 07/01/1999 TOTAL DEPTH 12015 PERF.10997 - 11776

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. GU "B" WELL #: 2 RRCID -> 173926 COMPL. DATE 04/24/1999 TOTAL DEPTH 12200 PERF.11242 - 11594

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 48 RRCID -> 179770 COMPL. DATE 10/14/2000 TOTAL DEPTH 13000 PERF.12194 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 79 RRCID -> 180901 COMPL. DATE 12/22/2000 TOTAL DEPTH 10725 PERF. 9952 - 9990

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3940	-0-	3940	17355	354	1	3252	2	Y	36	30	1			8
							294	5	40	9							
12	T. A.		2786	-0-	2786	20141	211	1	2071	2	Y	25	31	1			2
							476	5	28	9							
01	22570	X	2429	-0-	-20141	-0-	210	1	1834	2	Y	19	20	1			1
							364	5	21	9							
02	1483	X	1483	-0-	-0-	-0-	194	1	999	2	Y	25	24	1			2
							262	5	28	9							
03	310	X	-0-	-0-	-310	-0-					Y	91	85	1			8
04	300	X	-0-	-0-	-300	-0-					Y	78	80	1			6

LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N			985	-0-	-1235	-0-	347	1	517	2	Y	61	56	1			13
									54	5	67	9							
12	2387	N			449	-0-	-1938	-0-	335	1	54	2	Y	44	46	1			11
									12	5	48	9							
01	2108	N			55	-0-	-2053	-0-	21	1	34	9	Y	31	37	1			5
02	924	N	-0-		-0-	-0-	-924	-0-					Y	21	23	1			3
03	1250	N	1250		-0-	-0-	-0-	-0-	538	1	574	2	Y	39	36	1			6
									95	5	43	9							
*04	1338	N	1338		-0-	-0-	-0-	-0-	551	1	697	2	Y	31	33	1			4
									56	5	34	9							

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 04/24/2005 TOTAL DEPTH 14720 PERF.13080 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		15	-0-	15	15	15	2			N	-0-					292
12	T. A.		1	-0-	1	16	1	2			N	-0-					292
01	T. A.		-0-	-0-	-0-	16					N	-0-					292
02	T. A.		155	-0-	155	171	23	1	132	2	N	-0-					292
03	T. A.		-0-	-0-	-0-	171					N	-0-					292
04	T. A.		-0-	-0-	-0-	171					N	1	1	8			292

LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

11	4650	X	4609	-0-	-41	-0-	4552	2	57	9	N	52	8	8			199
12	4805	X	4406	-0-	-399	-0-	4271	2	135	9	N	123	194	1	50	8	78
01	4805	X	4430	-0-	-375	-0-	4335	2	95	9	N	86					164
02	4340	X	3737	-0-	-603	-0-	3649	2	88	9	N	80	48	8			196
*03	4650	X	4534	-0-	-116	-0-	4434	2	100	9	N	91	190	1	8	8	89
04	4500	X	4458	-0-	-42	-0-	4370	2	88	9	N	80	34	8			135

LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

11	5520	X	5121	-0-	-399	-0-	447	1	4241	2	Y	-0-					-0-
							433	5									
12	5704	X	4459	-0-	-1245	-0-	389	1	3309	2	Y	-0-					-0-
							761	5									
01	5611	X	4740	-0-	-871	-0-	438	1	3563	2	Y	-0-					-0-
							739	5									
02	5068	X	3860	-0-	-1208	-0-	309	1	2792	2	Y	-0-					-0-
							759	5									
03	5084	X	4966	-0-	-118	-0-	402	1	3917	2	Y	-0-					-0-
							647	5									
04	4920	X	4871	-0-	-49	-0-	432	1	4106	2	Y	2	2	1			-0-
							331	5	2	9							

LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

11	23760	X	22512	-0-	-1248	-0-	1241	1	19340	2	Y	25	24	1			5
							1903	5	28	9							
12	24552	X	21212	-0-	-3340	-0-	917	1	16470	2	Y	36	32	1			9
							3785	5	40	9							
01	24180	X	23008	-0-	-1172	-0-	1094	1	18118	2	Y	36	39	1			6
							3756	5	40	9							
02	21812	X	18223	-0-	-3589	-0-	959	1	13591	2	Y	39	40	1			5
							3630	5	43	9							
03	23121	X	23121	-0-	-0-	-0-	1121	1	18898	2	Y	58	54	1			9
							3038	5	64	9							
*04	22094	X	22094	-0-	-0-	-0-	1384	1	19355	2	Y	65	66	1			8
							1283	5	72	9							

LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

11	8130	X	6792	-0-	-1338	-0-	421	1	5842	2	Y	-0-					-0-
							529	5									
12	8401	X	6777	-0-	-1624	-0-	294	1	5270	2	Y	-0-					-0-
							1213	5									
01	8037	X	8037	-0-	-0-	-0-	382	1	6340	2	Y	-0-					-0-
							1315	5									
02	6887	X	6887	-0-	-0-	-0-	386	1	5149	2	Y	-0-					-0-
							1352	5									
03	8282	X	8282	-0-	-0-	-0-	539	1	6786	2	Y	-0-					-0-
							957	5									
*04	7712	X	7712	-0-	-0-	-0-	545	1	6779	2	Y	-0-					-0-
							388	5									

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2406	-0-	-414	-0-	372	1	1816	2	Y	29	27	1			6
							186	5	32	9							
12	2883	X	1856	-0-	-1027	-0-	315	1	1231	2	Y	28	27	1			7
							279	5	31	9							
01	2666	X	2029	-0-	-637	-0-	351	1	1366	2	Y	27	30	1			4
							282	5	30	9							
02	2408	X	1044	-0-	-1364	-0-	295	1	569	2	Y	24	25	1			3
							154	5	26	9							
03	2002	N	2002	-0-	-0-	-0-	334	1	1401	2	Y	33	31	1			5
							231	5	36	9							
04	1950	N	1683	-0-	-267	-0-	331	1	1232	2	Y	19	22	1			2
							99	5	21	9							

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 12/13/2000 TOTAL DEPTH 14930 PERF.13712 - 14449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1064	-0-	-676	-0-	975	2	52	5	N	34	5	1			250
							37	9									
12	6967	X	6967	-0-	-0-	-0-	6539	2	419	5	N	8	111	1	6	8	141
							9	9									
01	3100	N	6974	-0-	3874	3874	6442	2	391	5	N	128	131	1			138
							141	9									
02	2800	N	6455	-0-	3655	7529	1080	1	5220	2	N	141	74	8			205
							155	9									
*03	15151	X	7622	-0-	-7529	-0-	1391	1	6068	2	N	148	188	1	9	8	156
							163	9									
*04	7052	X	7052	-0-	-0-	-0-	1276	1	5634	2	N	129	57	8			228
							142	9									

BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1499	-0-	-151	-0-	1416	2	76	5	N	6	7	1			165
							7	9									
12	1488	N	1457	-0-	-31	-0-	1358	2	87	5	N	11	6	8			170
							12	9									
01	1550	N	1538	-0-	-12	-0-	1430	2	87	5	N	19					189
							21	9									
02	1400	N	1387	-0-	-13	-0-	200	1	1174	2	N	12	8	1	12	8	181
							13	9									
*03	1668	N	1668	-0-	-0-	-0-	260	1	1386	2	N	20	6	8			195
							22	9									
*04	1572	N	1572	-0-	-0-	-0-	239	1	1318	2	N	14	13	8			196
							15	9									

BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5023	-0-	-347	-0-	4688	2	250	5	Y	77					201
							85	9									
12	5425	X	4652	-0-	-773	-0-	4312	2	277	5	Y	57	195	1			63
							63	9									
01	5394	X	4789	-0-	-605	-0-	4429	2	269	5	Y	83					146
							91	9									
02	4732	X	4460	-0-	-272	-0-	637	1	3744	2	Y	72					218
							79	9									
03	5239	X	5108	-0-	-131	-0-	793	1	4227	2	Y	80	192	1			106
							88	9									
04	5010	X	4803	-0-	-207	-0-	728	1	4000	2	Y	68					174
							75	9									

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 82 RRCID -> 185560 COMPL. DATE 05/15/2001 TOTAL DEPTH 14720 PERF.13386 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

11	6827	X	6827	-0-	-0-	-0-	5382	2	1436	5	Y	8	22	1			3
							9	9									
12	6493	X	6493	-0-	-0-	-0-	5863	2	506	5	Y	113	59	8			57
							124	9									
01	6785	X	6785	-0-	-0-	-0-	6342	2	386	5	Y	52					109
							57	9									
02	6248	X	6248	-0-	-0-	-0-	564	1	5281	2	Y	63	81	1			91
							334	5	69	9							
*03	7250	X	7250	-0-	-0-	-0-	638	1	6047	2	Y	62	49	1	21	8	83
							497	5	68	9							
*04	6840	X	6782	-0-	-58	-0-	724	1	5704	2	Y	35	56	1			62
							315	5	39	9							

KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 10/20/2001 TOTAL DEPTH 14977 PERF.13878 - 14853

11	3000	N	950	-0-	-2050	3324	899	2	48	5	Y	3	6	1			1
							3	9									
12	3100	N	512	-0-	-2588	736	474	2	30	5	Y	7	5	8			3
							8	9									
01	1635	N	899	-0-	-736	-0-	819	2	50	5	Y	27					30
							30	9									
02	1526	N	1526	-0-	-0-	-0-	677	1	812	2	Y	34	15	8			49
							37	9									
*03	1862	N	1862	-0-	-0-	-0-	764	1	1013	2	Y	31	31	1	8	8	41
							51	5	34	9							
*04	1696	N	1696	-0-	-0-	-0-	719	1	960	2	Y	15	14	8			42
							17	9									

LAKE CREEK UNIT WELL #: 99H RRCID -> 272142 COMPL. DATE 09/22/2010 TOTAL DEPTH 13328 PERF.13616 - 17880

05	0		5929	-0-	5929	450467	251	1	5388	2	N	119	124	1			15
							159	5	131	9							
06	0		5514	-0-	5514	455981	1008	1	4216	2	N	118	110	1			23
							160	5	130	9							
07	0		5301	-0-	5301	461282	960	1	4007	2	N	114	111	1			26
							209	5	125	9							
08	0		4756	-0-	4756	466038	728	1	3766	2	N	111	116	1			21
							140	5	122	9							
09	0		4517	-0-	4517	470555	734	1	3537	2	N	90	101	1			10
							147	5	99	9							
10	0		5214	-0-	5214	475769	825	1	3973	2	N	110	102	1			18
							295	5	121	9							
11	0		4023	-0-	4023	479792	696	1	2865	2	N	142	131	1			29
							306	5	156	9							
12	0		2443	-0-	2443	482235	613	1	1402	2	N	97	102	1			24
							321	5	107	9							
*01	485144	X	2909	-0-	-482235	-0-	664	1	1766	2	N	103	111	1			16
							366	5	113	9							
*02	38584	X	2355	-0-	-36229	-0-	543	1	1375	2	N	56	65	1			7
							375	5	62	9							
*03	42718	X	4472	-0-	-38246	-0-	689	1	3183	2	N	66	63	1			10
							527	5	73	9							
*04	41340	X	3930	-0-	-37410	-0-	722	1	2885	2	N	81	81	1			10
							234	5	89	9							

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE CREEK, N. (FRIO 3500) 51423 060 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235490 COMPL. DATE 09/17/2007 TOTAL DEPTH 4300 PERF. 3575 - 3579

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE CREEK, N. (YEGUA 5600) 51423 120 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH 'B' WELL #: 1 RRCID -> 271102 COMPL. DATE 01/21/2013 TOTAL DEPTH 6550 PERF. 6022 - 6028

11	10740	-0-	-0-	-10740	-0-				N	-0-			16
12	11098	-0-	-0-	-11098	-0-				N	-0-			16
01	11098	-0-	-0-	-11098	-0-				N	-0-			16
02	10024	-0-	-0-	-10024	-0-				N	-0-			16
03	11098	-0-	-0-	-11098	-0-				N	-0-			16
04	0 #	-0-	-0-	-0-	-0-				N	-0-			16

LAKE CREEK, N. (YEGUA 6080) 51423 150 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "B" WELL #: 1 RRCID -> 178687 COMPL. DATE 07/08/2000 TOTAL DEPTH 6550 PERF. 6082 - 6086

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE CREEK, N. (4000 HOCKLEY) 51423 200 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235009 COMPL. DATE 02/06/2007 TOTAL DEPTH 4300 PERF. 4032 - 4034

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 183141 COMPL. DATE 08/18/2001 TOTAL DEPTH 4300 PERF. 4140 - 4144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE JACKSON (HET) 51463 220 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
BEETS - DOW WELL #: 1 RRCID -> 173935 COMPL. DATE 07/16/1998 TOTAL DEPTH 8500 PERF. 7472 - 7492

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY (MIOCENE 4100) 51859 444 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
SECURITY BANK & TRUST COMPANY WELL #: 5 RRCID -> 006821 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. 4143 - 4153

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CAMOIL, INC. 127449
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

11	600	N	74	-0-	-526	-0-	5	1	69	3	Y	-0-					134
12	658	N	658	-0-	-0-	-0-	81	1	577	3	Y	-0-					134
01	520	N	520	-0-	-0-	-0-	55	1	453	3	Y	11					145
							12	9									
02	688	N	688	-0-	-0-	-0-	120	1	556	3	Y	11					156
							12	9									
03	651	N	230	-0-	-421	-0-	55	1	171	3	Y	4					160
							4	9									
04	510	N	356	-0-	-154	-0-	59	1	295	3	Y	2					162
							2	9									

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 1 RRCID -> 149298 COMPL. DATE 06/11/1994 TOTAL DEPTH 16498 PERF.11652 - 11682

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARIO (10400) 52080 750 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GULF COAST ACQUISITIONS CO. L.C. 337752
ZAPALAC GAS UNIT WELL #: 1 RRCID -> 233372 COMPL. DATE 11/26/2007 TOTAL DEPTH 10050 PERF. 9920 - 9940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAW RIDGE (UPPER YEGUA) 52430 465 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ARLEDGE, TERRY 030801
SHANAHAN GAS UNIT WELL #: 1 RRCID -> 213874 COMPL. DATE 11/10/2005 TOTAL DEPTH 4400 PERF. 4054 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LE TULLE (FRIO 10,000) 52581 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 1 RRCID -> 178394 COMPL. DATE 11/13/2000 TOTAL DEPTH 11150 PERF. 9870 - 9966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEAGUE CITY (ANDRAU-STRINGER) 52676 450 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ROCKWELL ENERGY, LLC 723512
MACO-STEWART ETAL G/U WELL #: 2 RRCID -> 112030 COMPL. DATE 07/25/1984 TOTAL DEPTH 11231 PERF. 10858 - 10864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF.12316 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19573	X	19573	-0-	-0-	-0-	1755	1	16976	2	N	765	730	1			196
							842	9									
12	18724	X	16377	-0-	-2347	-0-	1735	1	13946	2	N	633	523	1			306
							696	9									
01	19105	X	19105	-0-	-0-	-0-	1810	1	16405	2	N	809	918	1			197
							890	9									
02	17220	X	17220	-0-	-0-	-0-	1632	1	14680	2	N	825	716	1			306
							908	9									
03	DLQ G-10		19222	-0-	19222	19222	1826	1	16817	2	N	526	726	1			106
							579	9									
*04	39166	X	19944	-0-	-19222	-0-	1770	1	17390	2	N	713	551	1			268
							784	9									

KAISER-FRANCIS OIL COMPANY 450175
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF.12270 - 12382

11	5029	X	5029	-0-	-0-	-0-	4816	2	213	9	N	194	181	1			194
12	5673	X	855	-0-	-4818	-0-	816	2	39	9	N	35					229
01	5673	X	4697	-0-	-976	-0-	4488	2	209	9	N	190	180	1			239
02	5124	X	3998	-0-	-1126	-0-	3742	2	256	9	N	233	360	1			112
03	5208	X	646	-0-	-4562	-0-	463	2	183	9	N	166	178	1			100
*04	7715	X	7715	-0-	-0-	-0-	7375	2	340	9	N	309	178	1			231

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ADS OIL & GAS, INC. 000225
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

11	240	N	232	-0-	-8	-0-	232	2			N	-0-					24
12	310	N	253	-0-	-57	-0-	253	2			N	-0-					24
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					24
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					24
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					24
04	270	N	235	-0-	-35	-0-	235	2			N	-0-					24

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
CTL OIL & GAS CORPORATION 191826
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

11	14B2 EXT		-0-	-0-	-0-	-0-	685				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	685				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	685				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	685				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	685				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	685				N	-0-					-0-

ERG RESOURCES, L.L.C. 253365
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	548	R	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	91	R	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	139	R	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*04	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
ERG RESOURCES, L.L.C. //CONT.// 253365
MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1661					N	-0-					-0-
12	14B	DENY	979	-0-	979	2640	979	2			N	-0-					-0-
01	14B	DENY	448	-0-	448	3088	448	2			N	-0-					-0-
02	14B	DENY	220	-0-	220	3308	220	2			N	-0-					-0-
03	5099	R	1791	-0-	-3308	-0-	1791	2			N	-0-					-0-
*04	1392	R	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 06/25/2012 TOTAL DEPTH 6497 PERF. 4886 - 4996

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ODUM WELL #: 1 RRCID -> 226436 COMPL. DATE 02/14/2007 TOTAL DEPTH 6443 PERF. 5975 - 5990

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

11	14B	DENY	-0-	-0-	-0-	1600					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	1600					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	1600					N	-0-					44
02	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
03	14B2	EXT	NO RPT	-0-	-0-	1600					N	NO RPT					44
04	14B2	EXT	NO RPT	-0-	-0-	1600					N	NO RPT					44

SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (COOK MTN. 3) 53498 029 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
PARTLOW WELL #: 1X RRCID -> 199887 COMPL. DATE 02/13/2004 TOTAL DEPTH 13024 PERF.12846 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	X	-0-	-0-	-0-	-0-					N	-0-					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					23

JOY RESOURCES, INC. 447952
DENSON WELL #: 1 RRCID -> 191474 COMPL. DATE 06/01/2012 TOTAL DEPTH 8870 PERF. 6020 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	-0-	-0-	-3630	-0-					Y	17	14	1			35
12	1023	X	-0-	-0-	-1023	-0-					Y	38	40	1			33
01	0	X	-0-	-0-	-0-	-0-					Y	3	25	1			11
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	1			5
03	3100	N	18323	-0-	15223	15223	66 29	1 9	18228	2	Y	26	13	1			18
*04	3000	N	22706	-0-	19706	34929	1173 15	1 9	21518	2	Y	14	17	1			15

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ERG RESOURCES, L.L.C. 253365
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (YEGUA 9200) 53498 670 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
DANIEL, GOVERNOR BILL 85 WELL #: 1 RRCID -> 206880 COMPL. DATE 12/20/2004 TOTAL DEPTH 11554 PERF. 9300 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIBERTY, SOUTH (YEGUA 10,400) 53498 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BLACK JACK SERVICES, L.L.C. 072704
FISHER, FLORENCE C. WELL #: 5 RRCID -> 049656 COMPL. DATE 00/00/1901 TOTAL DEPTH 10513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	#	8	-0-	-2872	-0-	8	2			Y	-0-					-0-
12	2976	#	4	-0-	-2972	-0-	4	2			Y	-0-					-0-
01	2976	#	1	-0-	-2975	-0-	1	2			Y	-0-					-0-
02	700	#	-0-	-0-	-700	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

LICK BRANCH (8800 SHERWOOD) 53526 476 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
PELICAN WELL #: 1 RRCID -> 263098 COMPL. DATE 06/24/2011 TOTAL DEPTH 9650 PERF. 8980 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	#	4125	-0-	-675	-0-	1193 223	1 9	2709	3	N	203	320	1			75
12	4960	#	2662	-0-	-2298	-0-	1111 169	1 9	1382	3	N	154	164	1			65
01	3875	#	3773	-0-	-102	-0-	974 215	1 9	2584	3	N	195	189	1			71
02	4816	#	4137	-0-	-679	-0-	1271 253	1 9	2613	3	N	230	158	1			143
03	4619	#	2499	-0-	-2120	-0-	553 198	1 9	1748	3	N	180	164	1			159
04	4140	#	NO RPT	-0-	-4140	-0-					N	NO RPT					159

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (8450) 53814 460 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
RUSSELL BELL WELL #: 1 A RRCID -> 246455 COMPL. DATE 05/18/1992 TOTAL DEPTH 9200 PERF. 8444 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

11	1105	X	1105	-0-	-0-	-0-	141	1	964	3	N	-0-					82
12	930	X	835	-0-	-95	-0-	97	1	732	3	N	5					87
							6	9									
01	1661	X	1661	-0-	-0-	-0-	192	1	1461	3	N	7	29	1			65
							8	9									
02	2185	X	2185	-0-	-0-	-0-	247	1	1897	3	N	37					102
							41	9									
03	1977	X	1977	-0-	-0-	-0-	227	1	1750	3	N	-0-					102
*04	1118	N	1118	-0-	-0-	-0-	150	1	968	3	N	-0-					102

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

11	1672	X	1672	-0-	-0-	-0-	213	1	1459	3	N	-0-					74
12	1271	X	1208	-0-	-63	-0-	142	1	1066	3	N	-0-					74
01	1169	N	1169	-0-	-0-	-0-	136	1	1033	3	N	-0-					74
02	1568	N	185	-0-	-1383	-0-	21	1	164	3	N	-0-					74
03	1209	N	1016	-0-	-193	-0-	117	1	899	3	N	-0-					74
*04	1201	N	1201	-0-	-0-	-0-	161	1	1040	3	N	-0-					74

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

11	4464	X	4464	-0-	-0-	-0-	566	1	3881	3	N	15					122
							17	9									
12	3586	X	3586	-0-	-0-	-0-	419	1	3147	3	N	18					140
							20	9									
01	4630	X	4630	-0-	-0-	-0-	536	1	4069	3	N	23					163
							25	9									
02	3495	X	3495	-0-	-0-	-0-	399	1	3071	3	N	23	163	1			23
							25	9									
03	3007	X	2616	-0-	-391	-0-	298	1	2297	3	N	19					42
							21	9									
*04	4121	X	4121	-0-	-0-	-0-	548	1	3540	3	N	30					72
							33	9									

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

11	345	N	345	-0-	-0-	-0-	44	1	301	3	N	-0-					45
12	341	N	341	-0-	-0-	-0-	40	1	301	3	N	-0-					45
01	343	N	343	-0-	-0-	-0-	40	1	303	3	N	-0-					45
02	336	N	293	-0-	-43	-0-	34	1	259	3	N	-0-					45
03	341	N	277	-0-	-64	-0-	32	1	245	3	N	-0-					45
04	330	N	244	-0-	-86	-0-	33	1	211	3	N	-0-					45

LISSIE (WILCOX M) 53915 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRI-C RESOURCES, LLC 868622
TYLER WELL #: 1 RRCID -> 263905 COMPL. DATE 08/16/2011 TOTAL DEPTH 14149 PERF.11672 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24180		17382	-0-	-6798	-0-	17271	3	111	9	N	101	173	1			100
12	24056	#	15727	-0-	-8329	-0-	15615	3	112	9	N	102	169	1			33
01	21390	#	15142	-0-	-6248	-0-	14879	3	263	9	N	239	180	1			92
02	17640	#	12737	-0-	-4903	-0-	12647	3	90	9	N	82					174
03	18290		8567	-0-	-9723	-0-	8487	3	80	9	N	73	180	1			67
04	17370	#	12746	-0-	-4624	-0-	12666	3	80	9	N	73					140

LISSIE, SOUTH (FRIO 4350) 53919 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BATTLE UNIT NO. 1 WELL #: 1 RRCID -> 206907 COMPL. DATE 10/25/2004 TOTAL DEPTH 4760 PERF. 4385 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3529	-0-	-1241	-0-	15	1	3514	2	N	-0-					-0-
12	4929	X	4271	-0-	-658	-0-	16	1	4255	2	N	-0-					-0-
01	5913	X	5913	-0-	-0-	-0-	16	1	5897	2	N	-0-					-0-
02	4619	X	4619	-0-	-0-	-0-	14	1	4605	2	N	-0-					-0-
03	4278	X	3242	-0-	-1036	-0-	16	1	3226	2	N	-0-					-0-
*04	5752	X	5752	-0-	-0-	-0-	15	1	5737	2	N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
ALVARADO WELL #: 1 RRCID -> 258733 COMPL. DATE 09/28/2010 TOTAL DEPTH 7250 PERF. 4282 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14190	X	7966	-0-	-6224	-0-	7966	2			N	-0-					-0-
12	14663	X	9218	-0-	-5445	-0-	9218	2			N	-0-					-0-
01	11067	X	6967	-0-	-4100	-0-	6967	2			N	-0-					-0-
02	6188	X	6172	-0-	-16	-0-	6172	2			N	-0-					-0-
03	9207	X	-0-	-0-	-9207	-0-					N	-0-					-0-
*04	14484	X	14484	-0-	-0-	-0-	14484	2			N	-0-					-0-

LISSIE, SOUTH (FRIO 4400) 53919 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
SKLAR WELL #: 1 RRCID -> 258257 COMPL. DATE 03/16/2010 TOTAL DEPTH 4400 PERF. 3954 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE, SOUTH (WILCOX 9600) //CONT.// 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. //CONT.// 407764
LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	839	-0-	-601	-0-	107	1	732	3	N	-0-					35
12	1488	X	769	-0-	-719	-0-	90	1	679	3	N	-0-					35
01	1085	X	184	-0-	-901	-0-	21	1	163	3	N	-0-					35
02	980	X	136	-0-	-844	-0-	16	1	120	3	N	-0-					35
03	775	N	183	-0-	-592	-0-	21	1	162	3	N	-0-					35
*04	154	N	154	-0-	-0-	-0-	21	1	133	3	N	-0-					35

LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

11	351	N	351	-0-	-0-	-0-	45	1	306	3	N	-0-					148
12	344	N	344	-0-	-0-	-0-	41	1	303	3	N	-0-					148
01	336	N	336	-0-	-0-	-0-	39	1	297	3	N	-0-					148
02	308	N	298	-0-	-10	-0-	34	1	264	3	N	-0-					148
03	341	N	260	-0-	-81	-0-	30	1	230	3	N	-0-					148
04	330	N	238	-0-	-92	-0-	32	1	206	3	N	-0-					148

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

11	676	N	676	-0-	-0-	-0-	84	1	588	3	N	4					173
							4	9									
12	1550	N	1132	-0-	-418	-0-	131	1	986	3	N	14					187
							15	9									
01	1351	N	1351	-0-	-0-	-0-	156	1	1175	3	N	18	161	1			44
							20	9									
02	779	N	779	-0-	-0-	-0-	89	1	688	3	N	2					46
							2	9									
03	1147	N	1010	-0-	-137	-0-	115	1	885	3	N	9					55
							10	9									
04	1320	N	1022	-0-	-298	-0-	135	1	880	3	N	6					61
							7	9									

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: 1 RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

11	DLQ G-10		6628	-0-	6628	23343	6585	2	43	9	N	39					80
12	DLQ G-10		5670	-0-	5670	29013	5593	2	77	9	N	70					150
01	37873	X	8860	-0-	-29013	-0-	8841	2	19	9	N	17					167
02	8708	X	4049	-0-	-4659	-0-	4007	2	42	9	N	38					205
03	7378	X	3971	-0-	-3407	-0-	3913	2	58	9	N	53					258
04	8580	X	NO RPT	-0-	-8580	-0-					N	NO RPT					258

LISSIE, S (WILCOX 9900) 53919 615 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAVACA RIVER OPERATING CO., LLC 489720
TAYLOR WELL #: 1R RRCID -> 271182 COMPL. DATE 05/02/2012 TOTAL DEPTH 10037 PERF. 9867 - 9897

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, S (WILCOX 9900) //CONT.// 53919 615 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
BURGER-RHOADES WELL #: 1 RRCID -> 272326 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
SUNDERMAN WELL #: 1 RRCID -> 227029 COMPL. DATE 11/07/2006 TOTAL DEPTH 13500 PERF. 9604 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6808	X	6808	-0-	-0-	-0-	200	1	6566	2	N	38					189
							42	9									
12	8215	X	6395	-0-	-1820	-0-	6356	2	39	9	N	35	174	1			50
01	8215	X	3155	-0-	-5060	-0-	200	1	2932	2	N	21					71
							23	9									
02	7420	X	2649	-0-	-4771	-0-	200	1	2427	2	N	20					91
							22	9									
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					91
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					91

WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-	19	7			-0-
12	310	N	11	-0-	-299	-0-	11	2			Y	-0-					-0-
01	310	N	46	-0-	-264	-0-	46	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	45	7			90
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					90
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					90
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					90
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	90	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE CYPRESS (HACKBERRY) 53954 210 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STARK, NELDA C. WELL #: 1 RRCID -> 180258 COMPL. DATE 06/29/2000 TOTAL DEPTH 9838 PERF. 9344 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6284	X	6284	-0-	-0-	-0-	10 108	1 9	6166	2	Y	98	185	1			136
12	5952	X	-0-	-0-	-5952	-0-					Y	-0-	105	1			31
01	5952	X	-0-	-0-	-5952	-0-					Y	-0-					31
02	5376	X	-0-	-0-	-5376	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

STARK, NELDA C. WELL #: 2 RRCID -> 181866 COMPL. DATE 02/10/2001 TOTAL DEPTH 9980 PERF. 9739 - 9747

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORBIT PETROLEUM, INC. 625570
LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3319	-0-	319	319	1380	1	1939	2	N	-0-			-0-
12	3100	N	3667	-0-	567	886	1967	1	1700	2	N	-0-			-0-
01	3100	N	3290	-0-	190	1076	2021	1	1269	2	N	-0-			-0-
02	3139		3139	-0-	-0-	1076	1870	1	1269	2	N	-0-			-0-
03	3558		3558	-0-	-0-	1076	839	1	2719	2	N	-0-			-0-
04	2640		NO RPT	-0-	-2640	-0-					N	NO RPT			-0-

DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIVINGSTON (2220) 54193 854 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARTER/BSM WELL #: 1 RRCID -> 203097 COMPL. DATE 07/18/2004 TOTAL DEPTH 2320 PERF. 2208 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

11	430	N	430	-0-	-0-	-0-	179	1	251	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	218	1	188	2	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	294	1	184	2	Y	-0-					-0-
02	588	N	588	-0-	-0-	-0-	350	1	238	2	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	121	1	393	2	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIESCA GAS CO. 885574
SANDERS, W. N. WELL #: 1 RRCID -> 177184 COMPL. DATE 03/20/2000 TOTAL DEPTH 7518 PERF. 2754 - 2758

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2880) 54193 900 NON-ASSOCIATED EXEMPT CNTY: POLK
TEXANA OPERATING COMPANY 844253
SODAK WELL #: 2A RRCID -> 173157 COMPL. DATE 04/28/1999 TOTAL DEPTH 6865 PERF. 2904 - 2906

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (FRIO L) 54268 100 NON-ASSOCIATED 49B CNTY: BRAZORIA
LUSK NOMINEE TRUST 513741
RAMSEY STATE FARM WELL #: 4 U RRCID -> 006968 COMPL. DATE 08/13/1962 TOTAL DEPTH 3000 PERF. 6230 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 6 RRCID -> 076003 COMPL. DATE 12/10/1977 TOTAL DEPTH 8530 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

11	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

11	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (AUSTIN CHALK) 54540 002 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
FIELDS UNIT WELL #: 1H RRCID -> 177442 COMPL. DATE 01/27/2000 TOTAL DEPTH 14869 PERF. 14533 - 18892

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (WILCOX 8200 SD.) 54540 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2 RRCID -> 254241 COMPL. DATE 05/22/2008 TOTAL DEPTH 15532 PERF. 8222 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15308		15308	-0-	-0-	-0-	12247	2	3061	9	N	2783	2695	1			335
12	15308		13257	-0-	-2051	-0-	10498	2	2759	9	N	2508	2652	1			191
01	15308		12914	-0-	-2394	-0-	9784	2	3130	9	N	2845	2872	1			164
02	12992		11757	-0-	-1235	-0-	9033	2	2724	9	N	2476	2344	1			296
03	14671		14671	-0-	-0-	-0-	11420	2	3251	9	N	2955	3054	1			197
*04	15497		15497	-0-	-0-	-0-	12242	2	3255	9	N	2959	2850	1			306

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
NADSOILCO LLC 598945
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	#	6381	-0-	-2739	-0-	6370	2	11	9	N	10	171	1			68
12	10540		4984	-0-	-5556	-0-	4969	2	15	9	N	14					82
01	10540		691	-0-	-9849	-0-	667	2	24	9	N	22					104
02	9296	#	1837	-0-	-7459	-0-	1829	2	8	9	N	7					111
03	DLQ G-10		7824	-0-	7824	7824	7810	2	14	9	N	13					124
04	DLQ G-10		10063	-0-	10063	17887	10038	2	25	9	N	23					147

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CHROMA OPERATING, INC. 153257
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					113
12	0	#	-0-	-0-	-0-	-0-					N	-0-					113
01	0	#	-0-	-0-	-0-	-0-					N	-0-					113
02	0	#	-0-	-0-	-0-	-0-					N	-0-					113
03	0	#	-0-	-0-	-0-	-0-					N	-0-					113
04	0	#	-0-	-0-	-0-	-0-					N	-0-					113

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					98
12	31	#	-0-	-0-	-31	-0-					N	5	71	1			32
01	31	#	-0-	-0-	-31	-0-					N	-0-					32
02	0	#	-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CHROMA OPERATING, INC. 153257
SHANNON, E.L. WELL #: 1 RRCID -> 094125 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2000 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGHORN RANCH (STEPHANIE SAND) 54772 375 ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187103 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOOKOUT CREEK (YEGUA 7600) 54845 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HARFST WELL #: 1 RRCID -> 202694 COMPL. DATE 03/22/2004 TOTAL DEPTH 7908 PERF. 7526 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	807	-0-	-753	-0-	783	2	24	9	N	22					230
12	1395	X	291	-0-	-1104	-0-	291	2			N	-0-					230
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					230
02	1036	X	-0-	-0-	-1036	-0-					N	-0-					230
03	837	X	497	-0-	-340	-0-	494	2	3	9	N	3					233
04	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					233

LOST FORK (FRIO 4030) 55031 175 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEONATURAL RESOURCES, INC. 300805
GEO-BP / AMOCO ET AL FEE WELL #: 1 RRCID -> 198750 COMPL. DATE 08/20/2003 TOTAL DEPTH 6964 PERF. 3972 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1018	-0-	-632	-0-	396	1	610	2	Y	11					56
							12	9									
12	1333	N	1028	-0-	-305	-0-	409	1	613	2	Y	5					61
							6	9									
01	1085	N	228	-0-	-857	-0-	91	1	134	2	Y	3					64
							3	9									
02	952	N	215	-0-	-737	-0-	80	1	133	2	Y	2					66
							2	9									
03	1023	N	205	-0-	-818	-0-	85	1	117	2	Y	3					69
							3	9									
04	210	N	23	-0-	-187	-0-	10	1	13	2	Y	-0-					69

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
FENNER, K. WELL #: 1 RRCID -> 138433 COMPL. DATE 01/11/1991 TOTAL DEPTH 7400 PERF. 6770 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

11	3900	X	1384	-0-	-2516	-0-	178	1	1198	2	N	7					60
							8	9									
12	4030	X	1364	-0-	-2666	-0-	713	1	643	2	N	7					67
							8	9									
01	4030	X	2390	-0-	-1640	-0-	692	1	1686	2	N	11					78
							12	9									
02	3332	X	2402	-0-	-930	-0-	561	1	1830	2	N	10					88
							11	9									
03	1966	X	1966	-0-	-0-	-0-	328	1	1630	2	N	7					95
							8	9									
04	2310	X	1968	-0-	-342	-0-	292	1	1663	2	N	12					107
							13	9									

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

11	5070	X	2007	-0-	-3063	-0-	259	1	1745	2	N	3					40
							3	9									
12	5239	X	-0-	-0-	-5239	-0-					N	-0-					40
01	5084	X	73	-0-	-5011	-0-	21	1	52	2	N	-0-					40
02	4592	X	354	-0-	-4238	-0-	83	1	271	2	N	-0-					40
03	2418	X	2308	-0-	-110	-0-	385	1	1912	2	N	10					50
							11	9									
*04	2672	X	2672	-0-	-0-	-0-	398	1	2266	2	N	7					57
							8	9									

FENNER, KATHERINE GAS UNIT 1 WELL #: 3 RRCID -> 169415 COMPL. DATE 07/16/1998 TOTAL DEPTH 7200 PERF. 6761 - 6794

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	33	5			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FENNER-MORTON WELL #: 2 RRCID -> 171618 COMPL. DATE 01/06/1999 TOTAL DEPTH 6992 PERF. 6718 - 6754

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	5			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					63
12	4929	X	4929	-0-	-0-	-0-	4929	3			N	-0-					63
01	T. A.		4080	-0-	4080	4080	4080	3			N	-0-					63
02	T. A.		2886	-0-	2886	6966	2886	3			N	-0-					63
03	T. A.		1654	-0-	1654	8620	1654	3			N	-0-					63
04	T. A.	NO RPT		-0-	-0-	8620					N	NO RPT					63

TAG OPERATING COMPANY, INC. 834352
AM WELL #: 1 RRCID -> 144270 COMPL. DATE 12/16/1992 TOTAL DEPTH 6900 PERF. 6724 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	342					Y	NO RPT					-0-

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	730					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	730					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	730					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	730					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	730					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	730					N	NO RPT					-0-

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	735					N	NO RPT					-0-

LOST MARSH (FRIO) 55040 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
STATOIL OIL & GAS LP 816432
GEISSEN WELL #: 1 RRCID -> 206916 COMPL. DATE 09/12/2004 TOTAL DEPTH 13800 PERF. 13228 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF.13348 - 13376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74

LOUISE 55120 001 ASSOCIATED EXEMPT CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 1 RRCID -> 265029 COMPL. DATE 09/13/2011 TOTAL DEPTH 6467 PERF. 5763 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOUISE (FRIO 5860) 55120 294 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 7 RRCID -> 133198 COMPL. DATE 02/26/1993 TOTAL DEPTH 7466 PERF. 5762 - 5767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOUISE (RAY 6175) 55120 704 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 5 RRCID -> 147146 COMPL. DATE 10/08/1993 TOTAL DEPTH 6545 PERF. 6151 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOUISE (5470) 55120 950 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
STEWART, W. L. WELL #: 6 RRCID -> 150672 COMPL. DATE 05/01/1994 TOTAL DEPTH 7148 PERF. 5443 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690		5154	-0-	-1536	-0-	5154	2			N	-0-					-0-
12	6913		4965	-0-	-1948	-0-	200	1	4765	2	N	-0-					-0-
01	6913		5188	-0-	-1725	-0-	200	1	4988	2	N	-0-					-0-
02	6244		4573	-0-	-1671	-0-	181	1	4392	2	N	-0-					-0-
03	5735	#	5263	-0-	-472	-0-	200	1	5063	2	N	-0-					-0-
04	5160	#	5014	-0-	-146	-0-	194	1	4820	2	N	-0-					-0-

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490		1772	-0-	-3718	-0-	1772	2			N	-0-					-0-
12	5673		1442	-0-	-4231	-0-	1442	2			N	-0-					-0-
01	5673		1123	-0-	-4550	-0-	1123	2			N	-0-					-0-
02	5124		916	-0-	-4208	-0-	916	2			N	-0-					-0-
03	2139	#	719	-0-	-1420	-0-	719	2			N	-0-					-0-
04	1770	#	181	-0-	-1589	-0-	181	2			N	-0-					-0-

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (SWANSON 2900) 55122 391 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C. & SONS WELL #: 3 RRCID -> 161677 COMPL. DATE 09/18/1996 TOTAL DEPTH 4850 PERF. 3057 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CBM PARTNERS CORPORATION 140626
SWANSON (SWD) #1 WELL #: 1 RRCID -> 161065 COMPL. DATE 09/15/2004 TOTAL DEPTH 5000 PERF. 2946 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (2750) 55122 432 NON-ASSOCIATED ONE WELL CNTY: WHARTON
D90 ENERGY, LLC 195797
MEEK WELL #: RRCID -> 272051 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10721 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	#	-0-	-0-	-2190	-0-					N	-0-					-0-
12	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-
01	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-
02	1652	#	-0-	-0-	-1652	-0-					N	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (4500) 55122 703 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, FRANK J ET AL WELL #: 4 RRCID -> 119428 COMPL. DATE 08/22/1985 TOTAL DEPTH 9310 PERF. 4523 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, N. (4670) 55122 782 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
PUTNAM "D" WELL #: 1 RRCID -> 242411 COMPL. DATE 06/01/2008 TOTAL DEPTH 8096 PERF. 4638 - 4640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOUISE, S. (FRIO 5350 STRAY) 55125 125 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FREDCO 284921
HUDGINS ESTATE UNIT WELL #: 1 RRCID -> 117217 COMPL. DATE 05/08/1985 TOTAL DEPTH 7058 PERF. 5350 - 5352

11	1810 N	1810	-0-	-0-	-0-	1810	2		N	-0-			-0-
12	2170 N	296	-0-	-1874	-0-	296	2		N	-0-			-0-
01	1984 N	1039	-0-	-945	-0-	1039	2		N	-0-			-0-
02	2253 N	2253	-0-	-0-	-0-	2253	2		N	-0-			-0-
03	2261 N	2261	-0-	-0-	-0-	2261	2		N	-0-			-0-
*04	1635 N	1635	-0-	-0-	-0-	1635	2		N	-0-			-0-

JONES "A" WELL #: 1 RRCID -> 173199 COMPL. DATE 05/15/1999 TOTAL DEPTH 5510 PERF. 5366 - 5370

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 01/28/1982 TOTAL DEPTH 7060 PERF. 5482 - 5484

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LOVELLS LAKE(FRIO HACKBERRY9000)//CONT.// 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

11	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	479438			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELL LAKE FRIO 1 G.U. WELL #: 1 RRCID -> 040419 COMPL. DATE 09/21/1966 TOTAL DEPTH N/A PERF. 7672 - 7682

11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

11 60 #	89	-0-	29	B	-396	4 1	85 2	N	-0-			-0-
12 62 #	85	-0-	23	B	-373	3 1	82 2	N	-0-			-0-
01 93 #	86	-0-	-7	B	-380	3 1	83 2	N	-0-			-0-
02 84 #	84	-0-	-0-	B	-380	3 1	81 2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -100 CANCELLED UNDERAGE -> -280												
03 93 #	88	-0-	-5	B	-105	3 1	85 2	N	-0-			-0-
04 90 #	94	-0-	4	B	-101	3 1	91 2	N	-0-			-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

11 PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

B.A.STEINHAGEN "E" WELL #: RRCID -> 268048 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12166 - 12202

11	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

11	36 N	36	-0-	-0-	-0-	1	1	35	2	N	-0-				-0-
12	38 N	38	-0-	-0-	-0-	1	1	37	2	N	-0-				-0-
01	39 N	39	-0-	-0-	-0-	1	1	38	2	N	-0-				-0-
02	36 N	36	-0-	-0-	-0-	1	1	35	2	N	-0-				-0-
03	38 N	38	-0-	-0-	-0-	1	1	37	2	N	-0-				-0-
*04	46 N	46	-0-	-0-	-0-	2	1	44	2	N	-0-				-0-

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	7	1	175	2	Y	-0-					-0-
12	217	N	162	-0-	-55	-0-	6	1	156	2	Y	-0-					-0-
01	217	N	152	-0-	-65	-0-	6	1	146	2	Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	6	1	151	2	Y	-0-					-0-
03	DLQ G-10		124	-0-	124	124	5	1	119	2	Y	-0-					-0-
04	DLQ G-10		112	-0-	112	236	4	1	108	2	Y	-0-					-0-

JEFFERSON LAND CO. A/C 1 WELL #: 18 RRCID -> 157556 COMPL. DATE 01/02/1996 TOTAL DEPTH 7790 PERF. 7221 - 7242

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

11	870	N	833	-0-	-37	-0-	461	1	372	2	Y	-0-					-0-
12	930	N	863	-0-	-67	-0-	420	1	443	2	Y	-0-					-0-
01	961	N	810	-0-	-151	-0-	455	1	355	2	Y	-0-					-0-
02	784	N	745	-0-	-39	-0-	382	1	363	2	Y	-0-					-0-
03	DLQ G-10		874	-0-	874	874	434	1	440	2	Y	-0-					-0-
04	DLQ G-10		755	-0-	755	1629	412	1	343	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

11	750	N	690	-0-	-60	-0-	350	1	340	2	Y	-0-					-0-
12	744	N	668	-0-	-76	-0-	365	1	303	2	Y	-0-					-0-
01	744	N	646	-0-	-98	-0-	364	1	282	2	Y	-0-					-0-
02	644	N	575	-0-	-69	-0-	332	1	243	2	Y	-0-					-0-
03	DLQ G-10		694	-0-	694	694	339	1	355	2	Y	-0-					-0-
04	DLQ G-10		699	-0-	699	1393	325	1	374	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

11	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	4	1	104	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	4	1	97	2	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	4	1	101	2	Y	-0-					-0-
03	DLQ G-10		124	-0-	124	124	5	1	119	2	Y	-0-					-0-
04	DLQ G-10		112	-0-	112	236	4	1	108	2	Y	-0-					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2134	N	2134	-0-	-0-	-0-	483	1	1651	2	Y	-0-					-0-
12	2225	N	2225	-0-	-0-	-0-	493	1	1732	2	Y	-0-					-0-
01	2201	N	2089	-0-	-112	-0-	489	1	1600	2	Y	-0-					-0-
02	1988	N	1882	-0-	-106	-0-	447	1	1435	2	Y	-0-					-0-
03	DLQ G-10		2158	-0-	2158	2158	449	1	1709	2	Y	-0-					-0-
04	DLQ G-10		2335	-0-	2335	4493	424	1	1911	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	1			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	1			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	53	1	29	2	N	-0-					-0-

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					-0-
12	403	N	291	-0-	-112	-0-	11	1	280	2	Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	15	1	384	2	Y	-0-					-0-
02	560	N	470	-0-	-90	-0-	18	1	452	2	Y	-0-					-0-
03	DLQ G-10		458	-0-	458	458	17	1	441	2	Y	-0-					-0-
04	DLQ G-10		419	-0-	419	877	15	1	404	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	252	1	1167	2	Y	30	31	1			3
							33	9									
12	1439	N	1439	-0-	-0-	-0-	195	1	1221	2	Y	21	22	1			2
							23	9									
01	1581	N	1353	-0-	-228	-0-	192	1	1138	2	Y	21	20	1			3
							23	9									
02	1344	N	1023	-0-	-321	-0-	168	1	834	2	Y	19	19	1			3
							21	9									
03	DLQ G-10		1471	-0-	1471	1471	163	1	1284	2	Y	22	21	1			4
							24	9									
04	DLQ G-10		1539	-0-	1539	3010	167	1	1342	2	Y	27	29	1			2
							30	9									

BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

11	240	N	199	-0-	-41	-0-	8	1	191	2	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	9	1	244	2	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	10	1	252	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					-0-

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

11	6990	X	6028	-0-	-962	-0-	324	1	5676	2	Y	25	25	1			3
							28	9									
12	7037	X	5437	-0-	-1600	-0-	305	1	5103	2	Y	26	27	1			2
							29	9									
01	6882	X	5268	-0-	-1614	-0-	299	1	4943	2	Y	24	22	1			4
							26	9									
02	5628	X	4516	-0-	-1112	-0-	264	1	4227	2	Y	23	24	1			3
							25	9									
03	DLQ G-10		5028	-0-	5028	5028	261	1	4753	2	Y	13	13	1			3
							14	9									
04	DLQ G-10		5112	-0-	5112	10140	259	1	4827	2	Y	24	25	1			2
							26	9									

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	1522	-0-	1522	1522	10	1	1503	2	Y	8	6	1			2
							9	9									
04	14B2	EXT	6153	-0-	6153	7675	257	1	5826	2	Y	64	58	1			8
							70	9									

LOVELLS LAKE, NORTH //CONT.// 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7268	X	7268	-0-	-0-	-0-	600 184	1 9	6484	2	N	167					262
12	7268	X	7268	-0-	-0-	-0-	600 206	1 9	6462	2	N	187	363	1	13	8	73
01	7566	X	7566	-0-	-0-	-0-	602 250	1 9	6714	2	N	227	173	1	52	8	75
02	7101	X	7101	-0-	-0-	-0-	560 209	1 9	6332	2	N	190	178	1	20	8	67
03	7730	X	7730	-0-	-0-	-0-	610 218	1 9	6902	2	N	198	30	8			235
*04	7119	X	7119	-0-	-0-	-0-	600 230	1 9	6289	2	N	209	361	1	31	8	52

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

11	208	N	208	-0-	-0-	-0-	8	1	200	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	8	1	194	2	N	-0-					-0-
01	186	N	165	-0-	-21	-0-	6	1	159	2	N	-0-					-0-
02	196	N	170	-0-	-26	-0-	6	1	164	2	N	-0-					-0-
03	217	N	155	-0-	-62	-0-	6	1	149	2	N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	6	1	162	2	N	-0-					-0-

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
O'BRIEN WELL #: 1 RRCID -> 179047 COMPL. DATE 06/23/2000 TOTAL DEPTH 9400 PERF. 8442 - 8447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

WHITE OAK OPERATING COMPANY LLC 916954
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1253 X	1253	-0-	-0-	-0-	545	1	708	2	N	-0-					42
12	1591 X	1591	-0-	-0-	-0-	545	1	1046	2	N	-0-					42
01	1213 X	1213	-0-	-0-	-0-	468	1	745	2	N	-0-					42
02	1176 X	893	-0-	-283	-0-	327	1	566	2	N	-0-					42
03	1581 X	-0-	-0-	-1581	-0-					N	-0-					42
04	1530 X	-0-	-0-	-1530	-0-					N	-0-					42

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340 X	2184	-0-	-156	-0-	564	1	1620	2	N	-0-					81
12	2387 X	2322	-0-	-65	-0-	564	1	1758	2	N	-0-					81
01	2389 X	2389	-0-	-0-	-0-	615	1	1774	2	N	-0-					81
02	2156 X	1866	-0-	-290	-0-	517	1	1349	2	N	-0-					81
03	2325 X	2225	-0-	-100	-0-	615	1	1610	2	N	-0-					81
04	2310 X	2099	-0-	-211	-0-	600	1	1499	2	N	-0-					81

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/14/2009 TOTAL DEPTH 5514 PERF. 5314 - 5324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF. 12268 - 12276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY (FRIO 8900) 55468 215 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 2 RRCID -> 143664 COMPL. DATE 01/14/2005 TOTAL DEPTH 9636 PERF. 5664 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY (HUEBNER 8900) 55468 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
HUEBNER WELL #: 1 C RRCID -> 268859 COMPL. DATE 09/11/2012 TOTAL DEPTH 10750 PERF. 8869 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	42004			N	-0-			-0-
12	0	A	-0-	-0-	-0-	42004			N	-0-			-0-
01	0	A	-0-	-0-	-0-	42004			N	-0-			-0-
02	0		-0-	-0-	-0-	42004			N	-0-			-0-

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LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDER EXPLORATION & PROD., INC. 907297
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 1 RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			129
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			129
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			129
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			129
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			129
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			129

LUCKY, WEST (F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF. 10376 - 10416

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF. 10407 - 10418

11	4896 R	4896	-0-	-0-	-0-	4678	2	218	9	N	198	182	1			117
12	4219 R	4219	-0-	-0-	-0-	3936	2	283	9	N	257	346	1			28
01	4425 R	4425	-0-	-0-	-0-	4158	2	267	9	N	243					271
*02	4002 R	4002	-0-	-0-	-0-	3807	2	195	9	N	177	346	1			102
*03	4615 R	4615	-0-	-0-	-0-	4413	2	202	9	N	184	182	1			104
*04	1890 #	NO RPT	-0-	-1890	-0-					N	NO RPT					104

LUCKY, WEST (HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 08/05/1995 TOTAL DEPTH 11000 PERF. 3096 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10546 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3676	R	2625	-0-	-1051	-0-	1010 1421	1 9	194	3	Y	1292	1011	1			1396
12	2952	R	2952	-0-	-0-	-0-	964 1389	1 9	599	3	Y	1263	1161	1			1498
01	3410	#	2633	-0-	-777	-0-	989 1310	1 9	334	3	Y	1191	1137	1			1552
02	3080	#	2011	-0-	-1069	-0-	829 746	1 9	436	3	Y	678	562	1			1668
03	3100	#	2507	-0-	-593	-0-	1039 1132	1 9	336	3	Y	1029	763	1			1934
04	2850	#	2199	-0-	-651	-0-	975 1042	1 9	182	3	Y	947	929	1			1952

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 1 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	144334					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	144334					N	-0-					-0-

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LEON (EY-17A) 55488 082 NON-ASSOCIATED ONE WELL CNTY: HARDIN
DAVIS BROS. OIL PRODUCERS, INC. 202675
NELSON - ALLIE WELL #: 1 RRCID -> 216073 COMPL. DATE 07/22/2009 TOTAL DEPTH 8200 PERF. 5810 - 5860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
XTO ENERGY INC. 945936
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF.11616 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1364	X	120	-0-	-1244	-0-	120	2			N	-0-					-0-
02	364	X	-0-	-0-	-364	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	676	2	79	9	N	72	169	1			52
12	852	N	852	-0-	-0-	-0-	785	2	67	9	N	61					113
01	843	N	843	-0-	-0-	-0-	760	2	83	9	N	75					188
02	749	N	749	-0-	-0-	-0-	681	2	68	9	N	62	175	1			75
03	894	N	894	-0-	-0-	-0-	817	2	77	9	N	70					145
*04	822	N	822	-0-	-0-	-0-	756	2	66	9	N	60					205

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	703	2	50	9	N	45					236
12	991	N	991	-0-	-0-	-0-	923	2	68	9	N	62	174	1			124
01	682	N	630	-0-	-52	-0-	582	2	48	9	N	44					168
02	700	N	650	-0-	-50	-0-	593	2	57	9	N	52					220
03	992	N	165	-0-	-827	-0-	131	2	34	9	N	31	189	1			62
*04	681	N	681	-0-	-0-	-0-	637	2	44	9	N	40					102

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	876	2	70	9	N	64					119
12	1023	N	948	-0-	-75	-0-	873	2	75	9	N	68					187
01	992	N	928	-0-	-64	-0-	855	2	73	9	N	66	173	1			80
02	896	N	842	-0-	-54	-0-	770	2	72	9	N	65					145
03	961	N	914	-0-	-47	-0-	839	2	75	9	N	68	174	1			39
04	900	N	811	-0-	-89	-0-	738	2	73	9	N	66					105

SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	133	2	12	9	N	11					110
12	124	N	114	-0-	-10	-0-	110	2	4	9	N	4					114
01	155	N	141	-0-	-14	-0-	131	2	10	9	N	9					123
02	140	N	117	-0-	-23	-0-	109	2	8	9	N	7					130
03	200	N	200	-0-	-0-	-0-	178	2	22	9	N	20					150
04	150	N	142	-0-	-8	-0-	131	2	11	9	N	10					160

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	126	-0-	-144	-0-	126	2			N	-0-					181
12	217	N	66	-0-	-151	-0-	64	2	2	9	N	2					183
01	171	N	171	-0-	-0-	-0-	154	2	17	9	N	15	173	1			25
02	236	N	236	-0-	-0-	-0-	223	2	13	9	N	12					37
03	443	N	443	-0-	-0-	-0-	424	2	19	9	N	17					54
*04	300	N	300	-0-	-0-	-0-	289	2	11	9	N	10					64

KEY ENERGY SERVICES, LLC 458534
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 02/09/1982 TOTAL DEPTH 5262 PERF. 4737 - 5151

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
BASA RESOURCES, INC. 053974
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIVE-JAB, INC. 271310
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

11	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	1			N	-0-					-0-
01	0	W	45	-0-	45	45	45	1			N	-0-					-0-
*02	0	W	-0-	-0-	-0-	45					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	45					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	45					N	-0-					-0-

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
LAKE RONEL OIL COMPANY 483310
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

11	1782	N	1782	-0-	-0-	-0-	15	1	1767	2	N	-0-					-0-
12	3100	N	3485	-0-	385	385	15	1	3470	2	N	-0-					-0-
01	3100	N	4054	-0-	954	1339	15	1	4039	2	N	-0-					-0-
02	2800	N	3469	-0-	669	2008	15	1	3454	2	N	-0-					-0-
03	2580		2580	-0-	-0-	2008	15	1	2565	2	N	-0-					-0-
*04	1374		1374	-0-	-0-	2008	15	1	1359	2	N	-0-					-0-

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 10/29/2006 TOTAL DEPTH 21000 PERF.16192 - 16198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
OMIMEX ENERGY, INC. 622718
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
02	84	N	22	-0-	-62	-0-	2	1	20	2	Y	-0-					-0-
03	DLQ G-10		466	-0-	466	466	25	1	441	2	Y	-0-					-0-
*04	590	N	124	-0-	-466	-0-	7	1	117	2	Y	-0-					-0-

STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

11	3000	N	3008	-0-	8	8	2996	2	12	9	Y	11						23
12	3100	N	3233	-0-	133	141	162	1	3048	2	Y	21						44
							23	9										
01	3100	N	3590	-0-	490	631	210	1	3350	2	Y	27	50	1				21
							30	9										
02	4134	X	3503	-0-	-631	-0-	184	1	3289	2	Y	27						48
							30	9										
03	3315	X	3315	-0-	-0-	-0-	176	1	3111	2	Y	25	50	1				23
							28	9										
*04	3594	X	3594	-0-	-0-	-0-	198	1	3374	2	Y	20						43
							22	9										

MADISONVILLE (DEXTER 8800) 56590 270 NON-ASSOCIATED ONE WELL CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON UNIT #1 WELL #: 1 RRCID -> 007107 COMPL. DATE 07/24/1953 TOTAL DEPTH 9850 PERF. 9114 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	#	4431	-0-	-219	-0-	67	1	4364	2	Y	-0-					97
12	5053	#	1007	-0-	-4046	-0-	33	1	974	2	Y	-0-					97
01	5053	#	2438	-0-	-2615	-0-	57	1	2381	2	Y	-0-					97
02	4564	#	3331	-0-	-1233	-0-	101	1	3230	2	Y	-0-					97
03	4588	#	2920	-0-	-1668	-0-	71	1	2788	2	Y	55					152
							61	9									
04	4440	#	4052	-0-	-388	-0-	69	1	3983	2	Y	-0-					152

MADISONVILLE (LEWISVILLE 8400) 56590 650 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON GAS UNIT WELL #: 3 RRCID -> 061913 COMPL. DATE 03/31/1975 TOTAL DEPTH 9860 PERF. 8663 - 8733

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
FUHLBERG GAS UNIT WELL #: 1 RRCID -> 227306 COMPL. DATE 03/14/2007 TOTAL DEPTH 12500 PERF. 11674 - 11940

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOHNSTON GAS UNIT WELL #: 2ST RRCID -> 251335 COMPL. DATE 12/21/2007 TOTAL DEPTH 12635 PERF. 11980 - 12060

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF. 11704 - 11898

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	248	-0-	248	248	248	4				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	248						N	-0-					-0-

MADISONVILLE (RODESSA) //CONT.// 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
REDWOOD ENERGY PRODUCTION, L.P. //CONT.// 697134
FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF.11798 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	257	-0-	257	257	257	4			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	257					N	-0-					-0-

MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 3 RRCID -> 112430 COMPL. DATE 08/11/1984 TOTAL DEPTH 9600 PERF. 8494 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

DEVON ENERGY PRODUCTION CO, L.P. 216378
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2373	-0-	-57	-0-	69 44	1 9	2260	2	Y	40					91
12	2542	N	2391	-0-	-151	-0-	68 64	1 9	2259	2	Y	58					149
01	2542	N	2148	-0-	-394	-0-	55 34	1 9	2059	2	Y	31					180
02	2328	N	2328	-0-	-0-	-0-	57 64	1 9	2207	2	Y	58	153	1			85
03	2545	N	2545	-0-	-0-	-0-	75 44	1 9	2426	2	Y	40					125
*04	2343	N	2343	-0-	-0-	-0-	66 37	1 9	2240	2	Y	34					159

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONE, HENRIETTA WELL #: 1 RRCID -> 031715 COMPL. DATE 11/06/1963 TOTAL DEPTH 9004 PERF. 8402 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 01/06/2012 - P&A 01-06-2012

MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

11	4898	X	4898	-0-	-0-	-0-	145	1	4745	2	Y	7					22
							8	9									
12	3742	X	3742	-0-	-0-	-0-	109	1	3610	2	Y	21					43
							23	9									
01	3880	X	3880	-0-	-0-	-0-	100	1	3749	2	Y	28	49	1			22
							31	9									
02	4333	X	4333	-0-	-0-	-0-	109	1	4201	2	Y	21					43
							23	9									
03	DLQ G-10		3996	-0-	3996	3996	119	1	3858	2	Y	17	44	1			16
							19	9									
*04	8268	X	4272	-0-	-3996	-0-	121	1	4122	2	Y	26					42
							29	9									

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

11	3240	X	2826	-0-	-414	-0-	2783	2	43	9	N	39					216
12	3348	X	2914	-0-	-434	-0-	2883	2	31	9	N	28					244
01	3255	X	752	-0-	-2503	-0-	752	2			N	-0-					244
02	2772	X	654	-0-	-2118	-0-	654	2			N	-0-					244
03	DLQ G-10		1610	-0-	1610	1610	1604	2	6	9	N	5					249
*04	5172	X	3562	-0-	-1610	-0-	3548	2	14	9	N	13					262

FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

11	517	N	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					66
12	544	N	544	-0-	-0-	-0-	32	1	512	2	Y	-0-					66
01	565	N	565	-0-	-0-	-0-	36	1	529	2	Y	-0-					66
02	505	N	505	-0-	-0-	-0-	30	1	475	2	Y	-0-					66
*03	DLQ G-10		487	-0-	487	487	33	1	454	2	Y	-0-					66
*04	948	N	461	-0-	-487	-0-	29	1	432	2	Y	-0-					66

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

11	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					24
12	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					24
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					24
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					24
03	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					24
*04	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					24

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1833	-0-	-27	-0-	110	1	1679	2	N	40					83
							44	9									
12	1922	N	1882	-0-	-40	-0-	107	1	1754	2	N	19					102
							21	9									
01	1922	N	1705	-0-	-217	-0-	107	1	1563	2	N	32					134
							35	9									
02	2009	N	2009	-0-	-0-	-0-	117	1	1836	2	N	51	167	1			18
							56	9									
03	2023	N	2023	-0-	-0-	-0-	134	1	1861	2	N	25					43
							28	9									
*04	1978	N	1978	-0-	-0-	-0-	121	1	1834	2	N	21					64
							23	9									

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					136
12	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					136
01	701	N	701	-0-	-0-	-0-	693	2	8	9	N	7					143
02	1008	N	856	-0-	-152	-0-	801	2	55	9	N	50	176	1			17
03	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					17
*04	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					17

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3257	X	3257	-0-	-0-	-0-	97	1	3154	2	Y	5					18
							6	9									
12	3255	X	2509	-0-	-746	-0-	74	1	2432	2	Y	3					21
							3	9									
01	3255	X	2706	-0-	-549	-0-	70	1	2632	2	Y	4					25
							4	9									
02	2996	X	2819	-0-	-177	-0-	71	1	2747	2	Y	1	21	1			5
							1	9									
03	3317	X	2915	-0-	-402	-0-	87	1	2828	2	Y	-0-					5
04	3210	X	2985	-0-	-225	-0-	85	1	2897	2	Y	3					8
							3	9									

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1194	-0-	-1806	5611	44	1	1129	2	Y	19	89	1			10
							21	9									
12	3100	N	1416	-0-	-1684	3927	53	1	1363	2	Y	-0-					10
01	3100	N	1550	-0-	-1550	2377	59	1	1456	2	Y	32					42
							35	9									
02	2800	N	1206	-0-	-1594	783	43	1	1163	2	Y	-0-					42
03	1898	N	1115	-0-	-783	-0-	39	1	1046	2	Y	27					69
							30	9									
*04	1597	N	1597	-0-	-0-	-0-	48	1	1549	2	Y	-0-					69

MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	19	1	636	2	Y	15					26
							17	9									
12	839	N	839	-0-	-0-	-0-	24	1	797	2	Y	16					42
							18	9									
01	2382	N	2382	-0-	-0-	-0-	61	1	2297	2	Y	22	47	1			17
							24	9									
02	2800	N	2906	-0-	106	106	73	1	2818	2	Y	14					31
							15	9									
03	DLQ G-10		3105	-0-	3105	3211	93	1	2995	2	Y	15	33	1			13
							17	9									
*04	2100	N	2617	-0-	517	3728	74	1	2531	2	Y	11					24
							12	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	N	2119	-0-	-0-	-0-	78	1	2030	2	N	10					63
							11	9									
12	2511	N	1819	-0-	-692	-0-	67	1	1735	2	N	15					78
							17	9									
01	2542	N	1734	-0-	-808	-0-	67	1	1653	2	N	13					91
							14	9									
02	1988	N	1939	-0-	-49	-0-	67	1	1855	2	N	15					106
							17	9									
03	1829	N	1711	-0-	-118	-0-	60	1	1634	2	N	15					121
							17	9									
*04	1901	N	1901	-0-	-0-	-0-	56	1	1832	2	N	12					133
							13	9									

LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2720	N	2720	-0-	-0-	-0-	101	1	2605	2	N	13					166
							14	9									
12	2232	N	1946	-0-	-286	-0-	72	1	1848	2	N	24	173	1			17
							26	9									
01	2325	N	1838	-0-	-487	-0-	71	1	1759	2	N	7					24
							8	9									
02	2184	N	1647	-0-	-537	-0-	57	1	1579	2	N	10					34
							11	9									
03	1953	N	1655	-0-	-298	-0-	58	1	1580	2	N	15					49
							17	9									
04	1770	N	1722	-0-	-48	-0-	51	1	1654	2	N	15					64
							17	9									

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					26
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					26
01	465	N	245	-0-	-220	-0-	245	2			N	-0-					26
02	420	N	348	-0-	-72	-0-	348	2			N	-0-					26
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					26
*04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					26

JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1614	-0-	-66	-0-	213	1	1372	2	N	26					93
							29	9									
12	1519	N	1499	-0-	-20	-0-	177	1	1322	2	N	-0-					93
01	1714	N	1714	-0-	-0-	-0-	169	1	1472	2	N	66					159
							73	9									
02	1782	N	1782	-0-	-0-	-0-	233	1	1524	2	N	23					182
							25	9									
03	1910	N	1910	-0-	-0-	-0-	281	1	1616	2	N	12	178	1			16
							13	9									
*04	1668	N	1668	-0-	-0-	-0-	252	1	1416	2	N	-0-					16

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2133	N	2133	-0-	-0-	-0-	78	1	2035	2	Y	18	90	1			10
							20	9									
12	2160	N	2160	-0-	-0-	-0-	80	1	2080	2	Y	-0-					10
01	2108	N	2040	-0-	-68	-0-	77	1	1927	2	Y	33					43
							36	9									
02	1904	N	1397	-0-	-507	-0-	49	1	1348	2	Y	-0-					43
03	DLQ G-10		2109	-0-	2109	2109	74	1	2006	2	Y	26					69
							29	9									
*04	2100	N	2238	-0-	138	2247	66	1	2172	2	Y	-0-					69

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1826	-0-	-1174	2358	1820	2	6	9	Y	5	177	1			19
12	3100	N	1758	-0-	-1342	1016	1758	2			Y	-0-					19
01	2545	N	1529	-0-	-1016	-0-	1504	2	25	9	Y	23					42
02	1652	N	1525	-0-	-127	-0-	1513	2	12	9	Y	11					53
03	1650	N	1650	-0-	-0-	-0-	1628	2	22	9	Y	20					73
*04	1521	N	1521	-0-	-0-	-0-	1504	2	17	9	Y	15					88

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2040	-0-	-960	9160	2037	2	3	9	Y	3					16
12	3100	N	2299	-0-	-801	8359	115	1	2169	2	Y	14					30
							15	9									
01	3100	N	1703	-0-	-1397	6962	98	1	1579	2	Y	24	35	1			19
							26	9									
02	2800	N	1587	-0-	-1213	5749	82	1	1475	2	Y	27					46
							30	9									
03	3100	N	1893	-0-	-1207	4542	100	1	1778	2	Y	14	47	1			13
							15	9									
*04	3000	N	1720	-0-	-1280	3262	94	1	1606	2	Y	18					31
							20	9									

MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	266	-0-	-994	-0-	10	1	256	2	N	-0-					83
12	1023	N	240	-0-	-783	-0-	9	1	231	2	N	-0-					83
01	465	N	264	-0-	-201	-0-	10	1	253	2	N	1					84
							1	9									
02	252	N	220	-0-	-32	-0-	8	1	212	2	N	-0-					84
03	282	N	282	-0-	-0-	-0-	10	1	271	2	N	1					85
							1	9									
*04	357	N	357	-0-	-0-	-0-	10	1	347	2	N	-0-					85

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2540	X	2540	-0-	-0-	-0-	337	1	2183	2	N	18					80
							20	9									
12	2663	X	2663	-0-	-0-	-0-	314	1	2325	2	N	22					102
							24	9									
01	2077	X	1727	-0-	-350	-0-	174	1	1524	2	N	26					128
							29	9									
02	1876	X	1681	-0-	-195	-0-	220	1	1439	2	N	20					148
							22	9									
03	2420	N	2420	-0-	-0-	-0-	352	1	2032	2	N	33					181
							36	9									
*04	2397	N	2397	-0-	-0-	-0-	361	1	2019	2	N	15	179	1			17
							17	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	X	2079	-0-	-0-	-0-	78	1	1994	2	N	6					12
							7	9									
12	1662	X	1662	-0-	-0-	-0-	62	1	1597	2	N	3					15
							3	9									
01	3065	X	3065	-0-	-0-	-0-	117	1	2909	2	N	35					50
							39	9									
02	2643	N	2643	-0-	-0-	-0-	92	1	2532	2	N	17					67
							19	9									
03	1581	N	1461	-0-	-120	-0-	51	1	1401	2	N	8					75
							9	9									
04	1530	N	1143	-0-	-387	-0-	34	1	1109	2	N	-0-					75

STONE, HENRIETTA WELL #: 3 RRCID -> 148511 COMPL. DATE 01/18/1994 TOTAL DEPTH 9125 PERF. 8252 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	N	2049	-0-	-0-	-0-	126	1	1923	2	N	-0-					19
12	2870	N	2870	-0-	-0-	-0-	165	1	2705	2	N	-0-					19
01	2077	N	667	-0-	-1410	-0-	43	1	624	2	N	-0-					19
02	1876	N	1732	-0-	-144	-0-	104	1	1628	2	N	-0-					19
03	2173	N	2173	-0-	-0-	-0-	146	1	2027	2	N	-0-					19
*04	1655	N	1655	-0-	-0-	-0-	103	1	1552	2	N	-0-					19

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	916	-0-	-284	-0-	34	1	882	2	N	-0-					18
12	1116	N	709	-0-	-407	-0-	26	1	683	2	N	-0-					18
01	1240	N	694	-0-	-546	-0-	26	1	668	2	N	-0-					18
02	1183	N	1183	-0-	-0-	-0-	42	1	1141	2	N	-0-					18
03	1351	N	1351	-0-	-0-	-0-	48	1	1303	2	N	-0-					18
*04	1185	N	1185	-0-	-0-	-0-	35	1	1150	2	N	-0-					18

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	25	1	167	2	N	-0-					88
12	199	N	199	-0-	-0-	-0-	23	1	176	2	N	-0-					88
01	896	N	896	-0-	-0-	-0-	89	1	786	2	N	19					107
							21	9									
02	936	N	936	-0-	-0-	-0-	121	1	792	2	N	21					128
							23	9									
03	186	N	122	-0-	-64	-0-	18	1	104	2	N	-0-					128
04	810	N	115	-0-	-695	-0-	17	1	98	2	N	-0-					128

FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	488	-0-	-142	-0-	30	1	458	2	Y	-0-					41
12	651	X	358	-0-	-293	-0-	20	1	338	2	Y	-0-					41
01	668	X	668	-0-	-0-	-0-	43	1	625	2	Y	-0-					41
02	569	X	569	-0-	-0-	-0-	34	1	535	2	Y	-0-					41
*03	DLQ G-10		535	-0-	535	535	35	1	500	2	Y	-0-					41
*04	1060	N	525	-0-	-535	-0-	32	1	493	2	Y	-0-					41

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1642	-0-	-38	-0-	1610	2	32	9	N	29					71
12	1852	N	1852	-0-	-0-	-0-	91	1	1722	2	N	35					106
							39	9									
01	1736	N	1389	-0-	-347	-0-	80	1	1272	2	N	34					140
							37	9									
02	1540	N	1356	-0-	-184	-0-	70	1	1252	2	N	31					171
							34	9									
03	1736	N	1379	-0-	-357	-0-	71	1	1271	2	N	34					205
							37	9									
04	1350	N	1323	-0-	-27	-0-	73	1	1250	2	N	-0-					205

STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

11	360	N	189	-0-	-171	-0-	11	1	178	2	N	-0-					180
12	516	N	516	-0-	-0-	-0-	29	1	487	2	N	-0-					180
01	592	N	592	-0-	-0-	-0-	37	1	555	2	N	-0-					180
02	593	N	593	-0-	-0-	-0-	36	1	557	2	N	-0-					180
03	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					180
04	360	N	281	-0-	-79	-0-	17	1	264	2	N	-0-					180

BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

11	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					44
12	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					44
01	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					44
02	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					44
03	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					44
04	30	N	23	-0-	-7	-0-	2	1	21	2	N	-0-					44

BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

11	3000	N	2265	-0-	-735	14820	139	1	2106	2	N	18					87
							20	9									
12	3100	N	2418	-0-	-682	14138	138	1	2268	2	N	11					98
							12	9									
01	3100	N	1434	-0-	-1666	12472	91	1	1331	2	N	11					109
							12	9									
02	2800	N	913	-0-	-1887	10585	54	1	849	2	N	9					118
							10	9									
03	3100	N	655	-0-	-2445	8140	44	1	611	2	N	-0-					118
*04	3000	N	1416	-0-	-1584	6556	85	1	1278	2	N	48					166
							53	9									

FAULCONER, VERNON E., INC. 263701
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

11	3540	X	3540	-0-	-0-	-0-	53	1	3433	2	N	49					173
							54	9									
12	2829	X	2829	-0-	-0-	-0-	91	1	2720	2	N	16					189
							18	9									
01	3100	X	2867	-0-	-233	-0-	67	1	2776	2	N	22					211
							24	9									
02	2800	X	357	-0-	-2443	-0-	11	1	334	2	N	11					222
							12	9									
03	3100	X	2202	-0-	-898	-0-	53	1	2107	2	N	38					260
							42	9									
*04	3015	X	3015	-0-	-0-	-0-	51	1	2911	2	N	48					308
							53	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
FUHLBERG, JAS., GAS UNIT WELL #: 1 RRCID -> 007099 COMPL. DATE 08/02/1958 TOTAL DEPTH N/A PERF. 8350 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

11	2615	N	2615	-0-	-0-	-0-	196 14	1 9	2405	2	N	13	162	1			24
12	2290	N	2290	-0-	-0-	-0-	191 37	1 9	2062	2	N	34					58
01	2339	N	2339	-0-	-0-	-0-	170 31	1 9	2138	2	N	28					86
02	2436	N	2362	-0-	-74	-0-	170 31	1 9	2161	2	N	28					114
03	2294	N	2182	-0-	-112	-0-	162 33	1 9	1987	2	N	30					144
*04	2437	N	2437	-0-	-0-	-0-	180 28	1 9	2229	2	N	25					169

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

11	1944	N	1944	-0-	-0-	-0-	363	1	1581	2	N	-0-					-0-
12	1953	N	1930	-0-	-23	-0-	372	1	1558	2	N	-0-					-0-
01	2010	N	2010	-0-	-0-	-0-	415	1	1595	2	N	-0-					-0-
02	1820	N	1791	-0-	-29	-0-	366	1	1425	2	N	-0-					-0-
03	1951	N	1951	-0-	-0-	-0-	384	1	1567	2	N	-0-					-0-
*04	1901	N	1901	-0-	-0-	-0-	355	1	1546	2	N	-0-					-0-

HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

11	1470	N	1293	-0-	-177	-0-	241	1	1052	2	N	-0-					-0-
12	1519	N	1313	-0-	-206	-0-	253	1	1060	2	N	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	285	1	1094	2	N	-0-					-0-
02	1286	N	1286	-0-	-0-	-0-	263	1	1023	2	N	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	277	1	1129	2	N	-0-					-0-
*04	1402	N	1402	-0-	-0-	-0-	262	1	1140	2	N	-0-					-0-

PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

11	1020	N	631	-0-	-389	-0-	116 7	1 9	508	2	N	6					152
12	1023	N	1015	-0-	-8	-0-	194 10	1 9	811	2	N	9					161
01	1033	N	1033	-0-	-0-	-0-	210 14	1 9	809	2	N	13					174
02	953	N	953	-0-	-0-	-0-	191 17	1 9	745	2	N	15	176	1			13
03	1023	N	960	-0-	-63	-0-	187 12	1 9	761	2	N	11					24
04	990	N	985	-0-	-5	-0-	182 11	1 9	792	2	N	10					34

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	141	1	614	2	N	-0-					177
12	759	N	759	-0-	-0-	-0-	146	1	613	2	N	-0-					177
01	775	N	716	-0-	-59	-0-	148	1	568	2	N	-0-					177
02	703	N	703	-0-	-0-	-0-	143	1	558	2	N	2					179
							2	9									
03	752	N	752	-0-	-0-	-0-	148	1	604	2	N	-0-					179
04	690	N	521	-0-	-169	-0-	97	1	424	2	N	-0-					179

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

11	540	N	467	-0-	-73	-0-	86	1	377	2	N	4					99
							4	9									
12	558	N	558	-0-	-0-	-0-	106	1	444	2	N	7					106
							8	9									
01	554	N	554	-0-	-0-	-0-	112	1	432	2	N	9					115
							10	9									
02	507	N	507	-0-	-0-	-0-	102	1	396	2	N	8					123
							9	9									
03	589	N	542	-0-	-47	-0-	105	1	428	2	N	8					131
							9	9									
*04	547	N	547	-0-	-0-	-0-	101	1	439	2	N	6					137
							7	9									

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

11	2850	X	2605	-0-	-245	-0-	486	1	2119	2	N	-0-					-0-
12	2914	X	2621	-0-	-293	-0-	505	1	2116	2	N	-0-					-0-
01	2852	X	2804	-0-	-48	-0-	579	1	2225	2	N	-0-					-0-
02	2583	X	2583	-0-	-0-	-0-	528	1	2055	2	N	-0-					-0-
03	2770	N	2770	-0-	-0-	-0-	546	1	2224	2	N	-0-					-0-
*04	2759	N	2759	-0-	-0-	-0-	515	1	2244	2	N	-0-					-0-

PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

11	2970	X	2556	-0-	-414	-0-	477	1	2079	2	N	-0-					-0-
12	2976	X	2126	-0-	-850	-0-	410	1	1716	2	N	-0-					-0-
01	2945	X	1910	-0-	-1035	-0-	395	1	1515	2	N	-0-					-0-
02	2604	X	2596	-0-	-8	-0-	530	1	2066	2	N	-0-					-0-
03	2793	N	2793	-0-	-0-	-0-	550	1	2243	2	N	-0-					-0-
*04	2739	N	2739	-0-	-0-	-0-	511	1	2228	2	N	-0-					-0-

HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

11	3101	X	3101	-0-	-0-	-0-	579	1	2522	2	N	-0-					-0-
12	3105	X	3105	-0-	-0-	-0-	599	1	2506	2	N	-0-					-0-
01	3203	X	3203	-0-	-0-	-0-	662	1	2541	2	N	-0-					-0-
02	2913	X	2913	-0-	-0-	-0-	595	1	2318	2	N	-0-					-0-
03	3100	X	3100	-0-	-0-	-0-	611	1	2489	2	N	-0-					-0-
*04	3096	X	3096	-0-	-0-	-0-	578	1	2518	2	N	-0-					-0-

CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

11	1530	N	1148	-0-	-382	-0-	214	1	934	2	N	-0-					-0-
12	1457	N	1381	-0-	-76	-0-	266	1	1115	2	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	288	1	1107	2	N	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	261	1	1015	2	N	-0-					-0-
03	1302	N	1166	-0-	-136	-0-	230	1	936	2	N	-0-					-0-
04	1260	N	1194	-0-	-66	-0-	223	1	971	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2052	-0-	-48	-0-	377	1	1645	2	Y	27					99
							30	9									
12	2139	N	2065	-0-	-74	-0-	392	1	1639	2	Y	31					130
							34	9									
01	2147	N	2147	-0-	-0-	-0-	437	1	1680	2	Y	27					157
							30	9									
02	1984	N	1984	-0-	-0-	-0-	401	1	1562	2	Y	19	163	1			13
							21	9									
03	2181	N	2181	-0-	-0-	-0-	423	1	1725	2	Y	30					43
							33	9									
*04	2156	N	2156	-0-	-0-	-0-	398	1	1732	2	Y	24					67
							26	9									

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

11	750	N	599	-0-	-151	-0-	110	1	478	2	Y	10					130
							11	9									
12	597	N	597	-0-	-0-	-0-	114	1	479	2	Y	4					134
							4	9									
01	551	N	551	-0-	-0-	-0-	114	1	436	2	Y	1					135
							1	9									
02	560	N	554	-0-	-6	-0-	113	1	441	2	Y	-0-					135
03	638	N	638	-0-	-0-	-0-	126	1	512	2	Y	-0-					135
04	540	N	511	-0-	-29	-0-	95	1	416	2	Y	-0-					135

CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

11	2919	X	2919	-0-	-0-	-0-	600	1	2271	2	N	44					110
							48	9									
12	2803	X	2803	-0-	-0-	-0-	620	1	2142	2	N	37					147
							41	9									
01	2904	X	2904	-0-	-0-	-0-	620	1	2259	2	N	23					170
							25	9									
02	2717	X	2717	-0-	-0-	-0-	560	1	2114	2	N	39	179	1			30
							43	9									
03	2964	N	2964	-0-	-0-	-0-	620	1	2291	2	N	48					78
							53	9									
*04	2922	N	2922	-0-	-0-	-0-	600	1	2274	2	N	44					122
							48	9									

MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

11	1560	N	1485	-0-	-75	-0-	1466	2	19	9	N	17					52
12	1581	N	-0-	-0-	-1581	-0-					N	20					72
01	1948	N	1948	-0-	-0-	-0-	1939	2	9	9	N	8					80
02	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					80
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					80
04	1890	N	800	-0-	-1090	-0-	800	2			N	-0-					80

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	603	-0-	-177	-0-	112	1	489	2	N	2					138
							2	9									
12	744	N	663	-0-	-81	-0-	127	1	530	2	N	5					143
							6	9									
01	744	N	714	-0-	-30	-0-	147	1	564	2	N	3					146
							3	9									
02	619	N	619	-0-	-0-	-0-	125	1	488	2	N	5					151
							6	9									
03	651	N	505	-0-	-146	-0-	98	1	400	2	N	6					157
							7	9									
04	690	N	410	-0-	-280	-0-	76	1	332	2	N	2					159
							2	9									

WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	-0-	135	1	1652	2	N	5					142
							6	9									
12	1891	N	1845	-0-	-46	-0-	154	1	1674	2	N	15					157
							17	9									
01	1891	N	1817	-0-	-74	-0-	133	1	1670	2	N	13					170
							14	9									
02	1780	N	1780	-0-	-0-	-0-	130	1	1637	2	N	12					182
							13	9									
03	1860	N	1718	-0-	-142	-0-	128	1	1577	2	N	12					194
							13	9									
*04	1890	N	1890	-0-	-0-	-0-	140	1	1739	2	N	10					204
							11	9									

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1596	-0-	-444	-0-	119	1	1464	2	N	12					31
							13	9									
12	2108	N	1417	-0-	-691	-0-	120	1	1297	2	N	-0-					31
01	2217	N	2217	-0-	-0-	-0-	162	1	2042	2	N	12					43
							13	9									
02	1688	N	1688	-0-	-0-	-0-	120	1	1527	2	N	37					80
							41	9									
03	2343	N	2343	-0-	-0-	-0-	175	1	2146	2	N	20					100
							22	9									
04	2160	N	1745	-0-	-415	-0-	130	1	1604	2	N	10					110
							11	9									

TRIPLE -N- INC WELL #: 1 RRCID -> 132546 COMPL. DATE 08/22/1989 TOTAL DEPTH 9308 PERF. 8353 - 8724

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1134	-0-	-156	-0-	210	1	916	2	N	7					124
							8	9									
12	1333	N	1097	-0-	-236	-0-	209	1	877	2	N	10					134
							11	9									
01	1302	N	1301	-0-	-1	-0-	265	1	1019	2	N	15					149
							17	9									
02	1096	N	1096	-0-	-0-	-0-	222	1	863	2	N	10					159
							11	9									
03	1196	N	1196	-0-	-0-	-0-	232	1	947	2	N	15					174
							17	9									
04	1260	N	1220	-0-	-40	-0-	226	1	985	2	N	8					182
							9	9									

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1919	N	1919	-0-	-0-	-0-	356	1	1551	2	N	11					101
							12	9									
12	2313	N	2313	-0-	-0-	-0-	442	1	1848	2	N	21					122
							23	9									
01	1442	N	1442	-0-	-0-	-0-	294	1	1131	2	N	15					137
							17	9									
02	1792	N	807	-0-	-985	-0-	164	1	637	2	N	5					142
							6	9									
03	2077	N	1079	-0-	-998	-0-	209	1	852	2	N	16					158
							18	9									
04	1410	N	1036	-0-	-374	-0-	190	1	829	2	N	15					173
							17	9									

HK ENERGY OPERATING, LLC 341367
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	94	2	61	9	N	55					158
12	146	N	146	-0-	-0-	-0-	91	2	55	9	N	50					208
01	186	N	152	-0-	-34	-0-	109	2	43	9	N	39					247
02	140	N	120	-0-	-20	-0-	83	2	37	9	N	34	175	1			106
03	165	N	165	-0-	-0-	-0-	99	2	66	9	N	60					166
*04	282	N	282	-0-	-0-	-0-	203	2	79	9	N	72					238

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	995	2			N	-0-					7
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					7
01	1271	N	1175	-0-	-96	-0-	1175	2			N	-0-					7
02	953	N	953	-0-	-0-	-0-	953	2			N	-0-					7
03	1333	N	478	-0-	-855	-0-	478	2			N	-0-					7
04	1140	N	1050	-0-	-90	-0-	1050	2			N	-0-					7

LAPCO OIL & GAS COMPANY 485870
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	838	-0-	-2	-0-	803	3	35	9	N	32	192	1			110
12	986	N	986	-0-	-0-	-0-	944	3	42	9	N	38					148
01	966	N	966	-0-	-0-	-0-	944	3	22	9	N	20					168
02	864	N	864	-0-	-0-	-0-	829	3	35	9	N	32					200
03	992	N	840	-0-	-152	-0-	827	3	13	9	N	12					212
04	930	N	781	-0-	-149	-0-	751	3	30	9	N	27					239

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
LAPCO OIL & GAS COMPANY //CONT.// 485870
HARRISON ESTATE WELL #: 1 RRCID -> 114122 COMPL. DATE 03/13/1984 TOTAL DEPTH 9000 PERF. 8440 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

11	3431	X	3431	-0-	-0-	-0-	85	1	3324	2	N	20					54
							22	9									
12	3474	X	3474	-0-	-0-	-0-	88	1	3361	2	N	23					77
							25	9									
01	3565	X	2790	-0-	-775	-0-	76	1	2692	2	N	20					97
							22	9									
02	3220	X	1426	-0-	-1794	-0-	59	1	1353	2	N	13					110
							14	9									
03	3565	X	953	-0-	-2612	-0-	76	1	869	2	N	7					117
							8	9									
04	3420	X	784	-0-	-2636	-0-	77	1	701	2	N	5					122
							6	9									

SABALO EXPLORATION OPERATING,LLC 741936
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

11	2520	N	2363	-0-	-157	-0-	86	1	2255	2	N	20					107
							22	9									
12	2759	N	2018	-0-	-741	-0-	80	1	1929	2	N	8					115
							9	9									
01	2666	N	2055	-0-	-611	-0-	85	1	1970	2	N	-0-					115
02	2212	N	1758	-0-	-454	-0-	65	1	1693	2	N	-0-					115
*03	2669	N	2669	-0-	-0-	-0-	98	1	2571	2	N	-0-					115
*04	3000	N	3325	-0-	325	325	191	1	3134	2	N	-0-					115

SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: 1 RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

11	1230	N	1022	-0-	-208	-0-	996	2	26	9	N	24					53
12	1118	N	1118	-0-	-0-	-0-	1088	2	30	9	N	27					80
01	1116	N	1056	-0-	-60	-0-	1021	2	35	9	N	32					112
02	919	N	919	-0-	-0-	-0-	887	2	32	9	N	29					141
03	1581	X	1079	-0-	-502	-0-	1051	2	28	9	N	25					166
04	1020	N	874	-0-	-146	-0-	854	2	20	9	N	18					184

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH N/A PERF. 8222 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

11	1800	N	1506	-0-	-294	-0-	1494	3	12	9	N	11					119
12	1478	N	1478	-0-	-0-	-0-	1464	3	14	9	N	13					132
01	1305	N	1305	-0-	-0-	-0-	1295	3	10	9	N	9					141
02	2316	N	2316	-0-	-0-	-0-	2304	3	12	9	N	11					152
*03	2068	N	2068	-0-	-0-	-0-	2049	3	19	9	N	17					169
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					169

KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					159
12	179	N	179	-0-	-0-	-0-	136	2	43	9	N	39					198
01	594	N	594	-0-	-0-	-0-	585	2	9	9	N	8					206
02	1225	N	1225	-0-	-0-	-0-	1125	2	100	9	N	91	193	1			104
*03	1630	N	1630	-0-	-0-	-0-	1557	2	73	9	N	66					170
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					170

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

*07	279	N	146	-0-	-133	-0-	146	2			N	-0-	51	7			5
*08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					5
*09	360	N	192	-0-	-168	-0-	192	2			N	-0-					5
*10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					5
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					5
*12	0	N	-0-	-0-	-0-	-0-					N	2					7
*01	1700	N	1700	-0-	-0-	-0-	1691	2	9	9	N	8					15
*02	2800	N	2975	-0-	175	175	2946	2	29	9	N	26					41
*03	3100	N	3076	-0-	-24	151	3056	2	20	9	N	18					59
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					59

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
HEATH WELL #: 3 RRCID -> 112878 COMPL. DATE 08/15/1984 TOTAL DEPTH 9900 PERF. 8806 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

11	780	N	610	-0-	-170	-0-	434	1	176	2	N	-0-					227
12	620	N	510	-0-	-110	-0-	130	1	380	2	N	-0-					227
01	643	N	643	-0-	-0-	-0-	230	1	413	2	N	-0-					227
02	596	N	596	-0-	-0-	-0-	23	1	561	2	N	11					238
							12	9									
03	644	N	644	-0-	-0-	-0-	36	1	576	2	N	29					267
							32	9									
04	630	N	303	-0-	-327	-0-	22	1	281	2	N	-0-					267

VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

11	480	N	470	-0-	-10	-0-	334	1	136	2	N	-0-					285
12	622	N	622	-0-	-0-	-0-	153	1	449	2	N	18					303
							20	9									
01	701	N	701	-0-	-0-	-0-	251	1	450	2	N	-0-					303
02	643	N	643	-0-	-0-	-0-	25	1	607	2	N	10					313
							11	9									
03	620	N	564	-0-	-56	-0-	31	1	500	2	N	30					343
							33	9									
04	690	N	459	-0-	-231	-0-	32	1	416	2	N	10					353
							11	9									

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

11	30	N	18	-0-	-12	-0-	13	1	5	2	N	-0-					102
12	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					102
01	31	N	24	-0-	-7	-0-	9	1	15	2	N	-0-					102
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					102
03	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					102
04	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					102

VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

11	449	N	449	-0-	-0-	-0-	315	1	128	2	N	5					73
							6	9									
12	527	N	325	-0-	-202	-0-	83	1	242	2	N	-0-					73
01	403	N	261	-0-	-142	-0-	94	1	167	2	N	-0-					73
02	420	N	390	-0-	-30	-0-	15	1	375	2	N	-0-					73
03	591	N	591	-0-	-0-	-0-	35	1	556	2	N	-0-					73
04	240	N	201	-0-	-39	-0-	15	1	186	2	N	-0-					73

MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

11	600	N	600	-0-	-0-	-0-	427	1	173	2	N	-0-					10
12	620	N	620	-0-	-0-	-0-	158	1	462	2	N	-0-					10
01	620	N	620	-0-	-0-	-0-	222	1	398	2	N	-0-					10
02	560	N	560	-0-	-0-	-0-	22	1	538	2	N	-0-					10
03	620	N	620	-0-	-0-	-0-	36	1	584	2	N	-0-					10
04	600	N	600	-0-	-0-	-0-	44	1	556	2	N	-0-					10

MADISONVILLE, E. (LEWISVILLE) //CONT.// 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HEATH WELL #: 4 RRCID -> 225362 COMPL. DATE 05/07/2006 TOTAL DEPTH 9660 PERF. 8730 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	X	879	-0-	-0-	-0-	604	1	246	2	N	26					153
							29	9									
12	899	X	885	-0-	-14	-0-	224	1	655	2	N	5					158
							6	9									
01	806	X	593	-0-	-213	-0-	208	1	372	2	N	12					170
							13	9									
02	812	X	646	-0-	-166	-0-	26	1	617	2	N	3					173
							3	9									
03	899	X	431	-0-	-468	-0-	25	1	404	2	N	2					175
							2	9									
04	870	X	546	-0-	-324	-0-	36	1	466	2	N	40					215
							44	9									

VICK TRUST UNIT WELL #: 1H RRCID -> 266412 COMPL. DATE 05/31/2012 TOTAL DEPTH 8900 PERF. 9436 - 14556

11	0	W	2176	-0-	2176	97310	1222	1	497	2	N	415	385	1			295
							457	9									
12	0	W	1988	-0-	1988	99298	428	1	1252	2	N	280	387	1			188
							308	9									
01	0	W	1820	-0-	1820	101118	548	1	982	2	N	264	192	1			260
							290	9									
02	0	W	2799	-0-	2799	103917	91	1	2202	2	N	460	477	1			243
							506	9									
03	0	W	NO RPT	-0-	-0-	103917					N	NO RPT					243
04	0	W	3080	-0-	3080	106997	204	1	2609	2	N	243	190	1			200
							267	9									

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROBINSON WELL #: 1 RRCID -> 197248 COMPL. DATE N/A TOTAL DEPTH 9485 PERF. 9350 - 9390

11	0	#	-0-	-0-	-0-	-0-					N	-0-					62
12	0	#	-0-	-0-	-0-	-0-					N	-0-					62
01	0	#	-0-	-0-	-0-	-0-					N	-0-					62
02	0	#	-0-	-0-	-0-	-0-					N	-0-					62
03	0	#	-0-	-0-	-0-	-0-					N	-0-					62
04	0	#	-0-	-0-	-0-	-0-					N	-0-					62

CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

11	600	#	291	-0-	-309	-0-	176	1	71	2	N	40					260
							44	9									
12	620	#	262	-0-	-358	-0-	52	1	153	2	N	52					312
							57	9									
01	620	#	214	-0-	-406	-0-	73	1	130	2	N	10					322
							11	9									
02	476	#	-0-	-0-	-476	-0-					N	-0-					322
03	527	#	-0-	-0-	-527	-0-					N	-0-					322
04	300	#	-0-	-0-	-300	-0-					N	-0-					322

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 2 RRCID -> 112937 COMPL. DATE 09/20/1984 TOTAL DEPTH 9655 PERF. 9161 - 9168

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

MADISONVILLE, S. (DEXTER 9220) //CONT.// 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
VICK, M.Y. WELL #: 3 RRCID -> 114873 COMPL. DATE 02/01/1985 TOTAL DEPTH 9700 PERF. 9201 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

11	55	N	55	-0-	-0-	-0-	31	1	13	2	N	10					287
							11	9									
12	31	N	22	-0-	-9	-0-	6	1	16	2	N	-0-					287
01	62	N	44	-0-	-18	-0-	16	1	28	2	N	-0-					287
02	56	N	44	-0-	-12	-0-	2	1	42	2	N	-0-					287
03	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					287
04	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					287

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

11	360	N	360	-0-	-0-	-0-	256	1	104	2	N	-0-					40
12	372	N	372	-0-	-0-	-0-	95	1	277	2	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	133	1	239	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	13	1	323	2	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	22	1	350	2	N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	26	1	334	2	N	-0-					-0-

MADISONVILLE, SW (SUB-CLKSVILLE) 56597 750 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
POWLEDGE WELL #: 2 RRCID -> 116484 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 4322 - 4362

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, WEST (GEORGETOWN) 56599 225 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
PASTUSEK WELL #: 1 RRCID -> 127091 COMPL. DATE 01/31/1986 TOTAL DEPTH 9900 PERF. 9474 - 9546

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/02/2011 - PLUGGED 04/02/11

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
VISION OPERATING COMPANY, L.L.C. 886258
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11041		11041	-0-	-0-	-0-	10885	3	156	9	N	142	183	1			294
12	8835	#	4908	-0-	-3927	-0-	4908	3			N	-0-					294
01	10354	#	6289	-0-	-4065	-0-	6021	3	268	9	N	244	511	1			27
02	9884		3230	-0-	-6654	-0-	3184	3	46	9	N	42					69
03	11408	#	2814	-0-	-8594	-0-	2734	3	80	9	N	73					142
04	11040	#	5539	-0-	-5501	-0-	5416	3	123	9	N	112					254

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

11	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FRANZ, J. H. WELL #: 6 RRCID -> 169948 COMPL. DATE 09/04/1998 TOTAL DEPTH 5800 PERF. 5498 - 5504

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-

DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 06/15/2012 TOTAL DEPTH 5800 PERF. 2225 - 2235

11	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BROUSSARD, J. E. WELL #: RRCID -> 271512 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9731 - 11350

11	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 10 RRCID -> 084645 COMPL. DATE 04/29/1988 TOTAL DEPTH 5683 PERF. 2907 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	891	-0-	-369 B	-0-	60	1	831	2	Y	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	66	1	898	2	Y	-0-					-0-
01	847	N	847	-0-	-0- B	-0-	49	1	798	2	Y	-0-					-0-
02	840	N	681	-0-	-159 B	-0-	55	1	626	2	Y	-0-					-0-
*03	961	N	259	-0-	-702 B	-0-	34	1	225	2	Y	-0-					-0-
04	840	N	347	-0-	-493 B	-0-	35	1	312	2	Y	-0-					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

11	7560	4456	-0-	-3104	79278	3122	1	1334	2	N	-0-						-0-
12	7812	4526	-0-	-3286	75992	3082	1	1444	2	N	-0-						-0-
01	7812	2654	-0-	-5158	70834	1778	1	876	2	N	-0-						-0-
02	7056	2327	-0-	-4729	66105	1569	1	757	2	N	1		1	1			-0-
						1	9										
03	8356	8356	-0-	-0-	66105	7482	1	741	2	N	1		1	1			-0-
						132	4	1	9								
*04	3636	3636	-0-	-0-	66105	2428	1	1208	2	N	-0-						-0-

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F- 8) 56688 108 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 58 RRCID -> 254625 COMPL. DATE 01/07/2010 TOTAL DEPTH 8000 PERF. 5934 - 5938

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/15/2011

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	289	-0-	-491	-0-	289	2			N	-0-					-0-
12	558	N	322	-0-	-236	-0-	322	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	615	2	1	9	N	1	1	1			-0-
03	310	N	243	-0-	-67	-0-	205	2	37	4	N	1	1	1			-0-
							1	9									
04	390	N	240	-0-	-150	-0-	240	2			N	-0-					-0-

MAGNET WITHERS (F-10) 56688 144 ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C233 RRCID -> 205361 COMPL. DATE 08/03/2004 TOTAL DEPTH 7200 PERF. 6082 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	8430	-0-	-0-	-0-	5906	1	2524	2	N	-0-					-0-
12	9685	X	9685	-0-	-0-	-0-	6596	1	3089	2	N	-0-					-0-
01	8769	X	8769	-0-	-0-	-0-	5874	1	2895	2	N	-0-					-0-
02	7035	X	7035	-0-	-0-	-0-	4745	1	2289	2	N	1	1	1			-0-
							1	9									
03	8485	X	8485	-0-	-0-	-0-	7598	1	752	2	N	1	1	1			-0-
							134	4	1	9							
04	6480	X	5843	-0-	-637	-0-	3902	1	1941	2	N	-0-					-0-

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7623		7623	-0-	-0-	-0-	5341	1	2282	2	N	-0-					-0-
12	11205		11205	-0-	-0-	-0-	7631	1	3574	2	N	-0-					-0-
01	14489		14489	-0-	-0-	-0-	9706	1	4783	2	N	-0-					-0-
02	11481		11481	-0-	-0-	-0-	7745	1	3735	2	N	1	1	1			-0-
							1	9									
03	15620		15620	-0-	-0-	-0-	13988	1	1385	2	N	1	1	1			-0-
							246	4	1	9							
*04	10638		10638	-0-	-0-	-0-	7104	1	3534	2	N	-0-					-0-

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: B151 RRCID -> 222733 COMPL. DATE 11/07/2006 TOTAL DEPTH 6888 PERF. 6299 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 265995 COMPL. DATE 09/27/2011 TOTAL DEPTH 7300 PERF. 6390 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7157		7157	-0-	-0-	-0-	5014	1	2143	2	N	-0-					-0-
12	8636		8636	-0-	-0-	-0-	5881	1	2755	2	N	-0-					-0-
01	6840		6840	-0-	-0-	-0-	4582	1	2258	2	N	-0-					-0-
02	4387		4387	-0-	-0-	-0-	2959	1	1427	2	N	1	1	1			-0-
							1	9									
03	6178		6178	-0-	-0-	-0-	5532	1	548	2	N	1	1	1			-0-
							97	4	1	9							
04	4380		797	-0-	-3583	-0-	518	1	258	2	N	19	17	1			2
							21	9									

PIERCE ESTATES WELL #: C235 RRCID -> 272056 COMPL. DATE 06/01/2013 TOTAL DEPTH 9000 PERF. 6390 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11200		12371	-0-	1171	1171	9143	1	3228	2	N	-0-					-0-
07	12400		11980	-0-	-420	751	8583	1	3397	2	N	-0-					-0-
08	12400		13614	-0-	1214	1965	10060	1	3554	2	N	-0-					-0-
09	12000		6188	-0-	-5812	-0-	4165	1	2023	2	N	-0-					-0-
10	12400		-0-	-0-	-12400	-0-					N	-0-					-0-
11	12000		-0-	-0-	-12000	-0-					N	-0-					-0-
12	12400		-0-	-0-	-12400	-0-					N	-0-					-0-
01	12400		-0-	-0-	-12400	-0-					N	-0-					-0-
*02	82093		13699	-0-	-68394	-0-	9241	1	4457	2	N	1	1	1			-0-
							1	9									
03	12400		68394	-0-	55994	55994	61251	1	6063	2	N	1	1	1			-0-
							1079	4	1	9							
*04	27333		27333	-0-	-0-	55994	18253	1	9080	2	N	-0-					-0-

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 265863 COMPL. DATE 08/31/2011 TOTAL DEPTH 7300 PERF. 6476 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATE WELL #: B163 RRCID -> 272053 COMPL. DATE 05/18/2013 TOTAL DEPTH 7500 PERF. 6484 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5600		7179	-0-	1579	1579	5014	1	2165	2	N	-0-					-0-
06	12000		9403	-0-	-2597	-0-	6949	1	2454	2	N	-0-					-0-
07	12400		9564	-0-	-2836	-0-	6852	1	2712	2	N	-0-					-0-
08	12400		8014	-0-	-4386	-0-	5922	1	2092	2	N	-0-					-0-
09	12000		9058	-0-	-2942	-0-	6096	1	2962	2	N	-0-					-0-
10	12400		9157	-0-	-3243	-0-	6010	1	3147	2	N	-0-					-0-
11	12000		11760	-0-	-240	-0-	8239	1	3521	2	N	-0-					-0-
12	12400		15455	-0-	3055	3055	10525	1	4930	2	N	-0-					-0-
01	12400		12036	-0-	-364	2691	8063	1	3973	2	N	-0-					-0-
02	11200		6849	-0-	-4351	-0-	4620	1	2228	2	N	1	1	1			-0-
							1	9									
03	12400		9819	-0-	-2581	-0-	8793	1	870	2	N	1	1	1			-0-
							155	4	1	9							
04	12000		7349	-0-	-4651	-0-	4908	1	2441	2	N	-0-					-0-

MAGNET WITHERS (F-15-B) 56688 297 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: B153 RRCID -> 258289 COMPL. DATE 07/21/2010 TOTAL DEPTH 7254 PERF. 6576 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2527	R	2527	-0-	-0-	-0-	2527	1			N	-0-					-0-
12	2811	R	2811	-0-	-0-	-0-	2811	1			N	-0-					-0-
01	2605	R	2605	-0-	-0-	-0-	2605	1			N	-0-					-0-
02	3275	R	3275	-0-	-0-	-0-	3274	1	1	9	N	1	1	1			-0-
03	8547	R	8547	-0-	-0-	-0-	8546	1	1	9	N	1	1	1			-0-
04	2400	#	2320	-0-	-80	-0-	2320	1			N	-0-					-0-

MAGNET WITHERS (F-23) 56688 450 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 D RRCID -> 052520 COMPL. DATE 04/19/1972 TOTAL DEPTH 7350 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGNET WITHERS (F-25) 56688 513 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C239 RRCID -> 202598 COMPL. DATE 05/14/2004 TOTAL DEPTH 7200 PERF. 7082 - 7125

11	11507	11507	-0-	-0-	-0-	8062	1	3445	2		N	-0-					-0-
12	13629	13629	-0-	-0-	-0-	9282	1	4347	2		N	-0-					-0-
01	11267	11267	-0-	-0-	-0-	7548	1	3719	2		N	-0-					-0-
02	9007	9007	-0-	-0-	-0-	6076	1	2930	2		N	1	1	1			-0-
						1	9										
03	19225	19225	-0-	-0-	-0-	17217	1	1704	2		N	1	1	1			-0-
						303	4	1	9								
*04	7060	7060	-0-	-0-	-0-	4715	1	2345	2		N	-0-					-0-

PIERCE ESTATE WELL #: B162 RRCID -> 272055 COMPL. DATE 03/11/2013 TOTAL DEPTH 7300 PERF. 7063 - 7066

05	320	8310	-0-	7990	17870	5804	1	2506	2		N	-0-	1	1			-0-
06	9600	5797	-0-	-3803	14067	4284	1	1513	2		N	-0-					-0-
07	9920	5684	-0-	-4236	9831	4072	1	1612	2		N	-0-					-0-
08	9920	6811	-0-	-3109	6722	5033	1	1778	2		N	-0-					-0-
09	9600	7609	-0-	-1991	4731	5121	1	2488	2		N	-0-					-0-
10	9920	6985	-0-	-2935	1796	4584	1	2401	2		N	-0-					-0-
11	9600	3523	-0-	-6077	-0-	2468	1	1055	2		N	-0-					-0-
12	9920	-0-	-0-	-9920	-0-						N	-0-					-0-
01	9920	2553	-0-	-7367	-0-	1710	1	843	2		N	-0-					-0-
02	8960	5894	-0-	-3066	-0-	3976	1	1917	2		N	1	1	1			-0-
						1	9										
03	9920	7668	-0-	-2252	-0-	6866	1	680	2		N	1	1	1			-0-
						121	4	1	9								
04	9600	4293	-0-	-5307	-0-	2867	1	1426	2		N	-0-					-0-

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7300 PERF. 7154 - 7157

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAGNET WITHERS (F-26 A) //CONT.// 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: B169 RRCID -> 270954 COMPL. DATE 03/05/2013 TOTAL DEPTH 7300 PERF. 7168 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500		-0-	-0-	-22500	-0-					N	-0-					-0-
12	23250		-0-	-0-	-23250	-0-					N	-0-					-0-
01	23250		-0-	-0-	-23250	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B163 RRCID -> 264346 COMPL. DATE 05/21/2011 TOTAL DEPTH 7500 PERF. 7070 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN DEEP FRIO UNIT NO.1 WELL #: 2 RRCID -> 219124 COMPL. DATE 04/22/2010 TOTAL DEPTH 7500 PERF. 6721 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4611	X	4611	-0-	-0-	-0-	308	1	4303	2	Y	-0-					-0-
12	2294	N	1376	-0-	-918	-0-	94	1	1282	2	Y	-0-					-0-
01	3100	N	3605	-0-	505	505	208	1	3397	2	Y	-0-					-0-
02	8719	X	8214	-0-	-505	-0-	662	1	7552	2	Y	-0-					-0-
*03	10855	X	10855	-0-	-0-	-0-	1427	1	9428	2	Y	-0-					-0-
*04	8731	X	8731	-0-	-0-	-0-	886	1	7845	2	Y	-0-					-0-

COCKBURN, H. C. WELL #: 145 RRCID -> 219134 COMPL. DATE 04/29/2010 TOTAL DEPTH 7450 PERF. 6404 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	131	-0-	-109	-0-	131	1			Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	1			Y	-0-					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 25056 12/18/2013

COCKBURN, H. C. WELL #: 146 RRCID -> 221740 COMPL. DATE 08/19/2012 TOTAL DEPTH 7446 PERF. 6526 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5798	-0-	2798	2798	432	1	5366	2	Y	-0-	4	0			-0-
12	3100	N	7743	-0-	4643	7441	530	1	7213	2	Y	-0-					-0-
01	3100	N	7898	-0-	4798	12239	455	1	7443	2	Y	-0-					-0-
02	19555	X	7316	-0-	-12239	-0-	590	1	6726	2	Y	-0-					-0-
*03	7781	X	4207	-0-	-3574	-0-	553	1	3654	2	Y	-0-					-0-
*04	8461	X	8461	-0-	-0-	-0-	858	1	7603	2	Y	-0-					-0-

COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 3 RRCID -> 237666 COMPL. DATE 02/11/2011 TOTAL DEPTH 7475 PERF. 6047 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	571 46	1 9	1113	2	Y	42	48	0			1
12	626	N	626	-0-	-0-	-0-	549	1	77	9	Y	70	69	0			2
01	620	N	163	-0-	-457	-0-	163	1			Y	-0-	2	0			-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/08/2014

COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0-	-0-	454	1	1616	9	Y	1469	1468	0			32
12	1705	N	1694	-0-	-11	-0-	500	1	1194	9	Y	1085	1090	0			27
01	1550	N	1136	-0-	-414	-0-	312	1	824	9	Y	749	752	0			24
02	1540	N	1134	-0-	-406	-0-	313	1	821	9	Y	746	753	0			17
*03	1637	N	1637	-0-	-0-	-0-	462	1	1175	9	Y	1068	1056	0			29
*04	1492	N	1492	-0-	-0-	-0-	478	1	1014	9	Y	922	913	0			38

MAGNET WITHERS (FRIO CONS.) //CONT.// 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H.C. WELL #: 155 RRCID -> 271746 COMPL. DATE 03/25/2010 TOTAL DEPTH 7475 PERF. 5598 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2687	X	2687	-0-	-0-	-0-	255	1	2432	2	N	-0-					-0-
12	3704	X	3704	-0-	-0-	-0-	488	1	3216	2	N	-0-					-0-
01	2408	X	2408	-0-	-0-	-0-	354	1	2054	2	N	-0-					-0-
02	1843	X	1843	-0-	-0-	-0-	398	1	1445	2	N	-0-					-0-
*03	268	X	268	-0-	-0-	-0-	268	1			N	-0-					-0-
*04	275	X	275	-0-	-0-	-0-	275	1			N	-0-					-0-

COCKBURN, H.C. WELL #: 144 RRCID -> 271757 COMPL. DATE 01/24/2014 TOTAL DEPTH 7500 PERF. 5917 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11532	X	1067	-0-	-10465	-0-	5	1	1062	2	N	-0-					-0-
02	10416	X	7254	-0-	-3162	-0-	31	1	7223	2	N	-0-					-0-
*03	11532	X	2764	-0-	-8768	-0-	509	1	2255	2	N	-0-					-0-
04	11160	X	819	-0-	-10341	-0-	319	1	500	2	N	-0-					-0-

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (LACY ARMOUR) 56688 594 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 F RRCID -> 059239 COMPL. DATE 07/21/1974 TOTAL DEPTH 7350 PERF. 3640 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GEMARMI INC. 298884
COCKBURN, H. C. WELL #: 2A RRCID -> 201541 COMPL. DATE 03/27/2004 TOTAL DEPTH 6000 PERF. 3969 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	-0-	-0-	-1440	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	980	#	-0-	-0-	-980	-0-					N	-0-					-0-
03	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

11	3932	3932	-0-	-0-	-0-	2755	1	1177	2	N	-0-						-0-
12	3793	3793	-0-	-0-	-0-	2583	1	1210	2	N	-0-						-0-
01	3224	3118	-0-	-106	-0-	2089	1	1029	2	N	-0-						-0-
02	2912	2053	-0-	-859	-0-	1384	1	667	2	N	2		2	1			-0-
						2	9										
03	4109	4109	-0-	-0-	-0-	3679	1	364	2	N	1		1	1			-0-
						65	4	1	9								
04	3120	1509	-0-	-1611	-0-	1008	1	501	2	N	-0-						-0-

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

11	12000	4714	-0-	-7286	-0-	3303	1	1411	2	N	-0-						-0-
12	12400	1492	-0-	-10908	-0-	1016	1	476	2	N	-0-						-0-
01	12400	-0-	-0-	-12400	-0-					N	-0-						-0-
02	11200	-0-	-0-	-11200	-0-					N	-0-						-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4710	#	-0-	-0-	-4710	-0-					N	-0-					-0-

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	248	N	80	-0-	-168	-0-	54	1	26	2	N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	30	1	15	2	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C 6 RRCID -> 050751 COMPL. DATE 09/17/2011 TOTAL DEPTH 5543 PERF. 2640 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 08/07/1990 TOTAL DEPTH 5722 PERF. 5426 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2473	-0-	-17	-0-	889	1	1584	2	N	-0-					-0-
12	2573	X	2478	-0-	-95	-0-	878	1	1600	2	N	-0-					-0-
01	2573	X	2088	-0-	-485	-0-	821	1	1267	2	N	-0-					-0-
02	2296	N	2095	-0-	-201	-0-	761	1	1334	2	N	-0-					-0-
03	2480	N	2249	-0-	-231	-0-	956	1	1037	2	N	-0-					-0-
							256	4									
*04	2123	N	2123	-0-	-0-	-0-	851	1	1272	2	N	-0-					-0-

PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 05/29/2002 TOTAL DEPTH 5633 PERF. 5364 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	N	27	-0-	-113	-0-	27	1			N	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	1082	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	1540					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	1540					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	1540					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	1540					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	1540					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	1540					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 63-F RRCID -> 140134 COMPL. DATE 09/08/1990 TOTAL DEPTH 6322 PERF. 5442 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	74	1	1038	2	Y	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	82	1	1123	2	Y	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	61	1	997	2	Y	-0-					-0-
02	904	N	904	-0-	-0-	-0-	73	1	831	2	Y	-0-					-0-
*03	713	N	357	-0-	-356	-0-	47	1	310	2	Y	-0-					-0-
04	690	N	561	-0-	-129	-0-	57	1	504	2	Y	-0-					-0-

COCKBURN, H. C. WELL #: 63 D RRCID -> 239783 COMPL. DATE 03/21/2007 TOTAL DEPTH 6322 PERF. 4054 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	N	2097	-0-	-0-	-0-	140	1	1957	2	Y	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	157	1	2134	2	Y	-0-					-0-
01	2650	N	2650	-0-	-0-	-0-	153	1	2497	2	Y	-0-					-0-
02	2800	N	2873	-0-	73	73	232	1	2641	2	Y	-0-					-0-
*03	2294	N	1912	-0-	-382	-0-	251	1	1661	2	Y	-0-					-0-
*04	2434	N	2434	-0-	-0-	-0-	247	1	2187	2	Y	-0-					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 06/01/2008 TOTAL DEPTH 5650 PERF. 5459 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	416	1	178	2	Y	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	812	1	380	2	Y	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	729	1	359	2	Y	-0-					-0-
02	912	N	912	-0-	-0-	-0-	614	1	296	2	Y	2	2	1			-0-
							2	9									
03	1611	N	1611	-0-	-0-	-0-	1442	1	143	2	Y	1	1	1			-0-
							25	4	1	9							
04	750	N	600	-0-	-150	-0-	401	1	199	2	Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 3 F RRCID -> 050747 COMPL. DATE 06/18/1971 TOTAL DEPTH 5643 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 04/18/2009 TOTAL DEPTH 14826 PERF. 4054 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE UPPER) //CONT.// 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CHOICE EXPLORATION, INC. 150655
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	552	-0-	-108	-0-	552	2			N	-0-					-0-
12	868	#	458	-0-	-410	-0-	458	2			N	-0-					-0-
01	868	#	410	-0-	-458	-0-	410	1			N	-0-					-0-
02	672	#	440	-0-	-232	-0-	440	2			N	-0-					-0-
03	558	#	166	-0-	-392	-0-	166	2			N	-0-					-0-
04	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3900) //CONT.// 56688 807 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GEMARMI INC. //CONT.// 298884
BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

11	538	N	538	-0-	-0-	B	-0-	538	1		N	-0-					-0-
12	614	N	614	-0-	-0-		-0-	614	1		N	-0-					-0-
01	528	N	528	-0-	-0-		-0-	528	1		N	-0-					-0-
02	438	N	438	-0-	-0-		-0-	438	1		N	-0-					-0-
03	1767	N	1767	-0-	-0-		-0-	1767	1		N	-0-					-0-
*04	392	N	392	-0-	-0-		-0-	392	1		N	-0-					-0-

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

11	30	N	24	-0-	-6	B	-0-	24	1		N	-0-					-0-
12	31	N	21	-0-	-10		-0-	21	1		N	-0-					-0-
01	33	N	33	-0-	-0-		-0-	33	1		N	-0-					-0-
02	32	N	32	-0-	-0-		-0-	32	1		N	-0-					-0-
03	40	N	40	-0-	-0-		-0-	40	1		N	-0-					-0-
*04	38	N	38	-0-	-0-		-0-	38	1		N	-0-					-0-

PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

11	3000	N	120	-0-	-2880	B	17081	84	1	36 2	Y	-0-					-0-
12	3100	N	106	-0-	-2994		14087	72	1	34 2	Y	-0-					-0-
01	3100	N	-0-	-0-	-3100		10987				Y	-0-					-0-
02	2800	N	-0-	-0-	-2800		8187				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-		8187				Y	-0-					-0-
04	T. A.		-0-	-0-	-0-		8187				Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 1 RRCID -> 128308 COMPL. DATE 06/04/1988 TOTAL DEPTH 5594 PERF. 4058 - 4062

11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	764	-0-	-196	-0-	275	1	489	2	N	-0-					-0-
12	961	X	819	-0-	-142	-0-	290	1	529	2	N	-0-					-0-
01	961	X	705	-0-	-256	-0-	277	1	428	2	N	-0-					-0-
02	840	X	710	-0-	-130	-0-	258	1	452	2	N	-0-					-0-
03	806	X	757	-0-	-49	-0-	322	1	349	2	N	-0-					-0-
							86	4									
*04	780	X	721	-0-	-59	-0-	289	1	432	2	N	-0-					-0-

PIERCE ESTATES WELL #: C139 RRCID -> 271800 COMPL. DATE 05/07/2013 TOTAL DEPTH 6758 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2991	-0-	-1059	-0-	2991	1			N	-0-					-0-
12	4185	X	2872	-0-	-1313	-0-	2872	1			N	-0-					-0-
01	4185	X	2138	-0-	-2047	-0-	2138	1			N	-0-					-0-
02	3780	X	1694	-0-	-2086	-0-	1692	1	2	9	N	2	2	1			-0-
03	5233	X	5233	-0-	-0-	-0-	5232	1	1	9	N	1	1	1			-0-
04	4050	X	1643	-0-	-2407	-0-	1643	1			N	-0-					-0-

MAGNET WITHERS (MIOCENE 4180) 56688 817 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HAMMAN OIL & REFINING COMPANY 350200
SHOTWELL WELL #: 1 RRCID -> 258788 COMPL. DATE 10/13/2010 TOTAL DEPTH 4617 PERF. 4234 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11424	R	11424	-0-	-0-	-0-	403	1	11021	2	N	-0-					-0-
12	12265		12265	-0-	-0-	-0-	399	1	11866	2	N	-0-					-0-
01	13664		13664	-0-	-0-	-0-	474	1	13190	2	N	-0-					-0-
02	15849		15849	-0-	-0-	-0-	573	1	15276	2	N	-0-					-0-
03	0	W	17203	-0-	17203	17203	597	1	16606	2	N	-0-					-0-
04	0	W	15405	-0-	15405	32608	212	1	15193	2	N	-0-					-0-

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2441	N	2441	-0-	-0-	-0-	2441	1			N	-0-					-0-
12	2851	N	2851	-0-	-0-	-0-	2851	1			N	-0-					-0-
01	2415	N	2415	-0-	-0-	-0-	2415	1			N	-0-					-0-
02	1641	N	1641	-0-	-0-	-0-	1639	1	2	9	N	2	2	1			-0-
03	3100	N	7788	-0-	4688	4688	7787	1	1	9	N	1	1	1			-0-
*04	3000	N	357	-0-	-2643	2045	357	1			N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	155	1	247	2	N	-0-					-0-
12	372	N	352	-0-	-20	-0-	141	1	211	2	N	-0-					-0-
01	372	N	308	-0-	-64	-0-	138	1	170	2	N	-0-					-0-
02	364	N	266	-0-	-98	-0-	98	1	168	2	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	147	1	269	2	N	-0-					-0-
04	300	N	220	-0-	-80	-0-	71	1	149	2	N	-0-					-0-

DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHOICE EXPLORATION, INC. 150655
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS, E.(MIOCENE 3670)//CONT.// 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHOICE EXPLORATION, INC. //CONT.// 150655
COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC 020528
BLACK STONE ISAACS A-316 WELL #: 1 RRCID -> 238899 COMPL. DATE 01/25/2007 TOTAL DEPTH 14177 PERF. N/A

11	17460	X	11809	-0-	-5651	-0-	11526	3	283	9	N	257	173	1			247
12	15252	X	13205	-0-	-2047	-0-	12968	3	237	9	N	215	348	1			114
01	15252	X	14000	-0-	-1252	-0-	13683	3	317	9	N	288	179	1			223
02	15588	X	15588	-0-	-0-	-0-	15313	3	275	9	N	250	359	1			114
03	16252	X	16252	-0-	-0-	-0-	15971	3	281	9	N	255	178	1			191
*04	16127	X	16127	-0-	-0-	-0-	15862	3	265	9	N	241	177	1			255

GOBERT A-11 UNIT WELL #: 1 RRCID -> 238904 COMPL. DATE 05/15/2007 TOTAL DEPTH 13286 PERF.13286 - 0

11	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					118
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					118
01	775	N	721	-0-	-54	-0-	721	2			N	-0-					118
02	1148	N	463	-0-	-685	-0-	460	2	3	9	N	3					121
03	1023	N	575	-0-	-448	-0-	575	2			N	-0-					121
04	690	N	607	-0-	-83	-0-	607	2			N	-0-					121

BLACK STONE MINERALS A-34 UNIT 3 WELL #: 1 RRCID -> 238916 COMPL. DATE 11/04/2007 TOTAL DEPTH 14029 PERF.13575 - 19492

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264

BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

11	13290	X	9568	-0-	-3722	-0-	9368	3	200	9	N	182	179	1			231
12	13175	X	3581	-0-	-9594	-0-	3423	3	158	9	N	144	178	1			197
01	12772	X	11440	-0-	-1332	-0-	11261	3	179	9	N	163	164	1			196
02	11536	X	10453	-0-	-1083	-0-	10300	3	153	9	N	139	171	1			164
03	15452	X	15452	-0-	-0-	-0-	15295	3	157	9	N	143	169	1			138
*04	13853	X	13853	-0-	-0-	-0-	13702	3	151	9	N	137	176	1			99

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721

11	19170	X	142	-0-	-19028	-0-	142	3			N	-0-					251
12	19809	X	-0-	-0-	-19809	-0-					N	-0-					251
01	19809	X	1686	-0-	-18123	-0-	1679	3	7	9	N	6					257
02	18225	X	18225	-0-	-0-	-0-	18188	3	37	9	N	34	187	1			104
03	18162	X	18162	-0-	-0-	-0-	18035	3	127	9	N	115					219
*04	17326	X	17326	-0-	-0-	-0-	17210	3	116	9	N	105	179	1			145

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5237	-0-	-523	-0-	5141	3	96	9	N	87					145
12	6709	X	6709	-0-	-0-	-0-	6614	3	95	9	N	86					231
01	6708	X	6708	-0-	-0-	-0-	6633	3	75	9	N	68	179	1			120
02	6122	X	6122	-0-	-0-	-0-	6014	3	108	9	N	98	178	1			40
03	6355	X	5233	-0-	-1122	-0-	5152	3	81	9	N	74					114
*04	6982	X	6982	-0-	-0-	-0-	6881	3	101	9	N	92					206

BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553

11	12644	X	12644	-0-	-0-	-0-	12517	3	127	9	N	115					229
12	11470	X	8004	-0-	-3466	-0-	7873	3	131	9	N	119	180	1			168
01	11470	X	4578	-0-	-6892	-0-	4511	3	67	9	N	61	160	1			69
02	11788	X	10515	-0-	-1273	-0-	10371	3	144	9	N	131					200
03	13051	X	8921	-0-	-4130	-0-	8801	3	120	9	N	109	174	1			135
04	12630	X	9336	-0-	-3294	-0-	9238	3	98	9	N	89					224

BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418

11	13007	X	13007	-0-	-0-	-0-	12652	3	355	9	N	323	364	1			179
12	12679	X	12616	-0-	-63	-0-	12218	3	398	9	N	362	356	1			185
01	12679	X	11458	-0-	-1221	-0-	11073	3	385	9	N	350	368	1			167
02	12152	X	10528	-0-	-1624	-0-	10189	3	339	9	N	308	360	1			115
03	13454	X	10365	-0-	-3089	-0-	10112	3	253	9	N	230	179	1			166
04	13020	X	9925	-0-	-3095	-0-	9580	3	345	9	N	314	356	1			124

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP BLACK STONE A-627 UNIT WELL #: 1 RRCID -> 250143 COMPL. DATE 09/18/2008 TOTAL DEPTH 13191 PERF.13088 - 18325

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

11	3000	X	2006	-0-	-994	-0-	1970	3	36	9	N	33					105
12	3100	X	2522	-0-	-578	-0-	2494	3	28	9	N	25					130
01	3193	X	1460	-0-	-1733	-0-	1429	3	31	9	N	28					158
02	2884	X	1801	-0-	-1083	-0-	1771	3	30	9	N	27	72	1			113
03	3193	X	1278	-0-	-1915	-0-	1252	3	26	9	N	24					137
04	2430	X	2220	-0-	-210	-0-	2196	3	24	9	N	22					159

BLACK STONE MINERALS A-175 UNIT WELL #: 1 RRCID -> 250149 COMPL. DATE 03/31/2009 TOTAL DEPTH 13377 PERF.13436 - 18234

11	0	N	-0-	-0-	-0-	-0-						N	-0-					138
12	0	N	-0-	-0-	-0-	-0-						N	-0-					138
01	0	N	-0-	-0-	-0-	-0-						N	-0-					138
02	0	N	-0-	-0-	-0-	-0-						N	-0-					138
03	0	N	-0-	-0-	-0-	-0-						N	-0-					138
04	0	N	-0-	-0-	-0-	-0-						N	-0-					138

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14850	X	12931	-0-	-1919	-0-	12773	3	158	9	N	144					221
12	15345	X	13220	-0-	-2125	-0-	13053	3	167	9	N	152	177	1			196
01	14818	X	12717	-0-	-2101	-0-	12561	3	156	9	N	142	182	1			156
02	13384	X	11668	-0-	-1716	-0-	11529	3	139	9	N	126	162	1			120
03	14260	X	12747	-0-	-1513	-0-	12606	3	141	9	N	128	179	1			69
04	12930	X	12247	-0-	-683	-0-	12107	3	140	9	N	127					196

BP BLACK STONE A-987 UNIT WELL #: 1 RRCID -> 250891 COMPL. DATE 02/05/2009 TOTAL DEPTH 13927 PERF.13490 - 20007

11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 018-01-2013

BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

11	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-

BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					163
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					163
*04	102	N	102	-0-	-0-	-0-	101	3	1	9	N	1					49

BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

11	15030	X	12361	-0-	-2669	-0-	12262	3	99	9	N	90	187	1			67
12	15531	X	12351	-0-	-3180	-0-	12250	3	101	9	N	92					159
01	15531	X	12953	-0-	-2578	-0-	12837	3	116	9	N	105	161	1			103
02	11536	X	11048	-0-	-488	-0-	10952	3	96	9	N	87					190
03	15137	X	15137	-0-	-0-	-0-	15027	3	110	9	N	100	164	1			126
04	12540	X	11044	-0-	-1496	-0-	10945	3	99	9	N	90					216

BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

11	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2					49
12	217	N	196	-0-	-21	-0-	193	3	3	9	N	3					52
01	285	N	285	-0-	-0-	-0-	276	3	9	9	N	8					60
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					60
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					60
04	270	N	-0-	-0-	-270	-0-					N	6					66

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

11	15360	X	11947	-0-	-3413	-0-	11811	3	136	9	N	124	184	1			110
12	15035	X	12072	-0-	-2963	-0-	11916	3	156	9	N	142	165	1			87
01	14260	X	9285	-0-	-4975	-0-	9151	3	134	9	N	122	164	1			45
02	12600	X	11449	-0-	-1151	-0-	11320	3	129	9	N	117					162
03	17059	X	17059	-0-	-0-	-0-	16907	3	152	9	N	138	177	1			123
*04	12737	X	12737	-0-	-0-	-0-	12569	3	168	9	N	153	180	1			96

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	12158	-0-	-952	-0-	11863	3	295	9	N	268	356	1			156
12	13547	X	11946	-0-	-1601	-0-	11579	3	367	9	N	334	180	1			310
01	13237	X	11787	-0-	-1450	-0-	11512	3	275	9	N	250	353	1			207
02	11676	X	11026	-0-	-650	-0-	10577	3	449	9	N	408	355	1			260
03	12772	X	11442	-0-	-1330	-0-	11440	3	2	9	N	2					262
04	12150	X	10826	-0-	-1324	-0-	10589	3	237	9	N	215	180	1			297

BP BLACK STONE A-727 "A" UNIT WELL #: 1 RRCID -> 254765 COMPL. DATE 08/04/2009 TOTAL DEPTH 13988 PERF.13950 - 19925

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/21/2013 - PLUGGED 3/21/13

BP BLACK STONE A-632 UNIT WELL #: 1 RRCID -> 254783 COMPL. DATE 10/08/2009 TOTAL DEPTH 15081 PERF.14750 - 19358

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

PLUGGED AND ABANDONED_____ 04/16/2013 - P & A 04-16-13

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

11	8677	X	8677	-0-	-0-	-0-	8461	3	216	9	N	196	178	1			167
12	6975	X	2313	-0-	-4662	-0-	2169	3	144	9	N	131					298
01	6975	X	4911	-0-	-2064	-0-	4799	3	112	9	N	102	180	1			220
02	8092	X	4155	-0-	-3937	-0-	4030	3	125	9	N	114	164	1			170
03	8959	X	1762	-0-	-7197	-0-	1687	3	75	9	N	68					238
04	8670	X	42	-0-	-8628	-0-	32	3	10	9	N	9					247

FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

11	25380	X	21155	-0-	-4225	-0-	19738	3	1417	9	N	1288	1071	1			366
12	24738	X	23209	-0-	-1529	-0-	21672	3	1537	9	N	1397	1398	1			365
01	23498	X	22091	-0-	-1407	-0-	20934	3	1157	9	N	1052	1236	1			181
02	20608	X	16080	-0-	-4528	-0-	14918	3	1162	9	N	1056	1085	1			152
03	21080	X	19012	-0-	-2068	-0-	17704	3	1308	9	N	1189	1075	1			266
04	20400	X	16326	-0-	-4074	-0-	15189	3	1137	9	N	1034	1073	1			227

BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

11	20370	X	18742	-0-	-1628	-0-	18516	3	226	9	N	205	178	1			206
12	21049	X	18797	-0-	-2252	-0-	18546	3	251	9	N	228	180	1			254
01	20460	X	17760	-0-	-2700	-0-	17505	3	255	9	N	232	340	1			146
02	18060	X	15424	-0-	-2636	-0-	15217	3	207	9	N	188	166	1			168
03	19530	X	17385	-0-	-2145	-0-	17157	3	228	9	N	207	173	1			202
04	18750	X	11511	-0-	-7239	-0-	11309	3	202	9	N	184	179	1			207

FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21570	X	19609	-0-	-1961	-0-	19396	3	213	9	N	194	178	1			240
12	22289	X	19634	-0-	-2655	-0-	19415	3	219	9	N	199	178	1			261
01	22289	X	19512	-0-	-2777	-0-	19286	3	226	9	N	205	360	1			106
02	19404	X	16739	-0-	-2665	-0-	16648	3	91	9	N	83					189
03	20987	X	18055	-0-	-2932	-0-	17892	3	163	9	N	148	173	1			164
04	19620	X	17277	-0-	-2343	-0-	17091	3	186	9	N	169	179	1			154

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23250	X	20269	-0-	-2981	-0-	20124	3	145	9	N	132	178	1			162
12	24025	X	20286	-0-	-3739	-0-	20200	3	86	9	N	78	173	1			67
01	23702	X	23702	-0-	-0-	-0-	23639	3	63	9	N	57					124
02	21056	X	20090	-0-	-966	-0-	19959	3	131	9	N	119	180	1			63
03	22413	X	20674	-0-	-1739	-0-	20533	3	141	9	N	128					191
04	22950	X	18739	-0-	-4211	-0-	18620	3	119	9	N	108	179	1			120

BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10155	X	10155	-0-	-0-	-0-	10016	3	139	9	N	126	178	1			190
12	10311	X	10311	-0-	-0-	-0-	10172	3	139	9	N	126	182	1			134
01	10199	X	9769	-0-	-430	-0-	9625	3	144	9	N	131	184	1			81
02	9492	X	6564	-0-	-2928	-0-	6450	3	114	9	N	104					185
03	10509	X	7089	-0-	-3420	-0-	6967	3	122	9	N	111	159	1			137
04	10170	X	7788	-0-	-2382	-0-	7668	3	120	9	N	109	181	1			65

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20910	X	19767	-0-	-1143	-0-	19589	3	178	9	N	162	178	1			142
12	21607	X	20904	-0-	-703	-0-	20647	3	257	9	N	234	180	1			196
01	20078	X	20078	-0-	-0-	-0-	19856	3	222	9	N	202	180	1			218
02	18452	X	13792	-0-	-4660	-0-	13598	3	194	9	N	176	180	1			214
03	19313	X	18055	-0-	-1258	-0-	17794	3	261	9	N	237	360	1			91
04	18690	X	15637	-0-	-3053	-0-	15417	3	220	9	N	200	179	1			112

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35430	X	29811	-0-	-5619	-0-	27297	3	2514	9	N	2285	2299	1			249
12	35743	X	28084	-0-	-7659	-0-	25610	3	2474	9	N	2249	2148	1			350
01	35743	X	29010	-0-	-6733	-0-	27259	3	1751	9	N	1592	1785	1			157
02	32284	X	29845	-0-	-2439	-0-	28045	3	1800	9	N	1636	1612	1			181
03	31341	X	29008	-0-	-2333	-0-	26794	3	2214	9	N	2013	1792	1			402
04	29820	X	26372	-0-	-3448	-0-	24884	3	1488	9	N	1353	1630	1			125

BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8644	X	8644	-0-	-0-	-0-	8153	3	491	9	N	446	357	1			279
12	11344	X	11344	-0-	-0-	-0-	10595	3	749	9	N	681	718	1			242
01	9314	X	9314	-0-	-0-	-0-	9018	3	296	9	N	269	360	1			151
02	10862	X	10862	-0-	-0-	-0-	10416	3	446	9	N	405	348	1			208
03	12530	X	12530	-0-	-0-	-0-	12051	3	479	9	N	435	360	1			283
*04	10688	X	10688	-0-	-0-	-0-	10036	3	652	9	N	593	494	1			382

ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22110	X	21432	-0-	-678	-0-	21002	3	430	9	N	391	547	1			188
12	21700	X	18928	-0-	-2772	-0-	18529	3	399	9	N	363	360	1			191
01	21700	X	19319	-0-	-2381	-0-	18870	3	449	9	N	408	360	1			239
02	19992	X	16965	-0-	-3027	-0-	16581	3	384	9	N	349	360	1			228
03	22134	X	17438	-0-	-4696	-0-	17107	3	331	9	N	301	359	1			170
04	21420	X	13077	-0-	-8343	-0-	12770	3	307	9	N	279	177	1			272

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	31	N	-0-	-0-	-31	-0-					N	1					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*04	0	N	-0-	-0-	-0-	-0-					N	1	8	3			112

BP BLACK STONE A-470 UNIT WELL #: 1 RRCID -> 263425 COMPL. DATE 07/15/2011 TOTAL DEPTH 14785 PERF.14498 - 19816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

BP BLACK STONE A-571 SWD WELL #: 1 RRCID -> 264525 COMPL. DATE 06/24/2011 TOTAL DEPTH 6727 PERF. 4870 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27870	X	20066	-0-	-7804	-0-	18517	3	1549	9	N	1408	1446	1			283
12	26505	X	15366	-0-	-11139	-0-	14194	3	1172	9	N	1065	1084	1			264
01	24273	X	13871	-0-	-10402	-0-	12600	3	1271	9	N	1155	1079	1			340
02	19376	X	15159	-0-	-4217	-0-	14158	3	1001	9	N	910	1040	1			210
03	20739	X	16977	-0-	-3762	-0-	15747	3	1230	9	N	1118	905	1			423
04	20070	X	14407	-0-	-5663	-0-	13331	3	1076	9	N	978	1067	1			334

FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

11	4939	X	4939	-0-	-0-	-0-	4119	3	820	9	N	745	535	1			265
12	5636	X	5636	-0-	-0-	-0-	4541	3	1095	9	N	995	1076	1			184
01	6363	X	6363	-0-	-0-	-0-	5319	3	1044	9	N	949	884	1			249
02	5102	X	5102	-0-	-0-	-0-	4241	3	861	9	N	783	898	1			134
03	0	W	5224	-0-	5224	5224	4305	3	919	9	N	835	718	1			251
04	0	W	4690	-0-	4690	9914	3885	3	805	9	N	732	717	1			266

BP BLACK STONE A-571 UNIT WELL #: 1 RRCID -> 265690 COMPL. DATE 05/26/2011 TOTAL DEPTH 15239 PERF.14908 - 21295

11	3000	N	4928	-0-	1928	1928	4872	3	56	9	N	51	178	1			92
12	3068	N	1140	-0-	-1928	-0-	1094	3	46	9	N	42					134
01	930	N	125	-0-	-805	-0-	105	3	20	9	N	18					152
02	1568	X	95	-0-	-1473	-0-	66	3	29	9	N	26					178
03	1736	X	63	-0-	-1673	-0-	48	3	15	9	N	14					192
04	1680	X	-0-	-0-	-1680	-0-					N	2	2	1			192

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

11	21402	X	21402	-0-	-0-	-0-	20717	3	685	9	N	623	540	1			246
12	17446	X	17446	-0-	-0-	-0-	16564	3	882	9	N	802	892	1			156
01	11680	X	11680	-0-	-0-	-0-	10935	3	745	9	N	677	717	1			116
02	10795	X	10795	-0-	-0-	-0-	10263	3	532	9	N	484	531	1			69
03	17670	X	11855	-0-	-5815	-0-	11284	3	571	9	N	519	359	1			229
04	17100	X	7820	-0-	-9280	-0-	7341	3	479	9	N	435	535	1			129

FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

11	79080	X	54243	-0-	-24837	-0-	48546	3	5697	9	N	5179	5100	1			392
12	81716	X	53610	-0-	-28106	-0-	48524	3	5086	9	N	4624	4700	1			316
01	81716	X	53192	-0-	-28524	-0-	47347	3	5845	9	N	5314	5177	1			453
02	60480	X	45292	-0-	-15188	-0-	40723	3	4569	9	N	4154	4390	1			217
*03	53599	X	42882	-0-	-10717	-0-	38559	3	4323	9	N	3930	3791	1			356
04	51870	X	44347	-0-	-7523	-0-	39746	3	4601	9	N	4183	4042	1			497

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95070	X	77375	-0-	-17695	-0-	71014	3	6361	9	N	5783	5499	1			582
12	98239	X	74071	-0-	-24168	-0-	68906	3	5165	9	N	4695	5055	1			222
01	98239	X	74078	-0-	-24161	-0-	68400	3	5678	9	N	5162	5154	1			230
02	86828	X	69586	-0-	-17242	-0-	64151	3	5435	9	N	4941	5043	1			128
*03	79949	X	77968	-0-	-1981	-0-	71457	3	6511	9	N	5919	5752	1			295
04	77370	X	58606	-0-	-18764	-0-	53873	3	4733	9	N	4303	4421	1			177

BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

11	87690	X	69074	-0-	-18616	-0-	64771	3	4303	9	N	3912	3846	1			466
12	89683	X	60593	-0-	-29090	-0-	57742	3	2851	9	N	2592	2710	1			348
01	85219	X	62586	-0-	-22633	-0-	59055	3	3531	9	N	3210	3405	1			153
02	70168	X	59965	-0-	-10203	-0-	56937	3	3028	9	N	2753	2782	1			124
03	71362	X	63242	-0-	-8120	-0-	60260	3	2982	9	N	2711	2325	1			510
*04	70547	X	70547	-0-	-0-	-0-	68010	3	2537	9	N	2306	2490	1			326

BBX OPERATING, L.L.C. 058908
YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

11	7380	X	1672	-0-	-5708	-0-	1454	3	218	9	N	198	178	1			61
12	7626	X	783	-0-	-6843	-0-	689	3	94	9	N	85					146
01	7626	X	446	-0-	-7180	-0-	289	3	157	9	N	143	178	1			111
02	6888	X	185	-0-	-6703	-0-	157	3	28	9	N	25					136
03	6	X	6	-0-	-0-	-0-	4	3	2	9	N	2					138
*04	7516	X	7516	-0-	-0-	-0-	6935	3	581	9	N	528	547	1			119

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

11	19410	X	18698	-0-	-712	-0-	18114	3	584	9	N	531	362	1			322
12	20057	X	18018	-0-	-2039	-0-	17459	3	559	9	N	508	729	1			101
01	18879	X	17027	-0-	-1852	-0-	16462	3	565	9	N	514	364	1			251
02	17444	X	15444	-0-	-2000	-0-	14964	3	480	9	N	436	548	1			139
03	17631	X	17631	-0-	-0-	-0-	17089	3	542	9	N	493	363	1			269
*04	18311	X	18311	-0-	-0-	-0-	17798	3	513	9	N	466	544	1			191

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

11	24159	X	24159	-0-	-0-	-0-	22590	3	1569	9	N	1426	1451	1			266
12	28522	X	28522	-0-	-0-	-0-	26748	3	1774	9	N	1613	1618	1			261
01	23876	X	23876	-0-	-0-	-0-	22114	3	1762	9	N	1602	1622	1			241
02	22428	X	22428	-0-	-0-	-0-	20959	3	1469	9	N	1335	1269	1			307
03	22671	X	22671	-0-	-0-	-0-	21076	3	1595	9	N	1450	1441	1			316
04	23430	X	21135	-0-	-2295	-0-	19654	3	1481	9	N	1346	1444	1			218

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

11	16298	X	16298	-0-	-0-	-0-	15048	3	1250	9	N	1136	1265	1			178
12	16771	X	12951	-0-	-3820	-0-	11958	3	993	9	N	903	719	1			362
01	16878	X	16878	-0-	-0-	-0-	15602	3	1276	9	N	1160	1273	1			249
02	19124	X	19124	-0-	-0-	-0-	17863	3	1261	9	N	1146	1079	1			316
03	14186	X	14186	-0-	-0-	-0-	12912	3	1274	9	N	1158	1273	1			201
*04	15936	X	15936	-0-	-0-	-0-	14729	3	1207	9	N	1097	1092	1			206

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908
GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47160	X	32005	-0-	-15155	-0-	29333	3	2672	9	N	2429	2183	1			638
12	47106	X	47106	-0-	-0-	-0-	43538	3	3568	9	N	3244	3448	1			434
01	46097	X	36417	-0-	-9680	-0-	33419	3	2998	9	N	2725	2888	1			271
02	39256	X	34658	-0-	-4598	-0-	32007	3	2651	9	N	2410	2159	1			522
03	36887	X	36887	-0-	-0-	-0-	33866	3	3021	9	N	2746	2718	1			550
04	40650	X	35459	-0-	-5191	-0-	32720	3	2739	9	N	2490	2706	1			334

BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23117	X	23117	-0-	-0-	-0-	22528	3	589	9	N	535	725	1			214
12	20057	X	19130	-0-	-927	-0-	18615	3	515	9	N	468	549	1			133
01	22798	X	22798	-0-	-0-	-0-	22206	3	592	9	N	538	563	1			108
02	19504	X	19504	-0-	-0-	-0-	18963	3	541	9	N	492	374	1			226
03	18703	X	18703	-0-	-0-	-0-	18240	3	463	9	N	421	370	1			277
*04	18985	X	18985	-0-	-0-	-0-	18487	3	498	9	N	453	549	1			181

DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27179	X	27179	-0-	-0-	-0-	24392	3	2787	9	N	2534	2532	1			667
12	31432	X	31432	-0-	-0-	-0-	28478	3	2954	9	N	2685	3073	1			279
01	32092	X	32092	-0-	-0-	-0-	28929	3	3163	9	N	2875	2708	1			446
02	36047	X	36047	-0-	-0-	-0-	33306	3	2741	9	N	2492	2524	1			414
03	29758	X	29758	-0-	-0-	-0-	26774	3	2984	9	N	2713	2904	1			223
*04	24323	X	24323	-0-	-0-	-0-	21686	3	2637	9	N	2397	2313	1			307

TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	5764	-0-	-1106	-0-	4387	3	1377	9	N	1252	1256	1			500
12	6820	X	5566	-0-	-1254	-0-	4091	3	1475	9	N	1341	1621	1			220
01	6572	X	5534	-0-	-1038	-0-	4162	3	1372	9	N	1247	900	1			567
02	5712	X	4872	-0-	-840	-0-	3596	3	1276	9	N	1160	1067	1			660
03	5202	X	5202	-0-	-0-	-0-	3836	3	1366	9	N	1242	1265	1			637
*04	4911	X	4911	-0-	-0-	-0-	3691	3	1220	9	N	1109	1424	1			322

FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28830	X	20002	-0-	-8828	-0-	17818	3	2184	9	N	1985	2003	1			537
12	27249	X	20610	-0-	-6639	-0-	18408	3	2202	9	N	2002	2198	1			341
01	24955	X	20778	-0-	-4177	-0-	18561	3	2217	9	N	2015	1997	1			359
02	20804	X	17967	-0-	-2837	-0-	16142	3	1825	9	N	1659	1824	1			194
03	18024	X	18024	-0-	-0-	-0-	16031	3	1993	9	N	1812	1639	1			367
04	17820	X	16270	-0-	-1550	-0-	14485	3	1785	9	N	1623	1451	1			539

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235950	X	5326	-0-	-230624	-0-	4195	3	1131	9	N	1028	906	1			417
12	3942	X	3942	-0-	-0-	-0-	2963	3	979	9	N	890	1063	1			244
01	6665	X	5170	-0-	-1495	-0-	3947	3	1223	9	N	1112	1098	1			258
02	5936	X	5917	-0-	-19	-0-	4752	3	1165	9	N	1059	903	1			414
03	6572	X	2885	-0-	-3687	-0-	2069	3	816	9	N	742	710	1			446
04	5340	X	4869	-0-	-471	-0-	3646	3	1223	9	N	1112	1234	1			324

WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276360	X	18387	-0-	-257973	-0-	16465	3	1922	9	N	1747	1629	1			341
12	285572	X	19705	-0-	-265867	-0-	17837	3	1868	9	N	1698	1830	1			209
01	285572	X	18026	-0-	-267546	-0-	16280	3	1746	9	N	1587	1455	1			341
02	257936	X	16240	-0-	-241696	-0-	14737	3	1503	9	N	1366	1464	1			243
03	21297	X	15462	-0-	-5835	-0-	13841	3	1621	9	N	1474	1267	1			450
04	19080	X	15049	-0-	-4031	-0-	13567	3	1482	9	N	1347	1446	1			351

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
PANTHER BAYOU ENERGY, LLC 638497
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 14578 PERF.14589 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19620	X	12461	-0-	-7159	-0-	12326	2	135	9	N	123	392	1			-0-
12	16058	X	13226	-0-	-2832	-0-	12612	2	614	9	N	558	558	1			-0-
01	16058	X	3135	-0-	-12923	-0-	3096	2	39	9	N	35					35
02	13944	X	637	-0-	-13307	-0-	505	2	132	9	N	120	129	1			26
03	13981	X	1009	-0-	-12972	-0-	998	2	11	9	N	10					36
04	12810	X	3393	-0-	-9417	-0-	3274	2	119	9	N	108					144

MANOR LAKE (10,300) 57200 915 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
MCMILLIAN WELL #: 1 RRCID -> 139199 COMPL. DATE 03/31/2010 TOTAL DEPTH 11220 PERF.10506 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	R	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	589	#	461	-0-	-128	-0-	461	2			N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	532	#	-0-	-0-	-532	-0-					N	-0-					-0-
03	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
04	570	#	-0-	-0-	-570	-0-					N	-0-					-0-

MANOR LAKE, EAST (FRIO 9800) 57201 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SHIDLER, MARK L., INC. 776590
STEVENS WELL #: 1 RRCID -> 233025 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 9745 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 04/03/2012 - PLUGGED 04/03/12

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
ELVING, FRED -A- WELL #: 2 RRCID -> 160843 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5535 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	15	-0-	-375	-0-	14	1	1	5	Y	-0-	6	1			3
12	403	#	-0-	-0-	-403	-0-					Y	1	2	1			2
01	403	#	-0-	-0-	-403	-0-					Y	-0-	1	1			1
02	56	#	-0-	-0-	-56	-0-					Y	-0-					1
03	31	#	-0-	-0-	-31	-0-					Y	-0-					1
04	390	#	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	894	1	2	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANVEL (VICKSBURG) 57233 815 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LW DYNASTY OIL INC. 480320
GUBERT WELL #: 1 RRCID -> 185590 COMPL. DATE 09/06/2001 TOTAL DEPTH 8650 PERF. 8453 - 8458

11	DLQ G-10	-0-	-0-	-0-	-0-			N	6			52
12	DLQ G-10	-0-	-0-	-0-	-0-			N	4			56
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			56
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			56
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			56
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			56

MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
KEY-REEDER WELL #: 1 RRCID -> 226912 COMPL. DATE 08/14/2007 TOTAL DEPTH 4100 PERF. 2987 - 2993

11	3750 X	3346	-0-	-404	-0-	3346	2	N	-0-			20
12	3689 X	3392	-0-	-297	-0-	3392	2	N	-0-			20
01	3689 X	3239	-0-	-450	-0-	3239	2	N	-0-			20
02	3332 X	3209	-0-	-123	-0-	3209	2	N	-0-			20
03	3658 X	3507	-0-	-151	-0-	3507	2	N	-0-			20
04	3360 X	3164	-0-	-196	-0-	3164	2	N	-0-			20

COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

11	6470 X	6470	-0-	-0-	-0-	5787	2	683	9	N	621	795	1			109
12	6324 X	6186	-0-	-138	-0-	5517	2	669	9	N	608	632	1			85
01	6541 X	5865	-0-	-676	-0-	5177	2	688	9	N	625	500	1			210
02	6479 X	6479	-0-	-0-	-0-	5689	2	790	9	N	718	820	1			108
03	6802 X	6802	-0-	-0-	-0-	5966	2	836	9	N	760	631	1			237
*04	7081 X	7081	-0-	-0-	-0-	6210	2	871	9	N	792	954	1			75

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
CHESAPEAKE OPERATING, INC. 147715
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF. 12388 - 12498

11	3663 X	3663	-0-	-0-	-0-	468	1	2946	2	N	226	179	1			265
						249	9									
12	5456 X	3417	-0-	-2039	-0-	380	1	2785	2	N	229	359	1			135
						252	9									
01	5456 X	4192	-0-	-1264	-0-	314	1	3569	2	N	281	351	1			65
						309	9									
02	4928 X	4085	-0-	-843	-0-	495	1	3305	2	N	259	184	1			140
						285	9									
03	4836 X	4390	-0-	-446	-0-	558	1	3534	2	N	271	173	1			238
						298	9									
*04	4209 X	4209	-0-	-0-	-0-	540	1	3401	2	N	244	357	1			125
						268	9									

MARKHAM 57562 001 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
COASTAL TEXAS MINERAL VENTURE WELL #: 1 RRCID -> 179575 COMPL. DATE 06/01/2000 TOTAL DEPTH 4712 PERF. 2824 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1782	-0-	-378	-0-	180	1	1602	2	N	-0-					-0-
12	2693	X	2693	-0-	-0-	-0-	180	1	2513	2	N	-0-					-0-
01	2363	X	2363	-0-	-0-	-0-	180	1	2183	2	N	-0-					-0-
02	1792	X	1437	-0-	-355	-0-	180	1	1257	2	N	-0-					-0-
03	2697	X	1245	-0-	-1452	-0-	180	1	1065	2	N	-0-					-0-
04	2610	X	335	-0-	-2275	-0-	180	1	155	2	N	-0-					-0-

MARKHAM (FRIO) 57562 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
SISK, R. J. ET AL 10 ACRE WELL #: 5 RRCID -> 065718 COMPL. DATE 03/27/1975 TOTAL DEPTH 3565 PERF. 3050 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (CAYCE) //CONT.// 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/01/2005 TOTAL DEPTH 8314 PERF. 7750 - 7782

11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

11	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY,N(MARK.7900)//CONT.// 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/14/2004 TOTAL DEPTH 8500 PERF. 3558 - 3578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY,N (MCDONALD) 57578 646 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 6FT RRCID -> 182598 COMPL. DATE 04/13/2001 TOTAL DEPTH 9363 PERF. 8320 - 8459

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 04/23/1997 TOTAL DEPTH 8801 PERF. 6894 - 6900

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/15/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 1 UP)//CONT.// 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 3 UP) 57578 912 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 12F RRCID -> 199351 COMPL. DATE 01/13/2004 TOTAL DEPTH 8900 PERF. 8597 - 8604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/11/2009 TOTAL DEPTH 8555 PERF. 7514 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 09/05/1962 TOTAL DEPTH 10819 PERF.10197 - 10220

11	1789 N	1789	-0-	-0-	-0-	450	1	1337	3	Y	2					96
						2	9									
12	1864 N	1864	-0-	-0-	-0-	653	1	1211	3	Y	-0-					96
01	1767 N	1739	-0-	-28	-0-	685	1	1054	3	Y	-0-					96
02	1617 N	1617	-0-	-0-	-0-	573	1	1029	3	Y	14	81	1			29
						15	9									
03	0 N	-0-	-0-	-0-	-0-					Y	18					47
*04	1726 N	1726	-0-	-0-	-0-	521	1	1180	3	Y	23					70
						25	9									

MARRS MCLEAN (FB-7, HACKBERRY) 57660 270 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W.,SR.,ET AL UNIT WELL #: 1 L RRCID -> 007307 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10692 - 10726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (FRIO B 11,200) 57660 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BURRELL ESTATE WELL #: 1 RRCID -> 257222 COMPL. DATE 01/27/2012 TOTAL DEPTH 12557 PERF.11082 - 11091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	5843					N	-0-					93
12	5870	X	27	-0-	-5843	-0-	27	2			N	-0-					93
01	0	X	-0-	-0-	-0-	-0-					N	-0-					93
02	4262	X	4262	-0-	-0-	-0-	4204	2	58	9	N	53					146
03	5171	X	5171	-0-	-0-	-0-	5106	2	65	9	N	59					205
*04	4301	X	4301	-0-	-0-	-0-	4251	2	50	9	N	45	175	1			75

SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W., ET AL UNIT WELL #: 1 U RRCID -> 007304 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10406 - 10448

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

11	7500	12208	-0-	4708	338069	12094	3	114	9	N	104	145	1	4	8	95
12	96100	80858	-0-	-15242	322827	79227	3	1631	9	N	1483	1361	1			217
01	152188	152188	-0-	-0-	322827	149627	3	2561	9	N	2328	2255	1			290
02	149496	149496	-0-	-0-	322827	146992	1	2504	9	N	2276	2338	1			228
03	165036	165036	-0-	-0-	322827	161953	3	3083	9	N	2803	2637	1			394
*04	156807	156807	-0-	-0-	322827	154468	3	2339	9	N	2126	2118	1			402

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: 1 RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

11	DELQ PR	NO RPT		-0-	-0-	-0-					N	NO RPT					67
12	0 #	NO RPT		-0-	-0-	-0-					N	NO RPT					67
01	0 #	NO RPT		-0-	-0-	-0-					N	NO RPT					67
02	0 #	NO RPT		-0-	-0-	-0-					N	NO RPT					67
03	DELQ PR	NO RPT		-0-	-0-	-0-					N	NO RPT					67
04	DELQ PR	NO RPT		-0-	-0-	-0-					N	NO RPT					67

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CHROMA OPERATING, INC. 153257
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684

11	11460	#	8328	-0-	-3132	-0-	230	1	8078	2	N	18					251
							20	9									
12	11408	#	11072	-0-	-336	-0-	310	1	10751	2	N	10					261
							11	9									
01	11377	#	9750	-0-	-1627	-0-	310	1	9426	2	N	13	180	1			94
							14	9									
02	10276	#	9794	-0-	-482	-0-	280	1	9497	2	N	15					109
							17	9									
03	11067	#	9209	-0-	-1858	-0-	119	1	9081	2	N	8					117
							9	9									
04	10710	#	9207	-0-	-1503	-0-	300	1	8907	2	N	-0-					117

MARTIN RANCH (FRIO 14,600) //CONT.// 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CHROMA OPERATING, INC. //CONT.// 153257
PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF. 10406 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		997	-0-	997	2500	905	2	92	9	N	84	184	1			82
12	DLQ G-10		1030	-0-	1030	3530	972	2	58	9	N	53					135
01	3300		569	-0-	-2731	799	526	2	43	9	N	39					174
02	1540	R	741	-0-	-799	-0-	656	2	85	9	N	77	190	1	3	8	58
03	1023	#	738	-0-	-285	-0-	695	2	43	9	N	39					97
*04	1377	R	1377	-0-	-0-	-0-	1347	2	30	9	N	27					124

MEDLAND ESTATE WELL #: 1 RRCID -> 099516 COMPL. DATE 08/29/1991 TOTAL DEPTH 10828 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY MACHA (FRIO) 57959 333 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MACHA G.U. NO.2 WELL #: 3 RRCID -> 244600 COMPL. DATE 10/15/2008 TOTAL DEPTH 5513 PERF. 4266 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	X	223	-0-	-0-	-0-	177	1	46	2	N	-0-					-0-
12	217	X	188	-0-	-29	-0-	183	1	5	2	N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 2100) 58196 360 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AU RRCID -> 176582 COMPL. DATE 08/19/1999 TOTAL DEPTH 3038 PERF. 2080 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 2570) 58196 390 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 131004 COMPL. DATE 04/25/1989 TOTAL DEPTH 3303 PERF. 2784 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, NE.(MIOCENE 2650) 58196 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 086448 COMPL. DATE 01/10/1980 TOTAL DEPTH 3303 PERF. 2895 - 2901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AL RRCID -> 197833 COMPL. DATE 10/20/2003 TOTAL DEPTH 3038 PERF. 2514 - 2518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 4 RRCID -> 186606 COMPL. DATE 04/05/2001 TOTAL DEPTH 4854 PERF. 2784 - 2789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 3600) 58197 465 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 2 RRCID -> 054473 COMPL. DATE 09/17/2001 TOTAL DEPTH 4224 PERF. 3637 - 3643

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 4100) 58197 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 3 RRCID -> 081738 COMPL. DATE 02/25/1979 TOTAL DEPTH 4646 PERF. 4376 - 4412

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 171 WELL #: 4 RRCID -> 082373 COMPL. DATE 04/27/1979 TOTAL DEPTH 4854 PERF. 4040 - 4046

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, SE. (5150) 58199 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 160 WELL #: 1 RRCID -> 175599 COMPL. DATE 06/30/2002 TOTAL DEPTH 5823 PERF. 5528 - 5543

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOMINION OKLAHOMA TEXAS E&P, INC 222282
STATE TRACT 485-L S/2 NE/4 WELL #: 1 RRCID -> 184681 COMPL. DATE 08/10/2001 TOTAL DEPTH 7900 PERF. 6676 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISL. BLK 519-L (15600) 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: 1 RRCID -> 109101 COMPL. DATE 10/28/1983 TOTAL DEPTH 17000 PERF.15557 - 15794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	1			-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 2 RRCID -> 119123 COMPL. DATE 12/08/1999 TOTAL DEPTH 16000 PERF.14810 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-

MATAGORDA ISL. BLK 519-L (15600)//CONT.// 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC //CONT.// 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: L 3 RRCID -> 184382 COMPL. DATE 10/05/2001 TOTAL DEPTH 15515 PERF.15124 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	169169	-0-	169169	860080	696 272	1 9	168201	2	Y	247	247	1			-0-
12	0	W	164156	-0-	164156	1024236	755 392	1 9	163009	2	Y	356	356	1			-0-
01	0	W	161083	-0-	161083	1185319	819 322	1 9	159942	2	Y	293	293	1			-0-
02	0	W	141515	-0-	141515	1326834	628 332	1 9	140555	2	Y	302	302	1			-0-
03	0	W	145499	-0-	145499	1472333	789 293	1 9	144417	2	Y	266	266	1			-0-
04	0	W	145230	-0-	145230	1617563	820 259	1 9	144151	2	Y	235	235	1			-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 4 RRCID -> 185582 COMPL. DATE 01/27/2003 TOTAL DEPTH 15686 PERF.14752 - 14896

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEW (YEGUA 6300) 58316 444 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
MAHALITC WELL #: 1 RRCID -> 251267 COMPL. DATE 05/08/2009 TOTAL DEPTH 7305 PERF. 6300 - 6302

11	978	X	978	-0-	-0-	-0-	200	1	767	2	N	10					143
							11	9									
12	4867	X	557	-0-	-4310	-0-	550	2	7	9	N	6					149
01	4867	X	361	-0-	-4506	-0-	200	1	161	2	N	-0-					149
02	2764	X	2764	-0-	-0-	-0-	200	1	2536	2	N	25					174
							28	9									
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					174
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					174

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

11	16860	X	16173	-0-	-687	-0-	10	1	15983	2	Y	164	184	1			83
							180	9									
12	17422	X	16426	-0-	-996	-0-	10	1	16137	2	Y	254	198	1			139
							279	9									
01	17157	X	17157	-0-	-0-	-0-	10	1	16923	2	Y	204	199	1			144
							224	9									
02	15092	X	12795	-0-	-2297	-0-	10	1	12581	2	Y	185	188	1			141
							204	9									
03	16709	X	15610	-0-	-1099	-0-	10	1	15594	2	Y	5	100	1			46
							6	9									
04	16590	X	15956	-0-	-634	-0-	10	1	15499	2	Y	406	329	1			123
							447	9									

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF. 10280 - 10290

11	15960	X	15630	-0-	-330	-0-	10	1	15419	2	Y	183	200	1			90
							201	9									
12	18334	X	18334	-0-	-0-	-0-	10	1	18081	2	Y	221	183	1			128
							243	9									
01	16958	X	16958	-0-	-0-	-0-	10	1	16741	2	Y	188	183	1			133
							207	9									
02	14588	X	14314	-0-	-274	-0-	10	1	14088	2	Y	196	188	1			141
							216	9									
03	16430	X	14267	-0-	-2163	-0-	10	1	14256	2	Y	1	67	1			75
							1	9									
*04	17304	X	17304	-0-	-0-	-0-	10	1	17032	2	Y	238	228	1			85
							262	9									

STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURICEVILLE, SE. (HACKBERRY) //CONT.// 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY //CONT.// 483310
STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYES, EAST (FRIO 3-A) 58648 625 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ALTA MESA SERVICES, LP 015721
MELOVEE WHITE WELL #: 1 RRCID -> 263880 COMPL. DATE 11/10/2010 TOTAL DEPTH 10150 PERF. 8667 - 8671

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/19/2013 - P&A12/19/13

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, SOUTH (FRIO 2-A) 58651 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 1 RRCID -> 177264 COMPL. DATE 01/05/2000 TOTAL DEPTH 9990 PERF. 9180 - 9188

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
ABACO OPERATING, LLC 000894
MOODY FOUNDATION WELL #: 1 RRCID -> 260387 COMPL. DATE 11/16/2010 TOTAL DEPTH 13049 PERF.12922 - 12934

11	990	N	663	-0-	-327	B	-0-	120	1	16	3	N	479	354	1		395
								527	9								
12	992	N	381	-0-	-611	B	-0-	124	1	44	3	N	194				589
								213	9								
01	713	N	565	-0-	-148	B	-0-	124	1	21	3	N	382	716	1		255
								420	9								
02	616	N	543	-0-	-73	B	-0-	112	1	71	3	N	327	357	1		225
								360	9								
*03	586	N	586	-0-	-0-	B	-0-	124	1	73	3	N	354				579
								389	9								
*04	785	N	785	-0-	-0-	B	-0-	120	1	250	3	N	377	637	1		319
								415	9								

MAYES, SOUTH (FRIO 19) //CONT.// 58651 640 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	5273	-0-	3563 B	-14236	5236	2	37	9	N	34					69
12	2480		11301	-0-	8821 B	-5415	302	1	10941	2	N	53	1	8			121
							58	9									
01	2480		15715	-0-	13235 B	7820	363	1	15243	2	N	99	176	1			44
							109	9									
02	2240		17714	-0-	15474 B	23294	388	1	16763	2	N	512	366	1			190
							563	9									
03	2480		19512	-0-	17032 B	40326	429	1	18735	2	N	316	362	1			144
							348	9									
04	2400		19420	-0-	17020 B	57346	430	1	18663	2	N	297	182	1			259
							327	9									

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5592		5592	-0-	-0-	-0-	5592	2			N	-0-					46
12	6811		6811	-0-	-0-	-0-	173	1	6638	2	N	-0-					46
01	3534	#	3355	-0-	-179	-0-	92	1	3259	2	N	4					50
							4	9									
02	4452		2636	-0-	-1816	-0-	62	1	2560	2	N	13					63
							14	9									
03	4929		2735	-0-	-2194	-0-	74	1	2658	2	N	3					66
							3	9									
04	4770		3115	-0-	-1655	-0-	72	1	3013	2	N	27					93
							30	9									

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYES, SOUTH (FRIO 9100) 58651 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 2 RRCID -> 162717 COMPL. DATE N/A TOTAL DEPTH 12068 PERF. 9453 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, WEST (F-1) 58654 400 ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 4 RRCID -> 170857 COMPL. DATE 08/12/1998 TOTAL DEPTH 9557 PERF. 9109 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		-0-	-0-	-0-	-0-					N	53	175	1			51
12	INC G-10		-0-	-0-	-0-	-0-					N	64					115
01	INC G-10		-0-	-0-	-0-	-0-					N	60					175
02	INC G-10		-0-	-0-	-0-	-0-					N	53	179	1			49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	63					112
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170	-0-					N	-0-	153	1			-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCRARY (3RD YEGUA) 59110 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON, DAN J III&BRUCE F EST 360394
HARRISON, DAN J III & BRUCE FEE WELL #: 1 C RRCID -> 096390 COMPL. DATE 09/16/1981 TOTAL DEPTH 8330 PERF. 7466 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7310	-0-	-430	-0-	46	1	7264	2	N	-0-					115
12	7998	X	7763	-0-	-235	-0-	50	1	7713	2	N	-0-					115
01	7595	X	4972	-0-	-2623	-0-	39	1	4933	2	N	-0-					115
02	7211	X	7211	-0-	-0-	-0-	52	1	7157	2	N	2					117
							2	9									
03	7750	X	7136	-0-	-614	-0-	49	1	7051	2	N	33					150
							36	9									
*04	7515	X	7515	-0-	-0-	-0-	56	1	7430	2	N	26					176
							29	9									

SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	10027	-0-	-593	-0-	634	1	9392	2	Y	1	8	1			3
							1	9									
12	10974	X	10645	-0-	-329	-0-	663	1	9979	2	Y	3					6
							3	9									
01	11208	X	11208	-0-	-0-	-0-	1279	1	9793	2	Y	124	97	1			33
							136	9									
02	9800	X	9510	-0-	-290	-0-	626	1	8884	2	Y	-0-					33
03	10633	X	9542	-0-	-1091	-0-	66	1	9476	2	Y	-0-					33
*04	10290	X	9348	-0-	-942	-0-	69	1	9279	2	Y	-0-					33

AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2606	X	2606	-0-	-0-	-0-	16	1	2570	2	N	18					84
							20	9									
12	2644	X	2644	-0-	-0-	-0-	17	1	2624	2	N	3					87
							3	9									
01	2790	X	2362	-0-	-428	-0-	18	1	2300	2	N	40					127
							44	9									
02	2520	X	2294	-0-	-226	-0-	17	1	2271	2	N	5					132
							6	9									
03	2635	N	2359	-0-	-276	-0-	16	1	2340	2	N	3					135
							3	9									
*04	2280	N	1973	-0-	-307	-0-	15	1	1950	2	N	7					142
							8	9									

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	#	2712	-0-	-3258	-0-	2712	2			N	-0-					182
12	5673	#	3815	-0-	-1858	-0-	3806	2	9	9	N	8					190
01	4061	#	3003	-0-	-1058	-0-	3003	2			N	-0-					190
02	3694	R	3694	-0-	-0-	-0-	3653	2	41	9	N	37					227
03	3813	#	2872	-0-	-941	-0-	2850	2	22	9	N	20					247
04	3690	#	2363	-0-	-1327	-0-	2344	2	19	9	N	17					264

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94

PLUGGED AND ABANDONED_____ 08/25/1997

SANDEL OPERATING COMPANY 747534
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

11	DLQ G-10		2613	-0-	2613	9753	2574	2	39	9	Y	35					233
12	DLQ G-10		3777	-0-	3777	13530	3742	2	35	9	Y	32	175	1			90
01	15516	X	1986	-0-	-13530	-0-	1962	2	24	9	Y	22	3	8			109
02	3360	X	142	-0-	-3218	-0-	136	2	6	9	Y	5					114
03	3782	X	3674	-0-	-108	-0-	3652	2	22	9	Y	20					134
04	3660	X	3183	-0-	-477	-0-	3159	2	24	9	Y	22					156

HICKI, E. L. ET AL WELL #: 1 RRCID -> 074164 COMPL. DATE 10/06/1977 TOTAL DEPTH 10576 PERF. N/A

11	DLQ G-10		7191	-0-	7191	22610	7132	2	59	9	Y	54	191	1			88
12	DLQ G-10		4708	-0-	4708	27318	4519	2	189	9	Y	172	187	1			73
01	33102	X	5784	-0-	-27318	-0-	5719	2	65	9	Y	59					132
02	7420	X	3845	-0-	-3575	-0-	3803	2	42	9	Y	38	1	8			169
03	8215	X	7486	-0-	-729	-0-	7412	2	74	9	Y	67	1	8			235
04	7200	X	6725	-0-	-475	-0-	6605	2	120	9	Y	109	184	1			160

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

11	4371	X	4371	-0-	-0-	-0-	4305	2	66	9	N	60					153
12	6355	X	3039	-0-	-3316	-0-	3015	2	24	9	N	22					175
01	6355	X	5445	-0-	-910	-0-	5389	2	56	9	N	51	3	8			223
02	5740	X	4940	-0-	-800	-0-	4844	2	96	9	N	87	167	1			143
03	5363	X	5028	-0-	-335	-0-	4978	2	50	9	N	45					188
04	5280	X	4877	-0-	-403	-0-	4816	2	61	9	N	55					243

MELLON (10500) //CONT.// 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY //CONT.// 747534
BURKE, FRANCES P. ET AL UNIT WELL #: 2 RRCID -> 092458 COMPL. DATE 03/12/1981 TOTAL DEPTH 11200 PERF.10370 - 10392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 05/19/2011 - PLUGGED 05/19/11

HICKL, E. L. ET AL WELL #: 2 RRCID -> 114679 COMPL. DATE 07/05/1996 TOTAL DEPTH 10687 PERF.10560 - 10631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	1630	-0-	1630	3432	1630	2			Y	-0-					131
12	DLQ G-10	728	-0-	728	4160	728	2			Y	-0-					131
01	3000 N	645	-0-	-2355	1805	645	2			Y	-0-					131
02	2419 N	614	-0-	-1805	-0-	614	2			Y	-0-					131
03	713 N	410	-0-	-303	-0-	410	2			Y	-0-					131
*04	1025 N	1025	-0-	-0-	-0-	1025	2			Y	-0-					131

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H. ROADES, INC. 341527
RANCH WELL #: 1 RRCID -> 131057 COMPL. DATE 11/04/1988 TOTAL DEPTH 10000 PERF. 4578 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 4800) 60476 344 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
TAYLOR UNIT WELL #: 1 RRCID -> 183670 COMPL. DATE 06/05/2001 TOTAL DEPTH 5500 PERF. 4814 - 4833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 4850) 60476 387 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
KOUDELA-SCHMIDT WELL #: 1 RRCID -> 232613 COMPL. DATE 09/27/2007 TOTAL DEPTH 6210 PERF. 4854 - 4857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2013 - P&A 12/11/13

MENEFEE (FRIO 4900) 60476 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WENGLAR WELL #: 1 RRCID -> 244038 COMPL. DATE 10/25/2008 TOTAL DEPTH 5600 PERF. 4780 - 4783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENEFEE (FRIO 5500) 60476 731 ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
HUNT WELL #: 1 RRCID -> 182265 COMPL. DATE 03/16/2001 TOTAL DEPTH 6000 PERF. 5384 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 5750) 60476 749 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
ROADES G. U. "A" WELL #: 1 RRCID -> 189321 COMPL. DATE 03/01/2002 TOTAL DEPTH 6046 PERF. 5744 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: 1 RRCID -> 190563 COMPL. DATE 07/20/2005 TOTAL DEPTH 8024 PERF. 4040 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

RAUN WELL #: 2 RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (YEGUA) //CONT.// 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO //CONT.// 284921
RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	1353	-0-	-1767	-0-	1353	2			N	-0-					26
12	3348	#	3196	-0-	-152	-0-	3196	2			N	-0-					26
01	3348	#	157	-0-	-3191	-0-	157	2			N	-0-					26
02	3024	#	2915	-0-	-109	-0-	2915	2			N	-0-					26
03	4010	R	4010	-0-	-0-	-0-	4010	2			N	-0-					26
04	3090	#	2133	-0-	-957	-0-	2133	2			N	-0-					26

MENEFEE (YEGUA EY 9850) 60476 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK G. U. -A- WELL #: 1 RRCID -> 178541 COMPL. DATE 04/10/2002 TOTAL DEPTH 10500 PERF. 4030 - 4188

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/21/2013 - PLUGGED 11/21/13

MENEFEE (YEGUA 9050) 60476 962 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
TAYLOR FAMILY PARTNERSHIP G/U WELL #: 1 RRCID -> 176608 COMPL. DATE 12/28/1999 TOTAL DEPTH 9616 PERF. 9058 - 9144

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

VIPER S.W.D., LLC 886209
WENDEL WELL #: 1 RRCID -> 196878 COMPL. DATE 04/13/2003 TOTAL DEPTH 9500 PERF. 9147 - 9155

11	0	X	-0-	-0-	-0-	-0-					N	10					110
12	0	X	-0-	-0-	-0-	-0-					N	10					120
01	0	X	-0-	-0-	-0-	-0-					N	10					130
02	0	X	-0-	-0-	-0-	-0-					N	10					140
03	0	X	-0-	-0-	-0-	-0-					N	10					150
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CLEARWATER DISPOSAL SYSTEMS LLC 159647
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 05/09/2007 TOTAL DEPTH 8800 PERF. 7999 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	6	1	1244	3	Y	47	44	1			4
							52	9									
12	1629	N	1629	-0-	-0-	-0-	1	1	1619	3	Y	8	11	1			1
							9	9									
01	1541	N	1541	-0-	-0-	-0-	2	1	1525	3	Y	13	13	1			1
							14	9									
02	1386	N	1386	-0-	-0-	-0-	2	1	1373	3	Y	10	10	1			1
							11	9									
*03	1412	N	1412	-0-	-0-	-0-	2	1	1399	3	Y	10	10	1			1
							11	9									
*04	1741	N	1741	-0-	-0-	-0-	3	1	1713	3	Y	23	22	1			2
							25	9									

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570		6089	-0-	-481	-0-	951	1	4581	3	Y	506	419	1			218
							557	9									
12	6789		6197	-0-	-592	-0-	970	1	3933	2	Y	537	540	1			215
							703	3	591	9							
01	6789		5200	-0-	-1589	-0-	786	1	3322	2	Y	559	523	1			251
							477	3	615	9							
02	6132		4079	-0-	-2053	-0-	610	1	2591	2	Y	477	518	1			210
							353	3	525	9							
03	5403		5403	-0-	-0-	-0-	825	1	3629	2	Y	557	541	1			226
							336	3	613	9							
*04	7540		7540	-0-	-0-	-0-	1212	1	5310	2	Y	513	535	1			204
							454	3	564	9							

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
CICO OIL & GAS COMPANY 153410
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF.10225 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7829	X	7829	-0-	-0-	-0-	94	1	6787	2	N	862	726	1			270
							948	9									
12	7443	X	7443	-0-	-0-	-0-	87	1	6728	2	N	571	709	1			132
							628	9									
01	7409	X	7409	-0-	-0-	-0-	96	1	6678	2	N	577	383	1			326
							635	9									
02	5791	X	5791	-0-	-0-	-0-	65	1	5247	2	N	435	574	1			187
							479	9									
03	7102	X	7102	-0-	-0-	-0-	91	1	6385	2	N	569	506	1			250
							626	9									
*04	7484	X	7484	-0-	-0-	-0-	95	1	6730	2	N	599	556	1			293
							659	9									

HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3467	-0-	-253	-0-	573	1	2760	3	Y	122					188
							134	9									
12	3689	X	3590	-0-	-99	-0-	594	1	2409	2	Y	142	184	1			146
							431	3	156	9							
01	3689	X	3359	-0-	-330	-0-	554	1	2341	2	Y	116	159	1			103
							336	3	128	9							
02	3248	X	3187	-0-	-61	-0-	521	1	2213	2	Y	138					241
							301	3	152	9							
03	3335	X	3335	-0-	-0-	-0-	550	1	2419	2	Y	129	170	1			200
							224	3	142	9							
*04	3213	X	3213	-0-	-0-	-0-	535	1	2342	2	Y	124	171	1			153
							200	3	136	9							

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2389	-0-	-1601	-0-	399	1	1923	3	Y	61	37	1			46
							67	9									
12	4123	X	1912	-0-	-2211	-0-	320	1	1296	2	Y	59	72	1			33
							231	3	65	9							
01	4123	X	3871	-0-	-252	-0-	650	1	2748	2	Y	72	43	1			62
							394	3	79	9							
02	3724	X	2372	-0-	-1352	-0-	390	1	1656	2	Y	92	93	1			61
							225	3	101	9							
03	3137	X	3137	-0-	-0-	-0-	529	1	2326	2	Y	61	76	1			46
							215	3	67	9							
*04	2988	X	2988	-0-	-0-	-0-	507	1	2223	2	Y	62	68	1			40
							190	3	68	9							

FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

11	288	N	288	-0-	-0-	-0-	49	1	236	3	Y	3					5
							3	9									
12	151	N	151	-0-	-0-	-0-	26	1	105	2	Y	2	3	1			4
							18	3	2	9							
01	460	N	460	-0-	-0-	-0-	72	1	307	2	Y	34	22	1			16
							44	3	37	9							
02	45	N	45	-0-	-0-	-0-	8	1	33	2	Y	-0-					16
							4	3									
03	272	N	272	-0-	-0-	-0-	44	1	195	2	Y	14	13	1			17
							18	3	15	9							
*04	198	N	198	-0-	-0-	-0-	34	1	149	2	Y	2	9	1			10
							13	3	2	9							

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

11	833	N	833	-0-	-0-	-0-	132	1	636	3	Y	59	49	1			37
							65	9									
12	848	N	848	-0-	-0-	-0-	135	1	546	2	Y	64	74	1			27
							97	3	70	9							
01	880	N	880	-0-	-0-	-0-	139	1	589	2	Y	61	73	1			15
							85	3	67	9							
02	757	N	757	-0-	-0-	-0-	120	1	510	2	Y	53	46	1			22
							69	3	58	9							
03	838	N	838	-0-	-0-	-0-	133	1	587	2	Y	57	44	1			35
							55	3	63	9							
*04	806	N	806	-0-	-0-	-0-	130	1	569	2	Y	54	68	1			21
							48	3	59	9							

FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 10/09/2013 TOTAL DEPTH 11818 PERF.10220 - 10228

11	394	N	394	-0-	-0-	-0-	68	1	326	3	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	101	1	409	2	Y	-0-					-0-
							73	3									
01	573	N	573	-0-	-0-	-0-	99	1	415	2	Y	-0-					-0-
							59	3									
02	202	N	202	-0-	-0-	-0-	35	1	147	2	Y	-0-					-0-
							20	3									
03	185	N	185	-0-	-0-	-0-	32	1	140	2	Y	-0-					-0-
							13	3									
*04	801	N	801	-0-	-0-	-0-	139	1	610	2	Y	-0-					-0-
							52	3									

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	9579	-0-	-291	-0-	1609	1	7750	3	Y	200	173	1			134
							220	9									
12	10199	X	10108	-0-	-91	-0-	1706	1	6918	2	Y	225	258	1			101
							1236	3	248	9							
01	10168	X	9337	-0-	-831	-0-	1558	1	6588	2	Y	224	263	1			62
							945	3	246	9							
02	9184	X	8952	-0-	-232	-0-	1497	1	6357	2	Y	212	181	1			93
							865	3	233	9							
03	10021	X	10021	-0-	-0-	-0-	1683	1	7402	2	Y	229	179	1			143
							684	3	252	9							
*04	9958	X	9958	-0-	-0-	-0-	1692	1	7411	2	Y	202	259	1			86
							633	3	222	9							

BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 08/27/2007 TOTAL DEPTH 12058 PERF.10850 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4733	-0-	-817	-0-	782	1	3765	3	Y	169	141	1			109
							186	9									
12	5704	X	5146	-0-	-558	-0-	854	1	3462	2	Y	193	217	1			85
							618	3	212	9							
01	5425	X	4702	-0-	-723	-0-	772	1	3263	2	Y	181	215	1			51
							468	3	199	9							
02	4732	X	4588	-0-	-144	-0-	756	1	3211	2	Y	167	143	1			75
							437	3	184	9							
03	5049	X	5049	-0-	-0-	-0-	836	1	3676	2	Y	179	140	1			114
							340	3	197	9							
*04	4857	X	4857	-0-	-0-	-0-	812	1	3558	2	Y	166	209	1			71
							304	3	183	9							

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 10/31/1992 TOTAL DEPTH 11858 PERF.10954 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14089	X	14089	-0-	-0-	-0-	2396	1	11546	3	Y	134	108	1			55
							147	9									
12	14599	X	14599	-0-	-0-	-0-	2501	1	10146	2	Y	126	130	1			51
							1813	3	139	9							
01	14755	X	14755	-0-	-0-	-0-	2499	1	10564	2	Y	160	143	1			68
							1516	3	176	9							
02	14302	X	14302	-0-	-0-	-0-	2431	1	10321	2	Y	133	144	1			57
							1404	3	146	9							
03	14560	X	14560	-0-	-0-	-0-	2487	1	10940	2	Y	111	119	1			49
							1011	3	122	9							
*04	10714	X	10714	-0-	-0-	-0-	1837	1	8054	2	Y	122	125	1			46
							689	3	134	9							

MERCY, SE. (9400) 60594 500 ASSOCIATED EXEMPT CNTY: SAN JACINTO
NEW CENTURY EXPLORATION, INC. 606055
BULLPEN WELL #: 1 RRCID -> 265187 COMPL. DATE 10/04/2011 TOTAL DEPTH 13446 PERF. 9453 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		6244	-0-	-1256	126707	2657	2	3587	9	N	3261	3227	1			309
12	7750		7992	-0-	242	126949	3452	2	4540	9	N	4127	4003	1			433
01	7750		5138	-0-	-2612	124337	2253	2	2885	9	N	2623	2830	1			226
02	7000		6316	-0-	-684	123653	2854	2	3462	9	N	3147	2989	1			384
03	0	#	NO RPT	-0-	-0-	123653					N	NO RPT					384
04	2130		NO RPT	-0-	-2130	121523					N	NO RPT					384

MICHENER 60994 001 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDONNOLD OPERATING, INC. 548163
CARTER, W.T. -C- WELL #: 1 RRCID -> 112838 COMPL. DATE 09/22/1984 TOTAL DEPTH 13936 PERF.13836 - 13878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAIRWAYS OFFSHORE EXPL., INC. 259789
ST. TR. 366-L NW/4 WELL #: 6 RRCID -> 096388 COMPL. DATE 10/25/1981 TOTAL DEPTH 6503 PERF. 6054 - 6094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			57
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			57
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
DRILLMAR ENERGY, INC. 228366
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

11	125	N	125	-0-	-0-	-0-	25	1	76	2	N	22					129
							24	9									
12	124	N	122	-0-	-2	-0-	33	1	56	2	N	30					159
							33	9									
01	120	N	120	-0-	-0-	-0-	36	1	55	2	N	26					185
							29	9									
02	112	N	111	-0-	-1	-0-	26	1	61	2	N	22	172	1			35
							24	9									
03	124	N	99	-0-	-25	-0-	25	1	44	2	N	27					62
							30	9									
04	120	N	106	-0-	-14	-0-	22	1	53	2	N	28					90
							31	9									

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

11	2100	N	1330	-0-	-770	2375	1276	2	54	9	Y	49					219
12	3100	N	1665	-0-	-1435	940	1574	2	91	9	Y	83	205	1			97
01	2463	N	1523	-0-	-940	-0-	1446	2	77	9	Y	70					167
02	968	N	968	-0-	-0-	-0-	933	2	35	9	Y	32					199
03	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-	158	1			41
*04	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					41

HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

11	29	N	7	-0-	-22	-0-	7	2			Y	-0-					9
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					9
01	7	N	-0-	-0-	-7	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC //CONT.// 139907
GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	16075	X	16075	-0-	-0-	-0-	15948	2	127	9	Y	115	113	1		145
12	15967	X	15967	-0-	-0-	-0-	15873	2	94	9	Y	85	105	1		125
01	15843	X	15843	-0-	-0-	-0-	15716	2	127	9	Y	115	113	1		127
02	14881	X	14881	-0-	-0-	-0-	14787	2	94	9	Y	85	102	1		110
03	DLQ G-10		15311	-0-	15311	15311	15249	2	62	9	Y	56	90	1		76
04	DLQ G-10		17424	-0-	17424	32735	17321	2	103	9	Y	94	86	1		84

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

11	428	N	428	-0-	-0-	-0-	411	2	17	9	Y	15	17	1		5
12	417	N	417	-0-	-0-	-0-	403	2	14	9	Y	13	9	1		9
01	465	N	426	-0-	-39	-0-	408	2	18	9	Y	16	9	1		16
02	387	N	387	-0-	-0-	-0-	377	2	10	9	Y	9	9	1		16
03	DLQ G-10		369	-0-	369	369	355	2	14	9	Y	13	20	1		9
04	DLQ G-10		410	-0-	410	779	373	2	37	9	Y	34	21	1		22

DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

11	861	N	861	-0-	-0-	-0-	828	2	33	9	Y	30	34	1		10
12	1045	N	1045	-0-	-0-	-0-	1021	2	24	9	Y	22	18	1		14
01	1023	N	962	-0-	-61	-0-	927	2	35	9	Y	32	18	1		28
02	674	N	674	-0-	-0-	-0-	650	2	24	9	Y	22	18	1		32
03	DLQ G-10		798	-0-	798	798	774	2	24	9	Y	22	26	1		28
04	DLQ G-10		855	-0-	855	1653	813	2	42	9	Y	38	32	1		34

GRAVES UNIT "B" WELL #: 2 RRCID -> 242498 COMPL. DATE 04/27/2006 TOTAL DEPTH 12157 PERF.10034 - 10056

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

KAISER-FRANCIS OIL COMPANY 450175
BUSCH GAS UNIT O/A WELL #: 3UT RRCID -> 157013 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF. 9698 - 9714

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-

BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	2158	2	33	9	Y	30	34	1			10
12	2142	N	2142	-0-	-0-	-0-	2118	2	24	9	Y	22	18	1			14
01	2148	N	2148	-0-	-0-	-0-	2113	2	35	9	Y	32	18	1			28
02	2044	N	2044	-0-	-0-	-0-	2020	2	24	9	Y	22	18	1			32
03	DLQ G-10		1787	-0-	1787	1787	1773	2	14	9	Y	13	36	1			9
04	DLQ G-10		1900	-0-	1900	3687	1863	2	37	9	Y	34	21	1			22

HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2780	N	2780	-0-	-0-	-0-	2740	2	40	9	Y	36	41	1			12
12	2720	N	2720	-0-	-0-	-0-	2690	2	30	9	Y	27	21	1			18
01	2711	N	2711	-0-	-0-	-0-	2669	2	42	9	Y	38	22	1			34
02	2630	N	2630	-0-	-0-	-0-	2601	2	29	9	Y	26	22	1			38
03	DLQ G-10		2609	-0-	2609	2609	2579	2	30	9	Y	27	47	1			18
04	DLQ G-10		2785	-0-	2785	5394	2710	2	75	9	Y	68	42	1			44

EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	1	2	12	9	Y	11	9	1			13
12	8	N	8	-0-	-0-	-0-	1	2	7	9	Y	6	9	1			10
01	12	N	12	-0-	-0-	-0-	1	2	11	9	Y	10	9	1			11
02	0	N	-0-	-0-	-0-	-0-					Y	8	9	1			10
03	DLQ G-10		649	-0-	649	649	645	2	4	9	Y	4	8	1			6
04	DLQ G-10		687	-0-	687	1336	678	2	9	9	Y	8	7	1			7

HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3644	X	3644	-0-	-0-	-0-	3596	2	48	9	Y	44	51	1			14
12	3567	X	3567	-0-	-0-	-0-	3530	2	37	9	Y	34	27	1			21
01	3574	X	3574	-0-	-0-	-0-	3521	2	53	9	Y	48	27	1			42
02	3425	X	3425	-0-	-0-	-0-	3389	2	36	9	Y	33	28	1			47
03	DLQ G-10		3430	-0-	3430	3430	3385	2	45	9	Y	41	61	1			27
*04	DLQ G-10		3670	-0-	3670	7100	3557	2	113	9	Y	103	63	1			66

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7896	X	7896	-0-	-0-	-0-	7819	2	77	9	Y	70	70	1			97
12	7649	X	7649	-0-	-0-	-0-	7606	2	43	9	Y	39	66	1			70
01	7492	X	7492	-0-	-0-	-0-	7413	2	79	9	Y	72	71	1			71
02	7435	X	7435	-0-	-0-	-0-	7359	2	76	9	Y	69	70	1			70
03	DLQ G-10		6549	-0-	6549	6549	6512	2	37	9	Y	34	58	1			46
04	DLQ G-10		6905	-0-	6905	13454	6843	2	62	9	Y	56	52	1			50

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		327	-0-	327	1008	327	2			Y	-0-	150	1			-0-
12	1421	X	413	-0-	-1008	-0-	413	2			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
03	403	N	224	-0-	-179	-0-	224	2			Y	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	6849	-0-	-1251	-0-	6795	2	54	9	Y	49	43	1			95
12	8676	X	8676	-0-	-0-	-0-	8589	2	87	9	Y	79					174
01	8370	X	7228	-0-	-1142	-0-	7144	2	84	9	Y	76					250
02	7482	X	7482	-0-	-0-	-0-	7384	2	98	9	Y	89	198	1			141
03	DLQ G-10		4370	-0-	4370	4370	4320	2	50	9	Y	45					186
04	DLQ G-10		7186	-0-	7186	11556	7186	2			Y	-0-					186

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY 450175
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1606	-0-	-284	-0-	90 12	1 9	1504	2	N	11					209
12	1829	N	1785	-0-	-44	-0-	90 29	1 9	1666	2	N	26	184	1			51
01	1767	N	1628	-0-	-139	-0-	90 25	1 9	1513	2	N	23					74
02	1690	N	1690	-0-	-0-	-0-	84 26	1 9	1580	2	N	24					98
03	1798	N	1697	-0-	-101	-0-	87 29	1 9	1581	2	N	26					124
04	1590	N	1501	-0-	-89	-0-	90 21	1 9	1390	2	N	19					143

SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10483	X	10483	-0-	-0-	-0-	90 131	1 9	10262	2	N	119					173
12	11253	X	10949	-0-	-304	-0-	93 149	1 9	10707	2	N	135	181	1			127
01	11160	X	10893	-0-	-267	-0-	93 149	1 9	10651	2	N	135	180	1			82
02	9772	X	9676	-0-	-96	-0-	84 149	1 9	9443	2	N	135	180	1			37
03	10995	X	10995	-0-	-0-	-0-	93 139	1 9	10763	2	N	126					163
*04	10811	X	10811	-0-	-0-	-0-	90 120	1 9	10601	2	N	109	174	1			98

BUSCH G. U. WELL #: 1 RRCID -> 039549 COMPL. DATE 06/01/1966 TOTAL DEPTH 15510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					129
12	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					129
01	62	N	9	-0-	-53	-0-	3	1	6	2	Y	-0-					129
02	11	N	11	-0-	-0-	-0-	3	1	8	2	Y	-0-					129
03	12	N	10	-0-	-2	-0-	3	1	7	2	Y	-0-					129
04	9	N	3	-0-	-6	-0-	3	1			Y	-0-					129

BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14879	X	14879	-0-	-0-	-0-	14689	3	190	9	N	173	177	1			140
12	15066	X	14601	-0-	-465	-0-	14397	3	204	9	N	185	169	1			156
01	15624	X	13183	-0-	-2441	-0-	12996	3	187	9	N	170	185	1			141
02	14112	X	12461	-0-	-1651	-0-	12284	3	177	9	N	161	183	1			119
03	16182	X	15369	-0-	-813	-0-	15146	3	223	9	N	203	175	1			147
*04	15619	X	15619	-0-	-0-	-0-	15445	3	174	9	N	158	179	1			126

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6651	X	6651	-0-	-0-	-0-	6630	3	21	9	N	19					181
12	7285	X	6504	-0-	-781	-0-	6460	3	44	9	N	40	186	1			35
01	7347	X	6540	-0-	-807	-0-	6516	3	24	9	N	22					57
02	6636	X	6035	-0-	-601	-0-	5983	3	52	9	N	47					104
03	6913	X	6734	-0-	-179	-0-	6694	3	40	9	N	36					140
04	6660	X	6118	-0-	-542	-0-	6109	3	9	9	N	8					148

BUSCH GAS UNIT O/A WELL #: 3LT RRCID -> 157012 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF.12024 - 12050

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

11	3930	X	3882	-0-	-48	-0-	90 35	1 9	3757	2	Y	32					168
12	4061	X	2901	-0-	-1160	-0-	84	1	2817	2	Y	-0-					168
01	4061	X	2252	-0-	-1809	-0-	54 54	1 9	2144	2	Y	49					217
02	4374	X	4374	-0-	-0-	-0-	84 64	1 9	4226	2	Y	58	182	1			93
03	3999	X	3764	-0-	-235	-0-	87 37	1 9	3640	2	Y	34					127
04	3870	X	2688	-0-	-1182	-0-	69 19	1 9	2600	2	Y	17					144

SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

11	13047	X	13047	-0-	-0-	-0-	90 146	1 9	12811	2	N	133	183	1			114
12	12803	X	12054	-0-	-749	-0-	93 165	1 9	11796	2	N	150	182	1			82
01	12803	X	11630	-0-	-1173	-0-	93 158	1 9	11379	2	N	144	183	1			43
02	12503	X	12503	-0-	-0-	-0-	84 156	1 9	12263	2	N	142					185
03	13485	X	13172	-0-	-313	-0-	93 161	1 9	12918	2	N	146	177	1			154
04	13050	X	11728	-0-	-1322	-0-	90 138	1 9	11500	2	N	125	177	1			102

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

11	5211	X	5211	-0-	-0-	-0-	90 33	1 9	5088	2	N	30					248
12	5332	X	4999	-0-	-333	-0-	93 40	1 9	4866	2	N	36	173	1			111
01	5425	X	5015	-0-	-410	-0-	93 34	1 9	4888	2	N	31					142
02	4900	X	4504	-0-	-396	-0-	84 33	1 9	4387	2	N	30					172
03	5425	X	4954	-0-	-471	-0-	93 34	1 9	4827	2	N	31					203
04	5220	X	4776	-0-	-444	-0-	90 33	1 9	4653	2	N	30					233

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	4508	X	4508	-0-	-0-	-0-	4508	2			Y	-0-					-0-

MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M., ET AL WELL #: 119 RRCID -> 037878 COMPL. DATE 06/19/1988 TOTAL DEPTH 7469 PERF. 6704 - 6837

11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMAR WELL #: 2 RRCID -> 197160 COMPL. DATE 08/21/2003 TOTAL DEPTH 7500 PERF. 7096 - 7118

11	3582	R	3582	-0-	-0-	-0-	3582	2			N	-0-					55
12	3410	#	3389	-0-	-21	-0-	3389	2			N	-0-					55
01	4297	R	4297	-0-	-0-	-0-	4297	2			N	-0-					55
02	3332	#	2817	-0-	-515	-0-	2817	2			N	-0-					55
03	3689	#	2866	-0-	-823	-0-	2866	2			N	-0-					55
04	4170	#	1359	-0-	-2811	-0-	1359	2			N	-0-					55

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOORE, J. M., ET AL WELL #: 78 RRCID -> 007438 COMPL. DATE 04/21/1951 TOTAL DEPTH 8060 PERF. 7601 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOORES (YEGUA 7900) 62725 800 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER WELL #: 1 RRCID -> 172760 COMPL. DATE 02/20/1999 TOTAL DEPTH 8305 PERF. 8181 - 8225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2548 R	2548	-0-	-0-	-0-	2531	2	17	9	N	15					169
12	2790 #	1843	-0-	-947	-0-	1843	2			N	-0-					169
01	3072 R	3072	-0-	-0-	-0-	3003	2	69	9	N	63	183	1			49
02	2632 #	2449	-0-	-183	-0-	2449	2			N	-0-					49
03	1767 N	1094	-0-	-673	-0-	1094	2			N	-0-					49
04	1710 N	824	-0-	-886	-0-	824	2			N	-0-					49

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES ORCHARD //CONT.// 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASTODON OPERATING COMPANY, LLC 532988
BUCKALEW WELL #: 1 RRCID -> 102115 COMPL. DATE 05/13/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORE, J. M. ET AL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORE, J. M. ET AL WELL #: 112 RRCID -> 183687 COMPL. DATE N/A TOTAL DEPTH 8221 PERF. 7890 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MOORES ORCHARD (COOK MOUNTAIN) 62739 100 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
MASTODON OPERATING COMPANY, LLC 532988
LOSACK WELL #: 1 T RRCID -> 130862 COMPL. DATE 11/03/1984 TOTAL DEPTH 9100 PERF. 8939 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF. 12257 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950		2255	-0-	-5695	-0-	1000	1	1255	2	N	-0-					27
12	8060	#	1486	-0-	-6574	-0-	1000	1	486	2	N	-0-					27
01	7161	#	2328	-0-	-4833	-0-	1000	1	1328	2	N	-0-					27
02	6468	#	3889	-0-	-2579	-0-	1000	1	2889	2	N	-0-					27
03	3975	R	3975	-0-	-0-	-0-	1000	1	2975	2	N	-0-					27
*04	3477	R	3477	-0-	-0-	-0-	1000	1	2477	2	N	-0-					27

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORELAND RANCH (8140 COOK MTN.) 62849 750 NON-ASSOCIATED EXEMPT CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL WELL #: 1 RRCID -> 210789 COMPL. DATE 03/25/2005 TOTAL DEPTH 8402 PERF. 8198 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	#	3073	-0-	-2447 B	-17890	3070	2	3	9	N	3					130
12	5704	#	2906	-0-	-2798 B	-20688	2894	2	12	9	N	11	141	1			-0-
01	3751	#	3298	-0-	-453 B	-21141	3298	2			N	-0-					-0-
02	3108	#	2916	-0-	-192 B	-21333	2916	2			N	-0-					-0-
03	3162	#	2529	-0-	-633 B	-21966	2529	2			N	-0-					-0-
04	3180	#	2755	-0-	-425 B	-22391	2755	2			N	-0-					-0-

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CARRIZO OIL & GAS, INC. 135401
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF. 14709 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSS BLUFF, NORTH //CONT.// 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CARRIZO OIL & GAS, INC. //CONT.// 135401
DOBERMAN UNIT WELL #: 1 RRCID -> 229803 COMPL. DATE 05/06/2007 TOTAL DEPTH 13185 PERF.13006 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOICE EXPLORATION, INC. 150655
MIDDLETON WELL #: 1ST RRCID -> 262466 COMPL. DATE 05/05/2011 TOTAL DEPTH 14814 PERF.15780 - 15802

11	69300	X	57732	-0-	-11568	-0-	55117	2	2615	9	N	2377	2104	1			599
12	69037	X	58637	-0-	-10400	-0-	56134	2	2503	9	N	2275	2212	1			662
01	68448	X	56133	-0-	-12315	-0-	53724	2	2409	9	N	2190	2225	1			627
02	50484	X	49738	-0-	-746	-0-	47600	2	2138	9	N	1944	2068	1			503
03	55893	X	53810	-0-	-2083	-0-	51727	2	2083	9	N	1894	1831	1			566
04	54090	X	51155	-0-	-2935	-0-	49235	2	1920	9	N	1745	1860	1			451

MOSS BLUFF, NORTH (YEGUA EY-4) 63159 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
DOBERMAN UNIT WELL #: 1ST RRCID -> 262727 COMPL. DATE 11/17/2010 TOTAL DEPTH 13185 PERF.12854 - 13138

11	90000	X	55572	-0-	-34428	-0-	243	1	54270	2	N	963	948	1	1	8	184
							1059	9									
12	86087	X	70684	-0-	-15403	-0-	279	1	68987	2	N	1289	1298	1	1	8	174
							1418	9									
01	86087	X	74327	-0-	-11760	-0-	279	1	72672	2	N	1251	1205	1	1	8	219
							1376	9									
02	77756	X	53501	-0-	-24255	-0-	252	1	52047	2	N	1093	1207	1	5	8	100
							1202	9									
03	72571	X	69922	-0-	-2649	-0-	261	1	68301	2	N	1236	1143	1	6	8	187
							1360	9									
*04	73949	X	73949	-0-	-0-	-0-	270	1	72329	2	N	1227	1212	1	10	8	192
							1350	9									

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 10/05/2003 TOTAL DEPTH 12100 PERF.11516 - 11590

11	58560	X	48881	-0-	-9679	-0-	3	1	48592	2	Y	260	176	1			451
							286	9									
12	59799	X	39280	-0-	-20519	-0-	3	1	39271	2	Y	5	247	1			209
							6	9									
01	57133	X	37104	-0-	-20029	-0-	36870	2	234	9	Y	213	296	1			126
02	49560	X	35134	-0-	-14426	-0-	34904	2	230	9	Y	209	171	1			164
03	44826	X	37795	-0-	-7031	-0-	134	1	37393	2	Y	244	176	1			232
							268	9									
04	43380	X	25099	-0-	-18281	-0-	113	1	24869	2	Y	106	176	1			162
							117	9									

MOSS BLUFF, NW. (10600) //CONT.// 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. //CONT.// 447952
MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	2518	-0-	-2462	-0-	708	1	1810	2	Y	-0-					-0-
12	4619	X	2863	-0-	-1756	-0-	931	1	1716	2	Y	196	106	1			90
							216	9									
01	4619	X	1847	-0-	-2772	-0-	910	1	937	2	Y	-0-	63	1			27
02	3304	X	1076	-0-	-2228	-0-	966	1	110	2	Y	-0-	14	1			13
03	3658	X	2855	-0-	-803	-0-	1222	1	1633	2	Y	-0-	6	1			7
*04	4143	X	4143	-0-	-0-	-0-	1250	1	2892	2	Y	1	4	1			4
							1	9									

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (EDWARDS LIME) 63239 222 NON-ASSOCIATED ONE WELL CNTY: WALKER
EOG RESOURCES, INC. 253162
WASH-MCADAMS -A- UNIT WELL #: 2HU RRCID -> 173192 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF.11723 - 11743

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (GEORGETOWN) 63239 333 NON-ASSOCIATED EXEMPT CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS WELL #: 1H RRCID -> 265549 COMPL. DATE 05/04/2012 TOTAL DEPTH 12406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		935141	-0-	927641	7220151	876384	1	58265	2	N	447	363	1	17	8	321
							492	9									
12	7750		1006327	-0-	998577	8218728	950300	1	55639	2	N	353	495	1	9	8	170
							388	9									
01	SHUT IN		904596	-0-	904596	9123324	851737	1	52494	2	N	332	367	1	25	8	110
							365	9									
02	5000		48440	-0-	43440	9166764	1959	1	46149	2	N	302	180	1	23	8	209
							332	9									
*03	7750		53171	-0-	45421	9212185	928	1	51995	2	N	225	144	1	5	8	285
							248	9									
*04	7500		52304	-0-	44804	9256989	52118	2	186	9	N	169	356	1			98

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					165
12	3100	N	7405	-0-	4305	4305	7405	2			N	-0-	112	1			53
01	3100	N	3483	-0-	383	4688	3377	2	106	9	N	96					149
02	2800	N	29	-0-	-2771	1917	29	2			N	-0-					149
03	5286	X	3369	-0-	-1917	-0-	3369	2			N	-0-					149
*04	5888	X	5888	-0-	-0-	-0-	5688	2	200	9	N	182	222	0			109

WASH-MCADAMS WELL #: 3H RRCID -> 170345 COMPL. DATE 07/09/1998 TOTAL DEPTH 11995 PERF.11980 - 18886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASH-MCADAMS -A- UNIT WELL #: 2HL RRCID -> 173191 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF.12185 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	220	1	710	2	N	-0-	13	0			40
12	794	N	794	-0-	-0-	-0-	300	1	494	2	N	-0-					40
01	1363	N	1363	-0-	-0-	-0-	100	1	1263	2	N	-0-					40
02	140	N	22	-0-	-118	-0-	14	2	8	9	N	7					47
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					47
*04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					47

COLBURN UNIT WELL #: 1H RRCID -> 178270 COMPL. DATE 12/30/1999 TOTAL DEPTH 12115 PERF.11890 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-	13	1			59
12	2757	N	2757	-0-	-0-	-0-	2740	2	17	9	N	15					74
01	925	N	925	-0-	-0-	-0-	925	2			N	-0-					74
02	112	N	-0-	-0-	-112	-0-					N	-0-					74
03	1736	N	231	-0-	-1505	-0-	224	2	7	9	N	6					80
*04	1264	N	1264	-0-	-0-	-0-	1262	2	2	9	N	2					82

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162

DICKENS UNIT A-231 WELL #: 1 RRCID -> 180743 COMPL. DATE 04/24/2000 TOTAL DEPTH 11687 PERF.11407 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	80	1	1429	2	N	12	7	1			198
							13	9									
12	1561	N	1561	-0-	-0-	-0-	70	1	1491	2	N	-0-					198
01	1699	N	1699	-0-	-0-	-0-	55	1	1631	2	N	12	14	1			196
							13	9									
02	1428	N	1361	-0-	-67	-0-	45	1	1316	2	N	-0-					196
03	1550	N	1425	-0-	-125	-0-	64	1	1361	2	N	-0-					196
04	1650	N	1051	-0-	-599	-0-	41	1	1007	2	N	3					199
							3	9									

PORTERHOUSE UNIT A-255 WELL #: 1R RRCID -> 186107 COMPL. DATE 02/27/2001 TOTAL DEPTH 11985 PERF.11578 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	58	1	1027	2	N	31	192	1			76
							34	9									
12	1445	N	1445	-0-	-0-	-0-	64	1	1373	2	N	7	1	0			82
							8	9									
01	579	N	579	-0-	-0-	-0-	18	1	548	2	N	12	1	0			93
							13	9									
02	1205	N	1205	-0-	-0-	-0-	39	1	1130	2	N	33	2	0			124
							36	9									
03	1457	N	1081	-0-	-376	-0-	47	1	994	2	N	36	1	0			159
							40	9									
04	570	N	456	-0-	-114	-0-	17	1	433	2	N	5	7	0			157
							6	9									

WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	17	-0-	-673	-0-	17	2			N	-0-					185
12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					185
01	3100	N	3838	-0-	738	738	3838	2			N	-0-	1	0			184
02	1147	N	409	-0-	-738	-0-	408	2	1	9	N	1	2	0			183
03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					183
*04	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					183

WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4295	-0-	1295	1295	291	1	3973	2	N	28					112
							31	9									
12	3100	N	2424	-0-	-676	619	309	1	2076	2	N	35					147
							39	9									
01	2892	N	2273	-0-	-619	-0-	290	1	1948	2	N	32					179
							35	9									
02	2408	X	2366	-0-	-42	-0-	190	1	2159	2	N	15	157	0			37
							17	9									
03	2666	X	1825	-0-	-841	-0-	310	1	1515	2	N	-0-					37
04	2580	X	2071	-0-	-509	-0-	298	1	1721	2	N	47					84
							52	9									

RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1054	-0-	-86	-0-	56	1	998	2	N	-0-					99
12	619	N	619	-0-	-0-	-0-	26	1	559	2	N	31					130
							34	9									
01	841	N	841	-0-	-0-	-0-	27	1	799	2	N	14					144
							15	9									
02	1055	N	1055	-0-	-0-	-0-	34	1	977	2	N	40	1	0			183
							44	9									
03	1342	N	1342	-0-	-0-	-0-	60	1	1279	2	N	3	1	0			185
							3	9									
04	810	N	106	-0-	-704	-0-	4	1	99	2	N	3	3	0			185
							3	9									

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	9666	-0-	-1944	-0-	9559	2	107	9	N	97					192
12	11997	X	8403	-0-	-3594	-0-	8390	2	13	9	N	12					204
01	11904	X	6183	-0-	-5721	-0-	6143	2	40	9	N	36					240
02	10752	X	5620	-0-	-5132	-0-	5599	2	21	9	N	19					259
03	10726	X	5	-0-	-10721	-0-	5	2			N	-0-					259
04	9660	X	-0-	-0-	-9660	-0-					N	-0-					259

BOMBAY UNIT WELL #: 1 RRCID -> 195306 COMPL. DATE 02/26/2003 TOTAL DEPTH N/A PERF.12944 - 20480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3759	-0-	759	759	3753	2	6	9	N	5					173
12	3100	N	3453	-0-	353	1112	3453	2			N	-0-					173
01	3100	N	3159	-0-	59	1171	3157	2	2	9	N	2					175
02	3853	X	2682	-0-	-1171	-0-	2682	2			N	-0-					175
03	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					175
*04	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					175

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2207	-0-	-73	-0-	424	1	1776	2	N	6					97
							7	9									
12	2569	X	2569	-0-	-0-	-0-	503	1	2055	2	N	10					107
							11	9									
01	2356	X	849	-0-	-1507	-0-	174	1	672	2	N	3					110
							3	9									
02	2100	X	1429	-0-	-671	-0-	270	1	1156	2	N	3					113
							3	9									
03	2837	X	2837	-0-	-0-	-0-	514	1	2310	2	N	12					125
							13	9									
04	2490	X	2027	-0-	-463	-0-	387	1	1627	2	N	12					137
							13	9									

ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2343	-0-	-597	-0-	447	1	1874	2	N	20					245
							22	9									
12	3038	X	2807	-0-	-231	-0-	546	1	2229	2	N	29	190	1			84
							32	9									
01	3038	X	993	-0-	-2045	-0-	201	1	780	2	N	11					95
							12	9									
02	2576	X	1662	-0-	-914	-0-	311	1	1333	2	N	16					111
							18	9									
03	2852	X	2797	-0-	-55	-0-	503	1	2261	2	N	30					141
							33	9									
*04	2844	X	2844	-0-	-0-	-0-	541	1	2272	2	N	28					169
							31	9									

ZBORIL, HENRY WELL #: 2 RRCID -> 130570 COMPL. DATE 04/21/1989 TOTAL DEPTH 8072 PERF. 7814 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	935	-0-	-55	-0-	180	1	755	2	N	-0-					103
12	2449	X	1003	-0-	-1446	-0-	197	1	806	2	N	-0-					103
01	2449	X	924	-0-	-1525	-0-	190	1	734	2	N	-0-					103
02	2212	X	275	-0-	-1937	-0-	52	1	221	2	N	2					105
							2	9									
03	2294	X	1322	-0-	-972	-0-	239	1	1073	2	N	9					114
							10	9									
*04	1025	X	1025	-0-	-0-	-0-	195	1	821	2	N	8					122
							9	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8413	X	8413	-0-	-0-	-0-	1585	1	6646	2	N	165	173	1			147
							182	9									
12	10832	X	10832	-0-	-0-	-0-	2087	1	8525	2	N	200	324	1			23
							220	9									
01	6541	X	3471	-0-	-3070	-0-	712	1	2759	2	N	-0-					23
02	5970	X	5970	-0-	-0-	-0-	1123	1	4815	2	N	29					52
							32	9									
03	11621	X	11621	-0-	-0-	-0-	2075	1	9334	2	N	193	174	1			71
							212	9									
*04	11558	X	11558	-0-	-0-	-0-	2185	1	9182	2	N	174	140	1			105
							191	9									

NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6138	-0-	-402	-0-	1181	1	4949	2	N	7					214
							8	9									
12	6758	X	6616	-0-	-142	-0-	1297	1	5299	2	N	18					232
							20	9									
01	6851	X	2254	-0-	-4597	-0-	462	1	1790	2	N	2					234
							2	9									
02	6188	X	4989	-0-	-1199	-0-	941	1	4034	2	N	13					247
							14	9									
03	7255	X	7255	-0-	-0-	-0-	1318	1	5927	2	N	9	174	1			82
							10	9									
*04	6567	X	6567	-0-	-0-	-0-	1258	1	5285	2	N	22					104
							24	9									

NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	4598	-0-	-2272	-0-	885	1	3711	2	N	2					80
							2	9									
12	7099	X	6885	-0-	-214	-0-	1350	1	5513	2	N	20					100
							22	9									
01	7223	X	2213	-0-	-5010	-0-	454	1	1759	2	N	-0-					100
02	6524	X	5407	-0-	-1117	-0-	1023	1	4384	2	N	-0-					100
03	8011	X	8011	-0-	-0-	-0-	1457	1	6554	2	N	-0-					100
*04	6754	X	6754	-0-	-0-	-0-	1298	1	5456	2	N	-0-					100

ZBORIL-BOURLAND WELL #: 1 RRCID -> 133687 COMPL. DATE 02/06/2012 TOTAL DEPTH 7900 PERF. 4566 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2660	-0-	-70	-0-	225	1	2388	2	N	43					147
							47	9									
12	2821	X	2745	-0-	-76	-0-	222	1	2451	2	N	65	172	1			40
							72	9									
01	2821	X	2260	-0-	-561	-0-	198	1	2027	2	N	32					72
							35	9									
02	2492	X	2097	-0-	-395	-0-	155	1	1900	2	N	38					110
							42	9									
03	2759	X	2733	-0-	-26	-0-	242	1	2379	2	N	102					212
							112	9									
04	2670	X	2574	-0-	-96	-0-	211	1	2321	2	N	38	177	1			73
							42	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6140	-0-	-940	-0-	1180	1	4947	2	N	12					174
							13	9									
12	7316	X	6750	-0-	-566	-0-	1323	1	5403	2	N	22					196
							24	9									
01	7316	X	2232	-0-	-5084	-0-	456	1	1765	2	N	10					206
							11	9									
02	6496	X	4025	-0-	-2471	-0-	758	1	3248	2	N	17	94	1			129
							19	9									
03	8336	X	8336	-0-	-0-	-0-	2524	1	5789	2	N	21					150
							23	9									
*04	6593	X	6593	-0-	-0-	-0-	1264	1	5312	2	N	15					165
							17	9									

SHEARD GAS UNIT WELL #: 1 RRCID -> 174860 COMPL. DATE 09/20/1999 TOTAL DEPTH 8212 PERF. 7998 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1268	-0-	-292	-0-	242	1	1013	2	N	12					207
							13	9									
12	1612	X	1422	-0-	-190	-0-	272	1	1114	2	N	33	174	1			66
							36	9									
01	1612	X	128	-0-	-1484	-0-	25	1	93	2	N	9					75
							10	9									
02	1428	X	832	-0-	-596	-0-	153	1	666	2	N	12					87
							13	9									
03	1581	X	1455	-0-	-126	-0-	260	1	1169	2	N	24					111
							26	9									
*04	1392	X	1392	-0-	-0-	-0-	264	1	1109	2	N	17					128
							19	9									

NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	473	-0-	-217	-0-	90	1	376	2	N	6					45
							7	9									
12	758	N	758	-0-	-0-	-0-	148	1	603	2	N	6					51
							7	9									
01	682	N	319	-0-	-363	-0-	64	1	249	2	N	5					56
							6	9									
02	486	N	486	-0-	-0-	-0-	92	1	394	2	N	-0-					56
03	744	N	700	-0-	-44	-0-	127	1	573	2	N	-0-					56
*04	624	N	624	-0-	-0-	-0-	119	1	499	2	N	5					61
							6	9									

MARWELL PETROLEUM LTD PARTNRSHIP 531085
BAYLOR UNIVERSITY ET AL WELL #: 1 RRCID -> 137544 COMPL. DATE 01/23/1991 TOTAL DEPTH 8100 PERF. 7642 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					118
12	832	X	832	-0-	-0-	-0-	832	2			N	-0-					118
01	563	X	563	-0-	-0-	-0-	561	2	2	9	N	2					120
02	1008	X	672	-0-	-336	-0-	669	2	3	9	N	3					123
03	1116	X	606	-0-	-510	-0-	582	2	24	9	N	22					145
04	1080	X	508	-0-	-572	-0-	502	2	6	9	N	5					150

VIPER S.W.D., LLC 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	422	-0-	-748	-0-	279	2	143	9	N	130	171	1			114
12	973	N	973	-0-	-0-	-0-	786	2	187	9	N	170	175	1			109
01	589	N	208	-0-	-381	-0-	196	2	12	9	N	11					120
02	1071	N	1071	-0-	-0-	-0-	960	2	111	9	N	101	171	1			50
03	961	N	506	-0-	-455	-0-	452	2	54	9	N	49					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

MUSTANG CREEK (MIOCENE 3400) 64086 125 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUE-ANN OPERATING, L.C. 828352
HEFNER UNIT WELL #: 1 RRCID -> 247937 COMPL. DATE 10/18/2008 TOTAL DEPTH 3672 PERF. 3348 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	#	3788	-0-	-1522	-0-	1110	1	2678	2	N	-0-					-0-
12	5208	#	1318	-0-	-3890	-0-	973	1	345	2	N	-0-					-0-
01	5146	#	5038	-0-	-108	-0-	1136	1	3902	2	N	-0-					-0-
02	12637		12637	-0-	-0-	-0-	676	1	11961	2	N	-0-					-0-
03	15145		15145	-0-	-0-	-0-	996	1	14149	2	N	-0-					-0-
*04	14203		14203	-0-	-0-	-0-	923	1	13280	2	N	-0-					-0-

MUSTANG CREEK (WILCOX 8800) 64086 375 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ARIES OPERATING, LP 030128
LEHRER-WRIGHT WELL #: 1 RRCID -> 159756 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8772 - 8778

11	14B	DENY	-0-	-0-	-0-	-0-					N	12					89
12	14B	DENY	-0-	-0-	-0-	-0-					N	11					100
01	14B	DENY	-0-	-0-	-0-	-0-					N	24					124
02	14B	DENY	-0-	-0-	-0-	-0-					N	11					135
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
RAGARS OIL & GAS CO. 687920
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

11	450	#	278	-0-	-172	-0-	278	2			N	-0-					-0-
12	372	#	293	-0-	-79	-0-	293	2			N	-0-					-0-
01	372	#	193	-0-	-179	-0-	193	2			N	-0-					-0-
02	336	#	168	-0-	-168	-0-	168	2			N	-0-					-0-
03	279	#	165	-0-	-114	-0-	165	2			N	-0-					-0-
04	270	#	175	-0-	-95	-0-	175	2			N	-0-					-0-

MUSTANG CREEK (2000) 64086 615 NON-ASSOCIATED PRORATED CNTY: COLORADO
CHAPARRAL ENERGY, L.L.C. 144535
FRNKA, W.R. WELL #: 2 RRCID -> 073679 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

11	1959	N	1959	-0-	-0-	B	-0-	227	1	1732	2	N	-0-				-0-
12	2202	N	2202	-0-	-0-	B	-0-	243	1	1959	2	N	-0-				-0-
01	1953	N	1556	-0-	-397	B	-0-	174	1	1382	2	N	-0-				-0-
02	1819	N	1603	-0-	-216	B	-0-	187	1	1416	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1346	-0-	-855	B	-0-	155	1	1191	2	N	-0-				-0-
*04	2128	N	2128	-0-	-0-	B	-0-	232	1	1896	2	N	-0-				-0-

FRNKA, W.R. WELL #: 4 RRCID -> 086113 COMPL. DATE 11/03/1979 TOTAL DEPTH 2917 PERF. 2138 - 2150

11	420	N	420	-0-	-0-	B	-0-	49	1	371	2	N	-0-				-0-
12	471	N	471	-0-	-0-	B	-0-	52	1	419	2	N	-0-				-0-
01	403	N	333	-0-	-70	B	-0-	37	1	296	2	N	-0-				-0-
02	392	N	348	-0-	-44	B	-0-	41	1	307	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	263	-0-	-202	B	-0-	30	1	233	2	N	-0-				-0-
04	330	N	309	-0-	-21	B	-0-	34	1	275	2	N	-0-				-0-

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONITOR O&G, L.L.C. 576645
LEHRER "C" WELL #: 1D RRCID -> 199783 COMPL. DATE 02/11/2004 TOTAL DEPTH 4700 PERF. 4210 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON ARTS ENDOWMENT WELL #: 1 RRCID -> 212221 COMPL. DATE 11/10/2004 TOTAL DEPTH 13225 PERF.12098 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8413		8413	-0-	-0-	-0-	300 211	1 9	7902	2	N	192	199	1			187
12	8288		8288	-0-	-0-	-0-	310 212	1 9	7766	2	N	193	186	1			194
01	8246		7901	-0-	-345	-0-	310 194	1 9	7397	2	N	176	185	1			185
02	7420	#	7394	-0-	-26	-0-	280 196	1 9	6918	2	N	178	206	1			157
03	8002		8002	-0-	-0-	-0-	310 217	1 9	7475	2	N	197	197	1			157
*04	7144		7144	-0-	-0-	-0-	300 175	1 9	6669	2	N	159	197	1			119

MYKAWA, S (FRIO) 64180 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
STATE LEASE 110735 UNIT WELL #: 1 RRCID -> 266644 COMPL. DATE 09/29/2012 TOTAL DEPTH 5211 PERF. 4934 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		18489	-0-	18489	44017	249 25	1 9	18215	2	N	23	5	8			18
12	56653		20241	-0-	-36412	7605	310	1	19931	2	N	-0-					18
01	27701		27701	-0-	-0-	7605	310 23	1 9	27368	2	N	21					39
02	22456		14851	-0-	-7605	-0-	199	1	14652	2	N	-0-					39
03	9951		-0-	-0-	-9951	-0-					N	-0-					39
04	9630		-0-	-0-	-9630	-0-					N	-0-					39

MYKAWA NEW (MIO. 3625) 64185 666 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SMITH, L. C. 793200
FORBES, E. E. WELL #: 3 RRCID -> 035060 COMPL. DATE 11/30/1964 TOTAL DEPTH 4570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (CATAHOULA) 64310 050 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
DORNAK UNIT WELL #: 1 RRCID -> 236356 COMPL. DATE 03/08/2008 TOTAL DEPTH 4500 PERF. 2540 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
01	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3650) 64310 450 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 C RRCID -> 219707 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 3609 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	#	4042	-0-	1732 B	-19637	290	1	3752	2	N	-0-					-0-
12	3720	#	2148	-0-	-1572 B	-21209	160	1	1988	2	N	-0-					-0-
01	3720	#	1868	-0-	-1852 B	-23061	300	1	1568	2	N	-0-					-0-
02	3780	#	1893	-0-	-1887 B	-24948	280	1	1613	2	N	-0-					-0-
03	4185	#	2460	-0-	-1725 B	-26673	310	1	2150	2	N	-0-					-0-
04	4050	#	NO RPT	-0-	-4050 B	-30723					N	NO RPT					-0-

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-22867					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-22867					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-22867					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-22867					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-22867					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-22867					N	NO RPT					-0-

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8175	-0-	-765	-0-	8070	2	105	9	N	95					239
12	9238	X	8918	-0-	-320	-0-	8788	2	130	9	N	118	179	1			178
01	9083	X	7727	-0-	-1356	-0-	7587	2	140	9	N	127	176	1			129
02	8204	X	7329	-0-	-875	-0-	7208	2	121	9	N	110					239
03	8928	X	7276	-0-	-1652	-0-	7198	2	78	9	N	71					310
04	8640	X	NO RPT	-0-	-8640	-0-					N	NO RPT					310

WEATHERS EXPLORATION, INC. 902850
AMMANN, CELESTINA UNIT WELL #: B 1 RRCID -> 208084 COMPL. DATE 02/04/2005 TOTAL DEPTH 10040 PERF. 9763 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5264	X	5264	-0-	-0-	-0-	5232	2	32	9	N	29					49
12	4877	X	4877	-0-	-0-	-0-	4851	2	26	9	N	24					73
01	4930	X	4930	-0-	-0-	-0-	4906	2	24	9	N	22					95
02	5908	X	5908	-0-	-0-	-0-	5878	2	30	9	N	27					122
03	3312	X	3312	-0-	-0-	-0-	3232	2	80	9	N	73					195
*04	4104	X	4104	-0-	-0-	-0-	4048	2	56	9	N	51	184	1			62

NADA (YEGUA 6400) 64310 900 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VISTATEX ENERGY LLC 886279
CRANEK GAS UNIT WELL #: 1 RRCID -> 229709 COMPL. DATE 06/27/2007 TOTAL DEPTH 7110 PERF. 6376 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	21					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	16					184
03	0	N	-0-	-0-	-0-	-0-					N	-0-					184
04	0	N	-0-	-0-	-0-	-0-					N	12	147	1			49

NADA, SE. (WILCOX 9700) 64316 333 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
POPP ET AL UNIT WELL #: 1 RRCID -> 226882 COMPL. DATE 04/15/2005 TOTAL DEPTH 10018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 3850) 64318 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 C RRCID -> 211969 COMPL. DATE 09/07/2005 TOTAL DEPTH 4798 PERF. 4110 - 4113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 4400) 64318 850 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 T RRCID -> 211970 COMPL. DATE 09/08/2005 TOTAL DEPTH 4798 PERF. 4325 - 4328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675 N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	44 N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	341 N	35	-0-	-306	-0-	35	2			N	-0-					-0-
02	644 N	25	-0-	-619	-0-	25	2			N	-0-					-0-
*03	34 N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GOLD WELL #: 1 T RRCID -> 219706 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 4333 - 4335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	17	-0-	17	143	17	2			N	-0-					-0-
12	T. A.	-0-	-0-	-0-	143					N	-0-					-0-
01	T. A.	16	-0-	16	159	16	2			N	-0-					-0-
02	T. A.	76	-0-	76	235	76	2			N	-0-					-0-
*03	237 N	2	-0-	-235	-0-	2	2			N	-0-					-0-
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
SITTEL GU WELL #: 2 RRCID -> 263036 COMPL. DATE 06/12/2010 TOTAL DEPTH 11300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-

SITTEL GU WELL #: 1 RRCID -> 263569 COMPL. DATE 04/10/2010 TOTAL DEPTH 10909 PERF. 9649 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					101
12	0 #	-0-	-0-	-0-	-0-					N	-0-					101
01	0 #	-0-	-0-	-0-	-0-					N	-0-					101
02	0 #	-0-	-0-	-0-	-0-					N	-0-					101
03	0 #	-0-	-0-	-0-	-0-					N	-0-					101
04	0 #	-0-	-0-	-0-	-0-					N	-0-					101

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1008	-0-	-42	-0-	62	1	946	2	N	-0-					47
12	1088	N	1088	-0-	-0-	-0-	75	1	1013	2	N	-0-					47
01	1054	N	1027	-0-	-27	-0-	75	1	952	2	N	-0-					47
02	952	N	896	-0-	-56	-0-	53	1	843	2	N	-0-					47
03	1085	N	959	-0-	-126	-0-	58	1	901	2	N	-0-					47
04	990	N	921	-0-	-69	-0-	54	1	867	2	N	-0-					47

MARTIN, R. "B" WELL #: 1 RRCID -> 186888 COMPL. DATE 09/22/2001 TOTAL DEPTH N/A PERF.13155 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	27	1	414	2	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	15	1	194	2	N	-0-					-0-
01	248	N	114	-0-	-134	-0-	8	1	106	2	N	-0-					-0-
02	420	N	168	-0-	-252	-0-	10	1	158	2	N	-0-					-0-
03	217	N	141	-0-	-76	-0-	8	1	133	2	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	N	-0-					-0-

MARTIN "A" WELL #: 1 RRCID -> 188039 COMPL. DATE 06/24/2001 TOTAL DEPTH 17156 PERF.13660 - 15954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	X	170	-0-	-0-	-0-	10	1	160	2	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	11	1	151	2	N	-0-					-0-
01	186	N	135	-0-	-51	-0-	9	1	126	2	N	-0-					-0-
02	168	N	105	-0-	-63	-0-	7	1	98	2	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	10	1	157	2	N	-0-					-0-
*04	3000	N	5473	-0-	2473	2473	324	1	5149	2	N	-0-					-0-

WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3999	X	3999	-0-	-0-	-0-	244	1	3755	2	N	-0-					47
12	4739	X	4739	-0-	-0-	-0-	326	1	4413	2	N	-0-					47
01	4689	X	4689	-0-	-0-	-0-	345	1	4343	2	N	1					48
							1	9									
02	4071	X	4071	-0-	-0-	-0-	241	1	3830	2	N	-0-					48
03	4005	X	4005	-0-	-0-	-0-	2243	1	1762	2	N	-0-					48
*04	4546	X	4546	-0-	-0-	-0-	269	1	4277	2	N	-0-					48

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. 252131

LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	856	-0-	-44	-0-	856	2			N	-0-					-0-
12	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
01	899	N	705	-0-	-194	-0-	705	2			N	-0-					-0-
02	812	N	717	-0-	-95	-0-	717	2			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
12	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
01	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-
02	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
03	4123	X	4091	-0-	-32	-0-	4091	2			N	-0-					-0-
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					-0-

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	11890	-0-	-3170	-0-	11890	2			N	-0-					-0-
12	13671	X	12948	-0-	-723	-0-	12948	2			N	-0-					-0-
01	13051	X	12553	-0-	-498	-0-	12553	2			N	-0-					-0-
02	11452	X	10889	-0-	-563	-0-	10889	2			N	-0-					-0-
03	12028	X	10928	-0-	-1100	-0-	10928	2			N	-0-					-0-
04	11640	X	NO RPT	-0-	-11640	-0-					N	NO RPT					-0-

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	842	-0-	-58	-0-	842	2			N	-0-					-0-
12	1023	N	715	-0-	-308	-0-	715	2			N	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
03	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4144	-0-	4144	12700	4144	2			N	-0-					-0-
12	14560	X	1860	-0-	-12700	-0-	1860	2			N	-0-					-0-
01	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
02	3920	X	1212	-0-	-2708	-0-	1212	2			N	-0-					-0-
03	4340	X	1070	-0-	-3270	-0-	1070	2			N	-0-					-0-
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5550	X	5550	-0-	-0-	-0-	348	1	5202	2	N	-0-			-0-
12	5466	X	5466	-0-	-0-	-0-	360	1	5106	2	N	-0-			-0-
01	5144	X	5144	-0-	-0-	-0-	348	1	4796	2	N	-0-			-0-
02	2744	X	1252	-0-	-1492	-0-	314	1	938	2	N	-0-			-0-
03	5735	X	1626	-0-	-4109	-0-	348	1	1278	2	N	-0-			-0-
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT			-0-

HAHN UNIT WELL #: 1 RRCID -> 169855 COMPL. DATE 07/11/1998 TOTAL DEPTH 12087 PERF.12394 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		5788	-0-	5788	18093	348	1	5440	2	N	-0-			-0-
12	23716	X	5623	-0-	-18093	-0-	360	1	5263	2	N	-0-			-0-
01	5245	X	5245	-0-	-0-	-0-	360	1	4885	2	N	-0-			-0-
02	5796	X	4758	-0-	-1038	-0-	325	1	4433	2	N	-0-			-0-
03	T. A.		5086	-0-	5086	5086	360	1	4726	2	N	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	5086					N	NO RPT			-0-

BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARL WELL #: 1H RRCID -> 182992 COMPL. DATE 01/30/2001 TOTAL DEPTH 15440 PERF.13842 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2785	X	2785	-0-	-0-	-0-	2757	2	28	9	N	25					170
12	2883	X	2845	-0-	-38	-0-	2813	2	32	9	N	29					199
01	2883	X	2803	-0-	-80	-0-	2768	2	35	9	N	32	191	1			40
02	2604	X	2595	-0-	-9	-0-	2564	2	31	9	N	28					68
03	2883	X	2741	-0-	-142	-0-	2707	2	34	9	N	31					99
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					99

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	380	-0-	-460	-0-	380	2			N	-0-					-0-
12	775	N	362	-0-	-413	-0-	362	2			N	-0-					-0-
01	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SOMMER WELL #: 2G RRCID -> 186136 COMPL. DATE 09/16/2001 TOTAL DEPTH N/A PERF.13536 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	348	-0-	-1392	-0-	348	1			N	-0-					-0-
12	1798	X	360	-0-	-1438	-0-	360	1			N	-0-					-0-
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
02	1624	X	8	-0-	-1616	-0-	8	2			N	-0-					-0-
03	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GRAHAM UNIT WELL #: 1 RRCID -> 186629 COMPL. DATE 06/10/2001 TOTAL DEPTH 13697 PERF.13312 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
12	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
01	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
03	1891	N	1330	-0-	-561	-0-	1330	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1441	-0-	-149	-0-	1441	2			N	-0-					10
12	1643	X	1461	-0-	-182	-0-	1461	2			N	-0-					10
01	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					10
02	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					10
03	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					10
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					10

YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
12	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
01	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
02	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
03	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
01	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

11	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-

GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

*05	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					9
*06	1358	N	1358	-0-	-0-	-0-	1357	2	1	9	N	1					10
*07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					10
*08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					10
*09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					10
*10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					10
*11	750	N	724	-0-	-26	-0-	718	2	6	9	N	5					15
*12	775	N	747	-0-	-28	-0-	747	2			N	-0-					15
*01	733	N	733	-0-	-0-	-0-	725	2	8	9	N	7					22
*02	700	N	681	-0-	-19	-0-	672	2	9	9	N	8					30
*03	744	N	417	-0-	-327	-0-	410	2	7	9	N	6					36
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					36

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 14693 PERF.12395 - 16966

11	4470	X	4026	-0-	-444	-0-	3997	2	29	9	N	26					142
12	4619	X	4134	-0-	-485	-0-	4093	2	41	9	N	37					179
01	4464	X	3375	-0-	-1089	-0-	3352	2	23	9	N	21					200
02	4343	X	4343	-0-	-0-	-0-	4306	2	37	9	N	34	194	1			40
03	4277	X	4277	-0-	-0-	-0-	4237	2	40	9	N	36					76
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					76

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	10816	-0-	-2624	-0-	10790	2	26	9	N	24					184
12	13764	X	12172	-0-	-1592	-0-	11992	2	180	9	N	164	195	1			153
01	13764	X	11936	-0-	-1828	-0-	11791	2	145	9	N	132	191	1			94
02	12432	X	10945	-0-	-1487	-0-	10815	2	130	9	N	118					212
03	12183	X	8577	-0-	-3606	-0-	8557	2	20	9	N	18					230
04	11790	X	NO RPT	-0-	-11790	-0-					N	NO RPT					230

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-
12	5549	X	5247	-0-	-302	-0-	5247	2			N	-0-					-0-
01	5549	X	5004	-0-	-545	-0-	5004	2			N	-0-					-0-
02	5012	X	4925	-0-	-87	-0-	4925	2			N	-0-					-0-
03	5549	X	3916	-0-	-1633	-0-	3916	2			N	-0-					-0-
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					-0-

RESER-SANDERS UNIT WELL #: 1RE RRCID -> 230609 COMPL. DATE 05/24/2007 TOTAL DEPTH 14637 PERF.11814 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	503	-0-	-67	-0-	500	2	3	9	N	3					143
12	589	N	523	-0-	-66	-0-	499	2	24	9	N	22					165
01	558	N	497	-0-	-61	-0-	485	2	12	9	N	11					176
02	476	N	474	-0-	-2	-0-	441	2	33	9	N	30					206
03	565	N	565	-0-	-0-	-0-	548	2	17	9	N	15					221
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					221

ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4802	-0-	-118	-0-	4802	2			N	-0-					-0-
12	5084	X	4761	-0-	-323	-0-	4761	2			N	-0-					-0-
01	5084	X	4841	-0-	-243	-0-	4841	2			N	-0-					-0-
02	4592	X	4108	-0-	-484	-0-	4108	2			N	-0-					-0-
03	4960	X	4598	-0-	-362	-0-	4598	2			N	-0-					-0-
04	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					-0-

MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					171
12	1953	X	1441	-0-	-512	-0-	1441	2			N	-0-					171
01	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					171
02	2072	X	1813	-0-	-259	-0-	1813	2			N	-0-					171
03	2294	X	732	-0-	-1562	-0-	732	2			N	-0-					171
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					171

ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2006	-0-	-4	-0-	290	1	1694	2	N	20					141
							22	9									
12	2108	N	2057	-0-	-51	-0-	300	1	1732	2	N	23					164
							25	9									
01	2166	N	2166	-0-	-0-	-0-	300	1	1837	2	N	26					190
							29	9									
02	1876	N	1849	-0-	-27	-0-	271	1	1556	2	N	20					210
							22	9									
03	2077	X	1958	-0-	-119	-0-	300	1	1639	2	N	17	191	1			36
							19	9									
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					36

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5535	-0-	-1665	-0-	5535	2			N	-0-					-0-
12	7688	X	4967	-0-	-2721	-0-	4967	2			N	-0-					-0-
01	7688	X	5410	-0-	-2278	-0-	5410	2			N	-0-					-0-
02	6944	X	4744	-0-	-2200	-0-	4744	2			N	-0-					-0-
03	7130	X	5617	-0-	-1513	-0-	5617	2			N	-0-					-0-
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					-0-

F.I.G. ENERGY, LLC 257281
SCHWARTZ WELL #: 1H RRCID -> 189057 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13360 - 18570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL HILL (YEGUA 1 SAND) 64679 900 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
M.J.O.G., INC. 518396
NEAL, J. M. ESTATE WELL #: B 1 RRCID -> 173560 COMPL. DATE 07/01/1999 TOTAL DEPTH 7500 PERF. 7078 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

NEEDVILLE (MIOCENE 4200) 64793 860 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
TEXAS ONSHORE ENERGY, INC. 846927
BYRNE-GIESE WELL #: 2 RRCID -> 182114 COMPL. DATE 03/10/2001 TOTAL DEPTH 5050 PERF. 4186 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5128	-0-	-422	-0-	5128	2			N	-0-					-0-
12	6735	X	6735	-0-	-0-	-0-	6735	2			N	-0-					-0-
01	7161	X	7161	-0-	-0-	-0-	7161	2			N	-0-					-0-
02	5096	X	5011	-0-	-85	-0-	5011	2			N	-0-					-0-
03	7585	X	7585	-0-	-0-	-0-	7585	2			N	-0-					-0-
*04	7255	X	7255	-0-	-0-	-0-	7255	2			N	-0-					-0-

NEEDVILLE, N. (VICKSBURG) 64795 625 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
COPPERHEAD OPERATING, LLC 177350
S.I.G.-MEYER WELL #: 1 RRCID -> 168869 COMPL. DATE 06/18/1998 TOTAL DEPTH 7228 PERF. 6706 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OASIS PETROLEUM, LLC 617483
S.I.G. - VALLET WELL #: 1 RRCID -> 162945 COMPL. DATE 03/07/1997 TOTAL DEPTH 6886 PERF. 6757 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

NEEDVILLE, NORTH (YEGUA EY-1) 64795 686 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
PASTEKA WELL #: 1 RRCID -> 200111 COMPL. DATE 01/18/2004 TOTAL DEPTH 9300 PERF. 8759 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	316	-0-	-584	-0-	316	2			N	-0-					55
12	1054	#	-0-	-0-	-1054	-0-					N	-0-					55
01	1054	#	-0-	-0-	-1054	-0-					N	-0-					55
02	840	#	-0-	-0-	-840	-0-					N	-0-					55
03	837	#	-0-	-0-	-837	-0-					N	-0-					55
04	330	#	-0-	-0-	-330	-0-					N	-0-					55

NEEDVILLE, NORTH (YEGUA EY-2) 64795 687 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
STAVINOHA, DENNIS ET AL WELL #: 1 RRCID -> 179208 COMPL. DATE 07/08/2000 TOTAL DEPTH 9612 PERF. 9043 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	29	-0-	-601	-0-	29	2			N	-0-					20
12	682	X	-0-	-0-	-682	-0-					N	-0-					20
01	682	X	-0-	-0-	-682	-0-					N	-0-					20
02	616	X	-0-	-0-	-616	-0-					N	-0-					20
03	589	X	-0-	-0-	-589	-0-					N	-0-					20
04	30	X	-0-	-0-	-30	-0-					N	-0-					20

REEH WELL #: 1 RRCID -> 183058 COMPL. DATE 02/08/2001 TOTAL DEPTH 9250 PERF. 908 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	X	230	-0-	-0-	-0-	230	2			N	-0-					35
12	93	X	-0-	-0-	-93	-0-					N	-0-					35
01	93	X	-0-	-0-	-93	-0-					N	-0-					35
02	224	X	-0-	-0-	-224	-0-					N	-0-					35
03	248	X	-0-	-0-	-248	-0-					N	-0-					35
04	240	X	-0-	-0-	-240	-0-					N	-0-					35

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF. 10481 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	7			25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNION GAS OPERATING COMPANY 876500
BP BROOKS A-4 WELL #: RRCID -> 210917 COMPL. DATE 06/03/2005 TOTAL DEPTH 4100 PERF. 3644 - 3648

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 08/23/2011

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSONVILLE (WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA, GEORGE JR. UNIT WELL #: 1 RRCID -> 159407 COMPL. DATE 05/01/1996 TOTAL DEPTH 10515 PERF.10400 - 10430

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140

MAGNUM PRODUCING, LP 521516
ALEXANDER, GEORGE WELL #: 1 RRCID -> 148822 COMPL. DATE 08/07/1993 TOTAL DEPTH 11089 PERF.10104 - 10684

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

NELSONVILLE (WILCOX 10,400) //CONT.// 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6172	X	6172	-0-	-0-	-0-	263	1	5802	2	N	97	178	1			74
							107	9									
12	5766	X	3955	-0-	-1811	-0-	3900	2	55	9	N	50	1	8			123
01	5766	X	3526	-0-	-2240	-0-	149	1	3305	2	N	65					188
							72	9									
02	5768	X	3017	-0-	-2751	-0-	105	1	2806	2	N	96	183	1			101
							106	9									
03	6386	X	4584	-0-	-1802	-0-	167	1	4277	2	N	127	176	1			52
							140	9									
04	6180	X	4246	-0-	-1934	-0-	193	1	4001	2	N	47					99
							52	9									

NELSONVILLE (WILCOX 10,800) 64918 490 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA WELL #: 3 RRCID -> 173745 COMPL. DATE 05/10/1999 TOTAL DEPTH 11249 PERF.10806 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MAGNUM PRODUCING, LP 521516
PHILLIPS, H. S. WELL #: RRCID -> 203940 COMPL. DATE 05/20/2004 TOTAL DEPTH 11242 PERF.10632 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2011

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	22	1	64	2	Y	5					33
							6	9									
12	334	N	334	-0-	-0-	-0-	127	1	207	2	Y	-0-					33
01	93	N	76	-0-	-17	-0-	22	1	54	2	Y	-0-					33
02	555	N	555	-0-	-0-	-0-	99	1	456	2	Y	-0-					33
03	155	N	85	-0-	-70	-0-	20	1	65	2	Y	-0-					33
*04	210	N	210	-0-	-0-	-0-	50	1	141	2	Y	17					50
							19	9									

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 171230 COMPL. DATE 11/11/1998 TOTAL DEPTH 11020 PERF. 8608 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULLOS WELL #: 2 RRCID -> 175077 COMPL. DATE 10/17/1999 TOTAL DEPTH 11050 PERF. 9236 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3913	X	3913	-0-	-0-	-0-	990	1	2855	2	N	62					183
							68	9									
12	2108	X	1087	-0-	-1021	-0-	410	1	667	2	N	9	179	1			13
							10	9									
01	2108	X	1175	-0-	-933	-0-	343	1	821	2	N	10					23
							11	9									
02	1904	X	1850	-0-	-54	-0-	321	1	1482	2	N	43					66
							47	9									
03	2108	X	987	-0-	-1121	-0-	210	1	699	2	N	71					137
							78	9									
04	2040	X	1262	-0-	-778	-0-	324	1	925	2	N	12					149
							13	9									

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	65	1	188	2	Y	-0-			-0-
12	1470	N	1470	-0-	-0-	-0-	560	1	910	2	Y	-0-			-0-
01	1252	N	1252	-0-	-0-	-0-	369	1	883	2	Y	-0-			-0-
02	1059	N	1059	-0-	-0-	-0-	189	1	870	2	Y	-0-			-0-
03	1271	N	1271	-0-	-0-	-0-	293	1	978	2	Y	-0-			-0-
*04	1369	N	1369	-0-	-0-	-0-	356	1	1013	2	Y	-0-			-0-

WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

11	810	N	674	-0-	-136	-0-	173	1	499	2	N	2			94
							2	9							
12	620	N	614	-0-	-6	-0-	233	1	380	2	N	1			95
							1	9							
01	652	N	652	-0-	-0-	-0-	188	1	449	2	N	14			109
							15	9							
02	657	N	657	-0-	-0-	-0-	115	1	531	2	N	10			119
							11	9							
03	722	N	722	-0-	-0-	-0-	141	1	470	2	N	101			220
							111	9							
04	630	N	610	-0-	-20	-0-	158	1	450	2	N	2	199	1	23
							2	9							

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	X	216	-0-	-2113	-0-	43	1	123	2	Y	45	172	1			18
							50	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					18
01	1054	N	-0-	-0-	-1054	-0-					Y	-0-					18
02	1921	N	1921	-0-	-0-	-0-	335	1	1547	2	Y	35					53
							39	9									
03	3100	N	3160	-0-	60	60	709	1	2364	2	Y	79					132
							87	9									
*04	1428	N	1368	-0-	-60	-0-	348	1	990	2	Y	27					159
							30	9									

STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF.10240 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF.10348 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0-	-0-	98	1	1053	2	N	42	5	1			113
							204	3	46	9							
12	1457	N	1307	-0-	-150	-0-	178	1	909	2	N	46	6	1			153
							169	3	51	9							
01	1304	N	1304	-0-	-0-	-0-	306	1	865	2	N	36	4	1			185
							93	3	40	9							
02	1316	N	1084	-0-	-232	-0-	114	1	764	2	N	41	189	1			37
							161	3	45	9							
03	1366	N	1366	-0-	-0-	-0-	240	1	909	2	N	37	4	1			70
							176	3	41	9							
*04	1325	N	1325	-0-	-0-	-0-	200	1	890	2	N	45	6	1			109
							185	3	50	9							

UNIT PETROLEUM COMPANY 877099
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6698	-0-	-352	-0-	1171	1	5414	2	Y	103					277
							113	9									
12	7285	X	2627	-0-	-4658	-0-	698	1	1810	2	Y	108	119	1			266
							119	9									
01	4185	X	634	-0-	-3551	-0-	186	1	430	2	Y	16					282
							18	9									
02	6244	X	1753	-0-	-4491	-0-	288	1	1428	2	Y	34	125	1			191
							37	9									
03	1458	X	1458	-0-	-0-	-0-	404	1	1026	2	Y	25	110	1			106
							28	9									
04	3450	X	3139	-0-	-311	-0-	485	1	2590	2	Y	58					164
							64	9									

MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1731	-0-	-1029	-0-	154 57	1 9	1520	2	Y	52					140
12	2852	X	1906	-0-	-946	-0-	483 84	1 9	1339	2	Y	76	60	1			156
01	1612	X	890	-0-	-722	-0-	357 12	1 9	521	2	Y	11					167
02	1967	X	1967	-0-	-0-	-0-	380 40	1 9	1547	2	Y	36	74	1			129
03	932	N	932	-0-	-0-	-0-	265 18	1 9	649	2	Y	16	74	1			71
*04	2630	N	2630	-0-	-0-	-0-	397 44	1 9	2189	2	Y	40					111

MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW BIELAU (WILCOX 9850) 65099 725 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
FROELICH, B. WELL #: 1 RRCID -> 233272 COMPL. DATE 09/24/2007 TOTAL DEPTH 10250 PERF. 9878 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

NEW BIELAU (YEGUA 3800) 65099 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
H BRUNE WELL #: 1 RRCID -> 260954 COMPL. DATE 01/26/2011 TOTAL DEPTH 5500 PERF. 3556 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 4000) 65227 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
DOROTIK WELL #: 2 RRCID -> 258130 COMPL. DATE 03/30/2010 TOTAL DEPTH 4674 PERF. 3965 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 4030) 65227 287 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 3 RRCID -> 212070 COMPL. DATE 10/26/2004 TOTAL DEPTH 4610 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	-0-	62	1	924	2	Y	51	171	1			66
							56	9									
12	941	N	941	-0-	-0-	-0-	59	1	882	2	Y	-0-					66
*01	916	N	916	-0-	-0-	-0-	106	1	810	2	Y	-0-	66	1			-0-
*02	700	N	465	-0-	-235	-0-	30	1	435	2	Y	-0-					-0-
03	1054	N	724	-0-	-330	-0-	5	1	719	2	Y	-0-					-0-
*04	919	N	919	-0-	-0-	-0-	7	1	912	2	Y	-0-					-0-

ZBORIL-BOURLAND WELL #: 1 RRCID -> 266656 COMPL. DATE 01/21/1990 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	443	-0-	-37	-0-	85	1	358	2	N	-0-					3
12	528	N	528	-0-	-0-	-0-	104	1	424	2	N	-0-					3
01	372	N	170	-0-	-202	-0-	35	1	135	2	N	-0-					3
02	420	N	104	-0-	-316	-0-	20	1	84	2	N	-0-					3
03	527	N	391	-0-	-136	-0-	71	1	320	2	N	-0-					3
*04	350	N	350	-0-	-0-	-0-	67	1	283	2	N	-0-					3

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2428	-0-	-212	-0-	2428	2			N	-0-					-0-
12	2790	N	2383	-0-	-407	-0-	2383	2			N	-0-					-0-
01	2666	N	2482	-0-	-184	-0-	2482	2			N	-0-					-0-
02	2800	N	2852	-0-	52	52	2852	2			N	-0-					-0-
03	3100	N	3126	-0-	26	78	3126	2			N	-0-					-0-
*04	3000	N	3272	-0-	272	350	3272	2			N	-0-					-0-

MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILSON WELL #: 1 RRCID -> 210165 COMPL. DATE 05/12/2005 TOTAL DEPTH 5550 PERF. 4387 - 4389

11	PRTL PLG	NO RPT	-0-	-0-	10414						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	10414						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	10414						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	10414						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	10414						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	10414						N	NO RPT					-0-

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HALCON RESOURCES OPERATING, INC. 344425
DOROTIK "A" WELL #: 3 T RRCID -> 179477 COMPL. DATE 10/04/2000 TOTAL DEPTH 12400 PERF.12298 - 12330

11	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - PLUGGED 07/30/12

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 1 RRCID -> 154710 COMPL. DATE 05/04/1995 TOTAL DEPTH 12950 PERF.12297 - 12387

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHUMAKER WELL #: 2 RRCID -> 170724 COMPL. DATE 02/11/1998 TOTAL DEPTH 13000 PERF.12344 - 12434

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NEW TAITON (MIOCENE 2790) 65227 580 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 2 RRCID -> 193696 COMPL. DATE 01/24/2003 TOTAL DEPTH 3200 PERF. 2798 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3109	X	3109	-0-	-0-	-0-	319 91	1 9	2699	2	N	83					199
12	2914	X	2786	-0-	-128	-0-	319 4	1 9	2463	2	N	4					203
01	2914	X	2640	-0-	-274	-0-	307 8	1 9	2325	2	N	7					210
02	2632	X	2233	-0-	-399	-0-	259 7	1 9	1967	2	N	6					216
03	2914	X	2893	-0-	-21	-0-	323 2	1 9	2568	2	N	2					218
04	2820	X	2423	-0-	-397	-0-	304 4	1 9	2115	2	N	4					222

HALCON RESOURCES OPERATING, INC. 344425
DOROTIK "A" WELL #: 3 C RRCID -> 187644 COMPL. DATE 01/19/2002 TOTAL DEPTH 12400 PERF.10905 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - PLUGGED 07/30/12

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 1 RRCID -> 193093 COMPL. DATE 12/22/2002 TOTAL DEPTH 12950 PERF.11310 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		1562	-0-	1562	1562	341	1	1221	2	Y	-0-					-0-
04	14B2 EXT		441	-0-	441	2003	98	1	343	2	Y	-0-					-0-

NEW TAITON (WILCOX) //CONT.// 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	50	-0-	50	50	11	1	39	2	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	50					Y	-0-					-0-

NEW TAITON (YEGUA 7550) 65227 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
ILSE-MILLER WELL #: 2Y RRCID -> 252295 COMPL. DATE 05/07/2009 TOTAL DEPTH 8201 PERF. 7480 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					47
12	0	#	-0-	-0-	-0-	-0-					N	-0-					47
01	0	#	-0-	-0-	-0-	-0-					N	-0-					47
02	0	#	-0-	-0-	-0-	-0-					N	-0-					47
03	0	#	-0-	-0-	-0-	-0-					N	-0-					47
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					47

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					60
12	211	R	211	-0-	-0-	-0-	48	1	163	2	N	-0-					60
01	77	R	77	-0-	-0-	-0-	48	1	29	2	N	-0-					60
02	62	R	62	-0-	-0-	-0-	48	1	14	2	N	-0-					60
03	217	#	64	-0-	-153	-0-	48	1	16	2	N	-0-					60
04	210	#	63	-0-	-147	-0-	48	1	15	2	N	-0-					60

NEW TAITON, E. (FRIO) 65228 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ALICE SCHUMAKER UNIT WELL #: 1 RRCID -> 264704 COMPL. DATE 11/21/2011 TOTAL DEPTH 8017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5469	R	5469	-0-	-0-	-0-	5469	2			N	-0-					-0-
12	10748		10748	-0-	-0-	-0-	10748	2			N	-0-					-0-
01	11679		11679	-0-	-0-	-0-	11679	2			N	-0-					-0-
02	10266		10266	-0-	-0-	-0-	10266	2			N	-0-					-0-
03	11616		11616	-0-	-0-	-0-	11616	2			N	-0-					-0-
*04	10725		10725	-0-	-0-	-0-	10725	2			N	-0-					-0-

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHULZ-MUENCH WELL #: 1 RRCID -> 210910 COMPL. DATE 05/06/2005 TOTAL DEPTH 10940 PERF.10615 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: 1 RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: 1 RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	10					292
12	0	N	-0-	-0-	-0-	-0-					N	10					302
01	0	N	-0-	-0-	-0-	-0-					N	10					312
02	0	N	-0-	-0-	-0-	-0-					N	10					322
03	0	N	-0-	-0-	-0-	-0-					N	10					332
04	0	N	-0-	-0-	-0-	-0-					N	10					342

STRAND ENERGY, L.C. 824758
LINDLEY WELL #: 1 RRCID -> 193257 COMPL. DATE 08/03/2002 TOTAL DEPTH 11170 PERF.10644 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	789	3	26	9	N	24	2	8			136
12	1182	N	1182	-0-	-0-	-0-	1145	3	37	9	N	34	4	8			166
01	600	N	600	-0-	-0-	-0-	543	2	57	9	N	52	5	8			213
02	1029	N	1029	-0-	-0-	-0-	934	2	95	9	N	86	174	1			125
03	287	N	287	-0-	-0-	-0-	255	2	32	9	N	29					154
04	570	N	-0-	-0-	-570	-0-					N	-0-					154

GAY, JOHN M. WELL #: 1 RRCID -> 196880 COMPL. DATE 07/03/2003 TOTAL DEPTH 11200 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	133	173	1			222
12	0	N	-0-	-0-	-0-	-0-					N	180	177	1			225
01	310	N	-0-	-0-	-310	-0-					N	179					404
02	0	N	-0-	-0-	-0-	-0-					N	143	380	1			167
03	671	N	671	-0-	-0-	-0-	409 188	1 9	74	2	N	171	193	1			145
04	0	N	-0-	-0-	-0-	-0-					N	156					301

RICHTER-LOEWE WELL #: 1 RRCID -> 199019 COMPL. DATE 09/26/2009 TOTAL DEPTH 11017 PERF.10496 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4007	X	4007	-0-	-0-	-0-	156 98	1 9	3753	2	N	89	180	1			154
12	4267	X	4267	-0-	-0-	-0-	165 140	1 9	3962	2	N	127	2	8			279
01	3415	X	3415	-0-	-0-	-0-	112 139	1 9	3164	2	N	126	196	1			209
02	3162	X	3162	-0-	-0-	-0-	112 79	1 9	2971	2	N	72	188	1			93
03	3982	X	3982	-0-	-0-	-0-	158 120	1 9	3704	2	N	109					202
*04	3918	X	3918	-0-	-0-	-0-	148 95	1 9	3675	2	N	86					288

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 07/10/2004 TOTAL DEPTH 10811 PERF.10527 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12320	X	12320	-0-	-0-	-0-	483	1	11606	2	N	210	163	1	3	8	316
							231	9									
12	12771	X	12771	-0-	-0-	-0-	500	1	12027	2	N	222	179	1	5	8	354
							244	9									
01	11441	X	11441	-0-	-0-	-0-	383	1	10843	2	N	195					549
							215	9									
02	11316	X	11316	-0-	-0-	-0-	402	1	10702	2	N	193	385	1	1	8	356
							212	9									
03	DLQ G-10		12099	-0-	12099	12099	486	1	11392	2	N	201	189	1			368
							221	9									
*04	23305	X	11206	-0-	-12099	-0-	426	1	10584	2	N	178	190	1			356
							196	9									

BLEZINGER WELL #: 4 RRCID -> 208438 COMPL. DATE 06/13/2012 TOTAL DEPTH 10800 PERF. 9717 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4727	-0-	-1543	-0-	471	1	4110	2	N	133	193	1			117
							146	9									
12	2883	X	2663	-0-	-220	-0-	343	1	2245	2	N	68					185
							75	9									
01	4557	X	150	-0-	-4407	-0-	45	1	51	2	N	49	186	1			48
							54	9									
02	4424	X	-0-	-0-	-4424	-0-					N	-0-					48
03	DLQ G-10		9589	-0-	9589	9589	51	1	8921	2	N	561	368	1			241
							617	9									
*04	16488	X	6899	-0-	-9589	-0-	194	1	6258	2	N	406	349	1			298
							447	9									

B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1073	-0-	-337	-0-	63	1	969	2	N	37					207
							41	9									
12	1239	N	1239	-0-	-0-	-0-	56	1	1065	2	N	107	180	1	2	8	132
							118	9									
01	1271	N	703	-0-	-568	-0-	35	1	623	2	N	41					173
							45	9									
02	1317	N	1317	-0-	-0-	-0-	63	1	1228	2	N	24					197
							26	9									
03	1240	N	1201	-0-	-39	-0-	55	1	1107	2	N	35					232
							39	9									
*04	1149	N	1149	-0-	-0-	-0-	63	1	1064	2	N	20					252
							22	9									

RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 02/19/2007 TOTAL DEPTH 10817 PERF.10034 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5039	X	5039	-0-	-0-	-0-	211	1	4645	2	N	166	179	1			184
							183	9									
12	4251	X	4251	-0-	-0-	-0-	180	1	3883	2	N	171	187	1	2	8	166
							188	9									
01	3100	X	2240	-0-	-860	-0-	88	1	2038	2	N	104					270
							114	9									
02	2800	X	2421	-0-	-379	-0-	101	1	2231	2	N	81	194	1			157
							89	9									
03	6096	X	6096	-0-	-0-	-0-	257	1	5595	2	N	222	193	1			186
							244	9									
*04	5241	X	5241	-0-	-0-	-0-	214	1	4881	2	N	133	187	1			132
							146	9									

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
YELDERMAN WELL #: 2 RRCID -> 222911 COMPL. DATE 06/22/2009 TOTAL DEPTH 10800 PERF.10232 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	923	-0-	-1327	-0-	194	1	701	2	N	25	2	8			160
							28	9									
12	1767	N	1323	-0-	-444	-0-	274	1	1021	2	N	25					185
							28	9									
01	1435	N	1435	-0-	-0-	-0-	266	1	1143	2	N	24	2	8			207
							26	9									
02	1194	N	1194	-0-	-0-	-0-	279	1	884	2	N	28	1	8			234
							31	9									
03	3100	N	3139	-0-	39	39	34	1	2548	2	N	506	546	1			194
							557	9									
04	1380	N	1170	-0-	-210	-0-	550	2	620	9	N	564	189	1			569

TEMA OIL AND GAS COMPANY 841329
BLEZINGER, GEORGE WELL #: 1 RRCID -> 063448 COMPL. DATE 12/26/1988 TOTAL DEPTH 10742 PERF.10362 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	944	-0-	-586	-0-	76	1	760	2	N	98	60	1			113
							108	9									
12	1519	X	1213	-0-	-306	-0-	51	1	1018	2	N	131	174	1			70
							144	9									
01	1023	N	875	-0-	-148	-0-	90	1	614	2	N	155	170	1	1	8	54
							171	9									
02	896	N	761	-0-	-135	-0-	32	1	618	2	N	101	117	1			38
							111	9									
03	1271	N	1087	-0-	-184	-0-	47	1	887	2	N	139	131	1			46
							153	9									
*04	1382	N	1382	-0-	-0-	-0-	154	1	1089	2	N	126	114	1			58
							139	9									

ERWIN SCHILLER GAS UNIT WELL #: 5 RRCID -> 071476 COMPL. DATE 04/08/1977 TOTAL DEPTH 10970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17604	X	17604	-0-	-0-	-0-	1511	1	15201	2	N	811	841	1			161
							892	9									
12	17793	X	17793	-0-	-0-	-0-	813	1	16377	2	N	548	622	1	3	8	84
							603	9									
01	14256	X	14256	-0-	-0-	-0-	1757	1	11934	2	N	514	500	1	3	8	95
							565	9									
02	16956	X	16956	-0-	-0-	-0-	813	1	15645	2	N	453	440	1			108
							498	9									
03	16418	X	16418	-0-	-0-	-0-	809	1	15141	2	N	425	350	1			183
							468	9									
*04	13977	X	13977	-0-	-0-	-0-	1689	1	11947	2	N	310	374	1			119
							341	9									

KAASE WELL #: 1 RRCID -> 172852 COMPL. DATE 01/16/1999 TOTAL DEPTH 11300 PERF.10331 - 10334

*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 10/23/2013 - PLUGGED 10/23/13

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
TEMA OIL AND GAS COMPANY //CONT.// 841329
BLEZINGER, GEORGE WELL #: 4 RRCID -> 222754 COMPL. DATE 08/16/2006 TOTAL DEPTH 11000 PERF.10486 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1872	-0-	-1068	-0-	153 180	1 9	1539	2	N	164	90	1			102
12	2294	X	2152	-0-	-142	-0-	89 260	1 9	1803	2	N	236	303	1	7	8	28
01	2179	X	2179	-0-	-0-	-0-	244 278	1 9	1657	2	N	253	238	1	10	8	33
02	2016	X	1755	-0-	-261	-0-	77 202	1 9	1476	2	N	184	187	1			30
03	2511	N	1538	-0-	-973	-0-	67 224	1 9	1247	2	N	204	141	1			93
*04	2110	N	2110	-0-	-0-	-0-	236 206	1 9	1668	2	N	187	209	1			71

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 12/05/2007 TOTAL DEPTH 11000 PERF.10472 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3921	X	3921	-0-	-0-	-0-	344 122	1 9	3455	2	N	111	94	1			57
12	3906	X	3906	-0-	-0-	-0-	179 127	1 9	3600	2	N	115	67	1			105
01	3410	X	3291	-0-	-119	-0-	407 117	1 9	2767	2	N	106	122	1	1	8	88
02	3575	X	3575	-0-	-0-	-0-	170 121	1 9	3284	2	N	110	71	1			127
03	4545	X	4545	-0-	-0-	-0-	224 131	1 9	4190	2	N	119	192	1			54
*04	4474	X	4474	-0-	-0-	-0-	539 122	1 9	3813	2	N	111	130	1			35

WHITE WELL #: 1 RRCID -> 254235 COMPL. DATE 07/21/2009 TOTAL DEPTH 11000 PERF.10642 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					33
12	93	N	-0-	-0-	-93	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	223	N	223	-0-	-0-	-0-	10 24	1 9	189	2	N	22					55
03	1510	N	1510	-0-	-0-	-0-	73 74	1 9	1363	2	N	67	89	1			33
*04	1488	N	1488	-0-	-0-	-0-	175 74	1 9	1239	2	N	67	65	1			35

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
STRAND ENERGY, L.C. 824758
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		12	-0-	12	12	12	2			N	-0-					-0-
03	14B2 EXT		14	-0-	14	26	14	2			N	-0-					-0-
*04	26	R	-0-	-0-	-26	-0-					N	-0-					-0-

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	1	-0-	-55	-0-	1	2			N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOLTE MARSH (YEGUA 13000) 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
DANIEL,GOVERNOR BILL SECTION 161 WELL #: 1 RRCID -> 206976 COMPL. DATE 01/05/2004 TOTAL DEPTH 13900 PERF. 12160 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	5					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	4					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	5					60

NOLTE MARSH (YEGUA 13000) //CONT.// 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 1R RRCID -> 197758 COMPL. DATE 05/06/2003 TOTAL DEPTH 13800 PERF.13104 - 13216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 09/07/2011 TOTAL DEPTH 5716 PERF. 5240 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOME (L-4400) 65780 174 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
CARPENTER, ALMA M. WELL #: 15 RRCID -> 134198 COMPL. DATE 03/31/1990 TOTAL DEPTH 4620 PERF. 4400 - 4405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 29 RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOME (X SAND) 65780 812 ASSOCIATED 49B CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 18 RRCID -> 231947 COMPL. DATE 01/10/2007 TOTAL DEPTH 8003 PERF. 7864 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	22048					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 235542 COMPL. DATE 01/28/2011 TOTAL DEPTH 13116 PERF.13093 - 13111

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2013

NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOND WELL #: 5 RRCID -> 256062 COMPL. DATE 02/16/2010 TOTAL DEPTH 15344 PERF.14615 - 14649

11	6630	X	6418	-0-	-212	-0-	1646 792	1 9	3980	2	N	720	645	1			353
12	6851	X	5946	-0-	-905	-0-	1328 737	1 9	3881	2	N	670	735	1			288
01	6851	X	4993	-0-	-1858	-0-	1633 746	1 9	2614	2	N	678	553	1			413
02	6188	X	4709	-0-	-1479	-0-	1198 767	1 9	2744	2	N	697	742	1			368
03	6851	X	4594	-0-	-2257	-0-	770 686	1 9	3138	2	N	624	614	1			378
04	6420	X	4201	-0-	-2219	-0-	687 756	1 9	2758	2	N	687	732	1			333

MASON ROAD WELL #: 1 RRCID -> 262245 COMPL. DATE 11/17/2010 TOTAL DEPTH 16039 PERF.14041 - 14042

11	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-

NOME (YEGUA MIDDLE EY) //CONT.// 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
LEGER WELL #: 1 RRCID -> 266497 COMPL. DATE 06/30/2012 TOTAL DEPTH 14082 PERF.13077 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150180	X	58491	-0-	-91689	-0-	2348	1	54454	2	N	1535	1535	1			343
							1689	9									
12	143995	X	62132	-0-	-81863	-0-	2218	1	58139	2	N	1614	1617	1			340
							1775	9									
01	112747	X	60577	-0-	-52170	-0-	1768	1	57090	2	N	1563	1553	1			350
							1719	9									
02	91896	X	55266	-0-	-36630	-0-	379	1	53378	2	N	1372	1336	1			386
							1509	9									
03	62124	X	61046	-0-	-1078	-0-	418	1	59012	2	N	1469	1505	1			350
							1616	9									
04	60120	X	54747	-0-	-5373	-0-	465	1	52850	2	N	1302	1375	1			277
							1432	9									

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEVIL WELL #: 1 RRCID -> 235080 COMPL. DATE 06/13/2011 TOTAL DEPTH 16500 PERF.13776 - 13858

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
NOME-LONG WELL #: 1ST RRCID -> 224330 COMPL. DATE 09/03/2013 TOTAL DEPTH 14269 PERF.14137 - 14162

11	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
12	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
01	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
02	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

11	23700	X	-0-	-0-	-23700	-0-					N	-0-					131
12	17949	X	-0-	-0-	-17949	-0-					N	-0-					131
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					131

HARDER-DISHMAN WELL #: 1ST RRCID -> 233763 COMPL. DATE 12/10/2012 TOTAL DEPTH 14252 PERF.14210 - 14234

11	24180	X	12195	-0-	-11985	-0-	456	1	11125	2	N	558	459	1			425
							614	9									
12	23932	X	20825	-0-	-3107	-0-	686	1	19217	2	N	838	837	1			426
							922	9									
01	23126	X	18093	-0-	-5033	-0-	496	1	16744	2	N	775	924	1			277
							853	9									
02	20272	X	7061	-0-	-13211	-0-	367	1	6251	2	N	403	187	1			493
							443	9									
03	21866	X	21866	-0-	-0-	-0-	1977	1	19029	2	N	782	967	1			308
							860	9									
04	20160	X	18310	-0-	-1850	-0-	2112	1	15485	2	N	648	548	1			408
							713	9									

NOME (YEGUA MIDDLE EY FB2) //CONT.// 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
HARDER-DISHMAN WELL #: 2 RRCID -> 236979 COMPL. DATE 08/16/2011 TOTAL DEPTH 14558 PERF.12695 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME-LONG WELL #: 3 RRCID -> 239842 COMPL. DATE 08/26/2008 TOTAL DEPTH 14410 PERF.14010 - 14107

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

11	17559	X	17559	-0-	-0-	-0-	296	1	16193	2	N	973	1090	1			319
							1070	9									
12	18038	X	18038	-0-	-0-	-0-	292	1	16650	2	N	996	1089	1			226
							1096	9									
01	11183	X	11183	-0-	-0-	-0-	166	1	10331	2	N	624	536	1			314
							686	9									
02	15508	X	15508	-0-	-0-	-0-	97	1	14409	2	N	911	727	1			498
							1002	9									
03	18452	X	18452	-0-	-0-	-0-	95	1	17129	2	N	1116	1267	1			347
							1228	9									
*04	18342	X	18342	-0-	-0-	-0-	74	1	17127	2	N	1037	901	1			483
							1141	9									

SUN FEE WELL #: 2 RRCID -> 234019 COMPL. DATE 10/04/2011 TOTAL DEPTH 12633 PERF.12330 - 12380

11	17160	X	8235	-0-	-8925	-0-	444	1	7362	2	N	390	363	1			169
							429	9									
12	17732	X	12984	-0-	-4748	-0-	962	1	11396	2	N	569	544	1			194
							626	9									
01	14849	X	13167	-0-	-1682	-0-	842	1	11739	2	N	533	554	1			173
							586	9									
02	13933	X	13933	-0-	-0-	-0-	567	1	12785	2	N	528	538	1			163
							581	9									
03	13578	X	4001	-0-	-9577	-0-	195	1	3640	2	N	151	181	1			133
							166	9									
04	12750	X	-0-	-0-	-12750	-0-					N	-0-					133

HARDER WELL #: 1 RRCID -> 260496 COMPL. DATE 10/19/2012 TOTAL DEPTH 17500 PERF.15321 - 16093

11	600	X	343	-0-	-257	-0-	130	1	194	2	N	17					255
							19	9									
12	2333	X	2333	-0-	-0-	-0-	620	1	1608	2	N	95	186	1			164
							105	9									
01	1643	X	232	-0-	-1411	-0-	135	1	97	2	N	-0-					164
02	3264	X	3264	-0-	-0-	-0-	981	1	2148	2	N	123					287
							135	9									
03	2325	X	685	-0-	-1640	-0-	192	1	478	2	N	14	178	1			123
							15	9									
04	2250	X	67	-0-	-2183	-0-	8	1	59	2	N	-0-					123

NOME, SOUTH (NODOSARIA 8600) 65785 888 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
SV ENERGY COMPANY, LLC 831396
MCDERMAND WELL #: 1 RRCID -> 271862 COMPL. DATE 09/16/2011 TOTAL DEPTH 8931 PERF. 8594 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750		5333	-0-	-2417	13504	1567	2	3766	9	N	3424	3354	1			206
06	7500		5521	-0-	-1979	11525	1756	2	3765	9	N	3423	3186	1			443
07	7750		5345	-0-	-2405	9120	1784	2	3561	9	N	3237	3541	1			139
08	7750		5329	-0-	-2421	6699	1723	2	3606	9	N	3278	3166	1			251
09	7500		5201	-0-	-2299	4400	1647	2	3554	9	N	3231	3276	1			206
10	7750		5231	-0-	-2519	1881	1693	2	3538	9	N	3216	3168	1			254
11	7500		4903	-0-	-2597	-0-	1434	2	3469	9	N	3154	3025	1			383
12	7750		5228	-0-	-2522	-0-	1707	2	3521	9	N	3201	3156	1	1	8	427
01	7750		5034	-0-	-2716	-0-	1651	2	3383	9	N	3075	3001	1			501
02	7000		4652	-0-	-2348	-0-	1477	2	3175	9	N	2886	3300	1			87
*03	7750		5515	-0-	-2235	-0-	1664	2	3851	9	N	3501	3440	1	1	8	147
04	7500		4214	-0-	-3286	-0-	1311	2	2903	9	N	2639	2541	1	1	8	244

NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
04	150	N	59	-0-	-91	-0-	59	2			Y	-0-					-0-

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4418	X	4418	-0-	-0-	-0-	4418	2			Y	-0-					-0-
12	4402	X	2057	-0-	-2345	-0-	2057	2			Y	-0-					-0-
01	4402	X	2943	-0-	-1459	-0-	2943	2			Y	-0-					-0-
02	3976	X	3661	-0-	-315	-0-	3661	2			Y	-0-					-0-
03	4402	X	3327	-0-	-1075	-0-	3327	2			Y	-0-					-0-
04	4260	X	1669	-0-	-2591	-0-	1669	2			Y	-0-					-0-

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-C- SAND) //CONT.// 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC //CONT.// 678365
NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1031	-0-	-289	-0-	1031	2			Y	-0-					-0-
12	1023	X	480	-0-	-543	-0-	480	2			Y	-0-					-0-
01	1178	X	687	-0-	-491	-0-	687	2			Y	-0-					-0-
02	1064	X	854	-0-	-210	-0-	854	2			Y	-0-					-0-
03	1178	X	776	-0-	-402	-0-	776	2			Y	-0-					-0-
*04	1881	X	1881	-0-	-0-	-0-	1881	2			Y	-0-					-0-

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473		1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
12	686		686	-0-	-0-	-0-	686	2			Y	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
04	300	N	118	-0-	-182	-0-	118	2			Y	-0-					-0-

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4124	-0-	-496	-0-	4124	2			Y	-0-					-0-
12	4774	X	1919	-0-	-2855	-0-	1919	2			Y	-0-					-0-
01	5518	X	2747	-0-	-2771	-0-	2747	2			Y	-0-					-0-
02	4984	X	3417	-0-	-1567	-0-	3417	2			Y	-0-					-0-
03	5518	X	3105	-0-	-2413	-0-	3105	2			Y	-0-					-0-
04	4110	X	2821	-0-	-1289	-0-	2821	2			Y	-0-					-0-

NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
04	480	N	188	-0-	-292	-0-	188	2			Y	-0-					-0-

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
12	1147	N	617	-0-	-530	-0-	617	2			Y	-0-					-0-
01	1519	N	883	-0-	-636	-0-	883	2			Y	-0-					-0-
02	1232	N	1098	-0-	-134	-0-	1098	2			Y	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					-0-
*04	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-

NONA MILLS (-I-) 65799 800 NON-ASSOCIATED 49B CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 806 RRCID -> 136902 COMPL. DATE 11/10/1999 TOTAL DEPTH 8610 PERF. 8068 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	216	200	1			16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	206	202	1			20

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	X	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
12	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-
01	341	N	196	-0-	-145	-0-	196	2			Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	2			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
*04	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		589	-0-	589	1748	589	2			Y	-0-					-0-
12	2022	X	274	-0-	-1748	-0-	274	2			Y	-0-					-0-
01	682	N	392	-0-	-290	-0-	392	2			Y	-0-					-0-
02	560	N	488	-0-	-72	-0-	488	2			Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTHINGTON (2600) 66112 425 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
NORTHINGTON WELL #: 1 RRCID -> 077759 COMPL. DATE 10/11/1993 TOTAL DEPTH 4664 PERF. 2656 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1397	-0-	-493	-0-	390	1	1007	2	N	-0-					-0-
12	1798	N	1422	-0-	-376	-0-	390	1	1032	2	N	-0-					-0-
01	2857	N	2857	-0-	-0-	-0-	390	1	2467	2	N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	390	1	1708	2	N	-0-					-0-
03	2243	N	2243	-0-	-0-	-0-	390	1	1853	2	N	-0-					-0-
04	2760	N	2294	-0-	-466	-0-	390	1	1904	2	N	-0-					-0-

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.16916 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
12	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

11	4980	X	2435	-0-	-2545	-0-	2407	2	28	9	N	25					61
12	5115	X	4436	-0-	-679	-0-	4331	3	105	9	N	95					156
01	4743	X	4399	-0-	-344	-0-	4331	3	68	9	N	62	160	1			58
02	4760	X	2525	-0-	-2235	-0-	2512	3	13	9	N	12					70
*03	1496	X	1496	-0-	-0-	-0-	1424	3	72	9	N	65					135
*04	4974	X	4974	-0-	-0-	-0-	4888	3	86	9	N	78	164	1			49

OAKLAND (YEGUA) 66508 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WEATHERS EXPLORATION, INC. 902850
W.A. WEISON ET. UX. WELL #: 1 RRCID -> 263596 COMPL. DATE 07/28/2011 TOTAL DEPTH 4410 PERF. 4014 - 4015

11	5430	#	5316	-0-	-114	-0-	5316	2			N	-0-					114
12	5611	#	5599	-0-	-12	-0-	5586	2	13	9	N	12					126
01	5554	R	5554	-0-	-0-	-0-	5551	2	3	9	N	3					129
02	5024	R	5024	-0-	-0-	-0-	5023	2	1	9	N	1					130
03	5611	#	5178	-0-	-433	-0-	5176	2	2	9	N	2					132
*04	5906	R	5906	-0-	-0-	-0-	5906	2			N	-0-					132

OLCOTT (MIOCENE 2700) 66950 330 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OLCOTT GAS UNIT 4 WELL #: 1 RRCID -> 174646 COMPL. DATE 09/10/1999 TOTAL DEPTH 4600 PERF. 2662 - 2683

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLCOTT (MIOCENE 3800) 66950 594 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO A/C 3 WELL #: 23 RRCID -> 196847 COMPL. DATE 02/25/2003 TOTAL DEPTH 6044 PERF. 3867 - 3883

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310

OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 66 U RRCID -> 007581 COMPL. DATE 10/09/1946 TOTAL DEPTH 10905 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE N/A TOTAL DEPTH 10820 PERF. 2720 - 3350

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

11	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 55 RRCID -> 045688 COMPL. DATE 03/07/1969 TOTAL DEPTH 10204 PERF.10177 - 10185

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 53 RRCID -> 054047 COMPL. DATE 02/09/1997 TOTAL DEPTH 11056 PERF. 8788 - 8806

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

11	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 56 RRCID -> 076159 COMPL. DATE 10/18/1996 TOTAL DEPTH 11035 PERF. 9993 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 94 RRCID -> 120921 COMPL. DATE 04/03/1986 TOTAL DEPTH 10524 PERF.10157 - 10170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4396 X	4396	-0-	-0-	-0-	292 1 123 9		3981	3	Y	112	93	0			41
12	2418 X	-0-	-0-	-2418	-0-					Y	58	84	0			15
01	2418 X	2411	-0-	-7	-0-	206 1 219 9		1986	3	Y	199	178	0			36
02	9488 X	9488	-0-	-0-	-0-	891 1 277 9		8320	3	Y	252	259	0			29
03	3482 X	3482	-0-	-0-	-0-	337 1 195 9		2950	3	Y	177	170	0			36
*04	2306 X	2306	-0-	-0-	-0-	211 1 339 9		1756	3	Y	308	309	0			35

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

11	3150 X	2788	-0-	-362	-0-	188	1	2571	3	Y	26	22	0			4
						29	9									
12	3255 X	2941	-0-	-314	-0-	258	1	2652	3	Y	28	32	0			-0-
						31	9									
01	3255 X	3163	-0-	-92	-0-	291	1	2813	3	Y	54	49	0			5
						59	9									
02	2736 X	2736	-0-	-0-	-0-	257	1	2399	3	Y	73	74	0			4
						80	9									
03	3083 X	3083	-0-	-0-	-0-	310	1	2719	3	Y	49	48	0			5
						54	9									
04	3060 X	3046	-0-	-14	-0-	317	1	2639	3	Y	82	83	0			4
						90	9									

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10887	X	10887	-0-	-0-	-0-	736	1	10041	3	Y	100	86	0			40
							110	9									
12	10943	X	9435	-0-	-1508	-0-	830	1	8507	3	Y	89	108	0			21
							98	9									
01	11315	X	7384	-0-	-3931	-0-	679	1	6567	3	Y	125	120	0			26
							138	9									
02	10220	X	4303	-0-	-5917	-0-	404	1	3774	3	Y	114	125	0			15
							125	9									
03	12380	X	12380	-0-	-0-	-0-	1246	1	10913	3	Y	201	177	0			39
							221	9									
*04	12642	X	12642	-0-	-0-	-0-	1314	1	10954	3	Y	340	339	0			40
							374	9									

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 92 RRCID -> 158667 COMPL. DATE 12/20/2005 TOTAL DEPTH 11191 PERF. 9920 - 9930

11	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

11	9720	X	8473	-0-	-1247	-0-	573	1	7814	3	Y	78	67	0			29
							86	9									
12	10044	X	8366	-0-	-1678	-0-	735	1	7544	3	Y	79	92	0			16
							87	9									
01	10044	X	6878	-0-	-3166	-0-	633	1	6117	3	Y	116	111	0			21
							128	9									
02	8400	X	3065	-0-	-5335	-0-	288	1	2688	3	Y	81	94	0			8
							89	9									
03	8742	X	8068	-0-	-674	-0-	812	1	7114	3	Y	129	115	0			22
							142	9									
04	8460	X	8159	-0-	-301	-0-	848	1	7070	3	Y	219	219	0			22
							241	9									

OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

11	4320	X	2416	-0-	-1904	-0-	158	1	2155	3	Y	94	80	0			36
							103	9									
12	4464	X	-0-	-0-	-4464	-0-					Y	45	68	0			13
01	4464	X	1537	-0-	-2927	-0-	122	1	1188	3	Y	206	181	0			38
							227	9									
02	2828	X	-0-	-0-	-2828	-0-					Y	256	264	0			30
03	3100	X	1951	-0-	-1149	-0-	173	1	1517	3	Y	237	220	0			47
							261	9									
*04	2952	X	2952	-0-	-0-	-0-	275	1	2296	3	Y	346	353	0			40
							381	9									

OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 59 RRCID -> 267644 COMPL. DATE 10/14/2011 TOTAL DEPTH 10950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

11	PRTL PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

11	395 N	395	-0-	-0-	-0-	28 4	1 9	363	3	Y	4	4	0			-0-
12	372 N	372	-0-	-0-	-0-	32 4	1 9	336	3	Y	4	4	0			-0-
01	341 N	341	-0-	-0-	-0-	32 4	1 9	305	3	Y	4	4	0			-0-
02	299 N	299	-0-	-0-	-0-	28 4	1 9	267	3	Y	4	4	0			-0-
03	207 N	207	-0-	-0-	-0-	21 2	1 9	184	3	Y	2	2	0			-0-
04	240 N	236	-0-	-4	-0-	24 3	1 9	209	3	Y	3	3	0			-0-

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16620	X	13585	-0-	-3035	-0-	917 163	1 9	12505	3	Y	148	128	0			60
12	17174	X	13788	-0-	-3386	-0-	1210 169	1 9	12409	3	Y	154	178	0			36
01	16182	X	14441	-0-	-1741	-0-	1338 176	1 9	12927	3	Y	160	161	0			35
02	14448	X	13134	-0-	-1314	-0-	1252 193	1 9	11689	3	Y	175	187	0			23
03	14036	X	14036	-0-	-0-	-0-	1425 128	1 9	12483	3	Y	116	113	0			26
04	13980	X	12835	-0-	-1145	-0-	1356 173	1 9	11306	3	Y	157	163	0			20

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 241 RRCID -> 234281 COMPL. DATE 11/19/2009 TOTAL DEPTH 10819 PERF.10220 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4416	-0-	-174	-0-	290	1	3952	3	Y	158	132	0			64
							174	9									
12	4743	X	3342	-0-	-1401	-0-	280	1	2879	3	Y	166	190	0			40
							183	9									
01	4743	X	3931	-0-	-812	-0-	350	1	3381	3	Y	182	181	0			41
							200	9									
02	3920	X	-0-	-0-	-3920	-0-					Y	208	221	0			28
03	4512	X	4512	-0-	-0-	-0-	446	1	3906	3	Y	145	141	0			32
							160	9									
*04	4547	X	4547	-0-	-0-	-0-	463	1	3856	3	Y	207	213	0			26
							228	9									

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BENARD RIVER LAND DEVELOPMENT WELL #: 4 RRCID -> 030584 COMPL. DATE 05/22/1963 TOTAL DEPTH 10800 PERF. N/A

11	DLQ G-10	4623	-0-	4623	17532	4412	2	211	9	Y	192	192	1			-0-
12	DLQ G-10	5471	-0-	5471	23003	5471	2			Y	-0-					-0-
01	30404 X	7401	-0-	-23003	-0-	7401	2			Y	-0-					-0-
02	5964 X	5037	-0-	-927	-0-	5037	2			Y	-0-					-0-
03	6800 X	6800	-0-	-0-	-0-	6800	2			Y	-0-					-0-
04	7170 X	6803	-0-	-367	-0-	6802	2	1	9	Y	1	1	8			-0-

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

11	12960 #	11400	-0-	-1560	-0-	10762	2	638	9	N	580	712	0			311
12	13392 #	2308	-0-	-11084	-0-	1936	2	372	9	N	338	358	0			291
*01	13392 #	7453	-0-	-5939	-0-	34	1	6786	2	N	575	518	0			348
						633	9									
*02	8820 #	8646	-0-	-174	-0-	40	1	7945	2	N	601	689	0			260
						661	9									
*03	11780 #	10172	-0-	-1608	-0-	48	1	9560	2	N	513	532	1			241
						564	9									
04	11400 #	11237	-0-	-163	-0-	53	1	10584	2	N	545	360	1			426
						600	9									

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 134 U RRCID -> 007633 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

11	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5603 X	5603	-0-	-0-	-0-	373 136	1 9	5094	3	Y	124	92	0			44
12	5549 X	3660	-0-	-1889	-0-	314 131	1 9	3215	3	Y	119	135	0			28
01	5828 X	3923	-0-	-1905	-0-	363 48	1 9	3512	3	Y	44	58	0			14
02	5264 X	-0-	-0-	-5264	-0-					Y	51	57	0			8
03	4740 X	4740	-0-	-0-	-0-	474 109	1 9	4157	3	Y	99	87	0			20
*04	3086 X	3086	-0-	-0-	-0-	327 31	1 9	2728	3	Y	28	42	0			6

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

11	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (F- 2) //CONT.// 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	272					N	-0-					-0-
12	0	W	-0-	-0-	-0-	272					N	-0-					-0-
01	0	W	-0-	-0-	-0-	272					N	-0-					-0-
02	0	W	-0-	-0-	-0-	272					N	-0-					-0-
03	0	W	-0-	-0-	-0-	272					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	272					N	NO RPT					-0-

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 7) //CONT.// 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3866	-0-	-634	-0-	261 37	1 9	3568	3	Y	34	29	0			11
12	4650	X	3049	-0-	-1601	-0-	268 31	1 9	2750	3	Y	28	34	0			5
01	4278	X	2744	-0-	-1534	-0-	256 22	1 9	2466	3	Y	20	22	0			3
02	4415	X	4415	-0-	-0-	-0-	419 86	1 9	3910	3	Y	78	74	0			7
03	DLQ G-10		3997	-0-	3997	3997	406 36	1 9	3555	3	Y	33	34	0			6
*04	6744	X	2747	-0-	-3997	-0-	290 34	1 9	2423	3	Y	31	34	0			3

OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 15 RRCID -> 224017 COMPL. DATE 12/29/2006 TOTAL DEPTH 16027 PERF. 9510 - 9654

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

11	3030	X	2875	-0-	-155	-0-	192	1	2622	3	Y	55	43	0			15
							61	9									
12	3069	X	2825	-0-	-244	-0-	245	1	2518	3	Y	56	63	0			8
							62	9									
01	3290	X	3290	-0-	-0-	-0-	301	1	2910	3	Y	72	70	0			10
							79	9									
02	2856	X	2695	-0-	-161	-0-	255	1	2379	3	Y	55	63	0			2
							61	9									
03	DLQ G-10		3245	-0-	3245	3245	327	1	2867	3	Y	46	44	0			4
							51	9									
*04	6330	X	3085	-0-	-3245	-0-	320	1	2663	3	Y	93	92	0			5
							102	9									

OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3597	-0-	-843	-0-	241 75	1 9	3281	3	Y	68	53	0			25
12	4588	X	3058	-0-	-1530	-0-	266 65	1 9	2727	3	Y	59	70	0			14
01	4588	X	3722	-0-	-866	-0-	341 88	1 9	3293	3	Y	80	77	0			17
02	3612	X	3541	-0-	-71	-0-	335 80	1 9	3126	3	Y	73	80	0			10
03	DLQ	G-10	3704	-0-	3704	3704	373 56	1 9	3275	3	Y	51	50	0			11
*04	7968	X	4264	-0-	-3704	-0-	442 135	1 9	3687	3	Y	123	120	0			14

OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1282	-0-	-98	-0-	86 26	1 9	1170	3	Y	24	19	0			7
12	1209	N	1166	-0-	-43	-0-	102 24	1 9	1040	3	Y	22	26	0			3
01	1365	N	1365	-0-	-0-	-0-	125 32	1 9	1208	3	Y	29	28	0			4
02	1182	N	1182	-0-	-0-	-0-	112 26	1 9	1044	3	Y	24	27	0			1
03	DLQ	G-10	1157	-0-	1157	1157	117 18	1 9	1022	3	Y	16	16	0			1
*04	2527	N	1370	-0-	-1157	-0-	141 44	1 9	1185	3	Y	40	38	0			3

OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2478	-0-	-972	-0-	166 52	1 9	2260	3	Y	47	37	0			17
12	3565	X	3318	-0-	-247	-0-	288 70	1 9	2960	3	Y	64	68	0			13
01	3565	X	2007	-0-	-1558	-0-	184 47	1 9	1776	3	Y	43	47	0			9
02	2632	X	1627	-0-	-1005	-0-	154 36	1 9	1437	3	Y	33	39	0			3
03	DLQ	G-10	720	-0-	720	720	73 11	1 9	636	3	Y	10	12	0			1
*04	2003	X	1283	-0-	-720	-0-	132 41	1 9	1110	3	Y	37	35	0			3

OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-24) 67011 801 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 259 RRCID -> 266640 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11174

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

11	4890	#	3671	-0-	-1219	-0-	3517	3	154	9	N	140	72	0							214
12	5053	#	4185	-0-	-868	-0-	4003	3	182	9	N	165	105	0	179	1					95
01	5053	#	3713	-0-	-1340	-0-	3662	3	51	9	N	46	65	0							76
*02	4284	#	2408	-0-	-1876	-0-	2273	3	135	9	Y	123	79	0							120
*03	DLQ G-10		4256	-0-	4256	4256	4122	3	134	9	Y	122	65	0							177
*04	4049		4049	-0-	-0-	4256	3939	3	110	9	Y	100	60	0	164	1					53

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 233 RRCID -> 128379 COMPL. DATE 01/18/2008 TOTAL DEPTH 15500 PERF.11100 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17220	X	17003	-0-	-217	-0-	1114 688	1 9	15201	3	Y	625	194	0	356	1	322
12	17794	X	17305	-0-	-489	-0-	1477 678	1 9	15150	3	Y	616	305	0	376	1	257
01	17794	X	16989	-0-	-805	-0-	1538 587	1 9	14864	3	Y	534	208	0	378	1	205
02	15764	X	15012	-0-	-752	-0-	1396 581	1 9	13035	3	Y	528	227	0	378	1	128
03	DLQ G-10		16648	-0-	16648	16648	1659 449	1 9	14540	3	Y	408	78	0	381	1	77
*04	32594	X	15946	-0-	-16648	-0-	1652 516	1 9	13778	3	Y	469	165	0	183	1	198

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 226 RRCID -> 185090 COMPL. DATE 07/02/2010 TOTAL DEPTH 13000 PERF.11114 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/24/2012

OLD OCEAN UNIT WELL #: 239 RRCID -> 189750 COMPL. DATE 06/01/2002 TOTAL DEPTH 12574 PERF.11912 - 11922

11	2431	N	2431	-0-	-0-	-0-	163	1	2218	3	Y	45	11	0			120
							50	9									
12	2259	N	2259	-0-	-0-	-0-	197	1	2021	3	Y	37	16	0	95	1	46
							41	9									
01	2226	N	2226	-0-	-0-	-0-	204	1	1979	3	Y	39	15	0			70
							43	9									
02	1904	N	1904	-0-	-0-	-0-	181	1	1687	3	Y	33	15	0			88
							36	9									
03	DLQ G-10		2109	-0-	2109	2109	211	1	1850	3	Y	44	20	0			112
							48	9									
*04	2900	N	1951	-0-	-949	1160	204	1	1708	3	Y	35	17	0			130
							39	9									

OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

11	6720	X	6214	-0-	-506	-0-	416	1	5677	3	Y	110	38	0	133	1	71
							121	9									
12	6944	X	6248	-0-	-696	-0-	543	1	5572	3	Y	121	55	0	88	1	49
							133	9									
01	6944	X	6310	-0-	-634	-0-	579	1	5591	3	Y	127	52	0			124
							140	9									
02	5936	X	5611	-0-	-325	-0-	524	1	4897	3	Y	173	105	0			192
							190	9									
03	6161	X	6161	-0-	-0-	-0-	619	1	5419	3	Y	112	45	0	177	1	82
							123	9									
04	6210	X	5856	-0-	-354	-0-	613	1	5105	3	Y	125	58	0	87	1	62
							138	9									

OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

11	4230	X	1156	-0-	-3074	-0-	1105	3	51	9	Y	46	13	0	46	1	71
12	1054	X	879	-0-	-175	-0-	843	3	36	9	Y	33	16	0	57	1	31
01	1435	X	1435	-0-	-0-	-0-	1390	3	45	9	Y	41	20	0			52
02	1119	X	1119	-0-	-0-	-0-	1077	3	42	9	Y	38	12	0			78
03	1243	N	1243	-0-	-0-	-0-	1195	3	48	9	Y	44	13	0			109
04	1380	N	1140	-0-	-240	-0-	1101	3	39	9	Y	35	14	0	104	1	26

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

11	6283	X	6283	-0-	-0-	-0-	6023	3	260	9	Y	236	39	0	177	1	161
12	6518	X	6518	-0-	-0-	-0-	6257	3	261	9	Y	237	58	0	302	1	38
01	6417	X	6323	-0-	-94	-0-	6063	3	260	9	Y	236	46	0	189	1	39
02	5796	X	5351	-0-	-445	-0-	5092	3	259	9	Y	235	62	0			212
03	5839	X	5839	-0-	-0-	-0-	5585	3	254	9	Y	231	47	0	187	1	209
04	6300	X	5964	-0-	-336	-0-	5737	3	227	9	Y	206	43	0	185	1	187

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	9529	-0-	-2591	-0-	9264	3	265	9	Y	241	77	0	145	1	155
12	12369	X	9994	-0-	-2375	-0-	9701	3	293	9	Y	266	103	0	242	1	76
01	11191	X	9834	-0-	-1357	-0-	9544	3	290	9	Y	264	96	0	170	1	74
02	9520	X	8828	-0-	-692	-0-	8337	3	491	9	Y	446	127	0	177	1	216
03	9671	X	9671	-0-	-0-	-0-	9333	3	338	9	Y	307	133	0	159	1	231
04	9660	X	8978	-0-	-682	-0-	8680	3	298	9	Y	271	136	0	160	1	206

OLD OCEAN UNIT WELL #: 245 RRCID -> 256637 COMPL. DATE N/A TOTAL DEPTH 11989 PERF.11204 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8210	-0-	-910	-0-	7992	3	218	9	N	198	75	0			204
12	9424	X	8121	-0-	-1303	-0-	7903	3	218	9	N	198	109	0	212	1	81
01	9207	X	8005	-0-	-1202	-0-	7803	3	202	9	N	184	77	0			188
02	8008	X	7211	-0-	-797	-0-	7051	3	160	9	N	145	75	0	186	1	72
03	8121	X	8121	-0-	-0-	-0-	7838	3	283	9	N	257	135	0			194
04	8220	X	7442	-0-	-778	-0-	7263	3	179	9	N	163	113	0	195	1	49

OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3795	-0-	-225	-0-	3288	3	507	9	Y	461	28	0	360	1	302
12	4154	X	3617	-0-	-537	-0-	3167	3	450	9	Y	409	39	0	588	1	84
01	4154	X	3925	-0-	-229	-0-	3528	3	397	9	Y	361	26	0	176	1	243
02	3620	X	3620	-0-	-0-	-0-	3254	3	366	9	Y	333	42	0	348	1	186
03	4364	X	4364	-0-	-0-	-0-	3903	3	461	9	Y	419	48	0	379	1	178
*04	3986	X	3986	-0-	-0-	-0-	3581	3	405	9	Y	368	32	0	184	1	330

OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4218	-0-	-432	-0-	4082	3	136	9	Y	124	26	0	183	1	93
12	4805	X	3936	-0-	-869	-0-	3764	3	172	9	Y	156	34	0	159	1	56
01	4805	X	3744	-0-	-1061	-0-	3609	3	135	9	Y	123	36	0			143
02	4032	X	3572	-0-	-460	-0-	3392	3	180	9	Y	164	38	0			269
03	4035	X	4035	-0-	-0-	-0-	3912	3	123	9	Y	112	26	0	188	1	167
04	0	W	3656	-0-	3656	3656	3532	3	124	9	Y	113	36	0	25	1	219

OLD OCEAN UNIT WELL #: 259 RRCID -> 264906 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	31	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	X	13463	-0-	-3697	-0-	881 564	1 9	12018	3	N	513	100	0	353	1	196
12	17732	X	13944	-0-	-3788	-0-	1194 503	1 9	12247	3	N	457	160	0	374	1	119
01	17732	X	9771	-0-	-7961	-0-	880 388	1 9	8503	3	N	353	98	0	183	1	191
02	16016	X	7717	-0-	-8299	-0-	705 433	1 9	6579	3	N	394	195	0	190	1	200
03	17732	X	6482	-0-	-11250	-0-	640 237	1 9	5605	3	N	215	55	0	191	1	169
*04	6117	X	6117	-0-	-0-	-0-	626 271	1 9	5220	3	N	246	70	0	187	1	158

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

11	28980	X	16228	-0-	-12752	-0-	16149	2	79	9	N	72	96	1			43
12	29078	X	14600	-0-	-14478	-0-	14513	2	87	9	N	79					122
01	21948	X	13043	-0-	-8905	-0-	12954	2	89	9	N	81					203
02	16828	X	10953	-0-	-5875	-0-	10877	2	76	9	N	69	183	1			89
03	DLQ G-10		11778	-0-	11778	11778	11715	2	63	9	N	57					146
*04	21666	X	9888	-0-	-11778	-0-	9830	2	58	9	N	53	149	1			50

J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

11	3060	X	647	-0-	-2413	-0-	639	2	8	9	N	7	72	1			32
12	2542	X	686	-0-	-1856	-0-	673	2	13	9	N	12					44
01	2294	X	1026	-0-	-1268	-0-	1008	2	18	9	N	16					60
02	980	X	701	-0-	-279	-0-	693	2	8	9	N	7					67
03	1085	X	57	-0-	-1028	-0-	57	2			N	-0-					67
*04	1969	X	1969	-0-	-0-	-0-	1950	2	19	9	N	17					84

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 10/15/2009 TOTAL DEPTH 10950 PERF.10672 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25890 X	23571	-0-	-2319	-0-	1583	1	21588	3	Y	364	296	0			133
						400	9									
12	26753 X	25666	-0-	-1087	-0-	2243	1	23008	3	Y	377	429	0			81
						415	9									
01	26753 X	23810	-0-	-2943	-0-	2178	1	21036	3	Y	542	516	0			107
						596	9									
02	23970 X	23970	-0-	-0-	-0-	2272	1	21210	3	Y	444	496	0			55
						488	9									
03	26728 X	26728	-0-	-0-	-0-	2676	1	23444	3	Y	553	501	0			107
						608	9									
04	24840 X	23000	-0-	-1840	-0-	2424	1	20207	3	Y	335	399	0			43
						369	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16740	X	16628	-0-	-112	-0-	1118	1	15250	3	Y	236	193	0			93
							260	9									
12	17298	X	16733	-0-	-565	-0-	1463	1	15002	3	Y	244	278	0			59
							268	9									
01	17298	X	16970	-0-	-328	-0-	1556	1	15034	3	Y	345	329	0			75
							380	9									
02	15316	X	15209	-0-	-107	-0-	1441	1	13458	3	Y	282	315	0			42
							310	9									
03	17168	X	17168	-0-	-0-	-0-	1719	1	15058	3	Y	355	322	0			75
							391	9									
04	16620	X	15537	-0-	-1083	-0-	1638	1	13660	3	Y	217	258	0			34
							239	9									

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 200 RRCID -> 044380 COMPL. DATE 10/22/2001 TOTAL DEPTH 10957 PERF.10771 - 10850

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10820 PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 66 L RRCID -> 047127 COMPL. DATE 08/24/1969 TOTAL DEPTH 10905 PERF.10600 - 10685

11	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

11	39900 X	38737	-0-	-1163	-0-	2586	1	35283	3	Y	789	635	0			293
						868	9									
12	41230 X	39890	-0-	-1340	-0-	3463	1	35508	3	Y	835	942	0			186
						919	9									
01	41230 X	40728	-0-	-502	-0-	3737	1	36105	3	Y	805	816	0			175
						886	9									
02	37100 X	36630	-0-	-470	-0-	3469	1	32382	3	Y	708	789	0			94
						779	9									
03	41126 X	41126	-0-	-0-	-0-	4119	1	36086	3	Y	837	764	0			167
						921	9									
04	39420 X	37374	-0-	-2046	-0-	3942	1	32862	3	Y	518	614	0			71
						570	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6673	X	6673	-0-	-0-	-0-	443	1	6046	3	Y	167	126	0			60
							184	9									
12	9655	X	9655	-0-	-0-	-0-	838	1	8588	3	Y	208	223	0			45
							229	9									
01	8140	X	8140	-0-	-0-	-0-	745	1	7193	3	Y	184	188	0			41
							202	9									
02	7252	X	7252	-0-	-0-	-0-	686	1	6412	3	Y	140	161	0			20
							154	9									
03	8031	X	8031	-0-	-0-	-0-	804	1	7047	3	Y	164	150	0			34
							180	9									
04	9330	X	7497	-0-	-1833	-0-	791	1	6593	3	Y	103	122	0			15
							113	9									

OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

11	20760	X	19830	-0-	-930	-0-	1322	1	18035	3	Y	430	345	0			162
							473	9									
12	21452	X	20654	-0-	-798	-0-	1790	1	18356	3	Y	462	519	0			105
							508	9									
01	21452	X	18685	-0-	-2767	-0-	1708	1	16500	3	Y	434	442	0			97
							477	9									
02	20427	X	20427	-0-	-0-	-0-	1934	1	18058	3	Y	395	437	0			55
							435	9									
03	17708	X	17708	-0-	-0-	-0-	1767	1	15480	3	Y	419	386	0			88
							461	9									
04	19980	X	16041	-0-	-3939	-0-	1686	1	14056	3	Y	272	320	0			40
							299	9									

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

11	26970	X	21865	-0-	-5105	-0-	1442	1	19676	3	Y	679	527	0			243
							747	9									
12	27869	X	22130	-0-	-5739	-0-	1897	1	19455	3	Y	707	794	0			156
							778	9									
01	27869	X	21541	-0-	-6328	-0-	1983	1	19156	3	Y	365	430	0			91
							402	9									
02	21952	X	19997	-0-	-1955	-0-	1891	1	17647	3	Y	417	455	0			53
							459	9									
03	29826	X	29826	-0-	-0-	-0-	2996	1	26254	3	Y	524	474	0			103
							576	9									
*04	29665	X	29665	-0-	-0-	-0-	3086	1	25731	3	Y	771	784	0			90
							848	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 08/29/2001 TOTAL DEPTH 10890 PERF.10478 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2930	-0-	-430	-0-	197	1	2687	3	Y	42	34	0			16
							46	9									
12	3472	X	2913	-0-	-559	-0-	254	1	2613	3	Y	42	49	0			9
							46	9									
01	3472	X	3466	-0-	-6	-0-	318	1	3071	3	Y	70	66	0			13
							77	9									
02	4903	X	4903	-0-	-0-	-0-	465	1	4338	3	Y	91	94	0			10
							100	9									
03	6700	X	6700	-0-	-0-	-0-	670	1	5877	3	Y	139	123	0			26
							153	9									
*04	4335	X	4335	-0-	-0-	-0-	457	1	3811	3	Y	61	78	0			9
							67	9									

OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

11	42960	X	39286	-0-	-3674	-0-	2623	1	35783	3	Y	800	646	0			294
							880	9									
12	44392	X	40869	-0-	-3523	-0-	3547	1	36381	3	Y	855	963	0			186
							941	9									
01	42501	X	38935	-0-	-3566	-0-	3572	1	34510	3	Y	775	795	0			166
							853	9									
02	38388	X	32853	-0-	-5535	-0-	3111	1	29043	3	Y	635	720	0			81
							699	9									
03	38768	X	38768	-0-	-0-	-0-	3881	1	34008	3	Y	799	725	0			155
							879	9									
04	39540	X	36199	-0-	-3341	-0-	3818	1	31834	3	Y	497	587	0			65
							547	9									

OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

11	37853	X	37853	-0-	-0-	-0-	2543	1	34697	3	Y	557	458	0			213
							613	9									
12	37047	X	37047	-0-	-0-	-0-	3236	1	33192	3	Y	563	647	0			129
							619	9									
01	36533	X	36533	-0-	-0-	-0-	3347	1	32332	3	Y	776	744	0			161
							854	9									
02	32925	X	32925	-0-	-0-	-0-	3120	1	29134	3	Y	610	688	0			83
							671	9									
03	34887	X	34887	-0-	-0-	-0-	3489	1	30570	3	Y	753	684	0			152
							828	9									
04	37860	X	32172	-0-	-5688	-0-	3390	1	28264	3	Y	471	556	0			67
							518	9									

OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

11	37028	X	37028	-0-	-0-	-0-	2472	1	33727	3	Y	754	605	0			275
							829	9									
12	38400	X	38400	-0-	-0-	-0-	3332	1	34184	3	Y	804	904	0			175
							884	9									
01	38304	X	38304	-0-	-0-	-0-	3515	1	33956	3	Y	757	770	0			162
							833	9									
02	34412	X	34202	-0-	-210	-0-	3239	1	30236	3	Y	661	738	0			85
							727	9									
03	38691	X	38691	-0-	-0-	-0-	3874	1	33950	3	Y	788	718	0			155
							867	9									
04	37170	X	36508	-0-	-662	-0-	3851	1	32106	3	Y	501	590	0			66
							551	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

11	6450	X	5967	-0-	-483	-0-	398	1	5435	3	Y	122	99	0			45
							134	9									
12	6665	X	6296	-0-	-369	-0-	546	1	5603	3	Y	134	149	0			30
							147	9									
01	6634	X	6463	-0-	-171	-0-	593	1	5728	3	Y	129	130	0			29
							142	9									
02	5992	X	5778	-0-	-214	-0-	547	1	5108	3	Y	112	125	0			16
							123	9									
03	DLQ G-10		6434	-0-	6434	6434	644	1	5645	3	Y	132	120	0			28
							145	9									
*04	12567	X	6133	-0-	-6434	-0-	647	1	5392	3	Y	85	100	0			13
							94	9									

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

11	6009	X	6009	-0-	-0-	-0-	404	1	5511	3	Y	85	69	0			29
							94	9									
12	6169	X	5979	-0-	-190	-0-	523	1	5360	3	Y	87	100	0			16
							96	9									
01	6858	X	6858	-0-	-0-	-0-	629	1	6076	3	Y	139	131	0			24
							153	9									
02	5579	X	5579	-0-	-0-	-0-	529	1	4937	3	Y	103	117	0			10
							113	9									
03	6198	X	6198	-0-	-0-	-0-	621	1	5436	3	Y	128	117	0			21
							141	9									
04	6630	X	5894	-0-	-736	-0-	622	1	5182	3	Y	82	97	0			6
							90	9									

OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

11	8490	X	5690	-0-	-2800	-0-	383	1	5218	3	N	81	70	0			34
							89	9									
12	8773	X	5408	-0-	-3365	-0-	472	1	4849	3	N	79	93	0			20
							87	9									
01	8773	X	5219	-0-	-3554	-0-	479	1	4623	3	N	106	102	0			24
							117	9									
02	7252	X	4462	-0-	-2790	-0-	423	1	3948	3	N	83	93	0			14
							91	9									
03	4958	X	4958	-0-	-0-	-0-	497	1	4348	3	N	103	93	0			24
							113	9									
04	5700	X	4614	-0-	-1086	-0-	486	1	4056	3	N	65	76	0			13
							72	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 12/02/2008 TOTAL DEPTH 10800 PERF.10462 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2684	X	2684	-0-	-0-	-0-	177	1	2417	3	N	82	63	0			31
							90	9									
12	2689	X	2689	-0-	-0-	-0-	230	1	2365	3	N	85	95	0			21
							94	9									
01	2666	X	2544	-0-	-122	-0-	234	1	2264	3	N	42	50	0			13
							46	9									
02	2352	X	2261	-0-	-91	-0-	213	1	1996	3	N	47	52	0			8
							52	9									
03	2759	X	2543	-0-	-216	-0-	255	1	2240	3	N	44	41	0			11
							48	9									
04	2460	N	2438	-0-	-22	-0-	254	1	2117	3	N	61	63	0			9
							67	9									

OLD OCEAN UNIT WELL #: 250 RRCID -> 250503 COMPL. DATE 02/16/2009 TOTAL DEPTH 10880 PERF.10429 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47125	X	47125	-0-	-0-	-0-	3139	1	42825	3	N	1055	828	0			383
							1161	9									
12	47185	X	47185	-0-	-0-	-0-	4087	1	41887	3	N	1101	1239	0			245
							1211	9									
01	26340	X	26340	-0-	-0-	-0-	2407	1	23249	3	N	622	714	0			153
							684	9									
02	19852	X	16812	-0-	-3040	-0-	1592	1	14862	3	N	325	427	0			51
							358	9									
03	14558	X	14558	-0-	-0-	-0-	1446	1	12676	3	N	396	366	0			81
							436	9									
04	22350	X	10130	-0-	-12220	-0-	1061	1	8843	3	N	205	256	0			30
							226	9									

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 08/07/2009 TOTAL DEPTH 12800 PERF.10716 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	6848	-0-	-3562	-0-	460	1	6276	3	N	102	88	0			38
							112	9									
12	10757	X	6144	-0-	-4613	-0-	536	1	5503	3	N	95	113	0			20
							105	9									
01	10757	X	4430	-0-	-6327	-0-	405	1	3906	3	N	108	107	0			21
							119	9									
02	9716	X	6066	-0-	-3650	-0-	575	1	5368	3	N	112	121	0			12
							123	9									
03	7826	X	7826	-0-	-0-	-0-	783	1	6860	3	N	166	148	0			30
							183	9									
*04	8269	X	8269	-0-	-0-	-0-	872	1	7269	3	N	116	133	0			13
							128	9									

OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 03/25/2013 TOTAL DEPTH 12403 PERF.10712 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3631	-0-	-749	-0-	242	1	3308	3	N	74	60	0			27
							81	9									
12	4464	X	3610	-0-	-854	-0-	313	1	3213	3	N	76	86	0			17
							84	9									
01	4216	X	3657	-0-	-559	-0-	335	1	3243	3	N	72	74	0			15
							79	9									
02	3500	X	3262	-0-	-238	-0-	309	1	2884	3	N	63	70	0			8
							69	9									
03	3670	X	3670	-0-	-0-	-0-	368	1	3219	3	N	75	68	0			15
							83	9									
04	3630	X	3457	-0-	-173	-0-	365	1	3040	3	N	47	56	0			6
							52	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE 08/10/2013 TOTAL DEPTH 10814 PERF.10520 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	88230	X	8195	-0-	-80035	-0-	517	1	7052	3	N	569	471	0	217
							626	9							
12	91171	X	-0-	-0-	-91171	-0-					N	486	587	0	116
01	91171	X	-0-	-0-	-91171	-0-					N	182	246	0	52
02	82348	X	3519	-0-	-78829	-0-	331	1	3085	3	N	94	131	0	15
							103	9							
03	0	X	-0-	-0-	-0-	-0-					N	28	36	0	7
*04	8297	X	8297	-0-	-0-	-0-	804	1	6699	3	N	722	655	0	74
							794	9							

OLD OCEAN UNIT WELL #: 235 RRCID -> 272241 COMPL. DATE 04/24/2000 TOTAL DEPTH 11100 PERF. N/A

*05	3608	X	3608	-0-	-0-	-0-	393	1	3146	3	N	63	61	0	13
							69	9							
*06	3147	X	3147	-0-	-0-	-0-	339	1	2749	3	N	54	42	0	25
							59	9							
07	2945	X	1977	-0-	-968	-0-	214	1	1698	3	N	59	73	0	11
							65	9							
08	2945	X	1811	-0-	-1134	-0-	186	1	1563	3	N	56	58	0	9
							62	9							
*09	3216	X	3216	-0-	-0-	-0-	293	1	2857	3	N	60	63	0	6
							66	9							
*10	3350	X	3350	-0-	-0-	-0-	247	1	3033	3	N	64	60	0	10
							70	9							
*11	3173	X	3173	-0-	-0-	-0-	212	1	2889	3	N	65	52	0	23
							72	9							
*12	3254	X	3254	-0-	-0-	-0-	282	1	2897	3	N	68	77	0	14
							75	9							
*01	3229	X	3229	-0-	-0-	-0-	297	1	2871	3	N	55	58	0	11
							61	9							
*02	2858	X	2858	-0-	-0-	-0-	269	1	2505	3	N	76	79	0	8
							84	9							
*03	3139	X	3139	-0-	-0-	-0-	316	1	2768	3	N	50	49	0	9
							55	9							
*04	3013	X	3013	-0-	-0-	-0-	313	1	2611	3	N	81	82	0	8
							89	9							

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

11	9690	#	9055	-0-	-635	-0-	8909	2	146	9	N	133	180	1	103
12	9827	#	8927	-0-	-900	-0-	8792	2	135	9	N	123	189	1	37
01	10114	R	10114	-0-	-0-	-0-	9969	2	145	9	N	132			169
02	8745	R	8745	-0-	-0-	-0-	8629	2	116	9	N	105	192	1	82
03	DLQ G-10		9038	-0-	9038	9038	8888	2	150	9	N	136	189	1	29
*04	8863		8863	-0-	-0-	9038	8720	2	143	9	N	130	40	1	119

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 245 RRCID -> 256638 COMPL. DATE 01/29/2010 TOTAL DEPTH 11989 PERF.11761 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) //CONT.// 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DELCO OPERATING COMPANY LP 211950
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-

SLAWSON EXPLORATION COMPANY, INC 787180
CROWELL WELL #: 1 RRCID -> 233353 COMPL. DATE 11/06/2007 TOTAL DEPTH 9200 PERF. 8838 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10604	X	10604	-0-	-0-	-0-	845 99	1 9	9660	2	N	90					176
12	10974	X	10106	-0-	-868	-0-	2555 66	1 9	7485	2	N	60	173	1			63
01	10974	X	9618	-0-	-1356	-0-	1631 91	1 9	7896	2	N	83					146
02	9912	X	9831	-0-	-81	-0-	1060 86	1 9	8685	2	N	78	171	1			53
03	10509	X	8772	-0-	-1737	-0-	968 81	1 9	7723	2	N	74					127
04	10170	X	6889	-0-	-3281	-0-	379 57	1 9	6453	2	N	52					179

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (WILCOX "E") 67060 300 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199562 COMPL. DATE 03/19/2004 TOTAL DEPTH 12265 PERF.11723 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	#	1516	-0-	-3404	-0-	469 94	1 9	953	2	N	85	189	1			60
12	5084	#	2582	-0-	-2502	-0-	690 218	1 9	1674	2	N	198	194	2			64
01	5084	#	2931	-0-	-2153	-0-	1732 167	1 9	1032	2	N	152					216
02	4116	#	2957	-0-	-1159	-0-	1469 158	1 9	1330	2	N	144	152	1			208
03	3348	#	1607	-0-	-1741	-0-	662 158	1 9	787	2	N	144	193	1			159
04	2850	#	1322	-0-	-1528	-0-	852 120	1 9	350	2	N	109					268

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	1312	-0-	-7178	-0-	420 37	1 9	855	2	N	34					106
12	8773	X	539	-0-	-8234	-0-	157 2	1 9	380	2	N	2					108
01	7812	X	767	-0-	-7045	-0-	454 43	1 9	270	2	N	39					147
02	1316	X	533	-0-	-783	-0-	280	1	253	2	N	-0-	40	1			107
03	425	X	425	-0-	-0-	-0-	185 20	1 9	220	2	N	18					125
04	1320	X	251	-0-	-1069	-0-	166 17	1 9	68	2	N	15					140

BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/09/1994 TOTAL DEPTH 11702 PERF.11429 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

OLD WAVERLY (WILCOX 11,500) //CONT.// 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					69
12	0	X	-0-	-0-	-0-	-0-					N	-0-					69
01	0	X	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					169
12	155	#	-0-	-0-	-155	-0-					N	-0-					169
01	155	#	44	-0-	-111	-0-	44	2			N	-0-					169
02	140	#	104	-0-	-36	-0-	104	2			N	-0-					169
03	86	R	86	-0-	-0-	-0-	86	2			N	-0-					169
*04	119	R	119	-0-	-0-	-0-	119	2			N	-0-					169

OLD WAVERLY (YEGUA 4050) 67060 418 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 135170 COMPL. DATE 05/30/1990 TOTAL DEPTH 5450 PERF. 4037 - 4041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (YEGUA 4100) 67060 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 089606 COMPL. DATE 04/23/1980 TOTAL DEPTH 5450 PERF. 4061 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (YEGUA 4200) 67060 666 ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY - CLUXTON WELL #: 1 RRCID -> 157852 COMPL. DATE 12/29/1995 TOTAL DEPTH 5656 PERF. 3600 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 163313 COMPL. DATE 10/11/2007 TOTAL DEPTH 5450 PERF. 4380 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLD WAVERLY (YEGUA 4550) 67060 705 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BLACK BRANCH WELL #: 1 RRCID -> 269188 COMPL. DATE 10/10/2012 TOTAL DEPTH 5000 PERF. 4542 - 4546

11	6180 #	6082	-0-	-98	-0-	6082	2	N	-0-			-0-
12	6808 R	6808	-0-	-0-	-0-	6808	2	N	-0-			-0-
01	6510 #	5494	-0-	-1016	-0-	5494	2	N	-0-			-0-
02	5880 #	4174	-0-	-1706	-0-	4174	2	N	-0-			-0-
03	6200	2306	-0-	-3894	-0-	2306	2	N	-0-			-0-
04	6000	-0-	-0-	-6000	-0-			N	-0-			-0-

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF. 10914 - 10924

11	10925	10925	-0-	-0-	28369	636	1	7949	3	Y	2127	1975	1			258
						2340	9									
12	11293	11293	-0-	-0-	28369	588	1	8325	3	Y	2164	2318	1			104
						2380	9									
01	11920	11920	-0-	-0-	28369	684	1	8561	3	Y	2432	2244	1			292
						2675	9									
02	13032	12970	-0-	-62	28307	792	1	9459	3	Y	2472	2531	1			233
						2719	9									
03	16089	13257	-0-	-2832	25475	810	1	9765	3	Y	2438	2450	1			221
						2682	9									
04	11550 #	NO RPT	-0-	-11550	13925					Y	NO RPT					221

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LGDC CORPORATION 500227
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF.11202 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	#	7791	-0-	-69	-0-	852	1	6914	2	N	23					91
							25	9									
12	8122	#	7799	-0-	-323	-0-	868	1	6900	2	N	28					119
							31	9									
01	8060	#	7620	-0-	-440	-0-	868	1	6733	2	N	17					136
							19	9									
02	7280	#	6712	-0-	-568	-0-	820	1	5877	2	N	14					150
							15	9									
03	8029		7781	-0-	-248	-0-	868	1	6882	2	N	28					178
							31	9									
04	7770		7346	-0-	-424	-0-	852	1	6475	2	N	17					195
							19	9									

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

11	DLQ G-10	-0-	-0-	-0-	-0-	N	-0-		-0-
12	DLQ G-10	-0-	-0-	-0-	-0-	N	-0-		-0-
01	DLQ G-10	-0-	-0-	-0-	-0-	N	-0-		-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	N	-0-		-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	N	-0-		-0-
04	DLQ G-10	-0-	-0-	-0-	-0-	N	-0-		-0-

BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
QUAIL CREEK OIL CORPORATION 684517
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1479	N	1479	-0-	-0-	-0-	225	1	1246	2	N	7					239
							8	9									
12	1643	N	1010	-0-	-633	-0-	173	1	820	2	N	15					254
							17	9									
01	1257	N	1257	-0-	-0-	-0-	228	1	994	3	N	32					286
							35	9									
02	1372	N	1222	-0-	-150	-0-	218	1	972	3	N	29	176	1			139
							32	9									
03	1023	N	901	-0-	-122	-0-	140	1	752	3	N	8					147
							9	9									
*04	1872	N	1872	-0-	-0-	-0-	282	1	1546	3	N	40					187
							44	9									

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ORANGE HILL, S. (WILCOX 9500) 67524 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ETOCO, L.P. 255133
SCHAER UNIT WELL #: 5 RRCID -> 216469 COMPL. DATE 02/10/2006 TOTAL DEPTH 9800 PERF. 9162 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					30
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					30
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					30
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					30
*03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					30
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					30

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CIMAREX ENERGY CO. OF COLORADO 153429
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4035	-0-	-1275	-0-	573	1	3437	2	N	23					151
							25	9									
12	5177	X	4933	-0-	-244	-0-	697	1	4205	2	N	28	156	1			23
							31	9									
01	5177	X	3456	-0-	-1721	-0-	506	1	2927	2	N	21					44
							23	9									
02	4676	X	2893	-0-	-1783	-0-	361	1	2509	2	N	21					65
							23	9									
03	4929	X	3243	-0-	-1686	-0-	398	1	2823	2	N	20					85
							22	9									
04	4770	X	-0-	-0-	-4770	-0-					N	31					116

ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF. 11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14523	X	14523	-0-	-0-	-0-	3727	1	10710	2	Y	78	133	1			106
							86	9									
12	14787	X	11917	-0-	-2870	-0-	3345	1	8485	2	Y	79	135	1			50
							87	9									
01	14787	X	12125	-0-	-2662	-0-	3194	1	8780	2	Y	137					187
							151	9									
02	13804	X	12828	-0-	-976	-0-	3022	1	9648	2	Y	144	265	1			66
							158	9									
03	DLQ G-10		12303	-0-	12303	12303	3436	1	8787	2	Y	73					139
							80	9									
04	0	X	NO RPT	-0-	-0-	12303					Y	NO RPT					139

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	1343	-0-	-3337	-0-	346	1	994	2	Y	3	33	1			10
							3	9									
12	4836	X	3902	-0-	-934	-0-	1090	1	2764	2	Y	44	34	1			20
							48	9									
01	4836	X	3303	-0-	-1533	-0-	872	1	2397	2	Y	31					51
							34	9									
02	4368	X	2935	-0-	-1433	-0-	692	1	2210	2	Y	30	66	1			15
							33	9									
03	DLQ G-10		2792	-0-	2792	2792	780	1	1994	2	Y	16					31
							18	9									
04	0	X	NO RPT	-0-	-0-	2792					Y	NO RPT					31

KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4142	-0-	-1948	-0-	1040	1	3074	2	N	25					95
							28	9									
12	5983	X	3693	-0-	-2290	-0-	1040	1	2636	2	N	15					110
							17	9									
01	5983	X	3903	-0-	-2080	-0-	1117	1	2663	2	N	112	182	1			40
							123	9									
02	5180	X	4052	-0-	-1128	-0-	1085	1	2954	2	N	12					52
							13	9									
03	DLQ G-10		334	-0-	334	334	62	1	272	2	N	-0-					52
04	0	X	NO RPT	-0-	-0-	334					N	NO RPT					52

KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1814	-0-	-766	-0-	46	1	1746	2	Y	20					98
							22	9									
12	3100	X	1114	-0-	-1986	-0-	69	1	1037	2	Y	7					105
							8	9									
01	3100	X	1111	-0-	-1989	-0-	55	1	1014	2	Y	38	106	1			37
							42	9									
02	2044	X	1058	-0-	-986	-0-	71	1	976	2	Y	10					47
							11	9									
03	DLQ G-10		42	-0-	42	42	5	1	37	2	Y	-0-					47
04	0	X	NO RPT	-0-	-0-	42					Y	NO RPT					47

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	6490	-0-	-2570	-0-	1163	1	5242	2	N	77	181	1			40
							85	9									
12	9579	X	4802	-0-	-4777	-0-	1050	1	3642	2	N	100					140
							110	9									
01	9579	X	3437	-0-	-6142	-0-	673	1	2710	2	N	49					189
							54	9									
02	6944	X	5363	-0-	-1581	-0-	879	1	4427	2	N	52	181	1			60
							57	9									
03	DLQ G-10		5655	-0-	5655	5655	1643	1	3955	2	N	52					112
							57	9									
04	0	X	NO RPT	-0-	-0-	5655					N	NO RPT					112

SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3348	-0-	-612	-0-	605	1	2728	2	Y	14					84
							15	9									
12	4030	X	3278	-0-	-752	-0-	724	1	2510	2	Y	40					124
							44	9									
01	4030	X	2602	-0-	-1428	-0-	511	1	2058	2	Y	30					154
							33	9									
02	3728	X	3728	-0-	-0-	-0-	613	1	3086	2	Y	26					180
							29	9									
03	DLQ G-10		3066	-0-	3066	3066	900	1	2166	2	Y	-0-					180
04	0	X	NO RPT	-0-	-0-	3066					Y	NO RPT					180

SCHAER UNIT WELL #: 3 RRCID -> 199385 COMPL. DATE 10/08/2003 TOTAL DEPTH 11800 PERF.11298 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					28
12	360	N	360	-0-	-0-	-0-	19	1	341	2	N	-0-					28
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					28
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					28
*03	440	N	440	-0-	-0-	-0-	23	1	417	2	N	-0-					28
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					28

SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	1687	-0-	-8063	-0-	305	1	1376	2	Y	5					117
							6	9									
12	10075	X	1998	-0-	-8077	-0-	443	1	1536	2	Y	17					134
							19	9									
01	2883	X	2061	-0-	-822	-0-	409	1	1646	2	Y	5					139
							6	9									
02	2604	X	1725	-0-	-879	-0-	284	1	1432	2	Y	8					147
							9	9									
03	DLQ G-10		1398	-0-	1398	1398	410	1	988	2	Y	-0-					147
04	0	X	NO RPT	-0-	-0-	1398					Y	NO RPT					147

KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2018	-0-	-892	-0-	2001	2	17	9	Y	15					45
12	3162	X	1862	-0-	-1300	-0-	1834	2	28	9	Y	25					70
01	3162	X	1915	-0-	-1247	-0-	1884	2	31	9	Y	28					98
02	2212	X	1486	-0-	-726	-0-	1471	2	15	9	Y	14	80	1			32
03	DLQ G-10		359	-0-	359	359	325	2	34	9	Y	31					63
04	0	X	NO RPT	-0-	-0-	359					Y	NO RPT					63

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2067	-0-	-213	-0-	18	1	2039	2	Y	9					46
							10	9									
12	2480	X	1853	-0-	-627	-0-	10	1	1817	2	Y	24					70
							26	9									
01	2480	X	1423	-0-	-1057	-0-	13	1	1407	2	Y	3					73
							3	9									
02	1991	X	1991	-0-	-0-	-0-	16	1	1865	2	Y	100	101	1			72
							110	9									
*03	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					72
04	0	X	NO RPT	-0-	-0-	44					Y	NO RPT					72

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

11	5340	X	4340	-0-	-1000	-0-	4294	2	46	9	Y	42					42
12	10943	X	5953	-0-	-4990	-0-	1683	1	4270	2	Y	-0-					42
01	10943	X	5620	-0-	-5323	-0-	1486	1	4084	2	Y	45					87
							50	9									
02	5130	X	5130	-0-	-0-	-0-	1224	1	3906	2	Y	-0-					87
*03	DLQ G-10		5641	-0-	5641	5641	1586	1	4055	2	Y	-0-					87
04	0	X	NO RPT	-0-	-0-	5641					Y	NO RPT					87

TEX-ATIC RESOURCES, INC. 848438
WRIGHT-BEST WELL #: 3B RRCID -> 175554 COMPL. DATE 05/29/1999 TOTAL DEPTH 11500 PERF.10996 - 11260

11	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
12	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
02	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
03	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

11	2760	X	1462	-0-	-1298	-0-	375	1	1078	2	Y	8	16	1			11
							9	9									
12	3484	X	3484	-0-	-0-	-0-	978	1	2481	2	Y	23	16	1			18
							25	9									
01	3410	X	1722	-0-	-1688	-0-	457	1	1255	2	Y	9					27
							10	9									
02	4278	X	4278	-0-	-0-	-0-	1013	1	3235	2	Y	27	32	1			22
							30	9									
03	DLQ G-10		2177	-0-	2177	2177	611	1	1563	2	Y	3					25
							3	9									
04	0	X	NO RPT	-0-	-0-	2177					Y	NO RPT					25

KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

11	767	N	767	-0-	-0-	-0-	20	1	741	2	N	5					42
							6	9									
12	881	N	881	-0-	-0-	-0-	53	1	786	2	N	38					80
							42	9									
01	756	N	756	-0-	-0-	-0-	38	1	698	2	N	18	73	1			25
							20	9									
02	740	N	740	-0-	-0-	-0-	50	1	681	2	N	8					33
							9	9									
*03	1306	N	1306	-0-	-0-	-0-	157	1	1145	2	N	4					37
							4	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					37

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF. 12508 - 13150

11	2820	#	2267	-0-	-553	-0-	192	1	2025	2	N	45					138
							50	9									
12	3080	R	3080	-0-	-0-	-0-	248	1	2749	2	N	75	169	1			44
							83	9									
01	3005	R	3005	-0-	-0-	-0-	248	1	2681	2	N	69					113
							76	9									
02	2660	#	2639	-0-	-21	-0-	224	1	2351	2	N	58					171
							64	9									
03	3069	#	2778	-0-	-291	-0-	248	1	2500	2	N	27	155	1			43
							30	9									
04	2970	#	2837	-0-	-133	-0-	240	1	2574	2	N	21					64
							23	9									

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 46 RRCID -> 139583 COMPL. DATE 08/19/1991 TOTAL DEPTH 8502 PERF. 8331 - 8335

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 7 RRCID -> 157686 COMPL. DATE 01/17/1996 TOTAL DEPTH 8420 PERF. 8100 - 8202

11	DLQ	G-10 NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10 NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10 NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10 NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10 NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10 NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

11	SWR	10 NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10 NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10 NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10 NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10 NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10 NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343

JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, FELIX ET AL WELL #: 23 RRCID -> 153031 COMPL. DATE 02/17/1995 TOTAL DEPTH 8376 PERF. 8077 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
03	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
04	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON, ARCHIE WELL #: 10 RRCID -> 180593 COMPL. DATE 11/07/2000 TOTAL DEPTH 8450 PERF. 8175 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, FELIX ET AL WELL #: 75 RRCID -> 249841 COMPL. DATE 05/20/2009 TOTAL DEPTH 8600 PERF. 7996 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER BAYOU (FRIO 2) //CONT.// 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 9 RRCID -> 094335 COMPL. DATE 07/04/1981 TOTAL DEPTH 8700 PERF. 8222 - 8234

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8652 PERF. 8174 - 8240

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OYSTER BAYOU (FRIO 2-8200) //CONT.// 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
FROST-ACOM GAS UNIT WELL #: 3 RRCID -> 194640 COMPL. DATE 06/11/2005 TOTAL DEPTH 10925 PERF. 8216 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
*04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OYSTER CREEK (6420 SAND) 67955 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 2 RRCID -> 250524 COMPL. DATE 08/02/2007 TOTAL DEPTH 7500 PERF. 6422 - 6434

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1X RRCID -> 271066 COMPL. DATE 11/06/2013 TOTAL DEPTH 7700 PERF. 6501 - 6517

11	22980	12855	-0-	-10125	-0-	160 20	1 9	12675	2	N	18					100
12	23746	17560	-0-	-6186	-0-	248 70	1 9	17242	2	N	64					164
01	23746 #	19443	-0-	-4303	-0-	248 69	1 9	19126	2	N	63	169	1			58
*02	18070 R	18070	-0-	-0-	-0-	224 58	1 9	17788	2	N	53					111
*03	20382 R	20382	-0-	-0-	-0-	248 83	1 9	20051	2	N	75					186
*04	19683 R	19683	-0-	-0-	-0-	240 62	1 9	19381	2	N	56	169	1			73

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER CREEK (FRIO 7100) //CONT.// 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
SUN FEE WELL #: 5 RRCID -> 070130 COMPL. DATE 01/03/1977 TOTAL DEPTH 7720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER CREEK (6620 SAND) 67955 750 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1X RRCID -> 257820 COMPL. DATE 06/15/2010 TOTAL DEPTH 7700 PERF. 6618 - 6620

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/14/2012

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HIGH ISLAND GAS LLC 385533
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	2041	-0-	-1259	-0-	2041	2			N	-0-					-0-
12	3379	#	2606	-0-	-773	-0-	2606	2			N	-0-					-0-
01	3410	#	3030	-0-	-380	-0-	3030	2			N	-0-					-0-
02	3098	R	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
03	3410	#	3318	-0-	-92	-0-	3318	2			N	-0-					-0-
04	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

PAINTER (CADDEL) 68423 300 NON-ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
EASTHAM WELL #: 1 RRCID -> 165909 COMPL. DATE N/A TOTAL DEPTH 1014 PERF. 902 - 904

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

11	5476	R	5476	-0-	-0-	-0-	5476	2			N	-0-	9	1			107
12	3300	R	3300	-0-	-0-	-0-	3300	2			N	-0-					107
01	3879	R	3879	-0-	-0-	-0-	3879	2			N	-0-	9	1			98
02	3920	#	2875	-0-	-1045	-0-	2875	2			N	-0-					98
03	4340	#	3388	-0-	-952	-0-	3388	2			N	-0-	9	1			89
04	4200	#	2928	-0-	-1272	-0-	2928	2			N	-0-					89

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7656		7656	-0-	-0-	-0-	7504	2	152	9	N	138	16	8			240
12	7100		7100	-0-	-0-	-0-	6969	2	131	9	N	119	179	1	10	8	170
01	6140		6140	-0-	-0-	-0-	6020	2	120	9	N	109	179	1	9	8	91
02	4051		4051	-0-	-0-	-0-	3978	2	73	9	N	66	9	8			148
03	3843		3843	-0-	-0-	-0-	3766	2	77	9	N	70					218
04	3690		2944	-0-	-746	-0-	2834	2	110	9	N	100	173	1	43	8	102

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		950	-0-	950	2414	950	2			Y	-0-	19	1			170
12	DLQ G-10		586	-0-	586	3000	586	2			Y	-0-					170
01	3000	N	643	-0-	-2357	643	643	2			Y	-0-	19	1			151
02	1227	N	584	-0-	-643	-0-	555	2	29	9	Y	26					177
03	632	N	632	-0-	-0-	-0-	632	2			Y	-0-	17	1			160
04	630	N	579	-0-	-51	-0-	557	2	22	9	Y	20					180

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11781	-0-	11781	35715	11605	2	176	9	Y	160	160	1			-0-
12	DLQ G-10		10227	-0-	10227	45942	10227	2			Y	-0-					-0-
01	58413	X	12471	-0-	-45942	-0-	12294	2	177	9	Y	161	161	1			-0-
02	11173	X	11173	-0-	-0-	-0-	11173	2			Y	-0-					-0-
03	12183	X	10765	-0-	-1418	-0-	10605	2	160	9	Y	145	145	1			-0-
04	12060	X	9009	-0-	-3051	-0-	9009	2			Y	-0-					-0-

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		210	-0-	210	503	206	2	4	9	Y	4					144
12	DLQ G-10		145	-0-	145	648	142	2	3	9	Y	3					147
01	795	N	147	-0-	-648	-0-	144	2	3	9	Y	3					150
02	196	N	101	-0-	-95	-0-	99	2	2	9	Y	2					152
03	155	N	95	-0-	-60	-0-	89	2	6	9	Y	5					157
04	150	N	115	-0-	-35	-0-	92	2	23	9	Y	21	4	8			174

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		425	-0-	425	1526	425	2			Y	-0-					-0-
12	DLQ G-10		327	-0-	327	1853	327	2			Y	-0-					-0-
01	1881	N	28	-0-	-1853	-0-	28	2			Y	-0-					-0-
02	392	N	198	-0-	-194	-0-	198	2			Y	-0-					-0-
03	341	N	187	-0-	-154	-0-	187	2			Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1224	-0-	-96	-0-	48	1	1176	2	N	-0-					62
12	1240	X	1066	-0-	-174	-0-	49	1	1017	2	N	-0-					62
01	1280	X	1280	-0-	-0-	-0-	49	1	1231	2	N	-0-					62
02	1148	X	314	-0-	-834	-0-	45	1	269	2	N	-0-					62
03	1271	X	815	-0-	-456	-0-	49	1	766	2	N	-0-					62
*04	1650	X	1650	-0-	-0-	-0-	48	1	1602	2	N	-0-					62

PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31993	X	8866	-0-	-23127	-0-	47	1	8804	2	N	14	175	1			42
							15	9									
12	9159	X	9159	-0-	-0-	-0-	49	1	9053	2	N	52					94
							57	9									
01	10292	X	9258	-0-	-1034	-0-	49	1	9162	2	N	43					137
							47	9									
02	9296	X	7576	-0-	-1720	-0-	44	1	7524	2	N	7					144
							8	9									
03	9703	X	8844	-0-	-859	-0-	49	1	8786	2	N	8					152
							9	9									
04	8970	X	8053	-0-	-917	-0-	48	1	7949	2	N	51					203
							56	9									

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24900	X	22151	-0-	-2749	-0-	47	1	22026	2	Y	71					199
							78	9									
12	25730	X	21816	-0-	-3914	-0-	49	1	21721	2	Y	42	177	1			64
							46	9									
01	25730	X	21059	-0-	-4671	-0-	49	1	20941	2	Y	63					127
							69	9									
02	23240	X	18782	-0-	-4458	-0-	44	1	18669	2	Y	63					190
							69	9									
03	20987	X	19794	-0-	-1193	-0-	49	1	19682	2	Y	57	180	1			67
							63	9									
04	20310	X	19050	-0-	-1260	-0-	47	1	18886	2	Y	106					173
							117	9									

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CANTERA OPERATING, LLC 129692
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840		6799	-0-	-3041	-0-	331 64	1 9	6404	2	N	58					221
12	10168		7328	-0-	-2840	-0-	479 89	1 9	6760	2	N	81	178	1			124
01	9331	#	5353	-0-	-3978	-0-	335 77	1 9	4941	2	N	70					194
02	8428	#	7009	-0-	-1419	-0-	314 101	1 9	6594	2	N	92					286
03	4884	R	4884	-0-	-0-	-0-	17 65	1 9	4802	2	N	59	176	1			169
*04	8605	R	8605	-0-	-0-	-0-	652 109	1 9	7844	2	N	99					268

PARIS (VICKSBURG) 69164 465 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CIMAREX ENERGY CO. 153438
BALLARD WELL #: 1 RRCID -> 179688 COMPL. DATE 03/23/2001 TOTAL DEPTH 13413 PERF.12413 - 12612

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PATRICK P. RAY (WILCOX 10,000) 69607 450 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE WELL #: 6 RRCID -> 158663 COMPL. DATE 01/03/1996 TOTAL DEPTH 10599 PERF. 9936 - 9942

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PATRICK P. RAY (WILCOX 10,300) 69607 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE CORP. WELL #: 1 RRCID -> 143198 COMPL. DATE 07/20/1992 TOTAL DEPTH 10568 PERF.10378 - 10394

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PATRIOT (3800) 69610 600 NON-ASSOCIATED CAPACITY CNTY: JASPER
EP ENERGY E&P COMPANY, L.P. 253385
BP AMERICA A-286 WELL #: 1 RRCID -> 224434 COMPL. DATE 12/19/2006 TOTAL DEPTH 4300 PERF. 4193 - 4196

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRIOT (3800) //CONT.// 69610 600 NON-ASSOCIATED CAPACITY CNTY: JASPER
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
BP AMERICA A-508 WELL #: 1 RRCID -> 224960 COMPL. DATE 12/21/2006 TOTAL DEPTH 4300 PERF. 4060 - 4063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA A-472 WELL #: 1 RRCID -> 234088 COMPL. DATE 02/23/2007 TOTAL DEPTH 4315 PERF. 4146 - 4149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA A-904 WELL #: 1 RRCID -> 234089 COMPL. DATE 06/13/2007 TOTAL DEPTH 4590 PERF. 4274 - 4282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18133	18133	-0-	-0-	-0-	17238	2	895	9	N	814	744	1			127
12	19703	19703	-0-	-0-	-0-	18831	2	872	9	N	793	731	1			189
01	20166	20166	-0-	-0-	-0-	19185	2	981	9	N	892	977	1			104
02	17252	17252	-0-	-0-	-0-	16461	2	791	9	N	719	644	1			179
03	20085	20085	-0-	-0-	-0-	18998	2	1087	9	N	988	908	1			259
*04	18978	18978	-0-	-0-	-0-	18329	2	649	9	N	590	600	1			249

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACH CREEK (MIOCENE 3000) 69882 760 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
WYNN RANCH WELL #: 1 RRCID -> 205451 COMPL. DATE 10/31/2004 TOTAL DEPTH 3290 PERF. 2991 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1056	-0-	-1104	-0-	45	1	1011	2	N	-0-					-0-
12	1550	N	297	-0-	-1253	-0-	45	1	252	2	N	-0-					-0-
01	1302	N	122	-0-	-1180	-0-	45	1	77	2	N	-0-					-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-					-0-
03	310	N	50	-0-	-260	-0-	50	4			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	45	1	322	2	N	-0-					-0-

PEACH POINT (11,100) 69893 600 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
MARATHON OIL COMPANY 525380
PHILLIPS FEE WELL #: 1 RRCID -> 127841 COMPL. DATE 05/03/1988 TOTAL DEPTH 11520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARESON (3700) 69939 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF 5 WELL #: 5 RRCID -> 263242 COMPL. DATE 01/06/2011 TOTAL DEPTH 5024 PERF. 3680 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1846	-0-	1846	19721	1846	2			N	-0-					-0-
12	DLQ G-10		1666	-0-	1666	21387	1666	2			N	-0-					-0-
01	2500	N	1044	-0-	-1456	19931	1044	2			N	-0-					-0-
*02	2800	N	1325	-0-	-1475	18456	1325	2			N	-0-					-0-
*03	3100	N	2479	-0-	-621	17835	2479	2			N	-0-					-0-
*04	3000	N	1478	-0-	-1522	16313	1478	2			N	-0-					-0-

PEARESON (4800) 69939 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HUTCHINS-PEARESON WELL #: 5 RRCID -> 210906 COMPL. DATE 08/06/2005 TOTAL DEPTH 7730 PERF. 4730 - 4732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					152
12	527	X	-0-	-0-	-527	-0-					N	-0-					152
01	527	X	-0-	-0-	-527	-0-					N	-0-					152
02	0	X	-0-	-0-	-0-	-0-					N	-0-					152
03	0	X	-0-	-0-	-0-	-0-					N	-0-					152
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

IP FARMS "PG" UNIT WELL #: 3 RRCID -> 218003 COMPL. DATE 11/30/2005 TOTAL DEPTH 12900 PERF. 9950 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS GULF COAST (BIG GAS SD.)//CONT.// 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
ROCA-NEGRA WELL #: 1 RRCID -> 227186 COMPL. DATE 12/27/2006 TOTAL DEPTH 11500 PERF.10880 - 10897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					99
12	T. A.	-0-	-0-	-0-	-0-					N	-0-	99	1			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" UNIT WELL #: RRCID -> 160438 COMPL. DATE 09/18/1996 TOTAL DEPTH 12900 PERF.10260 - 10427

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55

WORKED OVER ANOTHER ZONE.. 11/30/2005

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: 1 RRCID -> 269396 COMPL. DATE 10/26/2011 TOTAL DEPTH 9200 PERF. 7112 - 7114

11	20280	16318	-0-	-3962	4045	1193	1	15000	3	N	114	176	1			132
						125	9									
12	20956	17577	-0-	-3379	666	1111	1	16267	3	N	181	166	1			147
						199	9									
01	20956	16306	-0-	-4650	-0-	974	1	15073	3	N	235	282	1			100
						259	9									
02	16212 #	14419	-0-	-1793	-0-	1271	1	13003	3	N	132	181	1			51
						145	9									
03	17732	15029	-0-	-2703	-0-	14329	1	553	3	N	134	148	1			37
						147	9									
04	17010 #	NO RPT	-0-	-17010	-0-					N	NO RPT					37

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PELICAN, EAST (WILCOX 8900) 70328 800 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
D.C. ENERGY 196099
QUINN, B. E. WELL #: 1 RRCID -> 122378 COMPL. DATE 06/10/1986 TOTAL DEPTH 8914 PERF. 8898 - 8914

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PERL (YEGUA MIDDLE EY) 70606 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
JEFFERSON AIRPLANE WELL #: 3 RRCID -> 256258 COMPL. DATE 12/20/2009 TOTAL DEPTH 13560 PERF.12993 - 13082

11	23790 X	-0-	-0-	-23790	-0-			Y	-0-	354	1	-0-
12	19933 X	-0-	-0-	-19933	-0-			Y	-0-			-0-
01	16895 X	-0-	-0-	-16895	-0-			Y	-0-			-0-
02	10052 X	-0-	-0-	-10052	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

JEFFERSON AIRPLANE WELL #: 1ST RRCID -> 256688 COMPL. DATE 06/04/2011 TOTAL DEPTH 12481 PERF.12924 - 12930

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JEFFERSON AIRPLANE WELL #: 4 RRCID -> 258525 COMPL. DATE 06/18/2010 TOTAL DEPTH 12950 PERF.12649 - 12727

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BP FAIRFIELD WELL #: 1ST RRCID -> 258715 COMPL. DATE 06/24/2010 TOTAL DEPTH 12324 PERF.12576 - 12614

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERL (YEGUA MIDDLE EY) //CONT.// 70606 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
JEFFERSON AIRPLANE WELL #: 5 RRCID -> 266312 COMPL. DATE 08/07/2011 TOTAL DEPTH 12653 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

11	4200 #	3968	-0-	-232	-0-	450	1	3184	2	N	304	349	1			272
						334	9									
12	4278 #	4036	-0-	-242	-0-	465	1	3255	2	N	287	369	1			190
						316	9									
01	4278 #	3892	-0-	-386	-0-	446	1	3126	2	N	291	359	1			122
						320	9									
02	3780 #	2980	-0-	-800	-0-	386	1	2363	2	N	210					332
						231	9									
03	4154 #	3363	-0-	-791	-0-	408	1	2699	2	N	233	359	1			206
						256	9									
04	3960 #	3884	-0-	-76	-0-	450	1	3134	2	N	273	178	1			301
						300	9									

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

11	1230 #	975	-0-	-255	-0-	975	3			N	-0-					130
12	1444 R	1444	-0-	-0-	-0-	1366	3	78	9	N	71	172	1			29
01	1271 #	1143	-0-	-128	-0-	1142	3	1	9	N	1					30
02	1148 #	1117	-0-	-31	-0-	1062	3	55	9	N	50					80
03	1209 #	1174	-0-	-35	-0-	1085	3	89	9	N	81	124	1			37
04	1410 #	1133	-0-	-277	-0-	1132	3	1	9	N	1					38

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

11	8730 #	8017	-0-	-713	-0-	7654	2	363	9	N	330	380	1			99
12	8680 #	8161	-0-	-519	-0-	7780	2	381	9	N	346	181	1			264
01	8649 #	7656	-0-	-993	-0-	7279	2	377	9	N	343	374	1			233
02	7728 #	7267	-0-	-461	-0-	6933	2	334	9	N	304	373	1			164
03	8277 #	7431	-0-	-846	-0-	7075	2	356	9	N	324	375	1			113
04	8010 #	7595	-0-	-415	-0-	7254	2	341	9	N	310	189	1			234

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DUNCAN OIL, INC. 232293
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

11	19230	X	17471	-0-	-1759	-0-	900	1	14980	2	N	1446	1185	1			585
							1591	9									
12	19871	X	14191	-0-	-5680	-0-	930	1	12423	2	N	762	906	1			441
							838	9									
01	19871	X	17559	-0-	-2312	-0-	900	1	15417	2	N	1129	1100	1			470
							1242	9									
02	17948	X	16956	-0-	-992	-0-	840	1	14843	2	N	1157	1114	1			513
							1273	9									
03	22631	X	22631	-0-	-0-	-0-	930	1	20286	2	N	1286	1276	1			523
							1415	9									
*04	21828	X	21828	-0-	-0-	-0-	900	1	19150	2	N	1616	1679	1			460
							1778	9									

DYNAMIC PRODUCTION, INC. 237926
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

11	12000	X	10089	-0-	-1911	-0-	91	1	9658	2	N	309	365	1			65
							340	9									
12	12400	X	11446	-0-	-954	-0-	91	1	10716	2	N	581	364	1			282
							639	9									
01	12881	X	12881	-0-	-0-	-0-	91	1	12196	2	N	540	549	1			273
							594	9									
02	11200	X	9872	-0-	-1328	-0-	91	1	9378	2	N	366	548	1			91
							403	9									
03	1697	X	1697	-0-	-0-	-0-	91	1	1573	2	N	30					121
							33	9									
04	12000	X	10265	-0-	-1735	-0-	91	1	9688	2	N	442	362	1			201
							486	9									

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
CLARINE GOLD UNIT WELL #: 2 RRCID -> 258488 COMPL. DATE 06/22/2010 TOTAL DEPTH 9312 PERF. 8949 - 9030

11	2850	X	2455	-0-	-395	-0-	15	1	2228	2	Y	193	178	1			175
							212	9									
12	2945	X	2936	-0-	-9	-0-	15	1	2715	2	Y	187	269	1			93
							206	9									
01	2945	X	2337	-0-	-608	-0-	15	1	2126	2	Y	178	176	1			95
							196	9									
02	2660	X	1656	-0-	-1004	-0-	15	1	1488	2	Y	139	90	1			144
							153	9									
03	2945	X	1808	-0-	-1137	-0-	15	1	1593	2	Y	182	178	1			148
							200	9									
04	2250	N	1455	-0-	-795	-0-	15	1	1289	2	Y	137	174	1			111
							151	9									

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171120		107247	-0-	-63873	-0-	180	1	91889	2	N	13798	12195	1			1603
							15178	9									
12	176824		97923	-0-	-78901	-0-	186	1	87796	2	N	9037	9471	1			1169
							9941	9									
01	176824		56465	-0-	-120359	-0-	186	1	52067	2	N	3829	3670	1			1328
							4212	9									
02	159712		12548	-0-	-147164	-0-	168	1	12038	2	N	311	947	1			692
							342	9									
03	176824		3765	-0-	-173059	-0-	186	1	3407	2	N	156	187	1			661
							172	9									
04	107250	#	19671	-0-	-87579	-0-	180	1	18740	2	N	683	741	1			603
							751	9									

DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF.10437 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31748		3127	-0-	-28621	-0-	270	1	2857	2	N	-0-					-0-
12	246047		235082	-0-	-10965	-0-	279	1	221310	2	N	12266	11546	1			720
							13493	9									
01	246047		238576	-0-	-7471	-0-	279	1	224475	2	N	12565	12186	1			1099
							13822	9									
02	222236		202250	-0-	-19986	-0-	252	1	190237	2	N	10692	10809	1			982
							11761	9									
03	246047		220535	-0-	-25512	-0-	279	1	207564	2	N	11538	11326	1			1194
							12692	9									
*04	214577	R	214577	-0-	-0-	-0-	270	1	202482	2	N	10750	11154	1			790
							11825	9									

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
HMC/PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
JOHNNIE MAE GAS UNIT WELL #: 1 RRCID -> 158642 COMPL. DATE 02/26/1996 TOTAL DEPTH 9727 PERF. 9568 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2422	-0-	-428	-0-	682 44	1 9	1696	2	N	40					184
12	2945	X	2636	-0-	-309	-0-	682 29	1 9	1925	2	N	26					210
01	2852	X	2527	-0-	-325	-0-	682 2	1 9	1843	2	N	2					212
02	2576	X	2073	-0-	-503	-0-	682 42	1 9	1349	2	N	38					250
03	2852	X	2396	-0-	-456	-0-	682 31	1 9	1683	2	N	28					278
04	2550	X	2254	-0-	-296	-0-	682 24	1 9	1548	2	N	22					300

VIPER S.W.D., LLC 886209
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1837	-0-	-713	-0-	113 50	1 9	1674	3	N	45					313
12	2356	X	1998	-0-	-358	-0-	99 32	1 9	1867	3	N	29	1	8			341
01	2325	X	-0-	-0-	-2325	-0-					N	9					350
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					350
03	2232	X	417	-0-	-1815	-0-	30	1	387	2	N	-0-					350
*04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					350

PHASE FOUR (10400 YEGUA) 71114 492 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD, CLARINE WELL #: 1 RRCID -> 215898 COMPL. DATE 11/29/2005 TOTAL DEPTH 10900 PERF. 10401 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	#	6110	-0-	-1480	-0-	348 634	1 9	5128	2	Y	576	533	1			524
12	7843	#	6537	-0-	-1306	-0-	348 616	1 9	5573	2	Y	560	807	1			277
01	6992		6935	-0-	-57	-0-	348 592	1 9	5995	2	Y	538	528	1			287
02	5600		5380	-0-	-220	-0-	348 457	1 9	4575	2	Y	415	269	1			433
03	6200		5879	-0-	-321	-0-	348 602	1 9	4929	2	Y	547	535	1			445
04	6000		4665	-0-	-1335	-0-	348 450	1 9	3867	2	Y	409	521	1			333

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF. 10544 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3673	X	3673	-0-	-0-	-0-	468 122	1 9	3083	2	N	111					301
12	3713	X	3713	-0-	-0-	-0-	468 118	1 9	3127	2	N	107	174	1			234
01	3308	X	3308	-0-	-0-	-0-	468 54	1 9	2786	2	N	49	137	1			146
02	3472	X	3472	-0-	-0-	-0-	468 133	1 9	2871	2	N	121					267
03	3497	X	3497	-0-	-0-	-0-	468 108	1 9	2921	2	N	98	171	1			194
*04	3499	X	3499	-0-	-0-	-0-	468 114	1 9	2917	2	N	104					298

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	#	5587	-0-	-353	-0-	346	1	5156	2	N	77	194	1			199
							85	9									
12	6913		4957	-0-	-1956	-0-	346	1	4526	2	N	77					276
							85	9									
01	6913		5410	-0-	-1503	-0-	346	1	4981	2	N	75	181	1			170
							83	9									
02	6244		4975	-0-	-1269	-0-	346	1	4555	2	N	67					237
							74	9									
03	6169	#	5865	-0-	-304	-0-	346	1	5407	2	N	102	179	1			160
							112	9									
04	5580	#	5294	-0-	-286	-0-	346	1	4841	2	N	97					257
							107	9									

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
BENDER GAS UNIT WELL #: 1 RRCID -> 264915 COMPL. DATE 01/18/2012 TOTAL DEPTH 11158 PERF.11079 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	#	5792	-0-	-88	-0-	40	1	5291	2	N	419	356	1			521
							461	9									
12	5983	#	5753	-0-	-230	-0-	40	1	5265	2	N	407	729	1			199
							448	9									
01	5890	#	5478	-0-	-412	-0-	40	1	5006	2	N	393	360	1			232
							432	9									
02	5404	#	4878	-0-	-526	-0-	40	1	4413	2	N	386					618
							425	9									
03	5983	#	5507	-0-	-476	-0-	40	1	5032	2	N	395	350	1			663
							435	9									
04	5790	#	5434	-0-	-356	-0-	40	1	4976	2	N	380	712	1			331
							418	9									

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 J RRCID -> 032706 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAPITI OPERATING, LLC 895805
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	81	1			33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

PHEASANT (MCDONALD) 71121 572 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 202606 COMPL. DATE 05/24/2004 TOTAL DEPTH 9500 PERF. 9187 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	946	-0-	-344	-0-	920	2	26	9	N	24	2	8			267
12	1333	X	615	-0-	-718	-0-	589	2	26	9	N	24	1	8			290
01	1023	X	713	-0-	-310	-0-	702	2	11	9	N	10	1	8			299
02	924	X	710	-0-	-214	-0-	696	2	14	9	N	13	1	8			311
03	629	N	629	-0-	-0-	-0-	618	2	11	9	N	10					321
04	690	N	521	-0-	-169	-0-	502	2	19	9	N	17	178	1	4	8	156

SUE-ANN OPERATING, L.C. 828352
BEULAH WELL #: 2 RRCID -> 219435 COMPL. DATE 08/01/2006 TOTAL DEPTH 9330 PERF. 9228 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF. 10536 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	1041	-0-	-189	-0-	957	2	84	9	N	76	10	1			139
12	1271	#	909	-0-	-362	-0-	800	2	109	9	N	99	178	1			60
01	1426	#	216	-0-	-1210	-0-	213	2	3	9	N	3	7	1			56
02	1288	#	93	-0-	-1195	-0-	79	2	14	9	N	13					69
03	1426	#	-0-	-0-	-1426	-0-					N	10	54	1			25
04	1050	#	-0-	-0-	-1050	-0-					N	-0-					25

PHEASANT, E. (10,000) 71122 875 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 1 RRCID -> 234824 COMPL. DATE 01/09/2008 TOTAL DEPTH 11444 PERF.11021 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT, SOUTH (9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 9264 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
TRULL, B. W. WELL #: 1R RRCID -> 232331 COMPL. DATE 03/15/2006 TOTAL DEPTH 3500 PERF. 3404 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1992	-0-	-1308 B	-90057	1770	2	222	9	N	202	189	1			397
12	3131	X	1039	-0-	-2092 B	-90057	969	2	70	9	N	64					461
01	3131	X	1330	-0-	-1801 B	-90057	1142	2	188	9	N	171	193	1			439
02	2352	X	161	-0-	-2191 B	-90057	113	2	48	9	N	44	180	1			303
03	2046	X	67	-0-	-1979 B	-90057	67	2			N	-0-					303
04	0	W	-0-	-0-	-0- B	-90057					N	-0-					303

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	947	-0-	-913 B	-0-	893	2	54	9	N	49	191	1			106
12	1767	X	981	-0-	-786 B	-0-	907	2	74	9	N	67					173
01	1767	X	1205	-0-	-562 B	-0-	1095	2	110	9	N	100	185	1			88
02	1400	X	967	-0-	-433 B	-0-	937	2	30	9	N	27					115
03	1755	X	1755	-0-	-0- B	-0-	1601	2	154	9	N	140	193	1			62
*04	1789	X	1789	-0-	-0- B	-0-	1573	2	216	9	N	196	189	1	4	8	65

YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	6332	-0-	-2548 B	-0-	5728	2	604	9	N	549	541	1	1	8	75
12	9176	X	5133	-0-	-4043 B	-0-	4560	2	573	9	N	521	542	1			54
01	7564	X	5275	-0-	-2289 B	-0-	4481	2	794	9	N	722	722	1			54
02	6748	X	4626	-0-	-2122 B	-0-	4028	2	598	9	N	544	536	1			62
03	5890	X	5568	-0-	-322 B	-0-	4941	2	627	9	N	570	564	1			68
04	5700	X	5286	-0-	-414 B	-0-	4688	2	598	9	N	544	547	1			65

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WHITE OAK OPERATING COMPANY LLC 916954
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	#	2170	-0-	-410	-0-	2095	2	75	9	N	68					196
12	3124	R	3124	-0-	-0-	-0-	620	1	2395	2	N	99	174	1			121
							109	9									
01	2604	#	2578	-0-	-26	-0-	620	1	1869	2	N	81					202
							89	9									
02	2352	#	1617	-0-	-735	-0-	485	1	1070	2	N	56	181	1			77
							62	9									
03	3131	#	1718	-0-	-1413	-0-	500	1	1164	2	N	49					126
							54	9									
04	3030	#	-0-	-0-	-3030	-0-					N	5	5	8			126

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7046		7046	-0-	-0-	-0-	3994	1	3021	2	Y	28	28	1			9
							31	9									
12	6714		6714	-0-	-0-	-0-	3540	1	3141	2	Y	30	34	1			5
							33	9									
01	6633		6633	-0-	-0-	-0-	3318	1	3281	2	Y	31	27	1			9
							34	9									
02	4568		4568	-0-	-0-	-0-	1659	1	2852	2	Y	52	57	1			4
							57	9									
03	T. A.		4835	-0-	4835	4835	2154	1	2622	2	Y	54	58	1			-0-
							59	9									
04	T. A.		4730	-0-	4730	9565	2046	1	2626	2	Y	53	46	1			7
							58	9									

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PHEASANT BLESSING WELL #: 1 RRCID -> 234209 COMPL. DATE 01/11/2008 TOTAL DEPTH 12000 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	20					218
12	14B2 EXT		-0-	-0-	-0-	-0-					N	20					238
01	14B2 EXT		-0-	-0-	-0-	-0-					N	22	187	1			73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	20					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	17					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3094	-0-	-326	-0-	2747	2	347	9	N	315	359	1	11	8	50
12	3472	X	3048	-0-	-424	-0-	2829	2	219	9	N	199	191	1			58
01	3038	X	2201	-0-	-837	-0-	1993	2	208	9	N	189	191	1			56
02	2884	X	1978	-0-	-906	-0-	1354	2	624	9	N	567	560	1			63
03	3193	X	2269	-0-	-924	-0-	1974	2	295	9	N	268	188	1			143
04	3090	X	2063	-0-	-1027	-0-	1743	2	320	9	N	291	369	1			65

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5173	X	5173	-0-	-0-	-0-	5127	2	46	9	N	42					336
12	5239	X	4563	-0-	-676	-0-	4527	2	36	9	N	33					369
01	5239	X	2964	-0-	-2275	-0-	2952	2	12	9	N	11					380
02	4732	X	2914	-0-	-1818	-0-	2903	2	11	9	N	10					390
03	5239	X	4315	-0-	-924	-0-	4304	2	11	9	N	10					400
04	5070	X	3833	-0-	-1237	-0-	3812	2	21	9	N	19	145	1	7	8	267

PHEASANT, SW. (FRIO 10000) //CONT.// 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. //CONT.// 453170
SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4497	X	4497	-0-	-0-	-0-	4375	2	122	9	N	111	2	8			192
12	4185	X	4154	-0-	-31	-0-	4053	2	101	9	N	92	189	2			95
01	4185	X	4099	-0-	-86	-0-	3986	2	113	9	N	103	1	8			197
02	3780	X	3556	-0-	-224	-0-	3444	2	112	9	N	102					299
03	4185	X	4133	-0-	-52	-0-	3999	2	134	9	N	122	187	1			234
04	4050	X	3883	-0-	-167	-0-	3750	2	133	9	N	121	4	8			351

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	3272	-0-	-2428	-0-	3140	2	132	9	N	120	189	1			121
12	5580	X	4321	-0-	-1259	-0-	4153	2	168	9	N	153	192	1			82
01	5580	X	4056	-0-	-1524	-0-	3887	2	169	9	N	154					236
02	5828	X	5828	-0-	-0-	-0-	5687	2	141	9	N	128					364
03	4929	X	4353	-0-	-576	-0-	4211	2	142	9	N	129	324	1			169
04	4170	X	3977	-0-	-193	-0-	3889	2	88	9	N	80					249

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5866	-0-	5866	68971	5686	2	180	9	N	164					224
12	0	W	4654	-0-	4654	73625	4411	2	243	9	N	221	357	1			88
01	0	W	4117	-0-	4117	77742	3887	2	230	9	N	209	185	1			112
02	80328	X	2586	-0-	-77742	-0-	2431	2	155	9	N	141	176	1			77
03	7161	X	4392	-0-	-2769	-0-	4161	2	231	9	N	210					287
04	5880	X	3377	-0-	-2503	-0-	3208	2	169	9	N	154	376	1			65

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING GAS UNIT WELL #: 2 RRCID -> 242403 COMPL. DATE 08/08/2008 TOTAL DEPTH 12250 PERF.10738 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6302	X	6302	-0-	-0-	-0-	445	1	5759	3	N	89	182	1			211
							98	9									
12	2759	X	1020	-0-	-1739	-0-	384	1	629	3	N	6					217
							7	9									
01	2759	X	1517	-0-	-1242	-0-	412	1	1098	3	N	6					223
							7	9									
02	2492	X	679	-0-	-1813	-0-	668	3	11	9	N	10					233
03	2759	X	2023	-0-	-736	-0-	27	1	1978	3	N	16					249
							18	9									
04	2670	X	1589	-0-	-1081	-0-	20	1	1565	3	N	4					253
							4	9									

WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4322	-0-	-958	-0-	487	1	3504	3	N	301	356	1			322
							331	9									
12	5115	X	4308	-0-	-807	-0-	469	1	3588	3	N	228	179	1			371
							251	9									
01	5115	X	4623	-0-	-492	-0-	504	1	3958	3	N	146	175	1			342
							161	9									
02	4256	X	4256	-0-	-0-	-0-	455	1	3513	3	N	262	355	1			249
							288	9									
03	4557	X	3931	-0-	-626	-0-	32	1	3565	3	N	304	361	1			192
							334	9									
04	4500	X	3403	-0-	-1097	-0-	31	1	3348	3	N	22					214
							24	9									

PHEASANT, SW. (FRIO 10500) //CONT.// 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	826	-0-	-134	-0-	826	2			N	-0-					28
12	961	X	726	-0-	-235	-0-	726	2			N	-0-					28
01	961	X	705	-0-	-256	-0-	696	2	9	9	N	8	1	1			35
02	2509	X	2509	-0-	-0-	-0-	2463	2	46	9	N	42					77
03	5557	X	5557	-0-	-0-	-0-	5097	2	460	9	N	418	386	1			109
*04	2309	X	2309	-0-	-0-	-0-	2044	2	265	9	N	241	323	1			27

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

11	3330	X	2696	-0-	-634	-0-	2487	2	209	9	N	190	162	1			83
12	3193	X	2830	-0-	-363	-0-	2830	2			N	-0-					83
01	3193	X	2771	-0-	-422	-0-	2567	2	204	9	N	185	202	1			66
02	2744	X	2428	-0-	-316	-0-	2231	2	197	9	N	179	179	1			66
03	3038	X	2643	-0-	-395	-0-	2251	2	392	9	N	356	307	1			115
04	2730	X	2478	-0-	-252	-0-	2315	2	163	9	N	148	188	1			75

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

11	1560	X	1180	-0-	-380	-0-	1180	2			N	-0-					54
12	1581	X	1240	-0-	-341	-0-	1240	2			N	-0-					54
01	1488	X	1216	-0-	-272	-0-	1216	2			N	-0-					54
02	1316	X	1193	-0-	-123	-0-	1193	2			N	-0-					54
03	1457	X	1334	-0-	-123	-0-	1334	2			N	-0-					54
*04	1368	X	1368	-0-	-0-	-0-	1340	2	28	9	N	25	25	1			54

EAST BLESSING UNIT WELL #: 1 RRCID -> 248050 COMPL. DATE 03/20/2009 TOTAL DEPTH 11500 PERF.10448 - 10456

11	14B2 EXT		-0-	-0-	-0-	-0-					N	28	180	1			50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	50					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	250	186	1			164
02	14B2 EXT		15948	-0-	15948	15948	15444	2	504	9	N	458	363	1			259
03	14B2 EXT		4496	-0-	4496	20444	4296	2	200	9	N	182	190	1			251
*04	23325	X	2881	-0-	-20444	-0-	2563	2	318	9	N	289	386	1			154

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

11	28573	X	9422	-0-	-19151	-0-	9044	2	378	9	N	344	380	1			124
12	8007	X	8007	-0-	-0-	-0-	7644	2	363	9	N	330	347	1			107
01	10230	X	8969	-0-	-1261	-0-	8465	2	504	9	N	458	411	1			154
02	9240	X	8610	-0-	-630	-0-	8239	2	371	9	N	337	361	1			130
03	10323	X	10323	-0-	-0-	-0-	9729	2	594	9	N	540	576	1			94
*04	9864	X	9864	-0-	-0-	-0-	9400	2	464	9	N	422	416	1			100

EAST BLESSING UNIT WELL #: 2 RRCID -> 225943 COMPL. DATE 12/16/2006 TOTAL DEPTH 12000 PERF.11116 - 11136

11	15	X	-0-	-0-	-15	-0-					N	-0-					53
12	15	X	-0-	-0-	-15	-0-					N	-0-					53
01	6	X	-0-	-0-	-6	-0-					N	-0-					53
02	2252	X	2252	-0-	-0-	-0-	2165	2	87	9	N	79					132
*03	3909	X	3909	-0-	-0-	-0-	3564	2	345	9	N	314	385	1			61
*04	3333	X	3333	-0-	-0-	-0-	3084	2	249	9	N	226	192	1			95

PHEASANT, SW. (FRIO 11000) //CONT.// 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2377	-0-	-203	-0-	2296	2	81	9	N	74	8	1	9	8	222
12	2516	X	2516	-0-	-0-	-0-	2435	2	81	9	N	74					296
01	2542	X	1237	-0-	-1305	-0-	1147	2	90	9	N	82	184	1			194
02	2296	X	-0-	-0-	-2296	-0-					N	-0-					194
03	2542	X	-0-	-0-	-2542	-0-					N	49	181	1			62
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					62

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 233390 COMPL. DATE 12/15/2007 TOTAL DEPTH 12000 PERF.11134 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1018	-0-	-272	-0-	882	2	136	9	N	124	188	1			154
12	1271	X	1141	-0-	-130	-0-	956	2	185	9	N	168	180	1			142
01	1271	X	972	-0-	-299	-0-	939	2	33	9	N	30	8	1			164
02	1092	X	942	-0-	-150	-0-	912	2	30	9	N	27					191
03	1308	X	1308	-0-	-0-	-0-	1173	2	135	9	N	123	188	1			126
*04	1304	X	1304	-0-	-0-	-0-	1190	2	114	9	N	104	173	1			57

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050		5292	-0-	-1758	-0-	5061	2	231	9	N	210	2	8			624
12	7285		4945	-0-	-2340	-0-	4602	2	343	9	N	312	552	1			384
01	7285		4639	-0-	-2646	-0-	4427	2	212	9	N	193					577
02	6328	#	4189	-0-	-2139	-0-	3965	2	224	9	N	204	362	1			419
03	6386	#	4499	-0-	-1887	-0-	4355	2	144	9	N	131	183	1			367
04	5280	#	4239	-0-	-1041	-0-	4114	2	125	9	N	114	187	1			294

NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54532		54532	-0-	-0-	-0-	50744	2	3788	9	N	3444	3515	1	2	8	112
12	57265		57265	-0-	-0-	-0-	53177	2	4088	9	N	3716	3704	1			124
01	52911	R	52911	-0-	-0-	-0-	49362	2	3549	9	N	3226	3107	1			243
02	49112		48093	-0-	-1019	-0-	44693	2	3400	9	N	3091	3088	1			246
03	58840		58840	-0-	-0-	-0-	55186	2	3654	9	N	3322	3461	1			107
*04	54059		54059	-0-	-0-	-0-	50704	2	3355	9	N	3050	3079	1			78

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	3126	-0-	-2574	-0-	2951	2	175	9	N	159	173	1			233
12	5518	X	4301	-0-	-1217	-0-	4126	2	175	9	N	159	180	1			212
01	4658	X	4658	-0-	-0-	-0-	4397	2	261	9	N	237	354	1			95
02	4748	X	4748	-0-	-0-	-0-	4526	2	222	9	N	202	179	1			118
03	5209	X	5209	-0-	-0-	-0-	4982	2	227	9	N	206	172	1			152
04	4500	X	4494	-0-	-6	-0-	4255	2	239	9	N	217	176	1			193

ALVENA SWD WELL #: 1 RRCID -> 199514 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5955 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE (FRIO 4750) 71337 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 2A RRCID -> 214597 COMPL. DATE 01/13/2006 TOTAL DEPTH 10720 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
NILSON, A. N. WELL #: 2 RRCID -> 063210 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 3826 - 3836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKETT RIDGE (FRIO 5500) 71337 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 3 RRCID -> 208229 COMPL. DATE 03/04/2005 TOTAL DEPTH 6010 PERF. 5516 - 5518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			59
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1ST RRCID -> 263198 COMPL. DATE 01/23/2011 TOTAL DEPTH 10423 PERF. 9707 - 9748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	57766	57766	-0-	-0-	-0-	300	1	53460	2	N	3642	3390	1		587
						4006	9								
12	67071	67071	-0-	-0-	-0-	310	1	62432	2	N	3935	4031	1		491
						4329	9								
01	67571	67571	-0-	-0-	-0-	310	1	62622	2	N	4217	4214	1		494
						4639	9								
02	49679	49679	-0-	-0-	-0-	269	1	45809	2	N	3274	3130	1		638
						3601	9								
03	51758	51758	-0-	-0-	-0-	288	1	48047	2	N	3112	3150	1		600
						3423	9								
*04	96772	96772	-0-	-0-	-0-	279	1	89842	2	N	6046	5985	1		661
						6651	9								

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE RIDGE (YEGUA 12150) 71452 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE "B" WELL #: 1 RRCID -> 249561 COMPL. DATE 12/04/2008 TOTAL DEPTH 12555 PERF. 12456 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38819	X	38819	-0-	-0-	-0-	300 1433	1 9	37086	2	N	1303	1323	1			389
12	46059	X	46059	-0-	-0-	-0-	307 1932	1 9	43820	2	N	1756	1867	1			278
01	39503	X	39503	-0-	-0-	-0-	273 1654	1 9	37576	2	N	1504	1433	1			349
02	40006	X	40006	-0-	-0-	-0-	258 1602	1 9	38146	2	N	1456	1446	1			359
03	49576	X	49576	-0-	-0-	-0-	310 2185	1 9	47081	2	N	1986	2049	1			296
*04	44485	X	44485	-0-	-0-	-0-	291 1658	1 9	42536	2	N	1507	1484	1			319

ROD WELL #: 1 RRCID -> 250812 COMPL. DATE 04/27/2009 TOTAL DEPTH 13458 PERF. 12360 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKEY (WILCOX) 71558 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
D.C. ENERGY 196099
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123660 COMPL. DATE 02/18/1987 TOTAL DEPTH 9460 PERF. 9231 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
ARIES OPERATING, LP 030128
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF. 10228 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6628	-0-	-512	-0-	756 1001	1 9	4871	2	N	910	959	1	1	8	315
12	8201	X	8201	-0-	-0-	-0-	930 1265	1 9	6006	2	N	1150	983	1			482
01	8527	X	8527	-0-	-0-	-0-	930 1311	1 9	6286	2	N	1192	1154	1			520
02	7188	X	7188	-0-	-0-	-0-	774 1092	1 9	5322	2	N	993	1151	1			362
03	8209	X	8209	-0-	-0-	-0-	874 1257	1 9	6078	2	N	1143	979	1	1	8	525
*04	8246	X	8246	-0-	-0-	-0-	900 1190	1 9	6156	2	N	1082	1282	1			325

GEMINI UNIT SWD WELL #: 1 RRCID -> 272233 COMPL. DATE 05/17/2013 TOTAL DEPTH 3525 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE PRAIRIE, N. (WOODBINE) 71625 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SANDEL OPERATING COMPANY 747534
GIBBS BROS. WELL #: D 2 RRCID -> 083116 COMPL. DATE 04/03/1979 TOTAL DEPTH 11800 PERF. 11667 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	425	-0-	425	6415	406 25	2 9	19	9	N	17					152
12	3626		2541	-0-	-1085	5330	318 25	1 9	2198	2	N	23					175
01	4185		2253	-0-	-1932	3398	318 78	1 9	1857	2	N	71	188	1			58
02	3780		382	-0-	-3398	-0-	382	2			N	-0-					58
03	2976	#	2179	-0-	-797	-0-	318 26	1 9	1835	2	N	24					82
*04	2686	R	2686	-0-	-0-	-0-	318 42	1 9	2326	2	N	38					120

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST GAS UNIT WELL #: 3 RRCID -> 211910 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 8862 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINEHURST (UPPER WILCOX) 71647 260 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
WINSLOW GAS UNIT "A" WELL #: 1 RRCID -> 178240 COMPL. DATE 12/21/1999 TOTAL DEPTH 11892 PERF.10055 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0-	-0-	1069	2	21	5	Y	119	91	1			87
							131	9									
12	1229	N	1229	-0-	-0-	-0-	1093	2	12	5	Y	113	87	1			113
							124	9									
01	1117	N	1117	-0-	-0-	-0-	960	2	16	5	Y	128	172	1			69
							141	9									
02	1120	N	1079	-0-	-41	-0-	940	2	11	5	Y	116	123	1			62
							128	9									
03	1240	N	1053	-0-	-187	-0-	970	2	10	5	Y	66	69	1			59
							73	9									
*04	1164	N	1164	-0-	-0-	-0-	1036	2	8	5	Y	109	104	1			64
							120	9									

WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 03/10/1989 TOTAL DEPTH 11132 PERF. 3625 - 3795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12544	X	4051	-0-	-8493	-0-	3927	2	51	5	Y	66	57	1			48
							73	9									
12	3753	X	3753	-0-	-0-	-0-	3651	2	39	5	Y	57	48	1			57
							63	9									
01	2883	X	2705	-0-	-178	-0-	2616	2	42	5	Y	43	77	1			23
							47	9									
02	3314	X	3314	-0-	-0-	-0-	3196	2	37	5	Y	74	57	1			40
							81	9									
03	4092	X	2929	-0-	-1163	-0-	2880	2	27	5	Y	20	42	1			18
							22	9									
04	3960	X	2595	-0-	-1365	-0-	2519	2	19	5	Y	52	40	1			30
							57	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	17					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	17					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	17					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	17					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	17					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	17					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 142914 COMPL. DATE 11/01/1992 TOTAL DEPTH 12215 PERF.11577 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4186	-0-	-914	-0-	3973	2	52	5	Y	146					238
							161	9									
12	5270	X	4156	-0-	-1114	-0-	3960	2	43	5	Y	139	168	1			209
							153	9									
01	4929	X	2896	-0-	-2033	-0-	2689	2	44	5	Y	148	165	1			192
							163	9									
02	4200	X	2956	-0-	-1244	-0-	2800	2	33	5	Y	112	159	1			145
							123	9									
03	4464	X	3455	-0-	-1009	-0-	3298	2	32	5	Y	114	166	1			93
							125	9									
04	4200	X	2928	-0-	-1272	-0-	2783	2	21	5	Y	113					206
							124	9									

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	400	-0-	-560	-0-	368	2	8	5	Y	22	14	1			16
							24	9									
12	1209	N	418	-0-	-791	-0-	393	2	4	5	Y	19	16	1			19
							21	9									
01	620	N	429	-0-	-191	-0-	403	2	6	5	Y	18	27	1			10
							20	9									
02	491	N	491	-0-	-0-	-0-	469	2	5	5	Y	15	17	1			8
							17	9									
03	718	N	718	-0-	-0-	-0-	690	2	7	5	Y	19	10	1			17
							21	9									
*04	634	N	634	-0-	-0-	-0-	558	2	4	5	Y	65	44	1			38
							72	9									

(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5079	-0-	-1011	-0-	4970	2	66	5	Y	39	41	1			18
							43	9									
12	6293	X	4856	-0-	-1437	-0-	4773	2	51	5	Y	29	36	1			11
							32	9									
01	6293	X	5097	-0-	-1196	-0-	4880	2	172	5	Y	41	41	1			11
							45	9									
02	5264	X	4837	-0-	-427	-0-	4736	2	56	5	Y	41	30	1			22
							45	9									
03	5735	X	4876	-0-	-859	-0-	4690	2	119	5	Y	61	56	1			27
							67	9									
*04	5077	X	5077	-0-	-0-	-0-	5005	2	37	5	Y	32	45	1			14
							35	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

11	1230	N	545	-0-	-685	-0-	514	2	11	5	Y	18	14	1			13
							20	9									
12	1240	N	498	-0-	-742	-0-	479	2	5	5	Y	13	13	1			13
							14	9									
01	868	N	572	-0-	-296	-0-	552	2	9	5	Y	10	18	1			5
							11	9									
02	563	N	563	-0-	-0-	-0-	549	2	7	5	Y	6	8	1			3
							7	9									
03	700	N	700	-0-	-0-	-0-	682	2	7	5	Y	10	4	1			9
							11	9									
*04	640	N	640	-0-	-0-	-0-	618	2	5	5	Y	15	15	1			9
							17	9									

PINEHURST GAS UNIT WELL #: 7 RRCID -> 151416 COMPL. DATE 08/31/1994 TOTAL DEPTH 12315 PERF.10193 - 10322

11	2760	X	2536	-0-	-224	-0-	2467	2	49	5	Y	18	11	1			13
							20	9									
12	2914	X	2144	-0-	-770	-0-	2108	2	23	5	Y	12	13	1			12
							13	9									
01	2914	X	2508	-0-	-406	-0-	2453	2	40	5	Y	14	19	1			7
							15	9									
02	2632	X	2067	-0-	-565	-0-	2030	2	24	5	Y	12	13	1			6
							13	9									
03	2635	X	1775	-0-	-860	-0-	1748	2	17	5	Y	9	7	1			8
							10	9									
04	2550	X	1668	-0-	-882	-0-	1641	2	12	5	Y	14	14	1			8
							15	9									

PINEHURST GAS UNIT WELL #: 3 RRCID -> 154979 COMPL. DATE 03/12/2004 TOTAL DEPTH 11150 PERF. 9545 - 10282

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAMUTH WELL #: 1 RRCID -> 155955 COMPL. DATE 08/18/1995 TOTAL DEPTH 12205 PERF.11145 - 11802

11	210	N	-0-	-0-	-210	-0-					Y	83	175	1			99
12	248	N	-0-	-0-	-248	-0-					Y	90					189
01	0	N	-0-	-0-	-0-	-0-					Y	85	177	1			97
02	0	N	-0-	-0-	-0-	-0-					Y	79					176
03	0	N	-0-	-0-	-0-	-0-					Y	81	166	1			91
04	0	N	-0-	-0-	-0-	-0-					Y	72					163

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12350 PERF.11114 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5030	X	5030	-0-	-0-	-0-	4936	2	65	5	Y	26	18	1			19
							29	9									
12	4743	X	4183	-0-	-560	-0-	4105	2	44	5	Y	31	19	1			31
							34	9									
01	5279	X	5279	-0-	-0-	-0-	5150	2	84	5	Y	41	50	1			22
							45	9									
02	4704	X	4389	-0-	-315	-0-	4303	2	50	5	Y	33	38	1			17
							36	9									
03	5208	X	4008	-0-	-1200	-0-	3922	2	38	5	Y	44	22	1			39
							48	9									
04	5100	X	5045	-0-	-55	-0-	4941	2	36	5	Y	62	65	1			36
							68	9									

WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

11	10050	X	9152	-0-	-898	-0-	8807	2	177	5	Y	153	124	1			111
							168	9									
12	10385	X	9243	-0-	-1142	-0-	8977	2	97	5	Y	154	110	1			155
							169	9									
01	10385	X	9766	-0-	-619	-0-	9395	2	152	5	Y	199	247	1			107
							219	9									
02	8960	X	8610	-0-	-350	-0-	8333	2	97	5	Y	164	183	1			88
							180	9									
03	9455	X	9306	-0-	-149	-0-	9088	2	87	5	Y	119	100	1			107
							131	9									
04	9450	X	9400	-0-	-50	-0-	9194	2	67	5	Y	126	159	1			74
							139	9									

HAGAN WELL #: 2 RRCID -> 162186 COMPL. DATE 07/01/2004 TOTAL DEPTH 12250 PERF.11057 - 11924

11	1140	N	741	-0-	-399	-0-	690	2	9	5	Y	38	25	1			28
							42	9									
12	1209	N	798	-0-	-411	-0-	755	2	8	5	Y	32	28	1			32
							35	9									
01	755	N	755	-0-	-0-	-0-	704	2	11	5	Y	36	48	1			20
							40	9									
02	701	N	701	-0-	-0-	-0-	651	2	7	5	Y	39	38	1			21
							43	9									
03	806	N	379	-0-	-427	-0-	351	2	3	5	Y	23	23	1			21
							25	9									
04	720	N	190	-0-	-530	-0-	149	2	1	5	Y	36	36	1			21
							40	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WINSLOW GAS UNIT "C" WELL #: 2 RRCID -> 162402 COMPL. DATE 12/15/1996 TOTAL DEPTH 12350 PERF.10976 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4328	-0-	-982	-0-	4173	2	55	5	Y	91					191
							100	9									
12	5487	X	4239	-0-	-1248	-0-	4084	2	44	5	Y	101	166	1			126
							111	9									
01	5487	X	4553	-0-	-934	-0-	4326	2	69	5	Y	144	162	1			108
							158	9									
02	4564	X	3922	-0-	-642	-0-	3764	2	44	5	Y	104	174	1			38
							114	9									
03	4464	X	4412	-0-	-52	-0-	4260	2	41	5	Y	101					139
							111	9									
04	4410	X	4355	-0-	-55	-0-	4219	2	31	5	Y	95	175	1			59
							105	9									

PINEHURST GAS UNIT WELL #: 12 RRCID -> 165220 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11072 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1353	N	1353	-0-	-0-	-0-	1327	2	26	5	Y	-0-					-0-
12	1473	N	1473	-0-	-0-	-0-	1457	2	16	5	Y	-0-					-0-
01	1240	N	1166	-0-	-74	-0-	1148	2	18	5	Y	-0-					-0-
02	1260	N	1149	-0-	-111	-0-	1136	2	13	5	Y	-0-					-0-
03	1488	N	1298	-0-	-190	-0-	1286	2	12	5	Y	-0-					-0-
*04	1660	N	1660	-0-	-0-	-0-	1642	2	12	5	Y	5	2	1			3
							6	9									

WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 04/11/1998 TOTAL DEPTH 12500 PERF. 9786 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 09/27/2003 TOTAL DEPTH 9800 PERF. 9316 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1920	X	-0-	-0-	-1920	-0-					Y	14	165	1	10
12	1519	N	619	-0-	-900	-0-	360	2	4	5	Y	232	10	1	232
							255	9							
01	998	N	998	-0-	-0-	-0-	580	2	10	5	Y	371	404	1	199
							408	9							
02	1064	N	1064	-0-	-0-	-0-	709	2	8	5	Y	315	346	1	168
							347	9							
03	1145	N	1145	-0-	-0-	-0-	928	2	9	5	Y	189	188	1	169
							208	9							
*04	1480	N	1480	-0-	-0-	-0-	1123	2	8	5	Y	317	300	1	186
							349	9							

(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 174722 COMPL. DATE 07/30/1999 TOTAL DEPTH 12500 PERF.10406 - 10522

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	402	N	402	-0-	-0-	-0-	325	2	3	5	Y	67	28	1	39
							74	9							
01	638	N	638	-0-	-0-	-0-	572	2	21	5	Y	41	58	1	22
							45	9							
02	655	N	655	-0-	-0-	-0-	618	2	7	5	Y	27	35	1	14
							30	9							
03	814	N	814	-0-	-0-	-0-	773	2	19	5	Y	20	16	1	18
							22	9							
*04	890	N	890	-0-	-0-	-0-	865	2	6	5	Y	17	25	1	10
							19	9							

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-

PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

11	1909	N	632	-0-	-1277	-0-	601	2	8	5	Y	21			37
							23	9							
12	616	N	616	-0-	-0-	-0-	582	2	6	5	Y	25	26	1	36
							28	9							
01	613	N	613	-0-	-0-	-0-	568	2	9	5	Y	33	28	1	41
							36	9							
02	592	N	592	-0-	-0-	-0-	565	2	7	5	Y	18	34	1	25
							20	9							
03	620	N	454	-0-	-166	-0-	418	2	4	5	Y	29	30	1	24
							32	9							
04	600	N	570	-0-	-30	-0-	547	2	4	5	Y	17			41
							19	9							

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DOGGETT, WENDELL J. WELL #: 3 RRCID -> 185813 COMPL. DATE 07/01/2004 TOTAL DEPTH 12350 PERF.10056 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	895	-0-	-297	-0-	881	2	11	5	Y	3	15	1			5
							3	9									
12	1558	N	1558	-0-	-0-	-0-	1527	2	17	5	Y	13					18
							14	9									
01	2029	N	2029	-0-	-0-	-0-	1987	2	32	5	Y	9	17	1			10
							10	9									
02	1496	N	1496	-0-	-0-	-0-	1470	2	17	5	Y	8					18
							9	9									
03	1550	N	1484	-0-	-66	-0-	1447	2	14	5	Y	21	17	1			22
							23	9									
04	1950	N	1002	-0-	-948	-0-	973	2	7	5	Y	20					42
							22	9									

PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	17	8	1			9
02	SHUT IN		184	-0-	184	184	37	2	147	9	Y	134	71	1			72
03	672	N	488	-0-	-184	-0-	390	2	4	5	Y	85	81	1			76
							94	9									
*04	228	N	228	-0-	-0-	-0-	161	2	1	5	Y	60	101	1			35
							66	9									

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1480	-0-	-950	-0-	1428	2	28	5	N	22	16	1			16
							24	9									
12	2511	X	1334	-0-	-1177	-0-	1300	2	14	5	N	18	16	1			18
							20	9									
01	2511	X	1424	-0-	-1087	-0-	1375	2	23	5	N	24	29	1			13
							26	9									
02	2212	X	1278	-0-	-934	-0-	1240	2	14	5	N	22	23	1			12
							24	9									
03	1500	N	1500	-0-	-0-	-0-	1451	2	14	5	N	32	15	1			29
							35	9									
*04	1647	N	1647	-0-	-0-	-0-	1561	2	11	5	N	68	57	1			40
							75	9									

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	-0-	-0-	-731	-0-					Y	11					19
12	114	N	114	-0-	-0-	-0-	95	2	1	5	Y	16	16	1			19
							18	9									
01	0	N	-0-	-0-	-0-	-0-					Y	10	21	1			8
02	0	N	-0-	-0-	-0-	-0-					Y	3	10	1			1
03	124	N	-0-	-0-	-124	-0-					Y	4					5
*04	494	N	494	-0-	-0-	-0-	478	2	4	5	Y	11	9	1			7
							12	9									

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	23	1	18	2	N	-0-					105
12	22	N	22	-0-	-0-	-0-	10	1	12	2	N	-0-					105
01	41	N	41	-0-	-0-	-0-	22	1	19	2	N	-0-					105
02	44	N	44	-0-	-0-	-0-	24	1	20	2	N	-0-					105
*03	54	N	54	-0-	-0-	-0-	29	1	25	2	N	-0-					105
*04	45	N	45	-0-	-0-	-0-	25	1	20	2	N	-0-					105

BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					79
12	43	N	43	-0-	-0-	-0-	20	1	23	2	N	-0-					79
01	55	N	55	-0-	-0-	-0-	29	1	26	2	N	-0-					79
02	59	N	59	-0-	-0-	-0-	32	1	27	2	N	-0-					79
*03	81	N	81	-0-	-0-	-0-	43	1	38	2	N	-0-					79
04	60	N	49	-0-	-11	-0-	27	1	22	2	N	-0-					79

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) //CONT.// 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED PRORATED CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

11	64890	54077	-0-	-10813	-0-	1134	1	47165	2	Y	5189	5316	1			185
						70	4	5708	9							
12	67053	59944	-0-	-7109	-0-	1217	1	50102	2	Y	5281	5361	1			105
						2816	4	5809	9							
01	67053	44133	-0-	-22920	-0-	1009	1	36661	2	Y	3676	3662	1			119
						2419	4	4044	9							
02	0	51596	-0-	51596 B	51596	1168	1	44472	2	Y	5229	5054	1			294
						204	4	5752	9							
03/01 BALANCING DATE STATUS -> 51596																
03	35681	-0-	-0-	-35681 B	15915					Y	-0-	50	1			4
04	34530 N	48343	-0-	13813 B	29728	923	1	42672	2	Y	4313	4097	1			220
						4	4	4744	9							

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

11	17070	9124	-0-	-7946	-0-	890	1	7652	2	Y	525	531	1			18
						4	4	578	9							
12	17639	13394	-0-	-4245	-0-	1015	1	11703	2	Y	574	581	1			11
						45	4	631	9							
01	17639	2953	-0-	-14686	-0-	995	1	1785	2	Y	100	108	1			3
						63	4	110	9							
02	0	16993	-0-	16993 B	16993	852	1	14249	2	Y	1623	1537	1			89
						107	4	1785	9							
03/01 BALANCING DATE STATUS -> 16993																
03	3999	-0-	-0-	-3999 B	12994					Y	-0-	2	1			-0-
*04	3870 N	35146	-0-	31276 B	44270	846	1	30859	2	Y	3127	2967	1			160
						1	4	3440	9							

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

11	4380 #	-0-	-0-	-4380	-0-					Y	-0-					-0-
12	310 #	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310 #	-0-	-0-	-310	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

11	9911 X	9911	-0-	-0-	-0-	2439	1	7472	2	Y	-0-					-0-
12	6091 X	6091	-0-	-0-	-0-	1517	1	4574	2	Y	-0-					-0-
01	11377 X	401	-0-	-10976	-0-	214	1	187	2	Y	-0-					-0-
02	10276 X	2	-0-	-10274	-0-	1	1	1	2	Y	-0-					-0-
03	5952 X	2014	-0-	-3938	-0-	417	1	1597	2	Y	-0-					-0-
04	5760 X	4310	-0-	-1450	-0-	1181	1	3129	2	Y	-0-					-0-

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFARLAND, ROBERT ET AL WELL #: 7 RRCID -> 110436 COMPL. DATE 01/06/1984 TOTAL DEPTH 9000 PERF. 4678 - 4692

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAIRWAYS EXPLORATION & PROD, LLC 259796
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3563	-0-	3563	11472	900	1	2366	3	N	270	395	1			183
							297	9									
12	DLQ G-10		3702	-0-	3702	15174	930	1	2462	3	N	282	190	1			275
							310	9									
01	18522	X	3348	-0-	-15174	-0-	915	1	2184	3	N	226	191	1			310
							249	9									
02	2280	X	2280	-0-	-0-	-0-	630	1	1419	3	N	210	406	1			114
							231	9									
03	3627	X	3337	-0-	-290	-0-	930	1	2119	3	N	262	202	1			174
							288	9									
04	3510	X	2924	-0-	-586	-0-	820	1	1861	3	N	221	193	1			202
							243	9									

KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

11	59220	X	54834	-0-	-4386	-0-	50757	3	4077	9	N	3706	3500	1			347
12	61194	X	55789	-0-	-5405	-0-	51587	3	4202	9	N	3820	3905	1			262
01	58714	X	56513	-0-	-2201	-0-	52143	3	4370	9	N	3973	3947	1			288
02	53032	X	50721	-0-	-2311	-0-	47066	3	3655	9	N	3323	3274	1			337
03	56172	X	51270	-0-	-4902	-0-	47147	3	4123	9	N	3748	3905	1			180
04	54360	X	48968	-0-	-5392	-0-	44770	3	4198	9	N	3816	3544	1			452

BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

11	7080	X	5989	-0-	-1091	-0-	5486	3	503	9	N	457	327	1			349
12	7254	X	6834	-0-	-420	-0-	6142	3	692	9	N	629	720	1			258
01	7203	X	7203	-0-	-0-	-0-	6486	3	717	9	N	652	579	1			331
02	8779	X	8779	-0-	-0-	-0-	7786	3	993	9	N	903	771	1			463
03	6820	X	6101	-0-	-719	-0-	5906	3	195	9	N	177	418	1			222
04	6960	X	6580	-0-	-380	-0-	6024	3	556	9	N	505	622	1			105

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CRIMSON EXPLORATION OPER., INC. 190005
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

11	6762	6762	-0-	-0-	-0-	6714	2	48	9	N	44						167
12	6944	6764	-0-	-180	-0-	29	1	6684	2	N	46						213
						51	9										
01	6944	6774	-0-	-170	-0-	13	1	6707	2	N	49	194	1				68
						54	9										
02	6272	5235	-0-	-1037	-0-	5194	2	41	9	N	37						105
03	7474	7474	-0-	-0-	-0-	261	1	7156	2	N	52						157
						57	9										
04	6570	6493	-0-	-77	-0-	18	1	6425	2	N	45						202
						50	9										

PORT ACRES (HACK. 10,600) 72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEAUXART GARDENS UNIT WELL #: 1 RRCID -> 194511 COMPL. DATE 04/04/2003 TOTAL DEPTH 10692 PERF.10340 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	#	6145	-0-	-455	-0-	120	1	5583	3	N	293	185	1			172
							120	4	322	9							
12	6729	R	6729	-0-	-0-	-0-	124	1	6130	3	N	319	394	1			97
							124	4	351	9							
01	6572	#	6108	-0-	-464	-0-	124	1	5524	3	N	305	188	1			214
							124	4	336	9							
02	5936	#	3268	-0-	-2668	-0-	92	1	2953	3	N	119	202	1			131
							92	4	131	9							
03	6572	#	632	-0-	-5940	-0-	124	1	124	4	N	349	366	1			114
							384	9									
*04	6903		6903	-0-	-0-	-0-	120	1	6349	3	N	285	202	1			197
							120	4	314	9							

BEAUXART GARDENS SWD WELL #: 2 RRCID -> 206081 COMPL. DATE 12/10/2004 TOTAL DEPTH 3444 PERF. 2652 - 3100

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 08/22/2012 TOTAL DEPTH 8578 PERF. 9714 - 9734

05	39928	X	33572	-0-	-6356	-0-	279	1	32440	3	N	775	772	1			348
							853	9									
06	38640	X	31162	-0-	-7478	-0-	270	1	30132	3	N	691	575	1	1	8	463
							760	9									
07	39928	X	32408	-0-	-7520	-0-	279	1	31378	3	N	683	758	1	1	8	387
							751	9									
08	39928	X	36050	-0-	-3878	-0-	279	1	35030	3	N	674	768	1	2	8	291
							741	9									
09	38640	X	32264	-0-	-6376	-0-	270	1	31322	3	N	611	546	1	1	8	355
							672	9									
10	39928	X	30528	-0-	-9400	-0-	279	1	29625	3	N	567	751	1	1	8	170
							624	9									
11	38640	X	11228	-0-	-27412	-0-	135	1	10869	3	N	204	195	1			179
							224	9									
12	39928	X	3528	-0-	-36400	-0-	47	1	3467	3	N	13	168	1			24
							14	9									
01	39928	X	24504	-0-	-15424	-0-	519	1	23503	3	N	438	380	1			82
							482	9									
*02	40756	X	40756	-0-	-0-	-0-	1092	1	39045	3	N	563	392	1			171
							619	9									
*03	1695	X	1695	-0-	-0-	-0-	1209	1	486	9	N	442	408	1			205
*04	35659	X	35659	-0-	-0-	-0-	1170	1	34119	3	N	336	411	1			130
							370	9									

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY 150916
DOORNBOS WELL #: 306 RRCID -> 124270 COMPL. DATE 10/09/1995 TOTAL DEPTH 11809 PERF. 4198 - 4780

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PORT ARTHUR (HACKBERRY) //CONT.// 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY //CONT.// 150916
DOORNBOS WELL #: 4 RRCID -> 153748 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11338 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOORNBOS WELL #: 211 RRCID -> 163505 COMPL. DATE 05/07/1997 TOTAL DEPTH 12175 PERF.11016 - 11156

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF.11280 - 11300

11	22798	X	22798	-0-	-0-	-0-	21357	2	1441	9	N	1310	1346	1			277
12	23994	X	22709	-0-	-1285	-0-	21767	2	942	9	N	856	956	1			177
01	26778	X	26778	-0-	-0-	-0-	24792	2	1986	9	N	1805	1469	1			513
02	21672	X	9011	-0-	-12661	-0-	8578	2	433	9	N	394	749	1			158
*03	21545	X	12297	-0-	-9248	-0-	11488	2	809	9	N	735	583	1	2	8	308
*04	23658	X	23658	-0-	-0-	-0-	22714	2	944	9	N	858	950	1			216

PORT ARTHUR (HACKBERRY, LO.STR.) 72398 832 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
HENRY JACOB UNIT WELL #: 1 RRCID -> 193824 COMPL. DATE 02/16/2003 TOTAL DEPTH 11360 PERF.10926 - 10938

11	3210	#	38	-0-	-3172	-0-	32	2	6	9	N	5					199
12	3317	#	-0-	-0-	-3317	-0-					N	-0-	115	1			84
01	3038	#	-0-	-0-	-3038	-0-					N	5					89
02	2744	#	-0-	-0-	-2744	-0-					N	-0-					89
03	31	#	11	-0-	-20	-0-	3	1	2	2	N	5					94
							6	9									
04	30	#	-0-	-0-	-30	-0-					N	-0-					94

HENRY JACOB SWD WELL #: 2 RRCID -> 202408 COMPL. DATE 06/08/2004 TOTAL DEPTH 3010 PERF. 2570 - 2655

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
BEND PETROLEUM CORP. 064129
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
01	0	X	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PORT NECHES //CONT.// 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PORT NECHES, N. (FRIO HACKBERRY) 72443 166 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
TODD ROYALTY SYNDICATE WELL #: 4 RRCID -> 101934 COMPL. DATE 07/12/1982 TOTAL DEPTH 9460 PERF. 8872 - 9064

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

11	3000	N	3337	-0-	337	2387	3337	1			N	-0-					-0-
12	3180		3180	-0-	-0-	2387	3180	1			N	-0-					-0-
01	4133		4133	-0-	-0-	2387	4133	1			N	-0-					-0-
02	3180		2467	-0-	-713	1674	2467	1			N	-0-					-0-
03	2819		2819	-0-	-0-	1674	2819	1			N	-0-					-0-
*04	3609		3609	-0-	-0-	1674	3609	1			N	-0-					-0-

STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT NECHES, N (SEG WEST 8600) 72443 830 NON-ASSOCIATED ONE WELL CNTY: ORANGE
MAGNUM PRODUCING, LP 521516
TORTORIS ET AL WELL #: 1 RRCID -> 264350 COMPL. DATE 01/05/2012 TOTAL DEPTH 8752 PERF. 8652 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129270		56503	-0-	-72767	518494	55405	2	1098	9	N	998	1151	1			207
12	133579		50289	-0-	-83290	435204	49315	2	974	9	N	885	776	1	1	8	315
01	133579		51069	-0-	-82510	352694	50098	2	971	9	N	883	984	1	2	8	212
02	120652		43349	-0-	-77303	275391	42489	2	860	9	N	782	776	1			218
03	49972		45886	-0-	-4086	271305	44986	2	900	9	N	818	786	1	1	8	249
04	48360		42982	-0-	-5378	265927	42167	2	815	9	N	741	781	1			209

PORTER'S CREEK (DY-5) 72481 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
HOLT, JAMES I. ET UX WELL #: 2 RRCID -> 186625 COMPL. DATE 08/06/2001 TOTAL DEPTH 8000 PERF. 7358 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3928	X	3928	-0-	-0-	-0-	337 13	1 9	3578	2	N	12					152
12	3999	X	3982	-0-	-17	-0-	330 11	1 9	3641	2	N	10					162
01	3999	X	3144	-0-	-855	-0-	277 29	1 9	2838	2	N	26	150	1			38
02	3668	X	3033	-0-	-635	-0-	228 13	1 9	2792	2	N	12					50
03	4061	X	3872	-0-	-189	-0-	357 9	1 9	3506	2	N	8					58
04	3930	X	3547	-0-	-383	-0-	294 17	1 9	3236	2	N	15					73

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	6374	-0-	-1816	-0-	546 22	1 9	5806	2	N	20					160
12	8463	X	7735	-0-	-728	-0-	641 23	1 9	7071	2	N	21					181
01	8463	X	6206	-0-	-2257	-0-	551 23	1 9	5632	2	N	21					202
02	7560	X	6038	-0-	-1522	-0-	456 7	1 9	5575	2	N	6					208
03	8370	X	6771	-0-	-1599	-0-	624 18	1 9	6129	2	N	16					224
*04	7952	X	7952	-0-	-0-	-0-	662 12	1 9	7278	2	N	11	175	1			60

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5165	X	5165	-0-	-0-	-0-	443	1	4710	2	N	11					104
							12	9									
12	4029	X	4029	-0-	-0-	-0-	334	1	3683	2	N	11					115
							12	9									
01	3648	X	3648	-0-	-0-	-0-	323	1	3299	2	N	24					139
							26	9									
02	4018	X	4018	-0-	-0-	-0-	304	1	3714	2	N	-0-					139
03	2914	X	1745	-0-	-1169	-0-	158	1	1555	2	N	29	151	1			17
							32	9									
*04	5807	X	5807	-0-	-0-	-0-	477	1	5245	2	N	77	84	1			10
							85	9									

CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5932	X	5932	-0-	-0-	-0-	507	1	5390	2	N	32					134
							35	9									
12	5921	X	5921	-0-	-0-	-0-	491	1	5421	2	N	8					142
							9	9									
01	5673	X	5063	-0-	-610	-0-	449	1	4590	2	N	22					164
							24	9									
02	5544	X	4662	-0-	-882	-0-	346	1	4228	2	N	80	176	1			68
							88	9									
03	6223	X	6223	-0-	-0-	-0-	570	1	5592	2	N	55					123
							61	9									
04	5940	X	5880	-0-	-60	-0-	484	1	5322	2	N	67					190
							74	9									

BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7843	X	7843	-0-	-0-	-0-	675	1	7168	2	N	-0-					162
12	8121	X	8121	-0-	-0-	-0-	675	1	7446	2	N	-0-					162
01	6736	X	6736	-0-	-0-	-0-	600	1	6136	2	N	-0-					162
02	6357	X	6357	-0-	-0-	-0-	481	1	5876	2	N	-0-					162
03	7424	X	7424	-0-	-0-	-0-	686	1	6738	2	N	-0-					162
*04	6956	X	6956	-0-	-0-	-0-	580	1	6376	2	N	-0-					162

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	X	2000	-0-	-0-	-0-	171	1	1822	2	N	6					100
							7	9									
12	1981	X	1981	-0-	-0-	-0-	163	1	1801	2	N	15					115
							17	9									
01	1953	X	1695	-0-	-258	-0-	150	1	1537	2	N	7					122
							8	9									
02	1876	X	1624	-0-	-252	-0-	121	1	1481	2	N	20					142
							22	9									
03	2077	X	1995	-0-	-82	-0-	184	1	1804	2	N	6					148
							7	9									
04	2010	X	1878	-0-	-132	-0-	155	1	1709	2	N	13					161
							14	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5548	-0-		-62	-0-	475	1	5048	2	N	23					160
								25	9									
12	5832	X	5832	-0-		-0-	-0-	483	1	5327	2	N	20					180
								22	9									
01	5797	X	4841	-0-		-956	-0-	429	1	4388	2	N	22					202
								24	9									
02	5180	X	4425	-0-		-755	-0-	333	1	4075	2	N	15	182	1			35
								17	9									
03	5828	X	5069	-0-		-759	-0-	466	1	4572	2	N	28					63
								31	9									
04	5640	X	5237	-0-		-403	-0-	435	1	4780	2	N	20					83
								22	9									

MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	X	964	-0-		-0-	-0-	82	1	876	2	N	5					62
								6	9									
12	992	X	988	-0-		-4	-0-	80	1	884	2	N	22					84
								24	9									
01	992	X	791	-0-		-201	-0-	70	1	718	2	N	3					87
								3	9									
02	896	X	697	-0-		-199	-0-	53	1	644	2	N	-0-					87
03	992	X	935	-0-		-57	-0-	86	1	843	2	N	5					92
								6	9									
04	960	X	876	-0-		-84	-0-	73	1	802	2	N	1					93
								1	9									

CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	889	-0-		-4091	-0-	76	1	807	2	N	5					217
								6	9									
12	3379	X	3290	-0-		-89	-0-	273	1	3017	2	N	-0-					217
01	3513	X	3513	-0-		-0-	-0-	310	1	3166	2	N	34					251
								37	9									
02	3678	X	3678	-0-		-0-	-0-	277	1	3381	2	N	18	179	1			90
								20	9									
03	4553	X	4553	-0-		-0-	-0-	420	1	4119	2	N	13					103
								14	9									
*04	4331	X	4331	-0-		-0-	-0-	360	1	3960	2	N	10					113
								11	9									

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5099	-0-		-331	-0-	436	1	4633	2	Y	27					70
								30	9									
12	5611	X	5175	-0-		-436	-0-	427	1	4707	2	Y	37					107
								41	9									
01	5611	X	3648	-0-		-1963	-0-	323	1	3300	2	Y	23					130
								25	9									
02	4760	X	3803	-0-		-957	-0-	285	1	3483	2	Y	32					162
								35	9									
*03	5270	X	4174	-0-		-1096	-0-	381	1	3743	2	Y	45	180	1			27
								50	9									
04	5100	X	3553	-0-		-1547	-0-	294	1	3230	2	Y	26					53
								29	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4310	-0-	-40	-0-	371	1	3938	2	N	1	159	1			25
							1	9									
12	4495	X	4395	-0-	-100	-0-	364	1	4020	2	N	10					35
							11	9									
01	4495	X	3727	-0-	-768	-0-	328	1	3356	2	N	39					74
							43	9									
02	4032	X	3602	-0-	-430	-0-	270	1	3300	2	N	29					103
							32	9									
03	4464	X	4229	-0-	-235	-0-	386	1	3793	2	N	45					148
							50	9									
04	4320	X	3922	-0-	-398	-0-	325	1	3571	2	N	24					172
							26	9									

HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1561	-0-	-119	-0-	134	1	1427	2	N	-0-					185
12	1742	X	1742	-0-	-0-	-0-	145	1	1597	2	N	-0-					185
01	1736	X	1481	-0-	-255	-0-	131	1	1335	2	N	14					199
							15	9									
02	1484	X	1248	-0-	-236	-0-	94	1	1153	2	N	1					200
							1	9									
03	1736	X	325	-0-	-1411	-0-	30	1	295	2	N	-0-					200
04	1680	X	1418	-0-	-262	-0-	118	1	1300	2	N	-0-					200

JAMEX, INC. 429659
CARRIERE WELL #: 1 RRCID -> 257498 COMPL. DATE 04/28/2010 TOTAL DEPTH 8000 PERF. 7760 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2583	-0-	-927	-0-	712	1	1843	2	N	25					110
							28	9									
12	3472	X	2919	-0-	-553	-0-	672	1	2127	2	N	109	164	1			55
							120	9									
01	3131	X	2247	-0-	-884	-0-	648	1	1590	2	N	8					63
							9	9									
02	2856	X	1760	-0-	-1096	-0-	575	1	1174	2	N	10					73
							11	9									
03	3162	X	2307	-0-	-855	-0-	718	1	1576	2	N	12					85
							13	9									
04	2820	X	2093	-0-	-727	-0-	718	1	1255	2	N	109					194
							120	9									

RICOCHET ENERGY, INC. 710549
MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2262	-0-	-558	-0-	25	1	2123	2	N	104	24	1			284
							114	9									
12	2914	X	623	-0-	-2291	-0-	8	1	597	2	N	16	14	1			286
							18	9									
01	2914	X	612	-0-	-2302	-0-	7	1	553	2	N	47	7	1			326
							52	9									
02	2632	X	80	-0-	-2552	-0-	1	1	79	2	N	-0-	182	1			144
03	2914	X	621	-0-	-2293	-0-	7	1	585	2	N	26	5	1			165
							29	9									
04	2250	X	724	-0-	-1526	-0-	8	1	694	2	N	20					185
							22	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5132	X	5132	-0-	-0-	-0-	151	1	4779	2	N	184	54	1			342
							202	9									
12	2418	X	610	-0-	-1808	-0-	19	1	549	2	N	38	13	1			367
							42	9									
01	2591	X	2591	-0-	-0-	-0-	79	1	2379	2	N	121	32	1			456
							133	9									
02	2184	X	735	-0-	-1449	-0-	25	1	691	2	N	17					473
							19	9									
03	2418	X	313	-0-	-2105	-0-	9	1	300	2	N	4	3	1			474
							4	9									
*04	3651	X	3651	-0-	-0-	-0-	109	1	3391	2	N	137	185	1			426
							151	9									

ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3355	X	3355	-0-	-0-	-0-	37	1	3229	2	N	81	36	1			302
							89	9									
12	3441	X	1904	-0-	-1537	-0-	23	1	1881	2	N	-0-	44	1			258
01	3441	X	1743	-0-	-1698	-0-	20	1	1723	2	N	-0-	23	1			235
02	3108	X	364	-0-	-2744	-0-	5	1	340	2	N	17	189	1			63
							19	9									
03	3441	X	2361	-0-	-1080	-0-	26	1	2174	2	N	146	19	1			190
							161	9									
04	3330	X	754	-0-	-2576	-0-	9	1	745	2	N	-0-					190

HOLT WELL #: 1 RRCID -> 255263 COMPL. DATE 01/29/2010 TOTAL DEPTH 7958 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	7700	-0-	-2080	-0-	259	1	6943	2	N	453	460	1			242
							498	9									
12	10106	X	3071	-0-	-7035	-0-	109	1	2724	2	N	216	263	1			195
							238	9									
01	8556	X	2759	-0-	-5797	-0-	98	1	2490	2	N	155	34	1			316
							171	9									
02	7196	X	1933	-0-	-5263	-0-	74	1	1718	2	N	128	188	1			256
							141	9									
03	DLQ G-10		5203	-0-	5203	5203	181	1	4806	2	N	196	232	1			220
							216	9									
04	DLQ G-10		5117	-0-	5117	10320	174	1	4579	2	N	331	367	1			184
							364	9									

CARRIERE-HENDERSON G.U. WELL #: 1 RRCID -> 255264 COMPL. DATE 01/18/2010 TOTAL DEPTH 7900 PERF. 7692 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	1334	-0-	-3346	-0-	31	1	1274	2	N	26	14	1			381
							29	9									
12	4836	X	329	-0-	-4507	-0-	9	1	312	2	N	7	7	1			381
							8	9									
01	4526	X	1629	-0-	-2897	-0-	39	1	1516	2	N	67	20	1			428
							74	9									
02	4088	X	1481	-0-	-2607	-0-	39	1	1354	2	N	80					508
							88	9									
03	DLQ G-10		850	-0-	850	850	19	1	786	2	N	41	197	1			352
							45	9									
04	DLQ G-10		2845	-0-	2845	3695	66	1	2636	2	N	130	183	1			299
							143	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
ZBORIL-HENDERSON G.U. WELL #: 1 RRCID -> 261715 COMPL. DATE 04/27/2011 TOTAL DEPTH 7850 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	5606	-0-	-6874	-0-	56 210	1 9	5340	2	N	191	231	1			239
12	9641	X	2744	-0-	-6897	-0-	18 129	1 9	2597	2	N	117	59	1			297
01	9641	X	2582	-0-	-7059	-0-	37 322	1 9	2223	2	N	293	219	1			371
02	5264	X	1888	-0-	-3376	-0-	54 85	1 9	1749	2	N	77					448
03	DLQ G-10		4510	-0-	4510	4510	54 164	1 9	4292	2	N	149	223	1			374
04	DLQ G-10		3696	-0-	3696	8206	121 147	1 9	3428	2	N	134	179	1			329

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

11	25927	X	25927	-0-	-0-	-0-	248 601	1 9	25078	2	N	546	558	1			263
12	25167	X	25167	-0-	-0-	-0-	254 631	1 9	24282	2	N	574	577	1			260
01	25187	X	25187	-0-	-0-	-0-	249 617	1 9	24321	2	N	561	553	1			268
02	22260	X	22260	-0-	-0-	-0-	250 519	1 9	21491	2	N	472	551	1			189
03	DLQ G-10		24184	-0-	24184	24184	251 535	1 9	23398	2	N	486	375	1			300
04	DLQ G-10		22473	-0-	22473	46657	252 480	1 9	21741	2	N	436	547	1			189

GROESBECK HEIRS WELL #: 1 RRCID -> 265473 COMPL. DATE 11/30/2011 TOTAL DEPTH 7880 PERF. 7637 - 7685

11	11198	X	11198	-0-	-0-	-0-	274 556	1 9	10368	2	N	505	293	1			321
12	9438	X	9438	-0-	-0-	-0-	241 745	1 9	8452	2	N	677	911	1			87
01	9672	X	4125	-0-	-5547	-0-	104 282	1 9	3739	2	N	256	50	1			293
02	8736	X	1211	-0-	-7525	-0-	35 34	1 9	1142	2	N	31	177	1			147
03	DLQ G-10		6419	-0-	6419	6419	155 458	1 9	5806	2	N	416	205	1			358
04	DLQ G-10		929	-0-	929	7348	25	1	904	2	N	-0-					358

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
PAVLIK GAS UNIT WELL #: 1 RRCID -> 271063 COMPL. DATE 10/25/2012 TOTAL DEPTH 8075 PERF. 7740 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35130	X	6672	-0-	-28458	-0-	120	1	6460	2	N	84					366
							92	9									
12	36301	X	17718	-0-	-18583	-0-	124	1	16634	2	N	873	922	1			317
							960	9									
01	36301	X	22231	-0-	-14070	-0-	124	1	20904	2	N	1094	1124	1			287
							1203	9									
02	19610	X	19610	-0-	-0-	-0-	112	1	18874	2	N	567	754	1			100
							624	9									
03	19682	X	19682	-0-	-0-	-0-	124	1	18741	2	N	743	556	1			287
							817	9									
04	21510	X	19501	-0-	-2009	-0-	120	1	18697	2	N	622	568	1			341
							684	9									

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF.12689 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	6224	-0-	-3316	-0-	6178	2	46	9	N	42	181	1			38
12	9858	X	7191	-0-	-2667	-0-	7147	2	44	9	N	40					78
01	9858	X	8371	-0-	-1487	-0-	8319	2	52	9	N	47					125
02	8294	X	8294	-0-	-0-	-0-	8215	2	79	9	N	72	180	1			17
03	DLQ G-10		8652	-0-	8652	8652	8602	2	50	9	N	45					62
*04	17065	X	8413	-0-	-8652	-0-	8371	2	42	9	N	38					100

KORENEK GAS UNIT WELL #: 1 RRCID -> 233243 COMPL. DATE 11/02/2006 TOTAL DEPTH 14005 PERF.11697 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF.12726 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10250 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 09/10/2000 TOTAL DEPTH 13801 PERF.11498 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4291	X	4291	-0-	-0-	-0-	633 271	1 9	3387	3	Y	246	307	1			141
12	3658	X	3262	-0-	-396	-0-	560 216	1 9	2486	3	Y	196	148	1			189
01	5200	X	5200	-0-	-0-	-0-	813 286	1 9	4101	3	Y	260	167	1			282
02	4066	X	4066	-0-	-0-	-0-	658 284	1 9	3124	3	Y	258	335	1			205
03	4792	X	4792	-0-	-0-	-0-	762 273	1 9	3757	3	Y	248	303	1			150
*04	4247	X	4247	-0-	-0-	-0-	697 251	1 9	3299	3	Y	228	145	1			233

TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10530 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2573	-0-	-37	-0-	387 122	1 9	2064	3	N	111	184	1			120
12	2821	N	2409	-0-	-412	-0-	420 127	1 9	1862	3	N	115	181	1			54
01	2542	N	2425	-0-	-117	-0-	379 133	1 9	1913	3	N	121					175
02	2231	N	2231	-0-	-0-	-0-	367 124	1 9	1740	3	N	113	183	1			105
03	2478	N	2478	-0-	-0-	-0-	396 135	1 9	1947	3	N	123	181	1			47
04	2340	N	2334	-0-	-6	-0-	386 121	1 9	1827	3	N	110					157

TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2910	-0-	-0-	-0-	454 32	1 9	2424	3	Y	29	50	1			21
12	2759	X	2057	-0-	-702	-0-	374 22	1 9	1661	3	Y	20	19	1			22
01	2759	X	2317	-0-	-442	-0-	377 35	1 9	1905	3	Y	32	21	1			33
02	2492	X	2055	-0-	-437	-0-	352 32	1 9	1671	3	Y	29	39	1			23
03	2293	X	2293	-0-	-0-	-0-	383 30	1 9	1880	3	Y	27	35	1			15
*04	2226	X	2226	-0-	-0-	-0-	383 29	1 9	1814	3	Y	26	16	1			25

TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/01/2004 TOTAL DEPTH 11380 PERF.11090 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2885	-0-	-325	-0-	425 195	1 9	2265	3	N	177	186	1			80
12	3317	X	2662	-0-	-655	-0-	455 187	1 9	2020	3	N	170	180	1			70
01	3286	X	2679	-0-	-607	-0-	408 209	1 9	2062	3	N	190	188	1			72
02	2968	X	2440	-0-	-528	-0-	392 190	1 9	1858	3	N	173	182	1			63
03	2726	X	2726	-0-	-0-	-0-	425 209	1 9	2092	3	N	190	182	1			71
*04	2688	X	2688	-0-	-0-	-0-	437 186	1 9	2065	3	N	169	182	1			58

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 12/14/2004 TOTAL DEPTH 11436 PERF.10355 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	111	1	596	3	N	19					87
							21	9									
12	744	N	610	-0-	-134	-0-	111	1	490	3	N	8					95
							9	9									
01	713	N	617	-0-	-96	-0-	100	1	500	3	N	15					110
							17	9									
02	550	N	550	-0-	-0-	-0-	92	1	435	3	N	21					131
							23	9									
03	674	N	674	-0-	-0-	-0-	111	1	548	3	N	14					145
							15	9									
*04	635	N	635	-0-	-0-	-0-	107	1	500	3	N	25					170
							28	9									

SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING WELL #: 1 RRCID -> 242361 COMPL. DATE 06/21/2008 TOTAL DEPTH 12500 PERF.10874 - 10894

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST BLESSING WELL #: 3 RRCID -> 244801 COMPL. DATE 11/11/2008 TOTAL DEPTH 12400 PERF.10997 - 11908

11	7580	X	2355	-0-	-5225	-0-	493	1	1812	3	N	45	176	1			115
							50	9									
12	2609	X	2609	-0-	-0-	-0-	476	1	2074	3	N	54					169
							59	9									
01	2728	X	2686	-0-	-42	-0-	510	1	2115	3	N	55					224
							61	9									
02	2680	N	2680	-0-	-0-	-0-	460	1	2005	3	N	195	177	1			242
							215	9									
03	2281	N	2281	-0-	-0-	-0-	32	1	2192	3	N	52					294
							57	9									
04	2160	N	1809	-0-	-351	-0-	31	1	1726	3	N	47	164	1			177
							52	9									

WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

11	3918	X	3918	-0-	-0-	-0-	3670	2	248	9	N	225	206	1			304
12	4258	X	4258	-0-	-0-	-0-	4046	2	212	9	N	193	176	1			321
01	1754	X	1754	-0-	-0-	-0-	1590	2	164	9	N	149	199	1			271
02	2068	X	2068	-0-	-0-	-0-	1952	2	116	9	N	105	181	1			195
03	1972	X	1972	-0-	-0-	-0-	1827	2	145	9	N	132	274	1			53
*04	2723	X	2723	-0-	-0-	-0-	2541	2	182	9	N	165					218

BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

11	DLQ G-10		7360	-0-	7360	22204	7021	2	339	9	N	308	381	1			45
12	DLQ G-10		7171	-0-	7171	29375	6983	2	188	9	N	171	173	1			43
01	33735	X	4360	-0-	-29375	-0-	4093	2	267	9	N	243	208	1			78
02	7000	X	6976	-0-	-24	-0-	6771	2	205	9	N	186	176	1			88
03	7805	X	7805	-0-	-0-	-0-	7509	2	296	9	N	269	322	1			35
04	7350	X	6611	-0-	-739	-0-	6394	2	217	9	N	197	189	1			43

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 06/16/2005 TOTAL DEPTH 12400 PERF.10870 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	9	2	1			190
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
03	14B2 EXT		5724	-0-	5724	5724	5197	2	527	9	N	479	580	1			89
04	14B2 EXT		4666	-0-	4666	10390	4218	2	448	9	N	407	383	1			113

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

11	2808	X	2808	-0-	-0-	-0-	2419	2	389	9	N	354	400	1	2	8	84
12	3473	X	3473	-0-	-0-	-0-	3143	2	330	9	N	300	180	1			204
01	3177	X	3177	-0-	-0-	-0-	2958	2	219	9	N	199	202	1			201
02	2943	X	2943	-0-	-0-	-0-	2598	2	345	9	N	314	359	1			156
*03	3074	X	3074	-0-	-0-	-0-	2679	2	395	9	N	359	440	1			75
*04	3037	X	3037	-0-	-0-	-0-	2771	2	266	9	N	242	193	1			124

BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

11	1170	N	883	-0-	-287	-0-	815	2	68	9	N	62	8	1	2	8	159
12	1147	N	841	-0-	-306	-0-	709	2	132	9	N	120	174	1			105
01	1147	N	713	-0-	-434	-0-	646	2	67	9	N	61	7	1			159
02	812	N	522	-0-	-290	-0-	419	2	103	9	N	94	181	1			72
03	DLQ G-10		787	-0-	787	787	712	2	75	9	N	68	6	1			134
04	DLQ G-10		761	-0-	761	1548	706	2	55	9	N	50					184

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
OWENS WELL #: 1 RRCID -> 268008 COMPL. DATE 06/15/2010 TOTAL DEPTH 12550 PERF.12062 - 12071

11	0		801	-0-	801	262190	798	2	3	9	N	3					245
12	0		-0-	-0-	-0-	262190					N	-0-					245
01	0		-0-	-0-	-0-	262190					N	-0-					245
02	0		131	-0-	131	262321	124	2	7	9	N	6					251
03	262869	X	548	-0-	-262321	-0-	474	2	74	9	N	67	184	1			134
04	40320	X	-0-	-0-	-40320	-0-					N	-0-					134

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
GLASSCOCK RANCH WELL #: 1 RRCID -> 225066 COMPL. DATE 12/12/2006 TOTAL DEPTH 12003 PERF.11254 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2013 - WELL PLUGGED 2/6/13

MAGNUM PRODUCING, LP 521516
KAHLDEN WELL #: 1 RRCID -> 260721 COMPL. DATE 01/23/2011 TOTAL DEPTH 11300 PERF.10855 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	6587	-0-	-2623	-0-	6312	2	275	9	N	250	189	1			153
12	8804	X	2888	-0-	-5916	-0-	2838	2	50	9	N	45					198
01	8587	X	353	-0-	-8234	-0-	353	2			N	-0-					198
02	7420	X	262	-0-	-7158	-0-	262	2			N	-0-					198
03	0	X	-0-	-0-	-0-	-0-					N	-0-					198
04	2850	X	8	-0-	-2842	-0-	8	2			N	-0-					198

MILAGRO EXPLORATION, LLC 566789
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1846	-0-	-164	-0-	221	1	1614	2	N	10	179	1			30
							11	9									
12	2232	N	2007	-0-	-225	-0-	238	1	1714	2	N	50					80
							55	9									
01	1984	N	1905	-0-	-79	-0-	288	1	1587	2	N	27					107
							30	9									
02	1736	N	489	-0-	-1247	-0-	97	1	381	2	N	10					117
							11	9									
03	2015	N	236	-0-	-1779	-0-	35	1	201	2	N	-0-					117
04	1830	N	96	-0-	-1734	-0-	19	1	77	2	N	-0-					117

PREMIER NATURAL RESOURCES II,LLC 676024
GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1393	-0-	1393	1393	1356	2	37	9	N	34					291
12	T. A.		4707	-0-	4707	6100	4531	2	176	9	N	160	346	1			105
01	T. A.		3837	-0-	3837	9937	3705	2	132	9	N	120					225
02	13397	X	3460	-0-	-9937	-0-	3357	2	103	9	N	94					319
03	4712	X	3819	-0-	-893	-0-	3728	2	91	9	N	83					402
04	4560	X	3917	-0-	-643	-0-	3622	2	295	9	N	268	349	1			322

GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	-0-	-0-	-8910	-0-					N	-0-					266
12	9207	X	11	-0-	-9196	-0-	11	2			N	-0-					266
01	9083	X	-0-	-0-	-9083	-0-					N	-0-					266
02	4816	X	-0-	-0-	-4816	-0-					N	-0-					266
03	7248	X	7248	-0-	-0-	-0-	7076	2	172	9	N	156					422
*04	9617	X	9617	-0-	-0-	-0-	9438	2	179	9	N	163	356	1			229

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30060	X	22854	-0-	-7206	-0-	22252	2	602	9	N	547	701	1			368
12	28985	X	13245	-0-	-15740	-0-	12999	2	246	9	N	224	353	1			239
01	27187	X	-0-	-0-	-27187	-0-					N	-0-					239
02	22372	X	-0-	-0-	-22372	-0-					N	-0-					239
03	16337	X	-0-	-0-	-16337	-0-					N	-0-					239
04	15810	X	-0-	-0-	-15810	-0-					N	-0-					239

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5745	-0-	-255	-0-	5598	2	147	9	N	134	349	1			127
12	6200	X	4615	-0-	-1585	-0-	4440	2	175	9	N	159	162	1			124
01	6200	X	4615	-0-	-1585	-0-	4417	2	198	9	N	180					304
02	5600	X	4512	-0-	-1088	-0-	4344	2	168	9	N	153	355	1			102
03	5033	X	5033	-0-	-0-	-0-	4867	2	166	9	N	151					253
*04	4624	X	4624	-0-	-0-	-0-	4479	2	145	9	N	132					385

GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32610	X	25774	-0-	-6836	-0-	25212	2	562	9	N	511	693	1			271
12	32178	X	25488	-0-	-6690	-0-	25064	2	424	9	N	385	353	1			303
01	30380	X	23193	-0-	-7187	-0-	22669	2	524	9	N	476	357	1			422
02	25452	X	21262	-0-	-4190	-0-	20639	2	623	9	N	566	711	1			277
03	28179	X	23981	-0-	-4198	-0-	23394	2	587	9	N	534	348	1			463
04	25770	X	23036	-0-	-2734	-0-	22465	2	571	9	N	519	703	1			279

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	5 420	1 9	167	4	N	382	378	1			261
12	217	N	48	-0-	-169	-0-	5 34	1 9	9	4	N	31					292
01	372	N	303	-0-	-69	-0-	5 215	1 9	83	4	N	195	190	1			297
02	560	N	524	-0-	-36	-0-	5 372	1 9	147	4	N	338	383	1			252
03	339	N	339	-0-	-0-	-0-	5 241	1 9	93	4	N	219	190	1			281
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					281

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	R	692	-0-	-0-	-0-	70	1	622	2	N	-0-					87
12	1160	R	1160	-0-	-0-	-0-	1149	2	11	9	N	10					97
01	1228	R	1228	-0-	-0-	-0-	123	1	1102	2	N	3					100
							3	9									
02	868	#	824	-0-	-44	-0-	118	1	706	2	N	-0-					100
03	1147	#	924	-0-	-223	-0-	158	1	758	2	N	7					107
							8	9									
04	1200	#	591	-0-	-609	-0-	90	1	480	2	N	19	99	1			27
							21	9									

PRIME PARKER (FRIO 2275) 73179 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
PRIME OPERATING COMPANY 677770
PARKER UNIT WELL #: 1 RRCID -> 207867 COMPL. DATE 02/14/2005 TOTAL DEPTH 2783 PERF. 2276 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6064		6064	-0-	-0-	-0-	6064	2			N	-0-					-0-
12	6138		3993	-0-	-2145	-0-	3993	2			N	-0-					-0-
01	6138		-0-	-0-	-6138	-0-					N	-0-					-0-
02	5544		-0-	-0-	-5544	-0-					N	-0-					-0-
03	6138		-0-	-0-	-6138	-0-					N	-0-					-0-
04	5940		-0-	-0-	-5940	-0-					N	-0-					-0-

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5441	X	5441	-0-	-0-	-0-	300	1	51	2	N	-0-					-0-
							5090	3									
12	5285	X	5285	-0-	-0-	-0-	310	1	23	2	N	-0-					-0-
							4952	3									
01	4712	X	4609	-0-	-103	-0-	310	1	4299	3	N	-0-					-0-
02	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
03	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-
04	4560	X	4279	-0-	-281	-0-	4279	2			N	-0-					-0-

QUICKSAND CREEK (WILCOX) 73740 058 ASSOCIATED ONE WELL CNTY: NEWTON
WILL-DRILL PRODUCTION CO., INC. 924290
KIRBY ARCO WELL #: 1SW RRCID -> 169143 COMPL. DATE 08/29/1995 TOTAL DEPTH 11465 PERF. 3964 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINN (-B- SAND) 73802 090 ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN WELL #: 1 RRCID -> 265778 COMPL. DATE 11/04/2011 TOTAL DEPTH 7750 PERF. 6390 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					54
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-	27	7			27
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					27
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

QUINN (WILCOX) 73802 370 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CENTURY ROYALTY 2000 GP, LLC 141860
FRIENDSWOOD WELL #: 2RE RRCID -> 234432 COMPL. DATE 09/27/2006 TOTAL DEPTH 11390 PERF. 9790 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	R	1362	-0-	-0-	-0-	1345	2	17	9	N	15					52
12	1829	#	673	-0-	-1156	-0-	665	2	8	9	N	7					59
01	1581	#	850	-0-	-731	-0-	842	2	8	9	N	7					66
02	924	#	718	-0-	-206	-0-	705	2	13	9	N	12					78
03	1860	#	1012	-0-	-848	-0-	991	2	21	9	N	19					97
04	1350	#	747	-0-	-603	-0-	738	2	9	9	N	8					105

QUINN (6050) 73802 450 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN, B. E. WELL #: 2 RRCID -> 216353 COMPL. DATE 03/08/2006 TOTAL DEPTH 12518 PERF. 6048 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	#	1101	-0-	-1599	-0-	1056	2	45	9	N	41					111
12	2294	#	831	-0-	-1463	-0-	830	2	1	9	N	1					112
01	2294	#	1337	-0-	-957	-0-	1337	2			N	-0-					112
02	1988	#	1206	-0-	-782	-0-	1204	2	2	9	N	2					114
03	2201	#	504	-0-	-1697	-0-	503	2	1	9	N	1					115
04	1290	#	800	-0-	-490	-0-	799	2	1	9	N	1					116

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ENDEAVOR ENERGY RESOURCES L.P. 251726
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7650) 74097 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 144157 COMPL. DATE 12/14/1992 TOTAL DEPTH 10247 PERF. 7647 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	1467	2	18	9	N	16					168
12	641	N	641	-0-	-0-	-0-	632	2	9	9	N	8					176
01	891	N	891	-0-	-0-	-0-	867	2	24	9	N	22					198
02	1400	N	401	-0-	-999	-0-	389	2	12	9	N	11					209
03	651	N	431	-0-	-220	-0-	392	2	39	9	N	35	189	1			55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	17	2	4	9	Y	4	4	1			-0-
12	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3	3	1			-0-
01	140	N	140	-0-	-0-	-0-	132	1	5	2	Y	3	3	1			-0-
							3	9									
02	188	N	188	-0-	-0-	-0-	157	1	12	2	Y	17	16	1			1
							19	9									
*03	225	N	225	-0-	-0-	-0-	154	1	36	2	Y	32	31	1			2
							35	9									
*04	166	N	166	-0-	-0-	-0-	103	1	56	2	Y	6	8	1			-0-
							7	9									

RUFUS HARDY "B" WELL #: 35 RRCID -> 258048 COMPL. DATE 08/25/2010 TOTAL DEPTH 4650 PERF. 4158 - 4181

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RACCOON BEND (COCKFIELD 4000) 74106 160 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
DIEMER, MRS. ALBERTA WELL #: 20 RRCID -> 187109 COMPL. DATE 11/11/2001 TOTAL DEPTH 4500 PERF. 3950 - 3962

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AUSTIN COLLEGE WELL #: 33 RRCID -> 187621 COMPL. DATE 10/20/2001 TOTAL DEPTH 5000 PERF. 4216 - 4221

11	14B2 EXT	NO RPT	-0-	-0-	14198						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	14198						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	14198						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	14198						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	14198						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	14198						Y	NO RPT					-0-

RACCOON BEND (GRAWUNDER) 74106 240 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
WILSON 25 UNIT WELL #: 1 RRCID -> 263915 COMPL. DATE 09/30/2011 TOTAL DEPTH 4005 PERF. 3475 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN COLLEGE WELL #: 32 RRCID -> 185824 COMPL. DATE 09/28/2001 TOTAL DEPTH 4500 PERF. 3200 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
01	981	X	981	-0-	-0-	-0-	950	1	31	2	N	-0-					-0-
02	504	X	202	-0-	-302	-0-	187	1	15	2	N	-0-					-0-
*03	806	X	199	-0-	-607	-0-	162	1	37	2	N	-0-					-0-
*04	558	X	558	-0-	-0-	-0-	470	1	88	2	N	-0-					-0-

DIEMER, MRS. ALBERTA WELL #: 23 RRCID -> 244977 COMPL. DATE 12/13/2008 TOTAL DEPTH 3735 PERF. 3268 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (GUTOWSKY) //CONT.// 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP //CONT.// 252470
AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	-0-	-0-	-6180	-0-					N	-0-					-0-
12	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
01	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
02	5768	X	-0-	-0-	-5768	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (MIOCENE Y) 74106 520 ASSOCIATED 49B CNTY: AUSTIN
COMET PRODUCTION 169662
DEUTRICK, R. A/C -2 WELL #: 15 RRCID -> 089053 COMPL. DATE 07/23/1980 TOTAL DEPTH 4200 PERF. 1731 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENHANCED ENERGY PARTNERS CORP 252470
AUSTIN COLLEGE WELL #: 35 RRCID -> 203065 COMPL. DATE 03/23/2004 TOTAL DEPTH 2164 PERF. 1850 - 1853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (OAKVILLE 970) 74106 680 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BELLVILLE SCHOOL LAND WELL #: 21 RRCID -> 271098 COMPL. DATE 12/18/2012 TOTAL DEPTH 4476 PERF. 910 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940		-0-	-0-	-2940	-0-					N	-0-					-0-
12	3038		-0-	-0-	-3038	-0-					N	-0-					-0-
01	3038		-0-	-0-	-3038	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HMX INVESTMENTS, INC. 390547
WILSON, OLLIE WELL #: 101 RRCID -> 147675 COMPL. DATE 01/06/1993 TOTAL DEPTH 1026 PERF. 916 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACCOON BEND (CADDELL) 74106 700 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
WILSON, J. W. "A" WELL #: 30 RRCID -> 272320 COMPL. DATE 08/20/2013 TOTAL DEPTH 4300 PERF. 3773 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580		NO RPT	-0-	-2580	-0-					N	NO RPT					-0-
12	3999		NO RPT	-0-	-3999	-0-					N	NO RPT					-0-
01	3999		NO RPT	-0-	-3999	-0-					N	NO RPT					-0-
02	3612		NO RPT	-0-	-3612	-0-					N	NO RPT					-0-
03	3999		NO RPT	-0-	-3999	-0-					N	NO RPT					-0-
04	3870		NO RPT	-0-	-3870	-0-					N	NO RPT					-0-

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
SV ENERGY COMPANY, LLC 831396
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28524		28524	-0-	-0-	58036	27775	3	749	9	N	681	589	1			236
12	19994		19994	-0-	-0-	58036	19448	3	546	9	N	496	585	1			147
01	9310		9310	-0-	-0-	58036	9011	3	299	9	N	272	379	1			40
02	10256		10256	-0-	-0-	58036	9887	3	369	9	N	335	185	1			190
*03	1395		1185	-0-	-210	57826	1124	3	61	9	N	55	181	1	1	8	63
04	1350		1161	-0-	-189	57637	1109	3	52	9	N	47					110

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1200	-0-	-1350	-0-	1200	2			N	-0-					82
12	2604	X	1253	-0-	-1351	-0-	1253	2			N	-0-					82
01	1395	X	1051	-0-	-344	-0-	1051	2			N	-0-					82
02	1260	X	1123	-0-	-137	-0-	1123	2			N	-0-					82
03	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					82
04	1020	N	73	-0-	-947	-0-	73	2			N	-0-					82

RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2423	-0-	-397	-0-	2423	2			N	-0-					163
12	2914	X	2668	-0-	-246	-0-	2629	2	39	9	N	35	173	1			25
01	2914	X	2257	-0-	-657	-0-	2228	2	29	9	N	26					51
02	2632	X	1848	-0-	-784	-0-	1826	2	22	9	N	20					71
03	2746	N	2746	-0-	-0-	-0-	2680	2	66	9	N	60					131
*04	2551	N	2551	-0-	-0-	-0-	2537	2	14	9	N	13					144

RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20470	X	20470	-0-	-0-	-0-	20313	2	157	9	N	143	176	1			88
12	20342	X	20342	-0-	-0-	-0-	19790	2	552	9	N	502	363	1			227
01	18055	X	18055	-0-	-0-	-0-	17761	2	294	9	N	267	361	1			133
02	16183	X	16183	-0-	-0-	-0-	15934	2	249	9	N	226	175	1			184
03	18079	X	18079	-0-	-0-	-0-	17792	2	287	9	N	261	355	1			90
*04	16867	X	16867	-0-	-0-	-0-	16615	2	252	9	N	229	175	1			144

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400		2100	-0-	-300	-0-	2100	2			Y	-0-					-0-
12	2480		738	-0-	-1742	-0-	738	2			Y	-0-					-0-
01	2480		-0-	-0-	-2480	-0-					Y	-0-					-0-
02	2240		-0-	-0-	-2240	-0-					Y	-0-					-0-
03	31		-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	#	1519	-0-	-551	-0-	1440	2	79	9	N	72					116
12	2139	#	881	-0-	-1258	-0-	831	2	50	9	N	45					161
01	1922	#	1703	-0-	-219	-0-	1619	2	84	9	N	76	174	1			63
02	1652	#	1042	-0-	-610	-0-	1002	2	40	9	N	36					99
03	1829	#	1152	-0-	-677	-0-	1096	2	56	9	N	51					150
*04	2125	R	2125	-0-	-0-	-0-	2030	2	95	9	N	86	173	1			63

RAMSEY (9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LONE OAK ENERGY INC 506578
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	#	1056	-0-	-1704	-0-	1048	2	8	9	N	7					151
12	2215	R	2215	-0-	-0-	-0-	2198	2	17	9	N	15	161	1			5
*01	2392	R	2392	-0-	-0-	-0-	2357	2	35	9	N	32					37
*02	2017	R	2017	-0-	-0-	-0-	1977	2	40	9	N	36					73
*03	1662	R	1662	-0-	-0-	-0-	1607	2	55	9	N	50					123
04	2130	#	NO RPT	-0-	-2130	-0-					N	NO RPT					123

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4533	R	4533	-0-	-0-	-0-	222	1	4178	2	N	121	36	1			196
							133	9									
12	4867	#	3358	-0-	-1509	-0-	155	1	3181	2	N	20					216
							22	9									
01	4867	#	3740	-0-	-1127	-0-	160	1	3477	2	N	94	113	1			197
							103	9									
02	4396	#	2369	-0-	-2027	-0-	92	1	2230	2	N	43					240
							47	9									
03	4681	#	3031	-0-	-1650	-0-	115	1	2833	2	N	75	170	1			145
							83	9									
04	4530	#	4042	-0-	-488	-0-	172	1	3870	2	N	-0-					145

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1982	R	1982	-0-	-0-	-0-	79 1 26 9		1877	2	N	24					104
12	1096	R	1096	-0-	-0-	-0-	53 1 9 9		1034	2	N	8					112
01	1829	#	1208	-0-	-621	-0-	47	1	1161	2	N	-0-					112
02	1848	#	566	-0-	-1282	-0-	18	1	548	2	N	-0-					112
03	2046	#	541	-0-	-1505	-0-	21	1	520	2	N	-0-					112
04	1980	#	1259	-0-	-721	-0-	39 1 94 9		1126	2	N	85					197

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF. 10271 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1968	-0-	-312	-0-	77 1 45 9		1846	2	N	41	94	1			70
12	2635	X	1528	-0-	-1107	-0-	67 1 11 9		1450	2	N	10					80
01	2635	X	1400	-0-	-1235	-0-	77 1 43 9		1280	2	N	39	33	1			86
02	2380	X	720	-0-	-1660	-0-	41 1 10 9		669	2	N	9					95
03	2046	X	804	-0-	-1242	-0-	46	1	758	2	N	-0-					95
*04	1997	X	1997	-0-	-0-	-0-	77 1 43 9		1877	2	N	39	103	1			31

HERDER GAS UNIT 2 WELL #: 1 RRCID -> 190621 COMPL. DATE 08/30/2002 TOTAL DEPTH 11077 PERF. 10432 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF.10702 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER, VERNON E., INC. 263701
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19320	X	16255	-0-	-3065	-0-	1080 103	1 9	15072	2	N	94					184
12	19964	X	18639	-0-	-1325	-0-	1240 239	1 9	17160	2	N	217	191	1			210
01	19468	X	19106	-0-	-362	-0-	1240 134	1 9	17732	2	N	122	192	1			140
02	17584	X	17555	-0-	-29	-0-	1120 294	1 9	16141	2	N	267	377	1			30
03	18631	X	18301	-0-	-330	-0-	1240 131	1 9	16930	2	N	119					149
*04	18682	X	18682	-0-	-0-	-0-	1200 240	1 9	17242	2	N	218	192	1			175

HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7552	X	7552	-0-	-0-	-0-	1078 94	1 9	6380	2	N	85					174
12	7984	X	7984	-0-	-0-	-0-	1101 105	1 9	6778	2	N	95	192	1			77
01	7235	X	7235	-0-	-0-	-0-	954 112	1 9	6169	2	N	102					179
02	6520	X	6520	-0-	-0-	-0-	910 80	1 9	5530	2	N	73	162	1			90
03	6820	X	6808	-0-	-12	-0-	1018 92	1 9	5698	2	N	84					174
*04	7295	X	7295	-0-	-0-	-0-	1079 107	1 9	6109	2	N	97	182	1			89

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	X	1958	-0-	-0-	-0-	272 74	1 9	1612	2	N	67					125
12	2191	X	2191	-0-	-0-	-0-	294 87	1 9	1810	2	N	79					204
01	3050	X	3050	-0-	-0-	-0-	396 92	1 9	2562	2	N	84	184	1			104
02	2591	X	2591	-0-	-0-	-0-	350 110	1 9	2131	2	N	100	171	1			33
03	2594	N	2594	-0-	-0-	-0-	377 103	1 9	2114	2	N	94					127
04	1950	N	1891	-0-	-59	-0-	271 83	1 9	1537	2	N	75	175	1			27

RANKIN (COOK MTN. IV) //CONT.// 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER, VERNON E., INC. //CONT.// 263701
SEIFFERT WELL #: 1 RRCID -> 245828 COMPL. DATE 08/14/2008 TOTAL DEPTH 10097 PERF. 9845 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4704	-0-	-366	-0-	1200	1	3451	2	N	48					120
							53	9									
12	4619	X	3886	-0-	-733	-0-	1240	1	2550	2	N	87					207
							96	9									
01	4619	X	4163	-0-	-456	-0-	1240	1	2881	2	N	38	178	1			67
							42	9									
02	4396	X	3379	-0-	-1017	-0-	1040	1	2292	2	N	43					110
							47	9									
03	4867	X	1474	-0-	-3393	-0-	640	1	812	2	N	20					130
							22	9									
04	4710	X	4451	-0-	-259	-0-	1200	1	3188	2	N	57					187
							63	9									

WHITE OAK OPERATING COMPANY LLC 916954
BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81810	X	68122	-0-	-13688	-0-	2983	1	64242	2	N	815	936	1			262
							897	9									
12	84537	X	67546	-0-	-16991	-0-	3100	1	63402	2	N	949	909	1			302
							1044	9									
01	79174	X	66715	-0-	-12459	-0-	3100	1	62404	2	N	1101	913	1			490
							1211	9									
02	65828	X	59811	-0-	-6017	-0-	2800	1	56155	2	N	778	905	1			363
							856	9									
03	68200	X	62277	-0-	-5923	-0-	3100	1	58184	2	N	903	914	1			352
							993	9									
04	66000	X	61241	-0-	-4759	-0-	2854	1	57426	2	N	874	755	1	1	8	470
							961	9									

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1656	-0-	-534	-0-	1623	2	33	9	N	30					107
12	1747	N	1747	-0-	-0-	-0-	1743	2	4	9	N	4					111
01	2527	N	2527	-0-	-0-	-0-	2509	2	18	9	N	16					127
02	2800	N	3093	-0-	293	293	3081	2	12	9	N	11					138
03	3100	N	5490	-0-	2390	2683	5436	2	54	9	N	49	167	1			20
*04	3000	N	4655	-0-	1655	4338	4602	2	53	9	N	48					68

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3208	-0-	208	208	3208	2			N	-0-					28
12	2232	N	1593	-0-	-639	-0-	1593	2			N	-0-					28
01	2387	N	1972	-0-	-415	-0-	1972	2			N	-0-					28
02	2296	X	2008	-0-	-288	-0-	2008	2			N	-0-					28
03	2542	X	2468	-0-	-74	-0-	2464	2	4	9	N	4					32
04	2460	X	1649	-0-	-811	-0-	1648	2	1	9	N	1					33

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 06/27/2003 TOTAL DEPTH 8225 PERF. 8053 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF.11589 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	545	-0-	-655	-0-	537	2	8	9	N	7					114
12	403	N	281	-0-	-122	-0-	272	2	9	9	N	8					122
01	786	N	786	-0-	-0-	-0-	777	2	9	9	N	8					130
02	563	N	563	-0-	-0-	-0-	553	2	10	9	N	9					139
03	490	N	490	-0-	-0-	-0-	481	2	9	9	N	8					147
04	750	N	139	-0-	-611	-0-	139	2			N	-0-					147

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

11	DLQ G-10	3628	-0-	3628	3628	564	1	2941	3	N	112					112
						123	9										
12	DLQ G-10	4333	-0-	4333	7961	42	1	4129	3	N	147	94	1			165
						162	9										
01	DLQ G-10	5467	-0-	5467	13428	86	1	5219	3	N	147	175	1			137
						162	9										
02	DLQ G-10	5915	-0-	5915	19343	55	1	5473	3	N	352	193	1			296
						387	9										
03	7967	5398	-0-	-2569	16774	93	1	4939	3	N	333	387	1			242
						366	9										
*04	9726	9726	-0-	-0-	16774	1743	1	7548	3	N	395	371	1			266
						435	9										

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: 1 RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SWEET, E. A. WELL #: 3 RRCID -> 148820 COMPL. DATE 03/24/1994 TOTAL DEPTH 7300 PERF. 5372 - 5381

11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ALTA MESA SERVICES, LP 015721
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 05/28/2009 TOTAL DEPTH 16412 PERF.11286 - 11318

11	11310		9214	-0-	-2096	-0-	1440	1	7721	2	N	48					120
							53	9									
12	11687		8845	-0-	-2842	-0-	1680	1	7093	2	N	65					185
							72	9									
01	11687		8730	-0-	-2957	-0-	1560	1	7093	2	N	70	197	1			58
							77	9									
02	10556		7208	-0-	-3348	-0-	1080	1	6065	2	N	57					115
							63	9									
03	12170		12170	-0-	-0-	-0-	1860	1	10194	2	N	105					220
							116	9									
*04	11236	R	11236	-0-	-0-	-0-	1800	1	9370	2	N	60	195	1			85
							66	9									

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

11	4080	X	3941	-0-	-139	-0-	546	1	3380	2	Y	14					89
							15	9									
12	4216	X	4052	-0-	-164	-0-	686	1	3333	2	Y	30	46	1			73
							33	9									
01	4216	X	3968	-0-	-248	-0-	670	1	3279	2	Y	17	42	1			48
							19	9									
02	3808	X	3485	-0-	-323	-0-	683	1	2787	2	Y	14					62
							15	9									
03	3999	X	3019	-0-	-980	-0-	256	1	2746	2	Y	15	31	1			46
							17	9									
04	3870	X	3457	-0-	-413	-0-	361	1	3085	2	Y	10	24	1			32
							11	9									

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) //CONT.// 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4212	X	4212	-0-	-0-	-0-	583	1	3611	2	Y	16					54
							18	9									
12	5587	X	5587	-0-	-0-	-0-	947	1	4605	2	Y	32	28	1			58
							35	9									
01	5070	X	5070	-0-	-0-	-0-	856	1	4189	2	Y	23	33	1			48
							25	9									
02	3808	X	2151	-0-	-1657	-0-	421	1	1719	2	Y	10					58
							11	9									
03	4960	X	2392	-0-	-2568	-0-	202	1	2166	2	Y	22	28	1			52
							24	9									
04	4800	X	2372	-0-	-2428	-0-	246	1	2104	2	Y	20	27	1			45
							22	9									

FAULCONER, VERNON E., INC. 263701
HARTMAN, ROBERT WELL #: 1 RRCID -> 188956 COMPL. DATE 04/09/2002 TOTAL DEPTH 11171 PERF.10762 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4268	-0-	-112	-0-	900	1	3351	2	N	15					67
							17	9									
12	4216	X	4101	-0-	-115	-0-	930	1	3151	2	N	18					85
							20	9									
01	4216	X	4024	-0-	-192	-0-	930	1	3072	2	N	20					105
							22	9									
02	3976	X	3600	-0-	-376	-0-	840	1	2745	2	N	14					119
							15	9									
03	4402	X	3854	-0-	-548	-0-	930	1	2902	2	N	20					139
							22	9									
04	4260	X	3662	-0-	-598	-0-	900	1	2745	2	N	15					154
							17	9									

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6004	X	6004	-0-	-0-	-0-	5919	2	85	9	N	77					182
12	6634	X	5811	-0-	-823	-0-	5723	2	88	9	N	80	185	1			77
01	6634	X	5808	-0-	-826	-0-	5729	2	79	9	N	72					149
02	5992	X	3856	-0-	-2136	-0-	3800	2	56	9	N	51	172	1			28
03	6200	X	6095	-0-	-105	-0-	6003	2	92	9	N	84					112
04	6000	X	5318	-0-	-682	-0-	5243	2	75	9	N	68					180

H.E.R. OPERATING, LLC 340442
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		25	-0-	25	77	10	1	15	9	N	14					43
12	14B2 EXT		-0-	-0-	-0-	77					N	10					53
01	77	X	-0-	-0-	-77	-0-					N	11					64
02	0	X	-0-	-0-	-0-	-0-					N	10					74
03	31	X	-0-	-0-	-31	-0-					N	12					86
04	30	X	-0-	-0-	-30	-0-					N	11					97

HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RAYWOOD (COOK MTN. 11200) //CONT.// 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	300	-0-	-1290	-0-	18 96	1 9	186	2	N	87					148
12	1178	X	-0-	-0-	-1178	-0-					N	-0-	110	1			38
01	837	X	-0-	-0-	-837	-0-					N	-0-					38
02	756	X	-0-	-0-	-756	-0-					N	-0-					38
03	837	X	-0-	-0-	-837	-0-					N	-0-					38
04	300	X	-0-	-0-	-300	-0-					N	-0-					38

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

11	9537	X	9537	-0-	-0-	-0-	1315 86	1 9	8136	2	Y	78					195
12	9892	X	9892	-0-	-0-	-0-	1677 65	1 9	8150	2	Y	59	100	1			154
01	10192	X	10192	-0-	-0-	-0-	1716 81	1 9	8395	2	Y	74	88	1			140
02	8637	X	8637	-0-	-0-	-0-	1688 56	1 9	6893	2	Y	51					191
03	9858	X	9653	-0-	-205	-0-	817 87	1 9	8749	2	Y	79	94	1			176
04	9540	X	9376	-0-	-164	-0-	970 108	1 9	8298	2	Y	98	92	1			182

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	24	1	151	2	Y	16					71
							18	9									
12	186	N	186	-0-	-0-	-0-	27	1	133	2	Y	24	37	1			58
							26	9									
01	211	N	211	-0-	-0-	-0-	32	1	154	2	Y	23	33	1			48
							25	9									
02	194	N	194	-0-	-0-	-0-	33	1	136	2	Y	23					71
							25	9									
03	186	N	185	-0-	-1	-0-	14	1	147	2	Y	22	35	1			58
							24	9									
04	180	N	168	-0-	-12	-0-	15	1	131	2	Y	20	30	1			48
							22	9									

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
XTO ENERGY INC. 945936
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	#	2381	-0-	-829	-0-	78	1	2268	3	N	32					191
							35	9									
12	3038	#	2565	-0-	-473	-0-	82	1	2421	3	N	56	171	1			76
							62	9									
01	3038	#	2826	-0-	-212	-0-	78	1	2704	3	N	40					116
							44	9									
02	2744	#	2390	-0-	-354	-0-	2343	3	47	9	N	43					159
03	2883	#	2598	-0-	-285	-0-	2561	3	37	9	N	34					193
*04	2844	R	2844	-0-	-0-	-0-	2821	3	23	9	N	21					214

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	8512	-0-	-548	-0-	1013	1	7474	2	N	23					165
							25	9									
12	9238	X	7412	-0-	-1826	-0-	1005	1	6383	2	N	22					187
							24	9									
01	9238	X	8389	-0-	-849	-0-	1063	1	7290	2	N	33	192	1			28
							36	9									
02	8344	X	8184	-0-	-160	-0-	977	1	7179	2	N	25					53
							28	9									
03	8897	X	8897	-0-	-0-	-0-	1070	1	7724	2	N	94					147
							103	9									
04	8520	X	8327	-0-	-193	-0-	1021	1	7207	2	N	90					237
							99	9									

FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	15102	-0-	-2238	-0-	787	1	14264	2	N	46					145
							51	9									
12	15965	X	15051	-0-	-914	-0-	855	1	14171	2	N	23					168
							25	9									
01	15965	X	13972	-0-	-1993	-0-	797	1	13131	2	N	40	181	1			27
							44	9									
02	14420	X	12859	-0-	-1561	-0-	703	1	12119	2	N	34					61
							37	9									
03	15593	X	14450	-0-	-1143	-0-	790	1	13562	2	N	89					150
							98	9									
04	15090	X	14138	-0-	-952	-0-	779	1	13325	2	N	31	163	1			18
							34	9									

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	243	-0-	-2787	-0-	243	2			N	-0-					247
12	6052	R	6052	-0-	-0-	-0-	5978	2	74	9	N	67	185	1			129
01	3131	#	993	-0-	-2138	-0-	984	2	9	9	N	8					137
02	2662	R	2662	-0-	-0-	-0-	2618	2	44	9	N	40					177
03	6045	#	2216	-0-	-3829	-0-	2164	2	52	9	N	47					224
04	5850	#	820	-0-	-5030	-0-	820	2			N	-0-					224

RAYWOOD, S. (COOK MTN. 2) 74995 302 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOLBROOK WELL #: 1 RRCID -> 176366 COMPL. DATE 10/17/1999 TOTAL DEPTH 14199 PERF.14080 - 14088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070	X	13573	-0-	-497	-0-	13137	2	436	9	N	396	366	1			149
12	14694	X	13890	-0-	-804	-0-	13474	2	416	9	N	378	368	1			159
01	14694	X	13824	-0-	-870	-0-	13399	2	425	9	N	386	405	1			140
02	13272	X	12537	-0-	-735	-0-	12139	2	398	9	N	362	405	1			97
03	14136	X	13750	-0-	-386	-0-	13341	2	409	9	N	372	396	1			73
04	13560	X	13254	-0-	-306	-0-	12861	2	393	9	N	357	382	1			48

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	X	2967	-0-	-0-	-0-	412	1	2547	2	Y	7					32
							8	9									
12	2108	X	1965	-0-	-143	-0-	335	1	1628	2	Y	2					34
							2	9									
01	2108	X	494	-0-	-1614	-0-	84	1	410	2	Y	-0-	33	1			1
02	1904	X	-0-	-0-	-1904	-0-					Y	-0-					1
03	3623	X	3623	-0-	-0-	-0-	309	1	3304	2	Y	9					10
							10	9									
04	1710	X	1629	-0-	-81	-0-	169	1	1450	2	Y	9	13	1			6
							10	9									

TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1075	-0-	-245	-0-	148	1	919	2	Y	7					33
							8	9									
12	1364	X	912	-0-	-452	-0-	155	1	754	2	Y	3					36
							3	9									
01	1809	X	1809	-0-	-0-	-0-	306	1	1499	2	Y	4	36	1			4
							4	9									
02	1232	X	588	-0-	-644	-0-	116	1	472	2	Y	-0-					4
03	1178	X	504	-0-	-674	-0-	43	1	461	2	Y	-0-					4
04	1230	X	29	-0-	-1201	-0-	3	1	26	2	Y	-0-	4	1			-0-

MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7506	X	7506	-0-	-0-	-0-	1044	1	6462	2	Y	-0-					22
12	6445	X	6445	-0-	-0-	-0-	1098	1	5337	2	Y	9					31
							10	9									
01	6323	X	6323	-0-	-0-	-0-	1071	1	5243	2	Y	8					39
							9	9									
02	5516	X	5165	-0-	-351	-0-	1015	1	4144	2	Y	5					44
							6	9									
03	6820	X	3853	-0-	-2967	-0-	329	1	3523	2	Y	1					45
							1	9									
04	6600	X	5817	-0-	-783	-0-	609	1	5208	2	Y	-0-					45

MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	65	-0-	-12835	-0-	9	1	56	2	Y	-0-					34
12	13330	X	1006	-0-	-12324	-0-	172	1	834	2	Y	-0-					34
01	2945	X	691	-0-	-2254	-0-	117	1	572	2	Y	2	34	1			2
							2	9									
02	639	X	639	-0-	-0-	-0-	126	1	513	2	Y	-0-					2
03	17017	X	17017	-0-	-0-	-0-	1443	1	15452	2	Y	111					113
							122	9									
*04	3000	N	22063	-0-	19063	19063	2295	1	19641	2	Y	115	144	1			84
							127	9									

TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6789	X	6789	-0-	-0-	-0-	940	1	5820	2	Y	26					83
							29	9									
12	6262	X	450	-0-	-5812	-0-	77	1	373	2	Y	-0-					83
01	6262	X	3923	-0-	-2339	-0-	660	1	3228	2	Y	32	82	1			33
							35	9									
02	5656	X	1616	-0-	-4040	-0-	318	1	1298	2	Y	-0-					33
03	3751	X	769	-0-	-2982	-0-	65	1	700	2	Y	4					37
							4	9									
04	3630	X	610	-0-	-3020	-0-	64	1	545	2	Y	1	37	1			1
							1	9									

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
XTO ENERGY INC. 945936
MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5306	X	5306	-0-	-0-	-0-	710	1	4358	3	N	216	297	1			49
							238	9									
12	5276	X	5276	-0-	-0-	-0-	657	1	4563	3	N	51					100
							56	9									
01	5308	X	5308	-0-	-0-	-0-	675	1	4576	3	N	52					152
							57	9									
02	6568	X	6568	-0-	-0-	-0-	797	1	5696	3	N	68					220
							75	9									
03	6056	X	6056	-0-	-0-	-0-	760	1	5157	3	N	126	179	1			167
							139	9									
*04	3609	X	3609	-0-	-0-	-0-	658	1	2925	3	N	24					191
							26	9									

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	37	3	9	9	N	8					153
12	227	N	227	-0-	-0-	-0-	218	3	9	9	N	8					161
01	164	N	164	-0-	-0-	-0-	153	3	11	9	N	10					171
02	74	N	74	-0-	-0-	-0-	63	3	11	9	N	10					181
03	32	N	32	-0-	-0-	-0-	22	3	10	9	N	9					190
04	150	N	15	-0-	-135	-0-	6	3	9	9	N	8					198

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 02/09/2007 TOTAL DEPTH 13395 PERF.12237 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	47	172	1			96
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REASONER (12600) //CONT.// 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC //CONT.// 028734
POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

11	2460	X	801	-0-	-1659	-0-	165	1	564	2	N	65					380
							72	9									
12	2542	X	1597	-0-	-945	-0-	304	1	1144	2	N	135	180	1			335
							149	9									
01	1302	X	945	-0-	-357	-0-	290	1	567	2	N	80	177	1			238
							88	9									
02	1064	X	317	-0-	-747	-0-	75	1	220	2	N	20					258
							22	9									
03	1658	X	1658	-0-	-0-	-0-	198	1	1315	2	N	132					390
							145	9									
04	1560	X	1370	-0-	-190	-0-	159	1	1100	2	N	101	176	1			315
							111	9									

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

11	55770	X	33732	-0-	-22038	-0-	1206	1	30752	2	N	1613	1833	1			198
							1774	9									
12	52700	X	31567	-0-	-21133	-0-	1069	1	28895	2	N	1457	1194	1			461
							1603	9									
01	47461	X	31677	-0-	-15784	-0-	808	1	29370	2	N	1363	1623	1			201
							1499	9									
02	41888	X	27107	-0-	-14781	-0-	1083	1	24692	2	N	1211	1150	1			262
							1332	9									
03	37200	X	28139	-0-	-9061	-0-	849	1	25984	2	N	1187	1156	1			293
							1306	9									
04	33720	X	25018	-0-	-8702	-0-	932	1	22916	2	N	1064	911	1			446
							1170	9									

GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

11	12815	X	12815	-0-	-0-	-0-	469	1	11671	2	N	614	500	1			177
							675	9									
12	13617	X	13617	-0-	-0-	-0-	489	1	12420	2	N	644	736	1			85
							708	9									
01	13183	X	13183	-0-	-0-	-0-	502	1	11959	2	N	656	553	1			188
							722	9									
*02	12201	X	12201	-0-	-0-	-0-	447	1	11101	2	N	594	557	1			225
							653	9									
*03	13609	X	13237	-0-	-372	-0-	495	1	12036	2	N	642	735	1			132
							706	9									
04	13170	X	12651	-0-	-519	-0-	480	1	11511	2	N	600	549	1			183
							660	9									

NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 270959 COMPL. DATE 06/01/2013 TOTAL DEPTH 13116 PERF.12451 - 12603

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	1191	3	136	9	N	124	183	1			105
12	1238	N	1238	-0-	-0-	-0-	1168	3	70	9	N	64					169
01	1457	N	950	-0-	-507	-0-	838	3	112	9	N	102	186	1			85
02	1232	N	1133	-0-	-99	-0-	1035	3	98	9	N	89					174
03	1240	N	865	-0-	-375	-0-	720	3	145	9	N	132					306
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					306

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	8472	-0-	5472	5472	8472	3			N	-0-					202
12	3100	N	6780	-0-	3680	9152	6780	3			N	-0-					202
01	3100	N	7100	-0-	4000	13152	7091	3	9	9	N	8					210
02	24019	X	10867	-0-	-13152	-0-	10861	3	6	9	N	5					215
03	10801	X	10801	-0-	-0-	-0-	10797	3	4	9	N	4					219
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					219

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590		4360	-0-	-230	-0-	283	1	3737	2	Y	223	153	1			71
							95	3	245	9							
12	4743		3582	-0-	-1161	-0-	37	1	3328	2	Y	191	186	1			76
							7	3	210	9							
01	4743		1282	-0-	-3461	-0-	119	1	1061	2	Y	93	137	1			32
							102	9									
02	4284		2003	-0-	-2281	-0-	97	1	1620	2	Y	260	259	1			33
							286	9									
03	1705		1011	-0-	-694	-0-	136	1	564	2	Y	283	249	1			67
							311	9									
04	1650		1260	-0-	-390	-0-	101	1	622	2	Y	488	507	1			48
							537	9									

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB A FRIO 11) //CONT.// 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC //CONT.// 293371
RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 06/30/2001 TOTAL DEPTH 10760 PERF. 9960 - 10026

11	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

11	5160	#	-0-	-0-	-5160	-0-							Y	-0-						6
12	1364	#	-0-	-0-	-1364	-0-							Y	-0-						6
01	713	#	45	-0-	-668	-0-	4 3	1 9	38	2	Y	3	4	1						5
02	252	#	56	-0-	-196	-0-	2 20	1 9	34	2	Y	18	18	1						5
03	37	N	37	-0-	-0-	-0-	4 21	1 9	12	2	Y	19	17	1						7
*04	35	N	35	-0-	-0-	-0-	3 15	1 9	17	2	Y	14	14	1						7

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

11	2400	2366	-0-	-34	-0-	220	1	2010	2	Y	56	39	1			18
						74	3	62	9							
12	2480	1897	-0-	-583	-0-	37	1	1790	2	Y	57	55	1			20
						7	3	63	9							
01	2480	1731	-0-	-749	-0-	171	1	1521	2	Y	35	47	1			8
						39	9									
02	9510	9510	-0-	-0-	-0-	533	1	8931	2	Y	42	42	1			8
						46	9									
*03	3944	3944	-0-	-0-	-0-	779	1	3113	2	Y	47	41	1			14
						52	9									
*04	3515	3515	-0-	-0-	-0-	481	1	2976	2	Y	53	55	1			12
						58	9									

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15445 PERF.13066 - 13075

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250		524	-0-	-1726	-0-	32	1	375	2	Y	96	66	1			67
							11	3	106	9							
12	2325		397	-0-	-1928	-0-	3	1	334	2	Y	54	52	1			69
							1	3	59	9							
01	2325		393	-0-	-1932	-0-	31	1	272	2	Y	82	111	1			40
							90	9									
02	2100		840	-0-	-1260	-0-	29	1	481	2	Y	300	299	1			41
							330	9									
*03	579		579	-0-	-0-	-0-	34	1	168	2	Y	343	301	1			83
							377	9									
*04	719		719	-0-	-0-	-0-	67	1	411	2	Y	219	228	1			74
							241	9									

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

PLUGGED AND ABANDONED_____ 03/22/2007

REDMOND CREEK (YEGUA) 75470 490 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HILCORP ENERGY COMPANY 386310
SMART, E. R. ET AL WELL #: 1 RRCID -> 136648 COMPL. DATE 05/30/2009 TOTAL DEPTH 16500 PERF.12190 - 12265

11	150	N	-0-	-0-	-150	-0-					Y	13					120
12	256	N	256	-0-	-0-	-0-	50	1	77	2	Y	117	185	1			52
							129	9									
01	435	N	435	-0-	-0-	-0-	96	1	232	2	Y	97					149
							107	9									
02	0	N	-0-	-0-	-0-	-0-					Y	89	193	1			45
03	422	N	422	-0-	-0-	-0-	91	1	243	2	Y	80					125
							88	9									
*04	805	N	805	-0-	-0-	-0-	80	1	622	2	Y	94	170	1			49
							103	9									

COOK, J. E. WELL #: 1 RRCID -> 138877 COMPL. DATE 05/10/1991 TOTAL DEPTH 14000 PERF.12262 - 12340

11	191	N	191	-0-	-0-	-0-	185	1	6	2	N	-0-					235
12	154	N	154	-0-	-0-	-0-	73	1	81	9	N	74	278	1			31
01	308	N	308	-0-	-0-	-0-	208	1	21	2	N	72					103
							79	9									
02	745	N	745	-0-	-0-	-0-	694	1	51	9	N	46					149
03	506	N	506	-0-	-0-	-0-	431	1	57	2	N	16	132	1			33
							18	9									
*04	607	N	607	-0-	-0-	-0-	166	1	420	2	N	19					52
							21	9									

DAVIS, W. WELL #: 1 RRCID -> 226523 COMPL. DATE 07/10/2008 TOTAL DEPTH 12383 PERF.12046 - 12236

11	962	N	962	-0-	-0-	-0-	932	1	29	2	N	1					152
							1	9									
12	1023	N	1023	-0-	-0-	-0-	1000	1	23	9	N	21	90	1			83
01	1077	N	1077	-0-	-0-	-0-	925	1	93	2	N	54					137
							59	9									
02	536	N	536	-0-	-0-	-0-	515	1	21	9	N	19	114	1			42
03	518	N	518	-0-	-0-	-0-	414	1	54	2	N	45	62	1			25
							50	9									
*04	421	N	421	-0-	-0-	-0-	82	1	208	2	N	119					144
							131	9									

REEDY ROSE (WILCOX) 75544 475 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
DMAEBIL CORPORATION 221502
GEO-WILCOX WELL #: 1 RRCID -> 204134 COMPL. DATE 04/21/2004 TOTAL DEPTH 5250 PERF. 3814 - 3818

11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
A L WELL #: 1 RRCID -> 122010 COMPL. DATE 08/08/1986 TOTAL DEPTH 12800 PERF.11956 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	962	-0-	-58	-0-	962	2			N	-0-					43
12	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					43
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					43
02	959	N	959	-0-	-0-	-0-	959	2			N	-0-					43
03	1023	N	1012	-0-	-11	-0-	1012	2			N	-0-					43
04	1290	N	998	-0-	-292	-0-	998	2			N	-0-					43

HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

RESEARCH EXPLORATION, LLC 703257
ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22860	X	21285	-0-	-1575	-0-	21279	2	6	9	N	5					107
12	22599	X	21508	-0-	-1091	-0-	21506	2	2	9	N	2					109
01	22165	X	21441	-0-	-724	-0-	21439	2	2	9	N	2					111
02	19869	X	19109	-0-	-760	-0-	19106	2	3	9	N	3					114
03	20968	X	20968	-0-	-0-	-0-	20968	2			N	-0-					114
04	21060	X	19973	-0-	-1087	-0-	19963	2	10	9	N	9					123

ROSEWOOD RESOURCES, INC. 728874
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4451	-0-	4451	13365	397	1	4052	3	N	2					59
							2	9									
12	17541	X	4176	-0-	-13365	-0-	384	1	3792	3	N	-0-					59
01	4743	X	4041	-0-	-702	-0-	368	1	3673	3	N	-0-					59
02	4228	X	3874	-0-	-354	-0-	341	1	3527	3	N	5					64
							6	9									
03	4588	X	4247	-0-	-341	-0-	379	1	3868	3	N	-0-					64
*04	4440	X	3102	-0-	-1338	-0-	278	1	2818	3	N	5					69
							6	9									

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	11507	-0-	-1543	-0-	11507	2			N	-0-					184
12	12958	X	11915	-0-	-1043	-0-	11915	2			N	-0-					184
01	12617	X	11624	-0-	-993	-0-	11621	2	3	9	N	3					187
02	11200	X	10505	-0-	-695	-0-	10503	2	2	9	N	2					189
03	11904	X	11029	-0-	-875	-0-	11026	2	3	9	N	3					192
04	11520	X	10639	-0-	-881	-0-	10636	2	3	9	N	3					195

TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4115	-0-	-595	-0-	4115	2			N	-0-					106
12	4867	X	4230	-0-	-637	-0-	4230	2			N	-0-					106
01	4867	X	4029	-0-	-838	-0-	4029	2			N	-0-					106
02	4600	X	4600	-0-	-0-	-0-	4600	2			N	-0-					106
03	4557	X	4384	-0-	-173	-0-	4384	2			N	-0-					106
*04	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					106

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4866	-0-	-1134	-0-	471	1	4180	2	N	195	192	1	4	8	27
							215	9									
12	9505	X	9505	-0-	-0-	-0-	832	1	8523	2	N	136	1	8			162
							150	9									
01	6281	X	6281	-0-	-0-	-0-	613	1	5585	2	N	75	194	1	1	8	42
							83	9									
02	6400	X	6400	-0-	-0-	-0-	604	1	5698	2	N	89	1	8			130
							98	9									
03	5270	X	4345	-0-	-925	-0-	472	1	3825	2	N	44	2	8			172
							48	9									
*04	8004	X	8004	-0-	-0-	-0-	708	1	7187	2	N	99	191	1	2	8	78
							109	9									

ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6044	-0-	-886	-0-	610	1	5412	2	N	20	2	8			147
							22	9									
12	7161	X	5343	-0-	-1818	-0-	471	1	4828	2	N	40					187
							44	9									
01	6928	X	6928	-0-	-0-	-0-	680	1	6195	2	N	48	186	1	1	8	48
							53	9									
02	6261	X	6261	-0-	-0-	-0-	598	1	5645	2	N	16	1	8			63
							18	9									
03	5153	X	5153	-0-	-0-	-0-	564	1	4567	2	N	20	1	8			82
							22	9									
*04	6925	X	6925	-0-	-0-	-0-	620	1	6292	2	N	12					94
							13	9									

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	5760	-0-	-1380	-0-	582	1	5163	2	N	14					119
							15	9									
12	7378	X	7217	-0-	-161	-0-	638	1	6531	2	N	44	1	8			162
							48	9									
01	7378	X	5892	-0-	-1486	-0-	579	1	5274	2	N	35					197
							39	9									
02	5717	X	5717	-0-	-0-	-0-	545	1	5137	2	N	32					229
							35	9									
03	7223	X	3878	-0-	-3345	-0-	423	1	3426	2	N	26	173	1			82
							29	9									
04	6990	X	6789	-0-	-201	-0-	608	1	6168	2	N	12					94
							13	9									

REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7847	-0-	-1153	-0-	790	1	7007	2	Y	45	188	1	2	8	52
							50	9									
12	9300	X	9055	-0-	-245	-0-	798	1	8176	2	Y	74	1	8			125
							81	9									
01	9409	X	9409	-0-	-0-	-0-	923	1	8408	2	Y	71	1	8			195
							78	9									
02	9000	X	9000	-0-	-0-	-0-	858	1	8097	2	Y	41	187	1	1	8	48
							45	9									
03	9300	X	7139	-0-	-2161	-0-	777	1	6298	2	Y	58	1	8			105
							64	9									
*04	10178	X	10178	-0-	-0-	-0-	907	1	9210	2	Y	55	1	8			159
							61	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5333	-0-		-667	-0-	533	1	4731	2	Y	63	2	8			99
								69	9									
12	6200	X	4961	-0-		-1239	-0-	438	1	4489	2	Y	31					130
								34	9									
01	7141	X	7141	-0-		-0-	-0-	700	1	6377	2	Y	58	1	8			187
								64	9									
02	6239	X	6239	-0-		-0-	-0-	594	1	5603	2	Y	38	187	1	1	8	37
								42	9									
03	6045	X	5565	-0-		-480	-0-	603	1	4888	2	Y	67					104
								74	9									
*04	8126	X	8126	-0-		-0-	-0-	721	1	7316	2	Y	81	1	8			184
								89	9									

SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	235	-0-		-965	-0-	24	1	211	2	N	-0-					142
12	496	N	215	-0-		-281	-0-	19	1	196	2	N	-0-					142
01	217	N	217	-0-		-0-	-0-	21	1	196	2	N	-0-					142
02	224	N	2	-0-		-222	-0-	2	2			N	-0-					142
03	217	N	-0-	-0-		-217	-0-					N	-0-					142
*04	562	N	562	-0-		-0-	-0-	50	1	512	2	N	-0-					142

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	4640	-0-		-4960	-0-	469	1	4163	2	N	7	2	8			125
								8	9									
12	9920	X	8771	-0-		-1149	-0-	767	1	7855	2	N	135	187	1	1	8	72
								149	9									
01	9920	X	8432	-0-		-1488	-0-	820	1	7471	2	N	128					200
								141	9									
02	8120	X	6563	-0-		-1557	-0-	621	1	5858	2	N	76	191	1			85
								84	9									
03	6573	X	6573	-0-		-0-	-0-	715	1	5796	2	N	56	1	8			140
								62	9									
*04	8917	X	8917	-0-		-0-	-0-	787	1	7986	2	N	131	188	1	1	8	82
								144	9									

KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4351	-0-		-509	-0-	439	1	3893	2	N	17	2	8			73
								19	9									
12	5022	X	3141	-0-		-1881	-0-	278	1	2843	2	N	18	1	8			90
								20	9									
01	5022	X	3972	-0-		-1050	-0-	391	1	3564	2	N	15					105
								17	9									
02	4449	X	4449	-0-		-0-	-0-	424	1	3999	2	N	24					129
								26	9									
03	4495	X	3250	-0-		-1245	-0-	356	1	2887	2	N	6	1	8			134
								7	9									
04	4350	X	3753	-0-		-597	-0-	335	1	3401	2	N	15					149
								17	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7819	-0-		-221	-0-	787	1	6984	2	N	44	4	8			179
								48	9									
12	8308	X	7734	-0-		-574	-0-	686	1	7027	2	N	19	1	8			197
								21	9									
01	8308	X	4318	-0-		-3990	-0-	419	1	3814	2	N	77	190	1			84
								85	9									
02	8740	X	8740	-0-		-0-	-0-	834	1	7863	2	N	39	1	8			122
								43	9									
03	8204	X	8204	-0-		-0-	-0-	897	1	7270	2	N	34	1	8			155
								37	9									
*04	8600	X	8600	-0-		-0-	-0-	764	1	7751	2	N	77	2	8			230
								85	9									

REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	7520	-0-		-1840	-0-	745	1	6610	2	N	150	191	1	2	8	115
								165	9									
12	9207	X	8471	-0-		-736	-0-	738	1	7558	2	N	159	1	8			273
								175	9									
01	9083	X	8404	-0-		-679	-0-	827	1	7533	2	N	40	196	1			117
								44	9									
02	8176	X	7757	-0-		-419	-0-	737	1	6956	2	N	58	1	8			174
								64	9									
03	8990	X	5764	-0-		-3226	-0-	625	1	5062	2	N	70	191	1	1	8	52
								77	9									
*04	9129	X	9129	-0-		-0-	-0-	811	1	8227	2	N	83	1	8			134
								91	9									

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	3781	-0-		-2249	-0-	377	1	3341	2	N	57	2	8			142
								63	9									
12	5673	X	5217	-0-		-456	-0-	446	1	4570	2	N	183	197	1	1	8	127
								201	9									
01	5673	X	5667	-0-		-6	-0-	551	1	5018	2	N	89	1	8			215
								98	9									
02	5124	X	4092	-0-		-1032	-0-	388	1	3661	2	N	39					254
								43	9									
03	5208	X	3115	-0-		-2093	-0-	339	1	2748	2	N	25	193	1	2	8	84
								28	9									
*04	6188	X	6188	-0-		-0-	-0-	547	1	5554	2	N	79	1	8			162
								87	9									

REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4098	X	4098	-0-		-0-	-0-	412	1	3653	2	N	30	4	8			102
								33	9									
12	4007	X	4007	-0-		-0-	-0-	353	1	3617	2	N	34	1	8			135
								37	9									
01	3901	X	3901	-0-		-0-	-0-	382	1	3479	2	N	36	1	8			170
								40	9									
02	3001	X	3001	-0-		-0-	-0-	287	1	2703	2	N	10	1	8			179
								11	9									
03	3765	X	3765	-0-		-0-	-0-	413	1	3343	2	N	8					187
								9	9									
*04	3958	X	3958	-0-		-0-	-0-	353	1	3584	2	N	19	1	8			205
								21	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	52	1	465	2	N	35	173	1	4	8	62
							39	9									
12	1085	N	257	-0-	-828	-0-	23	1	233	2	N	1					63
							1	9									
01	841	N	841	-0-	-0-	-0-	82	1	752	2	N	6	1	8			68
							7	9									
02	598	N	598	-0-	-0-	-0-	57	1	538	2	N	3	1	8			70
							3	9									
03	3100	N	3975	-0-	875	875	437	1	3538	2	N	-0-					70
*04	1451	N	576	-0-	-875	-0-	51	1	519	2	N	5	2	8			73
							6	9									

ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

11	0	X	-0-	-0-	-0-	-0-					N	-0-					104
12	0	X	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

11	4020	X	3802	-0-	-218	-0-	378	1	3357	2	N	61	4	8			139
							67	9									
12	3751	X	2841	-0-	-910	-0-	248	1	2537	2	N	51	1	8			189
							56	9									
01	3751	X	2786	-0-	-965	-0-	269	1	2449	2	N	62	174	1			77
							68	9									
02	3556	X	1798	-0-	-1758	-0-	170	1	1608	2	N	18	1	8			94
							20	9									
03	3937	X	2850	-0-	-1087	-0-	307	1	2487	2	N	51	1	8			144
							56	9									
04	3810	X	2062	-0-	-1748	-0-	184	1	1865	2	N	12	1	8			155
							13	9									

SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

11	4500	X	2858	-0-	-1642	-0-	288	1	2558	2	N	11	2	8			134
							12	9									
12	4154	X	3968	-0-	-186	-0-	350	1	3590	2	N	25					159
							28	9									
01	4557	X	4557	-0-	-0-	-0-	449	1	4087	2	N	19	1	8			177
							21	9									
02	4228	X	3899	-0-	-329	-0-	371	1	3499	2	N	26	1	8			202
							29	9									
03	4681	X	3069	-0-	-1612	-0-	337	1	2730	2	N	2	158	1	1	8	45
							2	9									
*04	4596	X	4596	-0-	-0-	-0-	412	1	4181	2	N	3					48
							3	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	4012	-0-	-3578	-0-	398	1	3527	2	N	79	194	1			68
							87	9									
12	7822	X	7822	-0-	-0-	-0-	688	1	7049	2	N	77	1	8			144
							85	9									
01	6541	X	4605	-0-	-1936	-0-	453	1	4127	2	N	23					167
							25	9									
02	7784	X	6373	-0-	-1411	-0-	603	1	5687	2	N	75	194	1			48
							83	9									
03	8618	X	4149	-0-	-4469	-0-	448	1	3631	2	N	64	2	8			110
							70	9									
*04	9827	X	9827	-0-	-0-	-0-	868	1	8813	2	N	133	194	1	1	8	48
							146	9									

ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1442	-0-	-1168	-0-	145	1	1282	2	N	14	2	8			157
							15	9									
12	2511	X	2187	-0-	-324	-0-	194	1	1984	2	N	8	1	8			164
							9	9									
01	2511	X	1444	-0-	-1067	-0-	142	1	1295	2	N	6					170
							7	9									
02	2268	X	1957	-0-	-311	-0-	188	1	1769	2	N	-0-					170
03	2201	X	1222	-0-	-979	-0-	134	1	1087	2	N	1	1	8			170
							1	9									
04	2130	X	439	-0-	-1691	-0-	39	1	399	2	N	1	1	8			170
							1	9									

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	2289	-0-	-3351	-0-	228	1	2027	2	N	31					174
							34	9									
12	4867	X	1696	-0-	-3171	-0-	151	1	1544	2	N	1					175
							1	9									
01	4639	X	4639	-0-	-0-	-0-	459	1	4180	2	N	-0-					175
02	3920	X	2570	-0-	-1350	-0-	246	1	2324	2	N	-0-					175
03	3069	X	2254	-0-	-815	-0-	247	1	2004	2	N	3	1	8			177
							3	9									
04	4500	X	2541	-0-	-1959	-0-	227	1	2300	2	N	13	1	8			189
							14	9									

CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6222	-0-	-1788	-0-	627	1	5563	2	N	29	4	8			202
							32	9									
12	8308	X	6113	-0-	-2195	-0-	542	1	5556	2	N	14	1	8			215
							15	9									
01	8308	X	6495	-0-	-1813	-0-	639	1	5821	2	N	32	174	1			73
							35	9									
02	7504	X	6785	-0-	-719	-0-	641	1	6044	2	N	91					164
							100	9									
03	7440	X	4003	-0-	-3437	-0-	437	1	3542	2	N	22	1	8			185
							24	9									
*04	7348	X	7348	-0-	-0-	-0-	654	1	6641	2	N	48	1	8			232
							53	9									

REYNOLDS (MIOCENE 2450) 76134 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NADSOILCO LLC 598945
REYNOLDS WELL #: 2 RRCID -> 263535 COMPL. DATE 06/23/2010 TOTAL DEPTH 4600 PERF. 2448 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	#	1010	-0-	-1540	-0-	1010	2			N	-0-					-0-
12	2542	#	-0-	-0-	-2542	-0-					N	-0-					-0-
01	3100	#	1223	-0-	-1877	-0-	1223	2			N	-0-					-0-
02	2800	#	948	-0-	-1852	-0-	948	2			N	-0-					-0-
03	1798	#	-0-	-0-	-1798	-0-					N	-0-					-0-
04	1080	#	-0-	-0-	-1080	-0-					N	-0-					-0-

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
STOESSER ET AL UNIT WELL #: 1 RRCID -> 110853 COMPL. DATE 02/29/1984 TOTAL DEPTH 15490 PERF.13153 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	X	1156	-0-	-0-	-0-	1112	2	44	9	N	40					120
12	1212	X	1212	-0-	-0-	-0-	1187	2	25	9	N	23					143
01	1240	X	663	-0-	-577	-0-	641	2	22	9	N	20					163
02	1127	X	1127	-0-	-0-	-0-	1087	2	40	9	N	36					199
03	1240	X	920	-0-	-320	-0-	890	2	30	9	N	27					226
*04	1341	X	1341	-0-	-0-	-0-	1308	2	33	9	N	30	178	1			78

RICH RANCH (Y-6-E) 76382 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
DANIEL, GOVERNOR BILL 161 GU WELL #: 2 RRCID -> 202078 COMPL. DATE 03/28/2004 TOTAL DEPTH 12850 PERF.12568 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010		15476	-0-	-1534	-0-	14773	2	703	9	N	639	547	1			264
12	17391	#	15457	-0-	-1934	-0-	14640	2	817	9	N	743	905	1			102
01	15314	#	12924	-0-	-2390	-0-	12242	2	682	9	N	620	358	1			364
02	14896	#	10025	-0-	-4871	-0-	9131	2	894	9	N	813	726	1			451
03	DLQ G-10		14334	-0-	14334	14334	13643	2	691	9	N	628	360	1			719
04	DLQ G-10		17418	-0-	17418	31752	16976	2	442	9	N	402	901	1			220

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	#	2581	-0-	-299	-0-	330	1	2042	2	N	190	186	1			220
							209	9									
12	2976	#	2879	-0-	-97	-0-	451	1	2191	2	N	215	212	1			223
							237	9									
01	2883	#	2849	-0-	-34	-0-	443	1	2165	2	N	219	180	1			262
							241	9									
02	2604	#	2463	-0-	-141	-0-	442	1	1806	2	N	195	190	1			267
							215	9									
03	2883	#	2737	-0-	-146	-0-	211	1	2262	2	N	240	210	1			297
							264	9									
04	2790	#	2557	-0-	-233	-0-	247	1	2112	2	N	180	210	1			267
							198	9									

RICHMOND RANCH (VICKSBURG) 76517 470 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
LGDC CORPORATION 500227
DOMPIER-NIX WELL #: 1 RRCID -> 212749 COMPL. DATE 05/14/2009 TOTAL DEPTH 7004 PERF. 6525 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 09/17/2012 - P&A 09-17-2012

RICHMOND RANCH (YEGUA 1) 76517 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
TDCJ WELL #: 1 RRCID -> 218913 COMPL. DATE 06/27/2006 TOTAL DEPTH 9920 PERF. 8470 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	60670					Y	-0-					-0-

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

11	9270	X	9045	-0-	-225	-0-	474	1	8527	2	N	40	38	1			50
							44	9									
12	9579	X	9389	-0-	-190	-0-	527	1	8806	2	N	51	74	1			27
							56	9									
01	9579	X	9249	-0-	-330	-0-	504	1	8687	2	N	53	48	1			32
							58	9									
02	8512	X	8418	-0-	-94	-0-	531	1	7858	2	N	26	26	1			32
							29	9									
03	9424	X	9240	-0-	-184	-0-	586	1	8582	2	N	65					97
							72	9									
04	9120	X	8468	-0-	-652	-0-	495	1	7943	2	N	27	19	1			105
							30	9									

MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

11	13791	X	13791	-0-	-0-	-0-	726	1	13065	2	N	-0-					278
12	12643	X	12643	-0-	-0-	-0-	713	1	11930	2	N	-0-					278
01	13535	X	13535	-0-	-0-	-0-	736	1	12675	2	N	113	181	1			210
							124	9									
*02	9371	X	9371	-0-	-0-	-0-	589	1	8715	2	N	61	180	1			91
							67	9									
03	10285	X	10285	-0-	-0-	-0-	654	1	9580	2	N	46					137
							51	9									
*04	12016	X	12016	-0-	-0-	-0-	705	1	11311	2	N	-0-					137

ROCK ISLAND, W. (2300) 77165 700 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
HOUCK WELL #: 1 RRCID -> 263762 COMPL. DATE 04/15/2011 TOTAL DEPTH 3715 PERF. 2726 - 2729

11	33146	X	4461	-0-	-28685	-0-	4461	2			N	-0-					-0-
12	5952	X	4490	-0-	-1462	-0-	4490	2			N	-0-					-0-
01	5952	X	3365	-0-	-2587	-0-	3365	2			N	-0-					-0-
02	5376	X	-0-	-0-	-5376	-0-					N	-0-					-0-
03	5332	X	-0-	-0-	-5332	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON OIL COMPANY 565000
MIDDLETON UPTON UNIT WELL #: 1 RRCID -> 268854 COMPL. DATE 05/18/2012 TOTAL DEPTH 5000 PERF. 4741 - 4743

11	63749	X	16030	-0-	-47719	-0-	16005	2	25	9	N	23					127
12	16461	X	16051	-0-	-410	-0-	16030	2	21	9	N	19					146
01	16461	X	16001	-0-	-460	-0-	15979	2	22	9	N	20					166
02	15145	X	15145	-0-	-0-	-0-	15067	1	78	9	N	71	181	1			56
03	DLQ	G-10	16911	-0-	16911	16911	16890	1	21	9	N	19					75
04	DLQ	G-10	16390	-0-	16390	33301	16367	2	23	9	N	21					96

ROBINSON LAKE (MIOCENE 8100) 77439 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 198582 COMPL. DATE 11/04/2003 TOTAL DEPTH 8626 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON LAKE (MIOCENE 8240) 77439 710 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 202107 COMPL. DATE 05/25/2004 TOTAL DEPTH 8626 PERF. 8232 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
STODOLA WELL #: 1 RRCID -> 262655 COMPL. DATE 06/24/2011 TOTAL DEPTH 3000 PERF. 2850 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	-0-	-0-	-0-	B	-2697					N	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	B	-2697					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	B	-2697					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-2697					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-2697					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-2697					N	-0-					-0-

MOELLER WELL #: 2 RRCID -> 262700 COMPL. DATE 06/18/2011 TOTAL DEPTH 3000 PERF. 2774 - 2812

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	#		2195	-0-	-535	B	-13098	2195	2			N	-0-					-0-
12	2728	#		2216	-0-	-512	B	-13610	2216	2			N	-0-					-0-
01	2635	#		2172	-0-	-463	B	-14073	2172	2			N	-0-					-0-
02	2128	#		1730	-0-	-398	B	-14471	1730	2			N	-0-					-0-
03	2263	#		2971	-0-	708	B	-13763	2971	2			N	-0-					-0-
04	2190	#		2673	-0-	483	B	-13280	2673	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#		4511	-0-	2411	B	-3351	4511	2			N	-0-					-0-
12	2705	R		6056	-0-	3351	B	-0-	6056	2			N	-0-					-0-
01	4473	R		4473	-0-	-0-	B	-0-	4473	2			N	-0-					-0-
02	4200	#		3442	-0-	-758	B	-758	3442	2			N	-0-					-0-
03	5518			5092	-0-	-426	B	-1184	5092	2			N	-0-					-0-
04	5340			4349	-0-	-991	B	-2175	4349	2			N	-0-					-0-

KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#		-0-	-0-	-0-	B	-17513					N	-0-					-0-
12	0	#		-0-	-0-	-0-	B	-17513					N	-0-					-0-
01	0	#		-0-	-0-	-0-	B	-17513					N	-0-					-0-
02	0	#		-0-	-0-	-0-	B	-17513					N	-0-					-0-
03	0	#		-0-	-0-	-0-	B	-17513					N	-0-					-0-
04	0	#		-0-	-0-	-0-	B	-17513					N	-0-					-0-

ROCK ISLAND (8400) 77608 868 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN, ETAL UNIT WELL #: 1 C RRCID -> 058191 COMPL. DATE 04/03/1974 TOTAL DEPTH 10816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (8900) 77608 875 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ET AL UNIT WELL #: 1 T RRCID -> 080276 COMPL. DATE 12/18/1978 TOTAL DEPTH 10816 PERF. 8867 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (9900) 77608 905 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ETAL UNIT WELL #: 1 RRCID -> 058664 COMPL. DATE 05/15/1994 TOTAL DEPTH 10816 PERF. 9911 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		3030	3030	-0-	-0-	3110	140 113	1 9	2777	2	N	103	182	1			45
12		2697	567	-0-	-2130	980	65 58	1 9	444	2	N	53					98
01		2697	590	-0-	-2107	-0-	49 19	1 9	522	2	N	17					115
02		2436	349	-0-	-2087	-0-	23 25	1 9	301	2	N	23					138
03		2697	310	-0-	-2387	-0-	21 10	1 9	279	2	N	9					147
04		2610	-0-	-0-	-2610	-0-					N	-0-					147

ROCK ISLAND, N. (FRIO 2765) 77610 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
NICELY WELL #: 1 RRCID -> 265497 COMPL. DATE 10/06/2011 TOTAL DEPTH 3300 PERF. 2741 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		6240 #	-0-	-0-	-6240	-0-					N	-0-					-0-
12		6045 #	2463	-0-	-3582	-0-	2463	2			N	-0-					-0-
01		6045 #	2711	-0-	-3334	-0-	2711	2			N	-0-					-0-
02		5460 #	2898	-0-	-2562	-0-	2898	2			N	-0-					-0-
03	T.	A.	762	-0-	762	762	762	2			N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	762					N	-0-					-0-

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND H2O MANAGEMENT, LLC 722927
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 05/30/2003 TOTAL DEPTH 3650 PERF. 3326 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	486	-0-	-114	-0-	486	2			N	-0-					-0-
12	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
02	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
03	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
*04	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-

QUANAH OPERATING LLC 684561
CHARLIE, D. Z. WELL #: 1 RRCID -> 178151 COMPL. DATE 07/01/1999 TOTAL DEPTH 3210 PERF. 2748 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: 2 RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 11/02/2012 - PLUGGED 11/02/12

MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1021	-0-	-119	-0-	105	1	916	2	N	-0-					17
12	1054	N	821	-0-	-233	-0-	90	1	731	2	N	-0-					17
01	1085	N	1002	-0-	-83	-0-	96	1	906	2	N	-0-					17
02	952	N	681	-0-	-271	-0-	67	1	614	2	N	-0-					17
03	813	N	813	-0-	-0-	-0-	87	1	726	2	N	-0-					17
04	960	N	800	-0-	-160	-0-	92	1	708	2	N	-0-					17

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	44	1	381	2	N	-0-					52
12	403	N	357	-0-	-46	-0-	39	1	318	2	N	-0-					52
01	472	N	472	-0-	-0-	-0-	45	1	427	2	N	-0-					52
02	463	N	463	-0-	-0-	-0-	46	1	417	2	N	-0-					52
03	419	N	419	-0-	-0-	-0-	45	1	374	2	N	-0-					52
04	450	N	346	-0-	-104	-0-	40	1	306	2	N	-0-					52

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MINTER, R. L. UNIT WELL #: 1 RRCID -> 088843 COMPL. DATE 06/07/1980 TOTAL DEPTH 10030 PERF. 1583 - 1587

11	450 N	410	-0-	-40	-0-	42	1	368	2	N	-0-					-0-
12	465 N	331	-0-	-134	-0-	36	1	295	2	N	-0-					-0-
01	404 N	404	-0-	-0-	-0-	39	1	365	2	N	-0-					-0-
02	421 N	421	-0-	-0-	-0-	42	1	379	2	N	-0-					-0-
03	390 N	390	-0-	-0-	-0-	42	1	348	2	N	-0-					-0-
04	390 N	308	-0-	-82	-0-	35	1	273	2	N	-0-					-0-

MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

11	270 N	193	-0-	-77	-0-	20	1	173	2	N	-0-					-0-
12	248 N	186	-0-	-62	-0-	20	1	166	2	N	-0-					-0-
01	248 N	228	-0-	-20	-0-	22	1	206	2	N	-0-					-0-
02	202 N	202	-0-	-0-	-0-	20	1	182	2	N	-0-					-0-
03	255 N	255	-0-	-0-	-0-	27	1	228	2	N	-0-					-0-
04	210 N	158	-0-	-52	-0-	18	1	140	2	N	-0-					-0-

MILENTZ WELL #: 5 RRCID -> 163213 COMPL. DATE 08/13/1996 TOTAL DEPTH 1708 PERF. 1569 - 1579

11	1080 N	647	-0-	-433	-0-	66	1	581	2	N	-0-					-0-
12	914 N	914	-0-	-0-	-0-	100	1	814	2	N	-0-					-0-
01	880 N	880	-0-	-0-	-0-	84	1	796	2	N	-0-					-0-
02	846 N	846	-0-	-0-	-0-	84	1	762	2	N	-0-					-0-
03	899 N	790	-0-	-109	-0-	85	1	705	2	N	-0-					-0-
04	840 N	799	-0-	-41	-0-	91	1	708	2	N	-0-					-0-

PROPERTY PRODUCING CO. 681462
MAYES WELL #: 1A RRCID -> 110769 COMPL. DATE 12/31/1984 TOTAL DEPTH 9395 PERF. 1562 - 1578

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, BILLY B. WELL #: 1 RRCID -> 117716 COMPL. DATE 05/14/1985 TOTAL DEPTH 3150 PERF. 1592 - 1594

11	14B DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-

ROCK ISLAND, W. (1570) //CONT.// 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROPERTY PRODUCING CO. //CONT.// 681462
MAYES WELL #: 2 RRCID -> 153098 COMPL. DATE 05/27/1985 TOTAL DEPTH 3100 PERF. 1575 - 1582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF.12589 - 12690

11	6660	X	4008	-0-	-2652	-0-	4002	2	6	9	N	5					133
12	6200	X	4659	-0-	-1541	-0-	4655	2	4	9	N	4					137
01	6200	X	4615	-0-	-1585	-0-	4615	2			N	-0-					137
02	5404	X	4935	-0-	-469	-0-	4935	2			N	-0-					137
03	6882	X	6882	-0-	-0-	-0-	6882	2			N	-0-					137
*04	6973	X	6973	-0-	-0-	-0-	6967	2	6	9	N	5					142

PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF.12555 - 12680

11	8430	X	7107	-0-	-1323	-0-	150	1	6957	2	N	-0-					53
12	8029	X	7036	-0-	-993	-0-	155	1	6881	2	N	-0-					53
01	8029	X	6783	-0-	-1246	-0-	155	1	6628	2	N	-0-					53
02	6860	X	6067	-0-	-793	-0-	140	1	5927	2	N	-0-					53
03	7471	X	6900	-0-	-571	-0-	155	1	6745	2	N	-0-					53
04	7110	X	6658	-0-	-452	-0-	150	1	6508	2	N	-0-					53

PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF.12600 - 12618

11	5878	X	5878	-0-	-0-	-0-	5878	2			N	-0-					27
12	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					27
01	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					27
02	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					27
03	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					27
*04	4487	X	4487	-0-	-0-	-0-	4487	2			N	-0-					27

NORMAN UNIT WELL #: 1 RRCID -> 132269 COMPL. DATE 09/28/1989 TOTAL DEPTH 13850 PERF.12602 - 12657

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOUSTON WELL #: 1 RRCID -> 132918 COMPL. DATE 12/24/1989 TOTAL DEPTH 13324 PERF.12556 - 12602

11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					80
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					80
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					80
02	168	N	103	-0-	-65	-0-	103	2			N	-0-					80
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					80
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					80

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. 948460
ROITSCH WELL #: 1 RRCID -> 115950 COMPL. DATE 05/19/1984 TOTAL DEPTH 12880 PERF.12534 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			149
12	0	N	-0-	-0-	-0-	-0-					N	-0-			149
01	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-			149
02	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-			149
03	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-			149
*04	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-			149

SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF.12602 - 12608

11	22075	X	22075	-0-	-0-	-0-	1898	1	20166	2	N	10			49
							11	9							
12	22506	X	22215	-0-	-291	-0-	1861	1	20339	2	N	14			63
							15	9							
01	22847	X	22098	-0-	-749	-0-	1876	1	20211	2	N	10			73
							11	9							
02	20636	X	18863	-0-	-1773	-0-	1634	1	17218	2	N	10			83
							11	9							
03	22165	X	21160	-0-	-1005	-0-	1920	1	19223	2	N	15			98
							17	9							
04	21450	X	20289	-0-	-1161	-0-	1809	1	18465	2	N	14			112
							15	9							

KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF.12575 - 12585

11	3090	X	2914	-0-	-176	-0-	250	1	2653	2	N	10			85
							11	9							
12	3224	X	2747	-0-	-477	-0-	229	1	2505	2	N	12			97
							13	9							
01	3224	X	2612	-0-	-612	-0-	221	1	2374	2	N	15			112
							17	9							
02	2912	X	2369	-0-	-543	-0-	204	1	2148	2	N	15			127
							17	9							
03	2278	X	2278	-0-	-0-	-0-	207	1	2069	2	N	2			129
							2	9							
04	2910	X	2161	-0-	-749	-0-	191	1	1947	2	N	21			150
							23	9							

COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

11	8940	X	7872	-0-	-1068	-0-	676	1	7186	2	N	9			84
							10	9							
12	10169	X	10169	-0-	-0-	-0-	852	1	9310	2	N	6			90
							7	9							
01	9796	X	9216	-0-	-580	-0-	782	1	8428	2	N	5			95
							6	9							
02	8848	X	6707	-0-	-2141	-0-	581	1	6120	2	N	5			100
							6	9							
03	9827	X	6989	-0-	-2838	-0-	634	1	6347	2	N	7			107
							8	9							
04	9510	X	9035	-0-	-475	-0-	806	1	8223	2	N	5			112
							6	9							

JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	16486	X	16486	-0-	-0-	-0-	1417	1	15057	2	N	11					175
							12	9									
12	17608	X	17546	-0-	-62	-0-	1469	1	16060	2	N	15					190
							17	9									
01	17608	X	16850	-0-	-758	-0-	1430	1	15406	2	N	13	176	1			27
							14	9									
02	15904	X	14954	-0-	-950	-0-	1295	1	13653	2	N	5					32
							6	9									
03	17546	X	16940	-0-	-606	-0-	1537	1	15389	2	N	13					45
							14	9									
04	16980	X	16240	-0-	-740	-0-	1451	1	14776	2	N	12					57
							13	9									

MARJORIE WELL #: 1 RRCID -> 127664 COMPL. DATE 06/08/1988 TOTAL DEPTH 12735 PERF.12679 - 12711

11	240	N	80	-0-	-160	-0-	7	1	73	2	N	-0-					127
12	527	N	359	-0-	-168	-0-	30	1	329	2	N	-0-					127
01	434	N	-0-	-0-	-434	-0-					N	-0-					127
02	766	N	766	-0-	-0-	-0-	66	1	700	2	N	-0-					127
03	428	N	428	-0-	-0-	-0-	39	1	389	2	N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127

KATHRYN WELL #: 1SA RRCID -> 131026 COMPL. DATE 05/19/1989 TOTAL DEPTH 13390 PERF.12850 - 12890

11	9	N	-0-	-0-	-9	-0-					N	-0-					174
12	10	N	-0-	-0-	-10	-0-					N	-0-					174
01	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					174
02	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					174
03	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					174
04	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					174

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

11	3360	X	3180	-0-	-180	-0-	273	1	2907	2	N	-0-					155
12	3472	X	3226	-0-	-246	-0-	270	1	2956	2	N	-0-					155
01	3441	X	3327	-0-	-114	-0-	283	1	3042	2	N	2					157
							2	9									
02	3108	X	2933	-0-	-175	-0-	254	1	2677	2	N	2					159
							2	9									
03	3286	X	2949	-0-	-337	-0-	267	1	2679	2	N	3					162
							3	9									
*04	3275	X	3275	-0-	-0-	-0-	292	1	2983	2	N	-0-					162

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HGI CORPORATION 383318
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

11	1890	#	1716	-0-	-174	-0-	864	1	852	2	N	-0-					-0-
12	1953	#	1061	-0-	-892	-0-	765	1	296	2	N	-0-					-0-
01	1891	#	1236	-0-	-655	-0-	936	1	300	2	N	-0-					-0-
02	1764	#	1693	-0-	-71	-0-	270	1	1423	2	N	-0-					-0-
03	1919	R	1919	-0-	-0-	-0-	378	1	1541	2	N	-0-					-0-
*04	1826	R	1826	-0-	-0-	-0-	177	1	1649	2	N	-0-					-0-

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1365	-0-	-135	-0-	1365	2			N	-0-					-0-
12	1488	X	1358	-0-	-130	-0-	1358	2			N	-0-					-0-
01	1488	X	1317	-0-	-171	-0-	1317	2			N	-0-					-0-
02	1400	X	1294	-0-	-106	-0-	1294	2			N	-0-					-0-
*03	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 1 RRCID -> 145059 COMPL. DATE 03/10/1993 TOTAL DEPTH 7325 PERF. 6957 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	R	2129	-0-	-0-	-0-	2074	2	55	9	N	50	170	1			24
12	2325	#	2108	-0-	-217	-0-	2041	2	67	9	N	61					85
01	2437	R	2437	-0-	-0-	-0-	2376	2	61	9	N	55					140
02	2434	R	2434	-0-	-0-	-0-	2367	2	67	9	N	61	166	1			35
03	2465	R	2465	-0-	-0-	-0-	2395	2	70	9	N	64					99
04	2370	#	2283	-0-	-87	-0-	2231	2	52	9	N	47					146

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF. 10668 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 10600) //CONT.// 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118 R	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1096 R	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1223 R	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
02	1064 #	931	-0-	-133	-0-	931	2			N	-0-					-0-
03	1178 #	1022	-0-	-156	-0-	1022	2			N	-0-					-0-
04	1170 #	1023	-0-	-147	-0-	1023	2			N	-0-					-0-

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778 R	1778	-0-	-0-	-0-	1677	2	101	9	N	92					186
12	1760 R	1760	-0-	-0-	-0-	1644	2	116	9	N	105	171	1			120
01	1962 R	1962	-0-	-0-	-0-	1835	2	127	9	N	115	179	1			56
02	1652 #	1504	-0-	-148	-0-	1396	2	108	9	N	98					154
03	1829 #	1669	-0-	-160	-0-	1534	2	135	9	N	123	179	1			98
04	1890 #	1610	-0-	-280	-0-	1534	2	76	9	N	69					167

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG (FRIO 4500) 78319 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 254263 COMPL. DATE 11/16/2009 TOTAL DEPTH 5600 PERF. 4581 - 4593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG (FRIO 5100) 78319 438 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 175626 COMPL. DATE 12/01/1999 TOTAL DEPTH 5600 PERF. 5356 - 5359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: 1 RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110 N	648	-0-	-462	-0-	648	2			N	-0-					27
12	771 N	771	-0-	-0-	-0-	771	2			N	-0-					27
01	1148 N	1148	-0-	-0-	-0-	1148	2			N	-0-					27
02	807 N	807	-0-	-0-	-0-	807	2			N	-0-					27
03	1678 N	1678	-0-	-0-	-0-	1678	2			N	-0-					27
*04	1556 N	1556	-0-	-0-	-0-	1556	2			N	-0-					27

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LEONARD BROTHERS OPERATING CO. 496670
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	-0-	-0-	-5400	-0-					N	-0-					91
12	5580	16	-0-	-5564	-0-	16	2			N	-0-					91
01	93 #	2	-0-	-91	-0-	2	2			N	-0-					91
02	56 #	3	-0-	-53	-0-	3	2			N	-0-					91
03	62 #	-0-	-0-	-62	-0-					N	-0-					91
04	30 #	-0-	-0-	-30	-0-					N	-0-					91

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

ROSENBERG, NORTH (FRIO 4600) 78321 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XF RRCID -> 202699 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4694 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG, NORTH (FRIO 4800) 78321 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XD RRCID -> 202700 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4798 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9377		9377	-0-	-0-	-0-	9377	2			N	-0-					80
12	9109		9109	-0-	-0-	-0-	9109	2			N	-0-					80
01	7296		7296	-0-	-0-	-0-	7296	2			N	-0-					80
02	6388		6388	-0-	-0-	-0-	6388	2			N	-0-					80
03	7644		7644	-0-	-0-	-0-	7644	2			N	-0-					80
*04	7875		7875	-0-	-0-	-0-	7875	2			N	-0-					80

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	50	-0-	-190	-0-	50	2			N	-0-					16
12	186	N	62	-0-	-124	-0-	62	2			N	-0-					16
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					16
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					16
03	3100	N	6760	-0-	3660	3660	6760	2			N	-0-					16
*04	3000	N	3710	-0-	710	4370	3710	2			N	-0-					16

ROSENBERG, NORTH (UPPER WILCOX) 78321 565 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GAITHER PETROLEUM CORPORATION 292850
BENTON TRUST WELL #: 1 RRCID -> 169073 COMPL. DATE 02/12/1998 TOTAL DEPTH 15410 PERF. 12056 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	-0-	-0-	-3090	-0-					N	-0-					291
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					291
01	496	X	-0-	-0-	-496	-0-					N	-0-					291
02	0	X	-0-	-0-	-0-	-0-					N	-0-					291
03	31	X	-0-	-0-	-31	-0-					N	-0-					291
04	0	X	-0-	-0-	-0-	-0-					N	-0-					291

AMERICAN BRECO WELL #: 1 RRCID -> 170429 COMPL. DATE 07/26/1998 TOTAL DEPTH 13215 PERF. 11958 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	219	-0-	-5841	-0-	219	2			N	-0-					92
12	7688	X	541	-0-	-7147	-0-	541	2			N	-0-					92
01	7688	X	1177	-0-	-6511	-0-	1177	2			N	-0-					92
02	6944	X	1933	-0-	-5011	-0-	1933	2			N	-0-					92
03	5299	X	5299	-0-	-0-	-0-	4980	2	319	9	N	290	179	1			203
04	1140	X	-0-	-0-	-1140	-0-					N	-0-					203

ROSENBURG, NORTH (4340) 78321 775 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER SWD WELL #: 2 RRCID -> 189116 COMPL. DATE 03/15/2002 TOTAL DEPTH 4220 PERF. 3994 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: 4 L RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "A" WELL #: 2 RRCID -> 173381 COMPL. DATE 03/22/1999 TOTAL DEPTH 9726 PERF. 8528 - 8574

11	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
12	4123	X	4047	-0-	-76	-0-	4047	2			N	-0-					-0-
01	4123	X	3492	-0-	-631	-0-	3492	2			N	-0-					-0-
02	5565	X	5565	-0-	-0-	-0-	5565	2			N	-0-					-0-
03	5980	X	5980	-0-	-0-	-0-	5980	2			N	-0-					-0-
*04	4500	X	4500	-0-	-0-	-0-	4500	2			N	-0-					-0-

BRECO-DYER WELL #: 1 RRCID -> 175701 COMPL. DATE 11/06/1999 TOTAL DEPTH 9150 PERF. 8840 - 8988

11	3450	X	492	-0-	-2958	-0-	492	2			N	-0-					359
12	3193	X	793	-0-	-2400	-0-	793	2			N	-0-					359
01	2294	X	1294	-0-	-1000	-0-	1294	2			N	-0-					359
02	1680	X	1	-0-	-1679	-0-	1	2			N	-0-					359
03	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					359
*04	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-					359

DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

11	4957	X	4957	-0-	-0-	-0-	4936	2	21	9	N	19					223
12	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					223
01	5174	X	5174	-0-	-0-	-0-	5157	2	17	9	N	15					238
02	5438	X	5438	-0-	-0-	-0-	5377	2	61	9	N	55	184	1			109
03	6267	X	6267	-0-	-0-	-0-	6267	2			N	-0-					109
*04	6000	X	6000	-0-	-0-	-0-	5978	2	22	9	N	20					129

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

11	4620	X	4261	-0-	-359	-0-	4165	2	96	9	N	87	89	1			186
12	4743	X	3602	-0-	-1141	-0-	3584	2	18	9	N	16					202
01	4402	X	4073	-0-	-329	-0-	4073	2			N	-0-					202
02	4380	X	4380	-0-	-0-	-0-	4365	2	15	9	N	14					216
03	5066	X	5066	-0-	-0-	-0-	5041	2	25	9	N	23	180	1			59
*04	4922	X	4922	-0-	-0-	-0-	4816	2	106	9	N	96					155

ROSENBERG, W. (LWR COOK MTN) //CONT.// 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
DYER WELL #: 7 RRCID -> 215629 COMPL. DATE 03/17/2006 TOTAL DEPTH 9800 PERF. 9322 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	801	-0-	-189	-0-	795	2	6	9	N	5					228
12	775	N	740	-0-	-35	-0-	740	2			N	-0-					228
01	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2	143	1			87
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					87
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					87
04	1200	N	796	-0-	-404	-0-	796	2			N	-0-					87

DYER UNIT WELL #: 10 RRCID -> 233039 COMPL. DATE 08/05/2007 TOTAL DEPTH 9890 PERF. 9572 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1736	-0-	-1354	-0-	1693	2	43	9	N	39					121
12	3193	X	1382	-0-	-1811	-0-	1382	2			N	-0-					121
01	2976	X	2432	-0-	-544	-0-	2432	2			N	-0-					121
*02	2520	X	1654	-0-	-866	-0-	1560	2	94	9	N	85	171	1			35
*03	1953	X	1304	-0-	-649	-0-	1304	2			N	-0-					35
*04	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					35

PERRY WELL #: 1 RRCID -> 242424 COMPL. DATE 08/23/2008 TOTAL DEPTH 9830 PERF. 9674 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	109	2	4	9	N	4	81	1			38
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					38
01	155	N	-0-	-0-	-155	-0-					N	-0-					38
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					38
03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					38
*04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					38

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11728		11728	-0-	-0-	640	10	1	7635	2	N	3712	3510	1			602
							4083	9									
12	12114		12114	-0-	-0-	640	10	1	7481	2	N	4203	3922	1			883
							4623	9									
01	14728		14728	-0-	-0-	640	10	1	9324	2	N	4904	5428	1			359
							5394	9									
02	14084		14084	-0-	-0-	640	10	1	8747	2	N	4843	4720	1			482
							5327	9									
03	14332		14332	-0-	-0-	640	10	1	9275	2	N	4588	4546	1			524
							5047	9									
*04	14714		14714	-0-	-0-	640	10	1	9788	2	N	4469	4531	1			462
							4916	9									

ROUND MOTT (YEGUA) 78540 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RICHARDS WELL #: 1 RRCID -> 146554 COMPL. DATE 08/27/1993 TOTAL DEPTH 7203 PERF. 6882 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: 1 RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF. 10858 - 10864

11	10350	#	6400	-0-	-3950	-0-	6400	2			N	-0-					28
12	10695	#	6424	-0-	-4271	-0-	6424	2			N	-0-					28
01	9796	#	4783	-0-	-5013	-0-	4783	2			N	-0-					28
02	8848	#	7000	-0-	-1848	-0-	7000	2			N	-0-					28
03	9796	#	7703	-0-	-2093	-0-	7703	2			N	-0-					28
04	6390	#	4062	-0-	-2328	-0-	4062	2			N	-0-					28

SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF. 10832 - 10836

11	12995	X	12995	-0-	-0-	-0-	12995	2			N	-0-					63
12	13043	X	13043	-0-	-0-	-0-	13043	2			N	-0-					63
01	9712	X	9712	-0-	-0-	-0-	9712	2			N	-0-					63
02	10501	X	10501	-0-	-0-	-0-	10501	2			N	-0-					63
03	15639	X	15639	-0-	-0-	-0-	15639	2			N	-0-					63
*04	7885	X	7885	-0-	-0-	-0-	7885	2			N	-0-					63

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	#	2087	-0-	-283	-0-	189 130	1 9	1768	2	N	118	171	1	3	8	83
*12	2449	#	2074	-0-	-375	-0-	186 147	1 9	1741	2	N	134					217
01	2511	#	1140	-0-	-1371	-0-	117 113	1 9	910	2	N	103	176	1			144
02	2268	#	-0-	-0-	-2268	-0-					N	1	1	8			144
03	2511	#	77	-0-	-2434	-0-	16	1	61	2	N	-0-					144
04	2100	#	11	-0-	-2089	-0-	11	2			N	-0-					144

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

11	815	N	815	-0-	-0-	-0-	64 53	1 9	698	3	N	48					218
12	2824	N	2824	-0-	-0-	-0-	239 68	1 9	2517	3	N	62	202	1			78
01	2790	N	2790	-0-	-0-	-0-	51 80	1 9	2659	3	N	73					151
02	2800	N	3892	-0-	1092	1092	815 138	1 9	2939	3	N	125	202	1			74
03	3100	N	4572	-0-	1472	2564	494 99	1 9	3979	3	N	90					164
*04	3000	N	4969	-0-	1969	4533	512 116	1 9	4341	3	N	105	188	1			81

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8921		8921	-0-	-0-	29616	732	1	7961	3	N	207	173	1			198
							228	9									
12	7674		7674	-0-	-0-	29616	646	1	6797	3	N	210	244	1			164
							231	9									
01	9870		9870	-0-	-0-	29616	181	1	9411	3	N	253	160	1			257
							278	9									
02	2800		174	-0-	-2626	26990	33	1	119	3	N	20	241	1			36
							22	9									
03	3100		124	-0-	-2976	24014	14	1	110	3	N	-0-					36
04	3000		765	-0-	-2235	21779	80	1	682	3	N	3					39
							3	9									

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	#	2501	-0-	-3139	-0-	993	1	1334	3	N	158	346	1			173
							174	9									
12	7719	#	1828	-0-	-5891	-0-	1055	1	682	3	N	83	9	1			247
							91	9									
01	7719	#	1118	-0-	-6601	-0-	984	1	134	9	N	122	191	1			178
02	6972	#	2758	-0-	-4214	-0-	2571	1	187	9	N	170	195	1			153
03	10363		10363	-0-	-0-	-0-	3072	1	7195	3	N	87	187	1			53
							96	9									
*04	3518		3518	-0-	-0-	-0-	2205	1	1191	3	N	111					164
							122	9									

RUGELEY, SW. (13200) 78875 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, J. O. ET AL WELL #: 3 RRCID -> 182592 COMPL. DATE N/A TOTAL DEPTH 13750 PERF.12984 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 08/23/2003 TOTAL DEPTH 16000 PERF.13261 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	#	3327	-0-	-363	-0-	1500	1	1684	3	N	130	190	1			124
							143	9									
12	4123	#	1949	-0-	-2174	-0-	1792	3	157	9	N	143					267
01	4123	#	2161	-0-	-1962	-0-	1995	3	166	9	N	151	182	1			236
02	3724	#	1650	-0-	-2074	-0-	1523	3	127	9	N	115	189	1			162
03	3441	#	2032	-0-	-1409	-0-	1886	3	146	9	N	133	190	1			105
04	3330	#	1679	-0-	-1651	-0-	1545	3	134	9	N	122					227

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SOG-OLSON WELL #: 1 RRCID -> 188424 COMPL. DATE 02/19/2002 TOTAL DEPTH 16644 PERF.13775 - 13865

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/28/2013

SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 04/24/1980 TOTAL DEPTH 15502 PERF. N/A

11	2610	#	-0-	-0-	-2610	-0-					N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10979		10979	-0-	-0-	7637	895 351	1 9	9733	3	N	319	375	1			214
12	13083		13083	-0-	-0-	7637	1099 422	1 9	11562	3	N	384	466	1			132
01	13539		13539	-0-	-0-	7637	246 486	1 9	12807	3	N	442	191	1			383
02	14233		14233	-0-	-0-	7637	3004 392	1 9	10837	3	N	356	464	1			275
03	16025		16025	-0-	-0-	7637	1706 563	1 9	13756	3	N	512	377	1			410
*04	25123		25123	-0-	-0-	7637	2577 699	1 9	21847	3	N	635	749	1			296

RUSTY (MIOCENE 4000) 79045 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BOBCAT OPERATING 077686
LETULLE-GREEN WELL #: 1 RRCID -> 057503 COMPL. DATE 07/31/1973 TOTAL DEPTH 6027 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
ACTIVA RESOURCES, LLC 003664
STANDARD TRUST CO. WELL #: 1 RRCID -> 086446 COMPL. DATE 07/13/1980 TOTAL DEPTH 6513 PERF. 6435 - 6457

11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-

DEVINE, C. R., INC. 216778
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

11	1347	R	1347	-0-	-0-	-0-	1344	2	3	9	N	3					88
12	1364	#	1272	-0-	-92	-0-	1266	2	6	9	N	5					93
01	1395	#	1307	-0-	-88	-0-	1305	2	2	9	N	2					95
02	1260	#	875	-0-	-385	-0-	866	2	9	9	N	8					103
03	1399	R	1399	-0-	-0-	-0-	1395	2	4	9	N	4					107
04	1350	#	1191	-0-	-159	-0-	1190	2	1	9	N	1					108

SABINE LAKE, N. (HACKBERRY, L.) 79358 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SANDRIDGE EXPL. AND PROD., LLC 748011
STATE TRACT 8 WELL #: 1 RRCID -> 196286 COMPL. DATE 11/03/2001 TOTAL DEPTH 11450 PERF.11222 - 11272

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABINE TRAM, SW (WILCOX 11,500) 79378 400 ASSOCIATED ONE WELL CNTY: NEWTON
CONTINENTAL OPERATING CO. 173749
HANKAMER, ARCO E. C. SECTION 1 WELL #: 1 D RRCID -> 108053 COMPL. DATE N/A TOTAL DEPTH 5215 PERF. 4696 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA DEL SOL (WILCOX 9470) 79793 780 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
SCHIURRING WELL #: 1 RRCID -> 183610 COMPL. DATE 12/13/1999 TOTAL DEPTH 9667 PERF. 9344 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					32
12	0	#	-0-	-0-	-0-	-0-					N	-0-					32
01	0	#	-0-	-0-	-0-	-0-					N	-0-					32
02	0	#	-0-	-0-	-0-	-0-					N	-0-					32
03	0	#	-0-	-0-	-0-	-0-					N	-0-					32
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					32

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1240	N	742	-0-	-498	-0-	742	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	1120	N	661	-0-	-459	-0-	661	3			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
04	870	N	796	-0-	-74	-0-	796	3			N	-0-					-0-

SAN LEON (11250 SD.) 80268 760 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CHAPARRAL ENERGY, L.L.C. 144535
J. E. CHAPMAN ET AL WELL #: 1 RRCID -> 171405 COMPL. DATE 11/25/2004 TOTAL DEPTH 14252 PERF.11733 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF.11046 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	6328	-0-	-302	-0-	522 191	1 9	5615	2	N	174	179	1			236
12	6665	X	6372	-0-	-293	-0-	558 185	1 9	5629	2	N	168	162	1			242
01	6665	X	5859	-0-	-806	-0-	540 178	1 9	5141	2	N	162	185	1			219
02	5964	X	5320	-0-	-644	-0-	468 179	1 9	4673	2	N	163	186	1			196
03	4770	X	4770	-0-	-0-	-0-	468 149	1 9	4153	2	N	135	186	1			145
04	6330	X	-0-	-0-	-6330	-0-					N	-0-					145

SARAH WHITE (FRIO 11700) 81037 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ELLIOTT OIL & GAS OPERATING CO. 247836
RUBEL WELL #: 1 RRCID -> 197482 COMPL. DATE 02/08/2003 TOTAL DEPTH 15279 PERF.12190 - 12246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: 1 RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF.11249 - 11253

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 07/18/2012 - PLUGGED 7/18/2012

SARATOGA, WEST 81063 001 ASSOCIATED 49B CNTY: HARDIN
CHROMA OPERATING, INC. 153257
DEVON FEE WELL #: 1 RRCID -> 251457 COMPL. DATE 02/03/2009 TOTAL DEPTH 8110 PERF. 6665 - 6662

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	6	5	1	3
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	7			10
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	60			70
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-	65	1	5
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	8	4	1	9
04	0 #	-0-	-0-	-0-	-0-			Y	6	7	1	8

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, S. (2200 MIOCENE) 81101 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 159964 COMPL. DATE 08/11/1996 TOTAL DEPTH 6450 PERF. 2217 - 2221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, SOUTH (2750) 81101 186 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 228445 COMPL. DATE 02/02/2007 TOTAL DEPTH 6450 PERF. 2760 - 2763

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (3435 MIOCENE) 81101 315 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 10 RRCID -> 144688 COMPL. DATE 01/04/1993 TOTAL DEPTH 6100 PERF. 3435 - 3438

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (3850) 81101 372 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 U RRCID -> 104246 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 3875 - 3893

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, SOUTH (4100) 81101 682 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 14 RRCID -> 211174 COMPL. DATE 03/23/2013 TOTAL DEPTH 6510 PERF. 3996 - 4002

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	1	1	8	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (4230 STRAY) 81101 690 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 17 RRCID -> 210820 COMPL. DATE 05/01/2005 TOTAL DEPTH 7176 PERF. 4230 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	#	1998	-0-	-882	-0-	60	1 2 9	1936	2	N	2	2	8			-0-
12	2976	#	2137	-0-	-839	-0-	62	1	2075	2	N	-0-					-0-
01	2914	#	2365	-0-	-549	-0-	62	1	2303	2	N	-0-					-0-
02	1876	#	528	-0-	-1348	-0-	56	1	472	2	N	-0-					-0-
03	2139	#	532	-0-	-1607	-0-	60	1	472	2	N	-0-					-0-
04	2280	#	-0-	-0-	-2280	-0-					N	-0-					-0-

SARGENT, SOUTH (4300) 81101 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 L RRCID -> 104245 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 4302 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL & HAMILL WELL #: 19 RRCID -> 203165 COMPL. DATE 07/09/2004 TOTAL DEPTH 9486 PERF. 4324 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARGENT, SOUTH (5920) 81101 771 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 2 RRCID -> 212204 COMPL. DATE 10/13/2005 TOTAL DEPTH 6425 PERF. 5944 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOOL (YEGUA 14450) 81548 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
AMELIA ELEMENTARY WELL #: 1 RRCID -> 264829 COMPL. DATE 02/24/2012 TOTAL DEPTH 14616 PERF.14509 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188640	#	140077	-0-	-48563	-0-	5292 6061	1 9	128724	2	N	5510	5750	1			180
12	184667	#	139514	-0-	-45153	-0-	5909 5702	1 9	127903	2	N	5184	4789	1			575
01	173104	#	122845	-0-	-50259	-0-	4698 5020	1 9	113127	2	N	4564	4794	1			345
02	144900	#	114865	-0-	-30035	-0-	5040 4593	1 9	105232	2	N	4175	4045	1			475
03	149916		120691	-0-	-29225	-0-	5426 4786	1 9	110479	2	N	4351	4526	1			300
04	140070	#	111379	-0-	-28691	-0-	5098 4246	1 9	102035	2	N	3860	3713	1			447

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FIVE-JAB, INC. 271310
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
UNIT PETROLEUM COMPANY 877099
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
JET OIL PRODUCERS, INC. 432118
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF.10518 - 10526

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					43
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					43

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE LAND COMPANY WELL #: 12 RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
SEABREEZE LAND CO WELL #: 7 RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (SEABREEZE C-2) 81851 858 ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
SEABREEZE LAND CO. WELL #: 3 RRCID -> 269858 COMPL. DATE 06/19/2013 TOTAL DEPTH 9223 PERF. 9132 - 9138

11	7500	4722	-0-	-2778	2537	4671	2	51	9	N	46							215
12	13733 #	5956	-0-	-7777	-0-	5845	2	111	9	N	101	174	1					142
01	13733 #	5769	-0-	-7964	-0-	5684	2	85	9	N	77							219
02	5770 R	5770	-0-	-0-	-0-	5700	2	70	9	N	64	171	1					112
03	8985	8985	-0-	-0-	-0-	8867	2	118	9	N	107							219
*04	9930	9930	-0-	-0-	-0-	9768	2	162	9	N	147	172	1					194

SEABREEZE (8700) 81851 935 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
MCCARTHY WELL #: 1 RRCID -> 109220 COMPL. DATE 09/22/2004 TOTAL DEPTH 9443 PERF. 3460 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST-ACOM GAS UNIT WELL #: 1 RRCID -> 189098 COMPL. DATE 05/11/2002 TOTAL DEPTH 10772 PERF. 8722 - 8728

11	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-

SEABREEZE (9700) 81851 944 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 2H RRCID -> 257295 COMPL. DATE 12/31/2009 TOTAL DEPTH 12500 PERF. 9555 - 9570

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 1 RRCID -> 209492 COMPL. DATE 03/11/2009 TOTAL DEPTH 9307 PERF. 5750 - 6940

11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

DENBURY ONSHORE, LLC 215343
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SEABREEZE, N. (NODOSARIA 1-A) 81853 450 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
ACOM, O. H. ESTATE GAS UNIT WELL #: 3R RRCID -> 168986 COMPL. DATE 04/02/1998 TOTAL DEPTH 10822 PERF.10350 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

SEABREEZE, N. (NODOSARIA 2ND SD) 81853 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ETOCO, L.P. 255133
PBR PROPERTIES UNIT WELL #: 1 RRCID -> 264702 COMPL. DATE 06/01/2010 TOTAL DEPTH N/A PERF. 9721 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070		-0-	-0-	-5070	283714					N	-0-					51
12	5239		-0-	-0-	-5239	278475					N	-0-					51
01	5239		-0-	-0-	-5239	273236					N	-0-					51
02	4732		-0-	-0-	-4732	268504					N	-0-					51
*03	5239		-0-	-0-	-5239	263265					N	-0-					51
04	0 #	NO RPT	-0-	-0-	-0-	263265					N	NO RPT					51

SEALY (FRIO 3300) 81948 065 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RANCH HOMES - ROBINSON WELL #: 1 RRCID -> 214501 COMPL. DATE 02/03/2005 TOTAL DEPTH 10858 PERF. 3217 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEALY (FRIO 3500) 81948 075 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RICHARDSON, ET AL GU WELL #: 1 RRCID -> 238352 COMPL. DATE 05/01/2008 TOTAL DEPTH 11200 PERF. 3606 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTODON OPERATING COMPANY, LLC 532988
BOLLINGER, F. G. U. WELL #: 1 RRCID -> 172451 COMPL. DATE 02/22/1999 TOTAL DEPTH 4200 PERF. 4062 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HILLBOLDT, D.C. GAS UNIT WELL #: 5 RRCID -> 071505 COMPL. DATE 03/25/1981 TOTAL DEPTH 10500 PERF. 9868 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAF WELL #: 1 RRCID -> 175630 COMPL. DATE 12/10/1999 TOTAL DEPTH 11442 PERF. 9668 - 9680

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

11	300	N	247	-0-	-53	-0-	20	1	227	2	N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	17	1	734	2	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	22	1	644	2	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	23	1	524	2	N	-0-					-0-
03	744	N	470	-0-	-274	-0-	22	1	448	2	N	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	26	1	823	2	N	-0-					-0-

HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

11	694	N	694	-0-	-0-	-0-	41	1	632	2	Y	19					165
							21	9									
12	2377	N	2377	-0-	-0-	-0-	31	1	2292	2	Y	49					214
							54	9									
01	2737	N	2737	-0-	-0-	-0-	2737	2			Y	-0-					214
02	1615	N	1615	-0-	-0-	-0-	1607	2	8	9	Y	7					221
03	1627	X	1627	-0-	-0-	-0-	1549	2	78	9	Y	71					292
04	2640	X	1653	-0-	-987	-0-	1597	2	56	9	Y	51	186	1			157

HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

11	420	N	283	-0-	-137	-0-	20	1	263	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	24	1	458	2	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	23	1	529	2	Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	23	1	480	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	23	1	509	2	Y	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
ROBINSON WELL #: 1 RRCID -> 203442 COMPL. DATE 07/24/2004 TOTAL DEPTH 10815 PERF. 9876 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
12	1457	X	308	-0-	-1149	-0-	10	1	298	2	N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	16	1	586	2	N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	23	1	682	2	N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	45	1	1151	2	N	-0-					-0-
*04	1253	N	1253	-0-	-0-	-0-	53	1	1200	2	N	-0-					-0-

HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	380	-0-	-820	-0-	30	1	350	2	N	-0-					98
12	1395	N	1208	-0-	-187	-0-	49	1	1148	2	N	10					108
							11	9									
01	942	N	942	-0-	-0-	-0-	32	1	900	2	N	9					117
							10	9									
02	1219	N	1219	-0-	-0-	-0-	41	1	1175	2	N	3					120
							3	9									
03	1209	N	984	-0-	-225	-0-	55	1	920	2	N	8					128
							9	9									
04	900	N	786	-0-	-114	-0-	37	1	734	2	N	14					142
							15	9									

HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	-0-	-0-	-2400	-0-					N	-0-					185
12	2480	X	-0-	-0-	-2480	-0-					N	-0-					185
01	3455	X	3455	-0-	-0-	-0-	102	1	3342	2	N	10					195
							11	9									
02	1960	X	1217	-0-	-743	-0-	47	1	1164	2	N	5					200
							6	9									
03	610	X	610	-0-	-0-	-0-	15	1	595	2	N	-0-					200
04	3330	X	2207	-0-	-1123	-0-	77	1	2126	2	N	4					204
							4	9									

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	X	2025	-0-	-0-	-0-	103	1	1922	2	N	-0-					-0-
12	4055	X	4055	-0-	-0-	-0-	162	1	3893	2	N	-0-					-0-
01	4360	X	4360	-0-	-0-	-0-	154	1	4206	2	N	-0-					-0-
02	2645	X	2645	-0-	-0-	-0-	89	1	2556	2	N	-0-					-0-
03	5749	X	5749	-0-	-0-	-0-	227	1	5522	2	N	-0-					-0-
*04	2262	X	2262	-0-	-0-	-0-	73	1	2189	2	N	-0-					-0-

SEALY (WILCOX K) 81948 500 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
LIEBERMAN WELL #: 1 RRCID -> 128230 COMPL. DATE 06/15/1988 TOTAL DEPTH 12905 PERF. 9963 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	0	X	-0-	-0-	-0-	-0-					N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					27
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					27

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 82-L RRCID -> 162290 COMPL. DATE 11/11/1996 TOTAL DEPTH 5510 PERF. 5096 - 5114

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 05/02/1995 TOTAL DEPTH 8069 PERF. 5892 - 5896

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

11	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8659 PERF. 8462 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

11	0	N	-0-	-0-	-0-	-0-						N	-0-				25
12	732	N	732	-0-	-0-	-0-	58	1	657	2		N	15	25	1		15
							17	9									
01	473	N	473	-0-	-0-	-0-	59	1	338	2		N	69	63	1		21
							76	9									
02	476	N	476	-0-	-0-	-0-	54	1	359	2		N	57	52	1		26
							63	9									
03	908	N	908	-0-	-0-	-0-	70	1	819	2		N	17	36	1		7
							19	9									
04	450	N	407	-0-	-43	-0-	40	1	354	2		N	12	13	1		6
							13	9									

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

11	15000		15686	-0-	686	54516	14964	2	722	9		N	656	582	1		191
12	15500		8105	-0-	-7395	47121	7815	2	290	9		N	264	402	1		53
01	15500		8897	-0-	-6603	40518	8646	2	251	9		N	228	250	1		31
02	14000		7036	-0-	-6964	33554	6782	2	254	9		N	231	201	1		61
03	15500		9571	-0-	-5929	27625	9328	2	243	9		N	221	252	1		30
*04	15000		15669	-0-	669	28294	15399	2	270	9		N	245	215	1		61

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
BASS PETROLEUM, INC 054836
S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

11	30	#	-0-	-0-	-30	-0-						N	-0-				29
12	111	R	111	-0-	-0-	-0-	110	2	1	9		N	1				30
01	107	R	107	-0-	-0-	-0-	107	2				N	-0-				30
02	2	#	-0-	-0-	-2	-0-						N	-0-				30
*03	2	R	2	-0-	-0-	-0-	2	2				N	-0-				30
04	120	#	2	-0-	-118	-0-	2	2				N	-0-				30

S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

11	60	#	45	-0-	-15	-0-	45	2				N	-0-				44
12	127	R	127	-0-	-0-	-0-	127	2				N	-0-				44
01	62	#	53	-0-	-9	-0-	53	2				N	-0-				44
*02	64	R	64	-0-	-0-	-0-	64	2				N	-0-				44
03	62	#	53	-0-	-9	-0-	53	2				N	-0-				44
04	120	#	44	-0-	-76	-0-	44	2				N	-0-				44

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

11	30	#	20	-0-	-10	-0-	20	2				N	-0-				33
12	121	R	121	-0-	-0-	-0-	121	2				N	-0-				33
01	31	#	16	-0-	-15	-0-	16	2				N	-0-				33
02	28	#	12	-0-	-16	-0-	12	2				N	-0-				33
03	9	#	8	-0-	-1	-0-	8	2				N	-0-				33
04	120	#	7	-0-	-113	-0-	7	2				N	-0-				33

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
BASS PETROLEUM, INC //CONT.// 054836
S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	R	121	-0-	-0-	-0-	121	2			N	-0-					36
12	113	R	113	-0-	-0-	-0-	113	2			N	-0-					36
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					36
*02	31	R	31	-0-	-0-	-0-	31	2			N	-0-					36
*03	18	R	18	-0-	-0-	-0-	18	2			N	-0-					36
04	120	#	3	-0-	-117	-0-	3	2			N	-0-					36

S&M ENERGY-DEAN STUESSY -E- WELL #: 7 RRCID -> 131602 COMPL. DATE 07/02/1989 TOTAL DEPTH 5268 PERF. 5139 - 5156

11	120	#	64	-0-	-56	-0-	64	2			N	-0-					56
12	124	#	25	-0-	-99	-0-	25	2			N	-0-					56
01	124	#	69	-0-	-55	-0-	69	2			N	-0-					56
02	112	#	88	-0-	-24	-0-	88	2			N	-0-					56
03	124	#	84	-0-	-40	-0-	84	2			N	-0-					56
*04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					56

S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

11	150	#	88	-0-	-62	-0-	84	2	4	9	N	4					124
12	155	#	107	-0-	-48	-0-	104	2	3	9	N	3					127
01	115	R	115	-0-	-0-	-0-	115	2			N	-0-					127
02	112	#	84	-0-	-28	-0-	73	2	11	9	N	10					137
03	124	#	61	-0-	-63	-0-	61	2			N	-0-					137
04	90	#	58	-0-	-32	-0-	58	2			N	-0-					137

E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

11	14	#	7	-0-	-7	-0-	7	2			Y	-0-					10
12	14	#	8	-0-	-6	-0-	8	2			Y	-0-					10
01	8	#	6	-0-	-2	-0-	6	2			Y	-0-					10
02	8	#	5	-0-	-3	-0-	5	2			Y	-0-					10
03	8	#	5	-0-	-3	-0-	5	2			Y	-0-					10
04	8	#	5	-0-	-3	-0-	5	2			Y	-0-					10

KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

11	180	#	158	-0-	-22	-0-	158	2			N	-0-					32
12	186	#	157	-0-	-29	-0-	157	2			N	-0-					32
01	155	#	142	-0-	-13	-0-	142	2			N	-0-					32
02	140	#	125	-0-	-15	-0-	125	2			N	-0-					32
03	155	#	116	-0-	-39	-0-	116	2			N	-0-					32
04	150	#	29	-0-	-121	-0-	29	2			N	-0-					32

ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

11	30	#	10	-0-	-20	-0-	10	2			Y	-0-					11
12	31	#	11	-0-	-20	-0-	11	2			Y	-0-					11
01	11	#	8	-0-	-3	-0-	8	2			Y	-0-					11
02	11	#	7	-0-	-4	-0-	7	2			Y	-0-					11
03	11	#	7	-0-	-4	-0-	7	2			Y	-0-					11
04	11	#	7	-0-	-4	-0-	7	2			Y	-0-					11

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. //CONT.// 238482
ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	9	-0-	-21	-0-	9	2			Y	-0-					11
12	31	#	11	-0-	-20	-0-	11	2			Y	-0-					11
01	10	#	8	-0-	-2	-0-	8	2			Y	-0-					11
02	10	#	6	-0-	-4	-0-	6	2			Y	-0-					11
03	11	#	7	-0-	-4	-0-	7	2			Y	-0-					11
04	11	#	7	-0-	-4	-0-	7	2			Y	-0-					11

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					-0-
12	31	#	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	2			Y	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			Y	-0-					-0-
03	31	#	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	30	#	16	-0-	-14	-0-	16	2			Y	-0-					-0-

PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	R	65	-0-	-0-	-0-	65	2			N	-0-					24
12	62	#	10	-0-	-52	-0-	10	2			N	-0-					24
01	62	#	47	-0-	-15	-0-	47	2			N	-0-					24
02	70	R	70	-0-	-0-	-0-	70	2			N	-0-					24
03	68	R	68	-0-	-0-	-0-	68	2			N	-0-					24
*04	68	R	68	-0-	-0-	-0-	68	2			N	-0-					24

ROITSCH, E. M. WELL #: 2 RRCID -> 144289 COMPL. DATE 12/26/1992 TOTAL DEPTH 5210 PERF. 5060 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOOTHILL ENERGY, LLC 275368
LIBERTY, E. P. WELL #: 1 RRCID -> 130884 COMPL. DATE 03/06/1989 TOTAL DEPTH 5190 PERF. 4981 - 5003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 131164 COMPL. DATE 05/12/1989 TOTAL DEPTH 5185 PERF. 4970 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
FOOTHILL ENERGY, LLC //CONT.// 275368
LIBERTY WELL #: 3 RRCID -> 131894 COMPL. DATE 08/15/1989 TOTAL DEPTH 5180 PERF. 4991 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

LIBERTY, E. WELL #: 4 RRCID -> 132533 COMPL. DATE 10/18/1989 TOTAL DEPTH 5220 PERF. 5031 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

LIBERTY, P. WELL #: 5 RRCID -> 133664 COMPL. DATE 12/19/1989 TOTAL DEPTH 5130 PERF. 4969 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

KELLY "B" WELL #: 2 RRCID -> 150662 COMPL. DATE N/A TOTAL DEPTH 5298 PERF. 5099 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

RILEY EXPLORATION OPG CO, LLC 712153
MEUTH WELL #: 1 RRCID -> 129025 COMPL. DATE 12/13/1987 TOTAL DEPTH 5202 PERF. 5037 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	96	R	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ	G-10	128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ	G-10	127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ	G-10	119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		42	-0-	42	42	42	2			Y	-0-					-0-
12	T. A.		61	-0-	61	103	61	2			Y	-0-					-0-
01	T. A.		64	-0-	64	167	64	2			Y	-0-					-0-
02	220	R	53	-0-	-167	-0-	53	2			Y	-0-					-0-
*03	177	R	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

11	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	186	#	141	-0-	-45	-0-	141	2			N	-0-					-0-
01	186	#	145	-0-	-41	-0-	145	2			N	-0-					-0-
02	168	#	115	-0-	-53	-0-	115	2			N	-0-					-0-
03	186	#	118	-0-	-68	-0-	118	2			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	840	#	NO RPT	-0-	-840	-0-					Y	NO RPT					25

CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					25

CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24
*03	624	R	126	-0-	-498	-0-	125	2	1	9	Y	1					25
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	52	R	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	44	R	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*03	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	R	78	-0-	-0-	-0-	78	2			N	-0-					33
12	81	R	81	-0-	-0-	-0-	81	2			N	-0-					33
01	81	R	81	-0-	-0-	-0-	81	2			N	-0-					33
02	84	#	73	-0-	-11	-0-	73	2			N	-0-					33
03	93	#	81	-0-	-12	-0-	81	2			N	-0-					33
04	90	#	78	-0-	-12	-0-	78	2			N	-0-					33

TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	R	262	-0-	-0-	-0-	262	2			N	-0-					62
12	324	R	324	-0-	-0-	-0-	324	2			N	-0-					62
01	323	R	323	-0-	-0-	-0-	323	2			N	-0-					62
02	287	R	287	-0-	-0-	-0-	287	2			N	-0-					62
*03	419	R	419	-0-	-0-	-0-	419	2			N	-0-					62
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					62

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	190	-0-	-20	-0-	190	2			N	-0-					46
12	217	#	188	-0-	-29	-0-	188	2			N	-0-					46
01	217	#	183	-0-	-34	-0-	183	2			N	-0-					46
02	196	#	164	-0-	-32	-0-	164	2			N	-0-					46
*03	247	R	247	-0-	-0-	-0-	247	2			N	-0-					46
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					46

COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

11	180	#	179	-0-	-1	-0-	179	2			N	-0-					10
12	186	#	184	-0-	-2	-0-	184	2			N	-0-					10
01	186	#	162	-0-	-24	-0-	162	2			N	-0-					10
02	149	R	149	-0-	-0-	-0-	149	2			N	-0-					10
*03	260	R	260	-0-	-0-	-0-	260	2			N	-0-					10
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					10

MATTINGLY WELL #: 2 RRCID -> 126970 COMPL. DATE 02/12/1988 TOTAL DEPTH 5172 PERF. 5014 - 5032

11	210	#	181	-0-	-29	-0-	181	2			N	-0-					10
12	217	#	176	-0-	-41	-0-	176	2			N	-0-					10
01	217	#	194	-0-	-23	-0-	194	2			N	-0-					10
02	196	#	170	-0-	-26	-0-	170	2			N	-0-					10
*03	197	R	197	-0-	-0-	-0-	197	2			N	-0-					10
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					10

ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

11	60	#	45	-0-	-15	-0-	45	2			N	-0-					14
12	62	#	46	-0-	-16	-0-	46	2			N	-0-					14
01	62	#	45	-0-	-17	-0-	45	2			N	-0-					14
02	56	#	40	-0-	-16	-0-	40	2			N	-0-					14
03	62	#	42	-0-	-20	-0-	42	2			N	-0-					14
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					14

LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

11	96	R	96	-0-	-0-	-0-	94	2	2	9	Y	2					33
12	96	R	96	-0-	-0-	-0-	95	2	1	9	Y	1					34
01	99	R	99	-0-	-0-	-0-	96	2	3	9	Y	3					37
02	85	R	85	-0-	-0-	-0-	83	2	2	9	Y	2					39
03	93	#	-0-	-0-	-93	-0-					Y	1					40
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					40

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

11	61	R	61	-0-	-0-	-0-	59	2	2	9	Y	2					22
12	62	#	61	-0-	-1	-0-	60	2	1	9	Y	1					23
01	62	#	61	-0-	-1	-0-	60	2	1	9	Y	1					24
02	56	#	55	-0-	-1	-0-	53	2	2	9	Y	2					26
03	62	#	-0-	-0-	-62	-0-					Y	1					27
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					27

MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

11	90	#	66	-0-	-24	-0-	66	2			N	-0-					50
12	93	#	61	-0-	-32	-0-	61	2			N	-0-					50
01	93	#	43	-0-	-50	-0-	43	2			N	-0-					50
02	84	#	48	-0-	-36	-0-	48	2			N	-0-					50
03	93	#	47	-0-	-46	-0-	47	2			N	-0-					50
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					50

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	100	-0-	-20	-0-	100	2			N	-0-					34
12	105	R	105	-0-	-0-	-0-	105	2			N	-0-					34
01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					34
02	84	#	83	-0-	-1	-0-	83	2			N	-0-					34
03	93	#	88	-0-	-5	-0-	88	2			N	-0-					34
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					34

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	59	-0-	-1	-0-	59	2			N	-0-					17
12	62	#	59	-0-	-3	-0-	59	2			N	-0-					17
01	62	#	42	-0-	-20	-0-	42	2			N	-0-					17
02	35	R	35	-0-	-0-	-0-	35	2			N	-0-					17
03	62	#	41	-0-	-21	-0-	41	2			N	-0-					17
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					17

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	#	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	124	#	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	#	91	-0-	-21	-0-	91	2			N	-0-					-0-
03	124	#	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	223	-0-	-17	-0-	223	2			N	-0-					60
12	248	#	223	-0-	-25	-0-	223	2			N	-0-					60
01	224	R	224	-0-	-0-	-0-	224	2			N	-0-					60
02	201	R	201	-0-	-0-	-0-	201	2			N	-0-					60
03	217	#	203	-0-	-14	-0-	203	2			N	-0-					60
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					60

SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	136	R	136	-0-	-0-	-0-	136	2			N	-0-	10	7			60
11	120	#	119	-0-	-1	-0-	119	2			N	-0-					52
12	130	R	130	-0-	-0-	-0-	130	2			N	-0-					52
01	143	R	143	-0-	-0-	-0-	143	2			N	-0-					52
02	130	R	130	-0-	-0-	-0-	130	2			N	-0-					52
03	124	#	122	-0-	-2	-0-	122	2			N	-0-					60
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					60

ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	374	-0-	-106	-0-	374	2			N	-0-					27
12	496	#	420	-0-	-76	-0-	420	2			N	-0-					27
01	434	#	421	-0-	-13	-0-	421	2			N	-0-					27
02	392	#	376	-0-	-16	-0-	376	2			N	-0-					27
03	403	#	390	-0-	-13	-0-	390	2			N	-0-					27
04	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					27

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	R	39	-0-	-0-	-0-	39	2			Y	-0-			15
12	35	R	35	-0-	-0-	-0-	35	2			Y	-0-			15
01	37	R	37	-0-	-0-	-0-	37	2			Y	-0-			15
02	32	R	32	-0-	-0-	-0-	32	2			Y	-0-			15
*03	37	R	37	-0-	-0-	-0-	36	2	1	9	Y	1			16
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT			16

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	#	73	-0-	-17	-0-	72	2	1	9	N	1			73
12	93	#	75	-0-	-18	-0-	75	2			N	-0-			73
01	93	#	75	-0-	-18	-0-	75	2			N	-0-			73
02	84	#	66	-0-	-18	-0-	66	2			N	-0-			73
*03	107	R	107	-0-	-0-	-0-	105	2	2	9	N	2			75
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT			75

WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	#	145	-0-	-35	-0-	133	2	12	9	N	11			79
12	186	#	143	-0-	-43	-0-	133	2	10	9	N	9			88
01	155	#	152	-0-	-3	-0-	137	2	15	9	N	14			102
02	140	#	87	-0-	-53	-0-	81	2	6	9	N	5			107
03	155	#	149	-0-	-6	-0-	139	2	10	9	N	9			116
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT			116

HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	R	39	-0-	-0-	-0-	39	2			Y	-0-			15
12	35	R	35	-0-	-0-	-0-	35	2			Y	-0-			15
01	37	R	37	-0-	-0-	-0-	37	2			Y	-0-			15
02	32	R	32	-0-	-0-	-0-	32	2			Y	-0-			15
*03	37	R	37	-0-	-0-	-0-	36	2	1	9	Y	1			16
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT			16

HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	#	161	-0-	-49	-0-	155	2	6	9	N	5			69
12	217	#	167	-0-	-50	-0-	161	2	6	9	N	5			74
01	217	#	159	-0-	-58	-0-	153	2	6	9	N	5			79
02	168	#	153	-0-	-15	-0-	150	2	3	9	N	3			82
*03	240	R	240	-0-	-0-	-0-	234	2	6	9	N	5			87
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT			87

STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	#	163	-0-	-17	-0-	163	2			N	-0-			13
12	186	#	163	-0-	-23	-0-	163	2			N	-0-			13
01	186	#	147	-0-	-39	-0-	147	2			N	-0-			13
02	168	#	125	-0-	-43	-0-	125	2			N	-0-			13
*03	212	R	212	-0-	-0-	-0-	212	2			N	-0-			13
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT			13

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	#	142	-0-	-8	-0-	140	2	2	9	N	2			27
12	155	#	148	-0-	-7	-0-	146	2	2	9	N	2			29
01	155	#	143	-0-	-12	-0-	141	2	2	9	N	2			31
02	140	#	127	-0-	-13	-0-	127	2			N	-0-			31
*03	198	R	198	-0-	-0-	-0-	197	2	1	9	N	1			32
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT			32

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	189	-0-	-21	-0-	189	2			N	-0-					27
12	217	#	181	-0-	-36	-0-	181	2			N	-0-					27
01	217	#	197	-0-	-20	-0-	197	2			N	-0-					27
02	212	R	212	-0-	-0-	-0-	212	2			N	-0-					27
*03	275	R	275	-0-	-0-	-0-	272	2	3	9	N	3					30
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					30

MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	159	-0-	-21	-0-	153	2	6	9	N	5					43
12	186	#	163	-0-	-23	-0-	161	2	2	9	N	2					45
01	186	#	157	-0-	-29	-0-	151	2	6	9	N	5					50
02	168	#	138	-0-	-30	-0-	132	2	6	9	N	5					55
03	186	#	154	-0-	-32	-0-	154	2			N	-0-					55
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					55

MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	37	-0-	-23	-0-	37	2			N	-0-					33
12	62	#	39	-0-	-23	-0-	39	2			N	-0-					33
01	62	#	39	-0-	-23	-0-	39	2			N	-0-					33
02	56	#	32	-0-	-24	-0-	32	2			N	-0-					33
*03	40	R	40	-0-	-0-	-0-	40	2			N	-0-					33
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					33

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	26	-0-	-94	-0-	26	2			N	-0-					13
12	124	#	9	-0-	-115	-0-	9	2			N	-0-					13
01	124	#	10	-0-	-114	-0-	10	2			N	-0-					13
02	112	#	-0-	-0-	-112	-0-					N	-0-					13
03	62	#	-0-	-0-	-62	-0-					N	-0-					13
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					13

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	173	-0-	-7	-0-	173	2			N	-0-					18
12	155	#	134	-0-	-21	-0-	134	2			N	-0-					18
01	155	#	72	-0-	-83	-0-	72	2			N	-0-					18
02	140	#	96	-0-	-44	-0-	96	2			N	-0-					18
03	124	#	119	-0-	-5	-0-	119	2			N	-0-					18
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					18

MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	141	-0-	-9	-0-	141	2			N	-0-					15
12	124	#	110	-0-	-14	-0-	110	2			N	-0-					15
01	124	#	59	-0-	-65	-0-	59	2			N	-0-					15
02	112	#	78	-0-	-34	-0-	78	2			N	-0-					15
03	124	#	98	-0-	-26	-0-	98	2			N	-0-					15
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					15

SAVANAH RIDGE UNIT NO. 3 WELL #: 1 RRCID -> 131154 COMPL. DATE 04/07/1989 TOTAL DEPTH 5198 PERF. 4964 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	#	-0-	-0-	-2	-0-					N	-0-					21
12	1	#	-0-	-0-	-1	-0-					N	-0-					21
01	1	#	-0-	-0-	-1	-0-					N	-0-					21
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					21
03	1	#	-0-	-0-	-1	-0-					N	-0-					21
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	135	-0-	-15	-0-	135	2			N	-0-					28
12	186	#	142	-0-	-44	-0-	142	2			N	-0-					28
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					28
02	168	#	138	-0-	-30	-0-	138	2			N	-0-					28
*03	210	R	210	-0-	-0-	-0-	210	2			N	-0-					28
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					28

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	98	-0-	-52	-0-	98	2			N	-0-					73
12	155	#	71	-0-	-84	-0-	71	2			N	-0-					73
01	155	#	87	-0-	-68	-0-	87	2			N	-0-					73
02	112	#	77	-0-	-35	-0-	77	2			N	-0-					73
03	93	#	73	-0-	-20	-0-	73	2			N	-0-					73
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					73

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	492	-0-	-18	-0-	490	2	2	9	N	2					52
12	527	#	468	-0-	-59	-0-	466	2	2	9	N	2					54
01	527	#	498	-0-	-29	-0-	492	2	6	9	N	5					59
02	476	#	426	-0-	-50	-0-	424	2	2	9	N	2					61
03	496	#	475	-0-	-21	-0-	471	2	4	9	N	4					65
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					65

WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	R	122	-0-	-0-	-0-	122	2			N	-0-					30
12	124	#	123	-0-	-1	-0-	123	2			N	-0-					30
01	124	#	113	-0-	-11	-0-	113	2			N	-0-					30
02	112	#	95	-0-	-17	-0-	95	2			N	-0-					30
*03	135	R	135	-0-	-0-	-0-	135	2			N	-0-					30
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					30

PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	14	-0-	-166	-0-	14	2			N	-0-					95
12	186	#	178	-0-	-8	-0-	175	2	3	9	N	3					98
01	213	R	213	-0-	-0-	-0-	213	2			N	-0-					98
02	168	#	50	-0-	-118	-0-	50	2			N	-0-					98
03	93	#	78	-0-	-15	-0-	78	2			N	-0-					98
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					98

STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	R	113	-0-	-0-	-0-	113	2			N	-0-					50
12	141	R	141	-0-	-0-	-0-	141	2			N	-0-					50
01	137	R	137	-0-	-0-	-0-	137	2			N	-0-					50
02	105	R	105	-0-	-0-	-0-	105	2			N	-0-					50
03	124	#	118	-0-	-6	-0-	118	2			N	-0-					50
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					50

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	R	498	-0-	-0-	-0-	498	2			N	-0-					10
12	669	R	669	-0-	-0-	-0-	669	2			N	-0-					10
01	730	R	730	-0-	-0-	-0-	730	2			N	-0-					10
02	449	R	449	-0-	-0-	-0-	449	2			N	-0-					10
*03	609	R	609	-0-	-0-	-0-	609	2			N	-0-					10
04	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					10

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	164	-0-	-16	-0-	164	2			N	-0-					21
12	186	#	168	-0-	-18	-0-	168	2			N	-0-					21
01	186	#	161	-0-	-25	-0-	161	2			N	-0-					21
02	142	R	142	-0-	-0-	-0-	142	2			N	-0-					21
03	155	#	148	-0-	-7	-0-	148	2			N	-0-					21
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					21

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	55	-0-	-5	-0-	55	2			N	-0-					81
12	62	#	58	-0-	-4	-0-	58	2			N	-0-					81
01	62	#	56	-0-	-6	-0-	56	2			N	-0-					81
02	56	#	51	-0-	-5	-0-	51	2			N	-0-					81
*03	80	R	80	-0-	-0-	-0-	80	2			N	-0-					81
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					81

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	106	-0-	-44	-0-	106	2			N	-0-					63
12	155	#	113	-0-	-42	-0-	113	2			N	-0-					63
01	155	#	143	-0-	-12	-0-	143	2			N	-0-					63
02	140	#	128	-0-	-12	-0-	128	2			N	-0-					63
*03	142	R	142	-0-	-0-	-0-	142	2			N	-0-					63
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					63

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	131	-0-	-19	-0-	123	2	8	9	N	7					46
12	155	#	132	-0-	-23	-0-	124	2	8	9	N	7					53
01	155	#	130	-0-	-25	-0-	122	2	8	9	N	7					60
02	140	#	113	-0-	-27	-0-	106	2	7	9	N	6					66
*03	128	R	128	-0-	-0-	-0-	120	2	8	9	N	7					73
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					73

WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	R	341	-0-	-0-	-0-	341	2			N	-0-					48
12	347	R	347	-0-	-0-	-0-	347	2			N	-0-					48
01	324	R	324	-0-	-0-	-0-	324	2			N	-0-					48
02	281	R	281	-0-	-0-	-0-	281	2			N	-0-					48
*03	435	R	435	-0-	-0-	-0-	435	2			N	-0-					48
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					48

STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	85	-0-	-5	-0-	85	2			N	-0-					20
12	93	#	86	-0-	-7	-0-	86	2			N	-0-					20
01	93	#	82	-0-	-11	-0-	82	2			N	-0-					20
02	84	#	77	-0-	-7	-0-	77	2			N	-0-					20
03	93	#	84	-0-	-9	-0-	84	2			N	-0-					20
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					20

STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	R	120	-0-	-0-	-0-	120	2			N	-0-					35
12	124	R	124	-0-	-0-	-0-	124	2			N	-0-					35
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					35
02	112	R	112	-0-	-0-	-0-	112	2			N	-0-					35
*03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					35
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					35

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	91	-0-	-29	-0-	91	2			N	-0-					28
12	124	#	93	-0-	-31	-0-	93	2			N	-0-					28
01	124	#	87	-0-	-37	-0-	81	2	6	9	N	5					33
02	112	#	88	-0-	-24	-0-	82	2	6	9	N	5					38
*03	97	R	97	-0-	-0-	-0-	89	2	8	9	N	7					45
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					45

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	R	86	-0-	-0-	-0-	77	2	9	9	N	8					31
12	88	R	88	-0-	-0-	-0-	76	2	12	9	N	11					42
01	88	R	88	-0-	-0-	-0-	76	2	12	9	N	11					53
02	86	R	86	-0-	-0-	-0-	72	2	14	9	N	13					66
*03	93	R	93	-0-	-0-	-0-	80	2	13	9	N	12					78
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					78

TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	265	-0-	-5	-0-	265	2			N	-0-					27
12	310	#	272	-0-	-38	-0-	269	2	3	9	N	3					30
01	310	#	269	-0-	-41	-0-	267	2	2	9	N	2					32
02	280	#	248	-0-	-32	-0-	240	2	8	9	N	7					39
*03	363	R	363	-0-	-0-	-0-	359	2	4	9	N	4					43
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					43

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	141	-0-	-9	-0-	133	2	8	9	N	7					92
12	155	#	130	-0-	-25	-0-	124	2	6	9	N	5					97
01	155	#	134	-0-	-21	-0-	131	2	3	9	N	3					100
02	140	#	116	-0-	-24	-0-	113	2	3	9	N	3					103
03	124	#	121	-0-	-3	-0-	119	2	2	9	N	2					105
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					105

LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	R	60	-0-	-0-	-0-	59	2	1	9	Y	1					21
12	63	R	63	-0-	-0-	-0-	61	2	2	9	Y	2					23
01	62	#	61	-0-	-1	-0-	60	2	1	9	Y	1					24
02	56	#	55	-0-	-1	-0-	53	2	2	9	Y	2					26
*03	157	R	157	-0-	-0-	-0-	156	2	1	9	Y	1					27
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					27

BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	49	R	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	57	R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*03	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	150	-0-	-30	-0-	146	2	4	9	N	4					52
12	155	#	141	-0-	-14	-0-	135	2	6	9	N	5					57
01	173	R	173	-0-	-0-	-0-	169	2	4	9	N	4					61
02	145	R	145	-0-	-0-	-0-	137	2	8	9	N	7					68
*03	159	R	159	-0-	-0-	-0-	151	2	8	9	N	7					75
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					75

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF.12333 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	445	-0-	-95	-0-	40	1	379	2	N	24					101
							26	9									
12	529	N	529	-0-	-0-	-0-	53	1	426	2	N	45					146
							50	9									
01	496	N	441	-0-	-55	-0-	40	1	362	2	N	35					181
							39	9									
02	420	N	383	-0-	-37	-0-	36	1	323	2	N	22	159	1			44
							24	9									
03	527	N	380	-0-	-147	-0-	34	1	317	2	N	26					70
							29	9									
04	420	N	348	-0-	-72	-0-	30	1	289	2	N	26					96
							29	9									

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF.12315 - 12346

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

11	6180	X	5749	-0-	-431	-0-	454	1	5087	2	N	189	174	1			214
							208	9									
12	6417	X	5353	-0-	-1064	-0-	407	1	4781	2	N	150	184	1			180
							165	9									
01	6797	X	6797	-0-	-0-	-0-	480	1	6118	2	N	181	176	1			185
							199	9									
02	6204	X	6204	-0-	-0-	-0-	448	1	5587	2	N	154	176	1			163
							169	9									
03	DLQ G-10		6910	-0-	6910	6910	493	1	6209	2	N	189	179	1			173
							208	9									
*04	13554	X	6644	-0-	-6910	-0-	471	1	5983	2	N	173	181	1			165
							190	9									

BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

11	361	N	361	-0-	-0-	-0-	153	1	202	2	N	5					42
							6	9									
12	527	N	327	-0-	-200	-0-	106	1	212	2	N	8					50
							9	9									
01	403	N	321	-0-	-82	-0-	136	1	177	2	N	7					57
							8	9									
02	342	N	342	-0-	-0-	-0-	169	1	162	2	N	10					67
							11	9									
03	341	N	320	-0-	-21	-0-	105	1	209	2	N	5					72
							6	9									
*04	383	N	383	-0-	-0-	-0-	217	1	164	2	N	2					74
							2	9									

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BARKLEY, LOUIS WELL #: 2 RRCID -> 184279 COMPL. DATE 04/24/2001 TOTAL DEPTH 12450 PERF.12294 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2480	N	2480	-0-	-0-	-0-	500	1	1899	2	N	74	181	1			22
							81	9									
12	2387	N	2387	-0-	-0-	-0-	483	1	1813	2	N	83					105
							91	9									
01	2288	N	2288	-0-	-0-	-0-	503	1	1698	2	N	79					184
							87	9									
02	2017	N	2017	-0-	-0-	-0-	458	1	1475	2	N	76	176	1			84
							84	9									
03	2170	N	1233	-0-	-937	-0-	445	1	738	2	N	45					129
							50	9									
04	2100	N	849	-0-	-1251	-0-	272	1	544	2	N	30					159
							33	9									

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	13400	-0-	-1780	-0-	1170	1	11964	2	N	242	355	1			86
							266	9									
12	12369	X	11639	-0-	-730	-0-	1090	1	10300	2	N	226	176	1			136
							249	9									
01	13857	X	12596	-0-	-1261	-0-	1161	1	11178	2	N	234	176	1			194
							257	9									
02	12516	X	11788	-0-	-728	-0-	1092	1	10468	2	N	207	180	1			221
							228	9									
03	DLQ G-10		12851	-0-	12851	12851	1189	1	11398	2	N	240	314	1			147
							264	9									
*04	21774	X	8923	-0-	-12851	-0-	871	1	7873	2	N	163	173	1			137
							179	9									

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	577	-0-	-83	-0-	547	3	30	9	N	27					98
12	558	#	329	-0-	-229	-0-	285	3	44	9	N	40					138
01	696	R	696	-0-	-0-	-0-	654	3	42	9	N	38					176
02	668	R	668	-0-	-0-	-0-	613	3	55	9	N	50					226
03	605	R	605	-0-	-0-	-0-	547	3	58	9	N	53	183	1			96
04	660	#	179	-0-	-481	-0-	147	3	32	9	N	29					125

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
WITTIG SISTERS WELL #: 1 RRCID -> 223402 COMPL. DATE 11/14/2006 TOTAL DEPTH 10740 PERF.10163 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	-0-	-0-	-3900	-0-					N	-0-					87
12	4030	X	347	-0-	-3683	-0-	347	2			N	-0-					87
01	3751	X	-0-	-0-	-3751	-0-					N	-0-					87
02	3080	X	485	-0-	-2595	-0-	481	2	4	9	N	4					91
03	527	X	483	-0-	-44	-0-	482	2	1	9	N	1					92
*04	504	X	504	-0-	-0-	-0-	504	2			N	-0-					92

PIERCE RANCH WELL #: 4 RRCID -> 242420 COMPL. DATE 08/20/2008 TOTAL DEPTH 11450 PERF.10197 - 10319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2101	-0-	-929	-0-	2021	2	80	9	N	73					198
12	3131	X	2067	-0-	-1064	-0-	1942	2	125	9	N	114	176	1			136
01	2914	X	2715	-0-	-199	-0-	2565	2	150	9	N	136	181	1			91
02	2240	X	1843	-0-	-397	-0-	1726	2	117	9	N	106	166	1			31
03	2480	X	2189	-0-	-291	-0-	2081	2	108	9	N	98					129
04	2640	X	1936	-0-	-704	-0-	1845	2	91	9	N	83	167	1			45

SHANGHAI, E. (EY 10200) //CONT.// 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 1 RRCID -> 199229 COMPL. DATE 01/04/2004 TOTAL DEPTH 10701 PERF.10382 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	2043	-0-	2043	14900	1920	2	123	9	N	112	164	1			118
12	DLQ	G-10	1199	-0-	1199	16099	1087	2	112	9	N	102					220
01	DLQ	G-10	942	-0-	942	17041	887	2	55	9	N	50					270
02	DLQ	G-10	1300	-0-	1300	18341	1147	2	153	9	N	139	172	1			237
03	19278	X	937	-0-	-18341	-0-	830	2	107	9	N	97	176	1			158
*04	7266	X	7266	-0-	-0-	-0-	7103	2	163	9	N	148	169	1			137

HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	3833	-0-	-2587	-0-	3766	2	67	9	N	61					163
12	6138	X	2027	-0-	-4111	-0-	2010	2	17	9	N	15					178
01	6138	X	3507	-0-	-2631	-0-	3455	2	52	9	N	47					225
02	5488	X	3715	-0-	-1773	-0-	3642	2	73	9	N	66	184	1			107
03	4836	X	3954	-0-	-882	-0-	3835	2	119	9	N	108					215
04	3840	X	1753	-0-	-2087	-0-	1740	2	13	9	N	12					227

OGLETREE WELL #: 2R RRCID -> 204356 COMPL. DATE 10/13/2010 TOTAL DEPTH 11492 PERF.10406 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2872	-0-	-488	-0-	2692	2	180	9	N	164	169	1			80
12	3689	X	2216	-0-	-1473	-0-	2012	2	204	9	N	185					265
01	3782	X	1884	-0-	-1898	-0-	1743	2	141	9	N	128	165	1			228
02	3416	X	1649	-0-	-1767	-0-	1507	2	142	9	N	129	172	1			185
03	3782	X	1703	-0-	-2079	-0-	1516	2	187	9	N	170	167	1			188
04	2880	X	2597	-0-	-283	-0-	2429	2	168	9	N	153	159	1			182

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16830	X	11146	-0-	-5684	-0-	11014	2	132	9	N	120	179	1			153
12	17391	X	12953	-0-	-4438	-0-	12804	2	149	9	N	135	181	1			107
01	17391	X	12429	-0-	-4962	-0-	12276	2	153	9	N	139	176	1			70
02	14056	X	10921	-0-	-3135	-0-	10816	2	105	9	N	95					165
03	14322	X	10804	-0-	-3518	-0-	10663	2	141	9	N	128	175	1			118
04	12540	X	12058	-0-	-482	-0-	11935	2	123	9	N	112					230

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 09/12/2005 TOTAL DEPTH 11150 PERF.10936 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	1372	-0-	-2978	-0-	1372	2			N	-0-					228
12	4309	X	4223	-0-	-86	-0-	4212	2	11	9	N	10	176	1			62
01	4309	X	3466	-0-	-843	-0-	3446	2	20	9	N	18					80
02	4244	X	4244	-0-	-0-	-0-	4203	2	41	9	N	37					117
03	4216	X	1274	-0-	-2942	-0-	1268	2	6	9	N	5					122
04	4080	X	1533	-0-	-2547	-0-	1516	2	17	9	N	15					137

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 07/07/2005 TOTAL DEPTH 11085 PERF.10087 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2409	-0-	-591	-0-	2040	2	369	9	N	335	170	1			272
12	3100	X	2379	-0-	-721	-0-	2002	2	377	9	N	343	528	1			87
01	3205	X	3205	-0-	-0-	-0-	2802	2	403	9	N	366	350	1			103
02	2800	X	2553	-0-	-247	-0-	2210	2	343	9	N	312	172	1			243
03	3162	X	3059	-0-	-103	-0-	2720	2	339	9	N	308	334	1			217
04	3090	X	2909	-0-	-181	-0-	2573	2	336	9	N	305	339	1			183

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3445	-0-	445	445	3008	2	437	9	N	397	324	1			300
12	3100	N	3936	-0-	836	1281	3317	2	619	9	N	563	676	1			187
01	3100	N	4749	-0-	1649	2930	4171	2	578	9	N	525	504	1			208
02	7807	X	4877	-0-	-2930	-0-	4458	2	419	9	N	381	332	1			257
03	4601	X	4601	-0-	-0-	-0-	4070	2	531	9	N	483	520	1			220
*04	3811	X	3811	-0-	-0-	-0-	3314	2	497	9	N	452	490	1			182

CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/17/2009 TOTAL DEPTH 11140 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3583	-0-	-977	-0-	3110	2	473	9	N	430	515	1			130
12	4764	X	4764	-0-	-0-	-0-	4262	2	502	9	N	456	356	1			230
01	5538	X	5538	-0-	-0-	-0-	5042	2	496	9	N	451	514	1			167
02	5723	X	5723	-0-	-0-	-0-	5294	2	429	9	N	390	340	1			217
03	6263	X	6263	-0-	-0-	-0-	5772	2	491	9	N	446	346	1			317
*04	5648	X	5648	-0-	-0-	-0-	5184	2	464	9	N	422	516	1			223

SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 05/16/2009 TOTAL DEPTH 11600 PERF.10398 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3486	-0-	-894	-0-	3328	2	158	9	N	144	178	1			153
12	4402	X	2954	-0-	-1448	-0-	2826	2	128	9	N	116	172	1			97
01	3162	X	1793	-0-	-1369	-0-	1687	2	106	9	N	96					193
02	3248	X	2000	-0-	-1248	-0-	1914	2	86	9	N	78	174	1			97
03	3596	X	2917	-0-	-679	-0-	2779	2	138	9	N	125					222
04	3480	X	996	-0-	-2484	-0-	974	2	22	9	N	20	169	1			73

NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	3431	-0-	-4339	-0-	3181	2	250	9	N	227	177	1			170
12	8215	X	7100	-0-	-1115	-0-	6744	2	356	9	N	324	344	1			150
01	9455	X	9143	-0-	-312	-0-	8770	2	373	9	N	339	171	1			318
02	8540	X	7816	-0-	-724	-0-	7483	2	333	9	N	303	346	1			275
03	9548	X	6670	-0-	-2878	-0-	6325	2	345	9	N	314	341	1			248
04	8850	X	5469	-0-	-3381	-0-	5203	2	266	9	N	242	358	1			132

ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 09/21/2010 TOTAL DEPTH 11192 PERF.10304 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3672	-0-	-648	-0-	3589	2	83	9	N	75	182	1			68
12	4805	X	3481	-0-	-1324	-0-	3409	2	72	9	N	65					133
01	4805	X	3658	-0-	-1147	-0-	3549	2	109	9	N	99					232
02	4340	X	2958	-0-	-1382	-0-	2851	2	107	9	N	97	179	1			150
03	4557	X	2671	-0-	-1886	-0-	2561	2	110	9	N	100					250
04	3660	X	3340	-0-	-320	-0-	3303	2	37	9	N	34	184	1			100

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 02/01/2013 TOTAL DEPTH 12000 PERF. 5610 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERDS MOTT (RUGELEY DEEP) 83065 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
PONDEROSA RANCH WELL #: 1 RRCID -> 206591 COMPL. DATE 04/30/2005 TOTAL DEPTH 17000 PERF. 14006 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	86	-0-	-1444	-0-	31 62 117	2 1 9	55 12	9 2	N	50 106	353	1			115 221
01	651	#	-0-	-0-	-651	-0-					N	5					226
02	588	#	171	-0-	-417	-0-	48 86	1 9	37	2	N	78	172	1			132
03	558	#	23	-0-	-535	-0-	12	2	11	9	N	10					142
04	180	#	-0-	-0-	-180	-0-					N	67					209

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (FRIO 3100) //CONT.// 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING, L.P. 176388
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 12/17/2009 TOTAL DEPTH 10989 PERF. 3650 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN (WILCOX -A- A) 83107 198 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
SKIP WELL #: 1 RRCID -> 271196 COMPL. DATE 06/21/2013 TOTAL DEPTH 12939 PERF.13272 - 13312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	115803	-0-	108303	225803	112269	3	3534	9	N	3213	3232	1			260
12	7750	114905	-0-	107155	332958	112266	3	2639	9	N	2399	2432	1			227
01	7750	111479	-0-	103729	436687	108468	3	3011	9	N	2737	2734	1			230
02	7000	47295	-0-	40295	476982	46040	3	1255	9	N	1141	1274	1			97
03	7750	68581	-0-	60831	537813	67021	3	1560	9	N	1418	1287	1			228
04	101220	72858	-0-	-28362	509451	71074	3	1784	9	N	1622	1650	1			200

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1338	-0-		-132	-0-	74	1	1256	3	Y	7	7	1			1
									8 9									
12	1488	N	1269	-0-		-219	-0-	65	1	1193	3	Y	10	10	1			1
									11 9									
01	1457	N	1283	-0-		-174	-0-	66	1	1206	3	Y	10	10	1			1
									11 9									
02	1260	N	1172	-0-		-88	-0-	61	1	1101	3	Y	9	9	1			1
									10 9									
03	1291	N	1291	-0-		-0-	-0-	69	1	1212	3	Y	9	9	1			1
									10 9									
*04	1258	N	1258	-0-		-0-	-0-	68	1	1182	3	Y	7	7	1			1
									8 9									

SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 09/08/2006 TOTAL DEPTH 8999 PERF. 8029 - 8508

11	90	N	60	-0-		-30	-0-	3	1	57	3	Y	-0-					-0-
12	90	N	90	-0-		-0-	-0-	5	1	84	3	Y	1	1	1			-0-
								1	9									
01	87	N	87	-0-		-0-	-0-	4	1	82	3	Y	1	1	1			-0-
								1	9									
02	64	N	64	-0-		-0-	-0-	3	1	60	3	Y	1	1	1			-0-
								1	9									
03	93	N	73	-0-		-20	-0-	4	1	68	3	Y	1	1	1			-0-
								1	9									
04	90	N	72	-0-		-18	-0-	4	1	68	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 08/13/1944 TOTAL DEPTH 10385 PERF. 9290 - 9346

11	T. A.		153	-0-		153	202	7	1	123	3	Y	21	20	1			3
								23	9									
12	T. A.		76	-0-		76	278	2	1	41	3	Y	30	30	1			3
								33	9									
01	318	X	40	-0-		-278	-0-	1	1	19	3	Y	18	21	1			-0-
								20	9									
02	56	N	38	-0-		-18	-0-	1	1	9	3	Y	25	21	1			4
								28	9									
03	T. A.		101	-0-		101	101	4	1	67	3	Y	27	29	1			2
								30	9									
04	T. A.		175	-0-		175	276	8	1	142	3	Y	23	22	1			3
								25	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF.10120 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	10267	-0-	-203	-0-	566	1	9670	3	Y	28	27	1			4
							31	9									
12	10819	X	7490	-0-	-3329	-0-	385	1	7057	3	Y	44	43	1			5
							48	9									
01	9703	X	7958	-0-	-1745	-0-	408	1	7496	3	Y	49	48	1			6
							54	9									
02	9576	X	6849	-0-	-2727	-0-	357	1	6447	3	Y	41	41	1			6
							45	9									
03	7502	X	7172	-0-	-330	-0-	384	1	6741	3	Y	43	46	1			3
							47	9									
*04	7862	X	7862	-0-	-0-	-0-	425	1	7396	3	Y	37	35	1			5
							41	9									

SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF.10204 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1107	-0-	-3	-0-	51	1	868	3	Y	171	192	1			-0-
							188	9									
12	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
01	1457	N	1050	-0-	-407	-0-	48	1	888	3	Y	104	58	1			46
							114	9									
02	1340	N	1340	-0-	-0-	-0-	53	1	960	3	Y	297	307	1			36
							327	9									
03	994	N	994	-0-	-0-	-0-	34	1	599	3	Y	328	339	1			25
							361	9									
04	1020	N	343	-0-	-677	-0-	14	1	245	3	Y	76	90	1			11
							84	9									

SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	8	1	131	3	Y	1	1	1			-0-
							1	9									
12	139	N	139	-0-	-0-	-0-	7	1	130	3	Y	2	2	1			-0-
							2	9									
01	124	N	97	-0-	-27	-0-	5	1	90	3	Y	2	2	1			-0-
							2	9									
02	140	N	82	-0-	-58	-0-	4	1	77	3	Y	1	1	1			-0-
							1	9									
03	124	N	112	-0-	-12	-0-	6	1	104	3	Y	2	2	1			-0-
							2	9									
*04	101	N	101	-0-	-0-	-0-	5	1	95	3	Y	1	1	1			-0-
							1	9									

SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2651	-0-	-169	-0-	145	1	2472	3	Y	31	30	1			5
							34	9									
12	3107	X	3107	-0-	-0-	-0-	157	1	2888	3	Y	56	55	1			6
							62	9									
01	3144	X	3144	-0-	-0-	-0-	159	1	2921	3	Y	58	57	1			7
							64	9									
02	2989	X	2989	-0-	-0-	-0-	154	1	2784	3	Y	46	46	1			7
							51	9									
03	3280	X	3280	-0-	-0-	-0-	174	1	3050	3	Y	51	54	1			4
							56	9									
*04	3180	X	3180	-0-	-0-	-0-	170	1	2963	3	Y	43	41	1			6
							47	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

11	176	N	176	-0-	-0-	-0-	2	1	27	3	Y	134	134	1			10
							147	9									
12	186	N	186	-0-	-0-	-0-	1	1	9	3	Y	160	152	1			18
							176	9									
01	206	N	206	-0-	-0-	-0-	5	3	201	9	Y	183	179	1			22
02	195	N	195	-0-	-0-	-0-	2	1	32	3	Y	146	150	1			18
							161	9									
03	190	N	190	-0-	-0-	-0-	1	1	14	3	Y	159	165	1			12
							175	9									
04	210	N	164	-0-	-46	-0-	8	3	156	9	Y	142	136	1			18

SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

11	19200	X	14679	-0-	-4521	-0-	799	1	13651	3	Y	208	206	1			21
							229	9									
12	18352	X	17783	-0-	-569	-0-	908	1	16655	3	Y	200	218	1			3
							220	9									
01	16744	X	16744	-0-	-0-	-0-	863	1	15851	3	Y	27	27	1			3
							30	9									
02	15445	X	15445	-0-	-0-	-0-	808	1	14613	3	Y	22	22	1			3
							24	9									
03	15580	X	15580	-0-	-0-	-0-	839	1	14715	3	Y	24	25	1			2
							26	9									
*04	15018	X	15018	-0-	-0-	-0-	814	1	14182	3	Y	20	19	1			3
							22	9									

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

11	6090	X	6066	-0-	-24	-0-	334	1	5701	3	Y	28	27	1			4
							31	9									
12	6293	X	6123	-0-	-170	-0-	314	1	5765	3	Y	40	40	1			4
							44	9									
01	6293	X	6204	-0-	-89	-0-	318	1	5841	3	Y	41	41	1			4
							45	9									
02	5673	X	5673	-0-	-0-	-0-	295	1	5338	3	Y	36	35	1			5
							40	9									
03	6262	X	6168	-0-	-94	-0-	331	1	5796	3	Y	37	39	1			3
							41	9									
04	6060	X	5985	-0-	-75	-0-	323	1	5629	3	Y	30	29	1			4
							33	9									

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

11	90	N	67	-0-	-23	-0-	4	1	63	3	Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2931	-0-	-9	-0-	161	1	2753	3	Y	15	15	1			2
							17	9									
12	3000	X	3000	-0-	-0-	-0-	149	1	2737	3	Y	104	86	1			20
							114	9									
01	3088	X	3088	-0-	-0-	-0-	148	1	2724	3	Y	196	192	1			24
							216	9									
02	2750	X	2750	-0-	-0-	-0-	135	1	2443	3	Y	156	161	1			19
							172	9									
03	2981	N	2981	-0-	-0-	-0-	151	1	2641	3	Y	172	178	1			13
							189	9									
04	2880	N	2879	-0-	-1	-0-	147	1	2564	3	Y	153	146	1			20
							168	9									

SHERIDAN GAS UNIT WELL #: 37 U RRCID -> 008302 COMPL. DATE 02/27/2009 TOTAL DEPTH 10892 PERF. 9858 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1569	-0-	-51	-0-	86	1	1473	3	Y	9	9	1			1
							10	9									
12	1767	N	1598	-0-	-169	-0-	82	1	1502	3	Y	13	13	1			1
							14	9									
01	1395	N	1332	-0-	-63	-0-	68	1	1249	3	Y	14	13	1			2
							15	9									
02	1456	N	822	-0-	-634	-0-	43	1	770	3	Y	8	8	1			2
							9	9									
03	1612	N	1226	-0-	-386	-0-	65	1	1148	3	Y	12	13	1			1
							13	9									
04	1290	N	1255	-0-	-35	-0-	68	1	1176	3	Y	10	10	1			1
							11	9									

SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	77	1	1321	3	Y	6	6	1			1
							7	9									
12	1226	N	1226	-0-	-0-	-0-	63	1	1153	3	Y	9	9	1			1
							10	9									
01	1295	N	1295	-0-	-0-	-0-	66	1	1219	3	Y	9	9	1			1
							10	9									
02	1155	N	1155	-0-	-0-	-0-	60	1	1086	3	Y	8	8	1			1
							9	9									
03	1290	N	1290	-0-	-0-	-0-	69	1	1211	3	Y	9	9	1			1
							10	9									
*04	1274	N	1274	-0-	-0-	-0-	69	1	1198	3	Y	6	6	1			1
							7	9									

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2409	N	2409	-0-	-0-	-0-	132	1	2263	3	Y	13	12	1			2
							14	9									
12	2417	N	2417	-0-	-0-	-0-	124	1	2273	3	Y	18	18	1			2
							20	9									
01	2542	N	2395	-0-	-147	-0-	123	1	2252	3	Y	18	18	1			2
							20	9									
02	2511	N	2511	-0-	-0-	-0-	131	1	2363	3	Y	15	15	1			2
							17	9									
03	3100	N	3674	-0-	574	574	197	1	3459	3	Y	16	17	1			1
							18	9									
*04	3000	N	2503	-0-	-497	77	135	1	2353	3	Y	14	13	1			2
							15	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400	X	13871	-0-	-529	-0-	763	1	13035	3	Y	66	64	1			9
							73	9									
12	14880	X	13339	-0-	-1541	-0-	685	1	12557	3	Y	88	88	1			9
							97	9									
01	14880	X	14105	-0-	-775	-0-	724	1	13287	3	Y	85	84	1			10
							94	9									
02	13328	X	12914	-0-	-414	-0-	672	1	12161	3	Y	74	73	1			11
							81	9									
03	14116	X	14116	-0-	-0-	-0-	757	1	13275	3	Y	76	81	1			6
							84	9									
*04	13590	X	13590	-0-	-0-	-0-	734	1	12786	3	Y	64	61	1			9
							70	9									

SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	4410	-0-	-2460	-0-	243	1	4145	3	Y	20	23	1			-0-
							22	9									
12	7099	X	-0-	-0-	-7099	-0-					Y	-0-					-0-
01	7068	X	3434	-0-	-3634	-0-	177	1	3242	3	Y	14	9	1			5
							15	9									
02	6384	X	4667	-0-	-1717	-0-	243	1	4395	3	Y	26	31	1			-0-
							29	9									
03	7858	X	7858	-0-	-0-	-0-	422	1	7392	3	Y	40	37	1			3
							44	9									
*04	6929	X	6929	-0-	-0-	-0-	374	1	6516	3	Y	35	33	1			5
							39	9									

SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7009	X	7009	-0-	-0-	-0-	386	1	6588	3	Y	32	31	1			4
							35	9									
12	7161	X	6445	-0-	-716	-0-	331	1	6063	3	Y	46	45	1			5
							51	9									
01	7440	X	6725	-0-	-715	-0-	345	1	6330	3	Y	45	45	1			5
							50	9									
02	6720	X	5869	-0-	-851	-0-	305	1	5520	3	Y	40	39	1			6
							44	9									
03	7037	X	6534	-0-	-503	-0-	350	1	6140	3	Y	40	43	1			3
							44	9									
04	6810	X	6346	-0-	-464	-0-	343	1	5966	3	Y	34	32	1			5
							37	9									

SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3643	-0-	-407	-0-	200	1	3414	3	Y	26	26	1			3
							29	9									
12	3875	X	3446	-0-	-429	-0-	176	1	3233	3	Y	34	33	1			4
							37	9									
01	3844	X	3587	-0-	-257	-0-	183	1	3367	3	Y	34	34	1			4
							37	9									
02	3472	X	3214	-0-	-258	-0-	167	1	3015	3	Y	29	29	1			4
							32	9									
03	3751	X	3472	-0-	-279	-0-	186	1	3253	3	Y	30	32	1			2
							33	9									
04	3630	X	3414	-0-	-216	-0-	184	1	3202	3	Y	25	24	1			3
							28	9									

SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	659	-0-	-1	-0-	36	1	623	3	Y	-0-					-0-
12	651	N	594	-0-	-57	-0-	31	1	563	3	Y	-0-					-0-
01	713	N	699	-0-	-14	-0-	36	1	663	3	Y	-0-					-0-
02	616	N	597	-0-	-19	-0-	31	1	566	3	Y	-0-					-0-
03	726	N	726	-0-	-0-	-0-	39	1	687	3	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	39	1	683	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	440	-0-	-2620	-0-	23	1	400	3	Y	15	15	1			2
							17	9									
12	3162	X	2656	-0-	-506	-0-	136	1	2496	3	Y	22	22	1			2
							24	9									
01	5129	X	5129	-0-	-0-	-0-	264	1	4839	3	Y	24	23	1			3
							26	9									
02	2893	X	2893	-0-	-0-	-0-	151	1	2725	3	Y	15	15	1			3
							17	9									
03	3606	X	3606	-0-	-0-	-0-	194	1	3394	3	Y	16	17	1			2
							18	9									
04	4950	X	2490	-0-	-2460	-0-	135	1	2345	3	Y	9	9	1			2
							10	9									

SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	367	-0-	-53	-0-	20	1	345	3	Y	2	2	1			-0-
							2	9									
12	403	N	181	-0-	-222	-0-	9	1	169	3	Y	3	3	1			-0-
							3	9									
01	279	N	202	-0-	-77	-0-	10	1	189	3	Y	3	3	1			-0-
							3	9									
02	336	N	235	-0-	-101	-0-	12	1	221	3	Y	2	2	1			-0-
							2	9									
03	187	N	187	-0-	-0-	-0-	10	1	174	3	Y	3	3	1			-0-
							3	9									
*04	309	N	309	-0-	-0-	-0-	17	1	290	3	Y	2	2	1			-0-
							2	9									

SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

11	3040	X	3040	-0-	-0-	-0-	167	1	2859	3	Y	13	13	1			2
							14	9									
12	3131	X	3077	-0-	-54	-0-	158	1	2899	3	Y	18	18	1			2
							20	9									
01	3131	X	2810	-0-	-321	-0-	144	1	2646	3	Y	18	18	1			2
							20	9									
02	2828	X	2500	-0-	-328	-0-	130	1	2353	3	Y	15	15	1			2
							17	9									
03	2791	X	2791	-0-	-0-	-0-	150	1	2623	3	Y	16	17	1			1
							18	9									
04	2700	X	2661	-0-	-39	-0-	144	1	2502	3	Y	14	13	1			2
							15	9									

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

11	12420	X	12096	-0-	-324	-0-	665	1	11369	3	Y	56	55	1			7
							62	9									
12	12834	X	12064	-0-	-770	-0-	619	1	11356	3	Y	81	79	1			9
							89	9									
01	12586	X	12116	-0-	-470	-0-	621	1	11407	3	Y	80	80	1			9
							88	9									
02	11368	X	10934	-0-	-434	-0-	569	1	10289	3	Y	69	68	1			10
							76	9									
03	12431	X	11917	-0-	-514	-0-	639	1	11200	3	Y	71	76	1			5
							78	9									
04	12030	X	11497	-0-	-533	-0-	621	1	10809	3	Y	61	58	1			8
							67	9									

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22560	X	22140	-0-	-420	-0-	1222	1	20876	3	Y	38	37	1			5
							42	9									
12	23312	X	22533	-0-	-779	-0-	1162	1	21313	3	Y	53	52	1			6
							58	9									
01	23250	X	22542	-0-	-708	-0-	1162	1	21322	3	Y	53	53	1			6
							58	9									
02	20832	X	20402	-0-	-430	-0-	1067	1	19284	3	Y	46	45	1			7
							51	9									
03	22135	X	22135	-0-	-0-	-0-	1191	1	20892	3	Y	47	50	1			4
							52	9									
*04	21492	X	21492	-0-	-0-	-0-	1165	1	20284	3	Y	39	38	1			5
							43	9									

SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	2	1	40	3	Y	146	146	1			12
							161	9									
12	289	N	289	-0-	-0-	-0-	5	1	88	3	Y	178	170	1			20
							196	9									
01	380	N	380	-0-	-0-	-0-	8	1	151	3	Y	201	197	1			24
							221	9									
02	277	N	277	-0-	-0-	-0-	5	1	95	3	Y	161	165	1			20
							177	9									
03	227	N	227	-0-	-0-	-0-	2	1	32	3	Y	175	182	1			13
							193	9									
*04	192	N	192	-0-	-0-	-0-	1	1	19	3	Y	156	149	1			20
							172	9									

SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4904	-0-	-226	-0-	270	1	4610	3	Y	22	22	1			3
							24	9									
12	5270	X	4850	-0-	-420	-0-	249	1	4565	3	Y	33	33	1			3
							36	9									
01	5270	X	4022	-0-	-1248	-0-	206	1	3781	3	Y	32	32	1			3
							35	9									
02	4704	X	4403	-0-	-301	-0-	229	1	4144	3	Y	27	26	1			4
							30	9									
03	4991	X	4719	-0-	-272	-0-	253	1	4435	3	Y	28	30	1			2
							31	9									
04	4830	X	4565	-0-	-265	-0-	246	1	4293	3	Y	24	23	1			3
							26	9									

SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0-	-0-	86	1	1462	3	Y	7	7	1			1
							8	9									
12	1581	N	1535	-0-	-46	-0-	79	1	1445	3	Y	10	10	1			1
							11	9									
01	1613	N	1613	-0-	-0-	-0-	83	1	1519	3	Y	10	10	1			1
							11	9									
02	1456	N	1436	-0-	-20	-0-	75	1	1351	3	Y	9	9	1			1
							10	9									
03	1613	N	1613	-0-	-0-	-0-	86	1	1517	3	Y	9	9	1			1
							10	9									
*04	1603	N	1603	-0-	-0-	-0-	87	1	1508	3	Y	7	7	1			1
							8	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 7 R RRCID -> 060307 COMPL. DATE 11/23/2003 TOTAL DEPTH 10500 PERF.10112 - 10204

11	1054	N	1054	-0-	-0-	-0-	57	1	980	3	Y	15	15	1			2
							17	9									
12	1302	N	1022	-0-	-280	-0-	52	1	946	3	Y	22	22	1			2
							24	9									
01	1178	N	939	-0-	-239	-0-	47	1	866	3	Y	24	23	1			3
							26	9									
02	980	N	438	-0-	-542	-0-	22	1	396	3	Y	18	18	1			3
							20	9									
03	DLQ G-10		450	-0-	450	450	23	1	404	3	Y	21	22	1			2
							23	9									
04	DLQ G-10		457	-0-	457	907	24	1	415	3	Y	16	16	1			2
							18	9									

SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 04/14/2010 TOTAL DEPTH 10755 PERF. 3811 - 3874

11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

11	1063	N	1063	-0-	-0-	-0-	51	1	867	3	Y	132	132	1			10
							145	9									
12	1065	N	1065	-0-	-0-	-0-	46	1	846	3	Y	157	149	1			18
							173	9									
01	1116	N	1047	-0-	-69	-0-	44	1	805	3	Y	180	176	1			22
							198	9									
02	980	N	922	-0-	-58	-0-	40	1	726	3	Y	142	147	1			17
							156	9									
03	1054	N	931	-0-	-123	-0-	41	1	717	3	Y	157	162	1			12
							173	9									
04	1020	N	913	-0-	-107	-0-	41	1	718	3	Y	140	134	1			18
							154	9									

SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

11	390	N	232	-0-	-158	-0-	12	1	201	3	Y	17	17	1			2
							19	9									
12	465	N	106	-0-	-359	-0-	4	1	73	3	Y	26	25	1			3
							29	9									
01	403	N	84	-0-	-319	-0-	3	1	53	3	Y	25	25	1			3
							28	9									
02	224	N	65	-0-	-159	-0-	2	1	40	3	Y	21	21	1			3
							23	9									
03	384	N	384	-0-	-0-	-0-	19	1	340	3	Y	23	24	1			2
							25	9									
*04	567	N	567	-0-	-0-	-0-	30	1	516	3	Y	19	18	1			3
							21	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3515	X	3515	-0-	-0-	-0-	193	1	3305	3	Y	15	15	1			2
							17	9									
12	3596	X	3561	-0-	-35	-0-	183	1	3352	3	Y	24	23	1			3
							26	9									
01	3596	X	3575	-0-	-21	-0-	183	1	3366	3	Y	24	24	1			3
							26	9									
02	3248	X	3210	-0-	-38	-0-	167	1	3021	3	Y	20	20	1			3
							22	9									
03	3689	X	3657	-0-	-32	-0-	196	1	3437	3	Y	22	23	1			2
							24	9									
04	3510	X	3303	-0-	-207	-0-	178	1	3106	3	Y	17	17	1			2
							19	9									

SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	9139	-0-	-251	-0-	503	1	8591	3	Y	41	41	1			5
							45	9									
12	9703	X	9293	-0-	-410	-0-	477	1	8751	3	Y	59	58	1			6
							65	9									
01	9703	X	9312	-0-	-391	-0-	478	1	8768	3	Y	60	59	1			7
							66	9									
02	8624	X	8384	-0-	-240	-0-	436	1	7893	3	Y	50	50	1			7
							55	9									
03	9176	X	9172	-0-	-4	-0-	492	1	8622	3	Y	53	56	1			4
							58	9									
04	8880	X	8818	-0-	-62	-0-	476	1	8292	3	Y	45	43	1			6
							50	9									

SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	58	1	989	3	Y	15	15	1			2
							17	9									
12	775	N	443	-0-	-332	-0-	22	1	395	3	Y	24	23	1			3
							26	9									
01	744	N	606	-0-	-138	-0-	30	1	551	3	Y	23	23	1			3
							25	9									
02	980	N	599	-0-	-381	-0-	30	1	547	3	Y	20	20	1			3
							22	9									
03	880	N	880	-0-	-0-	-0-	46	1	811	3	Y	21	22	1			2
							23	9									
*04	773	N	773	-0-	-0-	-0-	41	1	713	3	Y	17	17	1			2
							19	9									

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4063	X	4063	-0-	-0-	-0-	223	1	3816	3	Y	22	22	1			-0-
							24	9									
12	4432	X	4432	-0-	-0-	-0-	228	1	4182	3	Y	20	20	1			-0-
							22	9									
01	4441	X	4441	-0-	-0-	-0-	229	1	4212	3	Y	-0-					-0-
02	4140	X	4140	-0-	-0-	-0-	217	1	3923	3	Y	-0-					-0-
03	4572	X	4572	-0-	-0-	-0-	247	1	4325	3	Y	-0-					-0-
*04	4482	X	4482	-0-	-0-	-0-	238	1	4153	3	Y	83	71	1			12
							91	9									

SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11546	X	11546	-0-	-0-	-0-	596	1	10183	3	Y	697	696	1			55
							767	9									
12	11678	X	11678	-0-	-0-	-0-	594	1	10887	3	Y	179	226	1			8
							197	9									
01	11432	X	11432	-0-	-0-	-0-	586	1	10766	3	Y	73	73	1			8
							80	9									
02	10156	X	10156	-0-	-0-	-0-	529	1	9558	3	Y	63	62	1			9
							69	9									
03	11346	X	10695	-0-	-651	-0-	573	1	10050	3	Y	65	69	1			5
							72	9									
04	10980	X	9717	-0-	-1263	-0-	524	1	9132	3	Y	55	53	1			7
							61	9									

SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11563	X	11563	-0-	-0-	-0-	620	1	10590	3	Y	321	351	1			6
							353	9									
12	10118	X	10118	-0-	-0-	-0-	519	1	9526	3	Y	66	65	1			7
							73	9									
01	9207	X	8280	-0-	-927	-0-	424	1	7787	3	Y	63	63	1			7
							69	9									
02	8316	X	6093	-0-	-2223	-0-	316	1	5720	3	Y	52	53	1			6
							57	9									
03	10292	X	6998	-0-	-3294	-0-	374	1	6560	3	Y	58	60	1			4
							64	9									
04	9960	X	5285	-0-	-4675	-0-	284	1	4950	3	Y	46	44	1			6
							51	9									

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14120	X	14120	-0-	-0-	-0-	722	1	12334	3	Y	967	965	1			76
							1064	9									
12	14076	X	14076	-0-	-0-	-0-	685	1	12566	3	Y	750	781	1			45
							825	9									
01	13516	X	13457	-0-	-59	-0-	670	1	12304	3	Y	439	431	1			53
							483	9									
02	12403	X	12403	-0-	-0-	-0-	630	1	11385	3	Y	353	362	1			44
							388	9									
03	13479	X	13479	-0-	-0-	-0-	704	1	12351	3	Y	385	400	1			29
							424	9									
*04	12985	X	12985	-0-	-0-	-0-	685	1	11926	3	Y	340	325	1			44
							374	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 06/05/2008 TOTAL DEPTH 11130 PERF.10612 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

11	6630	X	6414	-0-	-216	-0-	353	1	6026	3	Y	32	32	1			4
							35	9									
12	6851	X	6316	-0-	-535	-0-	324	1	5945	3	Y	43	42	1			5
							47	9									
01	6696	X	6360	-0-	-336	-0-	326	1	5987	3	Y	43	43	1			5
							47	9									
02	6048	X	2120	-0-	-3928	-0-	109	1	1970	3	Y	37	37	1			5
							41	9									
03	6696	X	1289	-0-	-5407	-0-	67	1	1179	3	Y	39	41	1			3
							43	9									
04	6420	X	-0-	-0-	-6420	-0-					Y	6	9	1			-0-

SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

11	13710	X	13056	-0-	-654	-0-	718	1	12277	3	Y	55	56	1			6
							61	9									
12	15060	X	15060	-0-	-0-	-0-	774	1	14205	3	Y	74	72	1			8
							81	9									
01	14283	X	14283	-0-	-0-	-0-	734	1	13469	3	Y	73	73	1			8
							80	9									
02	12784	X	12784	-0-	-0-	-0-	666	1	12048	3	Y	64	63	1			9
							70	9									
03	13700	X	13700	-0-	-0-	-0-	735	1	12893	3	Y	65	69	1			5
							72	9									
*04	13475	X	13475	-0-	-0-	-0-	728	1	12686	3	Y	55	53	1			7
							61	9									

SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

11	2220	N	2096	-0-	-124	-0-	115	1	1968	3	Y	12	11	1			2
							13	9									
12	2170	N	1998	-0-	-172	-0-	102	1	1877	3	Y	17	17	1			2
							19	9									
01	2077	N	2059	-0-	-18	-0-	105	1	1935	3	Y	17	17	1			2
							19	9									
02	1960	N	1843	-0-	-117	-0-	96	1	1730	3	Y	15	15	1			2
							17	9									
03	1993	N	1993	-0-	-0-	-0-	107	1	1869	3	Y	15	16	1			1
							17	9									
04	1980	N	1744	-0-	-236	-0-	94	1	1636	3	Y	13	12	1			2
							14	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3481	-0-	-209	-0-	191	1	3272	3	Y	16	16	1			2
							18	9									
12	4555	X	4555	-0-	-0-	-0-	189	1	3458	3	Y	825	718	1			109
							908	9									
01	4621	X	4621	-0-	-0-	-0-	177	1	3245	3	Y	1090	1066	1			133
							1199	9									
02	4075	X	4075	-0-	-0-	-0-	164	1	2963	3	Y	862	891	1			104
							948	9									
03	4830	X	4830	-0-	-0-	-0-	204	1	3579	3	Y	952	983	1			73
							1047	9									
*04	4508	X	4508	-0-	-0-	-0-	194	1	3382	3	Y	847	812	1			108
							932	9									

SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	17	1	297	3	Y	266	266	1			20
							293	9									
12	614	N	614	-0-	-0-	-0-	14	1	250	3	Y	318	302	1			36
							350	9									
01	692	N	692	-0-	-0-	-0-	15	1	277	3	Y	364	356	1			44
							400	9									
02	593	N	593	-0-	-0-	-0-	14	1	261	3	Y	289	298	1			35
							318	9									
03	652	N	652	-0-	-0-	-0-	16	1	286	3	Y	318	329	1			24
							350	9									
*04	607	N	607	-0-	-0-	-0-	16	1	280	3	Y	283	271	1			36
							311	9									

SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 07/25/2008 TOTAL DEPTH 11050 PERF.10696 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	773	-0-	-607	-0-	42	1	714	3	Y	15	15	1			2
							17	9									
12	1550	X	1143	-0-	-407	-0-	58	1	1061	3	Y	22	22	1			2
							24	9									
01	1550	X	910	-0-	-640	-0-	46	1	839	3	Y	23	22	1			3
							25	9									
02	1400	X	1079	-0-	-321	-0-	55	1	1003	3	Y	19	19	1			3
							21	9									
03	1377	X	1377	-0-	-0-	-0-	73	1	1283	3	Y	19	21	1			1
							21	9									
*04	1497	X	1497	-0-	-0-	-0-	80	1	1398	3	Y	17	16	1			2
							19	9									

SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 07/23/2008 TOTAL DEPTH 11050 PERF.10374 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5122	X	5122	-0-	-0-	-0-	273	1	4663	3	Y	169	184	1			2
							186	9									
12	5703	X	5703	-0-	-0-	-0-	294	1	5389	3	Y	18	18	1			2
							20	9									
01	5505	X	5505	-0-	-0-	-0-	283	1	5202	3	Y	18	18	1			2
							20	9									
02	4545	X	4545	-0-	-0-	-0-	237	1	4291	3	Y	15	15	1			2
							17	9									
03	4369	X	4369	-0-	-0-	-0-	235	1	4116	3	Y	16	17	1			1
							18	9									
*04	4891	X	4891	-0-	-0-	-0-	265	1	4611	3	Y	14	13	1			2
							15	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	3569	-0-	-2371	-0-	196	1	3344	3	Y	26	26	1			3
							29	9									
12	6248	X	6248	-0-	-0-	-0-	321	1	5879	3	Y	44	41	1			6
							48	9									
01	6169	X	6009	-0-	-160	-0-	307	1	5636	3	Y	60	59	1			7
							66	9									
02	5572	X	5400	-0-	-172	-0-	280	1	5065	3	Y	50	50	1			7
							55	9									
03	6262	X	5870	-0-	-392	-0-	314	1	5498	3	Y	53	56	1			4
							58	9									
04	6060	X	5835	-0-	-225	-0-	314	1	5473	3	Y	44	42	1			6
							48	9									

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3556	-0-	-344	-0-	195	1	3339	3	Y	20	19	1			3
							22	9									
12	4030	X	3145	-0-	-885	-0-	161	1	2961	3	Y	21	22	1			2
							23	9									
01	4123	X	3297	-0-	-826	-0-	169	1	3106	3	Y	20	20	1			2
							22	9									
02	3724	X	1888	-0-	-1836	-0-	98	1	1770	3	Y	18	17	1			3
							20	9									
03	3255	X	2440	-0-	-815	-0-	131	1	2290	3	Y	17	19	1			1
							19	9									
04	3150	X	2809	-0-	-341	-0-	152	1	2639	3	Y	16	15	1			2
							18	9									

SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 09/09/2006 TOTAL DEPTH 11106 PERF.10524 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1763	-0-	-37	-0-	97	1	1652	3	Y	13	12	1			2
							14	9									
12	1953	N	1362	-0-	-591	-0-	69	1	1273	3	Y	18	18	1			2
							20	9									
01	1922	N	1544	-0-	-378	-0-	79	1	1445	3	Y	18	18	1			2
							20	9									
02	1652	N	1565	-0-	-87	-0-	81	1	1466	3	Y	16	16	1			2
							18	9									
03	1723	N	1723	-0-	-0-	-0-	92	1	1613	3	Y	16	17	1			1
							18	9									
*04	1825	N	1825	-0-	-0-	-0-	98	1	1712	3	Y	14	13	1			2
							15	9									

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	4114	-0-	-2996	-0-	226	1	3859	3	Y	26	27	1			3
							29	9									
12	7316	X	4211	-0-	-3105	-0-	216	1	3962	3	Y	30	30	1			3
							33	9									
01	7316	X	3834	-0-	-3482	-0-	196	1	3603	3	Y	32	31	1			4
							35	9									
02	6552	X	3153	-0-	-3399	-0-	164	1	2960	3	Y	26	26	1			4
							29	9									
03	4743	X	3201	-0-	-1542	-0-	171	1	3000	3	Y	27	29	1			2
							30	9									
04	4110	X	3078	-0-	-1032	-0-	166	1	2887	3	Y	23	22	1			3
							25	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936

SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 02/11/2010 TOTAL DEPTH 11050 PERF. 8652 - 8662

11	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 212979 COMPL. DATE 03/24/2007 TOTAL DEPTH 11050 PERF.10442 - 10575

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

11	3647 X	3647	-0-	-0-	-0-	201	1	3428	3	Y	16	16	1			2
						18	9									
12	3689 X	3663	-0-	-26	-0-	188	1	3451	3	Y	22	22	1			2
						24	9									
01	3732 X	3732	-0-	-0-	-0-	191	1	3515	3	Y	24	23	1			3
						26	9									
02	3332 X	3329	-0-	-3	-0-	173	1	3134	3	Y	20	20	1			3
						22	9									
03	3675 X	3675	-0-	-0-	-0-	197	1	3455	3	Y	21	22	1			2
						23	9									
04	3450 X	3369	-0-	-81	-0-	182	1	3168	3	Y	17	17	1			2
						19	9									

SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	481	-0-	-7679	-0-	26	1	448	3	Y	6	11	1			-0-
							7	9									
12	8432	X	35	-0-	-8397	-0-	2	1	32	3	Y	1	1	1			-0-
							1	9									
01	5611	X	5611	-0-	-0-	-0-	288	1	5281	3	Y	38	30	1			8
							42	9									
02	7606	X	7606	-0-	-0-	-0-	396	1	7154	3	Y	51	51	1			8
							56	9									
03	4929	X	4038	-0-	-891	-0-	216	1	3791	3	Y	28	35	1			1
							31	9									
*04	7284	X	7284	-0-	-0-	-0-	393	1	6840	3	Y	46	43	1			4
							51	9									

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

11	7165	X	7165	-0-	-0-	-0-	395	1	6749	3	Y	19	18	1			3
							21	9									
12	6910	X	6910	-0-	-0-	-0-	356	1	6525	3	Y	26	26	1			3
							29	9									
01	6103	X	6103	-0-	-0-	-0-	314	1	5760	3	Y	26	27	1			2
							29	9									
02	4480	X	3643	-0-	-837	-0-	189	1	3426	3	Y	25	23	1			4
							28	9									
03	4650	X	3156	-0-	-1494	-0-	169	1	2958	3	Y	26	28	1			2
							29	9									
04	4500	X	2908	-0-	-1592	-0-	157	1	2727	3	Y	22	21	1			3
							24	9									

SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

11	3631	X	3631	-0-	-0-	-0-	200	1	3414	3	Y	15	15	1			2
							17	9									
12	3672	X	3672	-0-	-0-	-0-	189	1	3460	3	Y	21	21	1			2
							23	9									
01	3709	X	3709	-0-	-0-	-0-	190	1	3496	3	Y	21	21	1			2
							23	9									
02	3308	X	3308	-0-	-0-	-0-	172	1	3115	3	Y	19	18	1			3
							21	9									
03	3620	X	3620	-0-	-0-	-0-	194	1	3406	3	Y	18	20	1			1
							20	9									
*04	3808	X	3808	-0-	-0-	-0-	206	1	3584	3	Y	16	15	1			2
							18	9									

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

11	2797	X	2797	-0-	-0-	-0-	154	1	2635	3	Y	7	6	1			2
							8	9									
12	3443	X	3443	-0-	-0-	-0-	177	1	3242	3	Y	22	22	1			2
							24	9									
01	3445	X	3445	-0-	-0-	-0-	177	1	3243	3	Y	23	22	1			3
							25	9									
02	2706	X	2706	-0-	-0-	-0-	141	1	2543	3	Y	20	20	1			3
							22	9									
03	3441	X	3201	-0-	-240	-0-	171	1	3007	3	Y	21	22	1			2
							23	9									
04	3330	X	2896	-0-	-434	-0-	156	1	2721	3	Y	17	17	1			2
							19	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	5816	-0-	-1474	-0-	320	1	5460	3	Y	33	33	1			4
							36	9									
12	7316	X	5221	-0-	-2095	-0-	268	1	4924	3	Y	26	27	1			3
							29	9									
01	7316	X	6611	-0-	-705	-0-	340	1	6238	3	Y	30	30	1			3
							33	9									
02	6608	X	5890	-0-	-718	-0-	307	1	5555	3	Y	25	25	1			3
							28	9									
03	2879	X	2879	-0-	-0-	-0-	155	1	2709	3	Y	14	16	1			1
							15	9									
*04	6771	X	6771	-0-	-0-	-0-	366	1	6382	3	Y	21	19	1			3
							23	9									

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6290	X	-0-	-0-	-6290	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-
02	1764	X	-0-	-0-	-1764	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	13	1	215	3	Y	20	19	1			3
							22	9									
12	286	N	286	-0-	-0-	-0-	13	1	241	3	Y	29	29	1			3
							32	9									
01	261	N	261	-0-	-0-	-0-	12	1	216	3	Y	30	30	1			3
							33	9									
02	224	N	166	-0-	-58	-0-	7	1	130	3	Y	26	25	1			4
							29	9									
03	279	N	261	-0-	-18	-0-	13	1	219	3	Y	26	28	1			2
							29	9									
*04	336	N	336	-0-	-0-	-0-	17	1	295	3	Y	22	21	1			3
							24	9									

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	731	-0-	-79	-0-	36	1	617	3	Y	71	70	1			6
							78	9									
12	775	N	748	-0-	-27	-0-	34	1	620	3	Y	85	81	1			10
							94	9									
01	637	N	637	-0-	-0-	-0-	27	1	503	3	Y	97	95	1			12
							107	9									
02	672	N	452	-0-	-220	-0-	19	1	349	3	Y	76	79	1			9
							84	9									
03	744	N	517	-0-	-227	-0-	23	1	402	3	Y	84	87	1			6
							92	9									
04	630	N	589	-0-	-41	-0-	27	1	478	3	Y	76	72	1			10
							84	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/10/2009 TOTAL DEPTH 11789 PERF.10453 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2108	-0-	-262	-0-	116	1	1984	3	Y	7	7	1			-0-
							8	9									
12	2294	X	2105	-0-	-189	-0-	108	1	1988	3	Y	8	7	1			1
							9	9									
01	2108	X	1917	-0-	-191	-0-	98	1	1808	3	Y	10	10	1			1
							11	9									
02	1960	X	1467	-0-	-493	-0-	76	1	1374	3	Y	15	15	1			1
							17	9									
03	2170	X	1385	-0-	-785	-0-	74	1	1290	3	Y	19	19	1			1
							21	9									
04	2100	X	977	-0-	-1123	-0-	52	1	907	3	Y	16	15	1			2
							18	9									

SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	691	-0-	-29	-0-	38	1	649	3	Y	4	4	1			-0-
							4	9									
12	735	N	735	-0-	-0-	-0-	38	1	690	3	Y	6	5	1			1
							7	9									
01	744	N	744	-0-	-0-	-0-	38	1	699	3	Y	6	6	1			1
							7	9									
02	644	N	638	-0-	-6	-0-	33	1	599	3	Y	5	5	1			1
							6	9									
03	744	N	631	-0-	-113	-0-	34	1	593	3	Y	4	5	1			-0-
							4	9									
04	720	N	676	-0-	-44	-0-	36	1	634	3	Y	5	4	1			1
							6	9									

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
HURT WELL #: 1 RRCID -> 271546 COMPL. DATE 09/17/2013 TOTAL DEPTH 5111 PERF. 4510 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	7250		-0-	-0-	-7250	-0-					N	-0-					-0-
01	7750		8209	-0-	459	459	8168	3	41	9	N	37					37
02	7000		13858	-0-	6858	7317	13629	3	229	9	N	208	167	1			78
03	7750		17362	-0-	9612	16929	16965	3	397	9	N	361	322	1			117
04	15750		13389	-0-	-2361	14568	13128	1	261	9	N	237	181	1			173

BLAKE WELL #: 1 RRCID -> 271754 COMPL. DATE 09/29/2013 TOTAL DEPTH 5100 PERF. 5153 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	250		-0-	-0-	-250	-0-					N	-0-					-0-
01	7750		-0-	-0-	-7750	-0-					N	-0-					-0-
02	7000		11563	-0-	4563	4563	11523	3	40	9	N	36					36
03	7750		18654	-0-	10904	15467	18499	3	155	9	N	141					177
04	35760		31696	-0-	-4064	11403	31563	3	133	9	N	121	188	1			110

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN, N. (WILCOX 8700) 83109 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
CORCORAN, MARY GAS UNIT WELL #: 2 RRCID -> 268509 COMPL. DATE 01/15/2012 TOTAL DEPTH 10300 PERF. 8758 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23700	117	-0-	-23583	203672	50	2	67	9	N	61					78
12	24490	3	-0-	-24487	179185	3	2			N	-0-					78
01	24490	712	-0-	-23778	155407	706	2	6	9	N	5					83
02	22120	-0-	-0-	-22120	133287					N	2					85
*03	24490	-0-	-0-	-24490	108797					N	25					110
*04	120 #	NO RPT	-0-	-120	108677					N	NO RPT					110

SHERIDAN, N. (WILCOX 9400) 83109 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RAY CORCORAN GAS UNIT WELL #: 1 RRCID -> 257447 COMPL. DATE 04/09/2010 TOTAL DEPTH 10433 PERF. 9376 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	#	2020	-0-	-1640	-0-	1496	2	524	9	N	476	381	1			271
12	3782	#	856	-0-	-2926	-0-	475	2	381	9	N	346	374	1			243
01	914	R	914	-0-	-0-	-0-	454	2	460	9	N	418	382	1			279
02	3444	#	1640	-0-	-1804	-0-	1351	2	289	9	N	263	191	1			351
*03	2077	#	1563	-0-	-514	-0-	1082	2	481	9	N	437	573	1			215
*04	2010	#	NO RPT	-0-	-2010	-0-					N	NO RPT					215

MARY CORCORAN GAS UNIT WELL #: 1 RRCID -> 264388 COMPL. DATE 08/20/2011 TOTAL DEPTH 10273 PERF. 8774 - 8784

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIPWRECK (FRIO A) 83315 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
IMPACT MIDSTREAM, LLC 423113
CRYSTAL BEACH SWD WELL #: 1 RRCID -> 071641 COMPL. DATE 03/25/1977 TOTAL DEPTH 6049 PERF. 5960 - 5970

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

11	400	X	400	-0-	-0-	-0-	387	2	13	9	N	12	189	1			76
12	465	X	423	-0-	-42	-0-	405	2	18	9	N	16					92
01	465	X	320	-0-	-145	-0-	306	2	14	9	N	13					105
02	420	X	286	-0-	-134	-0-	272	2	14	9	N	13					118
03	434	X	391	-0-	-43	-0-	379	2	12	9	N	11					129
04	420	X	172	-0-	-248	-0-	147	2	25	9	N	23					152

SILSBEE, NORTH (YEGUA 2C) //CONT.// 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
CUNNINGHAM, MARY J. WELL #: 7 RRCID -> 210920 COMPL. DATE 08/15/2005 TOTAL DEPTH 7724 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	269					N	-0-					-0-
12	0		NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	269					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	269					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE, NORTH (YEGUA 8) 83586 900 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
NELSON, O. C. FEE WELL #: 2 RRCID -> 175515 COMPL. DATE 09/19/1997 TOTAL DEPTH 7879 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER PLOW (YEGUA 6270) 83627 490 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
BUTLER GAS UNIT WELL #: 1 RRCID -> 250214 COMPL. DATE 06/11/2008 TOTAL DEPTH 10010 PERF. 6294 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAER WELL #: 1 RRCID -> 216639 COMPL. DATE 04/23/2006 TOTAL DEPTH 16100 PERF.15804 - 15908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					57

BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

REHAK WELL #: 1 RRCID -> 219892 COMPL. DATE 02/22/2006 TOTAL DEPTH 15335 PERF.15032 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVERSPOON (TEX SA1 SAND) //CONT.// 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

11	137760	X	123721	-0-	-14039	-0-	2837	1	119742	2	N	1038	1076	1			222
							1142	9									
12	137361	X	124111	-0-	-13250	-0-	2912	1	120077	2	N	1020	897	1			345
							1122	9									
01	137361	X	116526	-0-	-20835	-0-	3975	1	111407	2	N	1040	1075	1			310
							1144	9									
02	120568	X	104881	-0-	-15687	-0-	3358	1	100558	2	N	877	896	1			291
							965	9									
03	130293	X	113490	-0-	-16803	-0-	4384	1	107998	2	N	1007	1075	1			223
							1108	9									
04	123720	X	106603	-0-	-17117	-0-	3917	1	101619	2	N	970	899	1			294
							1067	9									

REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

11	2430	X	1284	-0-	-1146	-0-	200	1	1071	2	N	12					291
							13	9									
12	2635	X	2535	-0-	-100	-0-	321	1	2199	2	N	14					305
							15	9									
01	2635	X	1654	-0-	-981	-0-	213	1	1422	2	N	17					322
							19	9									
02	2380	X	1907	-0-	-473	-0-	278	1	1605	2	N	22					344
							24	9									
03	2542	X	651	-0-	-1891	-0-	147	1	483	2	N	19					363
							21	9									
04	2460	X	2076	-0-	-384	-0-	348	1	1716	2	N	11	172	1			202
							12	9									

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

11	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	42	1	3	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIXTEEN TONS (YEGUA Y-1A) 83857 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP 16 TONS WELL #: 1 RRCID -> 262996 COMPL. DATE 10/04/2010 TOTAL DEPTH 9151 PERF. 4836 - 4840

11	237	N	237	-0-	-0-	-0-	140	1	97	9	Y	88	88	1			-0-
12	372	N	372	-0-	-0-	-0-	265	1	107	9	Y	97	97	1			-0-
01	397	N	397	-0-	-0-	-0-	310	1	87	9	Y	79	79	1			-0-
02	224	N	197	-0-	-27	-0-	161	1	36	9	Y	33	33	1			-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

SKI A BASIN (FRIO 2) 83898 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
B. DEATON ESTATE ET AL WELL #: 3 RRCID -> 256314 COMPL. DATE 02/12/2010 TOTAL DEPTH 12633 PERF.10383 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	#	1899	-0-	-1881	-0-	1899	3			N	-0-					-0-
12	3100	#	1236	-0-	-1864	-0-	1236	3			N	-0-					-0-
01	2635	#	1538	-0-	-1097	-0-	1538	3			N	-0-					-0-
02	2044	#	1258	-0-	-786	-0-	1258	3			N	-0-					-0-
03	2263	#	1199	-0-	-1064	-0-	1199	3			N	-0-					-0-
04	1890	#	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF.14210 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	#	2033	-0-	-2647	-0-	220 89	1 9	1724	3	N	81	177	1			109
12	4836	#	2216	-0-	-2620	-0-	277 91	1 9	1848	3	N	83					192
01	4836	#	2567	-0-	-2269	-0-	271 112	1 9	2184	3	N	102	169	1			125
02	3192	#	1264	-0-	-1928	-0-	169 43	1 9	1052	3	N	39					164
03	2085	R	2085	-0-	-0-	-0-	231 86	1 9	1768	3	N	78	185	1			57
04	2490	#	NO RPT	-0-	-2490	-0-					N	NO RPT					57

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF.12402 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84

SMITH POINT, EAST (F-22) 84315 310 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
MCNEIR, GEORGE P. WELL #: 1 RRCID -> 008361 COMPL. DATE 07/15/1997 TOTAL DEPTH 14250 PERF.12921 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					790
12	0	N	-0-	-0-	-0-	-0-					N	-0-					790
01	0	N	-0-	-0-	-0-	-0-					N	-0-					790
02	0	N	-0-	-0-	-0-	-0-					N	-0-					790
03	0	N	-0-	-0-	-0-	-0-					N	-0-					790
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					790

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF.20086 - 20144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	326	-0-	-603	-0-	17 230	1 9	79	2	Y	209	172	1			37
12	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					37
01	186	N	148	-0-	-38	-0-	17 44	1 9	87	2	Y	40	37	1			40
02	168	N	101	-0-	-67	-0-	17 1	1 9	83	2	Y	1	1	1			40
03	122	N	122	-0-	-0-	-0-	19	1	103	2	Y	-0-					40
04	150	N	108	-0-	-42	-0-	18	1	90	2	Y	-0-					40

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		102	-0-	102	102	17	1	85	2	Y	-0-					-0-
12	T. A.		13	-0-	13	115	2	1	11	2	Y	-0-					-0-
01	T. A.		4	-0-	4	119	1	1	3	2	Y	-0-					-0-
02	119	X	-0-	-0-	-119	-0-					Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7953	X	7953	-0-	-0-	-0-	1438	1	6515	2	Y	-0-					-0-
12	7282	X	7282	-0-	-0-	-0-	1111	1	6065	2	Y	96	96	1			-0-
							106	9									
01	7588	X	7588	-0-	-0-	-0-	1254	1	6275	2	Y	54	50	1			4
							59	9									
02	6575	X	6575	-0-	-0-	-0-	1181	1	5390	2	Y	4	4	1			4
							4	9									
03	DLQ G-10		8044	-0-	8044	8044	1272	1	6772	2	Y	-0-					4
04	DLQ G-10		7061	-0-	7061	15105	1234	1	5827	2	Y	-0-					4

GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

11	599	X	599	-0-	-0-	-0-	108	1	491	2	Y	-0-					-0-
12	3533	X	3533	-0-	-0-	-0-	547	1	2986	2	Y	-0-					-0-
01	3769	X	3769	-0-	-0-	-0-	628	1	3141	2	Y	-0-					-0-
02	237	X	237	-0-	-0-	-0-	43	1	194	2	Y	-0-					-0-
03	DLQ G-10		290	-0-	290	290	46	1	244	2	Y	-0-					-0-
04	DLQ G-10		1427	-0-	1427	1717	249	1	1178	2	Y	-0-					-0-

GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

11	INC G-10		479	-0-	479	504	87	1	392	2	Y	-0-					-0-
12	INC G-10		781	-0-	781	1285	121	1	660	2	Y	-0-					-0-
01	1363	N	78	-0-	-1285	-0-	13	1	65	2	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	14	1	65	2	Y	28	28	1			-0-
							31	9									

GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

11	67	N	19	-0-	-48	-0-	2	1	9	2	Y	7	6	1			1
							8	9									
12	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					1
01	31	N	12	-0-	-19	-0-	2	1	9	2	Y	1	1	1			1
							1	9									
02	28	N	13	-0-	-15	-0-	2	1	10	2	Y	1	1	1			1
							1	9									
03	31	N	15	-0-	-16	-0-	2	1	13	2	Y	-0-					1
*04	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					1

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10851	X	1241	-0-	-9610	-0-	185	1	841	2	Y	195	161	1			58
							215	9									
12	1475	X	1475	-0-	-0-	-0-	135	1	735	2	Y	550	608	1			-0-
							605	9									
01	1698	X	1698	-0-	-0-	-0-	190	1	950	2	Y	507	465	1			42
							558	9									
02	1984	X	1984	-0-	-0-	-0-	312	1	1422	2	Y	227	215	1			54
							250	9									
03	DLQ G-10		2377	-0-	2377	2377	336	1	1788	2	Y	230	236	1			48
							253	9									
04	DLQ G-10		1591	-0-	1591	3968	200	1	947	2	Y	404	452	1			-0-
							444	9									

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	128	-0-	-394	-0-	23	1	105	2	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	19	1	105	2	Y	-0-					-0-
01	248	N	138	-0-	-110	-0-	23	1	115	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	24	1	109	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	26	1	137	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	25	1	118	2	Y	-0-					-0-

GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	N	2348	-0-	-152	4024	417	1	1892	2	Y	35	29	1			12
							39	9									
12	3100	N	1630	-0-	-1470	2554	247	1	1351	2	Y	29	41	1			-0-
							32	9									
01	3100	N	2394	-0-	-706	1848	382	1	1911	2	Y	92	84	1			8
							101	9									
02	2800	N	2479	-0-	-321	1527	429	1	1958	2	Y	84	79	1			13
							92	9									
03	3100	N	2975	-0-	-125	1402	462	1	2460	2	Y	48	49	1			12
							53	9									
*04	3000	N	1981	-0-	-1019	383	336	1	1588	2	Y	52	64	1			-0-
							57	9									

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	N	834	-0-	-1666	21	151	1	683	2	Y	-0-					21
12	891	N	870	-0-	-21	-0-	135	1	735	2	Y	-0-					21
01	1130	N	1130	-0-	-0-	-0-	184	1	921	2	Y	23	21	1			23
							25	9									
02	958	N	958	-0-	-0-	-0-	168	1	766	2	Y	22	23	1			22
							24	9									
03	1143	N	1143	-0-	-0-	-0-	181	1	962	2	Y	-0-					22
*04	1004	N	1004	-0-	-0-	-0-	175	1	829	2	Y	-0-					22

SMITHERS LAKE (YEGUA, AU-1) //CONT.// 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	120	-0-	-304	-0-	22	1	98	2	Y	-0-					29
12	89	N	89	-0-	-0-	-0-	14	1	75	2	Y	-0-					29
01	130	N	130	-0-	-0-	-0-	20	1	103	2	Y	6	5	1			30
							7	9									
02	151	N	151	-0-	-0-	-0-	21	1	95	2	Y	32	30	1			32
							35	9									
03	141	N	141	-0-	-0-	-0-	22	1	119	2	Y	-0-					32
04	120	N	117	-0-	-3	-0-	20	1	94	2	Y	3	3	1			32
							3	9									

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	#	3630	-0-	-1020	-0-	572	1	2592	2	Y	424	350	1			87
							466	9									
12	6296	R	6296	-0-	-0-	-0-	835	1	4557	2	Y	822	909	1			-0-
							904	9									
01	7254		5320	-0-	-1934	-0-	768	1	3841	2	Y	646	592	1			54
							711	9									
02	6552		6091	-0-	-461	-0-	948	1	4321	2	Y	747	706	1			95
							822	9									
03	9300		7197	-0-	-2103	-0-	1020	1	5431	2	Y	678	705	1			68
							746	9									
04	6090	#	5961	-0-	-129	-0-	924	1	4362	2	Y	614	682	1			-0-
							675	9									

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38190	#	33660	-0-	-4530	-0-	540	1	31964	2	N	1051	1134	1			323
							1156	9									
12	39339	#	31075	-0-	-8264	-0-	504	1	29439	2	N	1029	948	1			404
							1132	9									
01	38192	#	33503	-0-	-4689	-0-	558	1	31717	2	N	1116	1102	1			418
							1228	9									
02	33908	#	29001	-0-	-4907	-0-	504	1	27422	2	N	977	1121	1			274
							1075	9									
03	36301	#	32076	-0-	-4225	-0-	558	1	30328	2	N	1082	939	1			417
							1190	9									
04	33660	#	30192	-0-	-3468	-0-	540	1	28607	2	N	950	948	1	4	8	415
							1045	9									

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	165	-0-	-75	-0-	165	2			N	-0-					79
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					79
01	279	N	131	-0-	-148	-0-	131	2			N	-0-					79
02	168	N	111	-0-	-57	-0-	111	2			N	-0-					79
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					79
*04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					79

SOMERVILLE (GEORGETOWN) //CONT.// 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					79
12	868	N	708	-0-	-160	-0-	705	2	3	9	N	3					82
01	1148	N	1148	-0-	-0-	-0-	1129	2	19	9	N	17					99
02	905	N	905	-0-	-0-	-0-	893	2	12	9	N	11					110
03	946	N	946	-0-	-0-	-0-	936	2	10	9	N	9					119
04	1110	N	659	-0-	-451	-0-	652	2	7	9	N	6					125

SEBESTA, C. J. "B" UNIT WELL #: 1 RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	170	-0-	-250	-0-	168	2	2	9	N	2					212
12	434	X	171	-0-	-263	-0-	171	2			N	-0-					212
01	557	X	557	-0-	-0-	-0-	556	2	1	9	N	1					213
02	308	X	45	-0-	-263	-0-	45	2			N	-0-					213
03	320	X	320	-0-	-0-	-0-	311	2	9	9	N	8	181	1			40
04	540	X	95	-0-	-445	-0-	95	2			N	-0-					40

SOMOS TRES (FRIO 14000) 84600 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS SOUTHERN OPERATING CO LLC 206081
DAVIS BINTLIFF WELL #: 1 RRCID -> 247540 COMPL. DATE 01/13/2009 TOTAL DEPTH 13828 PERF.14341 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120365	R	120365	-0-	-0-	-0-	30	1	119011	2	N	1204	1061	1			367
							1324	9									
12	126511	#	123654	-0-	-2857	-0-	31	1	122649	2	N	885	1062	1			190
							974	9									
01	126511	#	123683	-0-	-2828	-0-	31	1	122532	2	N	1018	881	1			327
							1120	9									
02	114976	R	114976	-0-	-0-	-0-	28	1	113987	2	N	874	883	1			318
							961	9									
03	125891	#	118840	-0-	-7051	-0-	31	1	117811	2	N	907	1056	1			169
							998	9									
04	120360	#	109392	-0-	-10968	-0-	30	1	108423	2	N	854	886	1	5	8	132
							939	9									

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
ARCO ET AL WELL #: 2 RRCID -> 198364 COMPL. DATE 09/17/2003 TOTAL DEPTH 6300 PERF. 4462 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SABRE OPERATING, INC. 742261
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1141	-0-	-119	-0-	1141	2			N	-0-					141
12	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					141
01	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-					141
02	1064	N	929	-0-	-135	-0-	905	2	24	9	N	22	123	1			40
03	1426	N	1093	-0-	-333	-0-	1084	2	9	9	N	8					48
*04	2793	N	2793	-0-	-0-	-0-	2751	2	42	9	N	38					86

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: 3 RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

11	1050	X	361	-0-	-689	-0-	350	2	11	9	Y	10					91
12	1360	X	1360	-0-	-0-	-0-	1353	2	7	9	Y	6					97
01	3503	X	399	-0-	-3104	-0-	393	2	6	9	Y	5					102
02	3164	X	239	-0-	-2925	-0-	239	2			Y	-0-					102
03	992	X	162	-0-	-830	-0-	162	2			Y	-0-					102
04	960	X	240	-0-	-720	-0-	240	2			Y	-0-					102

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

11	30	N	-0-	-0-	-30	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUR LAKE, E. (YEGUA, LOWER) 84697 525 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MUELLER EXPLORATION, INC. 592650
BP AMERICA PRODUCTION CO. WELL #: 1 RRCID -> 264529 COMPL. DATE 01/01/2012 TOTAL DEPTH 11145 PERF.10240 - 10248

11	5700	#	3742	-0-	-1958	-0-	3643	2	99	9	N	90					119
12	5890	#	4169	-0-	-1721	-0-	4048	2	121	9	N	110					229
01	5890	#	3967	-0-	-1923	-0-	3838	2	129	9	N	117	180	2			166
02	3500	#	128	-0-	-3372	-0-	60	2	68	9	N	62	104	2			124
03	4154	#	-0-	-0-	-4154	-0-					N	-0-					124
04	4020	#	-0-	-0-	-4020	-0-					N	46					170

PRIDE ENERGY COMPANY 677050
KIRBY LUMBER CO WELL #: 2 RRCID -> 094457 COMPL. DATE 01/29/1981 TOTAL DEPTH 11325 PERF. 9901 - 9954

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #4) 84697 600 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK/ANAQUA OPERATING CO., LP 003599
BEN-VENISTE, RICHARD WELL #: 1 RRCID -> 209010 COMPL. DATE 01/03/2005 TOTAL DEPTH 11370 PERF.10043 - 10090

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENEX PETROLEUM CORPORATION 431135
PICA INVESTMENT WELL #: D 1 RRCID -> 159218 COMPL. DATE 01/18/1996 TOTAL DEPTH 10338 PERF.10313 - 10328

11	INC G-10	-0-	-0-	-0-	-0-				N	21			185
12	INC G-10	-0-	-0-	-0-	-0-				N	13			198
01	INC G-10	-0-	-0-	-0-	-0-				N	22			220
02	INC G-10	-0-	-0-	-0-	-0-				N	28	178 1		70
03	DLQ G-10	-0-	-0-	-0-	-0-				N	22			92
04	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			92

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS "A" WELL #: 1 RRCID -> 183662 COMPL. DATE N/A TOTAL DEPTH 14150 PERF.12238 - 12359

11	690 X	312	-0-	-378	-0-	18	1	231	2	N	57					182
						63	9									
12	713 X	267	-0-	-446	-0-	19	1	196	2	N	47	197	1			32
						52	9									
01	713 X	413	-0-	-300	-0-	42	1	285	2	N	78					110
						86	9									
02	598 X	598	-0-	-0-	-0-	62	1	393	2	N	130	197	1			43
						143	9									
03	595 X	595	-0-	-0-	-0-	57	1	389	2	N	135	143	1			35
						149	9									
*04	399 X	399	-0-	-0-	-0-	39	1	266	2	N	85	48	1			72
						94	9									

BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

11	3870 X	3021	-0-	-849	-0-	201	1	2580	2	N	218	195	1			185
						240	9									
12	3999 X	2521	-0-	-1478	-0-	196	1	2068	2	N	234	197	1			222
						257	9									
01	4982 X	4982	-0-	-0-	-0-	596	1	4066	2	N	291	393	1			120
						320	9									
02	3332 X	3301	-0-	-31	-0-	420	1	2648	2	N	212	230	1			102
						233	9									
03	3908 X	3908	-0-	-0-	-0-	464	1	3196	2	N	225	230	1			97
						248	9									
04	4830 X	3623	-0-	-1207	-0-	428	1	2947	2	N	225	275	1			47
						248	9									

SOUR LAKE, E. (YEGUA #7) //CONT.// 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC //CONT.// 744835
BLACK STONE MINERALS GU 1 WELL #: 3 RRCID -> 189225 COMPL. DATE 10/10/2002 TOTAL DEPTH 12605 PERF.12328 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

11	3030	X	1602	-0-	-1428	-0-	104	1	1335	2	N	148	194	1			95
							163	9									
12	3131	X	1439	-0-	-1692	-0-	111	1	1166	2	N	147					242
							162	9									
01	3131	X	1347	-0-	-1784	-0-	153	1	1045	2	N	135	198	1			179
							149	9									
02	1484	X	1283	-0-	-201	-0-	157	1	991	2	N	123	265	1			37
							135	9									
03	1643	X	1482	-0-	-161	-0-	174	1	1195	2	N	103	83	1			57
							113	9									
04	1590	X	1452	-0-	-138	-0-	161	1	1157	2	N	122					179
							134	9									

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

11	360	N	-0-	-0-	-360	-0-					Y	-0-					46
12	696	N	696	-0-	-0-	-0-	693	2	3	9	Y	3					49
01	930	N	735	-0-	-195	-0-	689	2	46	9	Y	42					91
02	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					91
03	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					91
04	720	N	510	-0-	-210	-0-	510	2			Y	-0-					91

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

11	1950	N	1365	-0-	-585	-0-	105	1	1209	2	N	46					165
							51	9									
12	1957	N	1957	-0-	-0-	-0-	135	1	1822	2	N	-0-					165
01	1836	N	1836	-0-	-0-	-0-	155	1	1659	2	N	20					185
							22	9									
02	2033	N	2033	-0-	-0-	-0-	140	1	1882	2	N	10					195
							11	9									
03	2127	N	2127	-0-	-0-	-0-	155	1	1951	2	N	19					214
							21	9									
04	1770	N	740	-0-	-1030	-0-	150	1	565	2	N	23	164	1			73
							25	9									

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. 153438
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	17549	-0-	-1171	-0-	1830	1	15400	2	N	290	415	1	5	8	79
							319	9									
12	19003	X	17468	-0-	-1535	-0-	1881	1	15299	2	N	262	202	1			139
							288	9									
01	18786	X	16824	-0-	-1962	-0-	1888	1	14676	2	N	236	195	1			180
							260	9									
02	16744	X	15244	-0-	-1500	-0-	1708	1	13314	2	N	202	190	1			192
							222	9									
03	18445	X	16213	-0-	-2232	-0-	1878	1	14076	2	N	235	368	1			59
							259	9									
04	17550	X	15953	-0-	-1597	-0-	1811	1	13911	2	N	210					269
							231	9									

JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7934	X	7934	-0-	-0-	-0-	890	1	6070	3	N	885	790	1			366
							974	9									
12	8453	X	8453	-0-	-0-	-0-	913	1	6443	3	N	997	1181	1			182
							1097	9									
01	8266	X	8266	-0-	-0-	-0-	924	1	6353	3	N	899	730	1			351
							989	9									
02	7260	X	7260	-0-	-0-	-0-	826	1	5559	3	N	795	977	1			169
							875	9									
03	9300	X	9300	-0-	-0-	-0-	924	1	7314	3	N	965	982	1			152
							1062	9									
04	7110	X	6230	-0-	-880	-0-	878	1	4453	3	N	817	568	1			401
							899	9									

JACK KNIFE WELL #: 2 RRCID -> 245420 COMPL. DATE 08/08/2008 TOTAL DEPTH 10043 PERF. 9841 - 9907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	13805	-0-	-175	-0-	1966	1	11522	3	N	288	194	1	4	8	164
							317	9									
12	14818	X	12929	-0-	-1889	-0-	2046	1	10555	3	N	298	198	1			264
							328	9									
01	14818	X	11143	-0-	-3675	-0-	1977	1	8868	3	N	271	398	1			137
							298	9									
02	13384	X	9074	-0-	-4310	-0-	1846	1	6925	3	N	275	333	1			79
							303	9									
03	14260	X	11363	-0-	-2897	-0-	2046	1	8974	3	N	312	271	1			120
							343	9									
04	13800	X	8689	-0-	-5111	-0-	1972	1	6398	3	N	290	193	1			217
							319	9									

GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4336	-0-	-1334	-0-	448	1	3304	3	N	531	594	1			199
							584	9									
12	5177	X	4271	-0-	-906	-0-	463	1	3183	3	N	568	585	1			182
							625	9									
01	5177	X	3976	-0-	-1201	-0-	460	1	2879	3	N	579	564	1			197
							637	9									
02	4676	X	2945	-0-	-1731	-0-	393	1	2029	3	N	475	440	1			232
							523	9									
03	4805	X	3775	-0-	-1030	-0-	465	1	2723	3	N	534	574	1			192
							587	9									
04	4350	X	3146	-0-	-1204	-0-	449	1	2132	3	N	514	559	1			147
							565	9									

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. //CONT.// 153438
BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF.10059 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	3699	-0-	-2121	-0-	880 131	1 9	2688	2	N	119	174	1	8	8	218
12	5177	X	4042	-0-	-1135	-0-	928 270	1 9	2844	2	N	245	176	1			287
01	4681	X	3949	-0-	-732	-0-	930 232	1 9	2787	2	N	211	353	1			145
02	3864	X	3214	-0-	-650	-0-	840 182	1 9	2192	2	N	165					310
03	4030	X	3426	-0-	-604	-0-	930 142	1 9	2354	2	N	129	176	1			263
04	3900	X	3282	-0-	-618	-0-	873 112	1 9	2297	2	N	102	175	1			190

PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPANISH CAMP (SORREL SAND) 84883 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
SORREL, GORDON WELL #: 1 RRCID -> 250488 COMPL. DATE 05/22/2007 TOTAL DEPTH 5510 PERF. 2889 - 2901

11	1470	N	1287	-0-	-183	-0-	390	1	897	2	N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	403	1	1161	2	N	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	403	1	1236	2	N	-0-					-0-
02	1349	N	1349	-0-	-0-	-0-	364	1	985	2	N	-0-					-0-
03	1598	N	1598	-0-	-0-	-0-	403	1	1195	2	N	-0-					-0-
04	1590	N	1337	-0-	-253	-0-	390	1	947	2	N	-0-					-0-

SPANISH CAMP (SPANISH CAMP LO.) 84883 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN WELL #: 1 RRCID -> 117536 COMPL. DATE 07/03/2000 TOTAL DEPTH 4100 PERF. 3315 - 3325

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN, DONALD B. WELL #: A 2 RRCID -> 196829 COMPL. DATE 08/19/2003 TOTAL DEPTH 3909 PERF. 3146 - 3150

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD WELL #: 1 RRCID -> 139926 COMPL. DATE 09/26/1991 TOTAL DEPTH 7740 PERF. 6807 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
12	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					18
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					18
02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					18
03	106	X	106	-0-	-0- B	-0-	106	2			N	-0-					18
*04	112	X	112	-0-	-0- B	-0-	112	2			N	-0-					18

DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2741	X	2741	-0-	-0- B	-0-	2704	2	37	9	N	34					162
12	2542	X	2542	-0-	-0- B	-0-	2492	2	50	9	N	45	180	1			27
01	2945	X	2138	-0-	-807 B	-0-	2112	2	26	9	N	24					51
02	2660	X	2204	-0-	-456 B	-0-	2136	2	68	9	N	62					113
03	2945	X	2493	-0-	-452 B	-0-	2437	2	56	9	N	51					164
04	2730	X	2126	-0-	-604 B	-0-	2075	2	51	9	N	46	186	1			24

SPANISH CAMP (YEGUA 7200) 84883 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN-HAMILL WELL #: 1 RRCID -> 189161 COMPL. DATE 05/06/2002 TOTAL DEPTH 9800 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1068	-0-	-702	-0-	1068	2			N	-0-					-0-
12	1829	#	1414	-0-	-415	-0-	1414	2			N	-0-					-0-
01	1736	#	1275	-0-	-461	-0-	1275	2			N	-0-					-0-
02	1620	R	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
03	1713	R	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*04	2162	R	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, N. (4250) 84885 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 5 RRCID -> 235584 COMPL. DATE 05/17/2008 TOTAL DEPTH 5005 PERF. 4328 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 06/05/2005 TOTAL DEPTH 5960 PERF. 4042 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP, SOUTH (3700) 84887 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 5 RRCID -> 222721 COMPL. DATE 10/04/2006 TOTAL DEPTH 4200 PERF. 3756 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, W. (4900) 84890 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 7 RRCID -> 201045 COMPL. DATE 04/15/2004 TOTAL DEPTH 5860 PERF. 4876 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	240	-0-	-300	-0-	240	2			N	-0-					-0-
12	527	N	184	-0-	-343	-0-	184	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	270	N	174	-0-	-96	-0-	174	2			N	-0-					-0-

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
E&B NATURAL RESOURCES MGT CORP 238095
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF.12687 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	296	-0-	-2704	13837	184	2	112	9	N	102					730
12	3100	N	296	-0-	-2804	11033	178	2	118	9	N	107					837
01	3100	N	446	-0-	-2654	8379	303	2	143	9	N	130					967
02	2800	N	484	-0-	-2316	6063	5	1	337	2	N	129					1096
							142	9									
03	3100	N	241	-0-	-2859	3204	153	2	88	9	N	80					1176
04	0	N	NO RPT	-0-	-0-	3204					N	NO RPT					1176

SPLENDORA (YEGUA 7000) 85245 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RESACA RESOURCES, L.L.C. 703236
BLACK STONE SOUTHLAND WELL #: 1 RRCID -> 271135 COMPL. DATE 12/12/2011 TOTAL DEPTH 7415 PERF. 7030 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22350		-0-	-0-	-22350	12562					N	16					45
12	23095		-0-	-0-	-23095	-0-					N	-0-					45
01	23095		-0-	-0-	-23095	-0-					N	-0-					45
02	20860		-0-	-0-	-20860	-0-					N	-0-					45
03	0	#	-0-	-0-	-0-	-0-					N	-0-					45
04	0	#	-0-	-0-	-0-	-0-					N	-0-					45

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPLENDORA, E. (5700) 85246 200 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP WELL #: 3 RRCID -> 198101 COMPL. DATE 10/23/2003 TOTAL DEPTH 7310 PERF. 5739 - 5743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26210 10/01/2012

SPLENDORA, E. (5900) 85246 250 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COMET OIL & GAS, INC. 169600
FRY & BISHOP WELL #: 1 RRCID -> 126633 COMPL. DATE 10/08/1987 TOTAL DEPTH 6150 PERF. 5907 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURGER (4800) 85415 830 NON-ASSOCIATED EXEMPT CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE WELL #: 1 RRCID -> 008438 COMPL. DATE 06/11/1973 TOTAL DEPTH 5021 PERF. 3350 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	#	5958	-0-	-12	-0-	5947	2	11	9	N	10	5	5			180
12	6015	R	6015	-0-	-0-	-0-	6015	2			N	-0-					180
01	5137	R	5137	-0-	-0-	-0-	5129	2	8	9	N	7					187
02	4695	R	4695	-0-	-0-	-0-	4672	2	23	9	N	21					208
*03	5954	R	5954	-0-	-0-	-0-	5922	2	32	9	N	29					237
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					237

SRALLA ROAD (JACKSON 9050) 85446 300 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
S.J.R.A. UNIT WELL #: 1 RRCID -> 141931 COMPL. DATE 07/03/1992 TOTAL DEPTH 9075 PERF. 8946 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					23
12	12	#	-0-	-0-	-12	-0-					N	-0-					23
01	9	#	-0-	-0-	-9	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	-0-	-0-	-0-	-0-					N	-0-					23
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

11	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-

ST. TR. 444-S (CRIS 54-1B) 85727 140 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 4-U RRCID -> 142144 COMPL. DATE 07/07/1992 TOTAL DEPTH 9080 PERF. 7948 - 8106

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

S. T. 444-S UNIT WELL #: 1AL RRCID -> 174788 COMPL. DATE 04/30/1999 TOTAL DEPTH 8248 PERF. 6710 - 6780

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-1C) 85727 141 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 1AL RRCID -> 159837 COMPL. DATE 08/18/1996 TOTAL DEPTH 8248 PERF. 6274 - 6813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE TRACT 444-S UNIT WELL #: 4 L RRCID -> 188517 COMPL. DATE 04/28/2001 TOTAL DEPTH 9080 PERF. 7495 - 7670

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

ST. TR. 444-S (CRIS 54-4A) 85727 144 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1AL RRCID -> 147188 COMPL. DATE 08/12/1993 TOTAL DEPTH 8248 PERF. 6896 - 6904

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-5A) 85727 150 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1AL RRCID -> 142246 COMPL. DATE 06/09/1992 TOTAL DEPTH 8248 PERF. 6952 - 6972

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-5B) 85727 151 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 4-L RRCID -> 142145 COMPL. DATE 03/06/1996 TOTAL DEPTH 9080 PERF. 8140 - 8238

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

S.T. 444-S UNIT WELL #: 5-L RRCID -> 142527 COMPL. DATE 08/19/1992 TOTAL DEPTH 8880 PERF. 8675 - 8685

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ST. TR. 444-S (ROB 43-1A) 85727 420 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1A RRCID -> 142245 COMPL. DATE 09/29/2000 TOTAL DEPTH 8248 PERF. 6156 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 444-S UNIT WELL #: 5 RRCID -> 184671 COMPL. DATE 05/04/2001 TOTAL DEPTH 8880 PERF. 8058 - 8158

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 444-S UNIT WELL #: 4U RRCID -> 186902 COMPL. DATE 04/28/2001 TOTAL DEPTH 9080 PERF. 7294 - 7384

11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEL HORSE (BOSSIER) 85799 500 NON-ASSOCIATED CAPACITY CNTY: TRINITY
LEOR ENERGY INDIGO L.P. 496768
FORESTAR WELL #: 1 RRCID -> 263572 COMPL. DATE 09/27/2011 TOTAL DEPTH 18800 PERF. 17076 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17460	X	15843	-0-	-1617	-0-	4267	1	11576	2	N	-0-					-0-
12	17577	X	9049	-0-	-8528	-0-	452	1	8597	2	N	-0-					-0-
01	16988	X	12087	-0-	-4901	-0-	609	1	11478	2	N	-0-					-0-
02	15344	X	13640	-0-	-1704	-0-	617	1	13023	2	N	-0-					-0-
03	16988	X	16988	-0-	-0-	-0-	1739	1	15249	2	N	-0-					-0-
*04	15569	X	15569	-0-	-0-	-0-	1829	1	13740	2	N	-0-					-0-

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: 1ST RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	44		-0-	-0-	-44	-0-					N	-0-					103
*12	44		-0-	-0-	-44	-0-					N	-0-					103
*01	44	Z	NO RPT	-0-	-44	-0-					N	NO RPT					103
*02	44	Z	NO RPT	-0-	-44	-0-					N	NO RPT					103
*03	44	Z	NO RPT	-0-	-44	-0-					N	NO RPT					103
*04	44	Z	NO RPT	-0-	-44	-0-					N	NO RPT					103

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4588	-0-	-602	-0-	29	1	4559	2	N	-0-					237
12	5363	X	4912	-0-	-451	-0-	32	1	4858	2	N	20					257
							22	9									
01	5363	X	4538	-0-	-825	-0-	35	1	4488	2	N	14					271
							15	9									
02	4844	X	4101	-0-	-743	-0-	29	1	4052	2	N	18					289
							20	9									
03	5363	X	4459	-0-	-904	-0-	31	1	4421	2	N	6					295
							7	9									
*04	4740	X	2092	-0-	-2648	-0-	16	1	2076	2	N	-0-					295

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
WASSON SWD WELL #: 3 RRCID -> 199580 COMPL. DATE 10/18/2011 TOTAL DEPTH 2820 PERF. 2016 - 2210

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULS OPERATING COMPANY 682775
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED PRORATED CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 1 RRCID -> 074517 COMPL. DATE 12/22/1977 TOTAL DEPTH 7759 PERF. 7161 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

11	14B2	EXT	5833	-0-	5833	B	5833	5824	2	9	9	Y	8					8
12	14B2	EXT	3890	-0-	3890	B	9723	3890	2			Y	-0-					8
01	14B	DENY	626	-0-	626	B	10349	626	2			Y	-0-					8
02	14B	DENY	-0-	-0-	-0-	B	10349					Y	-0-					8
03/01 BALANCING DATE STATUS -> 10349																		
03	6014		1547	-0-	-4467	B	5882	1547	2			Y	-0-					8
04	5820		2429	-0-	-3391	B	2491	2429	2			Y	-0-					8

GOLDSTON OIL CORPORATION 313990
WILLIAMS ET AL WELL #: 2 RRCID -> 264173 COMPL. DATE 08/16/2011 TOTAL DEPTH 7765 PERF. 7270 - 7285

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25

HOME PETROLEUM CORP. 396852
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
12	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
01	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

11	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	1			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	1			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	1			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	1			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	1			N	-0-					-0-

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	10	137	1			45
01	0	N	-0-	-0-	-0-	-0-					N	34					79
02	0	N	-0-	-0-	-0-	-0-					N	15					94
03	0	N	-0-	-0-	-0-	-0-					N	10					104
04	0	N	-0-	-0-	-0-	-0-					N	4					108

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5800) 86429 637 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH-SANTA FE UNIT WELL #: 2 RRCID -> 081917 COMPL. DATE 03/09/1979 TOTAL DEPTH 6850 PERF. 5000 - 5025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, N. (DISCORBIS) 86431 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ACOCK OPERATING LIMITED 003596
DOORNBOS, ET AL WELL #: 1 RRCID -> 183004 COMPL. DATE 03/31/2001 TOTAL DEPTH 9616 PERF. 9178 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	-0-	-0-	-3060	-0-					N	-0-					30
12	3162	#	-0-	-0-	-3162	-0-					N	-0-					30
01	3162	#	-0-	-0-	-3162	-0-					N	-0-					30
02	1400	#	-0-	-0-	-1400	-0-					N	-0-					30
03	527	#	-0-	-0-	-527	-0-					N	-0-					30
04	0	#	-0-	-0-	-0-	-0-					N	-0-					30

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: 1 RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART CREEK (10200 WILCOX) 86797 450 ASSOCIATED ONE WELL CNTY: COLORADO
WALTER EXPLORATION COMPANY 895231
GRIFFITH "A" WELL #: 2 RRCID -> 180152 COMPL. DATE N/A TOTAL DEPTH 10999 PERF. 10231 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2859	R	2859	-0-	-0-	-0-	100 1 134 9	2625	2	N	122		192	1			140
12	3441	#	2013	-0-	-1428	-0-	100 1 182 9	1731	2	N	165		191	1			114
01	3565		2622	-0-	-943	-0-	100 1 116 9	2406	2	N	105						219
02	3220		1221	-0-	-1999	-0-	100 1 116 9	1005	2	N	105		190	1			134
03	3751		2102	-0-	-1649	-0-	100 1 117 9	1885	2	N	106						240
*04	2991	R	2991	-0-	-0-	-0-	100 1 117 9	2774	2	N	106						346

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					12
12	62	N	-0-	-0-	-62	-0-					N	-0-					12
01	42	N	42	-0-	-0-	-0-	40	1	2	9	N	2					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	131	N	131	-0-	-0-	-0-	120	1	11	9	N	10					24
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					24

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	737	-0-	-43	-0-	737	2			N	-0-					41
12	837	N	725	-0-	-112	-0-	26	1	699	2	N	-0-					41
01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					41
02	700	N	36	-0-	-664	-0-	36	2			N	-0-					41
03	3100	N	3302	-0-	202	202	3249	2	53	9	N	48					89
*04	3000	N	4667	-0-	1667	1869	116	1	4551	2	N	-0-					89

SUBLIME (8500) 86862 700 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2A RRCID -> 196981 COMPL. DATE 07/08/2003 TOTAL DEPTH 10615 PERF. 8485 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					68
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF.10126 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
MEMORIAL PRODUCTION OPER. LLC 559624
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
ROBERTSON, W. T. WELL #: 2 RRCID -> 150222 COMPL. DATE 06/11/1994 TOTAL DEPTH 9330 PERF. 8728 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (AMMO 8590) //CONT.// 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC //CONT.// 617101
GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
02	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	1290	N	115	-0-	-1175	-0-	115	2			N	-0-					-0-

SUGAR VALLEY(BOULDIN TAYLOR BSG) 86960 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. WELL #: 5 RRCID -> 050817 COMPL. DATE 10/26/1989 TOTAL DEPTH 10490 PERF. 9874 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	90	-0-	-90	-0-	50	2	40	9	N	36					227
12	744	N	300	-0-	-444	-0-	300	1			N	-0-	134	1			93
01	446	N	446	-0-	-0-	-0-	426	2	20	9	N	18					111
02	84	N	-0-	-0-	-84	-0-					N	2					113
03	310	N	-0-	-0-	-310	-0-					N	24					137
04	420	N	-0-	-0-	-420	-0-					N	30	75	1			92

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	14					124
12	0	#	-0-	-0-	-0-	-0-					Y	174	263	1			35
01	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					35
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					35
03	20	R	20	-0-	-0-	-0-	20	2			Y	-0-					35
04	30	#	-0-	-0-	-30	-0-					Y	-0-					35

THOMASSON, SADIE E. WELL #: 1 RRCID -> 197764 COMPL. DATE 09/20/2003 TOTAL DEPTH 10100 PERF. 8304 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (ROBERTSON) 86960 625 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT, C.C. WELL #: 2 RRCID -> 136769 COMPL. DATE 11/25/1990 TOTAL DEPTH 10305 PERF. 9300 - 9304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409 R	409	-0-	-0-	-0-	392	2	17	9	Y	15					124
12	62 #	-0-	-0-	-62	-0-					Y	174	263	1			35
01	62 #	31	-0-	-31	-0-	31	2			Y	-0-					35
02	364 #	-0-	-0-	-364	-0-					Y	-0-					35
03	434 #	60	-0-	-374	-0-	60	2			Y	-0-					35
04	420 #	-0-	-0-	-420	-0-					Y	-0-					35

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W. J. -A- WELL #: 3 RRCID -> 067117 COMPL. DATE 06/22/1976 TOTAL DEPTH 10280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

11	0	N	-0-	-0-	-0-	-0-				Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-				Y	-0-					56
01	775	N	-0-	-0-	-775	-0-				Y	-0-					56
02	50	N	50	-0-	-0-	-0-	50	2		Y	-0-					56
03	23	N	23	-0-	-0-	-0-	23	3		Y	-0-					56
04	0	N	-0-	-0-	-0-	-0-				Y	-0-					56

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY, S. (FRIO 11050) 86965 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
J. L. EVANS RANCH WELL #: 1 RRCID -> 264337 COMPL. DATE 11/21/2012 TOTAL DEPTH 10955 PERF. 9986 - 9992

11	3750	#	1730	-0-	-2020	-0-	1723	2	7 9	N	6					105
12	6822	R	6822	-0-	-0-	-0-	6582	2	240 9	N	218	171	1			152
01	4216	#	289	-0-	-3927	-0-	282	2	7 9	N	6					158
02	3808	#	-0-	-0-	-3808	-0-				N	-0-					158
03	DLQ G-10		-0-	-0-	-0-	-0-				N	-0-					158
04	DLQ G-10		-0-	-0-	-0-	-0-				N	-0-					158

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					255
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					255
01	527	X	-0-	-0-	-527	-0-					Y	-0-					255
02	476	X	85	-0-	-391	-0-	85	2			Y	-0-					255
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					255
*04	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					255

SUGAR VALLEY, SE. (TEXT. 2) 86966 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA E & P, LLC 844133
SUGAR VALLEY WELL #: 1 RRCID -> 270952 COMPL. DATE 05/14/2012 TOTAL DEPTH 12750 PERF.12420 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		11463	-0-	3963	145434	11377	3	86	9	N	78	176	1			77
12	7750		7920	-0-	170	145604	7821	3	99	9	N	90					167
01	7750		7452	-0-	-298	145306	7377	3	75	9	N	68					235
02	7000		5584	-0-	-1416	143890	5542	3	42	9	N	38	174	1			99
03	7750		6506	-0-	-1244	142646	6414	3	92	9	N	84					183
*04	38760		5951	-0-	-32809	109837	5864	3	87	9	N	79					262

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14460	X	12600	-0-	-1860	-0-	1173	1	11280	3	N	134					291
							147	9									
12	14942	X	11587	-0-	-3355	-0-	1076	1	10368	3	N	130	205	1			216
							143	9									
01	14942	X	6730	-0-	-8212	-0-	851	1	5816	3	N	57					273
							63	9									
02	12065	X	1689	-0-	-10376	-0-	332	1	1346	3	N	10	194	1			89
							11	9									
03	13299	X	164	-0-	-13135	-0-	79	1	85	3	N	-0-					89
04	12600	X	1610	-0-	-10990	-0-	39	1	1568	3	N	3					92
							3	9									

COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10458	X	10458	-0-	-0-	-0-	1090	1	9186	3	N	165	199	1			144
							182	9									
12	9136	X	9136	-0-	-0-	-0-	985	1	7989	3	N	147	199	1			92
							162	9									
01	10587	X	10587	-0-	-0-	-0-	1155	1	9192	3	N	218	205	1			105
							240	9									
02	9495	X	9495	-0-	-0-	-0-	1005	1	8297	3	N	175					280
							193	9									
03	10273	X	10273	-0-	-0-	-0-	1133	1	8944	3	N	178	206	1			252
							196	9									
*04	9355	X	9355	-0-	-0-	-0-	271	1	9084	3	N	-0-					252

HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2957	X	2957	-0-	-0-	-0-	932	1	2015	3	N	9					190
							10	9									
12	2995	X	2995	-0-	-0-	-0-	846	1	2064	3	N	77	190	1			77
							85	9									
01	4557	X	4557	-0-	-0-	-0-	1020	1	3482	3	N	50					127
							55	9									
02	3191	X	3191	-0-	-0-	-0-	880	1	2311	3	N	-0-					127
03	3743	X	3743	-0-	-0-	-0-	978	1	2715	3	N	45					180
							50	9									
04	4410	X	2936	-0-	-1474	-0-	83	1	2787	3	N	60					240
							66	9									

HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

11	21990	X	20805	-0-	-1185	-0-	1393	1	19377	3	N	32					126
							35	9									
12	22382	X	18190	-0-	-4192	-0-	1228	1	16928	3	N	31					157
							34	9									
01	23188	X	20859	-0-	-2329	-0-	1473	1	19336	3	N	45					202
							50	9									
02	19243	X	19175	-0-	-68	-0-	1291	1	17842	3	N	38					240
							42	9									
03	21604	X	21604	-0-	-0-	-0-	1459	1	20086	3	N	54	197	1			97
							59	9									
04	20550	X	18638	-0-	-1912	-0-	264	1	18335	3	N	35					132
							39	9									

DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

11	24510	X	20597	-0-	-3913	-0-	1412	1	18914	3	N	246	398	1			118
							271	9									
12	25327	X	19901	-0-	-5426	-0-	1346	1	18302	3	N	230	202	1			146
							253	9									
01	25327	X	23893	-0-	-1434	-0-	1620	1	21875	3	N	362	203	1			305
							398	9									
02	21724	X	21724	-0-	-0-	-0-	1393	1	19834	3	N	452	409	1			348
							497	9									
03	22788	X	22788	-0-	-0-	-0-	1533	1	21147	3	N	98	201	1			245
							108	9									
*04	19874	X	19874	-0-	-0-	-0-	562	1	19312	3	N	-0-					245

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

11	725	X	725	-0-	-0-	-0-	10	1	715	3	N	-0-					25
12	1051	X	1051	-0-	-0-	-0-	16	1	1035	3	N	-0-					25
01	1439	X	1439	-0-	-0-	-0-	24	1	1415	3	N	-0-					25
02	1417	X	1417	-0-	-0-	-0-	20	1	1397	3	N	-0-					25
03	1513	X	1513	-0-	-0-	-0-	17	1	1496	3	N	-0-					25
*04	1546	X	1546	-0-	-0-	-0-	22	1	1524	3	N	-0-					25

SUNFLOWER (WILCOX) 87165 750 NON-ASSOCIATED CAPACITY CNTY: POLK
SANDEL OPERATING COMPANY 747534
KIRBY WELL #: 2 RRCID -> 122597 COMPL. DATE 10/17/1986 TOTAL DEPTH 9520 PERF. 9270 - 9294

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	1			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-

SWEENEY (FRIO 11300 SAND) 87570 250 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEVELOPMENT WELL #: 1 RRCID -> 254091 COMPL. DATE 08/10/2008 TOTAL DEPTH 14005 PERF. 11296 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

SWEENEY (11,250) 87570 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
ROBERTS, J. W. WELL #: 1 RRCID -> 233355 COMPL. DATE 10/15/2007 TOTAL DEPTH 12000 PERF. 11164 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SWEENEY (11,600) 87570 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEV. CO. -A- WELL #: 1 RRCID -> 067131 COMPL. DATE 01/23/1958 TOTAL DEPTH 14005 PERF. 11634 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SWORD (YEGUA -A-) 87790 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NEW CENTURY EXPLORATION, INC. 606055
KREBS WELL #: 1 C RRCID -> 206755 COMPL. DATE 02/04/2005 TOTAL DEPTH 10000 PERF. 9140 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
03	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84
04	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84

STATE OF TEXAS WELL #: 1 RRCID -> 213525 COMPL. DATE 10/18/2005 TOTAL DEPTH 9239 PERF. 9094 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
03	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					127
04	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					127

SWORD (YEGUA -A-) //CONT.// 87790 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NEW CENTURY EXPLORATION, INC. //CONT.// 606055
CITY OF HOUSTON WELL #: 1 RRCID -> 265470 COMPL. DATE 08/12/2010 TOTAL DEPTH 10009 PERF. 9204 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10927	X	10927	-0-	-0-	-0-	10604	2	323	9	N	294	384	1			124
12	9970	X	9970	-0-	-0-	-0-	9704	2	266	9	N	242	192	1			174
01	9805	X	9805	-0-	-0-	-0-	9433	2	372	9	N	338	387	1			125
02	7642	X	7642	-0-	-0-	-0-	7364	2	278	9	N	253	196	1			182
03	6506	X	6506	-0-	-0-	-0-	6334	2	172	9	N	156	196	1			142
*04	7750	X	7750	-0-	-0-	-0-	7574	2	176	9	N	160	190	1			112

PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	69	1	328	2	Y	11	11	1			9
							12	9									
12	589	N	478	-0-	-111	-0-	83	1	384	2	Y	10	12	1			7
							11	9									
01	584	N	584	-0-	-0-	-0-	116	1	457	2	Y	10	13	1			4
							11	9									
02	392	N	199	-0-	-193	-0-	37	1	156	2	Y	5					9
							6	9									
03	505	N	505	-0-	-0-	-0-	79	1	412	2	Y	13	14	1			8
							14	9									
04	570	N	491	-0-	-79	-0-	82	1	397	2	Y	11	14	1			5
							12	9									

TAIT (WILCOX 9,900) //CONT.// 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2005	N	2005	-0-	-0-	-0-	344	1	1631	2	Y	27	23	1			19
							30	9									
12	1575	N	1575	-0-	-0-	-0-	277	1	1280	2	Y	16	22	1			13
							18	9									
01	1860	N	1632	-0-	-228	-0-	327	1	1287	2	Y	16	23	1			6
							18	9									
02	2030	N	2030	-0-	-0-	-0-	387	1	1630	2	Y	12					18
							13	9									
03	1581	N	1425	-0-	-156	-0-	225	1	1178	2	Y	20	25	1			13
							22	9									
04	1590	N	1406	-0-	-184	-0-	238	1	1151	2	Y	15	20	1			8
							17	9									

TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	205	1	973	2	Y	60	56	1			45
							66	9									
12	883	N	883	-0-	-0-	-0-	149	1	686	2	Y	44	56	1			33
							48	9									
01	651	N	598	-0-	-53	-0-	112	1	442	2	Y	40	57	1			16
							44	9									
02	1120	N	439	-0-	-681	-0-	78	1	331	2	Y	27					43
							30	9									
03	868	N	657	-0-	-211	-0-	100	1	522	2	Y	32	49	1			26
							35	9									
*04	940	N	940	-0-	-0-	-0-	152	1	734	2	Y	49	54	1			21
							54	9									

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SIZEMORE WELL #: 1 RRCID -> 208604 COMPL. DATE 08/19/2003 TOTAL DEPTH 13528 PERF.10132 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TANK FARM (LWR. COOK MTN. 3A) 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
ABSHIER WELL #: 1 RRCID -> 213831 COMPL. DATE 11/22/2005 TOTAL DEPTH 13224 PERF.12788 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32250	X	27736	-0-	-4514	-0-	297 548	1 9	26891	2	N	498	552	1			207
12	27404	X	18640	-0-	-8764	-0-	174 268	1 9	18198	2	N	244	185	1			266
01	27404	X	24305	-0-	-3099	-0-	229 288	1 9	23788	2	N	262	384	1			144
02	39309	X	39309	-0-	-0-	-0-	280 442	1 9	38587	2	N	402	399	1			147
03	34290	X	34290	-0-	-0-	-0-	310 446	1 9	33534	2	N	405	392	1			160
*04	32391	X	32391	-0-	-0-	-0-	300 367	1 9	31724	2	N	334	376	1	1	8	117

LURA MIRE "A" WELL #: 1 RRCID -> 243795 COMPL. DATE 07/10/2008 TOTAL DEPTH 11913 PERF.11655 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	6945	-0-	-1845	-0-	159 138	1 9	6648	2	N	125	186	1			144
12	11875	X	11875	-0-	-0-	-0-	264 128	1 9	11483	2	N	116	1	8			259
01	10974	X	10920	-0-	-54	-0-	251 200	1 9	10469	2	N	182	212	1			229
02	9912	X	7471	-0-	-2441	-0-	280 108	1 9	7083	2	N	98	177	1	1	8	149
03	14663	X	6640	-0-	-8023	-0-	248 47	1 9	6345	2	N	43					192
04	11490	X	6495	-0-	-4995	-0-	255 118	1 9	6122	2	N	107	208	1	1	8	90

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED PRORATED CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0- B	-0-	2 19	1 9	787	2	N	17					249
12	769	N	769	-0-	-0- B	-0-	2 12	1 9	755	2	N	11					260
01	868	N	753	-0-	-115 B	-0-	2 11	1 9	740	2	N	10					270
02	672	N	672	-0-	-0- B	-0-	2 30	1 9	640	2	N	27	203	1			94
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	391	-0-	-384 B	-0-	2 18	1 9	371	2	N	16					110
*04	784	N	784	-0-	-0- B	-0-	2 19	1 9	763	2	N	17					127

CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3461	N	3461	-0-	-0- B	-0-	4 109	1 9	3348	2	N	99	190	1			134
12	3875	N	3875	-0-	-0- B	-0-	4 65	1 9	3806	2	N	59					193
01	3180	N	3180	-0-	-0- B	-0-	4 81	1 9	3095	2	N	74	203	1			64
02	2982	N	2982	-0-	-0- B	-0-	4 50	1 9	2928	2	N	45					109
03/01 BALANCING DATE STATUS -> -0-																	
03	3174	N	3174	-0-	-0- B	-0-	4 107	1 9	3063	2	N	97	152	1			54
*04	3458	N	3458	-0-	-0- B	-0-	4 89	1 9	3365	2	N	81					135

TARPON SW 88380 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SABALO EXPLORATION OPERATING,LLC 741936
STATE TRACT 341 WELL #: 1 RRCID -> 236337 COMPL. DATE 04/25/2005 TOTAL DEPTH 9500 PERF. 6604 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAVENER (COOK MTN. 7950) 88470 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ARRINGTON OIL&GAS OPERATING LLC 033149
VORPHAL GAS UNIT WELL #: 1 RRCID -> 085532 COMPL. DATE 11/14/1979 TOTAL DEPTH 8350 PERF. 7964 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

TAVENER (FRIO 4400) 88470 550 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
HOLMES ET AL GAS UNIT WELL #: 1 RRCID -> 217294 COMPL. DATE 09/21/2005 TOTAL DEPTH 5000 PERF. 4482 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

TAYLOR BAYOU, E. (10,130) 88502 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
RUTHERFORD OIL CORPORATION 738100
HEBERT, B. C. HEIRS WELL #: 1 RRCID -> 193923 COMPL. DATE 10/22/2008 TOTAL DEPTH 10782 PERF. 8724 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 02/26/2010 TOTAL DEPTH 12505 PERF.12142 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77564		77564	-0-	-0-	-0-	294 7216	1 9	70054	2	N	6560	7281	1			7
12	87968		87968	-0-	-0-	-0-	310 9176	1 9	78482	2	N	8342	7651	1			698
01	69963		69963	-0-	-0-	-0-	307 6851	1 9	62805	2	N	6228	6428	1			498
*02	79182		79182	-0-	-0-	-0-	269 7490	1 9	71423	2	N	6809	6918	1			389
03	96723		96723	-0-	-0-	-0-	307 9446	1 9	86970	2	N	8587	8186	1			790
*04	101312		101312	-0-	-0-	-0-	300 9134	1 9	91878	2	N	8304	8614	1	1	8	479

TAYLOR LAKE, EAST (LOX B) 88549 400 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
CITY OF SEABROOK WELL #: 1R RRCID -> 140150 COMPL. DATE 11/17/1991 TOTAL DEPTH 12900 PERF.12320 - 12355

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GA 256/294 (TX S/L M-95283) WELL #: RRCID -> 148518 COMPL. DATE 01/31/1994 TOTAL DEPTH 12147 PERF.11286 - 11324

11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					180
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					180
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					180
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					180
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					180
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					180

PLUGGED AND ABANDONED_____ 01/19/2010

BRACEWELL ESTATE WELL #: 2 RRCID -> 168884 COMPL. DATE 03/08/1998 TOTAL DEPTH 12890 PERF.12333 - 12347

11	INC G-10	5371	-0-	5371	41346	1451	1	3920	2	Y	-0-					82
12	41346 X	-0-	-0-	-41346	-0-					Y	-0-					82
01	24056 X	-0-	-0-	-24056	-0-					Y	-0-					82
02	21728 X	451	-0-	-21277	-0-	450	1	1	2	Y	-0-					82
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					82
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					82

TAYLOR LAKE, EAST (LOX B -2-) 88549 413 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
CITY OF SEABROOK WELL #: 1R RRCID -> 139675 COMPL. DATE 08/25/1991 TOTAL DEPTH 12900 PERF.12412 - 12458

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR LAKE, E. (ANOMALINA 3) 88551 005 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
INTERFINANCIAL CORP. WELL #: 2 RRCID -> 151733 COMPL. DATE 09/15/1999 TOTAL DEPTH 11632 PERF. 5350 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280		3634	-0-	-4646	-0-	272 593	1 9	2769	3	Y	539	539	1			-0-
12	8556		4336	-0-	-4220	-0-	573 536	1 9	3227	3	Y	487	487	1			-0-
01	8556		7879	-0-	-677	-0-	296 904	1 9	6679	3	Y	822	822	1			-0-
02	7728		3365	-0-	-4363	-0-	434 1238	1 9	1693	3	Y	1125	1125	1			-0-
03	4991	#	2211	-0-	-2780	-0-	467 1327	1 9	417	3	Y	1206	1206	1			-0-
04	7620	#	7181	-0-	-439	-0-	359 1428	1 9	5394	3	Y	1298	1298	1			-0-

THEUVENINS CREEK (YEGUA 6350) 89324 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 1 RRCID -> 271508 COMPL. DATE 09/10/2012 TOTAL DEPTH 6385 PERF. 6353 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230		1135	-0-	-6095	-0-	236 95	1 9	804	3	N	86					222
12	7471		2734	-0-	-4737	-0-	308 366	1 9	2060	3	N	333	381	1			174
01	7471		1493	-0-	-5978	-0-	310 224	1 9	959	3	N	204	191	1			187
02	6748		2050	-0-	-4698	-0-	448 542	1 9	1060	3	N	493	563	1			117
03	7471		2965	-0-	-4506	-0-	437 416	1 9	2112	3	N	378	181	1			314
*04	5430	R	5430	-0-	-0-	-0-	374 556	1 9	4500	3	N	505	565	1			254

THEUVENINS CREEK (WILCOX G SAND) 89324 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 2 RRCID -> 257130 COMPL. DATE 09/24/2011 TOTAL DEPTH 9850 PERF. 9004 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
FIVE-JAB, INC. 271310
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK, S. (YEGUA 1) 89352 198 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS BROS. OIL PRODUCERS, INC. 202675
ATL.-SIN. S.P. WILSON FEE WELL #: 1 RRCID -> 155717 COMPL. DATE N/A TOTAL DEPTH 8860 PERF. 5561 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED ONE WELL CNTY: TYLER
CAPROCK OPERATIONS INC. 130478
ATL.-SIN. S. P. WILSON FEE WELL #: 1 T RRCID -> 045117 COMPL. DATE 11/09/1968 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		13287	-0-	5787	33048	559 465	1 9	12263	3	Y	423	423	1			-0-
12	7750		20045	-0-	12295	45343	573 542	1 9	18930	3	Y	493	493	1			-0-
01	7750		12199	-0-	4449	49792	296 1123	1 5	10359 421	3 9	Y	383	383	1			-0-
02	7000		17590	-0-	10590	60382	13 101	1 9	17476	3	Y	92	92	1			-0-
03	7750		19294	-0-	11544	71926	15 358	1 9	18921	3	Y	325	325	1			-0-
*04	28380		16337	-0-	-12043	59883	93 2896	1 5	13197 151	3 9	Y	137	137	1			-0-

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14970		7828	-0-	-7142	-0-	358	1	5080	3	N	2173	2430	1			245
							2390	9									
12	15469		6932	-0-	-8537	-0-	338	1	3552	3	N	2765	2800	1			210
							3042	9									
01	7977	R	7977	-0-	-0-	-0-	449	1	3907	3	N	3292	3237	1			265
							3621	9									
02	8848	#	8687	-0-	-161	-0-	536	1	5097	3	N	2776	2808	1			233
							3054	9									
03	8956	R	8956	-0-	-0-	-0-	411	1	2779	3	N	2706	2564	1			375
							2789	5	2977	9							
04	7830	#	6521	-0-	-1309	-0-	374	1	170	3	N	2079	2179	1			275
							3690	5	2287	9							

THOMAS (2250) 89432 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 2 RRCID -> 255311 COMPL. DATE 10/01/2009 TOTAL DEPTH 7247 PERF. 2324 - 2345

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

LOCKWOOD & SHARP -B- WELL #: 48 RRCID -> 161556 COMPL. DATE 10/03/1996 TOTAL DEPTH 5450 PERF. 5067 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP "B" WELL #: 2 RRCID -> 161639 COMPL. DATE 02/22/2005 TOTAL DEPTH 5330 PERF. 4824 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP 'A' WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/26/2012 TOTAL DEPTH 5370 PERF. 3748 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, F. I. ET AL -A- WELL #: 18 RRCID -> 166970 COMPL. DATE 02/05/1998 TOTAL DEPTH 5550 PERF. 3448 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 93 RRCID -> 169780 COMPL. DATE 07/27/1998 TOTAL DEPTH 5449 PERF. 2952 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 58 RRCID -> 200361 COMPL. DATE 02/24/2004 TOTAL DEPTH 5450 PERF. 4913 - 4962

11	14B2	EXT	377 N	377	-0-	-0-	-0-	13	1	364	9	N	331	174	1		297
12	14B2	EXT	460 N	460	-0-	-0-	-0-	13	1	447	9	N	406	338	1		365
01	14B2	EXT	219 N	219	-0-	-0-	-0-	13	1	1	4	N	186	512	1		39
								205	9								
02	14B2	EXT	364 N	222	-0-	-142	-0-	13	1	1	2	N	189				228
								208	9								
03	14B2	EXT	403 N	79	-0-	-324	-0-	50	1	6	2	N	19	168	1		79
								2	4	21	9						
*04	14B2	EXT	280 N	280	-0-	-0-	-0-	92	1	1	2	N	169	169	1		79
								1	4	186	9						

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	51	1	2	2	N	-0-					1
12	62	N	56	-0-	-6	-0-	54	1	1	2	N	-0-					1
							1	4									
01	62	N	58	-0-	-4	-0-	52	1	1	2	N	-0-					1
							5	4									
02	56	N	56	-0-	-0-	-0-	49	1	5	2	N	-0-					1
							2	4									
03	71	N	71	-0-	-0-	-0-	62	1	7	2	N	-0-					1
							2	4									
*04	60	N	46	-0-	-14	-0-	45	1	1	4	N	-0-					1

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 01/15/2008 TOTAL DEPTH 5460 PERF. 4376 - 4392

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 94 RRCID -> 263274 COMPL. DATE 01/11/2011 TOTAL DEPTH 5450 PERF. 1728 - 1732

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 09/26/2012 TOTAL DEPTH 5601 PERF. 4050 - 4078

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 09/08/2005 TOTAL DEPTH 5618 PERF. 3912 - 3921

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
JETTA OPERATING COMPANY, INC. 432283
DAVIS, J. H. P. ESTATE WELL #: RRCID -> 265547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
GORKA-GEORGE GU WELL #: 1 RRCID -> 225929 COMPL. DATE 02/13/2007 TOTAL DEPTH 4512 PERF. 4018 - 4024

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORKA-GEORGE GU WELL #: 2 RRCID -> 231720 COMPL. DATE 09/26/2007 TOTAL DEPTH 4359 PERF. 4018 - 4032

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GORKA, JIM WELL #: 1 RRCID -> 232400 COMPL. DATE 09/19/2007 TOTAL DEPTH 4205 PERF. 4011 - 4024

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, W. (MIOCENE 4010) //CONT.// 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
MAGNUM PRODUCING, LP //CONT.// 521516
GORKA-GEORGE GU WELL #: 3 RRCID -> 232503 COMPL. DATE 10/31/2007 TOTAL DEPTH 4207 PERF. 4006 - 4018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEHAVEN (FRIO, UPPER) 89826 015 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208298 COMPL. DATE 09/01/2004 TOTAL DEPTH 12460 PERF. 8486 - 8527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
SV ENERGY COMPANY, LLC 831396
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	-0-	-0-	-15300	-0-					N	-0-					100
12	15810	-0-	-0-	-15810	-0-					N	2	2	8			100
01	15810	-0-	-0-	-15810	-0-					N	-0-					100
02	14280	-0-	-0-	-14280	-0-					N	-0-					100
03	15810	-0-	-0-	-15810	-0-					N	-0-					100
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TIDEHAVEN (9,400 FRIO) 89826 559 ASSOCIATED ONE WELL CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
WALLACE WELL #: 1 RRCID -> 265028 COMPL. DATE 02/06/2012 TOTAL DEPTH 10400 PERF. 9340 - 9350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEHAVEN (9,500 FRIO) 89826 645 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208843 COMPL. DATE 02/26/2005 TOTAL DEPTH 12460 PERF. 9584 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	7168	-0-	-1532	-0-	7066	2	102	9	N	93					221
12	8990	7103	-0-	-1887	-0-	7044	2	59	9	N	54	191	1			84
01	8990	6764	-0-	-2226	-0-	6692	2	72	9	N	65					149
02	7224 #	5940	-0-	-1284	-0-	5877	2	63	9	N	57					206
*03	6362	6362	-0-	-0-	-0-	6293	2	69	9	N	63	188	1			81
04	5100	-0-	-0-	-5100	-0-					N	-0-					-0-

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	#	1922	-0-	-418	-0-	1880	2	42	9	N	38					193
12	2201	#	836	-0-	-1365	-0-	812	2	24	9	N	22					215
01	2077	#	1508	-0-	-569	-0-	1471	2	37	9	N	34					249
02	1876	#	1719	-0-	-157	-0-	1679	2	40	9	N	36	185	1			100
*03	2015	#	1896	-0-	-119	-0-	1853	2	43	9	N	39					139
04	1920	#	-0-	-0-	-1920	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

TIDEHAVEN, DEEP (FRIO 11300) 89827 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
HEFFELFINGER "A" GAS UNIT WELL #: 1 RRCID -> 263409 COMPL. DATE 04/18/2011 TOTAL DEPTH 11800 PERF.11164 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	#	3649	-0-	-1151	-0-	210	1	3399	2	N	36					99
							40	9									
12	4712	#	3888	-0-	-824	-0-	210	1	3636	2	N	38					137
							42	9									
01	4557	#	3537	-0-	-1020	-0-	120	1	3377	2	N	36					173
							40	9									
02	3920	#	3133	-0-	-787	-0-	120	1	2972	2	N	37	180	1	2	8	28
							41	9									
03	4216	#	3428	-0-	-788	-0-	120	1	3272	2	N	33					61
							36	9									
04	3750	#	3344	-0-	-406	-0-	120	1	3189	2	N	32					93
							35	9									

TIDEHAVEN, W (ANOM 1) 89873 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
WALLACE WELL #: 1 RRCID -> 243575 COMPL. DATE 05/19/2008 TOTAL DEPTH 10400 PERF. 9652 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
PANTHER BAYOU ENERGY, LLC 638497
BPA 740 WELL #: 1 RRCID -> 257141 COMPL. DATE 04/02/2010 TOTAL DEPTH 10416 PERF. 9890 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36302		36302	-0-	-0-	-0-	35594	2	708	9	Y	644	644	1			-0-
12	36332		25522	-0-	-10810	-0-	24794	2	728	9	Y	662	662	1			-0-
01	36332		32040	-0-	-4292	-0-	31271	2	769	9	Y	699	645	1			54
02	39204		39204	-0-	-0-	-0-	38244	2	960	9	Y	873	904	1			23
03	41323	#	40734	-0-	-589	-0-	39548	2	1186	9	Y	1078	998	1			103
04	36300	#	21806	-0-	-14494	-0-	21114	2	692	9	Y	629	431	1			301

BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18660		36651	-0-	17991	384679	35795	2	856	9	N	778	950	1			-0-
12	19282		42573	-0-	23291	407970	41352	2	1221	9	N	1110	1110	1			-0-
01	357737		35568	-0-	-322169	85801	34630	2	938	9	N	853	853	1			-0-
02	37414		37414	-0-	-0-	85801	36461	2	953	9	N	866	724	1			142
03	33387		33387	-0-	-0-	85801	32536	2	851	9	N	774	916	1			-0-
*04	32605		32605	-0-	-0-	85801	31881	2	724	9	N	658	560	1			98

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	#	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	31	#	7	-0-	-24	-0-	7	2			N	-0-					-0-
*04	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

TOMBALL (COCKFIELD) //CONT.// 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					29
12	248	N	210	-0-	-38	-0-	208	2	2	9	N	2					31
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					31
02	588	N	574	-0-	-14	-0-	574	2			N	-0-					31
03	1223	N	1223	-0-	-0-	-0-	1221	2	2	9	N	2					33
*04	1528	N	1528	-0-	-0-	-0-	1526	2	2	9	N	2					35

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	28	1	63	2	N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	17	1	34	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	560	1	597	2	N	-0-					88
12	1173	N	1173	-0-	-0-	-0-	209	1	964	2	N	-0-					88
01	1329	N	1329	-0-	-0-	-0-	403	1	926	2	N	-0-					88
*02	1063	N	1063	-0-	-0-	-0-	345	1	718	2	N	-0-					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	352	-0-	-218	-0-	352	2			N	-0-					-0-
12	217	N	120	-0-	-97	-0-	120	2			N	-0-					-0-
01	248	N	14	-0-	-234	-0-	14	2			N	-0-					-0-
02	336	N	55	-0-	-281	-0-	55	2			N	-0-					-0-
03	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					147
12	1395	N	1331	-0-	-64	-0-	1331	2			N	-0-					147
01	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					147
02	1176	N	1152	-0-	-24	-0-	1152	2			N	-0-					147
03	1333	N	1131	-0-	-202	-0-	1131	2			N	-0-					147
04	1260	N	1104	-0-	-156	-0-	1104	2			N	-0-					147

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
QUILTER, H. -A- WELL #: 6 RRCID -> 125183 COMPL. DATE 08/07/1987 TOTAL DEPTH 5562 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	910	-0-	-50	-0-	910	3			N	-0-					-0-
12	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
*04	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

TOMBALL (COCKFIELD,UP 1-5300,SE)//CONT.// 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	R	1103	-0-	-0-	-0-	1103	2			N	-0-					167
12	1456	R	1456	-0-	-0-	-0-	1456	2			N	-0-					167
01	1443	R	1443	-0-	-0-	-0-	1443	2			N	-0-					167
02	1263	R	1263	-0-	-0-	-0-	1263	2			N	-0-					167
03	1457	#	1314	-0-	-143	-0-	1314	2			N	-0-					167
04	1410	#	1033	-0-	-377	-0-	1033	2			N	-0-					167

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL GU 6 WELL #: 1 RRCID -> 190128 COMPL. DATE 07/01/2001 TOTAL DEPTH 5569 PERF. 5478 - 5516

11	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
12	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 20 RRCID -> 148471 COMPL. DATE 12/29/1993 TOTAL DEPTH 5721 PERF. 5460 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	270	N	37	-0-	-233	-0-	37	2			N	-0-					-0-

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
01	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320		1200	-0-	-120	-0-	1200	2			N	-0-					-0-
12	1364		1311	-0-	-53	-0-	1311	2			N	-0-					-0-
01	1364		765	-0-	-599	-0-	765	2			N	-0-					-0-
02	1239		1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
*04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
DOUGHTIE, S. T. WELL #: 10 RRCID -> 068899 COMPL. DATE 10/29/1976 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			19
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			19
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			19
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			19
03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			19
04	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			19

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

11	1890 #	1845	-0-	-45	-0-	1845	2	N	-0-			-0-
12	1953 #	1950	-0-	-3	-0-	1950	2	N	-0-			-0-
01	1953 #	1714	-0-	-239	-0-	1714	2	N	-0-			-0-
02	1736 #	1617	-0-	-119	-0-	1617	2	N	-0-			-0-
03	1953 #	1746	-0-	-207	-0-	1746	2	N	-0-			-0-
04	1890 #	1755	-0-	-135	-0-	1755	2	N	-0-			-0-

LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

11	270	#	19	-0-	-251	-0-	19	2			N	-0-					70
12	217	#	88	-0-	-129	-0-	88	2			N	-0-					70
01	279	#	162	-0-	-117	-0-	162	2			N	-0-					70
02	263	R	263	-0-	-0-	-0-	263	2			N	-0-					70
03	279	#	251	-0-	-28	-0-	251	2			N	-0-					70
*04	192	R	192	-0-	-0-	-0-	192	2			N	-0-					70

BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

11	2910	#	2850	-0-	-60	-0-	1895	3	955	9	N	868	865	1	3	8	308
12	3007	#	2531	-0-	-476	-0-	1693	3	838	9	N	762	707	1	4	8	359
01	3007	#	2415	-0-	-592	-0-	1912	3	503	9	N	457	768	1	7	8	41
02	2688	#	2448	-0-	-240	-0-	1730	3	718	9	N	653	647	1	1	8	46
03	2976	#	2737	-0-	-239	-0-	1851	3	886	9	N	805	807	1	1	8	43
04	2850	#	2739	-0-	-111	-0-	1849	3	890	9	N	809	800	1	4	8	48

TOMBALL (MIOCENE 1450) 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 155401 COMPL. DATE 08/03/1995 TOTAL DEPTH 5824 PERF. 1513 - 1518

11	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-					-0-
12	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-					-0-
02	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-					-0-
03	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-					-0-
04	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-					-0-

TOMBALL (MIOCENE 1450) //CONT.// 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
MAGNOLIA REALTY WELL #: 1 RRCID -> 189303 COMPL. DATE 05/22/2002 TOTAL DEPTH 5587 PERF. 1666 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMBALL (MIOCENE 1650) 90620 483 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 25 RRCID -> 138417 COMPL. DATE 04/24/1991 TOTAL DEPTH 5592 PERF. 1758 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
DOEGE, E. WELL #: 5 RRCID -> 173482 COMPL. DATE N/A TOTAL DEPTH 5596 PERF. 1736 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	46	2	1	9	Y	1					1
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					1
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					1
*04	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					1

TOMBALL (MIOCENE 1850) 90620 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TREICHEL, F. WELL #: 7 RRCID -> 186168 COMPL. DATE 07/15/2001 TOTAL DEPTH 5607 PERF. 1794 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960		-0-	-0-	-960	-0-					N	-0-					-0-
12	992		-0-	-0-	-992	-0-					N	-0-					-0-
01	992		-0-	-0-	-992	-0-					N	-0-					-0-
02	896		-0-	-0-	-896	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2040) 90620 516 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT #2 WELL #: 17 RRCID -> 186954 COMPL. DATE 11/17/2001 TOTAL DEPTH 5700 PERF. 2050 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	296	-0-	-4	-0-	296	2			N	-0-					-0-
12	310	#	309	-0-	-1	-0-	309	2			N	-0-					-0-
01	310	#	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	280	#	241	-0-	-39	-0-	241	2			N	-0-					-0-
03	310	#	262	-0-	-48	-0-	262	2			N	-0-					-0-
04	300	#	234	-0-	-66	-0-	234	2			N	-0-					-0-

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

11	188	N	188	-0-	-0-	-0-	91	1	97	2	N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	92	1	425	2	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	33	1	77	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT #2 WELL #: 1D RRCID -> 193084 COMPL. DATE 10/24/2002 TOTAL DEPTH 9000 PERF. 3366 - 3368

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL (MIOCENE 3400) //CONT.// 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 19 RRCID -> 052223 COMPL. DATE 12/31/1968 TOTAL DEPTH 5563 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: RRCID -> 069380 COMPL. DATE 12/09/1976 TOTAL DEPTH 5678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					17
12	0		-0-	-0-	-0-	-0-					Y	-0-					17
*01	0		-0-	-0-	-0-	-0-					Y	-0-	17	7			-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/04/1995

HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT 2 WELL #: 1X RRCID -> 173583 COMPL. DATE 02/08/1999 TOTAL DEPTH 4500 PERF. 4032 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
JAMEX, INC. 429659
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1971	-0-	1971	3031	1970	2	1	9	Y	1					24
12	DLQ G-10		2238	-0-	2238	5269	2201	2	37	9	Y	34	44	1			14
01	2700	N	4136	-0-	1436	6705	4122	2	14	9	Y	13					27
02	2800	N	3063	-0-	263	6968	3052	2	11	9	Y	10					37
03	9889	X	2921	-0-	-6968	-0-	2913	2	8	9	Y	7					44
04	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					44

KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2093	-0-	2093	3234	2051	2	42	9	Y	38					143
12	DLQ G-10		2521	-0-	2521	5755	2510	2	11	9	Y	10	115	1			38
01	2700	N	2370	-0-	-330	5425	2362	2	8	9	Y	7					45
02	2800	N	2225	-0-	-575	4850	2214	2	11	9	Y	10					55
03	6942	X	2092	-0-	-4850	-0-	2077	2	15	9	Y	14					69
04	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					69

TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	X	76	-0-	-0-	-0-	22	2	54	9	N	49					167
12	31	X	22	-0-	-9	-0-	22	2			N	-0-					167
01	124	X	48	-0-	-76	-0-	17	2	31	9	N	28	178	1			17
02	112	X	22	-0-	-90	-0-	22	2			N	-0-					17
03	124	X	22	-0-	-102	-0-	22	2			N	-0-					17
04	180	X	23	-0-	-157	-0-	23	2			N	-0-					17

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	R	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
12	1798	#	1409	-0-	-389	-0-	1409	3			N	-0-					-0-
01	1798	#	1078	-0-	-720	-0-	1078	3			N	-0-					-0-
02	1624	#	694	-0-	-930	-0-	694	3			N	-0-					-0-
03	1767	#	572	-0-	-1195	-0-	572	3			N	-0-					-0-
04	1710	#	393	-0-	-1317	-0-	393	3			N	-0-					-0-

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

11	233	N	233	-0-	-0-	-0-	81	2	152	9	N	138					437
12	93	N	80	-0-	-13	-0-	44	2	36	9	N	33	180	1			290
01	93	N	63	-0-	-30	-0-	31	2	32	9	N	29					319
02	224	N	57	-0-	-167	-0-	24	2	33	9	N	30					349
03	93	N	42	-0-	-51	-0-	27	2	15	9	N	14					363
*04	64	N	64	-0-	-0-	-0-	27	2	37	9	N	34					397

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

11	2820	X	2696	-0-	-124	-0-	2564	2	132	9	N	120					354
12	2852	X	2741	-0-	-111	-0-	2632	2	109	9	N	99	167	1			286
01	2790	X	2695	-0-	-95	-0-	2622	2	73	9	N	66					352
02	2520	X	2342	-0-	-178	-0-	2274	2	68	9	N	62					414
03	2790	X	2525	-0-	-265	-0-	2472	2	53	9	N	48					462
04	2700	X	2398	-0-	-302	-0-	2329	2	69	9	N	63					525

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

11	1014	N	1014	-0-	-0-	-0-	862	2	152	9	N	138					200
12	1326	N	1326	-0-	-0-	-0-	1291	2	35	9	N	32	61	1			171
01	1051	N	1051	-0-	-0-	-0-	1032	2	19	9	N	17					188
02	978	N	978	-0-	-0-	-0-	954	2	24	9	N	22					210
03	1066	N	1066	-0-	-0-	-0-	1034	2	32	9	N	29	91	1			148
*04	1043	N	1043	-0-	-0-	-0-	1024	2	19	9	N	17					165

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

11	1453	X	1453	-0-	-0-	-0-	1417	2	36	9	N	33					186
12	1759	X	1759	-0-	-0-	-0-	1734	2	25	9	N	23	132	1			77
01	1426	X	1343	-0-	-83	-0-	1328	2	15	9	N	14					91
02	1344	X	1054	-0-	-290	-0-	1039	2	15	9	N	14					105
03	1767	X	1084	-0-	-683	-0-	1058	2	26	9	N	24					129
04	1710	X	1154	-0-	-556	-0-	1113	2	41	9	N	37					166

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

11	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
12	31	N	6	-0-	-25	B	-0-	6	2		N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-					-0-
02	28	N	15	-0-	-13	B	-0-	15	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	2		N	-0-					-0-

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

11	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
01	10	N	8	-0-	-2	B	-0-	8	2		N	-0-					-0-
02	10	N	8	-0-	-2	B	-0-	8	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	8	-0-	-2	B	-0-	8	2		N	-0-					-0-
04	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-

TOTAL ECLIPSE (UP INTREPID FRIO) 90809 580 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
TACQUARD, GEORGE ET AL WELL #: 1 RRCID -> 224962 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 9479 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	28					104
12	0	N	-0-	-0-	-0-	-0-					N	138	184	2			58
01	0	N	-0-	-0-	-0-	-0-					N	180	180	2			58
02	0	N	-0-	-0-	-0-	-0-					N	127					185
03	0	N	-0-	-0-	-0-	-0-					N	147	274	2			58
04	0	N	-0-	-0-	-0-	-0-					N	-0-	58	2			-0-

TRANS-TEX (2800,E.) 90970 426 NON-ASSOCIATED EXEMPT CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, MARY WELL #: 2 RRCID -> 053712 COMPL. DATE 09/23/1972 TOTAL DEPTH 5212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WEGENHOFT, I. W. WELL #: 1 RRCID -> 141967 COMPL. DATE 02/07/1994 TOTAL DEPTH 8340 PERF. 3072 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
BROTHERS-KNIPLING OIL UNIT WELL #: 1 RRCID -> 163002 COMPL. DATE 01/28/1997 TOTAL DEPTH 4223 PERF. 2965 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (ALIBEL) 91016 025 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH WELL #: 2S RRCID -> 155088 COMPL. DATE 02/27/1995 TOTAL DEPTH 13713 PERF.13136 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 152241 COMPL. DATE 07/19/1994 TOTAL DEPTH 17540 PERF.11630 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	2007	-0-	-0-	-0-	51	1	1956	2	Y	-0-					-0-
12	2356	N	1703	-0-	-653	-0-	46	1	1657	2	Y	-0-					-0-
01	2356	X	1715	-0-	-641	-0-	53	1	1662	2	Y	-0-					-0-
02	2128	X	1687	-0-	-441	-0-	48	1	1639	2	Y	-0-					-0-
03	2077	X	1654	-0-	-423	-0-	53	1	1601	2	Y	-0-					-0-
04	2010	X	1481	-0-	-529	-0-	51	1	1430	2	Y	-0-					-0-

HALLS BAYOU RANCH WELL #: 2S RRCID -> 156073 COMPL. DATE 09/29/1995 TOTAL DEPTH 13713 PERF.12179 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	42	1	104	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	45	1	118	2	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	52	1	139	2	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	47	1	126	2	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	52	1	137	2	Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	50	1	130	2	Y	-0-					-0-

HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF.11806 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	92	1	228	2	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	98	1	262	2	Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	103	1	279	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	93	1	252	2	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	103	1	274	2	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	100	1	259	2	Y	-0-					-0-

HALLS BAYOU RANCH TR. 4 UNIT WELL #: 2 RRCID -> 218699 COMPL. DATE 07/19/2005 TOTAL DEPTH 15398 PERF.12082 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF.12274 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5884	-0-	-806	-0-	498 197	1 9	5189	2	Y	179	178	1			70
12	6913	X	6812	-0-	-101	-0-	515 208	1 9	6089	2	Y	189	35	1			224
01	8215	X	6260	-0-	-1955	-0-	515 186	1 9	5559	2	Y	169	175	1			218
02	7140	X	5534	-0-	-1606	-0-	465 156	1 9	4913	2	Y	142	251	1			109
03	7285	X	5708	-0-	-1577	-0-	515 171	1 9	5022	2	Y	155	173	1			91
04	6600	X	5213	-0-	-1387	-0-	498 165	1 9	4550	2	Y	150	176	1			65

TREASURE ISLE ("S" SAND) 91016 300 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 140380 COMPL. DATE 05/26/1990 TOTAL DEPTH 17540 PERF.15833 - 16032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
HOUSTON PETROLEUM COMPANY 404500
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF.10545 - 10570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

RECLASSIFIED TO OIL 02/10/1992

TRINITY RIVER DELTA (MARG. A) 91284 888 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HAMMAN OIL & REFINING COMPANY 350200
WILCOX HEIRS WELL #: 2A RRCID -> 111826 COMPL. DATE 05/24/2006 TOTAL DEPTH 9040 PERF. 2540 - 2560

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (TEX-MISS 2-A, N) 91571 660 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
TRULL, R. B. WELL #: 2 RRCID -> 077956 COMPL. DATE 08/05/1978 TOTAL DEPTH 9960 PERF. 9750 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRULL (8600) 91571 868 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 271325 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21120		8670	-0-	-12450	-0-	1250 67	1 9	7353	3	N	61	175	1	13	8	79
12	21824		7704	-0-	-14120	-0-	1291 6	1 9	6407	3	N	5					84
01	21824		8824	-0-	-13000	-0-	1287 7	1 9	7530	3	N	6					90
02	0	W	8116	-0-	8116	8116	1163 11	1 9	6942	3	N	10					100
03	0	W	8567	-0-	8567	16683	1287 11	1 9	7269	3	N	10					110
04	0	W	8371	-0-	8371	25054	1246 13	1 9	7112	3	N	12					122

TRULL (8900) 91571 899 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 01/29/2014 TOTAL DEPTH 9750 PERF. 8878 - 8885

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		17971	-0-	17971	220238	654 3353	1 9	13964	3	N	3048	3174	1			301
12	DLQ G-10		12691	-0-	12691	232929	632 2503	1 9	9556	3	N	2275	2441	1			135
01	11934		2269	-0-	-9665	223264	65 212	1 9	1992	3	N	193					328
02	29588		29588	-0-	-0-	223264	610 2013	1 9	26965	3	N	1830	1778	1			380
*03	32238		32238	-0-	-0-	223264	675 2131	1 9	29432	3	N	1937	1962	1			355
*04	31796		31796	-0-	-0-	223264	654 2237	1 9	28905	3	N	2034	2107	1			282

TRULL GAS UNIT WELL #: 1 RRCID -> 272228 COMPL. DATE 12/22/2013 TOTAL DEPTH 9100 PERF. 8876 - 8886

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4670	-0-	4670	4670	3028 3304	3 9	1642	9	N	1493	1223	1	1	8	269
01	5200		24175	-0-	18975	23645	769 2517	1 9	20102	3	N	3004	3082	1			191
02	5600		21336	-0-	15736	39381	504 2267	1 9	18315	3	N	2288	2395	1			84
*03	67465		21954	-0-	-45511	-0-	558 1837	1 9	19129	3	N	2061	1864	1			281
*04	34524		20262	-0-	-14262	-0-	540	1	17885	3	N	1670	1736	1			215

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (RIP SAND) 91959 810 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TRINITY RIVER OPERATING COMPANY 870333
CHAMBERS, C. J. WELL #: 11 RRCID -> 113718 COMPL. DATE 11/07/1984 TOTAL DEPTH 7200 PERF. 6542 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTILLO, W. L. WELL #: 4 RRCID -> 114790 COMPL. DATE 01/22/1985 TOTAL DEPTH 7350 PERF. 6522 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-

TURTLE BAY (6100) 91959 923 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
EQUIPMENT HOT LINE 253311
WILCOX, H. C. WELL #: 1A RRCID -> 040298 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SPINDLETOP DRILLING CO. 809924
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF. 11111 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					142

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930		3019	-0-	-911	-0-	240	1	2680	2	N	90	4	8			328
							99	9									
12	3782	#	1523	-0-	-2259	-0-	152	1	1354	2	N	15					343
							17	9									
01	3689	#	2414	-0-	-1275	-0-	248	1	2026	2	N	127	362	1	1	8	107
							140	9									
02	3080	#	2088	-0-	-992	-0-	224	1	1835	2	N	26					133
							29	9									
03	3224	#	2117	-0-	-1107	-0-	248	1	1829	2	N	36					169
							40	9									
04	3030	#	1951	-0-	-1079	-0-	240	1	1681	2	N	27					196
							30	9									

TURTLE CREEK (CHARLTON SAND) 91983 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 1 RRCID -> 212150 COMPL. DATE 08/12/2005 TOTAL DEPTH 13966 PERF. 9514 - 9524

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

WORKED OVER ANOTHER ZONE.. 09/25/2012

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (COCHRAN SAND) 92360 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LGDC CORPORATION 500227
SHMIDL-BROOKS WELL #: 1A RRCID -> 215744 COMPL. DATE 11/18/2005 TOTAL DEPTH 11514 PERF.11384 - 11434

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

ULRICH (YEGUA CONSOL) 92360 687 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 129832 COMPL. DATE 06/14/1989 TOTAL DEPTH 11500 PERF.10802 - 10860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ULRICH (YEGUA 1D) 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 125468 COMPL. DATE 10/04/1987 TOTAL DEPTH 11500 PERF.10930 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH, HANNAH WELL #: 5 RRCID -> 127418 COMPL. DATE 05/20/1988 TOTAL DEPTH 11330 PERF.10663 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH, HANNAH WELL #: 4 RRCID -> 128149 COMPL. DATE 02/18/1988 TOTAL DEPTH 11653 PERF. 5650 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHOENIX HYDROCARBONS OPERATING 664125
MURFF, BILLY WELL #: 4 RRCID -> 246607 COMPL. DATE 12/12/2008 TOTAL DEPTH 11918 PERF.10175 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	#	5391	-0-	-579	-0-	5103	3	288	9	Y	262	111	1			276
12	6014	#	5427	-0-	-587	-0-	5102	3	325	9	Y	295	234	1			337
01	6045	#	5368	-0-	-677	-0-	5040	3	328	9	Y	298	465	1			170
02	5460	#	5351	-0-	-109	-0-	5057	3	294	9	Y	267	226	1			211
03	6045	#	5536	-0-	-509	-0-	5219	3	317	9	Y	288	379	1			120
*04	5426	R	5426	-0-	-0-	-0-	5125	3	301	9	Y	274	256	1			138

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					188
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					188
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					188
02	14B	DENY	-0-	-0-	-0-	-0-					N	122					310
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	216	1			94
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94

MARQUEE CORPORATION 526675
COCHRAN, STEVEN T. WELL #: 1 RRCID -> 151734 COMPL. DATE 10/06/1994 TOTAL DEPTH 12510 PERF.10896 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	994	-0-	-566	-0-	904	2	90	9	N	82					331
12	1488	X	1294	-0-	-194	-0-	1198	2	96	9	N	87	196	1			222
01	1096	X	1096	-0-	-0-	-0-	1012	2	84	9	N	76	171	1			127
02	1175	X	1175	-0-	-0-	-0-	1062	2	113	9	N	103					230
03	1302	X	1159	-0-	-143	-0-	1091	2	68	9	N	62	157	1			135
*04	1485	X	1485	-0-	-0-	-0-	1357	2	128	9	N	116					251

ULRICH (YEGUA 3A) 92360 710 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 204707 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12930	#	8963	-0-	-3967	-0-	8784	3	179	9	Y	163	72	1			178
12	13361	#	9002	-0-	-4359	-0-	8823	3	179	9	Y	163	140	1			201
01	11625	#	9504	-0-	-2121	-0-	9303	3	201	9	Y	183	281	1			103
02	10703	R	10703	-0-	-0-	-0-	10470	3	233	9	Y	212	163	1			152
03	11625	#	8649	-0-	-2976	-0-	8462	3	187	9	Y	170	244	1	1	8	77
*04	10336	R	10336	-0-	-0-	-0-	10146	3	190	9	Y	173	163	1			87

ULRICH, E. (YEGUA 2A) 92361 495 ASSOCIATED CAPACITY CNTY: HARRIS
MARQUEE CORPORATION 526675
GULF LAND & INVESTMENT CO. WELL #: 1 RRCID -> 214759 COMPL. DATE 01/18/2006 TOTAL DEPTH 13696 PERF.12026 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	363	-0-	-147	-0-	360	2	3	9	N	3					106
12	527	X	448	-0-	-79	-0-	430	2	18	9	N	16					122
01	527	X	424	-0-	-103	-0-	421	2	3	9	N	3					125
02	448	X	448	-0-	-0-	-0-	441	2	7	9	N	6					131
03	434	X	263	-0-	-171	-0-	254	2	9	9	N	8					139
*04	557	X	557	-0-	-0-	-0-	553	2	4	9	N	4					143

KENSINGER WELL #: 1 RRCID -> 246590 COMPL. DATE 11/26/2008 TOTAL DEPTH 13642 PERF.13118 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35385	X	35385	-0-	-0-	-0-	34969	2	73	4	N	312	106	1			341
							343	9									
12	48272	X	48272	-0-	-0-	-0-	47736	2	71	4	N	423	569	1			195
							465	9									
01	124341	X	47293	-0-	-77048	-0-	46792	2	68	4	N	394	537	1			52
							433	9									
02	92008	X	24687	-0-	-67321	-0-	24415	2	33	4	N	217	182	1			87
							239	9									
03	72974	X	19874	-0-	-53100	-0-	19681	2	41	4	N	138					225
							152	9									
04	46710	X	45406	-0-	-1304	-0-	44993	2	107	4	N	278	373	1			130
							306	9									

UMBRELLA POINT (F- 9) 92388 450 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
TEXAS STATE TRACT 87 WELL #: 11-L RRCID -> 140960 COMPL. DATE N/A TOTAL DEPTH 9183 PERF. 8556 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UMBRELLA POINT (F-24) 92388 945 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 87 WELL #: 12 RRCID -> 177897 COMPL. DATE 02/16/2000 TOTAL DEPTH 12000 PERF.10650 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

UMBRELLA POINT (F-28) 92388 948 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 86 WELL #: 1RL RRCID -> 172916 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF.11100 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12931 PERF.12377 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360		-0-	-0-	-360	19666					Y	-0-					91
12	372		-0-	-0-	-372	19294					Y	-0-					91
01	3100	N	-0-	-0-	-3100	16194					Y	-0-					91
02	2800	N	-0-	-0-	-2800	13394					Y	-0-					91
03	T. A.		-0-	-0-	-0-	13394					Y	-0-					91
04	T. A.		-0-	-0-	-0-	13394					Y	-0-					91

UMBRELLA POINT, NE (PRICE SAND) 92392 265 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 74 WELL #: 10 RRCID -> 169064 COMPL. DATE 01/17/1998 TOTAL DEPTH 10597 PERF.10355 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 86 WELL #: 1RU RRCID -> 172915 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF. 9960 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	160	1			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	1			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	1			N	-0-					-0-

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4188	X	4188	-0-	-0-	-0-	1180	1	3000	2	Y	7	9	1			4
							8	9									
12	4274	X	4274	-0-	-0-	-0-	1173	1	3089	2	Y	11	9	1			6
							12	9									
01	4061	X	3992	-0-	-69	-0-	1177	1	2803	2	Y	11	11	1			6
							12	9									
02	4322	X	4322	-0-	-0-	-0-	1208	1	3102	2	Y	11	12	1			5
							12	9									
03	4510	X	4510	-0-	-0-	-0-	1283	1	3208	2	Y	17	13	1			9
							19	9									
04	4200	X	3356	-0-	-844	-0-	870	1	2479	2	Y	6	11	1			4
							7	9									

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

11	1663	N	1663	-0-	-0-	-0-	940	1	715	2	Y	7	9	1			4
							8	9									
12	1906	N	1906	-0-	-0-	-0-	972	1	922	2	Y	11	9	1			6
							12	9									
01	1730	N	1730	-0-	-0-	-0-	955	1	763	2	Y	11	11	1			6
							12	9									
02	962	N	962	-0-	-0-	-0-	950	1	12	9	Y	11	12	1			5
03	1891	N	1354	-0-	-537	-0-	1047	1	288	2	Y	17	13	1			9
							19	9									
04	1680	N	692	-0-	-988	-0-	685	1	7	9	Y	6	11	1			4

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

11	3000	N	3602	-0-	602	602	1297	1	2282	2	Y	21	28	1			13
							23	9									
12	3100	N	3934	-0-	834	1436	1334	1	2565	2	Y	32	27	1			18
							35	9									
01	3100	N	3190	-0-	90	1526	1276	1	1877	2	Y	34	34	1			18
							37	9									
02	4317	X	2791	-0-	-1526	-0-	1223	1	1532	2	Y	33	36	1			15
							36	9									
03	3937	X	2886	-0-	-1051	-0-	1281	1	1549	2	Y	51	39	1			27
							56	9									
*04	10266	X	10266	-0-	-0-	-0-	743	1	9504	2	Y	17	33	1			11
							19	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY -B- WELL #: 1 RRCID -> 132643 COMPL. DATE 10/03/1989 TOTAL DEPTH 12498 PERF. 8840 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, W. W. -D- WELL #: 1 RRCID -> 134097 COMPL. DATE 11/06/1990 TOTAL DEPTH 11600 PERF.10146 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2206	-0-	-284	-0-	709	1	1453	2	Y	40					81
							44	9									
12	2530	X	2530	-0-	-0-	-0-	713	1	1770	2	Y	43	83	1			41
							47	9									
01	2418	X	2412	-0-	-6	-0-	652	1	1706	2	Y	49					90
							54	9									
02	2375	X	2375	-0-	-0-	-0-	627	1	1697	2	Y	46	80	1			56
							51	9									
03	2738	X	2738	-0-	-0-	-0-	726	1	1951	2	Y	55	78	1			33
							61	9									
04	2460	X	2248	-0-	-212	-0-	525	1	1676	2	Y	43					76
							47	9									

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3031	-0-	-539	-0-	1064	1	1851	2	Y	105					199
							116	9									
12	3689	X	2956	-0-	-733	-0-	1002	1	1835	2	Y	108	204	1			103
							119	9									
01	3441	X	2882	-0-	-559	-0-	1001	1	1754	2	Y	115					218
							127	9									
02	3052	X	2388	-0-	-664	-0-	1051	1	1192	2	Y	132	193	1			157
							145	9									
03	3224	X	2443	-0-	-781	-0-	1127	1	1143	2	Y	157	220	1			94
							173	9									
04	3030	X	2072	-0-	-958	-0-	782	1	1149	2	Y	128					222
							141	9									

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1820	-0-	-10	-0-	753	1	1059	2	Y	7	9	1			4
							8	9									
12	1995	N	1995	-0-	-0-	-0-	755	1	1228	2	Y	11	9	1			6
							12	9									
01	1829	N	1813	-0-	-16	-0-	755	1	1046	2	Y	11	11	1			6
							12	9									
02	1708	N	1291	-0-	-417	-0-	717	1	562	2	Y	11	12	1			5
							12	9									
03	1984	X	949	-0-	-1035	-0-	760	1	170	2	Y	17	13	1			9
							19	9									
04	1920	X	836	-0-	-1084	-0-	502	1	327	2	Y	6	11	1			4
							7	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 03/07/2012 TOTAL DEPTH 11400 PERF.10084 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2516	X	2516	-0-	-0-	-0-	2064 353	1 9	99	2	Y	321	358	1			142
12	2170	X	2133	-0-	-37	-0-	1368 383	1 9	382	2	Y	348	350	1			140
01	2265	X	2265	-0-	-0-	-0-	1533 318	1 9	414	2	Y	289	176	1			253
02	2223	X	2223	-0-	-0-	-0-	1543 323	1 9	357	2	Y	294	355	1			192
03	2852	X	2850	-0-	-2	-0-	1701 400	1 9	749	2	Y	364	361	1			195
04	2520	X	1953	-0-	-567	-0-	867 377	1 9	709	2	Y	343	351	1			187

LANGHAM, W. W. -D- WELL #: 3 RRCID -> 193090 COMPL. DATE 01/10/2003 TOTAL DEPTH 11174 PERF.11060 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3829	-0-	-791	-0-	1272 15	1 9	2542	2	Y	14	17	1			9
12	4402	X	4001	-0-	-401	-0-	1289 24	1 9	2688	2	Y	22	19	1			12
01	4402	X	3387	-0-	-1015	-0-	1239 25	1 9	2123	2	Y	23	23	1			12
02	3948	X	3049	-0-	-899	-0-	1239 24	1 9	1786	2	Y	22	24	1			10
03	DLQ G-10		3381	-0-	3381	3381	1335 37	1 9	2009	2	Y	34	26	1			18
04	DLQ G-10		2627	-0-	2627	6008	916 13	1 9	1698	2	Y	12	22	1			8

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721

LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4564	-0-	-776	-0-	1236	1	3313	2	Y	14	17	1			9
							15	9									
12	5425	X	4984	-0-	-441	-0-	1281	1	3679	2	Y	22	19	1			12
							24	9									
01	5425	X	4187	-0-	-1238	-0-	1187	1	2975	2	Y	23	23	1			12
							25	9									
02	4368	X	3930	-0-	-438	-0-	1143	1	2763	2	Y	22	24	1			10
							24	9									
03	4991	X	4900	-0-	-91	-0-	1257	1	3606	2	Y	34	26	1			18
							37	9									
04	4830	X	3392	-0-	-1438	-0-	842	1	2537	2	Y	12	22	1			8
							13	9									

LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

11	4075	X	4075	-0-	-0-	-0-	1160	1	2878	2	Y	34	42	1			21
							37	9									
12	4114	X	4114	-0-	-0-	-0-	1167	1	2886	2	Y	55	45	1			31
							61	9									
01	5022	X	3679	-0-	-1343	-0-	1175	1	2440	2	Y	58	58	1			31
							64	9									
02	4536	X	3402	-0-	-1134	-0-	1062	1	2303	2	Y	34	49	1			16
							37	9									
03	5022	X	4734	-0-	-288	-0-	1366	1	3312	2	Y	51	40	1			27
							56	9									
04	4080	X	2760	-0-	-1320	-0-	839	1	1902	2	Y	17	33	1			11
							19	9									

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 10/13/2007 TOTAL DEPTH 11600 PERF.11109 - 11144

11	1342	N	1342	-0-	-0-	-0-	984	1	313	2	Y	41	51	1			25
							45	9									
12	1519	N	1342	-0-	-177	-0-	1080	1	190	2	Y	65	54	1			36
							72	9									
01	1362	N	1362	-0-	-0-	-0-	1123	1	178	2	Y	55	62	1			29
							61	9									
02	1260	N	899	-0-	-361	-0-	840	1	5	2	Y	49	55	1			23
							54	9									
03	1395	X	1256	-0-	-139	-0-	1182	1	74	9	Y	67	55	1			35
04	1350	X	692	-0-	-658	-0-	667	1	25	9	Y	23	44	1			14

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 02/11/2012 TOTAL DEPTH 11600 PERF.10834 - 10890

11	2220	N	1705	-0-	-515	-0-	988	1	698	2	Y	17	25	1			10
							19	9									
12	2232	N	1568	-0-	-664	-0-	1025	1	519	2	Y	22	20	1			12
							24	9									
01	2356	N	1534	-0-	-822	-0-	1041	1	468	2	Y	23	23	1			12
							25	9									
02	1596	N	976	-0-	-620	-0-	952	1	24	9	Y	22	24	1			10
03	DLQ G-10		1485	-0-	1485	1485	970	1	480	2	Y	32	25	1			17
							35	9									
04	DLQ G-10		931	-0-	931	2416	678	1	240	2	Y	12	21	1			8
							13	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 03/17/2008 TOTAL DEPTH 11640 PERF.11303 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2527	-0-	-323	-0-	1044	1	1438	2	Y	41	55	1			25
							45	9									
12	2418	X	2337	-0-	-81	-0-	1005	1	1260	2	Y	65	54	1			36
							72	9									
01	2821	X	2329	-0-	-492	-0-	1072	1	1181	2	Y	69	69	1			36
							76	9									
02	2548	X	1772	-0-	-776	-0-	1028	1	671	2	Y	66	71	1			31
							73	9									
03	2821	X	2254	-0-	-567	-0-	1145	1	998	2	Y	101	79	1			53
							111	9									
04	2520	X	1274	-0-	-1246	-0-	744	1	490	2	Y	36	66	1			23
							40	9									

EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 09/21/2011 TOTAL DEPTH 8550 PERF. 8016 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	7786	-0-	-2624	-0-	1896	1	5739	2	Y	137	176	1			84
							151	9									
12	8556	X	8374	-0-	-182	-0-	1878	1	6257	2	Y	217	180	1			121
							239	9									
01	8556	X	7628	-0-	-928	-0-	1890	1	5485	2	Y	230	229	1			122
							253	9									
02	10707	X	10707	-0-	-0-	-0-	1953	1	8513	2	Y	219	239	1			102
							241	9									
03	11610	X	11610	-0-	-0-	-0-	2051	1	9187	2	Y	338	263	1			177
							372	9									
04	8100	X	6146	-0-	-1954	-0-	1259	1	4758	2	Y	117	219	1			75
							129	9									

EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 05/08/2010 TOTAL DEPTH 11640 PERF.10982 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	2150	-0-	-4150	-0-	1126	1	979	2	Y	41	54	1			25
							45	9									
12	6510	X	2774	-0-	-3736	-0-	1166	1	1536	2	Y	65	54	1			36
							72	9									
01	6510	X	2636	-0-	-3874	-0-	1184	1	1376	2	Y	69	69	1			36
							76	9									
02	4928	X	1574	-0-	-3354	-0-	477	1	1052	2	Y	41	58	1			19
							45	9									
03	2759	X	-0-	-0-	-2759	-0-					Y	-0-	19	1			-0-
04	2670	X	-0-	-0-	-2670	-0-					Y	-0-					-0-

EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	1982	-0-	-2218	-0-	747	1	1227	2	Y	7	10	1			4
							8	9									
12	4340	X	1852	-0-	-2488	-0-	641	1	1199	2	Y	11	9	1			6
							12	9									
01	4340	X	1895	-0-	-2445	-0-	635	1	1247	2	Y	12	12	1			6
							13	9									
02	3332	X	1992	-0-	-1340	-0-	851	1	1129	2	Y	11	12	1			5
							12	9									
03	4076	X	4076	-0-	-0-	-0-	1282	1	2775	2	Y	17	13	1			9
							19	9									
*04	2861	X	2861	-0-	-0-	-0-	969	1	1885	2	Y	6	11	1			4
							7	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 12/08/2011 TOTAL DEPTH 11659 PERF.11012 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2842	X	2842	-0-	-0-	-0-	1321	1	1476	2	Y	41	53	1			25
							45	9									
12	2960	X	2960	-0-	-0-	-0-	1335	1	1553	2	Y	65	54	1			36
							72	9									
01	2502	X	2502	-0-	-0-	-0-	1271	1	1155	2	Y	69	69	1			36
							76	9									
02	1400	X	1118	-0-	-282	-0-	1061	1	57	9	Y	52	64	1			24
03	3658	X	1812	-0-	-1846	-0-	1300	1	420	2	Y	84	64	1			44
							92	9									
04	2850	X	1202	-0-	-1648	-0-	978	1	192	2	Y	29	55	1			18
							32	9									

LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	1775	-0-	-1855	-0-	979	1	796	2	Y	-0-					-0-
12	3751	X	2175	-0-	-1576	-0-	1018	1	1157	2	Y	-0-					-0-
01	2914	X	2445	-0-	-469	-0-	1058	1	1387	2	Y	-0-					-0-
02	2632	X	1331	-0-	-1301	-0-	1000	1	331	2	Y	-0-					-0-
03	2387	X	1615	-0-	-772	-0-	1215	1	400	2	Y	-0-					-0-
04	2370	X	1913	-0-	-457	-0-	981	1	932	2	Y	-0-					-0-

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8136	X	8136	-0-	-0-	-0-	1662	1	6430	2	N	40					77
							44	9									
12	9448	X	9448	-0-	-0-	-0-	1825	1	7576	2	N	43	79	1			41
							47	9									
01	8711	X	8711	-0-	-0-	-0-	1846	1	6799	2	N	60					101
							66	9									
02	7057	X	7057	-0-	-0-	-0-	1543	1	5474	2	N	36	89	1			48
							40	9									
03	10438	X	10438	-0-	-0-	-0-	1959	1	8433	2	N	42	65	1			25
							46	9									
*04	6366	X	6366	-0-	-0-	-0-	1259	1	5067	2	N	36					61
							40	9									

EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1769	-0-	-241	-0-	893	1	862	2	N	13	17	1			8
							14	9									
12	2108	N	1841	-0-	-267	-0-	935	1	882	2	N	22	18	1			12
							24	9									
01	1995	N	1995	-0-	-0-	-0-	1011	1	959	2	N	23	23	1			12
							25	9									
02	1652	N	1464	-0-	-188	-0-	1042	1	398	2	N	22	24	1			10
							24	9									
*03	2048	N	2048	-0-	-0-	-0-	1163	1	848	2	N	34	26	1			18
							37	9									
*04	2034	N	2034	-0-	-0-	-0-	840	1	1181	2	N	12	22	1			8
							13	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 07/22/2011 TOTAL DEPTH 11215 PERF.11128 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1305	-0-	-255	-0-	807	1	484	2	N	13	17	1			8
							14	9									
12	1922	N	1563	-0-	-359	-0-	858	1	681	2	N	22	18	1			12
							24	9									
01	1519	N	1055	-0-	-464	-0-	828	1	202	2	N	23	23	1			12
							25	9									
02	2176	N	2176	-0-	-0-	-0-	992	1	1160	2	N	22	24	1			10
							24	9									
03	1550	N	994	-0-	-556	-0-	428	1	552	2	N	13	16	1			7
							14	9									
*04	3000	N	10710	-0-	7710	7710	925	1	9240	2	N	495	184	1			318
							545	9									

EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2604	-0-	-696	-0-	1183	1	1319	2	N	93	128	1			57
							102	9									
12	3410	X	2566	-0-	-844	-0-	1164	1	1259	2	N	130	115	1			72
							143	9									
01	3410	X	2521	-0-	-889	-0-	1166	1	1199	2	N	142	139	1			75
							156	9									
02	2744	X	2009	-0-	-735	-0-	1186	1	669	2	N	140	150	1			65
							154	9									
03	2852	X	2703	-0-	-149	-0-	1288	1	1192	2	N	203	162	1			106
							223	9									
*04	2699	X	2699	-0-	-0-	-0-	935	1	1686	2	N	71	131	1			46
							78	9									

ERNEST COCHRAN TRUST WELL #: 1 RRCID -> 265499 COMPL. DATE 04/14/2012 TOTAL DEPTH 11200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-

LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BOPCO, L.P. 082967
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

11	6431	X	6431	-0-	-0-	-0-	1226	1	3860	2	Y	1223	1177	1							354
							1345	9													
12	6200	X	5081	-0-	-1119	-0-	1275	1	2585	2	Y	1110	986	1							478
							1221	9													
01	6138	X	5069	-0-	-1069	-0-	1279	1	2514	2	Y	1160	1274	1							364
							1276	9													
02	5600	X	4702	-0-	-898	-0-	1191	1	2375	2	Y	1033	1076	1							321
							1136	9													
03	5487	X	4811	-0-	-676	-0-	1243	1	2420	2	Y	1044	1168	1							197
							1148	9													
04	5310	X	4550	-0-	-760	-0-	1190	1	2285	2	Y	977	893	1							281
							1075	9													

VACATION (YEGUA 4\5) //CONT.// 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BOPCO, L.P. //CONT.// 082967
DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5542	X	5542	-0-	-0-	-0-	1084	1	3414	2	Y	949	784	1			421
							1044	9									
12	5363	X	4406	-0-	-957	-0-	1112	1	2253	2	Y	946	980	1			387
							1041	9									
01	5208	X	4333	-0-	-875	-0-	1108	1	2178	2	Y	952	881	1			458
							1047	9									
02	5180	X	3815	-0-	-1365	-0-	965	1	1925	2	Y	841	878	1			421
							925	9									
03	4394	X	4394	-0-	-0-	-0-	1144	1	2228	2	Y	929	1169	1			181
							1022	9									
*04	4201	X	4201	-0-	-0-	-0-	1120	1	2150	2	Y	846	846	1			181
							931	9									

VAN METER (YEGUA CONS.) 93119 400 ASSOCIATED ONE WELL CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 10/30/2012 TOTAL DEPTH 9917 PERF. 8942 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30660	X	19487	-0-	-11173	-0-	19320	2	167	9	N	152					317
12	27001	X	17369	-0-	-9632	-0-	17159	2	210	9	N	191	177	1			331
01	27249	X	3432	-0-	-23817	-0-	3419	2	13	9	N	12	158	1			185
02	0	W	5173	-0-	5173	5173	5136	2	37	9	N	34					219
03	0	W	4940	-0-	4940	10113	4937	2	3	9	N	3	55	1			167
04	0	W	NO RPT	-0-	-0-	10113					N	NO RPT					167

MVP A-364 WELL #: 1 RRCID -> 256998 COMPL. DATE 03/30/2010 TOTAL DEPTH 9765 PERF. 9441 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLIE TUNA WELL #: 1 RRCID -> 263756 COMPL. DATE 12/01/2010 TOTAL DEPTH 9886 PERF. 9738 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5360	-0-	-730	-0-	105	1	5186	2	N	63					354
							69	9									
12	8680	X	7055	-0-	-1625	-0-	6960	2	95	9	N	86	355	1			85
01	8680	X	5869	-0-	-2811	-0-	5808	2	61	9	N	55					140
02	0	W	1639	-0-	1639	1639	1617	2	22	9	N	20					160
03	0	W	8805	-0-	8805	10444	8388	2	417	9	N	379	364	1			175
04	0	W	NO RPT	-0-	-0-	10444					N	NO RPT					175

MVP A-364 WELL #: 2 RRCID -> 265802 COMPL. DATE 10/29/2010 TOTAL DEPTH 10994 PERF.11465 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 03/10/2012 TOTAL DEPTH 9355 PERF. 8891 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57176	X	57176	-0-	-0-	-0-	56893	2	283	9	N	257	358	1	27	8	117
12	53611	X	53611	-0-	-0-	-0-	53418	2	193	9	N	175	178	1	22	8	92
01	36072	X	36072	-0-	-0-	-0-	35856	2	216	9	N	196	106	1	87	8	95
02	0	W	38766	-0-	38766	38766	38661	2	105	9	N	95	31	8			159
03	0	W	36738	-0-	36738	75504	36603	2	135	9	N	123	145	1	50	8	87
04	0	W	NO RPT	-0-	-0-	75504					N	NO RPT					87

VAN METER (YEGUA CONS.) //CONT.// 93119 400 ASSOCIATED ONE WELL CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC//CONT.// 141726
JACQUES WELL #: 4 RRCID -> 270961 COMPL. DATE 04/06/2013 TOTAL DEPTH 9276 PERF. 8890 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100290	X	33875	-0-	-66415	-0-	33117	2	758	9	N	689	726	1			68
12	103633	X	33499	-0-	-70134	-0-	32854	2	645	9	N	586	487	1			167
01	103633	X	32571	-0-	-71062	-0-	31837	2	734	9	N	667	657	1			177
02	0	W	25201	-0-	25201	25201	24859	2	342	9	N	311	291	1			197
03	0	W	26490	-0-	26490	51691	25736	2	754	9	N	685	647	1			235
04	0	W	NO RPT	-0-	-0-	51691					N	NO RPT					235

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CHOICE EXPLORATION, INC. 150655
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF.10786 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66750	X	52007	-0-	-14743	-0-	50236	2	1771	9	N	1610	1610	1			-0-
12	68975	X	54253	-0-	-14722	-0-	52660	2	1593	9	N	1448	1342	1			106
01	68975	X	50591	-0-	-18384	-0-	49165	2	1426	9	N	1296	1175	1			227
02	62300	X	43606	-0-	-18694	-0-	42436	2	1170	9	N	1064	1171	1			120
03	58838	X	45390	-0-	-13448	-0-	44286	2	1104	9	N	1004	1067	1			57
04	52500	X	40073	-0-	-12427	-0-	38886	2	1187	9	N	1079	902	1			234

VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF.10170 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79620	X	69703	-0-	-9917	-0-	68262	2	1441	9	N	1310	1688	1			277
12	82274	X	75782	-0-	-6492	-0-	74111	2	1671	9	N	1519	1407	1			389
01	81809	X	73779	-0-	-8030	-0-	72285	2	1494	9	N	1358	1232	1			515
02	70224	X	65526	-0-	-4698	-0-	64298	2	1228	9	N	1116	1227	1			404
03	77748	X	70758	-0-	-6990	-0-	69601	2	1157	9	N	1052	1119	1			337
04	73350	X	66510	-0-	-6840	-0-	65571	2	939	9	N	854	945	1			246

VANESSA (WILCOX) 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
VANESSA WELL #: 1 RRCID -> 129077 COMPL. DATE 10/26/1988 TOTAL DEPTH 6700 PERF. 6507 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 130118 COMPL. DATE 02/20/1989 TOTAL DEPTH 6601 PERF. 6478 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKE WELL #: 1 RRCID -> 131003 COMPL. DATE 05/27/1989 TOTAL DEPTH 6606 PERF. 6471 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANESSA (WILCOX) //CONT.// 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
JACKIE WELL #: 1 RRCID -> 132737 COMPL. DATE 10/21/1989 TOTAL DEPTH 6700 PERF. 6469 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 133197 COMPL. DATE 12/01/1989 TOTAL DEPTH 11100 PERF. 6422 - 6430

11	2	N	-0-	-0-	-2	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	26	N	26	-0-	-0-	-0-	18	2	8	9	N	7					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF. 12836 - 13006

11	4959	X	4959	-0-	-0-	-0-	618 631	1 9	3710	3	N	574	390	1			456
12	4960	X	4950	-0-	-10	-0-	639 728	1 9	3583	3	N	662	931	1			187
01	5334	X	5334	-0-	-0-	-0-	639 696	1 9	3999	3	N	633	493	1			327
02	4620	X	4215	-0-	-405	-0-	577 606	1 9	3032	3	N	551	597	1			281
03	4434	X	4434	-0-	-0-	-0-	639 628	1 9	3167	3	N	571	591	1			261
04	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					261

PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF. 12058 - 12506

11	5640	X	4443	-0-	-1197	-0-	253 1142	1 9	3048	3	Y	1038	954	1	11	8	125
12	5828	X	4772	-0-	-1056	-0-	244 1209	1 9	3319	3	Y	1099	1165	1	7	8	52
01	5828	X	4549	-0-	-1279	-0-	256 1214	1 9	3079	3	Y	1104	1017	1	7	8	132
02	5180	X	4201	-0-	-979	-0-	253 1034	1 9	2914	3	Y	940	982	1			90
03	5491	X	5491	-0-	-0-	-0-	331 1351	1 9	3809	3	Y	1228	1197	1	13	8	108
04	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					108

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF. 12700 - 12764

11	2465	N	2465	-0-	-0-	-0-	1046 414	1 9	1005	3	Y	376	348	1	3	8	252
12	2635	N	2362	-0-	-273	-0-	752 491	1 9	1119	3	Y	446	530	1	2	8	166
01	2444	N	2444	-0-	-0-	-0-	948 497	1 9	999	3	Y	452	465	1	1	8	152
02	2296	N	2190	-0-	-106	-0-	785 383	1 9	1022	3	Y	348	286	1			214
03	2565	N	2565	-0-	-0-	-0-	849 463	1 9	1253	3	Y	421	539	1	3	8	93
04	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					93

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5572	X	5572	-0-	-0-	-0-	305	1	3280	3	Y	1806	1670	1			218
							1987	9									
12	5487	X	5012	-0-	-475	-0-	247	1	3004	3	Y	1601	1741	1			78
							1761	9									
01	5487	X	4975	-0-	-512	-0-	268	1	2871	3	Y	1669	1546	1			201
							1836	9									
02	4956	X	4541	-0-	-415	-0-	265	1	2749	3	Y	1388	1455	1			134
							1527	9									
03	5753	X	5753	-0-	-0-	-0-	339	1	3562	3	Y	1684	1667	1			151
							1852	9									
04	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					151

PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	10697	-0-	-2893	-0-	1040	1	8481	3	N	1069	933	1			183
							1176	9									
12	13379	X	13379	-0-	-0-	-0-	1177	1	10784	3	N	1289	1332	1			140
							1418	9									
01	12896	X	12896	-0-	-0-	-0-	1212	1	10327	3	N	1234	1217	1			157
							1357	9									
02	11700	X	11700	-0-	-0-	-0-	1143	1	9280	3	N	1161	1211	1			107
							1277	9									
03	12539	X	12539	-0-	-0-	-0-	1205	1	10054	3	N	1164	1172	1			99
							1280	9									
04	12960	X	NO RPT	-0-	-12960	-0-					N	NO RPT					99

BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8180	X	8180	-0-	-0-	-0-	804	1	6605	3	Y	701	668	1			241
							771	9									
12	10013	X	7428	-0-	-2585	-0-	826	1	5811	3	Y	719	776	1			184
							791	9									
01	10013	X	8087	-0-	-1926	-0-	807	1	6492	3	Y	716	673	1	1	8	226
							788	9									
02	9044	X	8300	-0-	-744	-0-	840	1	6668	3	Y	720	743	1			203
							792	9									
03	8305	X	8305	-0-	-0-	-0-	959	1	6550	3	Y	724	760	1			167
							796	9									
04	8190	X	NO RPT	-0-	-8190	-0-					Y	NO RPT					167

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4519	-0-	-911	-0-	259	1	3126	3	N	1031	957	1			125
							1134	9									
12	5518	X	5057	-0-	-461	-0-	260	1	3537	3	N	1145	1216	1			54
							1260	9									
01	5518	X	4285	-0-	-1233	-0-	242	1	2926	3	N	1015	946	1			123
							1117	9									
02	4844	X	3511	-0-	-1333	-0-	212	1	2463	3	N	760	809	1			74
							836	9									
03	3674	X	3674	-0-	-0-	-0-	222	1	2588	3	N	785	788	1			71
							864	9									
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					71

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	234	-0-	-1326	-0-	26	1	202	3	Y	5	45	1			32
							6	9									
12	1250	N	1250	-0-	-0-	-0-	375	1	634	3	Y	219	191	1			60
							241	9									
01	992	N	583	-0-	-409	-0-	165	1	338	3	Y	73	100	1			33
							80	9									
02	790	N	790	-0-	-0-	-0-	241	1	436	3	Y	103	78	1			58
							113	9									
03	1086	X	1086	-0-	-0-	-0-	304	1	626	3	Y	142	171	1			29
							156	9									
04	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					29

PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5414	X	5414	-0-	-0-	-0-	582	1	4054	3	N	707	493	1	2	8	311
							778	9									
12	5375	X	5375	-0-	-0-	-0-	515	1	4148	3	N	647	839	1	2	8	117
							712	9									
01	5453	X	5453	-0-	-0-	-0-	562	1	4146	3	N	677	592	1	2	8	200
							745	9									
02	5041	X	5041	-0-	-0-	-0-	489	1	4012	3	N	491	611	1			80
							540	9									
03	5496	X	5496	-0-	-0-	-0-	573	1	4210	3	N	648	548	1	3	8	177
							713	9									
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					177

PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4939	X	4939	-0-	-0-	-0-	628	1	2635	3	N	1524	1141	1	1	8	434
							1676	9									
12	4671	X	4671	-0-	-0-	-0-	613	1	2482	3	N	1433	1747	1	1	8	119
							1576	9									
01	4526	X	4017	-0-	-509	-0-	596	1	1954	3	N	1334	1146	1	1	8	306
							1467	9									
02	4620	X	4075	-0-	-545	-0-	571	1	2153	3	N	1228	1278	1			256
							1351	9									
03	4264	X	4264	-0-	-0-	-0-	623	1	2282	3	N	1235	1250	1	2	8	239
							1359	9									
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					239

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5358	-0-	-1392	-0-	508	1	4303	3	N	497	436	1			86
							547	9									
12	6975	X	6067	-0-	-908	-0-	518	1	4958	3	N	537	564	1			59
							591	9									
01	6975	X	5892	-0-	-1083	-0-	542	1	4771	3	N	526	518	1			67
							579	9									
02	5964	X	5686	-0-	-278	-0-	544	1	4560	3	N	529	548	1			48
							582	9									
03	6158	X	6158	-0-	-0-	-0-	579	1	4992	3	N	534	536	1			46
							587	9									
04	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					46

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6235	X	6235	-0-	-0-	-0-	615	1	5051	3	Y	517	510	1			184
							569	9									
12	8091	X	5760	-0-	-2331	-0-	640	1	4503	3	Y	561	602	1			143
							617	9									
01	8091	X	6618	-0-	-1473	-0-	659	1	5307	3	Y	593	551	1			185
							652	9									
02	7308	X	4721	-0-	-2587	-0-	484	1	3841	3	Y	360	428	1			117
							396	9									
03	4382	X	4382	-0-	-0-	-0-	507	1	3464	3	Y	374	402	1			89
							411	9									
04	6390	X	NO RPT	-0-	-6390	-0-					Y	NO RPT					89

PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4769	-0-	-1291	-0-	265	1	2971	3	N	1394	1294	1			169
							1533	9									
12	6262	X	5698	-0-	-564	-0-	284	1	3579	3	N	1668	1758	1			79
							1835	9									
01	6262	X	5583	-0-	-679	-0-	305	1	3413	3	N	1695	1570	1			204
							1865	9									
02	5516	X	4952	-0-	-564	-0-	292	1	3143	3	N	1379	1450	1			133
							1517	9									
03	4791	X	4791	-0-	-0-	-0-	285	1	3092	3	N	1285	1300	1			118
							1414	9									
04	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					118

PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	11218	-0-	-1262	-0-	636	1	7505	3	N	2797	2600	1			340
							3077	9									
12	12896	X	11118	-0-	-1778	-0-	566	1	7546	3	N	2733	2941	1			132
							3006	9									
01	12896	X	11364	-0-	-1532	-0-	635	1	7476	3	N	2957	2734	1			355
							3253	9									
02	11648	X	10063	-0-	-1585	-0-	603	1	6819	3	N	2401	2524	1			232
							2641	9									
03	10713	X	10713	-0-	-0-	-0-	644	1	7326	3	N	2494	2500	1			226
							2743	9									
04	11220	X	NO RPT	-0-	-11220	-0-					N	NO RPT					226

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5612	-0-	-508	-0-	1244	1	3416	3	N	865	979	1			70
							952	9									
12	6789	X	4537	-0-	-2252	-0-	1187	1	2352	3	N	907	887	1			90
							998	9									
01	6789	X	6057	-0-	-732	-0-	1253	1	3071	3	N	1575	1336	1			329
							1733	9									
02	6132	X	5437	-0-	-695	-0-	1132	1	2666	3	N	1490	1766	1			53
							1639	9									
03	7563	X	7563	-0-	-0-	-0-	1339	1	4231	3	N	1812	1755	1			110
							1993	9									
04	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					110

VICTOR BLANCO (FRIO) 93711 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
SWILLEY WELL #: 2 RRCID -> 250285 COMPL. DATE 11/17/2008 TOTAL DEPTH 5240 PERF. 5057 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6817		6817	-0-	-0-	-0-	300	1 2 9	6515	2	N	2	1	8			8
12	5933		5933	-0-	-0-	-0-	310	1 1 9	5622	2	N	1	1	8			8
01	5332		5042	-0-	-290	-0-	307	1 3 9	4732	2	N	3	1	8			10
02	4816		3266	-0-	-1550	-0-	260	1 4 9	3002	2	N	4	2	8			12
03	5332		1168	-0-	-4164	-0-	115	1 2 9	1051	2	N	2	1	8			13
04	5160		-0-	-0-	-5160	-0-					N	-0-					13

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF. 13020 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33120	#	29069	-0-	-4051	-0-	291	1 514 9	28264	2	Y	467	391	1	2	8	168
12	32271	#	27873	-0-	-4398	-0-	267	1 480 9	27126	2	Y	436	394	1	2	8	208
01	32271	#	28248	-0-	-4023	-0-	298	1 509 9	27441	2	Y	463	571	1	1	8	99
02	27132	#	24614	-0-	-2518	-0-	277	1 444 9	23893	2	Y	404	396	1	1	8	106
03	30039	#	18816	-0-	-11223	-0-	307	1 364 9	18145	2	Y	331	193	1	1	8	243
04	29070	#	22049	-0-	-7021	-0-	300	1 343 9	21406	2	Y	312	384	1	3	8	168

SWILLEY WELL #: 1 RRCID -> 249412 COMPL. DATE 10/27/2007 TOTAL DEPTH 13421 PERF. 13237 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6152	-0-	-658	-0-	279	1 40 9	5833	2	Y	36	29	1	2	8	12
12	6975	X	5408	-0-	-1567	-0-	301	1 39 9	5068	2	Y	35	29	1	2	8	16
01	6975	X	5957	-0-	-1018	-0-	301	1 39 9	5617	2	Y	35	43	1	1	8	7
02	6160	X	5285	-0-	-875	-0-	280	1 32 9	4973	2	Y	29	28	1	1	8	7
03	6355	X	3917	-0-	-2438	-0-	304	1 37 9	3576	2	Y	34	18	1	1	2	22
04	6150	X	5657	-0-	-493	-0-	300	1 36 9	5321	2	Y	33	36	1	3	8	16

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40860	X	23683	-0-	-17177	-0-	270	1	22642	2	N	701	631	1			351
							771	9									
12	42222	X	22438	-0-	-19784	-0-	291	1	20848	2	N	1181	1273	1			259
							1299	9									
01	42222	X	22915	-0-	-19307	-0-	298	1	21464	2	N	1048	1225	1			82
							1153	9									
02	38136	X	34612	-0-	-3524	-0-	266	1	33484	2	N	784	617	1			249
							862	9									
03	43524	X	41181	-0-	-2343	-0-	307	1	39728	2	N	1042	1024	1			267
							1146	9									
*04	38483	X	38483	-0-	-0-	-0-	291	1	37583	2	N	554	419	1	1	8	401
							609	9									

STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

*06	39683	X	39683	-0-	-0-	-0-	300	1	38343	2	N	945	957	1			282
							1040	9									
07	40453	X	40453	-0-	-0-	-0-	310	1	38998	2	N	1041	1176	1			147
							1145	9									
08	42121	X	42121	-0-	-0-	-0-	310	1	40855	2	N	869	619	1			397
							956	9									
09	40948	X	40948	-0-	-0-	-0-	300	1	39581	2	N	970	1192	1			175
							1067	9									
10	40102	X	40102	-0-	-0-	-0-	310	1	38640	2	N	1047	978	1			244
							1152	9									
11	55647	X	55647	-0-	-0-	-0-	300	1	54314	2	N	939	844	1			339
							1033	9									
12	58907	X	58907	-0-	-0-	-0-	310	1	57629	2	N	880	852	1			367
							968	9									
01	55857	X	55857	-0-	-0-	-0-	310	1	54595	2	N	865	1002	1			230
							952	9									
02	36064	X	35718	-0-	-346	-0-	280	1	34614	2	N	749	420	1			559
							824	9									
03	39308	X	37800	-0-	-1508	-0-	307	1	36604	2	N	808	1268	1			99
							889	9									
04	38040	X	37501	-0-	-539	-0-	300	1	36354	2	N	770	629	1			240
							847	9									

VIDOR, NE. (VICKSBURG) 93763 570 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 143887 COMPL. DATE 02/05/2010 TOTAL DEPTH 9500 PERF. 8973 - 8990

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					140
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	10					150
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	12					162

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL VID WELL #: 10 RRCID -> 175007 COMPL. DATE 10/05/1999 TOTAL DEPTH 14100 PERF. 12908 - 12928

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VIDOR AMES (YEGUA DY) //CONT.// 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

11	2850	2343	-0-	-507	-0-	12	1	2256	3	Y	68	69	0			1
						75	9									
12	2945	2752	-0-	-193	-0-	94	1	2575	3	Y	75	75	0			1
						83	9									
01	3466	3466	-0-	-0-	-0-	92	1	3243	3	Y	119	117	0			3
						131	9									
02	1104 R	1104	-0-	-0-	-0-	697	1	407	9	Y	370	361	0			12
03	2945 #	2069	-0-	-876	-0-	1085	1	575	3	Y	372	377	0			7
						409	9									
04	2850 #	2312	-0-	-538	-0-	1050	1	871	3	Y	355	347	0			15
						391	9									

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GAS UNIT WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMPSON-CLARK GGU 2 WELL #: 1ST RRCID -> 139658 COMPL. DATE 07/03/2010 TOTAL DEPTH 14000 PERF.12768 - 12888

11	3270 X	3226	-0-	-44	-0-	53	1	3018	3	Y	137	137	0			7
						4	4	151	9							
12	4087 X	4087	-0-	-0-	-0-	75	1	3856	3	Y	141	141	0			7
						1	4	155	9							
01	4934 X	4934	-0-	-0-	-0-	94	1	4675	3	Y	150	148	0			9
						165	9									
02	3398 X	3398	-0-	-0-	-0-	71	1	3183	3	Y	131	131	0			9
						144	9									
03	2026 X	2026	-0-	-0-	-0-	40	1	1830	3	Y	142	144	0			7
						156	9									
*04	8178 X	8178	-0-	-0-	-0-	166	1	7667	3	Y	314	304	0			17
						345	9									

WILLIAMS WELL #: 2 RRCID -> 145916 COMPL. DATE 05/25/1993 TOTAL DEPTH 13011 PERF.12940 - 13047

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 03/10/1995 TOTAL DEPTH 4161 PERF. 3821 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 07/25/2007 TOTAL DEPTH 14350 PERF.14030 - 14220

11	13410	X	-0-	-0-	-13410	-0-					Y	-0-					-0-
12	13857	X	-0-	-0-	-13857	-0-					Y	-0-					-0-
01	13857	X	-0-	-0-	-13857	-0-					Y	-0-					-0-
02	12516	X	-0-	-0-	-12516	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID, D. WELL #: 1 RRCID -> 232102 COMPL. DATE N/A TOTAL DEPTH 14244 PERF.12919 - 13030

11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	10	3	1	9	Y	1	1	0			-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	12	3	3	9	Y	3	3	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	1	1	27	3	Y	1	1	0			-0-
							1	9									

WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

11	26580	X	24451	-0-	-2129	-0-	374	1	21068	3	N	2669	2669	0			38
							73	4	2936	9							
12	27466	X	24120	-0-	-3346	-0-	417	1	21330	3	N	2141	2152	0			27
							18	4	2355	9							
01	27156	X	22807	-0-	-4349	-0-	412	1	20395	3	N	1818	1798	0			47
							2000	9									
02	24220	X	20430	-0-	-3790	-0-	403	1	18216	3	N	1646	1644	0			49
							1811	9									
03	23531	X	23531	-0-	-0-	-0-	449	1	20324	3	N	2507	2506	0			50
							2758	9									
*04	22553	X	22553	-0-	-0-	-0-	418	1	19328	3	N	2552	2495	0			107
							2807	9									

WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13011 PERF.13154 - 13246

11	2323	N	2323	-0-	-0-	-0-	40	1	2225	3	Y	50	50	0			-0-
							3	4	55	9							
12	1759	N	1759	-0-	-0-	-0-	34	1	1706	3	Y	16	16	0			-0-
							1	4	18	9							
01	870	N	870	-0-	-0-	-0-	18	1	852	3	Y	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	23	1	1017	3	Y	33	32	0			1
							36	9									
03	521	N	521	-0-	-0-	-0-	11	1	509	3	Y	1	2	0			-0-
							1	9									
*04	1336	N	1336	-0-	-0-	-0-	28	1	1291	3	Y	15	14	0			1
							17	9									

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14776	X	14776	-0-	-0-	-0-	21	1	11796	3	Y	2690	2700	0			41
							2959	9									
12	11095	X	11095	-0-	-0-	-0-	18	1	9121	3	Y	1778	1794	0			25
							1956	9									
01	11594	X	9434	-0-	-2160	-0-	16	1	7618	3	Y	1636	1616	0			45
							1800	9									
02	10776	X	10776	-0-	-0-	-0-	18	1	8860	3	Y	1725	1716	0			52
							1898	9									
03	15767	X	15767	-0-	-0-	-0-	12710	3	3057	9	Y	2779	2774	0			57
*04	9733	X	9733	-0-	-0-	-0-	7702	3	2031	9	Y	1846	1824	0			79

HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 11/11/2012 TOTAL DEPTH 13458 PERF.13212 - 13286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7082	-0-	-808	-0-	8	1	4788	3	Y	2078	2083	0			32
							2286	9									
12	8153	X	5630	-0-	-2523	-0-	7	1	3768	3	Y	1686	1694	0			24
							1855	9									
01	8153	X	6161	-0-	-1992	-0-	9	1	4006	3	Y	1951	1921	0			54
							2146	9									
02	5058	X	5058	-0-	-0-	-0-	6	1	3255	3	Y	1634	1636	0			52
							1797	9									
03	4472	X	4472	-0-	-0-	-0-	2673	3	1799	9	Y	1635	1652	0			35
04	7080	X	3996	-0-	-3084	-0-	2419	3	1577	9	Y	1434	1407	0			62

KAISER-FRANCIS OIL COMPANY 450175
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33930	X	26832	-0-	-7098	-0-	430	1	24107	2	N	2086	1955	1			452
							2295	9									
12	35061	X	26065	-0-	-8996	-0-	462	1	23512	2	N	1901	1895	1			458
							2091	9									
01	35061	X	24745	-0-	-10316	-0-	462	1	22328	2	N	1777	1861	1			374
							1955	9									
02	31668	X	17775	-0-	-13893	-0-	353	1	16376	2	N	951	1180	1			145
							1046	9									
03	27900	X	18941	-0-	-8959	-0-	359	1	16712	2	N	1700	1404	1			441
							1870	9									
04	26820	X	15790	-0-	-11030	-0-	307	1	14410	2	N	975	1033	1			383
							1073	9									

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 11/01/2012 TOTAL DEPTH 13470 PERF.13322 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	X	11295	-0-	-2595	-0-	582	1	9687	2	N	933	953	1			327
							1026	9									
12	13268	X	6428	-0-	-6840	-0-	409	1	5480	2	N	490	555	1			262
							539	9									
01	13268	X	11260	-0-	-2008	-0-	480	1	9678	2	N	1002	901	1			363
							1102	9									
02	11592	X	8884	-0-	-2708	-0-	498	1	7503	2	N	803	829	1			337
							883	9									
03	11098	X	10279	-0-	-819	-0-	550	1	8751	2	N	889	978	1			248
							978	9									
04	10740	X	10142	-0-	-598	-0-	572	1	8628	2	N	856	776	1			328
							942	9									

BP AMERICA A-5 WELL #: 1 RRCID -> 260201 COMPL. DATE 01/07/2011 TOTAL DEPTH 14431 PERF.14076 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					178
12	2046	X	1394	-0-	-652	-0-	142	1	1198	2	N	49					227
							54	9									
01	19065	X	600	-0-	-18465	-0-	123	1	470	2	N	6					233
							7	9									
02	17220	X	-0-	-0-	-17220	-0-					N	-0-					233
03	13671	X	12431	-0-	-1240	-0-	1192	1	10819	2	N	382	383	1			232
							420	9									
04	1350	X	-0-	-0-	-1350	-0-					N	-0-					232

STARK FOUNDATION A-113 WELL #: 1 RRCID -> 263122 COMPL. DATE 10/19/2011 TOTAL DEPTH 14700 PERF.12615 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17760	X	12496	-0-	-5264	-0-	1062	1	10991	2	N	403	389	1			137
							443	9									
12	19344	X	10972	-0-	-8372	-0-	1091	1	9499	2	N	347	392	1			92
							382	9									
01	19344	X	7816	-0-	-11528	-0-	931	1	6567	2	N	289	199	1			182
							318	9									
02	17472	X	7310	-0-	-10162	-0-	861	1	6201	2	N	225	200	1			207
							248	9									
03	13671	X	7271	-0-	-6400	-0-	943	1	6104	2	N	204	196	1			215
							224	9									
04	12510	X	1760	-0-	-10750	-0-	371	1	1325	2	N	58	198	1			75
							64	9									

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VILLAGE MILLS (COCKFIELD 1-A) //CONT.// 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. //CONT.// 567103
ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	7	1	55	2	N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	6	1	57	2	N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	7	1	37	2	N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	6	1	37	2	N	-0-					-0-
03	80	N	80	-0-	-0- B	-0-	5	1	75	2	N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	5	1	72	2	N	-0-					-0-

EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

11	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 12/16/2010 TOTAL DEPTH 7320 PERF. 5883 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	15	1	41	2	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	14	1	45	2	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	17	1	23	2	N	-0-					-0-
02	56	N	36	-0-	-20	-0-	15	1	21	2	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	9	1	60	2	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	8	1	40	2	N	-0-					-0-

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VILLAGE MILLS (WILCOX 8900) 93831 875 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
HARDIN COUNTY SCHOOL LAND WELL #: 5 RRCID -> 008700 COMPL. DATE 09/04/1959 TOTAL DEPTH N/A PERF. 8942 - 8962

11	14B2 EXT	NO RPT	-0-	-0-	111						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	111						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	111						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	111						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	111						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	111						Y	NO RPT					-0-

VILLAGE MILLS, EAST (R) 93832 064 ASSOCIATED 49B CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
KUDERER UNIT 1 WELL #: 2 RRCID -> 173566 COMPL. DATE 05/26/1999 TOTAL DEPTH 7250 PERF. 6143 - 6146

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	559					N	-0-					90
12	T. A.		-0-	-0-	-0-	559					N	-0-					90
01	559	R	-0-	-0-	-559	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	5	77	1			18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4937	X	4937	-0-	-0-	-0-	900 285	1 9	3752	2	N	259	194	1			242
12	4855	X	4855	-0-	-0-	-0-	810 279	1 9	3766	2	N	254	391	1			105
01	5150	X	5150	-0-	-0-	-0-	930 311	1 9	3909	2	N	283	175	1			213
02	4542	X	4542	-0-	-0-	-0-	839 267	1 9	3436	2	N	243	396	1			60
03	4968	X	4968	-0-	-0-	-0-	930 284	1 9	3754	2	N	258	195	1			123
*04	4717	X	4717	-0-	-0-	-0-	900 273	1 9	3544	2	N	248	193	1			178

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	463	-0-	-527	-0-	455	2	8	9	N	7					267
12	1023	X	780	-0-	-243	-0-	740	2	40	9	N	36					303
01	899	X	818	-0-	-81	-0-	766	2	52	9	N	47					350
02	2956	X	2956	-0-	-0-	-0-	2791	2	165	9	N	150	393	1			107
03	2773	N	2773	-0-	-0-	-0-	2667	2	106	9	N	96					203
*04	3000	N	3256	-0-	256	256	173 132	1 9	2951	2	N	120					323

GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3017	-0-	-13	-0-	115 86	1 9	2816	2	N	78					193
12	3255	X	2070	-0-	-1185	-0-	115 8	1 9	1947	2	N	7					200
01	3255	X	2663	-0-	-592	-0-	100 156	1 9	2407	2	N	142	199	1			143
02	4135	X	4135	-0-	-0-	-0-	135 88	1 9	3912	2	N	80	185	1			38
03	4542	X	4542	-0-	-0-	-0-	150 79	1 9	4313	2	N	72					110
*04	3303	X	3303	-0-	-0-	-0-	198 69	1 9	3036	2	N	63					173

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18330	X	9803	-0-	-8527	-0-	9497	2	306	9	N	278	185	1			297
12	18941	X	16910	-0-	-2031	-0-	16451	2	459	9	N	417	388	1			326
01	17949	X	15814	-0-	-2135	-0-	15385	2	429	9	N	390	575	1			141
02	32653	X	32653	-0-	-0-	-0-	32214	2	439	9	N	399	395	1			145
03	29063	X	29063	-0-	-0-	-0-	28671	2	392	9	N	356	391	1			110
*04	26924	X	26924	-0-	-0-	-0-	1631	1	24941	2	N	320	195	1			235
							352	9									

GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

11	450	N	428	-0-	-22	-0-	392	2	36	9	N	33					144
12	840	N	840	-0-	-0-	-0-	785	2	55	9	N	50					194
01	1033	N	1033	-0-	-0-	-0-	1005	2	28	9	N	25					219
02	2800	N	4825	-0-	2025	2025	4735	2	90	9	N	82	195	1			106
03	3100	N	4462	-0-	1362	3387	4399	2	63	9	N	57					163
*04	3000	N	4368	-0-	1368	4755	261	1	4000	2	N	97					260
							107	9									

BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

11	51	N	51	-0-	-0-	-0-	18	2	33	9	N	30	201	1			57
12	13	N	13	-0-	-0-	-0-	10	2	3	9	N	3					60
01	90	N	90	-0-	-0-	-0-	71	2	19	9	N	17					77
02	56	N	39	-0-	-17	-0-	25	2	14	9	N	13					90
03	35	N	35	-0-	-0-	-0-	33	2	2	9	N	2					92
04	90	N	41	-0-	-49	-0-	17	2	24	9	N	22					114

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

11	1440	N	1062	-0-	-378	-0-	593	1	458	2	N	10					234
							11	9									
12	1488	N	58	-0-	-1430	-0-	15	1	37	2	N	5					239
							6	9									
01	2022	N	2022	-0-	-0-	-0-	600	1	1366	2	N	51	195	1			95
							56	9									
02	1429	N	1429	-0-	-0-	-0-	613	1	815	2	N	1					96
							1	9									
03	1483	N	1483	-0-	-0-	-0-	626	1	851	2	N	5					101
							6	9									
*04	1662	N	1662	-0-	-0-	-0-	652	1	988	2	N	20					121
							22	9									

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34906	X	34906	-0-	-0-	-0-	1995	1	29820	2	N	2810	2713	1			246
							3091	9									
12	35836	X	31632	-0-	-4204	-0-	1870	1	27083	2	N	2435	2603	1			78
							2679	9									
01	35836	X	2	-0-	-35834	-0-	2	1			N	-0-					78
02	32592	X	-0-	-0-	-32592	-0-					N	-0-					78
03	24903	X	24903	-0-	-0-	-0-	1525	1	21212	2	N	1969	1750	1			297
							2166	9									
*04	31561	X	31561	-0-	-0-	-0-	2016	1	26421	2	N	2840	2829	1			308
							3124	9									

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

11	5160	X	1134	-0-	-4026	-0-	56	1	755	2	N	294	361	1			109
							323	9									
12	2542	X	1380	-0-	-1162	-0-	113	1	907	2	N	327	295	1			141
							360	9									
01	2542	X	1226	-0-	-1316	-0-	169	1	696	2	N	328	325	1			144
							361	9									
02	2296	X	1088	-0-	-1208	-0-	46	1	802	2	N	218	241	1			121
							240	9									
03	0	W	2396	-0-	2396	2396	146	1	1776	2	N	431	305	1			247
							474	9									
04	0	W	1908	-0-	1908	4304	196	1	1383	2	N	299	342	1			204
							329	9									

BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

11	0	W	2401	-0-	2401	62421	265	1	1674	2	N	420	405	1			194
							462	9									
12	0	W	1625	-0-	1625	64046	17	1	1277	2	N	301	295	1			200
							331	9									
01	64921	X	875	-0-	-64046	-0-	142	1	532	2	N	183	77	1			306
							201	9									
02	2240	X	-0-	-0-	-2240	-0-					N	255	361	1			200
03	2480	X	2037	-0-	-443	-0-	146	1	1576	2	N	286	284	1			202
							315	9									
04	2400	X	941	-0-	-1459	-0-	93	1	730	2	N	107	55	1			254
							118	9									

VINCEBURG (VICKSBURG) 93848 470 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DAVIS PETROLEUM CORP. 206061
STATE TRACT 251 UNIT WELL #: 2 RRCID -> 192729 COMPL. DATE 05/04/2002 TOTAL DEPTH 14000 PERF.12422 - 12445

11	29760	#	24438	-0-	-5322	-0-	570	1	23210	2	Y	571	558	1			161
							30	4	628	9							
12	30752	#	25269	-0-	-5483	-0-	623	1	23912	2	Y	639	554	1			246
							31	4	703	9							
01	29605	#	23858	-0-	-5747	-0-	622	1	22482	2	Y	661	766	1			141
							27	4	727	9							
02	25760	#	20734	-0-	-5026	-0-	559	1	19577	2	Y	518	554	1			105
							28	4	570	9							
03	24614		21171	-0-	-3443	-0-	610	1	20045	2	Y	441	326	1			220
							31	4	485	9							
04	23820		20008	-0-	-3812	-0-	603	1	18592	2	Y	712	770	1			162
							30	4	783	9							

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9905 PERF. 9328 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAZA OPERATING, LLC 140624
CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	9599	-0-	-1411	-0-	9422	3	177	9	N	161	189	1			145
12	12958	X	9617	-0-	-3341	-0-	9409	3	208	9	N	189	189	1			145
01	12958	X	9340	-0-	-3618	-0-	9238	3	102	9	N	93					238
02	11704	X	9293	-0-	-2411	-0-	9122	3	171	9	N	155	189	1			204
03	DLQ G-10		11180	-0-	11180	11180	10963	3	217	9	N	197	192	1			209
04	DLQ G-10		NO RPT	-0-	-0-	11180					N	NO RPT					209

HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BASSI WELL #: 1 RRCID -> 127994 COMPL. DATE 03/17/1988 TOTAL DEPTH 7812 PERF. 7593 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	8	-0-	-22	-0-	8	2			N	-0-					20
12	15	#	12	-0-	-3	-0-	1	1	11	2	N	-0-					20
01	31	#	16	-0-	-15	-0-	1	1	14	2	N	1					21
							1	9									
02	28	#	12	-0-	-16	-0-	1	1	11	2	N	-0-					21
03	15	#	7	-0-	-8	-0-	7	2			N	-0-					21
04	30	#	11	-0-	-19	-0-	1	1	10	2	N	-0-					21

WADSWORTH (CH-1) 94543 074 ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	3300	-0-	3300	4275	3300	2			Y	-0-					-0-
12	5180		5180	-0-	-0-	4275	5180	2			Y	-0-					-0-
01	6510		3775	-0-	-2735	1540	3773	2	2	9	Y	2	2	8			-0-
02	5880		4466	-0-	-1414	126	4465	2	1	9	Y	1	1	8			-0-
03	5177	#	4653	-0-	-524	-0-	4653	2			Y	-0-					-0-
04	5010	#	3449	-0-	-1561	-0-	3449	2			Y	-0-					-0-

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	16					N	-0-					-0-
12	0	W	-0-	-0-	-0-	16					N	-0-					-0-
01	0	W	-0-	-0-	-0-	16					N	-0-					-0-
02	0	W	-0-	-0-	-0-	16					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	16					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	16					N	NO RPT					-0-

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

AURORA RESOURCES CORPORATION 036931
HEB GU WELL #: 1 RRCID -> 221417 COMPL. DATE 02/23/2006 TOTAL DEPTH 10830 PERF.10672 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADSWORTH (10,400 FRIO) //CONT.// 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BRIGHAM OIL & GAS, L.P. 092800
BURKHART WELL #: 1 R RRCID -> 246879 COMPL. DATE 07/25/2008 TOTAL DEPTH 12066 PERF.10477 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201

PLUGGED AND ABANDONED_____ 03/01/2013 - PLUGGED 03-01-2013

SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

11	DLQ	G-10	1967	-0-	1967	6516	1967	2			Y	-0-					47
12	DLQ	G-10	2327	-0-	2327	8843	2327	2			Y	-0-					47
01	10538	X	1695	-0-	-8843	-0-	1695	2			Y	-0-					47
02	2212	X	1360	-0-	-852	-0-	1360	2			Y	-0-					47
03	2325	N	1417	-0-	-908	-0-	1417	2			Y	-0-					47
*04	2124	N	2124	-0-	-0-	-0-	1931	2	193	9	Y	175	188	1			34

TECPETROL OPERATING LLC 841047
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

11	600	X	22	-0-	-578	-0-	7	1	15	2	N	-0-	157	1			78
12	620	X	7	-0-	-613	-0-	4	1	3	2	N	-0-					78
01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					78
02	168	X	NO RPT	-0-	-168	-0-					N	NO RPT					78
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					78
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

11	3390	X	1013	-0-	-2377	-0-	858	1	155	2	N	-0-					60
12	1333	X	423	-0-	-910	-0-	418	1	5	2	N	-0-					60
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					60
02	3220	X	-0-	-0-	-3220	-0-					N	-0-					60
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					60
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					60

CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (11,200 FRIO) 94543 925 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
PITCHFORK RANCH A-90 WELL #: 1 RRCID -> 192174 COMPL. DATE 01/20/2006 TOTAL DEPTH 11650 PERF.10998 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		7500		7407	-0-	-93	11546	1426	1	5981	2	N	-0-					-0-
12		7750		7014	-0-	-736	10810	1314	1	5700	2	N	-0-					-0-
01		7750		6098	-0-	-1652	9158	1549	1	4549	2	N	-0-					-0-
02		7000		5303	-0-	-1697	7461	1206	1	4097	2	N	-0-					-0-
03		7750		5501	-0-	-2249	5212	1289	1	4212	2	N	-0-					-0-
*04		10335	R	5123	-0-	-5212	-0-	1169	1	3954	2	N	-0-					-0-

WADSWORTH, SOUTH (DOSS) 94547 332 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SHIDLER, MARK L., INC. 776590
DOSS, W. WELL #: 2 RRCID -> 121422 COMPL. DATE 04/28/1986 TOTAL DEPTH 12650 PERF.12483 - 12508

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		1590	X	1487	-0-	-103	-0-	90	1	1389	2	N	7					85
								8	9									
12		2232	X	1817	-0-	-415	-0-	93	1	1718	2	N	5					90
								6	9									
01		2232	X	1112	-0-	-1120	-0-	93	1	1015	2	N	4					94
								4	9									
02		2016	X	1231	-0-	-785	-0-	84	1	1146	2	N	1					95
								1	9									
03		1829	X	1018	-0-	-811	-0-	93	1	921	2	N	4					99
								4	9									
*04		1993	X	1993	-0-	-0-	-0-	90	1	1892	2	N	10					109
								11	9									

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 1 RRCID -> 224599 COMPL. DATE 09/08/2006 TOTAL DEPTH 12056 PERF. 9850 - 9926

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		180	X	5	-0-	-175	-0-	5	1			Y	-0-					-0-
12		4	X	4	-0-	-0-	-0-	4	1			Y	-0-					-0-
01		0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		3120	X	-0-	-0-	-3120	-0-					Y	-0-					2
12		3224	X	-0-	-0-	-3224	-0-					Y	-0-	1	1			1
01		1922	X	-0-	-0-	-1922	-0-					Y	-0-					1
02		5	X	-0-	-0-	-5	-0-					Y	-0-					1
03	T. A.			NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	T. A.			NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
GOODALL-DOSS GU 1 WELL #: 2 RRCID -> 198853 COMPL. DATE 11/25/2003 TOTAL DEPTH 14058 PERF.13824 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	10106	-0-	-3544	-0-	1857	1	7789	2	N	418	367	1			241
							460	9									
12	14105	X	11768	-0-	-2337	-0-	2140	1	9285	2	N	312	379	1			174
							343	9									
01	14105	X	10807	-0-	-3298	-0-	2616	1	7681	2	N	464	567	1			71
							510	9									
02	11474	X	11474	-0-	-0-	-0-	2504	1	8507	2	N	421	367	1			125
							463	9									
03	13495	X	13495	-0-	-0-	-0-	3051	1	9973	2	N	428	186	1			367
							471	9									
*04	13510	X	13510	-0-	-0-	-0-	2961	1	10020	2	N	481	741	1			107
							529	9									

ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 209804 COMPL. DATE N/A TOTAL DEPTH 14234 PERF.14068 - 14178

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115

WORKED OVER ANOTHER ZONE.. 09/05/2013

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 08/08/2003 TOTAL DEPTH 4108 PERF. 3768 - 3867

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, S. (10,200) //CONT.// 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC //CONT.// 841047
CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1428	-0-	-732	-0-	1159	1	224	2	Y	41					96
							45	9									
12	2139	N	872	-0-	-1267	-0-	819	1	9	2	Y	40	78	1			58
							44	9									
01	964	N	964	-0-	-0-	-0-	922	1	12	2	Y	27					85
							30	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 10 RRCID -> 242041 COMPL. DATE 07/13/2006 TOTAL DEPTH 14570 PERF.11490 - 11540

11	4065	X	4065	-0-	-0-	-0-	3121	1	944	2	Y	-0-					52
12	5047	X	5047	-0-	-0-	-0-	457	1	4590	2	Y	-0-					52
01	3937	X	-0-	-0-	-3937	-0-					Y	-0-					52
02	3556	X	-0-	-0-	-3556	-0-					Y	-0-					52
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					52
04	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					52

WADSWORTH, S. (11200) 94547 785 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 7 RRCID -> 180721 COMPL. DATE 01/04/2001 TOTAL DEPTH 11550 PERF.11220 - 11246

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, S.E. (GOODALL SD.) 94548 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
SUTHERLAND OTTIS GAS UNIT WELL #: 6 RRCID -> 216464 COMPL. DATE 04/25/2006 TOTAL DEPTH 13453 PERF.12430 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990		35	-0-	-955	-0-		7	1	28 2	N	-0-					269
12	1023		-0-	-0-	-1023	-0-					N	-0-					269
01	1023		-0-	-0-	-1023	-0-					N	-0-					269
02	112	#	-0-	-0-	-112	-0-					N	-0-					269
03	31	#	-0-	-0-	-31	-0-					N	-0-					269
04	0	N	-0-	-0-	-0-	-0-					N	-0-					269

WADSWORTH, WEST (LEWIS NO. 2) 94550 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
PITCHFORK RANCH A-90 WELL #: 1 RRCID -> 250213 COMPL. DATE 07/26/2008 TOTAL DEPTH 11650 PERF.10685 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-

WADSTEX (TEX MISS) 94551 380 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
SAVAGE A-74 WELL #: 1 RRCID -> 205141 COMPL. DATE 09/30/2005 TOTAL DEPTH 14431 PERF.13014 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2086	-0-	-1274	-0-	2086	2			N	-0-					137
12	3472	X	2079	-0-	-1393	-0-	2079	2			N	-0-					137
01	2790	X	2137	-0-	-653	-0-	2137	2			N	-0-					137
02	2240	X	1703	-0-	-537	-0-	1703	2			N	-0-					137
03	2294	X	1755	-0-	-539	-0-	1755	2			N	-0-					137
04	2100	X	1665	-0-	-435	-0-	1665	2			N	-0-					137

BAUMBACH WELL #: 1 RRCID -> 213418 COMPL. DATE 12/21/2005 TOTAL DEPTH 13300 PERF.12993 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3825	-0-	-975	-0-	3825	2			N	-0-					-0-
12	4898	X	4756	-0-	-142	-0-	4754	2	2	9	N	2	2	8			-0-
01	4867	X	4794	-0-	-73	-0-	4791	2	3	9	N	3	3	8			-0-
02	4396	X	3848	-0-	-548	-0-	3848	2			N	-0-					-0-
03	4743	X	4730	-0-	-13	-0-	4730	2			N	-0-					-0-
04	4650	X	4556	-0-	-94	-0-	4556	2			N	-0-					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					47
12	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					47
01	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					47
02	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					47
03	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					47
04	2040	X	2036	-0-	-4	-0-	2036	2			N	-0-					47

WALHALLA (GLENROSE) //CONT.// 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6069	X	6069	-0-	-0-	-0-	6063	2	6	9	N	5					84
12	6050	X	6050	-0-	-0-	-0-	6044	2	6	9	N	5					89
01	6245	X	6245	-0-	-0-	-0-	6241	2	4	9	N	4					93
02	5867	X	5867	-0-	-0-	-0-	5859	2	8	9	N	7					100
03	5895	X	5895	-0-	-0-	-0-	5891	2	4	9	N	4					104
*04	6681	X	6681	-0-	-0-	-0-	6672	2	9	9	N	8					112

YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
SANCHEZ OIL & GAS CORPORATION 747012
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

11	29580	28244	-0-	-1336	-0-	586 2822	1 9	24836	2	N	2565	2351	1				445
12	30566	26838	-0-	-3728	-0-	605 2523	1 9	23710	2	N	2294	2563	1	1	8		175
01	28396	28072	-0-	-324	-0-	605 2728	1 9	24739	2	N	2480	2023	1				632
02	25648	25306	-0-	-342	-0-	547 2327	1 9	22432	2	N	2115	2368	1				379
*03	29601	29601	-0-	-0-	-0-	605 2672	1 9	26324	2	N	2429	2377	1				431
*04	28528	28528	-0-	-0-	-0-	586 2542	1 9	25400	2	N	2311	2536	1				206

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 416 RRCID -> 172623 COMPL. DATE 04/28/2000 TOTAL DEPTH 6100 PERF. 5447 - 5472

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 343 RRCID -> 174648 COMPL. DATE 07/23/2001 TOTAL DEPTH 7766 PERF. 5474 - 5481

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6298 PERF. 5457 - 5492

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 413 RRCID -> 174650 COMPL. DATE 01/30/2001 TOTAL DEPTH 6047 PERF. 5414 - 5426

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 341 RRCID -> 175129 COMPL. DATE 11/04/1999 TOTAL DEPTH 7859 PERF. 5489 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6050 PERF. 5380 - 5395

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 05/24/2013 TOTAL DEPTH 6100 PERF. 5670 - 5684

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343

WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1326 RRCID -> 178418 COMPL. DATE 08/11/2009 TOTAL DEPTH 6180 PERF. 4512 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 06/28/2000 TOTAL DEPTH 6159 PERF. 5558 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 317 RRCID -> 179196 COMPL. DATE 08/16/2001 TOTAL DEPTH 6057 PERF. 5450 - 5460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1011 RRCID -> 180272 COMPL. DATE 09/24/2000 TOTAL DEPTH 5680 PERF. 5447 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 316 RRCID -> 182412 COMPL. DATE 01/21/2014 TOTAL DEPTH 6100 PERF. 5568 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6298 PERF. 5414 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6140 PERF. 5605 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PRODUCTION CO. A/C 2 WELL #: 45 RRCID -> 185841 COMPL. DATE 09/27/2001 TOTAL DEPTH 6100 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT,GEO. A.&BEAMER, LOUISE S. WELL #: 68 RRCID -> 190073 COMPL. DATE 06/03/2002 TOTAL DEPTH 6095 PERF. 5773 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXONMOBIL WEST FEE "B" A/C 2 WELL #: 49 RRCID -> 194624 COMPL. DATE 12/06/2002 TOTAL DEPTH 6131 PERF. 5416 - 5487

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (HACKBERRY, LOWER) 95799 500 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
K & H LAND WELL #: 1ST RRCID -> 269984 COMPL. DATE 01/28/2013 TOTAL DEPTH 7998 PERF. 7844 - 7852

11	48240	X	20534	-0-	-27706	-0-	473	1	20061	2	N	-0-					-0-
12	49848	X	6646	-0-	-43202	-0-	195	1	6451	2	N	-0-					-0-
01	49848	X	12754	-0-	-37094	-0-	39	1	12715	2	N	-0-					-0-
02	45024	X	-0-	-0-	-45024	-0-					N	-0-					-0-
03	35216	X	5576	-0-	-29640	-0-	573	1	5003	2	N	-0-					-0-
04	20520	X	719	-0-	-19801	-0-	4	1	715	2	N	-0-					-0-

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED PRORATED CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

11	1047	N	1047	-0-	-0-	-0-	78	1	901	2	N	62	62	1			23
							68	9									
12	992	N	378	-0-	-614	-0-	78	1	257	2	N	39					62
							43	9									
01	992	N	597	-0-	-395	-0-	78	1	454	2	N	59	92	1			29
							65	9									
02	980	N	695	-0-	-285	B -0-	78	1	561	2	N	51	58	1			22
							56	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75	B -0-	78	1	188	2	N	28					50
							31	9									
*04	834	N	834	-0-	-0-	B -0-	282	1	529	2	N	21	52	1			19
							23	9									

SUNDOWN ENERGY LP 829482
CORCORAN, RAY GAS UNIT WELL #: 2 RRCID -> 268508 COMPL. DATE 11/16/2011 TOTAL DEPTH 10200 PERF. 9680 - 9686

11	15780		872	-0-	-14908	70873	872	2			N	-0-					-0-
12	16306		65	-0-	-16241	54632	65	2			N	-0-					-0-
01	16306		72	-0-	-16234	38398	72	2			N	-0-					-0-
02	14728	N	45	-0-	-14683	B 23715	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23715																	
*03	7750	N	8	-0-	-7742	B 15973	8	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B 15973					N	NO RPT					-0-

WEIMAR, S. (WILCOX 9500 CHANNEL)//CONT.// 95940 500 NON-ASSOCIATED PRORATED CNTY: COLORADO
SUNDOWN ENERGY LP //CONT.// 829482
EUGENE ONCKEN GAS UNIT WELL #: 1 RRCID -> 269142 COMPL. DATE 11/22/2011 TOTAL DEPTH 10350 PERF. 9596 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000		7349	-0-	-10651	120222	6690	2	659	9	N	599	768	1			148
12	18600		-0-	-0-	-18600	101622					N	-0-					148
01	18600		-0-	-0-	-18600	83022					N	6					154
02	19590		38	-0-	-19552 B	63470	24	2	14	9	N	13					167
	03/01 BALANCING DATE STATUS ->				63470												
*03	18513		71	-0-	-18442 B	45028	71	2			N	-0-					167
04	0	N	NO RPT	-0-	-0- B	45028					N	NO RPT					167

KIMES GAS UNIT WELL #: 1 RRCID -> 271042 COMPL. DATE 02/19/2012 TOTAL DEPTH 10305 PERF. 9576 - 9582

11	30000		23395	-0-	-6605	30651	22688	2	707	9	N	643	755	1			339
12	31000		16534	-0-	-14466	16185	15443	2	1091	9	N	992	962	1			369
01	31000		19807	-0-	-11193	4992	18837	2	970	9	N	882	767	1			484
02	22932	#	13324	-0-	-9608 B	-4616	12425	2	899	9	N	817	952	1			349
	03/01 BALANCING DATE STATUS ->				-4616												
03	24521		15519	-0-	-9002 B	-13618	14712	2	807	9	N	734	768	1			315
*04	9500		23148	-0-	13648 B	30	22162	2	986	9	N	896	954	1			257

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
M & S RESOURCES,LLC 518941
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

11	240	N	24	-0-	-216	-0-	24	2			N	-0-					24
12	217	N	99	-0-	-118	-0-	99	2			N	-0-					24
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					24
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					24
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					24
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					24

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

11	18685		18685	-0-	-0-	-0-	10	1	18386	2	N	263	185	1			183
							289	9									
12	19057		19057	-0-	-0-	-0-	10	1	18709	2	N	307	367	1			123
							338	9									
01	19185		19185	-0-	-0-	-0-	10	1	18855	2	N	291	189	1			225
							320	9									
02	17131		17036	-0-	-95	-0-	10	1	16721	2	N	277	364	1			138
							305	9									
03	19065		18863	-0-	-202	-0-	10	1	18527	2	N	296	368	1			66
							326	9									
*04	18776		18776	-0-	-0-	-0-	10	1	18440	2	N	296	187	1			175
							326	9									

WEST SKILLERN (JAZZ SD) 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
WHEAT-BIG KAHUNA WELL #: 1 RRCID -> 265001 COMPL. DATE 12/28/2011 TOTAL DEPTH 11500 PERF.10517 - 10522

11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	13	N	-0-	-0-	-13	-0-					N	-0-					124
01	62	N	-0-	-0-	-62	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-	124	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST SKILLERN (JAZZ SD) //CONT.// 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC //CONT.// 206081
BLACK STONE BIG KAHUNA WELL #: 1 RRCID -> 270861 COMPL. DATE 09/30/2012 TOTAL DEPTH 11920 PERF.10560 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340		12502	-0-		-4838	-0-	9	1	4280	3	N	342	378	1			275
								7837	5	376	9							
12	17918		581	-0-		-17337	-0-	520	1	61	9	N	55	195	1			135
01	17918		730	-0-		-17188	-0-	730	1			N	-0-					135
02	16184		850	-0-		-15334	-0-	850	1			N	-0-					135
03	17918		471	-0-		-17447	-0-	299	1	172	3	N	-0-					135
04	12510	#	48	-0-		-12462	-0-	1	1	47	3	N	-0-					135

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 10/19/2006 TOTAL DEPTH 6300 PERF. 5700 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22084	X	22084	-0-		-0-	-0-	22053	3	31	9	N	28					151
12	22133	X	22133	-0-		-0-	-0-	22114	3	19	9	N	17					168
01	21453	X	21453	-0-		-0-	-0-	21438	3	15	9	N	14	163	1			19
02	19730	X	19730	-0-		-0-	-0-	19717	3	13	9	N	12					31
03	DLQ G-10		20083	-0-		20083	20083	20069	3	14	9	N	13					44
04	DLQ G-10		NO RPT	-0-		-0-	20083					N	NO RPT					44

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					278
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					278
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					278
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					278
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					278
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					278

WHARTON, WEST (FRIO 4750) 96728 125 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BOONE ESTATE GAS UNIT WELL #: 1 RRCID -> 235073 COMPL. DATE 02/27/2008 TOTAL DEPTH 4887 PERF. 4746 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	#	1208	-0-		-1402	-0-	1208	2			N	-0-					-0-
12	3078	R	3078	-0-		-0-	-0-	3078	2			N	-0-					-0-
01	2914	#	529	-0-		-2385	-0-	529	2			N	-0-					-0-
02	2632	#	1830	-0-		-802	-0-	1830	2			N	-0-					-0-
03	3069	#	935	-0-		-2134	-0-	935	2			N	-0-					-0-
04	2970	#	1081	-0-		-1889	-0-	1081	2			N	-0-					-0-

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (FRIO 5300) 96728 348 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 4 RRCID -> 234174 COMPL. DATE 11/14/2007 TOTAL DEPTH 5700 PERF. 5339 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
MATTHYS-MCMILLAN GU WELL #: 1 RRCID -> 238178 COMPL. DATE 07/21/2007 TOTAL DEPTH 16973 PERF.14515 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					266
12	108	N	108	-0-	-0-	-0-	107	3	1	9	N	1					267
01	31	N	-0-	-0-	-31	-0-					N	-0-					267
02	143	N	143	-0-	-0-	-0-	141	3	2	9	N	2					269
03	93	N	75	-0-	-18	-0-	73	3	2	9	N	2					271
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					271

ESPADA OPERATING LLC 254277
WILBECK GU WELL #: 1 RRCID -> 220290 COMPL. DATE 07/13/2004 TOTAL DEPTH 15900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	9699	-0-	-1011	-0-	623	1	9076	2	Y	-0-					38
12	11067	X	9447	-0-	-1620	-0-	676	1	8771	2	Y	-0-					38
01	11067	X	8147	-0-	-2920	-0-	651	1	7496	2	Y	-0-					38
02	11754	X	11754	-0-	-0-	-0-	918	1	10836	2	Y	-0-					38
03	10637	X	10637	-0-	-0-	-0-	995	1	9642	2	Y	-0-					38
*04	8990	X	8990	-0-	-0-	-0-	824	1	8166	2	Y	-0-					38

WHARTON, WEST (WILCOX) //CONT.// 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 09/05/2008 TOTAL DEPTH 15101 PERF.14822 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52641	X	52641	-0-	-0-	-0-	3373	1	49140	2	Y	116	189	1			71
							128	9									
12	54033	X	47892	-0-	-6141	-0-	3418	1	44343	2	Y	119					190
							131	9									
01	53134	X	41904	-0-	-11230	-0-	3338	1	38439	2	Y	115	191	1			114
							127	9									
02	47992	X	35788	-0-	-12204	-0-	2787	1	32894	2	Y	97					211
							107	9									
03	27638	X	27638	-0-	-0-	-0-	2576	1	24971	2	Y	83	184	1			110
							91	9									
*04	29112	X	29112	-0-	-0-	-0-	2653	1	26285	2	Y	158	189	1			79
							174	9									

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/20/2010 TOTAL DEPTH 16495 PERF.15099 - 16107

11	42017	X	42017	-0-	-0-	-0-	2697	1	39299	2	Y	19					132
							21	9									
12	42683	X	42683	-0-	-0-	-0-	3055	1	39621	2	Y	6					138
							7	9									
01	40813	X	40813	-0-	-0-	-0-	3260	1	37546	2	Y	6					144
							7	9									
02	35732	X	35732	-0-	-0-	-0-	2790	1	32935	2	Y	6					150
							7	9									
03	39034	X	39034	-0-	-0-	-0-	3649	1	35376	2	Y	8					158
							9	9									
*04	38803	X	38803	-0-	-0-	-0-	3557	1	35238	2	Y	7					165
							8	9									

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHARTON, WEST (4700) 96728 615 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DOMINION PRODUCTION COMPANY, LLC 222288
PIERCE RANCH WELL #: 3 RRCID -> 196207 COMPL. DATE 08/04/2003 TOTAL DEPTH 5975 PERF. 4641 - 4646

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (5580) 96728 826 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 200563 COMPL. DATE 02/02/2004 TOTAL DEPTH 6050 PERF. 5854 - 5863

11	6120	#	5798	-0-	-322	-0-	5798	2			N	-0-					23
12	6324	#	6225	-0-	-99	-0-	6225	2			N	-0-					23
01	6324	#	5734	-0-	-590	-0-	562	1	5172	2	N	-0-					23
02	5684	#	5389	-0-	-295	-0-	5389	2			N	-0-					23
03	6458	R	6458	-0-	-0-	-0-	464	1	5994	2	N	-0-					23
*04	6203	R	6203	-0-	-0-	-0-	342	1	5861	2	N	-0-					23

WHARTON JUNCTION, NORTH 96737 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CICO OIL & GAS COMPANY 153410
OUTLAR WELL #: 1 RRCID -> 234337 COMPL. DATE 10/11/2007 TOTAL DEPTH 11911 PERF. 11168 - 11178

11	18750	X	13176	-0-	-5574	-0-	154	1	12525	2	N	452	355	1			296
							497	9									
12	18135	X	13813	-0-	-4322	-0-	163	1	13108	2	N	493	523	1			266
							542	9									
01	14911	X	12459	-0-	-2452	-0-	163	1	11816	2	N	436	363	1			339
							480	9									
02	13468	X	8954	-0-	-4514	-0-	131	1	8480	2	N	312	366	1			285
							343	9									
03	13826	X	4459	-0-	-9367	-0-	116	1	4189	2	N	140	174	1			251
							154	9									
04	13380	X	4174	-0-	-9206	-0-	96	1	3955	2	N	112	178	1			185
							123	9									

WHITES BAYOU (F-14) 97017 239 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 2 WELL #: 2 C RRCID -> 201104 COMPL. DATE 03/10/2004 TOTAL DEPTH 9200 PERF. 8162 - 8165

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITES BAYOU (F-15-C) 97017 253 ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 1 WELL #: 2-C RRCID -> 177245 COMPL. DATE 01/25/2000 TOTAL DEPTH 9200 PERF. 8342 - 8348

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU (TEX WARRENNI "A") 97017 724 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE, FURL WELL #: 1 RRCID -> 152371 COMPL. DATE 07/18/2002 TOTAL DEPTH 9055 PERF. 4002 - 4022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

11	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			84
12	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			84
01	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			84
02	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			84
	03/01 BALANCING DATE STATUS -> -0-											
03	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			84
04	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			84

PLUGGED AND ABANDONED_____ 08/14/2000

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

11	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			9
12	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			9
01	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			9
02	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			9
	03/01 BALANCING DATE STATUS -> -0-											
03	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			9
04	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			9

PLUGGED AND ABANDONED_____ 11/28/1995

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

11	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

11	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			135
12	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			135
01	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			135
02	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			135
03	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			135
04	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			135

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
VANDEVEER ENERGY, LLC 945608
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8523 PERF. 8141 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	222	-0-	-228	-0-	222	2			N	-0-					32
12	403	N	314	-0-	-89	-0-	314	2			N	-0-					32
01	372	N	215	-0-	-157	-0-	215	2			N	-0-					32
02	196	N	156	-0-	-40	-0-	156	2			N	-0-					32
03	310	N	224	-0-	-86	-0-	224	2			N	-0-					32
*04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					32

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4940	-0-	-1060	-0-	4900	2	40	9	N	36					86
12	6200	X	4896	-0-	-1304	-0-	4762	2	134	9	N	122	193	1			15
01	6200	X	4879	-0-	-1321	-0-	4806	2	73	9	N	66					81
02	5600	X	3926	-0-	-1674	-0-	3852	2	74	9	N	67					148
03	5611	X	4480	-0-	-1131	-0-	4391	2	89	9	N	81	196	1			33
04	4950	X	4152	-0-	-798	-0-	4080	2	72	9	N	65					98

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					154

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19200	#	14491	-0-	-4709	-0-	14251	2	240	9	N	218	175	1			179
12	19065	#	13713	-0-	-5352	-0-	13492	2	221	9	N	201	166	1			214
01	19065	#	11432	-0-	-7633	-0-	11269	2	163	9	N	148	335	1			27
02	15932	#	12441	-0-	-3491	-0-	12275	2	166	9	N	151					178
03	14818		12670	-0-	-2148	-0-	12451	2	219	9	N	199	181	1			196
04	14340		NO RPT	-0-	-14340	-0-					N	NO RPT					196

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: 1 RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF.11908 - 11986

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

11	7560 X	7246	-0-	-314	-0-	347 1 481 9	6418 2	Y	437	427	0				26
12	8151 X	8151	-0-	-0-	-0-	432 1 470 9	7249 2	Y	427	415	0				38
01	8048 X	8048	-0-	-0-	-0-	491 1 421 9	7136 2	Y	383	407	0				14
02	7303 X	7303	-0-	-0-	-0-	376 1 385 9	6542 2	Y	350	348	0				16
03	7710 X	7710	-0-	-0-	-0-	412 1 474 9	6824 2	Y	431	414	0				33
*04	7602 X	7602	-0-	-0-	-0-	426 1 495 9	6681 2	Y	450	461	0				22

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8438	X	8438	-0-	-0-	-0-	419 276	1 9	7743	2	Y	251	246	0			15
12	8556	X	8519	-0-	-37	-0-	458 370	1 9	7691	2	Y	336	321	0			30
01	8556	X	7893	-0-	-663	-0-	488 304	1 9	7101	2	Y	276	296	0			10
02	7728	X	7487	-0-	-241	-0-	391 293	1 9	6803	2	Y	266	264	0			12
03	8105	X	8105	-0-	-0-	-0-	442 328	1 9	7335	2	Y	298	287	0			23
04	7770	X	7375	-0-	-395	-0-	434 131	1 9	6810	2	Y	119	136	0			6

HENDERSON, WILLIS SWD WELL #: 1 RRCID -> 213519 COMPL. DATE 05/06/2006 TOTAL DEPTH 14650 PERF. 3600 - 3730

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

11	11288	X	11288	-0-	-0-	-0-	10888	2	400	9	Y	364	191	1			352
12	7626	X	6469	-0-	-1157	-0-	6260	2	209	9	Y	190	375	1			167
01	7626	X	6893	-0-	-733	-0-	6695	2	198	9	Y	180	10	1			337
02	6888	X	2191	-0-	-4697	-0-	2089	2	102	9	Y	93	186	1			244
03	12524	X	6894	-0-	-5630	-0-	6744	2	150	9	Y	136	188	1			192
*04	11649	X	11649	-0-	-0-	-0-	11250	2	399	9	Y	363	390	1			165

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

11	3210	X	2571	-0-	-639	-0-	2330	2	241	9	Y	219	187	1			349
12	3317	X	3218	-0-	-99	-0-	2963	2	255	9	Y	232	187	1			394
01	3317	X	2772	-0-	-545	-0-	2546	2	226	9	Y	205	187	1			412
02	2996	X	2728	-0-	-268	-0-	2573	2	155	9	Y	141	368	1			185
03	3224	X	3180	-0-	-44	-0-	2943	2	237	9	Y	215	188	1			212
04	3120	X	2814	-0-	-306	-0-	2638	2	176	9	Y	160	187	1			185

TBT WELL #: 1 RRCID -> 264265 COMPL. DATE 09/20/2011 TOTAL DEPTH 13375 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

11	5880	X	5750	-0-	-130	-0-	285 193	1 9	5272	2	Y	175					342
12	6076	X	5021	-0-	-1055	-0-	262 352	1 9	4407	2	Y	320	369	1			293
01	6076	X	-0-	-0-	-6076	-0-					Y	-0-					293
02	5376	X	-0-	-0-	-5376	-0-					Y	-0-					293
03	3441	X	-0-	-0-	-3441	-0-					Y	-0-					293
04	3330	X	-0-	-0-	-3330	-0-					Y	-0-					293

CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

11	94740	X	79960	-0-	-14780	-0-	3984 2353	1 9	73623	2	Y	2139	2079	0			128
12	92194	X	81382	-0-	-10812	-0-	4439 2398	1 9	74545	2	Y	2180	2115	0			193
01	92194	X	75732	-0-	-16462	-0-	4751 1892	1 9	69089	2	Y	1720	1851	0			62
02	78176	X	66825	-0-	-11351	-0-	3474 2980	1 9	60371	2	Y	2709	2645	0			126
03	77252	X	72245	-0-	-5007	-0-	3987 2149	1 9	66109	2	Y	1954	1931	0			149
04	74760	X	69798	-0-	-4962	-0-	4059 2083	1 9	63656	2	Y	1894	1951	0			92

HENDERSON, CATHERINE "A" UNIT WELL #: 7 RRCID -> 256753 COMPL. DATE 06/08/2010 TOTAL DEPTH 13075 PERF.12855 - 12910

11	58893	X	58893	-0-	-0-	-0-	2816 4039	1 9	52038	2	Y	3672	3577	0			219
12	60605	X	58654	-0-	-1951	-0-	3072 3986	1 9	51596	2	Y	3624	3522	0			321
01	0	Z	52213	-0-	52213	52213	3183 2743	1 9	46287	2	Y	2494	2725	0			90
02	0	Z	42224	-0-	42224	94437	2161 2511	1 9	37552	2	Y	2283	2266	0			107
03	0	Z	43635	-0-	43635	138072	2326 2740	1 9	38569	2	Y	2491	2408	0			190
04	0	Z	38534	-0-	38534	176606	2168 2376	1 9	33990	2	Y	2160	2245	0			105

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119850	X	112079	-0-	-7771	-0-	5453	1	100782	2	N	5313	5167	0			317
							5844	9									
12	123845	X	110833	-0-	-13012	-0-	5903	1	99133	2	N	5270	5120	0			467
							5797	9									
01	121675	X	110691	-0-	-10984	-0-	6817	1	99121	2	N	4321	4632	0			156
							4753	9									
02	108668	X	98597	-0-	-10071	-0-	5109	1	88783	2	N	4277	4233	0			200
							4705	9									
03	107765	X	107765	-0-	-0-	-0-	5814	1	96386	2	N	5059	4874	0			385
							5565	9									
*04	102939	X	102939	-0-	-0-	-0-	5842	1	91612	2	N	4986	5128	0			243
							5485	9									

HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

11	1710	N	1466	-0-	-244	-0-	75	1	1384	2	N	6	5	0			1
							7	9									
12	1674	N	1459	-0-	-215	-0-	81	1	1365	2	N	12	12	0			1
							13	9									
01	1612	N	1388	-0-	-224	-0-	89	1	1299	2	N	-0-	1	0			-0-
02	1372	N	1255	-0-	-117	-0-	67	1	1160	2	N	25	24	0			1
							28	9									
03	0	W	1357	-0-	1357	1357	75	1	1248	2	N	31	30	0			2
							34	9									
04	0	W	1295	-0-	1295	2652	75	1	1178	2	N	38	38	0			2
							42	9									

HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

11	16080	X	11720	-0-	-4360	-0-	594	1	10975	2	N	137	131	0			8
							151	9									
12	16616	X	12083	-0-	-4533	-0-	672	1	11294	2	N	106	105	0			9
							117	9									
01	11904	X	10643	-0-	-1261	-0-	682	1	9914	2	N	43	50	0			2
							47	9									
02	10948	X	6059	-0-	-4889	-0-	324	1	5637	2	N	89	87	0			4
							98	9									
03	11439	X	8610	-0-	-2829	-0-	485	1	8049	2	N	69	68	0			5
							76	9									
04	11070	X	7913	-0-	-3157	-0-	471	1	7384	2	N	53	55	0			3
							58	9									

GCER ONSHORE, LLC 298385
BOYT HEIRS WELL #: 1 RRCID -> 271069 COMPL. DATE 12/06/2012 TOTAL DEPTH 12800 PERF.12330 - 12378

11	83280	X	-0-	-0-	-83280	-0-					N	-0-	303	1			113
12	86056	X	-0-	-0-	-86056	-0-					N	-0-					113
01	86056	X	-0-	-0-	-86056	-0-					N	-0-					113
02	0	X	-0-	-0-	-0-	-0-					N	-0-					113
03	0	X	-0-	-0-	-0-	-0-					N	-0-					113
04	0	X	-0-	-0-	-0-	-0-					N	-0-					113

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENBURY ONSHORE, LLC 215343
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320 N	1150	-0-	-170	-0-	1150	2			Y	-0-					59
12	1987 N	1987	-0-	-0-	-0-	1	1	1986	2	Y	-0-					59
01	1598 N	1598	-0-	-0-	-0-	1598	2			Y	-0-					59
02	1954 N	1954	-0-	-0-	-0-	1954	2			Y	-0-					59
03	2166 N	2166	-0-	-0-	-0-	2166	2			Y	-0-					59
*04	1699 N	1699	-0-	-0-	-0-	1699	2			Y	-0-					59

HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1368 N	1368	-0-	-0-	-0-	1368	2			N	-0-					59
12	1071 N	1071	-0-	-0-	-0-	1	1	1070	2	N	-0-					59
01	1245 N	1245	-0-	-0-	-0-	1245	2			N	-0-					59
02	1187 N	1187	-0-	-0-	-0-	1187	2			N	-0-					59
03	1131 N	1131	-0-	-0-	-0-	1131	2			N	-0-					59
*04	1054 N	1054	-0-	-0-	-0-	1054	2			N	-0-					59

SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) //CONT.// 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC//CONT.// 805607
WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

11	3960 #	3001	-0-	-959	-0-	2984 2	17 9	Y	15			175
12	3999 #	2163	-0-	-1836	-0-	1 1	2139 2	Y	21	178 1		18
						23 9						
01	3999 #	516	-0-	-3483	-0-	492 2	24 9	Y	22			40
02	3612 #	431	-0-	-3181	-0-	421 2	10 9	Y	9			49
03	3348 #	270	-0-	-3078	-0-	253 2	17 9	Y	15			64
04	3000 #	4	-0-	-2996	-0-	4 2		Y	-0-			64

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000		14119	-0-	-3881	345429	14119	2			N	-0-	175	1			147
12	18600		3405	-0-	-15195	330234	3401	2	4	9	N	4					151
01	18600		13189	-0-	-5411	324823	13164	2	25	9	N	23					174
02	16800		13195	-0-	-3605	321218	13164	2	31	9	N	28					202
03	21390		-0-	-0-	-21390	299828					N	-0-					202
*04	20700		-0-	-0-	-20700	279128					N	110					312

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2608	N	889	-0-	-1719	-0-	889	2			Y	-0-					59
12	930	N	760	-0-	-170	-0-	760	2			Y	-0-					59
01	930	N	609	-0-	-321	-0-	609	2			Y	-0-					59
02	840	N	743	-0-	-97	-0-	743	2			Y	-0-					59
03	775	N	721	-0-	-54	-0-	721	2			Y	-0-					59
*04	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					59

WILLOW SLOUGH (NOD. B-1) 97736 928 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. WELL #: RRCID -> 236346 COMPL. DATE 05/05/2008 TOTAL DEPTH 13150 PERF.10233 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 01/12/2011

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH, N. (W. FAULT F-1) 97738 903 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. ESTATE "B" WELL #: 2 RRCID -> 207046 COMPL. DATE 02/10/2005 TOTAL DEPTH 8980 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	#	4983	-0-	-1857	-0-	4779	2	204	9	N	185	179	1			43
12	6820	#	6297	-0-	-523	-0-	5869	2	428	9	N	389	376	1			56
01	6820	#	5650	-0-	-1170	-0-	5443	1	207	9	N	188	196	1			48
02	5908	#	4882	-0-	-1026	-0-	4669	2	213	9	N	194	183	1			59
03	5642	#	3810	-0-	-1832	-0-	3625	2	185	9	N	168	185	1			42
04	6090	#	NO RPT	-0-	-6090	-0-					N	NO RPT					42

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
SANDEL OPERATING COMPANY 747534
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF.11048 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4832	-0-	4832	15006	4787	2	45	9	N	41					210
12	DLQ G-10		4853	-0-	4853	19859	4752	2	101	9	N	92	188	1			114
01	24331	X	4472	-0-	-19859	-0-	4417	2	55	9	N	50					164
02	4676	X	4114	-0-	-562	-0-	4030	2	84	9	N	76					240
03	5177	X	4988	-0-	-189	-0-	4901	2	87	9	N	79	187	1			132
04	4830	X	4516	-0-	-314	-0-	4461	2	55	9	N	50					182

WITT, LILLIE G/U WELL #: 1 RRCID -> 114095 COMPL. DATE 08/10/1984 TOTAL DEPTH 11540 PERF.11384 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	689	-0-	-151	-0-	681	2	8	9	N	7					83
12	837	N	700	-0-	-137	-0-	696	2	4	9	N	4					87
01	775	N	622	-0-	-153	-0-	607	2	15	9	N	14					101
02	644	N	526	-0-	-118	-0-	520	2	6	9	N	5					106
03	713	N	697	-0-	-16	-0-	687	2	10	9	N	9					115
*04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					115

SOUTHWEST RESOURCES, INC. 806471
POWELL WELL #: 1 RRCID -> 116757 COMPL. DATE 05/18/1985 TOTAL DEPTH 11090 PERF.10962 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. 252131
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF.11320 - 14345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					48
12	248	N	238	-0-	-10	-0-	238	2			N	-0-					48
01	279	N	238	-0-	-41	-0-	238	2			N	-0-					48
02	224	N	216	-0-	-8	-0-	216	2			N	-0-					48
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					48
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					48

WINEDALE (GEORGETOWN) //CONT.// 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZWERNEMANN WELL #: 1RE RRCID -> 187125 COMPL. DATE 08/18/2001 TOTAL DEPTH 13379 PERF.11890 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOANNAH WELL #: 1RE RRCID -> 188349 COMPL. DATE 10/18/2001 TOTAL DEPTH 11425 PERF.10949 - 15216

11	690	X	-0-	-0-	-690	-0-					N	14					29
12	713	X	-0-	-0-	-713	-0-					N	-0-	29	1			-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINNIE, N. (MIOCENE 6600) 98085 825 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
KAHLA-JONES WELL #: 1 RRCID -> 242363 COMPL. DATE 07/30/2007 TOTAL DEPTH 6789 PERF. 6601 - 6606

11	2971	2971	-0-	-0-	231	1529	2	1442	9	N	1311	1104	1				396
12	2507	2507	-0-	-0-	231	1078	2	1429	9	N	1299	1478	1				217
01	2387	1972	-0-	-415	-0-	645	2	1327	9	N	1206	1318	1				105
02	2156	1697	-0-	-459	-0-	595	2	1102	9	N	1002	917	1				190
*03	2387	N 1510	-0-	-877	-0-	179	2	1331	9	N	1210	1136	1	12	8		252
04	1920	N 946	-0-	-974	-0-	223	2	723	9	N	657	767	1				142

WINNIE, N. (NODOSARIA UP. 9500) 98085 925 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ACOCK OPERATING LIMITED 003596
DAUGHERTY WELL #: 1 RRCID -> 258105 COMPL. DATE 03/28/2010 TOTAL DEPTH 10100 PERF.10038 - 10043

11	4193	R 4193	-0-	-0-	-0-	4098	2	95	9	N	86	26	8				282
12	5003	R 5003	-0-	-0-	-0-	4869	2	134	9	N	122	191	2	28	8		185
01	4490	R 4490	-0-	-0-	-0-	4362	2	128	9	N	116	181	1	15	8		105
02	4747	4747	-0-	-0-	-0-	4615	2	132	9	N	120						225
03	5337	5337	-0-	-0-	-0-	5315	2	22	9	N	20	20	8				225
*04	4999	4999	-0-	-0-	-0-	4952	2	47	9	N	43	268	1				-0-

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 11/22/2007 TOTAL DEPTH 5600 PERF. 5160 - 5168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

11	840 #	590	-0-	-250	B	-250	590	1			N	-0-					-0-
12	868 #	364	-0-	-504	B	-754	364	1			N	-0-					-0-
01	868 #	313	-0-	-555	B	-1309	313	1			N	-0-					-0-
02	784 #	871	-0-	87	B	-1222	871	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1222																	
03	868 #	1163	-0-	295	B	-927	1163	1			N	-0-					-0-
04	600 #	534	-0-	-66	B	-993	534	1			N	-0-					-0-

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5600 PERF. 5503 - 5506

11	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-

FORTUNE RESOURCES LLC 278755
LHA WELL #: 1 RRCID -> 205482 COMPL. DATE 07/20/2007 TOTAL DEPTH 6500 PERF. 5639 - 5640

11	4380 #	4359	-0-	-21		-0-	4359	2			N	-0-					139
12	4743 #	4466	-0-	-277		-0-	4466	2			N	-0-					139
01	4867 #	4857	-0-	-10		-0-	4857	2			N	-0-					139
02	4900	4847	-0-	-53		-0-	4847	2			N	-0-					139
*03	4991 #	3027	-0-	-1964		-0-	3027	2			N	-0-					139
*04	5000 R	5000	-0-	-0-		-0-	5000	2			N	-0-					139

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WITHERS, NORTH (MARG. 1) //CONT.// 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA GAS UNIT WELL #: 1 RRCID -> 222313 COMPL. DATE 09/02/2006 TOTAL DEPTH 15943 PERF.13232 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF.13286 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	-0-	-0-	-5670	-0-					N	-0-					65
12	1891	X	-0-	-0-	-1891	-0-					N	-0-					65
01	868	X	-0-	-0-	-868	-0-					N	-0-					65
02	392	X	-0-	-0-	-392	-0-					N	-0-					65
03	T. A.		218	-0-	218	218	218	1			N	-0-	36	1			29
04	T. A.		-0-	-0-	-0-	218					N	-0-					29

GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5487	X	5487	-0-	-0-	-0-	1571	1	3916	2	N	-0-					73
12	3100	N	5184	-0-	2084	2084	1555	1	3629	2	N	-0-					73
01	7045	X	4961	-0-	-2084	-0-	1481	1	3480	2	N	-0-					73
02	4587	X	4587	-0-	-0-	-0-	1433	1	3154	2	N	-0-					73
03	5146	X	4902	-0-	-244	-0-	1441	1	3459	2	N	2	66	1			9
							2	9									
04	4980	X	4418	-0-	-562	-0-	1534	1	2884	2	N	-0-					9

WOLFSBANE (YEGUA) 98429 495 NON-ASSOCIATED ONE WELL CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
ROBINSON -A- WELL #: 1 RRCID -> 227028 COMPL. DATE 10/04/2006 TOTAL DEPTH 2678 PERF. 2419 - 2429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

11	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-

CAMOIL, INC. 127449
MATTHEWS "E" WELL #: 3 RRCID -> 104511 COMPL. DATE 03/21/1983 TOTAL DEPTH N/A PERF. 9734 - 9868

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, J. R. WELL #: 2 RRCID -> 205819 COMPL. DATE 11/18/2004 TOTAL DEPTH 10100 PERF. 9713 - 9734

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 1 RRCID -> 092466 COMPL. DATE 12/15/1980 TOTAL DEPTH 10050 PERF. 9896 - 9908

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE //CONT.// 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
WINTERMAN, DAVID WELL #: 1 RRCID -> 088174 COMPL. DATE 04/15/1980 TOTAL DEPTH 10050 PERF. 9880 - 9896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THEUMAN, M. C. WELL #: 2 RRCID -> 234301 COMPL. DATE 02/24/2008 TOTAL DEPTH 7247 PERF. 3886 - 3898

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE (FRIO 3925) //CONT.// 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF. 10590 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF. 11010 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89790	X	88333	-0-	-1457	-0-	300 1926	1 9	86107	2	N	1751	1683	1	1	8	411
12	92783	X	90356	-0-	-2427	-0-	310 1736	1 9	88310	2	N	1578	1692	1			297
01	92783	X	91055	-0-	-1728	-0-	310 1646	1 9	89099	2	N	1496	1703	1			90
02	83272	X	77009	-0-	-6263	-0-	280 1580	1 9	75149	2	N	1436	998	1			528
03	89001	X	85321	-0-	-3680	-0-	310 2093	1 9	82918	2	N	1903	2199	1			232
04	86130	X	15973	-0-	-70157	-0-	60 175	1 9	15738	2	N	159	268	1	1	8	122

HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF. 11943 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139020	X	133571	-0-	-5449	-0-	300 1824	1 9	131447	2	N	1658	1473	1	1	8	419
12	143654	X	137759	-0-	-5895	-0-	310 2360	1 9	135089	2	N	2145	2327	1			237
01	143654	X	136893	-0-	-6761	-0-	307 2030	1 9	134556	2	N	1845	2029	1			53
02	129752	X	124950	-0-	-4802	-0-	280 2066	1 9	122604	2	N	1878	1615	1			316
03	144675	X	144675	-0-	-0-	-0-	307 2212	1 9	142156	2	N	2011	2222	1			105
04	131910	X	29374	-0-	-102536	-0-	60 537	1 9	28777	2	N	488	540	1	1	8	52

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. //CONT.// 255133
AMBROSE/VAN RIET UNIT WELL #: 1 RRCID -> 210896 COMPL. DATE 06/05/2005 TOTAL DEPTH 12050 PERF.11166 - 11709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			237
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			237
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			237
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			237
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			237
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			237

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK PLAZA (COOK MOUNTAIN) 99420 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PLAZA OIL & GAS, INC. 667995
BISHOP, PATRICK WELL #: 1 RRCID -> 121833 COMPL. DATE 03/14/1986 TOTAL DEPTH 9294 PERF. 8819 - 8829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZAPORAH (WILCOX) 99669 475 ASSOCIATED 49B CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95

PLUGGED AND ABANDONED_____ 01/12/2005

ZAPORAH (WILCOX) //CONT.// 99669 475 ASSOCIATED 49B CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC //CONT.// 072716
JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161

PLUGGED AND ABANDONED_____ 02/04/2005

MEMORIAL PRODUCTION OPER. LLC 559624
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF.10654 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	209	1	751	2	N	8					281
							9	9									
12	930	N	621	-0-	-309	-0-	131	1	439	2	N	46	176	1			151
							51	9									
01	0	N	-0-	-0-	-0-	-0-					N	17					168
02	896	N	298	-0-	-598	-0-	210	1	76	2	N	11					179
							12	9									
03	620	N	533	-0-	-87	-0-	279	1	221	2	N	30					209
							33	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMMERSCHEIDT (WILCOX) //CONT.// 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	269	1	968	2	N	109	191	1			97
							120	9									
12	1395	N	1152	-0-	-243	-0-	249	1	834	2	N	63					160
							69	9									
01	0	N	-0-	-0-	-0-	-0-					N	20					180
02	1260	N	398	-0-	-862	-0-	238	1	87	2	N	66	191	1			55
							73	9									
03	1147	N	615	-0-	-532	-0-	287	1	227	2	N	92					147
							101	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

COCHRAN UNIT WELL #: 1 RRCID -> 180841 COMPL. DATE 11/25/2000 TOTAL DEPTH 11350 PERF.10754 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	34	-0-	-1706	-0-	6	1	22	2	N	5					224
							6	9									
12	1891	N	-0-	-0-	-1891	-0-					N	2					226
01	0	N	-0-	-0-	-0-	-0-					N	1					227
02	28	N	-0-	-0-	-28	-0-					N	1					228
03	0	N	-0-	-0-	-0-	-0-					N	1					229
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	127	-0-	-143	-0-	28	1	99	2	N	-0-					209
12	248	N	31	-0-	-217	-0-	7	1	24	2	N	-0-					209
01	0	N	-0-	-0-	-0-	-0-					N	-0-					209
02	245	N	245	-0-	-0-	-0-	212	1	33	2	N	-0-					209
03	140	N	140	-0-	-0-	-0-	131	1	9	2	N	-0-					209
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 01/18/2002 TOTAL DEPTH 10937 PERF.10048 - 10361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					30
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

LEYENDECKER WELL #: 4 RRCID -> 214126 COMPL. DATE 03/09/2005 TOTAL DEPTH 11205 PERF.10602 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	6	1	23	2	N	-0-					62
12	31	N	18	-0-	-13	-0-	4	1	14	2	N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	1					63
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					63
03	31	N	10	-0-	-21	-0-	6	1	4	2	N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63